GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: UPTON
ALAMO OPERATING COMPANY, L. C. 010074
M. PRICE WELL #: 1 RRCID -> 265046 COMPL. DATE 10/24/2011 TOTAL DEPTH 1902 PERF. 1795 - 1810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DISCOVERY NATURAL RESOURCES LLC 220855
ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERVEST OPERATING, L.L.C. 252131
POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: TOM GREEN

GRACE PETROLEUM OPERATING, LLC 319765
NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEGACY RESERVES OPERATING LP 495445
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEXTEX OPERATING COMPANY 562580
SMITH WELL #: 2 RRCID -> 249812 COMPL. DATE 03/18/2005 TOTAL DEPTH 1498 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MINX RESOURCES LLC 570212
KRIEG WELL #: 1 RRCID -> 283034 COMPL. DATE 02/15/2016 TOTAL DEPTH 1897 PERF. 1428 - 1434

02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION 945220
FANDANGO WELL #: 4 RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2913	-0-	113	275	117 15	1 9	2781	3	N	14	18	1			54
03	3065	X	2790	-0-	-275	-0-	115 11	1 9	2664	3	N	10	8	1			56
04	2610	X	2177	-0-	-433	-0-	90 9	1 9	2078	3	N	8	8	1			56
05	2697	X	2625	-0-	-72	-0-	109 9	1 9	2507	3	N	8	14	1			50
06	2610	X	2481	-0-	-129	-0-	99 9	1 9	2373	3	N	8	6	1			52
*07	3740	X	3740	-0-	-0-	-0-	141 56	1 9	3543	3	N	51	10	1			93

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4480	X	4233	-0-	-247	-0-	169 62	1 9	4002	3	N	56	22	1			212
03	4960	X	4514	-0-	-446	-0-	186 36	1 9	4292	3	N	33	11	1			234
04	4800	X	3619	-0-	-1181	-0-	148 64	1 9	3407	3	N	58	205	1			87
05	4681	X	4228	-0-	-453	-0-	175 41	1 9	4012	3	N	37	23	1			101
06	4530	X	4411	-0-	-119	-0-	175 33	1 9	4203	3	N	30	9	1			122
*07	4948	X	4948	-0-	-0-	-0-	188 50	1 9	4710	3	N	45	17	1			150

ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2413	N	2413	-0-	-0-	-0-	97 17	1 9	2299	3	N	15	210	1			58
03	1767	N	1503	-0-	-264	-0-	62 13	1 9	1428	3	N	12	6	1			64
04	2400	N	1594	-0-	-806	-0-	66 20	1 9	1508	3	N	18	5	1			77
05	2604	N	2252	-0-	-352	-0-	93 23	1 9	2136	3	N	21	10	1			88
06	2202	N	2202	-0-	-0-	-0-	87 20	1 9	2095	3	N	18	5	1			101
*07	2349	N	2349	-0-	-0-	-0-	89 20	1 9	2240	3	N	18	9	1			110

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3976	X	3256	-0-		-720	-0-	130	1	3075	3	N	46	23	1			135
								51	9									
03	4402	X	2381	-0-		-2021	-0-	97	1	2242	3	N	38	8	1			165
								42	9									
04	4350	X	3302	-0-		-1048	-0-	135	1	3115	3	N	47	7	1			205
								52	9									
05	4923	X	4923	-0-		-0-	-0-	203	1	4664	3	N	51	184	1			72
								56	9									
06	4350	X	3392	-0-		-958	-0-	135	1	3245	3	N	11	11	1			72
								12	9									
*07	3605	X	3605	-0-		-0-	-0-	138	1	3456	3	N	10	13	1			69
								11	9									

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5369	X	5369	-0-		-0-	-0-	216	1	5111	3	N	38	31	1			187
								42	9									
03	5363	X	5363	-0-		-0-	-0-	221	1	5110	3	N	29	14	1			202
								32	9									
04	6004	X	6004	-0-		-0-	-0-	248	1	5710	3	N	42	14	1			230
								46	9									
05	8469	X	8469	-0-		-0-	-0-	351	1	8062	3	N	51	37	1			244
								56	9									
06	8430	X	8430	-0-		-0-	-0-	335	1	8048	3	N	43	201	1			86
								47	9									
*07	9572	X	9572	-0-		-0-	-0-	365	1	9146	3	N	55	33	1			108
								61	9									

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	534	-0-		-54	-0-	22	1	510	3	N	2	3	1			2
								2	9									
03	589	N	553	-0-		-36	-0-	23	1	529	3	N	1	1	1			2
								1	9									
04	570	N	478	-0-		-92	-0-	20	1	457	3	N	1	1	1			2
								1	9									
05	591	N	591	-0-		-0-	-0-	25	1	564	3	N	2	3	1			1
								2	9									
06	540	N	486	-0-		-54	-0-	19	1	465	3	N	2	1	1			2
								2	9									
*07	500	N	500	-0-		-0-	-0-	19	1	480	3	N	1	2	1			1
								1	9									

ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4452	X	4452	-0-	-0-	-0-	178	1	4219	3	N	50	25	1			99
							55	9									
03	5030	X	5030	-0-	-0-	-0-	206	1	4771	3	N	48	12	1			135
							53	9									
04	3845	X	3845	-0-	-0-	-0-	159	1	3646	3	N	36	13	1			158
							40	9									
05	5736	X	5736	-0-	-0-	-0-	238	1	5455	3	N	39	26	1			171
							43	9									
06	4815	X	4815	-0-	-0-	-0-	191	1	4599	3	N	23	12	1			182
							25	9									
*07	5024	X	5024	-0-	-0-	-0-	191	1	4798	3	N	32	19	1			195
							35	9									

ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	438	-0-	-94	-0-	17	1	410	3	N	10	3	1			81
							11	9									
03	465	N	430	-0-	-35	-0-	18	1	410	3	N	2	1	1			82
							2	9									
04	480	N	367	-0-	-113	-0-	15	1	345	3	N	6	1	1			87
							7	9									
05	525	N	525	-0-	-0-	-0-	22	1	494	3	N	8	2	1			93
							9	9									
06	420	N	380	-0-	-40	-0-	15	1	355	3	N	9	1	1			101
							10	9									
*07	446	N	446	-0-	-0-	-0-	17	1	425	3	N	4	2	1			103
							4	9									

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	407	N	407	-0-	-0-	-0-	16	1	389	3	N	2	3	1			37
							2	9									
03	403	N	281	-0-	-122	-0-	12	1	268	3	N	1	1	1			37
							1	9									
04	600	N	253	-0-	-347	-0-	11	1	242	3	N	-0-					37
05	465	N	149	-0-	-316	-0-	6	1	142	3	N	1	1	1			37
							1	9									
06	270	N	119	-0-	-151	-0-	5	1	114	3	N	-0-					37
07	248	N	99	-0-	-149	-0-	4	1	95	3	N	-0-					37

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

02	5376	X	4703	-0-	-673	-0-	189	1	4485	3	N	26	28	1			69
							29	9									
03	5952	X	4924	-0-	-1028	-0-	203	1	4700	3	N	19	12	1			76
							21	9									
04	5760	X	4600	-0-	-1160	-0-	191	1	4389	3	N	18	13	1			81
							20	9									
05	5208	X	5188	-0-	-20	-0-	216	1	4953	3	N	17	28	1			70
							19	9									
06	5040	X	4701	-0-	-339	-0-	187	1	4497	3	N	15	11	1			74
							17	9									
07	5208	X	4595	-0-	-613	-0-	176	1	4405	3	N	13	18	1			69
							14	9									

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

02	2604	X	2199	-0-	-405	-0-	88	1	2096	3	N	14	14	1			69
							15	9									
03	2883	X	2350	-0-	-533	-0-	97	1	2239	3	N	13	6	1			76
							14	9									
04	2790	X	2163	-0-	-627	-0-	90	1	2060	3	N	12	6	1			82
							13	9									
05	2511	X	2503	-0-	-8	-0-	104	1	2390	3	N	8	13	1			77
							9	9									
06	2430	X	2298	-0-	-132	-0-	91	1	2199	3	N	7	5	1			79
							8	9									
07	2449	X	2357	-0-	-92	-0-	90	1	2259	3	N	7	9	1			77
							8	9									

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

02	5404	X	5036	-0-	-368	-0-	201	1	4772	3	N	57	30	1			238
							63	9									
03	5983	X	5280	-0-	-703	-0-	216	1	5002	3	N	56	13	1			281
							62	9									
04	5790	X	4658	-0-	-1132	-0-	191	1	4394	3	N	66	14	1			333
							73	9									
05	5725	X	5725	-0-	-0-	-0-	237	1	5432	3	N	51	214	1			170
							56	9									
06	5400	X	5266	-0-	-134	-0-	209	1	5022	3	N	32	12	1			190
							35	9									
07	5580	X	5466	-0-	-114	-0-	208	1	5202	3	N	51	20	1			221
							56	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	2980	-0-	-408	-0-	119	1	2831	3	N	27	17	1			134
							30	9									
03	3751	X	3729	-0-	-22	-0-	154	1	3551	3	N	22	8	1			148
							24	9									
04	3630	X	3045	-0-	-585	-0-	126	1	2899	3	N	18	10	1			156
							20	9									
05	3286	X	2784	-0-	-502	-0-	115	1	2647	3	N	20	18	1			158
							22	9									
06	3821	X	3821	-0-	-0-	-0-	152	1	3649	3	N	18	6	1			170
							20	9									
07	3720	X	3579	-0-	-141	-0-	137	1	3422	3	N	18	14	1			174
							20	9									

ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1520	-0-	-104	-0-	60	1	1414	3	N	42	8	1			130
							46	9									
03	1426	N	1412	-0-	-14	-0-	57	1	1321	3	N	31	4	1			157
							34	9									
04	1380	N	1262	-0-	-118	-0-	51	1	1178	3	N	30	133	1			54
							33	9									
05	1674	N	1651	-0-	-23	-0-	67	1	1536	3	N	44	8	1			90
							48	9									
06	1613	N	1613	-0-	-0-	-0-	63	1	1509	3	N	37	3	1			124
							41	9									
*07	1639	N	1639	-0-	-0-	-0-	62	1	1541	3	N	33	6	1			151
							36	9									

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4116	X	3153	-0-	-963	-0-	127	1	3012	3	N	13	200	1			74
							14	9									
03	4557	X	4322	-0-	-235	-0-	178	1	4114	3	N	27	8	1			93
							30	9									
04	4410	X	3369	-0-	-1041	-0-	139	1	3195	3	N	32	11	1			114
							35	9									
05	3869	X	3869	-0-	-0-	-0-	160	1	3674	3	N	32	21	1			125
							35	9									
06	4170	X	3200	-0-	-970	-0-	127	1	3053	3	N	18	8	1			135
							20	9									
07	4309	X	3920	-0-	-389	-0-	149	1	3731	3	N	36	13	1			158
							40	9									

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3757	X	3757	-0-	-0-	-0-	151	1	3576	3	N	27	21	1			184
							30	9									
03	3410	X	2776	-0-	-634	-0-	114	1	2642	3	N	18	10	1			192
							20	9									
04	3510	X	2877	-0-	-633	-0-	119	1	2732	3	N	24	158	1			58
							26	9									
05	4154	X	3314	-0-	-840	-0-	138	1	3164	3	N	11	17	1			52
							12	9									
06	4020	X	3281	-0-	-739	-0-	131	1	3139	3	N	10	7	1			55
							11	9									
07	4154	X	2934	-0-	-1220	-0-	112	1	2809	3	N	12	13	1			54
							13	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3542	X	3542	-0-	-0-	-0-	142	1	3370	3	N	27	17	1			155
							30	9									
03	3441	X	2631	-0-	-810	-0-	108	1	2508	3	N	14	9	1			160
							15	9									
04	3330	X	3055	-0-	-275	-0-	126	1	2906	3	N	21	8	1			173
							23	9									
05	3937	X	2714	-0-	-1223	-0-	113	1	2586	3	N	14	17	1			170
							15	9									
06	3810	X	2787	-0-	-1023	-0-	110	1	2643	3	N	31	155	1			46
							34	9									
07	3937	X	2850	-0-	-1087	-0-	109	1	2732	3	N	8	11	1			43
							9	9									

ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	X	1923	-0-	-289	-0-	77	1	1831	3	N	14	11	1			100
							15	9									
03	2449	X	2000	-0-	-449	-0-	82	1	1904	3	N	13	5	1			108
							14	9									
04	2370	X	1747	-0-	-623	-0-	72	1	1661	3	N	13	5	1			116
							14	9									
05	2171	X	2171	-0-	-0-	-0-	90	1	2067	3	N	13	11	1			118
							14	9									
06	2070	X	2041	-0-	-29	-0-	81	1	1947	3	N	12	5	1			125
							13	9									
07	2139	X	2096	-0-	-43	-0-	80	1	2001	3	N	14	8	1			131
							15	9									

ACU '48' WELL #: 6 RRCID -> 270681 COMPL. DATE 08/14/2012 TOTAL DEPTH 11386 PERF.10220 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5992	X	5016	-0-	-976	-0-	202	1	4784	3	N	27	13	1			167
							30	9									
03	6634	X	6108	-0-	-526	-0-	252	1	5819	3	N	34	13	1			188
							37	9									
04	6420	X	4858	-0-	-1562	-0-	201	1	4635	3	N	20	16	1			192
							22	9									
05	7018	X	7018	-0-	-0-	-0-	291	1	6690	3	N	34	32	1			194
							37	9									
06	6395	X	6395	-0-	-0-	-0-	254	1	6108	3	N	30	15	1			209
							33	9									
*07	6524	X	6524	-0-	-0-	-0-	250	1	6253	3	N	19	25	1			203
							21	9									

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

02	28	N	13	-0-	-15	-0-	13	2			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
05	13	N	6	-0-	-7	-0-	6	2			N	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
07	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

02	28	N	15	-0-	-13	-0-	15	2			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
07	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

02	56	N	26	-0-	-30	-0-	26	2			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
06	60	N	22	-0-	-38	-0-	22	2			N	-0-					-0-
07	10	N	8	-0-	-2	-0-	8	2			N	-0-					-0-

WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

02	10	N	6	-0-	-4	-0-	6	2			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
04	8	N	2	-0-	-6	-0-	2	2			N	-0-					-0-
05	6	N	3	-0-	-3	-0-	3	2			N	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
07	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-

WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
06	60	N	19	-0-	-41	-0-	19	2			N	-0-					-0-
07	8	N	7	-0-	-1	-0-	7	2			N	-0-					-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	46	-0-	-38	-0-	46	2			N	-0-					-0-
03	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
04	60	N	17	-0-	-43	-0-	17	2			N	-0-					-0-
05	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
06	60	N	38	-0-	-22	-0-	38	2			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-

CAMBRIAN MANAGEMENT, LTD. 126758
ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	295	-0-	-153	-0-	295	3			Y	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
05	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-
07	DLQ G-10		391	-0-	391	391	391	3			Y	-0-					-0-

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	244	-0-	-120	-0-	244	3			Y	-0-					-0-
03	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-
07	DLQ G-10		323	-0-	323	323	323	3			Y	-0-					-0-

ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	205	-0-	-103	-0-	205	3			Y	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
05	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-
07	DLQ G-10		272	-0-	272	272	272	3			Y	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758

ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	154	-0-	-70	-0-	154	3			Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-
07	DLQ G-10		204	-0-	204	204	204	3			Y	-0-					-0-

ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	385	-0-	-203	-0-	385	3			Y	-0-					-0-
03	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-
05	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-
07	DLQ G-10		510	-0-	510	510	510	3			Y	-0-					-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	129	-0-	-67	-0-	129	3			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
*07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
*07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	442	-0-	-90	-0-	442	3			N	-0-					-0-
03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
*07	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855

BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	196	N	154	-0-	-42	-0-	7	1	147	3	N	-0-			-0-
03	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-			-0-
04	218	N	218	-0-	-0-	-0-	9	1	209	3	N	-0-			-0-
05	296	N	296	-0-	-0-	-0-	13	1	283	3	N	-0-			-0-
06	367	N	367	-0-	-0-	-0-	16	1	351	3	N	-0-			-0-
*07	276	N	276	-0-	-0-	-0-	12	1	264	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

02	280	N	163	-0-	-117	-0-	8	1	155	3	N	-0-			-0-
03	268	N	268	-0-	-0-	-0-	12	1	256	3	N	-0-			-0-
04	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-			-0-
05	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-			-0-
06	270	N	211	-0-	-59	-0-	9	1	202	3	N	-0-			-0-
*07	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

02	174	N	174	-0-	-0-	-0-	8	1	166	3	Y	-0-			-0-
03	218	N	218	-0-	-0-	-0-	10	1	208	3	Y	-0-			-0-
04	203	N	203	-0-	-0-	-0-	9	1	194	3	Y	-0-			-0-
05	186	N	163	-0-	-23	-0-	7	1	156	3	Y	-0-			-0-
06	210	N	190	-0-	-20	-0-	8	1	182	3	Y	-0-			-0-
*07	159	N	159	-0-	-0-	-0-	7	1	152	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

02	129	N	129	-0-	-0-	-0-	6	1	123	3	Y	-0-			-0-
03	186	N	186	-0-	-0-	-0-	8	1	178	3	Y	-0-			-0-
04	189	N	189	-0-	-0-	-0-	8	1	181	3	Y	-0-			-0-
05	186	N	186	-0-	-0-	-0-	8	1	178	3	Y	-0-			-0-
06	180	N	138	-0-	-42	-0-	6	1	132	3	Y	-0-			-0-
*07	179	N	179	-0-	-0-	-0-	8	1	171	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

02	259	N	259	-0-	-0-	-0-	12	1	247	3	Y	-0-			-0-
03	317	N	317	-0-	-0-	-0-	14	1	303	3	Y	-0-			-0-
04	240	N	237	-0-	-3	-0-	10	1	227	3	Y	-0-			-0-
05	304	N	304	-0-	-0-	-0-	13	1	291	3	Y	-0-			-0-
06	300	N	268	-0-	-32	-0-	12	1	256	3	Y	-0-			-0-
*07	246	N	246	-0-	-0-	-0-	11	1	235	3	Y	-0-			-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

02	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-			-0-
03	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-			-0-
04	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-			-0-
05	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-			-0-
06	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-			-0-
*07	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	252	N	198	-0-	-54	-0-	9	1	189	3	N	-0-			-0-
03	279	N	231	-0-	-48	-0-	10	1	221	3	N	-0-			-0-
04	230	N	230	-0-	-0-	-0-	10	1	220	3	N	-0-			-0-
05	221	N	221	-0-	-0-	-0-	9	1	212	3	N	-0-			-0-
06	211	N	211	-0-	-0-	-0-	9	1	202	3	N	-0-			-0-
*07	262	N	262	-0-	-0-	-0-	11	1	251	3	N	-0-			-0-

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

02	307	N	307	-0-	-0-	-0-	15	1	292	3	N	-0-			-0-
03	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-			-0-
04	260	N	260	-0-	-0-	-0-	11	1	249	3	N	-0-			-0-
05	319	N	319	-0-	-0-	-0-	14	1	305	3	N	-0-			-0-
06	275	N	275	-0-	-0-	-0-	12	1	263	3	N	-0-			-0-
*07	235	N	235	-0-	-0-	-0-	10	1	225	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

02	117	N	117	-0-	-0-	-0-	6	1	111	3	N	-0-			-0-
03	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-			-0-
04	120	N	117	-0-	-3	-0-	5	1	112	3	N	-0-			-0-
05	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-			-0-
06	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-			-0-
*07	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

02	292	N	292	-0-	-0-	-0-	14	1	278	3	N	-0-			-0-
03	229	N	229	-0-	-0-	-0-	10	1	219	3	N	-0-			-0-
04	330	N	330	-0-	-0-	-0-	14	1	316	3	N	-0-			-0-
05	312	N	312	-0-	-0-	-0-	13	1	299	3	N	-0-			-0-
06	318	N	318	-0-	-0-	-0-	14	1	304	3	N	-0-			-0-
*07	277	N	277	-0-	-0-	-0-	12	1	265	3	N	-0-			-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

02	112	N	84	-0-	-28	-0-	4	1	80	3	N	-0-			-0-
03	124	N	95	-0-	-29	-0-	4	1	91	3	N	-0-			-0-
04	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-			-0-
05	93	N	50	-0-	-43	-0-	2	1	48	3	N	-0-			-0-
06	90	N	65	-0-	-25	-0-	3	1	62	3	N	-0-			-0-
*07	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

02	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-			-0-
03	241	N	241	-0-	-0-	-0-	11	1	230	3	N	-0-			-0-
04	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-			-0-
05	119	N	119	-0-	-0-	-0-	5	1	114	3	N	-0-			-0-
06	122	N	122	-0-	-0-	-0-	5	1	117	3	N	-0-			-0-
*07	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

02	140	N	118	-0-	-22	-0-	6	1	112	3	N	-0-			-0-
03	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-			-0-
04	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-			-0-
05	170	N	170	-0-	-0-	-0-	7	1	163	3	N	-0-			-0-
06	210	N	181	-0-	-29	-0-	8	1	173	3	N	-0-			-0-
*07	214	N	214	-0-	-0-	-0-	9	1	205	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	4	1	96	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-					-0-
03	248	N	243	-0-	-5	-0-	11	1	232	3	N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	12	1	268	3	N	-0-					-0-
06	240	N	235	-0-	-5	-0-	10	1	225	3	N	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	45	-0-	-11	-0-	2	1	43	3	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
04	90	N	69	-0-	-21	-0-	3	1	66	3	N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-
06	90	N	83	-0-	-7	-0-	4	1	79	3	N	-0-					-0-
*07	79	N	79	-0-	-0-	-0-	3	1	76	3	N	-0-					-0-

MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	36	-0-	-20	-0-	2	1	34	3	N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	3	1	76	3	N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-
*07	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	180	N	180	-0-	-0-	-0-	9	1	171	3	N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	9	1	201	3	N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	9	1	206	3	N	-0-					-0-
06	210	N	202	-0-	-8	-0-	9	1	193	3	N	-0-					-0-
*07	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	192	-0-	-60	-0-	9	1	183	3	N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	18	1	392	3	N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-
05	217	N	185	-0-	-32	-0-	8	1	177	3	N	-0-					-0-
06	390	N	200	-0-	-190	-0-	9	1	191	3	N	-0-					-0-
*07	240	N	240	-0-	-0-	-0-	10	1	230	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-					-0-
05	306	N	306	-0-	-0-	-0-	13	1	293	3	N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	11	1	246	3	N	-0-					-0-
*07	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	14	-0-	-14	-0-	1	1	13	3	N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
06	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
*07	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	37	-0-	-75	-0-	2	1	35	3	N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	40	-0-	-44	-0-	2	1	38	3	N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
04	90	N	68	-0-	-22	-0-	3	1	65	3	N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
*07	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
04	120	N	115	-0-	-5	-0-	5	1	110	3	N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	6	1	141	3	N	-0-					-0-
06	120	N	85	-0-	-35	-0-	4	1	81	3	N	-0-					-0-
*07	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	238	X	238	-0-	-0-	-0-	11	1	227	3	N	-0-					-0-
03	266	X	266	-0-	-0-	-0-	12	1	254	3	N	-0-					-0-
04	229	X	229	-0-	-0-	-0-	10	1	219	3	N	-0-					-0-
05	275	X	275	-0-	-0-	-0-	12	1	263	3	N	-0-					-0-
06	274	X	274	-0-	-0-	-0-	12	1	262	3	N	-0-					-0-
*07	280	X	280	-0-	-0-	-0-	12	1	268	3	N	-0-					-0-

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	X	202	-0-	-0-	-0-	10	1	192	3	N	-0-					-0-
03	199	X	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-
04	164	X	164	-0-	-0-	-0-	7	1	157	3	N	-0-					-0-
05	187	X	187	-0-	-0-	-0-	8	1	179	3	N	-0-					-0-
06	199	X	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-
*07	206	X	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	105	X	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
03	109	X	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-
04	108	X	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
05	116	X	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
06	105	X	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
*07	110	X	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
03	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	4	1	99	3	N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					-0-
06	90	N	77	-0-	-13	-0-	3	1	74	3	N	-0-					-0-
*07	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	271	X	271	-0-	-0-	-0-	13	1	258	3	N	-0-					-0-
03	417	X	417	-0-	-0-	-0-	19	1	398	3	N	-0-					-0-
04	375	X	375	-0-	-0-	-0-	16	1	359	3	N	-0-					-0-
05	448	X	448	-0-	-0-	-0-	19	1	429	3	N	-0-					-0-
06	386	X	386	-0-	-0-	-0-	17	1	369	3	N	-0-					-0-
*07	498	X	498	-0-	-0-	-0-	22	1	476	3	N	-0-					-0-

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	239	X	239	-0-	-0-	-0-	11	1	228	3	N	-0-					-0-
03	263	X	263	-0-	-0-	-0-	12	1	251	3	N	-0-					-0-
04	259	X	259	-0-	-0-	-0-	11	1	248	3	N	-0-					-0-
05	296	X	296	-0-	-0-	-0-	13	1	283	3	N	-0-					-0-
06	284	X	284	-0-	-0-	-0-	12	1	272	3	N	-0-					-0-
*07	277	X	277	-0-	-0-	-0-	12	1	265	3	N	-0-					-0-

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
03	186	N	158	-0-	-28	-0-	7	1	151	3	N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	6	1	135	3	N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	6	1	141	3	N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	253	X	253	-0-	-0-	-0-	12	1	241	3	N	-0-					-0-
03	292	X	292	-0-	-0-	-0-	13	1	279	3	N	-0-					-0-
04	278	X	278	-0-	-0-	-0-	12	1	266	3	N	-0-					-0-
05	272	X	272	-0-	-0-	-0-	12	1	260	3	N	-0-					-0-
06	263	X	263	-0-	-0-	-0-	11	1	252	3	N	-0-					-0-
*07	260	X	260	-0-	-0-	-0-	11	1	249	3	N	-0-					-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	X	113	-0-	-0-	-0-	5	1	108	3	N	-0-					-0-
03	139	X	139	-0-	-0-	-0-	6	1	133	3	N	-0-					-0-
04	110	X	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
05	144	X	144	-0-	-0-	-0-	6	1	138	3	N	-0-					-0-
06	119	X	119	-0-	-0-	-0-	5	1	114	3	N	-0-					-0-
*07	131	X	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	316	X	316	-0-	-0-	-0-	15	1	301	3	N	-0-			-0-
03	348	X	348	-0-	-0-	-0-	16	1	332	3	N	-0-			-0-
04	322	X	322	-0-	-0-	-0-	14	1	308	3	N	-0-			-0-
05	314	X	314	-0-	-0-	-0-	13	1	301	3	N	-0-			-0-
06	317	X	317	-0-	-0-	-0-	14	1	303	3	N	-0-			-0-
*07	327	X	327	-0-	-0-	-0-	14	1	313	3	N	-0-			-0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	225	X	225	-0-	-0-	-0-	11	1	214	3	N	-0-			-0-
03	265	X	265	-0-	-0-	-0-	12	1	253	3	N	-0-			-0-
04	225	X	225	-0-	-0-	-0-	10	1	215	3	N	-0-			-0-
05	226	X	226	-0-	-0-	-0-	10	1	216	3	N	-0-			-0-
06	201	X	201	-0-	-0-	-0-	9	1	192	3	N	-0-			-0-
*07	190	X	190	-0-	-0-	-0-	8	1	182	3	N	-0-			-0-

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	445	X	445	-0-	-0-	-0-	21	1	424	3	N	-0-			-0-
03	393	X	393	-0-	-0-	-0-	18	1	375	3	N	-0-			-0-
04	346	X	346	-0-	-0-	-0-	15	1	331	3	N	-0-			-0-
05	458	X	458	-0-	-0-	-0-	20	1	438	3	N	-0-			-0-
06	493	X	493	-0-	-0-	-0-	21	1	472	3	N	-0-			-0-
*07	494	X	494	-0-	-0-	-0-	22	1	472	3	N	-0-			-0-

ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-			-0-
03	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-			-0-
04	90	N	18	-0-	-72	-0-	1	1	17	3	N	-0-			-0-
05	155	N	65	-0-	-90	-0-	3	1	62	3	N	-0-			-0-
06	90	N	47	-0-	-43	-0-	2	1	45	3	N	-0-			-0-
*07	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-			-0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	252	X	252	-0-	-0-	-0-	12	1	240	3	N	-0-			-0-
03	253	X	253	-0-	-0-	-0-	11	1	242	3	N	-0-			-0-
04	211	X	211	-0-	-0-	-0-	9	1	202	3	N	-0-			-0-
05	255	X	255	-0-	-0-	-0-	11	1	244	3	N	-0-			-0-
06	263	X	263	-0-	-0-	-0-	11	1	252	3	N	-0-			-0-
*07	268	X	268	-0-	-0-	-0-	12	1	256	3	N	-0-			-0-

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-			-0-
03	93	N	41	-0-	-52	-0-	2	1	39	3	N	-0-			-0-
04	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-			-0-
05	93	N	65	-0-	-28	-0-	3	1	62	3	N	-0-			-0-
06	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-			-0-
*07	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-			-0-

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-			-0-
03	155	N	96	-0-	-59	-0-	4	1	92	3	N	-0-			-0-
04	150	N	122	-0-	-28	-0-	5	1	117	3	N	-0-			-0-
05	155	N	133	-0-	-22	-0-	6	1	127	3	N	-0-			-0-
06	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-			-0-
*07	100	N	100	-0-	-0-	-0-	4	1	96	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-			-0-
03	155	N	105	-0-	-50	-0-	5	1	100	3	N	-0-			-0-
04	120	N	120	-0-	-0-	-0-	5	1	115	3	N	-0-			-0-
05	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-			-0-
06	90	N	76	-0-	-14	-0-	3	1	73	3	N	-0-			-0-
*07	120	N	120	-0-	-0-	-0-	5	1	115	3	N	-0-			-0-

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

02	387	X	387	-0-	-0-	-0-	18	1	369	3	N	-0-			-0-
03	404	X	404	-0-	-0-	-0-	18	1	386	3	N	-0-			-0-
04	415	X	415	-0-	-0-	-0-	18	1	397	3	N	-0-			-0-
05	426	X	426	-0-	-0-	-0-	18	1	408	3	N	-0-			-0-
06	338	X	338	-0-	-0-	-0-	15	1	323	3	N	-0-			-0-
*07	253	X	253	-0-	-0-	-0-	11	1	242	3	N	-0-			-0-

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

02	392	N	371	-0-	-21	-0-	18	1	353	3	N	-0-			-0-
03	465	N	419	-0-	-46	-0-	19	1	400	3	N	-0-			-0-
04	418	N	418	-0-	-0-	-0-	18	1	400	3	N	-0-			-0-
05	435	N	435	-0-	-0-	-0-	19	1	416	3	N	-0-			-0-
06	420	N	418	-0-	-2	-0-	18	1	400	3	N	-0-			-0-
*07	428	N	428	-0-	-0-	-0-	19	1	409	3	N	-0-			-0-

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

02	393	X	393	-0-	-0-	-0-	19	1	374	3	N	-0-			-0-
03	459	X	459	-0-	-0-	-0-	21	1	438	3	N	-0-			-0-
04	439	X	439	-0-	-0-	-0-	19	1	420	3	N	-0-			-0-
05	463	X	463	-0-	-0-	-0-	20	1	443	3	N	-0-			-0-
06	370	X	370	-0-	-0-	-0-	16	1	354	3	N	-0-			-0-
*07	397	X	397	-0-	-0-	-0-	17	1	380	3	N	-0-			-0-

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

02	256	X	256	-0-	-0-	-0-	12	1	244	3	N	-0-			-0-
03	423	X	423	-0-	-0-	-0-	19	1	404	3	N	-0-			-0-
04	329	X	329	-0-	-0-	-0-	14	1	315	3	N	-0-			-0-
05	288	X	288	-0-	-0-	-0-	12	1	276	3	N	-0-			-0-
06	329	X	329	-0-	-0-	-0-	14	1	315	3	N	-0-			-0-
*07	305	X	305	-0-	-0-	-0-	13	1	292	3	N	-0-			-0-

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

02	262	X	262	-0-	-0-	-0-	12	1	250	3	N	-0-			-0-
03	295	X	295	-0-	-0-	-0-	13	1	282	3	N	-0-			-0-
04	315	X	315	-0-	-0-	-0-	14	1	301	3	N	-0-			-0-
05	300	X	300	-0-	-0-	-0-	13	1	287	3	N	-0-			-0-
06	285	X	285	-0-	-0-	-0-	12	1	273	3	N	-0-			-0-
*07	299	X	299	-0-	-0-	-0-	13	1	286	3	N	-0-			-0-

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

02	178	X	178	-0-	-0-	-0-	8	1	170	3	N	-0-			-0-
03	226	X	226	-0-	-0-	-0-	10	1	216	3	N	-0-			-0-
04	231	X	231	-0-	-0-	-0-	10	1	221	3	N	-0-			-0-
05	228	X	228	-0-	-0-	-0-	10	1	218	3	N	-0-			-0-
06	237	X	237	-0-	-0-	-0-	10	1	227	3	N	-0-			-0-
*07	260	X	260	-0-	-0-	-0-	11	1	249	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	X	170	-0-	-0-	-0-	8	1	162	3	N	-0-					-0-
03	149	X	149	-0-	-0-	-0-	7	1	142	3	N	-0-					-0-
04	141	X	141	-0-	-0-	-0-	6	1	135	3	N	-0-					-0-
05	174	X	174	-0-	-0-	-0-	7	1	167	3	N	-0-					-0-
06	152	X	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
*07	159	X	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	X	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-
03	211	X	211	-0-	-0-	-0-	9	1	202	3	N	-0-					-0-
04	159	X	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
05	116	X	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
06	89	X	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
*07	84	X	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	75	-0-	-9	-0-	4	1	71	3	N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
06	90	N	55	-0-	-35	-0-	2	1	53	3	N	-0-					-0-
*07	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	136	-0-	-32	-0-	6	1	130	3	N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	8	1	185	3	N	-0-					-0-
05	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-					-0-
06	210	N	154	-0-	-56	-0-	7	1	147	3	N	-0-					-0-
*07	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	169	-0-	-27	-0-	8	1	153	3	N	7	7	8			-0-
							8	9									
03	248	N	180	-0-	-68	-0-	8	1	172	3	N	-0-					-0-
04	210	N	176	-0-	-34	-0-	8	1	168	3	N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	8	1	188	3	N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	9	1	209	3	N	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	7	1	163	3	N	-0-					-0-

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	X	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-
03	259	X	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-
04	200	X	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
05	204	X	204	-0-	-0-	-0-	9	1	195	3	N	-0-					-0-
06	222	X	222	-0-	-0-	-0-	10	1	212	3	N	-0-					-0-
*07	220	X	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-			-0-
03	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-			-0-
04	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-			-0-
05	124	N	43	-0-	-81	-0-	2	1	41	3	N	-0-			-0-
06	90	N	6	-0-	-84	-0-	6	3			N	-0-			-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	168	N	134	-0-	-34	-0-	6	1	128	3	N	-0-			-0-
03	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-			-0-
04	187	N	187	-0-	-0-	-0-	8	1	179	3	N	-0-			-0-
05	155	N	125	-0-	-30	-0-	5	1	120	3	N	-0-			-0-
06	180	N	115	-0-	-65	-0-	5	1	110	3	N	-0-			-0-
*07	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-			-0-

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	224	N	202	-0-	-22	-0-	10	1	192	3	N	-0-			-0-
03	217	N	204	-0-	-13	-0-	9	1	195	3	N	-0-			-0-
04	240	N	175	-0-	-65	-0-	8	1	167	3	N	-0-			-0-
05	217	N	189	-0-	-28	-0-	8	1	181	3	N	-0-			-0-
06	210	N	209	-0-	-1	-0-	9	1	200	3	N	-0-			-0-
*07	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-			-0-

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
03	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-			-0-
04	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
05	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-			-0-
06	90	N	19	-0-	-71	-0-	1	1	18	3	N	-0-			-0-
*07	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-			-0-

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	196	N	156	-0-	-40	-0-	7	1	149	3	N	-0-			-0-
03	217	N	156	-0-	-61	-0-	7	1	149	3	N	-0-			-0-
04	150	N	123	-0-	-27	-0-	5	1	118	3	N	-0-			-0-
05	186	N	124	-0-	-62	-0-	5	1	119	3	N	-0-			-0-
06	150	N	106	-0-	-44	-0-	5	1	101	3	N	-0-			-0-
*07	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-			-0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	196	N	152	-0-	-44	-0-	7	1	145	3	N	-0-			-0-
03	186	N	176	-0-	-10	-0-	8	1	168	3	N	-0-			-0-
04	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-			-0-
05	164	N	164	-0-	-0-	-0-	7	1	157	3	N	-0-			-0-
06	180	N	135	-0-	-45	-0-	6	1	129	3	N	-0-			-0-
*07	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-			-0-

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	308	N	270	-0-	-38	-0-	13	1	257	3	N	-0-			-0-
03	328	N	328	-0-	-0-	-0-	15	1	313	3	N	-0-			-0-
04	300	N	296	-0-	-4	-0-	13	1	283	3	N	-0-			-0-
05	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-			-0-
06	330	N	320	-0-	-10	-0-	14	1	306	3	N	-0-			-0-
*07	328	N	328	-0-	-0-	-0-	14	1	314	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-			-0-
03	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-			-0-
04	169	N	169	-0-	-0-	-0-	7	1	162	3	N	-0-			-0-
05	197	N	197	-0-	-0-	-0-	8	1	189	3	N	-0-			-0-
06	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-			-0-
*07	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-			-0-

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	84	N	63	-0-	-21	-0-	3	1	60	3	N	-0-			-0-
03	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-			-0-
04	150	N	133	-0-	-17	-0-	6	1	127	3	N	-0-			-0-
05	165	N	165	-0-	-0-	-0-	7	1	158	3	N	-0-			-0-
06	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-			-0-
*07	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-			-0-

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	420	N	325	-0-	-95	-0-	15	1	310	3	N	-0-			-0-
03	434	N	257	-0-	-177	-0-	12	1	245	3	N	-0-			-0-
04	375	N	375	-0-	-0-	-0-	16	1	359	3	N	-0-			-0-
05	372	N	247	-0-	-125	-0-	11	1	236	3	N	-0-			-0-
06	293	N	293	-0-	-0-	-0-	13	1	280	3	N	-0-			-0-
*07	404	N	404	-0-	-0-	-0-	18	1	386	3	N	-0-			-0-

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	168	N	160	-0-	-8	-0-	8	1	152	3	N	-0-			-0-
03	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-			-0-
04	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-			-0-
05	186	N	180	-0-	-6	-0-	8	1	172	3	N	-0-			-0-
06	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-			-0-
*07	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	252	N	250	-0-	-2	-0-	12	1	238	3	N	-0-			-0-
03	309	N	309	-0-	-0-	-0-	14	1	295	3	N	-0-			-0-
04	276	N	276	-0-	-0-	-0-	12	1	264	3	N	-0-			-0-
05	281	N	281	-0-	-0-	-0-	12	1	269	3	N	-0-			-0-
06	300	N	285	-0-	-15	-0-	12	1	273	3	N	-0-			-0-
*07	335	N	335	-0-	-0-	-0-	15	1	320	3	N	-0-			-0-

BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-			-0-
03	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-			-0-
04	216	N	216	-0-	-0-	-0-	9	1	207	3	N	-0-			-0-
05	217	N	198	-0-	-19	-0-	8	1	190	3	N	-0-			-0-
06	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-			-0-
*07	233	N	233	-0-	-0-	-0-	10	1	223	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	168	N	160	-0-	-8	-0-	8	1	152	3	N	-0-			-0-
03	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-			-0-
04	273	N	273	-0-	-0-	-0-	12	1	261	3	N	-0-			-0-
05	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-			-0-
06	210	N	203	-0-	-7	-0-	9	1	194	3	N	-0-			-0-
*07	210	N	210	-0-	-0-	-0-	9	1	201	3	N	-0-			-0-

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	140	N	132	-0-	-8	-0-	6	1	126	3	N	-0-			-0-
03	155	N	128	-0-	-27	-0-	6	1	122	3	N	-0-			-0-
04	149	N	149	-0-	-0-	-0-	6	1	143	3	N	-0-			-0-
05	155	N	149	-0-	-6	-0-	6	1	143	3	N	-0-			-0-
06	120	N	102	-0-	-18	-0-	4	1	98	3	N	-0-			-0-
*07	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-			-0-

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	168	N	151	-0-	-17	-0-	7	1	144	3	N	-0-			-0-
03	186	N	173	-0-	-13	-0-	8	1	165	3	N	-0-			-0-
04	210	N	169	-0-	-41	-0-	7	1	162	3	N	-0-			-0-
05	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-			-0-
06	215	N	215	-0-	-0-	-0-	9	1	206	3	N	-0-			-0-
*07	228	N	228	-0-	-0-	-0-	10	1	218	3	N	-0-			-0-

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	56	N	36	-0-	-20	-0-	2	1	34	3	N	-0-			-0-
03	93	N	37	-0-	-56	-0-	2	1	35	3	N	-0-			-0-
04	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-			-0-
05	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
06	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-			-0-
*07	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-			-0-

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-			-0-
03	144	N	144	-0-	-0-	-0-	6	1	138	3	N	-0-			-0-
04	150	N	14	-0-	-136	-0-	1	1	13	3	N	-0-			-0-
05	155	N	2	-0-	-153	-0-	2	3			N	-0-			-0-
06	150	N	16	-0-	-134	-0-	1	1	15	3	N	-0-			-0-
*07	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-			-0-

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	252	N	103	-0-	-149	-0-	4	1	99	3	N	-0-			-0-
03	186	N	139	-0-	-47	-0-	6	1	133	3	N	-0-			-0-
04	240	N	201	-0-	-39	-0-	9	1	192	3	N	-0-			-0-
05	225	N	225	-0-	-0-	-0-	10	1	215	3	N	-0-			-0-
06	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-			-0-
*07	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-			-0-

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	13	-0-	-15	-0-	1	1	12	3	N	-0-			-0-
03	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-			-0-
04	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-			-0-
05	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
06	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-			-0-
*07	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
04	60	N	29	-0-	-31	-0-	1	1	28	3	N	-0-			-0-
05	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-			-0-
06	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-
*07	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-			-0-

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	25	-0-	-3	-0-	1	1	24	3	N	-0-			-0-
03	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-			-0-
04	60	N	25	-0-	-35	-0-	1	1	24	3	N	-0-			-0-
05	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
06	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-			-0-
*07	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-			-0-

PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	25	-0-	-3	-0-	1	1	24	3	N	-0-			-0-
03	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-			-0-
04	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-			-0-
05	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-			-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-			-0-
*07	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-			-0-

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	84	N	60	-0-	-24	-0-	3	1	57	3	N	-0-			-0-
03	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-			-0-
04	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-
05	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-			-0-
06	180	N	89	-0-	-91	-0-	4	1	85	3	N	-0-			-0-
*07	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-			-0-

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	140	N	63	-0-	-77	-0-	3	1	60	3	N	-0-			-0-
03	155	N	135	-0-	-20	-0-	6	1	129	3	N	-0-			-0-
04	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-			-0-
05	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-			-0-
06	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-			-0-
*07	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-			-0-

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	124	X	124	-0-	-0-	-0-	5	1	119	3	N	-0-			-0-
03	213	X	213	-0-	-0-	-0-	9	1	204	3	N	-0-			-0-
04	204	X	204	-0-	-0-	-0-	10	1	194	3	N	-0-			-0-
05	213	X	213	-0-	-0-	-0-	10	1	203	3	N	-0-			-0-
06	199	X	199	-0-	-0-	-0-	9	1	190	3	N	-0-			-0-
*07	186	X	186	-0-	-0-	-0-	9	1	177	3	N	-0-			-0-

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	87	X	87	-0-	-0-	-0-	4	1	83	3	N	-0-			-0-
03	240	X	240	-0-	-0-	-0-	10	1	230	3	N	-0-			-0-
04	151	X	151	-0-	-0-	-0-	7	1	144	3	N	-0-			-0-
05	113	X	113	-0-	-0-	-0-	5	1	108	3	N	-0-			-0-
06	174	X	174	-0-	-0-	-0-	8	1	166	3	N	-0-			-0-
*07	230	X	230	-0-	-0-	-0-	12	1	218	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	178	-0-	-74	-0-	8	1	170	3	N	-0-					-0-
03	310	N	185	-0-	-125	-0-	8	1	177	3	N	-0-					-0-
04	270	N	213	-0-	-57	-0-	10	1	203	3	N	-0-					-0-
05	186	N	152	-0-	-34	-0-	7	1	145	3	N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-					-0-
*07	179	N	179	-0-	-0-	-0-	9	1	170	3	N	-0-					-0-

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	X	142	-0-	-0-	-0-	6	1	136	3	N	-0-					-0-
03	204	X	204	-0-	-0-	-0-	9	1	195	3	N	-0-					-0-
04	226	X	226	-0-	-0-	-0-	11	1	215	3	N	-0-					-0-
05	223	X	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-
06	225	X	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-
*07	165	X	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	102	-0-	-94	-0-	4	1	98	3	N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	6	1	136	3	N	-0-					-0-
06	210	N	108	-0-	-102	-0-	5	1	103	3	N	-0-					-0-
*07	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	92	-0-	-20	-0-	4	1	88	3	N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	7	1	164	3	N	-0-					-0-
04	120	N	98	-0-	-22	-0-	5	1	93	3	N	-0-					-0-
05	93	N	70	-0-	-23	-0-	3	1	67	3	N	-0-					-0-
06	180	N	104	-0-	-76	-0-	5	1	99	3	N	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	X	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
03	66	X	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
04	43	X	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
05	150	X	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-
06	154	X	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
*07	145	X	145	-0-	-0-	-0-	7	1	138	3	N	-0-					-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	18	-0-	-38	-0-	1	1	17	3	N	-0-					-0-
03	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
*07	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	40	-0-	-44	-0-	2	1	38	3	N	-0-					-0-
03	93	N	47	-0-	-46	-0-	2	1	45	3	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	151	-0-	-17	-0-	7	1	144	3	N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	14	1	311	3	N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	11	1	225	3	N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	13	1	283	3	N	-0-					-0-
06	240	N	210	-0-	-30	-0-	10	1	200	3	N	-0-					-0-
*07	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-					-0-

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	113	-0-	-55	-0-	5	1	108	3	N	-0-					-0-
03	155	N	142	-0-	-13	-0-	6	1	136	3	N	-0-					-0-
04	180	N	90	-0-	-90	-0-	4	1	86	3	N	-0-					-0-
05	124	N	91	-0-	-33	-0-	4	1	87	3	N	-0-					-0-
06	150	N	133	-0-	-17	-0-	6	1	127	3	N	-0-					-0-
*07	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	10	1	219	3	N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					-0-
05	248	N	239	-0-	-9	-0-	10	1	229	3	N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	8	1	185	3	N	-0-					-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-
03	217	N	215	-0-	-2	-0-	9	1	206	3	N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-					-0-
05	248	N	233	-0-	-15	-0-	11	1	222	3	N	-0-					-0-
06	210	N	167	-0-	-43	-0-	8	1	159	3	N	-0-					-0-
*07	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-					-0-

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	404	X	404	-0-	-0-	-0-	18	1	386	3	N	-0-					-0-
03	559	X	559	-0-	-0-	-0-	24	1	535	3	N	-0-					-0-
04	684	X	684	-0-	-0-	-0-	32	1	652	3	N	-0-					-0-
05	594	X	594	-0-	-0-	-0-	27	1	567	3	N	-0-					-0-
06	681	X	681	-0-	-0-	-0-	32	1	649	3	N	-0-					-0-
*07	599	X	599	-0-	-0-	-0-	30	1	569	3	N	-0-					-0-

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-					-0-
04	150	N	138	-0-	-12	-0-	6	1	132	3	N	-0-					-0-
05	186	N	171	-0-	-15	-0-	7	1	164	3	N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-					-0-
*07	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-					-0-

BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	9	1	209	3	N	-0-					-0-
05	217	N	207	-0-	-10	-0-	9	1	198	3	N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	12	1	264	3	N	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	12	1	269	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	217	-0-	-7	-0-	10	1	207	3	N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-					-0-
05	248	N	230	-0-	-18	-0-	10	1	220	3	N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-					-0-
*07	225	N	225	-0-	-0-	-0-	10	1	215	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	109	-0-	-3	-0-	5	1	104	3	N	-0-					-0-
03	155	N	112	-0-	-43	-0-	5	1	107	3	N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	6	1	142	3	N	-0-					-0-
05	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
*07	119	N	119	-0-	-0-	-0-	5	1	114	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	106	-0-	-6	-0-	5	1	101	3	N	-0-					-0-
03	124	N	104	-0-	-20	-0-	5	1	99	3	N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	8	1	180	3	N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	10	1	226	3	N	-0-					-0-
*07	209	N	209	-0-	-0-	-0-	9	1	200	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	211	-0-	-41	-0-	10	1	201	3	N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	19	1	395	3	N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	12	1	266	3	N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	14	1	310	3	N	-0-					-0-
06	270	N	206	-0-	-64	-0-	9	1	197	3	N	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	216	X	216	-0-	-0-	-0-	9	1	207	3	N	-0-					-0-
03	383	X	383	-0-	-0-	-0-	17	1	366	3	N	-0-					-0-
04	340	X	340	-0-	-0-	-0-	16	1	324	3	N	-0-					-0-
05	330	X	330	-0-	-0-	-0-	15	1	315	3	N	-0-					-0-
06	345	X	345	-0-	-0-	-0-	16	1	329	3	N	-0-					-0-
*07	328	X	328	-0-	-0-	-0-	17	1	311	3	N	-0-					-0-

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	156	-0-	-68	-0-	7	1	149	3	N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	16	1	342	3	N	-0-					-0-
04	350	N	350	-0-	-0-	-0-	16	1	334	3	N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	16	1	339	3	N	-0-					-0-
06	330	N	294	-0-	-36	-0-	14	1	280	3	N	-0-					-0-
*07	291	N	291	-0-	-0-	-0-	15	1	276	3	N	-0-					-0-

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	9	1	205	3	N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
06	210	N	85	-0-	-125	-0-	4	1	81	3	N	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	309	X	309	-0-	-0-	-0-	13	1	296	3	N	-0-					-0-
03	508	X	508	-0-	-0-	-0-	22	1	486	3	N	-0-					-0-
04	544	X	544	-0-	-0-	-0-	26	1	518	3	N	-0-					-0-
05	497	X	497	-0-	-0-	-0-	23	1	474	3	N	-0-					-0-
06	603	X	603	-0-	-0-	-0-	28	1	575	3	N	-0-					-0-
*07	551	X	551	-0-	-0-	-0-	28	1	523	3	N	-0-					-0-

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

02	331	X	331	-0-	-0-	-0-	14	1	317	3	N	-0-					-0-
03	494	X	494	-0-	-0-	-0-	21	1	473	3	N	-0-					-0-
04	502	X	502	-0-	-0-	-0-	24	1	478	3	N	-0-					-0-
05	527	X	527	-0-	-0-	-0-	24	1	503	3	N	-0-					-0-
06	547	X	547	-0-	-0-	-0-	26	1	521	3	N	-0-					-0-
*07	584	X	584	-0-	-0-	-0-	29	1	555	3	N	-0-					-0-

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

02	323	X	323	-0-	-0-	-0-	14	1	309	3	N	-0-					-0-
03	518	X	518	-0-	-0-	-0-	22	1	496	3	N	-0-					-0-
04	552	X	552	-0-	-0-	-0-	26	1	526	3	N	-0-					-0-
05	475	X	475	-0-	-0-	-0-	22	1	453	3	N	-0-					-0-
06	627	X	627	-0-	-0-	-0-	30	1	597	3	N	-0-					-0-
*07	558	X	558	-0-	-0-	-0-	28	1	530	3	N	-0-					-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

02	347	X	347	-0-	-0-	-0-	15	1	332	3	N	-0-					-0-
03	470	X	470	-0-	-0-	-0-	20	1	450	3	N	-0-					-0-
04	572	X	572	-0-	-0-	-0-	27	1	545	3	N	-0-					-0-
05	433	X	433	-0-	-0-	-0-	20	1	413	3	N	-0-					-0-
06	627	X	627	-0-	-0-	-0-	30	1	597	3	N	-0-					-0-
*07	545	X	545	-0-	-0-	-0-	27	1	518	3	N	-0-					-0-

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

02	494	N	494	-0-	-0-	-0-	22	1	472	3	N	-0-					-0-
03	589	N	502	-0-	-87	-0-	22	1	480	3	N	-0-					-0-
04	675	N	675	-0-	-0-	-0-	32	1	643	3	N	-0-					-0-
05	558	N	487	-0-	-71	-0-	22	1	465	3	N	-0-					-0-
06	790	N	790	-0-	-0-	-0-	37	1	753	3	N	-0-					-0-
*07	679	N	679	-0-	-0-	-0-	34	1	645	3	N	-0-					-0-

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

02	146	X	146	-0-	-0-	-0-	6	1	140	3	N	-0-					-0-
03	352	X	352	-0-	-0-	-0-	15	1	337	3	N	-0-					-0-
04	298	X	298	-0-	-0-	-0-	14	1	284	3	N	-0-					-0-
05	339	X	339	-0-	-0-	-0-	15	1	324	3	N	-0-					-0-
06	270	X	270	-0-	-0-	-0-	13	1	257	3	N	-0-					-0-
*07	253	X	253	-0-	-0-	-0-	13	1	240	3	N	-0-					-0-

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

02	420	N	286	-0-	-134	-0-	12	1	274	3	N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	23	1	504	3	N	-0-					-0-
04	450	N	426	-0-	-24	-0-	20	1	406	3	N	-0-					-0-
05	507	N	507	-0-	-0-	-0-	23	1	484	3	N	-0-					-0-
06	490	N	490	-0-	-0-	-0-	23	1	467	3	N	-0-					-0-
*07	543	N	543	-0-	-0-	-0-	27	1	516	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	100	-0-	-40	-0-	4	1	96	3	N	-0-					-0-
03	155	N	147	-0-	-8	-0-	6	1	141	3	N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-
06	150	N	143	-0-	-7	-0-	7	1	136	3	N	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-

HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

02	196	N	127	-0-	-69	-0-	6	1	121	3	N	-0-					-0-
03	279	N	166	-0-	-113	-0-	7	1	159	3	N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-					-0-
05	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
*07	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

02	392	N	390	-0-	-2	-0-	18	1	372	3	N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	20	1	427	3	N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	18	1	387	3	N	-0-					-0-
05	434	N	397	-0-	-37	-0-	17	1	380	3	N	-0-					-0-
06	420	N	403	-0-	-17	-0-	17	1	386	3	N	-0-					-0-
*07	400	N	400	-0-	-0-	-0-	17	1	383	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

02	317	N	317	-0-	-0-	-0-	15	1	302	3	N	-0-					-0-
03	403	N	344	-0-	-59	-0-	15	1	329	3	N	-0-					-0-
04	420	N	271	-0-	-149	-0-	12	1	259	3	N	-0-					-0-
05	341	N	254	-0-	-87	-0-	11	1	243	3	N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	15	1	333	3	N	-0-					-0-
*07	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

02	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
04	180	N	178	-0-	-2	-0-	8	1	170	3	N	-0-					-0-
05	217	N	178	-0-	-39	-0-	8	1	170	3	N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	7	1	162	3	N	-0-					-0-
*07	145	N	145	-0-	-0-	-0-	6	1	139	3	N	-0-					-0-

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

02	560	N	541	-0-	-19	-0-	26	1	515	3	N	-0-					-0-
03	636	N	636	-0-	-0-	-0-	29	1	607	3	N	-0-					-0-
04	630	N	592	-0-	-38	-0-	26	1	566	3	N	-0-					-0-
05	589	N	579	-0-	-10	-0-	25	1	554	3	N	-0-					-0-
06	630	N	567	-0-	-63	-0-	25	1	542	3	N	-0-					-0-
*07	803	N	803	-0-	-0-	-0-	35	1	768	3	N	-0-					-0-

ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

02	644	N	415	-0-	-229	-0-	18	1	397	3	N	-0-					-0-
03	744	N	744	-0-	-0-	-0-	32	1	712	3	N	-0-					-0-
04	646	N	646	-0-	-0-	-0-	30	1	616	3	N	-0-					-0-
05	681	N	681	-0-	-0-	-0-	31	1	650	3	N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	33	1	657	3	N	-0-					-0-
*07	702	N	702	-0-	-0-	-0-	35	1	667	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	203	-0-	-21	-0-	10	1	193	3	N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-
06	240	N	236	-0-	-4	-0-	10	1	226	3	N	-0-					-0-
*07	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	604	-0-	-40	-0-	29	1	575	3	N	-0-					-0-
03	806	N	740	-0-	-66	-0-	33	1	707	3	N	-0-					-0-
04	685	N	685	-0-	-0-	-0-	30	1	655	3	N	-0-					-0-
05	742	N	742	-0-	-0-	-0-	32	1	710	3	N	-0-					-0-
06	720	N	709	-0-	-11	-0-	31	1	678	3	N	-0-					-0-
*07	708	N	708	-0-	-0-	-0-	31	1	677	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	354	-0-	-66	-0-	17	1	337	3	N	-0-					-0-
03	496	N	466	-0-	-30	-0-	21	1	445	3	N	-0-					-0-
04	420	N	414	-0-	-6	-0-	18	1	396	3	N	-0-					-0-
05	462	N	462	-0-	-0-	-0-	20	1	442	3	N	-0-					-0-
06	450	N	412	-0-	-38	-0-	18	1	394	3	N	-0-					-0-
*07	434	N	434	-0-	-0-	-0-	19	1	415	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	393	N	393	-0-	-0-	-0-	19	1	374	3	N	-0-					-0-
03	434	N	330	-0-	-104	-0-	15	1	315	3	N	-0-					-0-
04	450	N	321	-0-	-129	-0-	14	1	307	3	N	-0-					-0-
05	434	N	306	-0-	-128	-0-	13	1	293	3	N	-0-					-0-
06	330	N	305	-0-	-25	-0-	13	1	292	3	N	-0-					-0-
*07	392	N	392	-0-	-0-	-0-	17	1	375	3	N	-0-					-0-

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	354	-0-	-38	-0-	17	1	337	3	N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	17	1	363	3	N	-0-					-0-
04	438	N	438	-0-	-0-	-0-	19	1	419	3	N	-0-					-0-
05	537	N	537	-0-	-0-	-0-	23	1	514	3	N	-0-					-0-
06	440	N	440	-0-	-0-	-0-	19	1	421	3	N	-0-					-0-
*07	473	N	473	-0-	-0-	-0-	21	1	452	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
03	124	N	106	-0-	-18	-0-	5	1	101	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
05	124	N	99	-0-	-25	-0-	4	1	95	3	N	-0-					-0-
06	90	N	76	-0-	-14	-0-	3	1	73	3	N	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	401	-0-	-47	-0-	19	1	382	3	N	-0-					-0-
03	527	N	519	-0-	-8	-0-	23	1	496	3	N	-0-					-0-
04	506	N	506	-0-	-0-	-0-	22	1	484	3	N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	22	1	503	3	N	-0-					-0-
06	510	N	488	-0-	-22	-0-	21	1	467	3	N	-0-					-0-
*07	490	N	490	-0-	-0-	-0-	21	1	469	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	384	-0-	-64	-0-	18	1	366	3	N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	24	1	504	3	N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	21	1	464	3	N	-0-					-0-
05	494	N	494	-0-	-0-	-0-	21	1	473	3	N	-0-					-0-
06	510	N	469	-0-	-41	-0-	20	1	449	3	N	-0-					-0-
*07	495	N	495	-0-	-0-	-0-	22	1	473	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	435	-0-	-41	-0-	21	1	414	3	N	-0-					-0-
03	527	N	519	-0-	-8	-0-	23	1	496	3	N	-0-					-0-
04	600	N	491	-0-	-109	-0-	21	1	470	3	N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	22	1	493	3	N	-0-					-0-
06	510	N	504	-0-	-6	-0-	22	1	482	3	N	-0-					-0-
*07	538	N	538	-0-	-0-	-0-	23	1	515	3	N	-0-					-0-

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	280	-0-	-112	-0-	12	1	268	3	N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	22	1	486	3	N	-0-					-0-
04	524	N	524	-0-	-0-	-0-	25	1	499	3	N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	22	1	459	3	N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	23	1	463	3	N	-0-					-0-
*07	471	N	471	-0-	-0-	-0-	24	1	447	3	N	-0-					-0-

BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	401	N	401	-0-	-0-	-0-	19	1	382	3	N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	20	1	434	3	N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	17	1	376	3	N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-
06	485	N	485	-0-	-0-	-0-	21	1	464	3	N	-0-					-0-
*07	399	N	399	-0-	-0-	-0-	17	1	382	3	N	-0-					-0-

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	262	-0-	-130	-0-	11	1	251	3	N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	19	1	426	3	N	-0-					-0-
04	420	N	412	-0-	-8	-0-	19	1	393	3	N	-0-					-0-
05	451	N	451	-0-	-0-	-0-	21	1	430	3	N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	21	1	428	3	N	-0-					-0-
*07	462	N	462	-0-	-0-	-0-	23	1	439	3	N	-0-					-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	202	-0-	-106	-0-	9	1	193	3	N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	17	1	370	3	N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	17	1	347	3	N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	15	1	314	3	N	-0-					-0-
06	360	N	309	-0-	-51	-0-	15	1	294	3	N	-0-					-0-
*07	237	N	237	-0-	-0-	-0-	12	1	225	3	N	-0-					-0-

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	223	-0-	-141	-0-	10	1	213	3	N	-0-					-0-
03	403	N	396	-0-	-7	-0-	17	1	379	3	N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	18	1	360	3	N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	18	1	387	3	N	-0-					-0-
06	390	N	388	-0-	-2	-0-	18	1	370	3	N	-0-					-0-
*07	412	N	412	-0-	-0-	-0-	21	1	391	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	414	-0-	-230	-0-	18	1	396	3	N	-0-					-0-
03	765	N	765	-0-	-0-	-0-	33	1	732	3	N	-0-					-0-
04	660	N	657	-0-	-3	-0-	31	1	626	3	N	-0-					-0-
05	710	N	710	-0-	-0-	-0-	32	1	678	3	N	-0-					-0-
06	690	N	676	-0-	-14	-0-	32	1	644	3	N	-0-					-0-
*07	697	N	697	-0-	-0-	-0-	35	1	662	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	261	-0-	-47	-0-	12	1	249	3	N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	20	1	427	3	N	-0-					-0-
04	543	N	543	-0-	-0-	-0-	24	1	519	3	N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	13	1	300	3	N	-0-					-0-
06	420	N	204	-0-	-216	-0-	9	1	195	3	N	-0-					-0-
*07	448	N	448	-0-	-0-	-0-	20	1	428	3	N	-0-					-0-

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	333	N	333	-0-	-0-	-0-	16	1	317	3	N	-0-					-0-
03	434	N	314	-0-	-120	-0-	14	1	300	3	N	-0-					-0-
04	416	N	416	-0-	-0-	-0-	18	1	398	3	N	-0-					-0-
05	372	N	362	-0-	-10	-0-	15	1	347	3	N	-0-					-0-
06	300	N	239	-0-	-61	-0-	10	1	229	3	N	-0-					-0-
*07	433	N	433	-0-	-0-	-0-	19	1	414	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	528	-0-	-4	-0-	25	1	503	3	N	-0-					-0-
03	682	N	618	-0-	-64	-0-	28	1	590	3	N	-0-					-0-
04	591	N	591	-0-	-0-	-0-	26	1	565	3	N	-0-					-0-
05	589	N	571	-0-	-18	-0-	24	1	547	3	N	-0-					-0-
06	600	N	553	-0-	-47	-0-	24	1	529	3	N	-0-					-0-
*07	560	N	560	-0-	-0-	-0-	24	1	536	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	344	-0-	-76	-0-	16	1	328	3	N	-0-					-0-
03	434	N	336	-0-	-98	-0-	15	1	321	3	N	-0-					-0-
04	460	N	460	-0-	-0-	-0-	20	1	440	3	N	-0-					-0-
05	504	N	504	-0-	-0-	-0-	22	1	482	3	N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	18	1	406	3	N	-0-					-0-
*07	406	N	406	-0-	-0-	-0-	18	1	388	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	308	-0-	-0-	-0-	15	1	293	3	N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	18	1	385	3	N	-0-					-0-
04	450	N	325	-0-	-125	-0-	14	1	311	3	N	-0-					-0-
05	341	N	333	-0-	-8	-0-	14	1	319	3	N	-0-					-0-
06	390	N	272	-0-	-118	-0-	12	1	260	3	N	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	335	-0-	-29	-0-	16	1	319	3	N	-0-					-0-
03	434	N	409	-0-	-25	-0-	18	1	391	3	N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	16	1	360	3	N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	17	1	374	3	N	-0-					-0-
06	390	N	368	-0-	-22	-0-	16	1	352	3	N	-0-					-0-
*07	395	N	395	-0-	-0-	-0-	17	1	378	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	343	-0-	-49	-0-	16	1	327	3	N	-0-					-0-
03	434	N	385	-0-	-49	-0-	17	1	368	3	N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	18	1	397	3	N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	20	1	445	3	N	-0-					-0-
06	382	N	382	-0-	-0-	-0-	17	1	365	3	N	-0-					-0-
*07	330	N	330	-0-	-0-	-0-	14	1	316	3	N	-0-					-0-

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	262	N	262	-0-	-0-	-0-	12	1	250	3	N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	19	1	412	3	N	-0-					-0-
04	330	N	272	-0-	-58	-0-	12	1	260	3	N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	12	1	270	3	N	-0-					-0-
06	420	N	171	-0-	-249	-0-	7	1	164	3	N	-0-					-0-
*07	383	N	383	-0-	-0-	-0-	17	1	366	3	N	-0-					-0-

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	351	-0-	-69	-0-	17	1	334	3	N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	19	1	413	3	N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	18	1	401	3	N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	18	1	399	3	N	-0-					-0-
06	420	N	400	-0-	-20	-0-	17	1	383	3	N	-0-					-0-
*07	394	N	394	-0-	-0-	-0-	17	1	377	3	N	-0-					-0-

HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	146	-0-	-78	-0-	6	1	140	3	N	-0-					-0-
03	217	N	211	-0-	-6	-0-	9	1	202	3	N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	12	1	253	3	N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	11	1	228	3	N	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	252	-0-	-168	-0-	12	1	240	3	N	-0-					-0-
03	521	N	521	-0-	-0-	-0-	23	1	498	3	N	-0-					-0-
04	390	N	314	-0-	-76	-0-	14	1	300	3	N	-0-					-0-
05	430	N	430	-0-	-0-	-0-	18	1	412	3	N	-0-					-0-
06	510	N	365	-0-	-145	-0-	16	1	349	3	N	-0-					-0-
*07	386	N	386	-0-	-0-	-0-	17	1	369	3	N	-0-					-0-

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	298	N	298	-0-	-0-	-0-	14	1	284	3	N	-0-					-0-
03	310	N	243	-0-	-67	-0-	11	1	232	3	N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	10	1	232	3	N	-0-					-0-
05	310	N	309	-0-	-1	-0-	13	1	296	3	N	-0-					-0-
06	240	N	177	-0-	-63	-0-	8	1	169	3	N	-0-					-0-
*07	302	N	302	-0-	-0-	-0-	13	1	289	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	298	-0-	-10	-0-	14	1	284	3	N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	16	1	344	3	N	-0-					-0-
04	300	N	284	-0-	-16	-0-	12	1	272	3	N	-0-					-0-
05	341	N	295	-0-	-46	-0-	13	1	282	3	N	-0-					-0-
06	360	N	277	-0-	-83	-0-	12	1	265	3	N	-0-					-0-
*07	355	N	355	-0-	-0-	-0-	15	1	340	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
03	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
04	150	N	90	-0-	-60	-0-	4	1	86	3	N	-0-					-0-
05	155	N	113	-0-	-42	-0-	5	1	108	3	N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
*07	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-					-0-

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	322	-0-	-14	-0-	14	1	308	3	N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	21	1	453	3	N	-0-					-0-
04	490	N	490	-0-	-0-	-0-	23	1	467	3	N	-0-					-0-
05	372	N	229	-0-	-143	-0-	10	1	219	3	N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	14	1	268	3	N	-0-					-0-

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	254	-0-	-82	-0-	12	1	242	3	N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	15	1	326	3	N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	11	1	235	3	N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	13	1	284	3	N	-0-					-0-
06	330	N	264	-0-	-66	-0-	11	1	253	3	N	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	12	1	270	3	N	-0-					-0-

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	106	-0-	-34	-0-	5	1	101	3	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	10	1	223	3	N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-					-0-
06	240	N	225	-0-	-15	-0-	10	1	215	3	N	-0-					-0-
*07	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-					-0-

BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	83	-0-	-1	-0-	4	1	79	3	N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	351	-0-	-41	-0-	17	1	334	3	N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-
04	480	N	388	-0-	-92	-0-	17	1	371	3	N	-0-					-0-
05	403	N	381	-0-	-22	-0-	16	1	365	3	N	-0-					-0-
06	390	N	314	-0-	-76	-0-	14	1	300	3	N	-0-					-0-
*07	357	N	357	-0-	-0-	-0-	16	1	341	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	519	-0-	-69	-0-	24	1	487	3	N	7	7	8			-0-
							8	9									
03	713	N	699	-0-	-14	-0-	31	1	668	3	N	-0-					-0-
04	660	N	636	-0-	-24	-0-	28	1	608	3	N	-0-					-0-
05	627	N	627	-0-	-0-	-0-	27	1	600	3	N	-0-					-0-
06	690	N	599	-0-	-91	-0-	26	1	573	3	N	-0-					-0-
*07	697	N	697	-0-	-0-	-0-	30	1	667	3	N	-0-					-0-

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	303	-0-	-5	-0-	14	1	289	3	N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	15	1	329	3	N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	18	1	393	3	N	-0-					-0-
05	424	N	424	-0-	-0-	-0-	18	1	406	3	N	-0-					-0-
06	440	N	440	-0-	-0-	-0-	19	1	421	3	N	-0-					-0-
*07	422	N	422	-0-	-0-	-0-	18	1	404	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	404	N	404	-0-	-0-	-0-	19	1	385	3	N	-0-					-0-
03	465	N	461	-0-	-4	-0-	21	1	440	3	N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	23	1	508	3	N	-0-					-0-
05	514	N	514	-0-	-0-	-0-	22	1	492	3	N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	22	1	496	3	N	-0-					-0-
*07	596	N	596	-0-	-0-	-0-	26	1	570	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	287	-0-	-21	-0-	14	1	273	3	N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	17	1	365	3	N	-0-					-0-
04	330	N	193	-0-	-137	-0-	8	1	185	3	N	-0-					-0-
05	310	N	147	-0-	-163	-0-	6	1	141	3	N	-0-					-0-
06	360	N	264	-0-	-96	-0-	11	1	253	3	N	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	434	-0-	-42	-0-	21	1	413	3	N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	21	1	445	3	N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	20	1	447	3	N	-0-					-0-
05	496	N	477	-0-	-19	-0-	20	1	457	3	N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	20	1	437	3	N	-0-					-0-
*07	460	N	460	-0-	-0-	-0-	20	1	440	3	N	-0-					-0-

ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	231	-0-	-133	-0-	10	1	221	3	N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	19	1	413	3	N	-0-					-0-
04	360	N	356	-0-	-4	-0-	17	1	339	3	N	-0-					-0-
05	369	N	369	-0-	-0-	-0-	17	1	352	3	N	-0-					-0-
06	390	N	384	-0-	-6	-0-	18	1	366	3	N	-0-					-0-
*07	396	N	396	-0-	-0-	-0-	20	1	376	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-			-0-
03	264	N	264	-0-	-0-	-0-	12	1	252	3	N	-0-			-0-
04	300	N	207	-0-	-93	-0-	9	1	198	3	N	-0-			-0-
05	310	N	210	-0-	-100	-0-	9	1	201	3	N	-0-			-0-
06	270	N	185	-0-	-85	-0-	8	1	177	3	N	-0-			-0-
*07	261	N	261	-0-	-0-	-0-	11	1	250	3	N	-0-			-0-

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

02	252	N	234	-0-	-18	-0-	10	1	224	3	N	-0-			-0-
03	390	N	390	-0-	-0-	-0-	17	1	373	3	N	-0-			-0-
04	403	N	403	-0-	-0-	-0-	19	1	384	3	N	-0-			-0-
05	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-			-0-
06	390	N	309	-0-	-81	-0-	15	1	294	3	N	-0-			-0-
*07	301	N	301	-0-	-0-	-0-	15	1	286	3	N	-0-			-0-

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

02	336	N	332	-0-	-4	-0-	16	1	316	3	N	-0-			-0-
03	372	N	339	-0-	-33	-0-	15	1	324	3	N	-0-			-0-
04	330	N	326	-0-	-4	-0-	14	1	312	3	N	-0-			-0-
05	372	N	332	-0-	-40	-0-	14	1	318	3	N	-0-			-0-
06	330	N	322	-0-	-8	-0-	14	1	308	3	N	-0-			-0-
*07	316	N	316	-0-	-0-	-0-	14	1	302	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

02	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-			-0-
03	321	N	321	-0-	-0-	-0-	14	1	307	3	N	-0-			-0-
04	352	N	352	-0-	-0-	-0-	15	1	337	3	N	-0-			-0-
05	322	N	322	-0-	-0-	-0-	14	1	308	3	N	-0-			-0-
06	345	N	345	-0-	-0-	-0-	15	1	330	3	N	-0-			-0-
*07	343	N	343	-0-	-0-	-0-	15	1	328	3	N	-0-			-0-

BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

02	616	N	492	-0-	-124	-0-	23	1	469	3	N	-0-			-0-
03	651	N	517	-0-	-134	-0-	23	1	494	3	N	-0-			-0-
04	528	N	528	-0-	-0-	-0-	23	1	505	3	N	-0-			-0-
05	558	N	537	-0-	-21	-0-	23	1	514	3	N	-0-			-0-
06	521	N	521	-0-	-0-	-0-	23	1	498	3	N	-0-			-0-
*07	542	N	542	-0-	-0-	-0-	24	1	518	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

02	364	N	247	-0-	-117	-0-	12	1	235	3	N	-0-			-0-
03	434	N	297	-0-	-137	-0-	13	1	284	3	N	-0-			-0-
04	300	N	278	-0-	-22	-0-	12	1	266	3	N	-0-			-0-
05	279	N	264	-0-	-15	-0-	11	1	253	3	N	-0-			-0-
06	300	N	270	-0-	-30	-0-	12	1	258	3	N	-0-			-0-
*07	274	N	274	-0-	-0-	-0-	12	1	262	3	N	-0-			-0-

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

02	196	N	173	-0-	-23	-0-	11	1	162	3	N	-0-			-0-
03	252	N	252	-0-	-0-	-0-	15	1	237	3	N	-0-			-0-
04	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-			-0-
05	194	N	194	-0-	-0-	-0-	11	1	183	3	N	-0-			-0-
06	240	N	220	-0-	-20	-0-	13	1	207	3	N	-0-			-0-
*07	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	370	-0-	-22	-0-	23	1	347	3	N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	25	1	387	3	N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	21	1	345	3	N	-0-					-0-
05	403	N	386	-0-	-17	-0-	22	1	364	3	N	-0-					-0-
06	390	N	330	-0-	-60	-0-	19	1	311	3	N	-0-					-0-
*07	377	N	377	-0-	-0-	-0-	22	1	355	3	N	-0-					-0-

SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	509	-0-	-107	-0-	32	1	477	3	N	-0-					-0-
03	702	N	702	-0-	-0-	-0-	42	1	660	3	N	-0-					-0-
04	656	N	656	-0-	-0-	-0-	38	1	618	3	N	-0-					-0-
05	586	N	586	-0-	-0-	-0-	34	1	552	3	N	-0-					-0-
06	690	N	571	-0-	-119	-0-	34	1	537	3	N	-0-					-0-
*07	686	N	686	-0-	-0-	-0-	41	1	645	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	297	-0-	-67	-0-	14	1	283	3	N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	16	1	360	3	N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	16	1	359	3	N	-0-					-0-
*07	384	N	384	-0-	-0-	-0-	17	1	367	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	223	-0-	-57	-0-	11	1	212	3	N	-0-					-0-
03	341	N	285	-0-	-56	-0-	13	1	272	3	N	-0-					-0-
04	300	N	278	-0-	-22	-0-	12	1	266	3	N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	12	1	279	3	N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	14	1	308	3	N	-0-					-0-
*07	315	N	315	-0-	-0-	-0-	14	1	301	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	512	-0-	-48	-0-	24	1	488	3	N	-0-					-0-
03	589	N	542	-0-	-47	-0-	24	1	518	3	N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	24	1	524	3	N	-0-					-0-
05	558	N	512	-0-	-46	-0-	22	1	490	3	N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	24	1	526	3	N	-0-					-0-
*07	482	N	482	-0-	-0-	-0-	21	1	461	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	131	-0-	-37	-0-	6	1	125	3	N	-0-					-0-
03	155	N	151	-0-	-4	-0-	7	1	144	3	N	-0-					-0-
04	120	N	116	-0-	-4	-0-	5	1	111	3	N	-0-					-0-
05	155	N	149	-0-	-6	-0-	6	1	143	3	N	-0-					-0-
06	150	N	125	-0-	-25	-0-	5	1	120	3	N	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	288	-0-	-20	-0-	14	1	274	3	N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-
04	360	N	340	-0-	-20	-0-	15	1	325	3	N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	15	1	337	3	N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	15	1	323	3	N	-0-					-0-
*07	336	N	336	-0-	-0-	-0-	15	1	321	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	430	-0-	-46	-0-	20	1	410	3	N	-0-					-0-
03	563	N	563	-0-	-0-	-0-	25	1	538	3	N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	21	1	456	3	N	-0-					-0-
05	465	N	413	-0-	-52	-0-	18	1	395	3	N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	23	1	506	3	N	-0-					-0-
*07	515	N	515	-0-	-0-	-0-	22	1	493	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	394	-0-	-0-	-0-	19	1	375	3	N	-0-					-0-
03	496	N	414	-0-	-82	-0-	19	1	395	3	N	-0-					-0-
04	420	N	392	-0-	-28	-0-	17	1	375	3	N	-0-					-0-
05	434	N	427	-0-	-7	-0-	18	1	409	3	N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	19	1	416	3	N	-0-					-0-
*07	503	N	503	-0-	-0-	-0-	22	1	481	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	272	-0-	-8	-0-	13	1	259	3	N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	17	1	362	3	N	-0-					-0-
04	360	N	324	-0-	-36	-0-	14	1	310	3	N	-0-					-0-
05	368	N	368	-0-	-0-	-0-	16	1	352	3	N	-0-					-0-
06	360	N	315	-0-	-45	-0-	14	1	301	3	N	-0-					-0-
*07	382	N	382	-0-	-0-	-0-	17	1	365	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	185	-0-	-39	-0-	9	1	176	3	N	-0-					-0-
03	340	N	340	-0-	-0-	-0-	15	1	325	3	N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	16	1	360	3	N	-0-					-0-
06	595	N	595	-0-	-0-	-0-	26	1	569	3	N	-0-					-0-
*07	408	N	408	-0-	-0-	-0-	18	1	390	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	282	-0-	-26	-0-	13	1	269	3	N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	16	1	346	3	N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	16	1	348	3	N	-0-					-0-
05	384	N	384	-0-	-0-	-0-	16	1	368	3	N	-0-					-0-
06	360	N	303	-0-	-57	-0-	13	1	290	3	N	-0-					-0-
*07	332	N	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	223	-0-	-29	-0-	11	1	212	3	N	-0-					-0-
03	372	N	340	-0-	-32	-0-	15	1	325	3	N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	14	1	311	3	N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	14	1	317	3	N	-0-					-0-
06	330	N	290	-0-	-40	-0-	13	1	277	3	N	-0-					-0-
*07	324	N	324	-0-	-0-	-0-	14	1	310	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	268	-0-	-68	-0-	13	1	255	3	N	-0-					-0-
03	341	N	286	-0-	-55	-0-	13	1	273	3	N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	15	1	339	3	N	-0-					-0-
05	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-					-0-
*07	293	N	293	-0-	-0-	-0-	13	1	280	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	594	-0-	-50	-0-	28	1	566	3	N	-0-					-0-
03	775	N	662	-0-	-113	-0-	30	1	632	3	N	-0-					-0-
04	690	N	491	-0-	-199	-0-	21	1	470	3	N	-0-					-0-
05	651	N	475	-0-	-176	-0-	20	1	455	3	N	-0-					-0-
06	700	N	700	-0-	-0-	-0-	30	1	670	3	N	-0-					-0-
*07	665	N	665	-0-	-0-	-0-	29	1	636	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

02	633	N	633	-0-	-0-	-0-	30	1	603	3	N	-0-					-0-
03	673	N	673	-0-	-0-	-0-	30	1	643	3	N	-0-					-0-
04	648	N	648	-0-	-0-	-0-	28	1	620	3	N	-0-					-0-
05	660	N	660	-0-	-0-	-0-	28	1	632	3	N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	27	1	605	3	N	-0-					-0-
*07	597	N	597	-0-	-0-	-0-	26	1	571	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

02	336	N	283	-0-	-53	-0-	13	1	270	3	N	-0-					-0-
03	372	N	365	-0-	-7	-0-	16	1	349	3	N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	16	1	345	3	N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	16	1	355	3	N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	18	1	395	3	N	-0-					-0-
*07	419	N	419	-0-	-0-	-0-	18	1	401	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

02	644	N	540	-0-	-104	-0-	26	1	514	3	N	-0-					-0-
03	697	N	697	-0-	-0-	-0-	31	1	666	3	N	-0-					-0-
04	571	N	571	-0-	-0-	-0-	25	1	546	3	N	-0-					-0-
05	642	N	642	-0-	-0-	-0-	27	1	615	3	N	-0-					-0-
06	660	N	616	-0-	-44	-0-	27	1	589	3	N	-0-					-0-
*07	641	N	641	-0-	-0-	-0-	28	1	613	3	N	-0-					-0-

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

02	420	N	213	-0-	-207	-0-	10	1	203	3	N	-0-					-0-
03	403	N	331	-0-	-72	-0-	15	1	316	3	N	-0-					-0-
04	360	N	344	-0-	-16	-0-	15	1	329	3	N	-0-					-0-
05	467	N	467	-0-	-0-	-0-	20	1	447	3	N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	17	1	385	3	N	-0-					-0-
*07	368	N	368	-0-	-0-	-0-	16	1	352	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

02	504	N	430	-0-	-74	-0-	20	1	410	3	N	-0-					-0-
03	558	N	545	-0-	-13	-0-	24	1	521	3	N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	24	1	518	3	N	-0-					-0-
05	484	N	484	-0-	-0-	-0-	21	1	463	3	N	-0-					-0-
06	540	N	498	-0-	-42	-0-	22	1	476	3	N	-0-					-0-
*07	490	N	490	-0-	-0-	-0-	21	1	469	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	264	-0-	-100	-0-	12	1	244	3	N	7	7	8			-0-
							8	9									
03	341	N	336	-0-	-5	-0-	15	1	321	3	N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	19	1	429	3	N	-0-					-0-
05	337	N	337	-0-	-0-	-0-	14	1	323	3	N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	15	1	323	3	N	-0-					-0-
*07	405	N	405	-0-	-0-	-0-	18	1	387	3	N	-0-					-0-

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	390	-0-	-30	-0-	18	1	372	3	N	-0-					-0-
03	434	N	350	-0-	-84	-0-	16	1	334	3	N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	19	1	424	3	N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	19	1	416	3	N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	17	1	376	3	N	-0-					-0-
*07	356	N	356	-0-	-0-	-0-	16	1	340	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	418	-0-	-58	-0-	20	1	398	3	N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	26	1	550	3	N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	23	1	517	3	N	-0-					-0-
05	562	N	562	-0-	-0-	-0-	24	1	538	3	N	-0-					-0-
06	570	N	522	-0-	-48	-0-	23	1	499	3	N	-0-					-0-
*07	573	N	573	-0-	-0-	-0-	25	1	548	3	N	-0-					-0-

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	333	-0-	-3	-0-	16	1	317	3	N	-0-					-0-
03	372	N	352	-0-	-20	-0-	16	1	336	3	N	-0-					-0-
04	360	N	309	-0-	-51	-0-	13	1	296	3	N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	16	1	356	3	N	-0-					-0-
06	389	N	389	-0-	-0-	-0-	17	1	372	3	N	-0-					-0-
*07	430	N	430	-0-	-0-	-0-	19	1	411	3	N	-0-					-0-

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	654	N	654	-0-	-0-	-0-	41	1	613	3	N	-0-					-0-
03	685	N	685	-0-	-0-	-0-	41	1	644	3	N	-0-					-0-
04	710	N	710	-0-	-0-	-0-	41	1	669	3	N	-0-					-0-
05	713	N	644	-0-	-69	-0-	37	1	607	3	N	-0-					-0-
06	660	N	589	-0-	-71	-0-	35	1	554	3	N	-0-					-0-
*07	505	N	505	-0-	-0-	-0-	30	1	475	3	N	-0-					-0-

SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	547	N	547	-0-	-0-	-0-	34	1	513	3	N	-0-					-0-
03	618	N	618	-0-	-0-	-0-	37	1	581	3	N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	33	1	547	3	N	-0-					-0-
05	617	N	617	-0-	-0-	-0-	36	1	581	3	N	-0-					-0-
06	570	N	569	-0-	-1	-0-	33	1	536	3	N	-0-					-0-
*07	562	N	562	-0-	-0-	-0-	33	1	529	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	280	N	182	-0-	-98	-0-	9	1	173	3	N	-0-			-0-
03	279	N	257	-0-	-22	-0-	12	1	245	3	N	-0-			-0-
04	293	N	293	-0-	-0-	-0-	13	1	280	3	N	-0-			-0-
05	302	N	302	-0-	-0-	-0-	13	1	289	3	N	-0-			-0-
06	324	N	324	-0-	-0-	-0-	14	1	310	3	N	-0-			-0-
*07	337	N	337	-0-	-0-	-0-	15	1	322	3	N	-0-			-0-

SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	676	N	676	-0-	-0-	-0-	43	1	633	3	N	-0-			-0-
03	488	N	488	-0-	-0-	-0-	29	1	459	3	N	-0-			-0-
04	540	N	457	-0-	-83	-0-	26	1	431	3	N	-0-			-0-
05	651	N	547	-0-	-104	-0-	32	1	515	3	N	-0-			-0-
06	500	N	500	-0-	-0-	-0-	29	1	471	3	N	-0-			-0-
*07	499	N	499	-0-	-0-	-0-	30	1	469	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	420	N	312	-0-	-108	-0-	15	1	297	3	N	-0-			-0-
03	403	N	376	-0-	-27	-0-	17	1	359	3	N	-0-			-0-
04	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-			-0-
05	360	N	360	-0-	-0-	-0-	15	1	345	3	N	-0-			-0-
06	371	N	371	-0-	-0-	-0-	16	1	355	3	N	-0-			-0-
*07	380	N	380	-0-	-0-	-0-	17	1	363	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	196	N	146	-0-	-50	-0-	7	1	139	3	N	-0-			-0-
03	186	N	128	-0-	-58	-0-	6	1	122	3	N	-0-			-0-
04	150	N	126	-0-	-24	-0-	5	1	121	3	N	-0-			-0-
05	155	N	121	-0-	-34	-0-	5	1	116	3	N	-0-			-0-
06	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-			-0-
*07	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	196	N	142	-0-	-54	-0-	7	1	135	3	N	-0-			-0-
03	186	N	170	-0-	-16	-0-	8	1	162	3	N	-0-			-0-
04	180	N	174	-0-	-6	-0-	8	1	166	3	N	-0-			-0-
05	170	N	170	-0-	-0-	-0-	7	1	163	3	N	-0-			-0-
06	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-			-0-
*07	99	N	99	-0-	-0-	-0-	4	1	95	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	336	N	274	-0-	-62	-0-	13	1	261	3	N	-0-			-0-
03	347	N	347	-0-	-0-	-0-	16	1	331	3	N	-0-			-0-
04	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-			-0-
05	357	N	357	-0-	-0-	-0-	15	1	342	3	N	-0-			-0-
06	339	N	339	-0-	-0-	-0-	15	1	324	3	N	-0-			-0-
*07	337	N	337	-0-	-0-	-0-	15	1	322	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	308	N	219	-0-	-89	-0-	10	1	209	3	N	-0-			-0-
03	381	N	381	-0-	-0-	-0-	17	1	364	3	N	-0-			-0-
04	330	N	314	-0-	-16	-0-	14	1	300	3	N	-0-			-0-
05	281	N	281	-0-	-0-	-0-	12	1	269	3	N	-0-			-0-
06	360	N	284	-0-	-76	-0-	12	1	272	3	N	-0-			-0-
*07	296	N	296	-0-	-0-	-0-	13	1	283	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-			-0-
03	272	N	272	-0-	-0-	-0-	12	1	260	3	N	-0-			-0-
04	284	N	284	-0-	-0-	-0-	12	1	272	3	N	-0-			-0-
05	290	N	290	-0-	-0-	-0-	12	1	278	3	N	-0-			-0-
06	278	N	278	-0-	-0-	-0-	12	1	266	3	N	-0-			-0-
*07	284	N	284	-0-	-0-	-0-	12	1	272	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	252	N	203	-0-	-49	-0-	10	1	193	3	N	-0-			-0-
03	350	N	350	-0-	-0-	-0-	16	1	334	3	N	-0-			-0-
04	362	N	362	-0-	-0-	-0-	16	1	346	3	N	-0-			-0-
05	424	N	424	-0-	-0-	-0-	18	1	406	3	N	-0-			-0-
06	330	N	276	-0-	-54	-0-	12	1	264	3	N	-0-			-0-
*07	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	504	N	252	-0-	-252	-0-	12	1	240	3	N	-0-			-0-
03	558	N	341	-0-	-217	-0-	15	1	326	3	N	-0-			-0-
04	450	N	261	-0-	-189	-0-	11	1	250	3	N	-0-			-0-
05	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-			-0-
06	423	N	423	-0-	-0-	-0-	18	1	405	3	N	-0-			-0-
*07	380	N	380	-0-	-0-	-0-	17	1	363	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	504	N	477	-0-	-27	-0-	23	1	454	3	N	-0-			-0-
03	668	N	668	-0-	-0-	-0-	30	1	638	3	N	-0-			-0-
04	566	N	566	-0-	-0-	-0-	25	1	541	3	N	-0-			-0-
05	568	N	568	-0-	-0-	-0-	24	1	544	3	N	-0-			-0-
06	660	N	560	-0-	-100	-0-	24	1	536	3	N	-0-			-0-
*07	582	N	582	-0-	-0-	-0-	25	1	557	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	392	N	262	-0-	-130	-0-	12	1	250	3	N	-0-			-0-
03	434	N	347	-0-	-87	-0-	16	1	331	3	N	-0-			-0-
04	420	N	324	-0-	-96	-0-	14	1	310	3	N	-0-			-0-
05	332	N	332	-0-	-0-	-0-	14	1	318	3	N	-0-			-0-
06	352	N	352	-0-	-0-	-0-	15	1	337	3	N	-0-			-0-
*07	350	N	350	-0-	-0-	-0-	15	1	335	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	364	N	252	-0-	-112	-0-	12	1	240	3	N	-0-			-0-
03	404	N	404	-0-	-0-	-0-	18	1	386	3	N	-0-			-0-
04	351	N	351	-0-	-0-	-0-	15	1	336	3	N	-0-			-0-
05	335	N	335	-0-	-0-	-0-	14	1	321	3	N	-0-			-0-
06	390	N	330	-0-	-60	-0-	14	1	316	3	N	-0-			-0-
*07	356	N	356	-0-	-0-	-0-	16	1	340	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	196	N	192	-0-	-4	-0-	9	1	183	3	N	-0-			-0-
03	233	N	233	-0-	-0-	-0-	10	1	223	3	N	-0-			-0-
04	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-			-0-
05	217	N	208	-0-	-9	-0-	9	1	199	3	N	-0-			-0-
06	240	N	205	-0-	-35	-0-	9	1	196	3	N	-0-			-0-
*07	213	N	213	-0-	-0-	-0-	9	1	204	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	118	-0-	-78	-0-	6	1	112	3	N	-0-					-0-
03	217	N	170	-0-	-47	-0-	8	1	162	3	N	-0-					-0-
04	180	N	156	-0-	-24	-0-	7	1	149	3	N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
06	150	N	126	-0-	-24	-0-	5	1	121	3	N	-0-					-0-
*07	142	N	142	-0-	-0-	-0-	6	1	136	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	225	-0-	-83	-0-	11	1	214	3	N	-0-					-0-
03	279	N	266	-0-	-13	-0-	12	1	254	3	N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	14	1	303	3	N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	14	1	310	3	N	-0-					-0-
06	270	N	256	-0-	-14	-0-	11	1	245	3	N	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	12	1	270	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	184	-0-	-152	-0-	9	1	175	3	N	-0-					-0-
03	310	N	267	-0-	-43	-0-	12	1	255	3	N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	14	1	320	3	N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	17	1	388	3	N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	24	1	533	3	N	-0-					-0-
*07	524	N	524	-0-	-0-	-0-	23	1	501	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
05	155	N	143	-0-	-12	-0-	6	1	137	3	N	-0-					-0-
06	180	N	137	-0-	-43	-0-	6	1	131	3	N	-0-					-0-
*07	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	193	-0-	-31	-0-	9	1	184	3	N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	14	1	296	3	N	-0-					-0-
04	210	N	201	-0-	-9	-0-	9	1	192	3	N	-0-					-0-
05	217	N	126	-0-	-91	-0-	5	1	121	3	N	-0-					-0-
06	300	N	172	-0-	-128	-0-	7	1	165	3	N	-0-					-0-
*07	167	N	167	-0-	-0-	-0-	7	1	160	3	N	-0-					-0-

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	81	-0-	-31	-0-	4	1	77	3	N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	6	1	138	3	N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
06	150	N	118	-0-	-32	-0-	6	1	112	3	N	-0-					-0-
*07	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	606	-0-	-94	-0-	29	1	577	3	N	-0-					-0-
03	806	N	685	-0-	-121	-0-	31	1	654	3	N	-0-					-0-
04	690	N	648	-0-	-42	-0-	28	1	620	3	N	-0-					-0-
05	682	N	651	-0-	-31	-0-	28	1	623	3	N	-0-					-0-
06	846	N	846	-0-	-0-	-0-	37	1	809	3	N	-0-					-0-
*07	688	N	688	-0-	-0-	-0-	30	1	658	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	424	-0-	-52	-0-	20	1	404	3	N	-0-					-0-
03	558	N	475	-0-	-83	-0-	21	1	454	3	N	-0-					-0-
04	510	N	454	-0-	-56	-0-	20	1	434	3	N	-0-					-0-
05	468	N	468	-0-	-0-	-0-	20	1	448	3	N	-0-					-0-
06	450	N	441	-0-	-9	-0-	19	1	422	3	N	-0-					-0-
*07	453	N	453	-0-	-0-	-0-	20	1	433	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	417	-0-	-31	-0-	20	1	397	3	N	-0-					-0-
03	488	N	488	-0-	-0-	-0-	22	1	466	3	N	-0-					-0-
04	464	N	464	-0-	-0-	-0-	20	1	444	3	N	-0-					-0-
05	465	N	463	-0-	-2	-0-	20	1	443	3	N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	21	1	463	3	N	-0-					-0-
*07	467	N	467	-0-	-0-	-0-	20	1	447	3	N	-0-					-0-

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	267	-0-	-153	-0-	12	1	255	3	N	-0-					-0-
03	522	N	522	-0-	-0-	-0-	23	1	499	3	N	-0-					-0-
04	420	N	412	-0-	-8	-0-	19	1	393	3	N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	19	1	398	3	N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	25	1	500	3	N	-0-					-0-
*07	432	N	432	-0-	-0-	-0-	22	1	410	3	N	-0-					-0-

ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	332	-0-	-172	-0-	14	1	318	3	N	-0-					-0-
03	621	N	621	-0-	-0-	-0-	27	1	594	3	N	-0-					-0-
04	521	N	521	-0-	-0-	-0-	24	1	497	3	N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	23	1	477	3	N	-0-					-0-
06	600	N	472	-0-	-128	-0-	22	1	450	3	N	-0-					-0-
*07	469	N	469	-0-	-0-	-0-	24	1	445	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	535	-0-	-53	-0-	25	1	510	3	N	-0-					-0-
03	648	N	648	-0-	-0-	-0-	29	1	619	3	N	-0-					-0-
04	630	N	600	-0-	-30	-0-	26	1	574	3	N	-0-					-0-
05	637	N	637	-0-	-0-	-0-	27	1	610	3	N	-0-					-0-
06	637	N	637	-0-	-0-	-0-	28	1	609	3	N	-0-					-0-
*07	755	N	755	-0-	-0-	-0-	33	1	722	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	23	1	486	3	N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	18	1	389	3	N	-0-					-0-
05	402	N	402	-0-	-0-	-0-	17	1	385	3	N	-0-					-0-
06	480	N	321	-0-	-159	-0-	14	1	307	3	N	-0-					-0-
*07	417	N	417	-0-	-0-	-0-	18	1	399	3	N	-0-					-0-

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	242	-0-	-122	-0-	11	1	231	3	N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	19	1	416	3	N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	18	1	375	3	N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	17	1	366	3	N	-0-					-0-
06	420	N	362	-0-	-58	-0-	17	1	345	3	N	-0-					-0-
*07	368	N	368	-0-	-0-	-0-	19	1	349	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	430	N	430	-0-	-0-	-0-	20	1	410	3	N	-0-			-0-
03	481	N	481	-0-	-0-	-0-	22	1	459	3	N	-0-			-0-
04	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-			-0-
05	377	N	377	-0-	-0-	-0-	16	1	361	3	N	-0-			-0-
06	400	N	400	-0-	-0-	-0-	17	1	383	3	N	-0-			-0-
*07	499	N	499	-0-	-0-	-0-	22	1	477	3	N	-0-			-0-

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	392	N	350	-0-	-42	-0-	17	1	333	3	N	-0-			-0-
03	576	N	576	-0-	-0-	-0-	26	1	550	3	N	-0-			-0-
04	471	N	471	-0-	-0-	-0-	20	1	451	3	N	-0-			-0-
05	417	N	417	-0-	-0-	-0-	18	1	399	3	N	-0-			-0-
06	570	N	351	-0-	-219	-0-	15	1	336	3	N	-0-			-0-
*07	328	N	328	-0-	-0-	-0-	14	1	314	3	N	-0-			-0-

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-			-0-
03	409	N	409	-0-	-0-	-0-	18	1	391	3	N	-0-			-0-
04	474	N	474	-0-	-0-	-0-	21	1	453	3	N	-0-			-0-
05	395	N	395	-0-	-0-	-0-	17	1	378	3	N	-0-			-0-
06	390	N	257	-0-	-133	-0-	11	1	246	3	N	-0-			-0-
*07	342	N	342	-0-	-0-	-0-	15	1	327	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	168	N	151	-0-	-17	-0-	7	1	144	3	N	-0-			-0-
03	228	N	228	-0-	-0-	-0-	10	1	218	3	N	-0-			-0-
04	210	N	151	-0-	-59	-0-	7	1	144	3	N	-0-			-0-
05	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-			-0-
06	210	N	166	-0-	-44	-0-	7	1	159	3	N	-0-			-0-
*07	170	N	170	-0-	-0-	-0-	7	1	163	3	N	-0-			-0-

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	336	N	276	-0-	-60	-0-	13	1	263	3	N	-0-			-0-
03	370	N	370	-0-	-0-	-0-	17	1	353	3	N	-0-			-0-
04	389	N	389	-0-	-0-	-0-	17	1	372	3	N	-0-			-0-
05	332	N	332	-0-	-0-	-0-	14	1	318	3	N	-0-			-0-
06	360	N	211	-0-	-149	-0-	9	1	202	3	N	-0-			-0-
*07	332	N	332	-0-	-0-	-0-	14	1	318	3	N	-0-			-0-

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	367	N	367	-0-	-0-	-0-	17	1	350	3	N	-0-			-0-
03	483	N	483	-0-	-0-	-0-	22	1	461	3	N	-0-			-0-
04	456	N	456	-0-	-0-	-0-	20	1	436	3	N	-0-			-0-
05	461	N	461	-0-	-0-	-0-	20	1	441	3	N	-0-			-0-
06	480	N	422	-0-	-58	-0-	18	1	404	3	N	-0-			-0-
*07	434	N	434	-0-	-0-	-0-	19	1	415	3	N	-0-			-0-

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	728	N	691	-0-	-37	-0-	33	1	658	3	N	-0-			-0-
03	899	N	662	-0-	-237	-0-	30	1	632	3	N	-0-			-0-
04	690	N	681	-0-	-9	-0-	30	1	651	3	N	-0-			-0-
05	914	N	914	-0-	-0-	-0-	39	1	875	3	N	-0-			-0-
06	782	N	782	-0-	-0-	-0-	34	1	748	3	N	-0-			-0-
*07	765	N	765	-0-	-0-	-0-	33	1	732	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	389	N	389	-0-	-0-	-0-	18	1	371	3	N	-0-					-0-
03	496	N	452	-0-	-44	-0-	20	1	432	3	N	-0-					-0-
04	450	N	438	-0-	-12	-0-	19	1	419	3	N	-0-					-0-
05	461	N	461	-0-	-0-	-0-	20	1	441	3	N	-0-					-0-
06	450	N	420	-0-	-30	-0-	18	1	402	3	N	-0-					-0-
*07	452	N	452	-0-	-0-	-0-	20	1	432	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	435	-0-	-545	-0-	21	1	414	3	N	-0-					-0-
03	527	N	482	-0-	-45	-0-	22	1	460	3	N	-0-					-0-
04	540	N	463	-0-	-77	-0-	20	1	443	3	N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	22	1	484	3	N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	23	1	505	3	N	-0-					-0-
*07	535	N	535	-0-	-0-	-0-	23	1	512	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	836	-0-	-60	-0-	40	1	796	3	N	-0-					-0-
03	1023	N	1008	-0-	-15	-0-	45	1	963	3	N	-0-					-0-
04	930	N	914	-0-	-16	-0-	40	1	874	3	N	-0-					-0-
05	956	N	956	-0-	-0-	-0-	41	1	915	3	N	-0-					-0-
06	990	N	969	-0-	-21	-0-	42	1	927	3	N	-0-					-0-
*07	1000	N	1000	-0-	-0-	-0-	44	1	956	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	176	-0-	-20	-0-	8	1	168	3	N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
06	210	N	109	-0-	-101	-0-	5	1	104	3	N	-0-					-0-
*07	228	N	228	-0-	-0-	-0-	10	1	218	3	N	-0-					-0-

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	578	-0-	-94	-0-	27	1	551	3	N	-0-					-0-
03	713	N	695	-0-	-18	-0-	31	1	664	3	N	-0-					-0-
04	720	N	647	-0-	-73	-0-	28	1	619	3	N	-0-					-0-
05	682	N	682	-0-	-0-	-0-	29	1	653	3	N	-0-					-0-
06	685	N	685	-0-	-0-	-0-	30	1	655	3	N	-0-					-0-
*07	722	N	722	-0-	-0-	-0-	31	1	691	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	248	-0-	-60	-0-	12	1	236	3	N	-0-					-0-
03	310	N	279	-0-	-31	-0-	13	1	266	3	N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	13	1	294	3	N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	13	1	281	3	N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	14	1	303	3	N	-0-					-0-
*07	321	N	321	-0-	-0-	-0-	14	1	307	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	445	-0-	-31	-0-	21	1	424	3	N	-0-					-0-
03	568	N	568	-0-	-0-	-0-	26	1	542	3	N	-0-					-0-
04	502	N	502	-0-	-0-	-0-	22	1	480	3	N	-0-					-0-
05	518	N	518	-0-	-0-	-0-	22	1	496	3	N	-0-					-0-
06	540	N	506	-0-	-34	-0-	22	1	484	3	N	-0-					-0-
*07	473	N	473	-0-	-0-	-0-	21	1	452	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	336	N	330	-0-	-6	-0-	16	1	314	3	N	-0-			-0-
03	434	N	381	-0-	-53	-0-	17	1	364	3	N	-0-			-0-
04	370	N	370	-0-	-0-	-0-	16	1	354	3	N	-0-			-0-
05	399	N	399	-0-	-0-	-0-	17	1	382	3	N	-0-			-0-
06	373	N	373	-0-	-0-	-0-	16	1	357	3	N	-0-			-0-
*07	372	N	372	-0-	-0-	-0-	16	1	356	3	N	-0-			-0-

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	649	N	649	-0-	-0-	-0-	31	1	618	3	N	-0-			-0-
03	713	N	635	-0-	-78	-0-	29	1	606	3	N	-0-			-0-
04	743	N	743	-0-	-0-	-0-	32	1	711	3	N	-0-			-0-
05	758	N	758	-0-	-0-	-0-	32	1	726	3	N	-0-			-0-
06	722	N	722	-0-	-0-	-0-	31	1	691	3	N	-0-			-0-
*07	787	N	787	-0-	-0-	-0-	34	1	753	3	N	-0-			-0-

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	520	N	520	-0-	-0-	-0-	25	1	495	3	N	-0-			-0-
03	620	N	576	-0-	-44	-0-	26	1	550	3	N	-0-			-0-
04	550	N	550	-0-	-0-	-0-	24	1	526	3	N	-0-			-0-
05	589	N	585	-0-	-4	-0-	25	1	560	3	N	-0-			-0-
06	570	N	517	-0-	-53	-0-	22	1	495	3	N	-0-			-0-
*07	561	N	561	-0-	-0-	-0-	24	1	537	3	N	-0-			-0-

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	336	N	259	-0-	-77	-0-	12	1	247	3	N	-0-			-0-
03	310	N	285	-0-	-25	-0-	13	1	272	3	N	-0-			-0-
04	261	N	261	-0-	-0-	-0-	11	1	250	3	N	-0-			-0-
05	303	N	303	-0-	-0-	-0-	13	1	290	3	N	-0-			-0-
06	270	N	223	-0-	-47	-0-	10	1	213	3	N	-0-			-0-
*07	279	N	279	-0-	-0-	-0-	12	1	267	3	N	-0-			-0-

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	364	N	353	-0-	-11	-0-	17	1	336	3	N	-0-			-0-
03	465	N	363	-0-	-102	-0-	16	1	347	3	N	-0-			-0-
04	480	N	291	-0-	-189	-0-	13	1	278	3	N	-0-			-0-
05	403	N	323	-0-	-80	-0-	14	1	309	3	N	-0-			-0-
06	474	N	474	-0-	-0-	-0-	21	1	453	3	N	-0-			-0-
*07	384	N	384	-0-	-0-	-0-	17	1	367	3	N	-0-			-0-

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	588	N	364	-0-	-224	-0-	16	1	348	3	N	-0-			-0-
03	645	N	645	-0-	-0-	-0-	28	1	617	3	N	-0-			-0-
04	573	N	573	-0-	-0-	-0-	27	1	546	3	N	-0-			-0-
05	526	N	526	-0-	-0-	-0-	24	1	502	3	N	-0-			-0-
06	657	N	657	-0-	-0-	-0-	31	1	626	3	N	-0-			-0-
*07	586	N	586	-0-	-0-	-0-	30	1	556	3	N	-0-			-0-

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	308	N	292	-0-	-16	-0-	13	1	279	3	N	-0-			-0-
03	376	N	376	-0-	-0-	-0-	16	1	360	3	N	-0-			-0-
04	330	N	281	-0-	-49	-0-	13	1	268	3	N	-0-			-0-
05	310	N	276	-0-	-34	-0-	13	1	263	3	N	-0-			-0-
06	330	N	261	-0-	-69	-0-	12	1	249	3	N	-0-			-0-
*07	260	N	260	-0-	-0-	-0-	13	1	247	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	448	N	395	-0-	-53	-0-	19	1	376	3	N	-0-			-0-
03	496	N	436	-0-	-60	-0-	20	1	416	3	N	-0-			-0-
04	450	N	424	-0-	-26	-0-	18	1	406	3	N	-0-			-0-
05	453	N	453	-0-	-0-	-0-	19	1	434	3	N	-0-			-0-
06	420	N	407	-0-	-13	-0-	18	1	389	3	N	-0-			-0-
*07	396	N	396	-0-	-0-	-0-	17	1	379	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	168	N	141	-0-	-27	-0-	7	1	134	3	N	-0-			-0-
03	279	N	245	-0-	-34	-0-	11	1	234	3	N	-0-			-0-
04	300	N	175	-0-	-125	-0-	8	1	167	3	N	-0-			-0-
05	222	N	222	-0-	-0-	-0-	9	1	213	3	N	-0-			-0-
06	240	N	185	-0-	-55	-0-	8	1	177	3	N	-0-			-0-
*07	230	N	230	-0-	-0-	-0-	10	1	220	3	N	-0-			-0-

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	644	N	597	-0-	-47	-0-	28	1	569	3	N	-0-			-0-
03	682	N	663	-0-	-19	-0-	30	1	633	3	N	-0-			-0-
04	644	N	644	-0-	-0-	-0-	28	1	616	3	N	-0-			-0-
05	662	N	662	-0-	-0-	-0-	28	1	634	3	N	-0-			-0-
06	639	N	639	-0-	-0-	-0-	28	1	611	3	N	-0-			-0-
*07	624	N	624	-0-	-0-	-0-	27	1	597	3	N	-0-			-0-

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	364	N	220	-0-	-144	-0-	10	1	210	3	N	-0-			-0-
03	403	N	333	-0-	-70	-0-	14	1	319	3	N	-0-			-0-
04	413	N	413	-0-	-0-	-0-	19	1	394	3	N	-0-			-0-
05	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-			-0-
06	487	N	487	-0-	-0-	-0-	23	1	464	3	N	-0-			-0-
*07	452	N	452	-0-	-0-	-0-	23	1	429	3	N	-0-			-0-

BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-			-0-
03	334	N	334	-0-	-0-	-0-	15	1	319	3	N	-0-			-0-
04	275	N	275	-0-	-0-	-0-	12	1	263	3	N	-0-			-0-
05	279	N	230	-0-	-49	-0-	10	1	220	3	N	-0-			-0-
06	300	N	142	-0-	-158	-0-	6	1	136	3	N	-0-			-0-
*07	238	N	238	-0-	-0-	-0-	10	1	228	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	280	N	225	-0-	-55	-0-	11	1	214	3	N	-0-			-0-
03	341	N	250	-0-	-91	-0-	11	1	239	3	N	-0-			-0-
04	270	N	236	-0-	-34	-0-	10	1	226	3	N	-0-			-0-
05	248	N	227	-0-	-21	-0-	10	1	217	3	N	-0-			-0-
06	240	N	228	-0-	-12	-0-	10	1	218	3	N	-0-			-0-
*07	233	N	233	-0-	-0-	-0-	10	1	223	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	420	N	342	-0-	-78	-0-	16	1	326	3	N	-0-			-0-
03	434	N	334	-0-	-100	-0-	15	1	319	3	N	-0-			-0-
04	420	N	404	-0-	-16	-0-	18	1	386	3	N	-0-			-0-
05	484	N	484	-0-	-0-	-0-	21	1	463	3	N	-0-			-0-
06	403	N	403	-0-	-0-	-0-	17	1	386	3	N	-0-			-0-
*07	442	N	442	-0-	-0-	-0-	19	1	423	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	274	-0-	-6	-0-	13	1	261	3	N	-0-					-0-
03	463	N	463	-0-	-0-	-0-	21	1	442	3	N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	12	1	257	3	N	-0-					-0-
05	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-					-0-
06	450	N	226	-0-	-224	-0-	10	1	216	3	N	-0-					-0-
*07	315	N	315	-0-	-0-	-0-	14	1	301	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	119	-0-	-49	-0-	6	1	113	3	N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	8	1	188	3	N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	11	1	246	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	211	-0-	-97	-0-	10	1	201	3	N	-0-					-0-
03	310	N	261	-0-	-49	-0-	12	1	249	3	N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	12	1	271	3	N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	15	1	335	3	N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	15	1	330	3	N	-0-					-0-
*07	325	N	325	-0-	-0-	-0-	14	1	311	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	185	-0-	-67	-0-	8	1	169	3	N	7	7	8			-0-
							8	9									
03	248	N	199	-0-	-49	-0-	9	1	190	3	N	-0-					-0-
04	210	N	200	-0-	-10	-0-	9	1	191	3	N	-0-					-0-
05	217	N	194	-0-	-23	-0-	8	1	186	3	N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	13	1	284	3	N	-0-					-0-
*07	364	N	364	-0-	-0-	-0-	16	1	348	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	442	-0-	-62	-0-	21	1	421	3	N	-0-					-0-
03	558	N	549	-0-	-9	-0-	25	1	524	3	N	-0-					-0-
04	570	N	563	-0-	-7	-0-	24	1	539	3	N	-0-					-0-
05	593	N	593	-0-	-0-	-0-	25	1	568	3	N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	26	1	572	3	N	-0-					-0-
*07	613	N	613	-0-	-0-	-0-	27	1	586	3	N	-0-					-0-

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
03	124	N	72	-0-	-52	-0-	3	1	69	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-					-0-
05	124	N	70	-0-	-54	-0-	4	1	66	3	N	-0-					-0-
06	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	370	-0-	-50	-0-	23	1	347	3	N	-0-					-0-
03	434	N	403	-0-	-31	-0-	24	1	379	3	N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	22	1	365	3	N	-0-					-0-
05	403	N	399	-0-	-4	-0-	23	1	376	3	N	-0-					-0-
06	390	N	388	-0-	-2	-0-	23	1	365	3	N	-0-					-0-
*07	427	N	427	-0-	-0-	-0-	25	1	402	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	198	-0-	-26	-0-	9	1	189	3	N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	11	1	245	3	N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	10	1	220	3	N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	10	1	231	3	N	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-					-0-

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	309	-0-	-27	-0-	15	1	294	3	N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	17	1	364	3	N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	17	1	368	3	N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	17	1	386	3	N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	17	1	377	3	N	-0-					-0-
*07	404	N	404	-0-	-0-	-0-	18	1	386	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	334	-0-	-170	-0-	16	1	318	3	N	-0-					-0-
03	527	N	411	-0-	-116	-0-	18	1	393	3	N	-0-					-0-
04	420	N	373	-0-	-47	-0-	16	1	357	3	N	-0-					-0-
05	372	N	362	-0-	-10	-0-	15	1	347	3	N	-0-					-0-
06	390	N	298	-0-	-92	-0-	13	1	285	3	N	-0-					-0-
*07	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-					-0-

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	150	-0-	-214	-0-	7	1	143	3	N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	19	1	428	3	N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	18	1	364	3	N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	15	1	314	3	N	-0-					-0-
06	420	N	378	-0-	-42	-0-	18	1	360	3	N	-0-					-0-
*07	431	N	431	-0-	-0-	-0-	22	1	409	3	N	-0-					-0-

WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	87	-0-	-25	-0-	4	1	83	3	N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-
04	120	N	71	-0-	-49	-0-	4	1	67	3	N	-0-					-0-
05	93	N	46	-0-	-47	-0-	3	1	43	3	N	-0-					-0-
06	90	N	78	-0-	-12	-0-	5	1	73	3	N	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	721	N	721	-0-	-0-	-0-	45	1	676	3	N	-0-					-0-
03	954	N	954	-0-	-0-	-0-	57	1	897	3	N	-0-					-0-
04	775	N	775	-0-	-0-	-0-	45	1	730	3	N	-0-					-0-
05	806	N	687	-0-	-119	-0-	40	1	647	3	N	-0-					-0-
06	930	N	682	-0-	-248	-0-	40	1	642	3	N	-0-					-0-
*07	751	N	751	-0-	-0-	-0-	45	1	706	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	418	-0-	-30	-0-	26	1	392	3	N	-0-					-0-
03	621	N	621	-0-	-0-	-0-	37	1	584	3	N	-0-					-0-
04	480	N	439	-0-	-41	-0-	25	1	414	3	N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	29	1	469	3	N	-0-					-0-
06	600	N	535	-0-	-65	-0-	31	1	504	3	N	-0-					-0-
*07	552	N	552	-0-	-0-	-0-	33	1	519	3	N	-0-					-0-

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	279	-0-	-29	-0-	18	1	261	3	N	-0-					-0-
03	310	N	307	-0-	-3	-0-	18	1	289	3	N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	16	1	260	3	N	-0-					-0-
05	310	N	295	-0-	-15	-0-	17	1	278	3	N	-0-					-0-
06	300	N	271	-0-	-29	-0-	16	1	255	3	N	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	17	1	264	3	N	-0-					-0-

SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	702	N	702	-0-	-0-	-0-	44	1	658	3	N	-0-					-0-
03	930	N	869	-0-	-61	-0-	52	1	817	3	N	-0-					-0-
04	805	N	805	-0-	-0-	-0-	46	1	759	3	N	-0-					-0-
05	893	N	893	-0-	-0-	-0-	52	1	841	3	N	-0-					-0-
06	840	N	832	-0-	-8	-0-	49	1	783	3	N	-0-					-0-
*07	994	N	994	-0-	-0-	-0-	59	1	935	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	485	-0-	-75	-0-	23	1	462	3	N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	27	1	566	3	N	-0-					-0-
04	504	N	504	-0-	-0-	-0-	22	1	482	3	N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	24	1	548	3	N	-0-					-0-
06	570	N	525	-0-	-45	-0-	23	1	502	3	N	-0-					-0-
*07	474	N	474	-0-	-0-	-0-	21	1	453	3	N	-0-					-0-

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	291	-0-	-101	-0-	14	1	277	3	N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	21	1	447	3	N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	18	1	397	3	N	-0-					-0-
05	428	N	428	-0-	-0-	-0-	18	1	410	3	N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	21	1	460	3	N	-0-					-0-
*07	452	N	452	-0-	-0-	-0-	20	1	432	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-
03	279	N	236	-0-	-43	-0-	11	1	225	3	N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-
*07	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	238	-0-	-70	-0-	15	1	223	3	N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	21	1	327	3	N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	19	1	312	3	N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	20	1	322	3	N	-0-					-0-
06	349	N	349	-0-	-0-	-0-	20	1	329	3	N	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	437	-0-	-67	-0-	28	1	409	3	N	-0-					-0-
03	549	N	549	-0-	-0-	-0-	33	1	516	3	N	-0-					-0-
04	480	N	453	-0-	-27	-0-	26	1	427	3	N	-0-					-0-
05	576	N	576	-0-	-0-	-0-	33	1	543	3	N	-0-					-0-
06	581	N	581	-0-	-0-	-0-	34	1	547	3	N	-0-					-0-
*07	518	N	518	-0-	-0-	-0-	31	1	487	3	N	-0-					-0-

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	456	-0-	-48	-0-	29	1	427	3	N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	33	1	511	3	N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	31	1	509	3	N	-0-					-0-
05	548	N	548	-0-	-0-	-0-	32	1	516	3	N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	32	1	510	3	N	-0-					-0-
*07	502	N	502	-0-	-0-	-0-	30	1	472	3	N	-0-					-0-

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	250	N	250	-0-	-0-	-0-	16	1	234	3	N	-0-					-0-
03	248	N	246	-0-	-2	-0-	15	1	231	3	N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	19	1	305	3	N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	17	1	276	3	N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	23	1	370	3	N	-0-					-0-
*07	248	N	248	-0-	-0-	-0-	15	1	233	3	N	-0-					-0-

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	67	-0-	-45	-0-	4	1	63	3	N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	9	1	135	3	N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-					-0-
05	175	N	175	-0-	-0-	-0-	10	1	165	3	N	-0-					-0-
06	120	N	94	-0-	-26	-0-	6	1	88	3	N	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-					-0-

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	263	-0-	-73	-0-	17	1	246	3	N	-0-					-0-
03	372	N	361	-0-	-11	-0-	22	1	339	3	N	-0-					-0-
04	330	N	307	-0-	-23	-0-	18	1	289	3	N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	20	1	326	3	N	-0-					-0-
06	360	N	270	-0-	-90	-0-	16	1	254	3	N	-0-					-0-
*07	353	N	353	-0-	-0-	-0-	21	1	332	3	N	-0-					-0-

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	405	-0-	-15	-0-	19	1	386	3	N	-0-					-0-
03	493	N	493	-0-	-0-	-0-	22	1	471	3	N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	20	1	433	3	N	-0-					-0-
05	434	N	432	-0-	-2	-0-	18	1	414	3	N	-0-					-0-
06	480	N	421	-0-	-59	-0-	18	1	403	3	N	-0-					-0-
*07	440	N	440	-0-	-0-	-0-	19	1	421	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	237	-0-	-15	-0-	11	1	226	3	N	-0-					-0-
03	403	N	357	-0-	-46	-0-	16	1	341	3	N	-0-					-0-
04	420	N	251	-0-	-169	-0-	11	1	240	3	N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-					-0-
06	360	N	228	-0-	-132	-0-	10	1	218	3	N	-0-					-0-
*07	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	308	N	212	-0-	-96	-0-	10	1	202	3	N	-0-			-0-
03	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-			-0-
04	240	N	154	-0-	-86	-0-	7	1	147	3	N	-0-			-0-
05	248	N	224	-0-	-24	-0-	10	1	214	3	N	-0-			-0-
06	240	N	184	-0-	-56	-0-	8	1	176	3	N	-0-			-0-
*07	216	N	216	-0-	-0-	-0-	9	1	207	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	196	N	166	-0-	-30	-0-	8	1	158	3	N	-0-			-0-
03	272	N	272	-0-	-0-	-0-	12	1	260	3	N	-0-			-0-
04	230	N	230	-0-	-0-	-0-	10	1	220	3	N	-0-			-0-
05	383	N	383	-0-	-0-	-0-	16	1	367	3	N	-0-			-0-
06	338	N	338	-0-	-0-	-0-	15	1	323	3	N	-0-			-0-
*07	279	N	279	-0-	-0-	-0-	12	1	267	3	N	-0-			-0-

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	196	N	189	-0-	-7	-0-	12	1	177	3	N	-0-			-0-
03	202	N	202	-0-	-0-	-0-	12	1	190	3	N	-0-			-0-
04	210	N	192	-0-	-18	-0-	11	1	181	3	N	-0-			-0-
05	217	N	188	-0-	-29	-0-	11	1	177	3	N	-0-			-0-
06	210	N	161	-0-	-49	-0-	9	1	152	3	N	-0-			-0-
*07	180	N	180	-0-	-0-	-0-	11	1	169	3	N	-0-			-0-

ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	280	N	239	-0-	-41	-0-	10	1	229	3	N	-0-			-0-
03	409	N	409	-0-	-0-	-0-	18	1	391	3	N	-0-			-0-
04	396	N	396	-0-	-0-	-0-	19	1	377	3	N	-0-			-0-
05	365	N	365	-0-	-0-	-0-	17	1	348	3	N	-0-			-0-
06	390	N	390	-0-	-0-	-0-	18	1	372	3	N	-0-			-0-
*07	368	N	368	-0-	-0-	-0-	19	1	349	3	N	-0-			-0-

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	392	N	325	-0-	-67	-0-	15	1	310	3	N	-0-			-0-
03	403	N	398	-0-	-5	-0-	18	1	380	3	N	-0-			-0-
04	377	N	377	-0-	-0-	-0-	16	1	361	3	N	-0-			-0-
05	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-			-0-
06	410	N	410	-0-	-0-	-0-	18	1	392	3	N	-0-			-0-
*07	368	N	368	-0-	-0-	-0-	16	1	352	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	463	N	463	-0-	-0-	-0-	22	1	441	3	N	-0-			-0-
03	558	N	510	-0-	-48	-0-	23	1	487	3	N	-0-			-0-
04	420	N	415	-0-	-5	-0-	18	1	397	3	N	-0-			-0-
05	527	N	427	-0-	-100	-0-	18	1	409	3	N	-0-			-0-
06	550	N	550	-0-	-0-	-0-	24	1	526	3	N	-0-			-0-
*07	533	N	533	-0-	-0-	-0-	23	1	510	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	280	N	275	-0-	-5	-0-	13	1	262	3	N	-0-			-0-
03	310	N	304	-0-	-6	-0-	14	1	290	3	N	-0-			-0-
04	277	N	277	-0-	-0-	-0-	12	1	265	3	N	-0-			-0-
05	310	N	303	-0-	-7	-0-	13	1	290	3	N	-0-			-0-
06	300	N	285	-0-	-15	-0-	12	1	273	3	N	-0-			-0-
*07	297	N	297	-0-	-0-	-0-	13	1	284	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	230	-0-	-50	-0-	11	1	219	3	N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					-0-
05	248	N	159	-0-	-89	-0-	7	1	152	3	N	-0-					-0-
06	180	N	97	-0-	-83	-0-	4	1	93	3	N	-0-					-0-
*07	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	552	-0-	-120	-0-	26	1	526	3	N	-0-					-0-
03	814	N	814	-0-	-0-	-0-	37	1	777	3	N	-0-					-0-
04	799	N	799	-0-	-0-	-0-	35	1	764	3	N	-0-					-0-
05	707	N	707	-0-	-0-	-0-	30	1	677	3	N	-0-					-0-
06	780	N	701	-0-	-79	-0-	30	1	671	3	N	-0-					-0-
*07	785	N	785	-0-	-0-	-0-	34	1	751	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	294	-0-	-14	-0-	14	1	280	3	N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	17	1	366	3	N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	16	1	361	3	N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	16	1	351	3	N	-0-					-0-
*07	370	N	370	-0-	-0-	-0-	16	1	354	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	350	-0-	-42	-0-	17	1	333	3	N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	17	1	368	3	N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-					-0-
05	403	N	395	-0-	-8	-0-	17	1	378	3	N	-0-					-0-
06	360	N	324	-0-	-36	-0-	14	1	310	3	N	-0-					-0-
*07	306	N	306	-0-	-0-	-0-	13	1	293	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	558	-0-	-86	-0-	26 8	1 9	524	3	N	7	7	8			-0-
03	744	N	631	-0-	-113	-0-	28	1	603	3	N	-0-					-0-
04	690	N	571	-0-	-119	-0-	25	1	546	3	N	-0-					-0-
05	626	N	626	-0-	-0-	-0-	27	1	599	3	N	-0-					-0-
06	600	N	556	-0-	-44	-0-	24	1	532	3	N	-0-					-0-
*07	602	N	602	-0-	-0-	-0-	26	1	576	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	363	-0-	-57	-0-	17	1	346	3	N	-0-					-0-
03	496	N	467	-0-	-29	-0-	21	1	446	3	N	-0-					-0-
04	450	N	414	-0-	-36	-0-	18	1	396	3	N	-0-					-0-
05	495	N	495	-0-	-0-	-0-	21	1	474	3	N	-0-					-0-
06	450	N	447	-0-	-3	-0-	19	1	428	3	N	-0-					-0-
*07	499	N	499	-0-	-0-	-0-	22	1	477	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	308	-0-	-28	-0-	15	1	293	3	N	-0-					-0-
03	372	N	360	-0-	-12	-0-	16	1	344	3	N	-0-					-0-
04	360	N	340	-0-	-20	-0-	15	1	325	3	N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	16	1	356	3	N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-					-0-
*07	361	N	361	-0-	-0-	-0-	16	1	345	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	322	-0-	-14	-0-	15	1	307	3	N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	15	1	311	3	N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-					-0-
05	372	N	325	-0-	-47	-0-	14	1	311	3	N	-0-					-0-
06	330	N	283	-0-	-47	-0-	12	1	271	3	N	-0-					-0-
*07	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	618	N	618	-0-	-0-	-0-	29 8	1 9	581	3	N	7	7	8			-0-
03	744	N	660	-0-	-84	-0-	30	1	630	3	N	-0-					-0-
04	660	N	640	-0-	-20	-0-	28	1	612	3	N	-0-					-0-
05	686	N	686	-0-	-0-	-0-	29	1	657	3	N	-0-					-0-
06	642	N	642	-0-	-0-	-0-	28	1	614	3	N	-0-					-0-
*07	665	N	665	-0-	-0-	-0-	29	1	636	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	355	-0-	-93	-0-	17	1	338	3	N	-0-					-0-
03	465	N	404	-0-	-61	-0-	18	1	386	3	N	-0-					-0-
04	420	N	387	-0-	-33	-0-	17	1	370	3	N	-0-					-0-
05	403	N	391	-0-	-12	-0-	17	1	374	3	N	-0-					-0-
06	390	N	388	-0-	-2	-0-	17	1	371	3	N	-0-					-0-
*07	400	N	400	-0-	-0-	-0-	17	1	383	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	294	-0-	-70	-0-	14	1	280	3	N	-0-					-0-
03	518	N	518	-0-	-0-	-0-	23	1	495	3	N	-0-					-0-
04	390	N	361	-0-	-29	-0-	16	1	345	3	N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	19	1	417	3	N	-0-					-0-
06	510	N	437	-0-	-73	-0-	19	1	418	3	N	-0-					-0-
*07	454	N	454	-0-	-0-	-0-	20	1	434	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	N	293	-0-	-0-	-0-	14	1	279	3	N	-0-					-0-
03	341	N	316	-0-	-25	-0-	14	1	302	3	N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	13	1	292	3	N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	14	1	312	3	N	-0-					-0-
06	300	N	298	-0-	-2	-0-	13	1	285	3	N	-0-					-0-
*07	283	N	283	-0-	-0-	-0-	12	1	271	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	336	-0-	-56	-0-	16	1 8 9	312	3	N	7	7	8			-0-
03	465	N	389	-0-	-76	-0-	17	1	372	3	N	-0-					-0-
04	450	N	411	-0-	-39	-0-	18	1	393	3	N	-0-					-0-
05	453	N	453	-0-	-0-	-0-	19	1	434	3	N	-0-					-0-
06	508	N	508	-0-	-0-	-0-	22	1	486	3	N	-0-					-0-
*07	498	N	498	-0-	-0-	-0-	22	1	476	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	244	-0-	-204	-0-	12	1	232	3	N	-0-					-0-
03	496	N	276	-0-	-220	-0-	12	1	264	3	N	-0-					-0-
04	270	N	261	-0-	-9	-0-	11	1	250	3	N	-0-					-0-
05	299	N	299	-0-	-0-	-0-	13	1	286	3	N	-0-					-0-
06	270	N	263	-0-	-7	-0-	11	1	252	3	N	-0-					-0-
*07	295	N	295	-0-	-0-	-0-	13	1	282	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	406	-0-	-0-	-0-	19	1	387	3	N	-0-					-0-
03	465	N	427	-0-	-38	-0-	19	1	408	3	N	-0-					-0-
04	450	N	259	-0-	-191	-0-	11	1	248	3	N	-0-					-0-
05	465	N	361	-0-	-104	-0-	15	1	346	3	N	-0-					-0-
06	420	N	396	-0-	-24	-0-	17	1	379	3	N	-0-					-0-
*07	373	N	373	-0-	-0-	-0-	16	1	357	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	360	N	360	-0-	-0-	-0-	17	1	343	3	N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	19	1	401	3	N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	18	1	393	3	N	-0-					-0-
05	459	N	459	-0-	-0-	-0-	20	1	439	3	N	-0-					-0-
06	420	N	396	-0-	-24	-0-	17	1	379	3	N	-0-					-0-
*07	468	N	468	-0-	-0-	-0-	20	1	448	3	N	-0-					-0-

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	245	-0-	-119	-0-	11	1	234	3	N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	16	1	358	3	N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	16	1	330	3	N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	16	1	326	3	N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	23	1	459	3	N	-0-					-0-
*07	384	N	384	-0-	-0-	-0-	19	1	365	3	N	-0-					-0-

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	420	-0-	-168	-0-	18	1	402	3	N	-0-					-0-
03	715	N	715	-0-	-0-	-0-	31	1	684	3	N	-0-					-0-
04	690	N	588	-0-	-102	-0-	28	1	560	3	N	-0-					-0-
05	567	N	567	-0-	-0-	-0-	26	1	541	3	N	-0-					-0-
06	690	N	680	-0-	-10	-0-	32	1	648	3	N	-0-					-0-
*07	640	N	640	-0-	-0-	-0-	32	1	608	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	N	292	-0-	-0-	-0-	14	1	278	3	N	-0-					-0-
03	310	N	309	-0-	-1	-0-	14	1	295	3	N	-0-					-0-
04	300	N	256	-0-	-44	-0-	11	1	245	3	N	-0-					-0-
05	310	N	247	-0-	-63	-0-	11	1	236	3	N	-0-					-0-
06	300	N	252	-0-	-48	-0-	11	1	241	3	N	-0-					-0-
*07	259	N	259	-0-	-0-	-0-	11	1	248	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	230	-0-	-50	-0-	11	1	219	3	N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	15	1	326	3	N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	15	1	325	3	N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	15	1	343	3	N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-
*07	256	N	256	-0-	-0-	-0-	11	1	245	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	331	-0-	-5	-0-	16	1	315	3	N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	17	1	360	3	N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	15	1	321	3	N	-0-					-0-
05	372	N	368	-0-	-4	-0-	16	1	352	3	N	-0-					-0-
06	360	N	352	-0-	-8	-0-	15	1	337	3	N	-0-					-0-
*07	350	N	350	-0-	-0-	-0-	15	1	335	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0-	-0-	12	1	244	3	N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-					-0-
04	300	N	271	-0-	-29	-0-	12	1	259	3	N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	14	1	322	3	N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-					-0-
*07	358	N	358	-0-	-0-	-0-	16	1	342	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	363	-0-	-1	-0-	17	1	346	3	N	-0-					-0-
03	434	N	419	-0-	-15	-0-	19	1	400	3	N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	16	1	355	3	N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	19	1	418	3	N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	19	1	414	3	N	-0-					-0-
*07	460	N	460	-0-	-0-	-0-	20	1	440	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	222	-0-	-2	-0-	11	1	211	3	N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-					-0-
04	270	N	235	-0-	-35	-0-	10	1	225	3	N	-0-					-0-
05	248	N	245	-0-	-3	-0-	10	1	235	3	N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-					-0-
*07	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	94	-0-	-46	-0-	4	1	90	3	N	-0-					-0-
03	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-					-0-
04	150	N	105	-0-	-45	-0-	5	1	100	3	N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
06	120	N	63	-0-	-57	-0-	3	1	60	3	N	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	292	-0-	-16	-0-	14	1	278	3	N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	16	1	340	3	N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	15	1	336	3	N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	14	1	312	3	N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	16	1	357	3	N	-0-					-0-
*07	375	N	375	-0-	-0-	-0-	16	1	359	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	569	N	569	-0-	-0-	-0-	27	1	542	3	N	-0-					-0-
03	670	N	670	-0-	-0-	-0-	30	1	640	3	N	-0-					-0-
04	682	N	682	-0-	-0-	-0-	30	1	652	3	N	-0-					-0-
05	647	N	647	-0-	-0-	-0-	28	1	619	3	N	-0-					-0-
06	660	N	626	-0-	-34	-0-	27	1	599	3	N	-0-					-0-
*07	687	N	687	-0-	-0-	-0-	30	1	657	3	N	-0-					-0-

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	249	-0-	-59	-0-	16	1	233	3	N	-0-					-0-
03	372	N	273	-0-	-99	-0-	16	1	257	3	N	-0-					-0-
04	300	N	255	-0-	-45	-0-	15	1	240	3	N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	24	1	385	3	N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	17	1	266	3	N	-0-					-0-
*07	382	N	382	-0-	-0-	-0-	23	1	359	3	N	-0-					-0-

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	369	-0-	-163	-0-	23	1	346	3	N	-0-					-0-
03	588	N	588	-0-	-0-	-0-	35	1	553	3	N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	25	1	414	3	N	-0-					-0-
05	514	N	514	-0-	-0-	-0-	30	1	484	3	N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	41	1	649	3	N	-0-					-0-
*07	759	N	759	-0-	-0-	-0-	45	1	714	3	N	-0-					-0-

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	483	-0-	-133	-0-	30	1	453	3	N	-0-					-0-
03	747	N	747	-0-	-0-	-0-	45	1	702	3	N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	40	1	652	3	N	-0-					-0-
05	731	N	731	-0-	-0-	-0-	42	1	689	3	N	-0-					-0-
06	720	N	674	-0-	-46	-0-	40	1	634	3	N	-0-					-0-
*07	687	N	687	-0-	-0-	-0-	41	1	646	3	N	-0-					-0-

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	828	-0-	-40	-0-	52	1	776	3	N	-0-					-0-
03	976	N	976	-0-	-0-	-0-	59	1	917	3	N	-0-					-0-
04	885	N	885	-0-	-0-	-0-	51	1	834	3	N	-0-					-0-
05	932	N	932	-0-	-0-	-0-	54	1	878	3	N	-0-					-0-
06	930	N	882	-0-	-48	-0-	52	1	830	3	N	-0-					-0-
*07	883	N	883	-0-	-0-	-0-	52	1	831	3	N	-0-					-0-

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	276	-0-	-144	-0-	12	1	264	3	N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	22	1	478	3	N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	21	1	428	3	N	-0-					-0-
05	402	N	402	-0-	-0-	-0-	18	1	384	3	N	-0-					-0-
06	480	N	445	-0-	-35	-0-	21	1	424	3	N	-0-					-0-
*07	432	N	432	-0-	-0-	-0-	22	1	410	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	384	-0-	-92	-0-	18	1	366	3	N	-0-					-0-
03	558	N	498	-0-	-60	-0-	22	1	476	3	N	-0-					-0-
04	510	N	452	-0-	-58	-0-	20	1	432	3	N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	20	1	449	3	N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	22	1	475	3	N	-0-					-0-
*07	552	N	552	-0-	-0-	-0-	24	1	528	3	N	-0-					-0-

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	220	-0-	-32	-0-	10	1	210	3	N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	13	1	284	3	N	-0-					-0-
04	270	N	229	-0-	-41	-0-	10	1	219	3	N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	13	1	283	3	N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	13	1	296	3	N	-0-					-0-
*07	305	N	305	-0-	-0-	-0-	13	1	292	3	N	-0-					-0-

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	554	-0-	-6	-0-	26	1	528	3	N	-0-					-0-
03	682	N	668	-0-	-14	-0-	30	1	638	3	N	-0-					-0-
04	665	N	665	-0-	-0-	-0-	29	1	636	3	N	-0-					-0-
05	620	N	592	-0-	-28	-0-	25	1	567	3	N	-0-					-0-
06	664	N	664	-0-	-0-	-0-	29	1	635	3	N	-0-					-0-
*07	680	N	680	-0-	-0-	-0-	30	1	650	3	N	-0-					-0-

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	462	-0-	-98	-0-	29	1	433	3	N	-0-					-0-
03	620	N	539	-0-	-81	-0-	32	1	507	3	N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	30	1	489	3	N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	31	1	502	3	N	-0-					-0-
06	510	N	494	-0-	-16	-0-	29	1	465	3	N	-0-					-0-
*07	576	N	576	-0-	-0-	-0-	34	1	542	3	N	-0-					-0-

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	518	-0-	-14	-0-	33	1	485	3	N	-0-					-0-
03	619	N	619	-0-	-0-	-0-	37	1	582	3	N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	33	1	534	3	N	-0-					-0-
05	593	N	593	-0-	-0-	-0-	34	1	559	3	N	-0-					-0-
06	600	N	576	-0-	-24	-0-	34	1	542	3	N	-0-					-0-
*07	623	N	623	-0-	-0-	-0-	37	1	586	3	N	-0-					-0-

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	296	-0-	-152	-0-	14	1	282	3	N	-0-					-0-
03	537	N	537	-0-	-0-	-0-	24	1	513	3	N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	21	1	456	3	N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	20	1	456	3	N	-0-					-0-
06	510	N	434	-0-	-76	-0-	19	1	415	3	N	-0-					-0-
*07	463	N	463	-0-	-0-	-0-	20	1	443	3	N	-0-					-0-

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	367	-0-	-137	-0-	16	1	351	3	N	-0-					-0-
03	688	N	688	-0-	-0-	-0-	30	1	658	3	N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	33	1	661	3	N	-0-					-0-
05	674	N	674	-0-	-0-	-0-	31	1	643	3	N	-0-					-0-
06	682	N	682	-0-	-0-	-0-	32	1	650	3	N	-0-					-0-
*07	656	N	656	-0-	-0-	-0-	33	1	623	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	448	N	335	-0-	-113	-0-	15	1	320	3	N	-0-			-0-
03	628	N	628	-0-	-0-	-0-	27	1	601	3	N	-0-			-0-
04	602	N	602	-0-	-0-	-0-	28	1	574	3	N	-0-			-0-
05	564	N	564	-0-	-0-	-0-	26	1	538	3	N	-0-			-0-
06	600	N	578	-0-	-22	-0-	27	1	551	3	N	-0-			-0-
*07	544	N	544	-0-	-0-	-0-	27	1	517	3	N	-0-			-0-

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

02	436	N	436	-0-	-0-	-0-	27	1	409	3	N	-0-			-0-
03	539	N	539	-0-	-0-	-0-	32	1	507	3	N	-0-			-0-
04	508	N	508	-0-	-0-	-0-	29	1	479	3	N	-0-			-0-
05	536	N	536	-0-	-0-	-0-	31	1	505	3	N	-0-			-0-
06	510	N	506	-0-	-4	-0-	30	1	476	3	N	-0-			-0-
*07	543	N	543	-0-	-0-	-0-	32	1	511	3	N	-0-			-0-

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

02	616	N	542	-0-	-74	-0-	34	1	508	3	N	-0-			-0-
03	682	N	533	-0-	-149	-0-	32	1	501	3	N	-0-			-0-
04	636	N	636	-0-	-0-	-0-	37	1	599	3	N	-0-			-0-
05	631	N	631	-0-	-0-	-0-	36	1	595	3	N	-0-			-0-
06	630	N	630	-0-	-0-	-0-	37	1	593	3	N	-0-			-0-
*07	679	N	679	-0-	-0-	-0-	40	1	639	3	N	-0-			-0-

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

02	448	N	410	-0-	-38	-0-	26	1	384	3	N	-0-			-0-
03	499	N	499	-0-	-0-	-0-	30	1	469	3	N	-0-			-0-
04	360	N	360	-0-	-0-	-0-	21	1	339	3	N	-0-			-0-
05	465	N	410	-0-	-55	-0-	24	1	386	3	N	-0-			-0-
06	480	N	396	-0-	-84	-0-	23	1	373	3	N	-0-			-0-
*07	491	N	491	-0-	-0-	-0-	29	1	462	3	N	-0-			-0-

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

02	336	N	258	-0-	-78	-0-	11	1	247	3	N	-0-			-0-
03	422	N	422	-0-	-0-	-0-	18	1	404	3	N	-0-			-0-
04	412	N	412	-0-	-0-	-0-	19	1	393	3	N	-0-			-0-
05	350	N	350	-0-	-0-	-0-	16	1	334	3	N	-0-			-0-
06	420	N	414	-0-	-6	-0-	20	1	394	3	N	-0-			-0-
*07	353	N	353	-0-	-0-	-0-	18	1	335	3	N	-0-			-0-

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

02	345	N	345	-0-	-0-	-0-	22	1	323	3	N	-0-			-0-
03	467	N	467	-0-	-0-	-0-	28	1	439	3	N	-0-			-0-
04	296	N	296	-0-	-0-	-0-	17	1	279	3	N	-0-			-0-
05	385	N	385	-0-	-0-	-0-	22	1	363	3	N	-0-			-0-
06	390	N	303	-0-	-87	-0-	18	1	285	3	N	-0-			-0-
*07	206	N	206	-0-	-0-	-0-	12	1	194	3	N	-0-			-0-

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

02	532	N	426	-0-	-106	-0-	19	1	407	3	N	-0-			-0-
03	604	N	604	-0-	-0-	-0-	26	1	578	3	N	-0-			-0-
04	549	N	549	-0-	-0-	-0-	26	1	523	3	N	-0-			-0-
05	497	N	497	-0-	-0-	-0-	23	1	474	3	N	-0-			-0-
06	570	N	500	-0-	-70	-0-	24	1	476	3	N	-0-			-0-
*07	595	N	595	-0-	-0-	-0-	30	1	565	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	362	N	362	-0-	-0-	-0-	17	1	345	3	N	-0-					-0-
03	434	N	401	-0-	-33	-0-	18	1	383	3	N	-0-					-0-
04	420	N	382	-0-	-38	-0-	17	1	365	3	N	-0-					-0-
05	403	N	400	-0-	-3	-0-	17	1	383	3	N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	19	1	419	3	N	-0-					-0-
*07	429	N	429	-0-	-0-	-0-	19	1	410	3	N	-0-					-0-

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	215	-0-	-9	-0-	10	1	205	3	N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	16	1	348	3	N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	18	1	404	3	N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	17	1	391	3	N	-0-					-0-
06	360	N	234	-0-	-126	-0-	10	1	224	3	N	-0-					-0-
*07	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	402	-0-	-158	-0-	18	1	384	3	N	-0-					-0-
03	665	N	665	-0-	-0-	-0-	29	1	636	3	N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	28	1	560	3	N	-0-					-0-
05	557	N	557	-0-	-0-	-0-	25	1	532	3	N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	30	1	602	3	N	-0-					-0-
*07	589	N	589	-0-	-0-	-0-	30	1	559	3	N	-0-					-0-

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	257	-0-	-51	-0-	12	1	245	3	N	-0-					-0-
03	310	N	301	-0-	-9	-0-	14	1	287	3	N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	13	1	294	3	N	-0-					-0-
05	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	14	1	307	3	N	-0-					-0-
*07	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	323	-0-	-41	-0-	15	1	308	3	N	-0-					-0-
03	434	N	369	-0-	-65	-0-	17	1	352	3	N	-0-					-0-
04	390	N	368	-0-	-22	-0-	16	1	352	3	N	-0-					-0-
05	372	N	368	-0-	-4	-0-	16	1	352	3	N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	17	1	366	3	N	-0-					-0-
*07	394	N	394	-0-	-0-	-0-	17	1	377	3	N	-0-					-0-

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	361	N	361	-0-	-0-	-0-	17	1	344	3	N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	21	1	450	3	N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	20	1	434	3	N	-0-					-0-
05	483	N	483	-0-	-0-	-0-	21	1	462	3	N	-0-					-0-
06	450	N	408	-0-	-42	-0-	18	1	390	3	N	-0-					-0-
*07	482	N	482	-0-	-0-	-0-	21	1	461	3	N	-0-					-0-

SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	842	-0-	-54	-0-	53	1	789	3	N	-0-					-0-
03	842	N	842	-0-	-0-	-0-	51	1	791	3	N	-0-					-0-
04	915	N	915	-0-	-0-	-0-	53	1	862	3	N	-0-					-0-
05	930	N	916	-0-	-14	-0-	53	1	863	3	N	-0-					-0-
06	892	N	892	-0-	-0-	-0-	52	1	840	3	N	-0-					-0-
*07	953	N	953	-0-	-0-	-0-	57	1	896	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	467	-0-	-93	-0-	22	1	445	3	N	-0-					-0-
03	620	N	579	-0-	-41	-0-	26	1	553	3	N	-0-					-0-
04	570	N	555	-0-	-15	-0-	24	1	531	3	N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	24	1	534	3	N	-0-					-0-
06	570	N	558	-0-	-12	-0-	24	1	534	3	N	-0-					-0-
*07	569	N	569	-0-	-0-	-0-	25	1	544	3	N	-0-					-0-

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	595	-0-	-49	-0-	28	1	567	3	N	-0-					-0-
03	706	N	706	-0-	-0-	-0-	32	1	674	3	N	-0-					-0-
04	698	N	698	-0-	-0-	-0-	30	1	668	3	N	-0-					-0-
05	719	N	719	-0-	-0-	-0-	31	1	688	3	N	-0-					-0-
06	690	N	677	-0-	-13	-0-	29	1	648	3	N	-0-					-0-
*07	683	N	683	-0-	-0-	-0-	30	1	653	3	N	-0-					-0-

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	351	-0-	-405	-0-	15	1	336	3	N	-0-					-0-
03	887	N	887	-0-	-0-	-0-	38	1	849	3	N	-0-					-0-
04	791	N	791	-0-	-0-	-0-	37	1	754	3	N	-0-					-0-
05	775	N	775	-0-	-0-	-0-	35	1	740	3	N	-0-					-0-
06	870	N	766	-0-	-104	-0-	36	1	730	3	N	-0-					-0-
*07	647	N	647	-0-	-0-	-0-	33	1	614	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	486	-0-	-46	-0-	23	1	463	3	N	-0-					-0-
03	583	N	583	-0-	-0-	-0-	26	1	557	3	N	-0-					-0-
04	540	N	515	-0-	-25	-0-	22	1	493	3	N	-0-					-0-
05	579	N	579	-0-	-0-	-0-	25	1	554	3	N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	25	1	553	3	N	-0-					-0-
*07	547	N	547	-0-	-0-	-0-	24	1	523	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	460	-0-	-16	-0-	22	1	438	3	N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	24	1	515	3	N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	22	1	475	3	N	-0-					-0-
05	496	N	494	-0-	-2	-0-	21	1	473	3	N	-0-					-0-
06	510	N	475	-0-	-35	-0-	21	1	454	3	N	-0-					-0-
*07	509	N	509	-0-	-0-	-0-	22	1	487	3	N	-0-					-0-

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	222	-0-	-86	-0-	9	1	205	3	N	7	7	8			-0-
							8	9									
03	379	N	379	-0-	-0-	-0-	16	1	363	3	N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	18	1	367	3	N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	17	1	350	3	N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	17	1	351	3	N	-0-					-0-
*07	341	N	341	-0-	-0-	-0-	17	1	324	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	282	-0-	-110	-0-	12	1	270	3	N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	21	1	470	3	N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	23	1	462	3	N	-0-					-0-
05	482	N	482	-0-	-0-	-0-	22	1	460	3	N	-0-					-0-
06	535	N	535	-0-	-0-	-0-	25	1	510	3	N	-0-					-0-
*07	544	N	544	-0-	-0-	-0-	27	1	517	3	N	-0-					-0-

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	486	-0-	-46	-0-	23	1	463	3	N	-0-					-0-
03	589	N	559	-0-	-30	-0-	25	1	534	3	N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	24	1	523	3	N	-0-					-0-
05	557	N	557	-0-	-0-	-0-	24	1	533	3	N	-0-					-0-
06	540	N	539	-0-	-1	-0-	23	1	516	3	N	-0-					-0-
*07	534	N	534	-0-	-0-	-0-	23	1	511	3	N	-0-					-0-

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	294	-0-	-42	-0-	14	1	280	3	N	-0-					-0-
03	434	N	296	-0-	-138	-0-	13	1	283	3	N	-0-					-0-
04	390	N	285	-0-	-105	-0-	12	1	273	3	N	-0-					-0-
05	402	N	402	-0-	-0-	-0-	17	1	385	3	N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-					-0-
*07	353	N	353	-0-	-0-	-0-	15	1	338	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	290	-0-	-18	-0-	14	1	276	3	N	-0-					-0-
03	310	N	239	-0-	-71	-0-	11	1	228	3	N	-0-					-0-
04	330	N	217	-0-	-113	-0-	9	1	208	3	N	-0-					-0-
05	310	N	265	-0-	-45	-0-	11	1	254	3	N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-					-0-
*07	340	N	340	-0-	-0-	-0-	15	1	325	3	N	-0-					-0-

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	466	-0-	-38	-0-	29	1	437	3	N	-0-					-0-
03	527	N	441	-0-	-86	-0-	27	1	414	3	N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	28	1	459	3	N	-0-					-0-
05	567	N	567	-0-	-0-	-0-	33	1	534	3	N	-0-					-0-
06	420	N	405	-0-	-15	-0-	24	1	381	3	N	-0-					-0-
*07	508	N	508	-0-	-0-	-0-	30	1	478	3	N	-0-					-0-

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	190	-0-	-62	-0-	12	1	178	3	N	-0-					-0-
03	217	N	188	-0-	-29	-0-	11	1	177	3	N	-0-					-0-
04	270	N	183	-0-	-87	-0-	11	1	172	3	N	-0-					-0-
05	217	N	156	-0-	-61	-0-	9	1	147	3	N	-0-					-0-
06	180	N	164	-0-	-16	-0-	10	1	154	3	N	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	12	1	188	3	N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-					-0-
05	179	N	179	-0-	-0-	-0-	10	1	169	3	N	-0-					-0-
06	180	N	150	-0-	-30	-0-	9	1	141	3	N	-0-					-0-
*07	167	N	167	-0-	-0-	-0-	10	1	157	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	369	N	369	-0-	-0-	-0-	17	1 8	344	3 9	N	7	7	8			-0-
03	403	N	377	-0-	-26	-0-	17	1	360	3	N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	16	1	354	3	N	-0-					-0-
05	403	N	358	-0-	-45	-0-	15	1	343	3	N	-0-					-0-
06	360	N	295	-0-	-65	-0-	13	1	282	3	N	-0-					-0-
*07	323	N	323	-0-	-0-	-0-	14	1	309	3	N	-0-					-0-

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	338	-0-	-0-	-0-	16	1	322	3	N	-0-					-0-
03	403	N	309	-0-	-94	-0-	14	1	295	3	N	-0-					-0-
04	360	N	318	-0-	-42	-0-	14	1	304	3	N	-0-					-0-
05	389	N	389	-0-	-0-	-0-	17	1	372	3	N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	16	1	353	3	N	-0-					-0-
*07	328	N	328	-0-	-0-	-0-	14	1	314	3	N	-0-					-0-

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	67	-0-	-101	-0-	4	1	63	3	N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	18	1	282	3	N	-0-					-0-
04	270	N	158	-0-	-112	-0-	9	1	149	3	N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	9	1	140	3	N	-0-					-0-
06	270	N	211	-0-	-59	-0-	12	1	199	3	N	-0-					-0-
*07	171	N	171	-0-	-0-	-0-	10	1	161	3	N	-0-					-0-

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	67	-0-	-17	-0-	4	1	63	3	N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	14	1	223	3	N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	13	1	220	3	N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	12	1	186	3	N	-0-					-0-
*07	225	N	225	-0-	-0-	-0-	13	1	212	3	N	-0-					-0-

SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	73	-0-	-67	-0-	5	1	68	3	N	-0-					-0-
03	155	N	106	-0-	-49	-0-	6	1	100	3	N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	7	1	107	3	N	-0-					-0-
05	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-					-0-
06	90	N	55	-0-	-35	-0-	3	1	52	3	N	-0-					-0-
*07	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	259	-0-	-161	-0-	11	1	248	3	N	-0-					-0-
03	493	N	493	-0-	-0-	-0-	21	1	472	3	N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	23	1	462	3	N	-0-					-0-
05	468	N	468	-0-	-0-	-0-	21	1	447	3	N	-0-					-0-
06	480	N	436	-0-	-44	-0-	21	1	415	3	N	-0-					-0-
*07	423	N	423	-0-	-0-	-0-	21	1	402	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	125	-0-	-99	-0-	5	1	120	3	N	-0-					-0-
03	248	N	213	-0-	-35	-0-	9	1	204	3	N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
06	210	N	162	-0-	-48	-0-	8	1	154	3	N	-0-					-0-
*07	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	407	N	407	-0-	-0-	-0-	19	1	388	3	N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	21	1	448	3	N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	20	1	430	3	N	-0-					-0-
05	467	N	467	-0-	-0-	-0-	20	1	447	3	N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	20	1	439	3	N	-0-					-0-
*07	445	N	445	-0-	-0-	-0-	19	1	426	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	202	-0-	-106	-0-	9	1	193	3	N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	15	1	326	3	N	-0-					-0-
04	300	N	286	-0-	-14	-0-	13	1	273	3	N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	14	1	293	3	N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	18	1	357	3	N	-0-					-0-
*07	304	N	304	-0-	-0-	-0-	15	1	289	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	292	-0-	-100	-0-	14	1	278	3	N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	18	1	391	3	N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	17	1	364	3	N	-0-					-0-
05	422	N	422	-0-	-0-	-0-	18	1	404	3	N	-0-					-0-
06	390	N	363	-0-	-27	-0-	16	1	347	3	N	-0-					-0-
*07	348	N	348	-0-	-0-	-0-	15	1	333	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	384	-0-	-64	-0-	18	1	366	3	N	-0-					-0-
03	434	N	418	-0-	-16	-0-	19	1	399	3	N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	18	1	397	3	N	-0-					-0-
05	434	N	381	-0-	-53	-0-	16	1	365	3	N	-0-					-0-
06	409	N	409	-0-	-0-	-0-	18	1	391	3	N	-0-					-0-
*07	389	N	389	-0-	-0-	-0-	17	1	372	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	456	-0-	-20	-0-	22	1	434	3	N	-0-					-0-
03	527	N	473	-0-	-54	-0-	21	1	452	3	N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	20	1	451	3	N	-0-					-0-
05	496	N	486	-0-	-10	-0-	21	1	465	3	N	-0-					-0-
06	479	N	479	-0-	-0-	-0-	21	1	458	3	N	-0-					-0-
*07	430	N	430	-0-	-0-	-0-	19	1	411	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	355	-0-	-121	-0-	15	1	340	3	N	-0-					-0-
03	657	N	657	-0-	-0-	-0-	28	1	629	3	N	-0-					-0-
04	629	N	629	-0-	-0-	-0-	30	1	599	3	N	-0-					-0-
05	584	N	584	-0-	-0-	-0-	27	1	557	3	N	-0-					-0-
06	633	N	633	-0-	-0-	-0-	30	1	603	3	N	-0-					-0-
*07	601	N	601	-0-	-0-	-0-	30	1	571	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	259	-0-	-105	-0-	12	1	247	3	N	-0-					-0-
03	372	N	343	-0-	-29	-0-	15	1	328	3	N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	12	1	278	3	N	-0-					-0-
06	330	N	279	-0-	-51	-0-	12	1	267	3	N	-0-					-0-
*07	244	N	244	-0-	-0-	-0-	11	1	233	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

02	644	N	549	-0-	-95	-0-	26	1	523	3	N	-0-					-0-
03	682	N	578	-0-	-104	-0-	26	1	552	3	N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	25	1	550	3	N	-0-					-0-
05	620	N	576	-0-	-44	-0-	25	1	551	3	N	-0-					-0-
06	570	N	567	-0-	-3	-0-	25	1	542	3	N	-0-					-0-
*07	523	N	523	-0-	-0-	-0-	23	1	500	3	N	-0-					-0-

SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

02	778	N	778	-0-	-0-	-0-	49	1	729	3	N	-0-					-0-
03	788	N	788	-0-	-0-	-0-	47	1	741	3	N	-0-					-0-
04	663	N	663	-0-	-0-	-0-	38	1	625	3	N	-0-					-0-
05	868	N	699	-0-	-169	-0-	40	1	659	3	N	-0-					-0-
06	750	N	715	-0-	-35	-0-	42	1	673	3	N	-0-					-0-
*07	694	N	694	-0-	-0-	-0-	41	1	653	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

02	448	N	329	-0-	-119	-0-	14	1	315	3	N	-0-					-0-
03	569	N	569	-0-	-0-	-0-	25	1	544	3	N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	28	1	575	3	N	-0-					-0-
05	567	N	567	-0-	-0-	-0-	26	1	541	3	N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	26	1	516	3	N	-0-					-0-
*07	521	N	521	-0-	-0-	-0-	26	1	495	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

02	431	N	431	-0-	-0-	-0-	20	1	411	3	N	-0-					-0-
03	403	N	358	-0-	-45	-0-	16	1	342	3	N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	18	1	389	3	N	-0-					-0-
05	465	N	385	-0-	-80	-0-	16	1	369	3	N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	18	1	398	3	N	-0-					-0-
*07	396	N	396	-0-	-0-	-0-	17	1	379	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

02	588	N	547	-0-	-41	-0-	26 8	1 9	513	3	N	7	7	8			-0-
03	625	N	625	-0-	-0-	-0-	28	1	597	3	N	-0-					-0-
04	570	N	353	-0-	-217	-0-	15	1	338	3	N	-0-					-0-
05	620	N	355	-0-	-265	-0-	15	1	340	3	N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	26	1	581	3	N	-0-					-0-
*07	588	N	588	-0-	-0-	-0-	26	1	562	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	67	-0-	-17	-0-	4	1	63	3	N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
05	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
06	120	N	80	-0-	-40	-0-	5	1	75	3	N	-0-					-0-
*07	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	99	-0-	-41	-0-	6	1	93	3	N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	18	1	284	3	N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	15	1	251	3	N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	17	1	271	3	N	-0-					-0-
06	300	N	250	-0-	-50	-0-	15	1	235	3	N	-0-					-0-
*07	207	N	207	-0-	-0-	-0-	12	1	195	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	232	-0-	-20	-0-	11	1	221	3	N	-0-					-0-
03	310	N	258	-0-	-52	-0-	12	1	246	3	N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	11	1	250	3	N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-					-0-

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	397	N	397	-0-	-0-	-0-	17	1	380	3	N	-0-					-0-
03	696	N	696	-0-	-0-	-0-	30	1	666	3	N	-0-					-0-
04	619	N	619	-0-	-0-	-0-	29	1	590	3	N	-0-					-0-
05	535	N	535	-0-	-0-	-0-	24	1	511	3	N	-0-					-0-
06	660	N	521	-0-	-139	-0-	25	1	496	3	N	-0-					-0-
*07	531	N	531	-0-	-0-	-0-	27	1	504	3	N	-0-					-0-

ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	252	-0-	-112	-0-	11	1	241	3	N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	16	1	357	3	N	-0-					-0-
04	330	N	299	-0-	-31	-0-	14	1	285	3	N	-0-					-0-
05	279	N	255	-0-	-24	-0-	12	1	243	3	N	-0-					-0-
06	360	N	301	-0-	-59	-0-	14	1	287	3	N	-0-					-0-
*07	336	N	336	-0-	-0-	-0-	17	1	319	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	16	1	337	3	N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	15	1	328	3	N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	15	1	333	3	N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-
*07	285	N	285	-0-	-0-	-0-	12	1	273	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-					-0-
03	310	N	279	-0-	-31	-0-	13	1	266	3	N	-0-					-0-
04	270	N	258	-0-	-12	-0-	11	1	247	3	N	-0-					-0-
05	279	N	263	-0-	-16	-0-	11	1	252	3	N	-0-					-0-
06	270	N	255	-0-	-15	-0-	11	1	244	3	N	-0-					-0-
*07	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	382	N	382	-0-	-0-	-0-	18	1	364	3	N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	18	1	372	3	N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	19	1	417	3	N	-0-					-0-
05	448	N	448	-0-	-0-	-0-	19	1	429	3	N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	19	1	411	3	N	-0-					-0-
*07	391	N	391	-0-	-0-	-0-	17	1	374	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	284	-0-	-80	-0-	13	1	271	3	N	-0-					-0-
03	372	N	281	-0-	-91	-0-	13	1	268	3	N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	15	1	327	3	N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	17	1	382	3	N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	18	1	396	3	N	-0-					-0-
*07	346	N	346	-0-	-0-	-0-	15	1	331	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	476	-0-	-28	-0-	23	1	453	3	N	-0-					-0-
03	558	N	539	-0-	-19	-0-	24	1	515	3	N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	22	1	493	3	N	-0-					-0-
05	531	N	531	-0-	-0-	-0-	23	1	508	3	N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	22	1	493	3	N	-0-					-0-
*07	510	N	510	-0-	-0-	-0-	22	1	488	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	477	N	477	-0-	-0-	-0-	23	1	454	3	N	-0-					-0-
03	527	N	505	-0-	-22	-0-	23	1	482	3	N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	21	1	455	3	N	-0-					-0-
05	527	N	405	-0-	-122	-0-	17	1	388	3	N	-0-					-0-
06	480	N	397	-0-	-83	-0-	17	1	380	3	N	-0-					-0-
*07	380	N	380	-0-	-0-	-0-	17	1	363	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	451	N	451	-0-	-0-	-0-	21	1	430	3	N	-0-					-0-
03	816	N	816	-0-	-0-	-0-	37	1	779	3	N	-0-					-0-
04	743	N	743	-0-	-0-	-0-	32	1	711	3	N	-0-					-0-
05	570	N	570	-0-	-0-	-0-	24	1	546	3	N	-0-					-0-
06	570	N	474	-0-	-96	-0-	21	1	453	3	N	-0-					-0-
*07	460	N	460	-0-	-0-	-0-	20	1	440	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	380	-0-	-12	-0-	18	1	362	3	N	-0-					-0-
03	434	N	417	-0-	-17	-0-	19	1	398	3	N	-0-					-0-
04	410	N	410	-0-	-0-	-0-	18	1	392	3	N	-0-					-0-
05	434	N	415	-0-	-19	-0-	18	1	397	3	N	-0-					-0-
06	407	N	407	-0-	-0-	-0-	18	1	389	3	N	-0-					-0-
*07	372	N	372	-0-	-0-	-0-	16	1	356	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	320	-0-	-16	-0-	15	1	305	3	N	-0-					-0-
03	372	N	365	-0-	-7	-0-	16	1	349	3	N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	15	1	327	3	N	-0-					-0-
05	351	N	351	-0-	-0-	-0-	15	1	336	3	N	-0-					-0-
06	360	N	324	-0-	-36	-0-	14	1	310	3	N	-0-					-0-
*07	329	N	329	-0-	-0-	-0-	14	1	315	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	508	-0-	-24	-0-	24	1	484	3	N	-0-					-0-
03	589	N	531	-0-	-58	-0-	24	1	507	3	N	-0-					-0-
04	533	N	533	-0-	-0-	-0-	23	1	510	3	N	-0-					-0-
05	558	N	508	-0-	-50	-0-	22	1	486	3	N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	23	1	509	3	N	-0-					-0-
*07	505	N	505	-0-	-0-	-0-	22	1	483	3	N	-0-					-0-

SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	187	N	187	-0-	-0-	-0-	12	1	175	3	N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	14	1	221	3	N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	17	1	277	3	N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	14	1	223	3	N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	17	1	272	3	N	-0-					-0-
*07	250	N	250	-0-	-0-	-0-	15	1	235	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	409	-0-	-11	-0-	19	1	390	3	N	-0-					-0-
03	465	N	453	-0-	-12	-0-	20	1	433	3	N	-0-					-0-
04	420	N	398	-0-	-22	-0-	17	1	381	3	N	-0-					-0-
05	465	N	414	-0-	-51	-0-	18	1	396	3	N	-0-					-0-
06	450	N	439	-0-	-11	-0-	19	1	420	3	N	-0-					-0-
*07	408	N	408	-0-	-0-	-0-	18	1	390	3	N	-0-					-0-

SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	89	-0-	-51	-0-	6	1	83	3	N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	10	1	149	3	N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	614	-0-	-58	-0-	29	1	585	3	N	-0-					-0-
03	744	N	644	-0-	-100	-0-	29	1	615	3	N	-0-					-0-
04	630	N	596	-0-	-34	-0-	26	1	570	3	N	-0-					-0-
05	682	N	636	-0-	-46	-0-	27	1	609	3	N	-0-					-0-
06	630	N	586	-0-	-44	-0-	25	1	561	3	N	-0-					-0-
*07	570	N	570	-0-	-0-	-0-	25	1	545	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	14	1	292	3	N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	14	1	316	3	N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	14	1	309	3	N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	13	1	288	3	N	-0-					-0-
*07	295	N	295	-0-	-0-	-0-	13	1	282	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	362	-0-	-30	-0-	17	1	345	3	N	-0-					-0-
03	429	N	429	-0-	-0-	-0-	19	1	410	3	N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	17	1	385	3	N	-0-					-0-
05	428	N	428	-0-	-0-	-0-	18	1	410	3	N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	19	1	410	3	N	-0-					-0-
*07	381	N	381	-0-	-0-	-0-	17	1	364	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	152	-0-	-72	-0-	10	1	142	3	N	-0-					-0-
03	248	N	184	-0-	-64	-0-	11	1	173	3	N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	10	1	158	3	N	-0-					-0-
05	243	N	243	-0-	-0-	-0-	14	1	229	3	N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	13	1	212	3	N	-0-					-0-
*07	227	N	227	-0-	-0-	-0-	13	1	214	3	N	-0-					-0-

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	375	N	375	-0-	-0-	-0-	24	1	351	3	N	-0-					-0-
03	434	N	422	-0-	-12	-0-	25	1	397	3	N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	23	1	381	3	N	-0-					-0-
05	403	N	379	-0-	-24	-0-	22	1	357	3	N	-0-					-0-
06	420	N	398	-0-	-22	-0-	23	1	375	3	N	-0-					-0-
*07	361	N	361	-0-	-0-	-0-	21	1	340	3	N	-0-					-0-

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	125	-0-	-15	-0-	8	1	117	3	N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-
04	150	N	121	-0-	-29	-0-	7	1	114	3	N	-0-					-0-
05	124	N	121	-0-	-3	-0-	7	1	114	3	N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	8	1	129	3	N	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-					-0-

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	304	-0-	-32	-0-	19	1	285	3	N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	23	1	363	3	N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	21	1	347	3	N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	22	1	353	3	N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	21	1	342	3	N	-0-					-0-
*07	401	N	401	-0-	-0-	-0-	24	1	377	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	438	-0-	-10	-0-	21	1	417	3	N	-0-					-0-
03	488	N	488	-0-	-0-	-0-	22	1	466	3	N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	21	1	456	3	N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	22	1	503	3	N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	22	1	477	3	N	-0-					-0-
*07	496	N	496	-0-	-0-	-0-	22	1	474	3	N	-0-					-0-

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	393	-0-	-55	-0-	25	1	368	3	N	-0-					-0-
03	527	N	505	-0-	-22	-0-	30	1	475	3	N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	25	1	407	3	N	-0-					-0-
05	489	N	489	-0-	-0-	-0-	28	1	461	3	N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	30	1	473	3	N	-0-					-0-
*07	494	N	494	-0-	-0-	-0-	29	1	465	3	N	-0-					-0-

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	239	-0-	-97	-0-	15	1	224	3	N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	23	1	361	3	N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	27	1	438	3	N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	31	1	498	3	N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	27	1	427	3	N	-0-					-0-
*07	584	N	584	-0-	-0-	-0-	35	1	549	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	654	-0-	-46	-0-	41	1	613	3	N	-0-					-0-
03	860	N	860	-0-	-0-	-0-	52	1	808	3	N	-0-					-0-
04	729	N	729	-0-	-0-	-0-	42	1	687	3	N	-0-					-0-
05	791	N	791	-0-	-0-	-0-	46	1	745	3	N	-0-					-0-
06	840	N	742	-0-	-98	-0-	44	1	698	3	N	-0-					-0-
*07	741	N	741	-0-	-0-	-0-	44	1	697	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	183	-0-	-69	-0-	9	1	174	3	N	-0-					-0-
03	310	N	268	-0-	-42	-0-	12	1	256	3	N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	10	1	223	3	N	-0-					-0-
06	270	N	250	-0-	-20	-0-	11	1	239	3	N	-0-					-0-
*07	258	N	258	-0-	-0-	-0-	11	1	247	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	478	-0-	-26	-0-	23	1	455	3	N	-0-					-0-
03	542	N	542	-0-	-0-	-0-	24	1	518	3	N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	22	1	483	3	N	-0-					-0-
05	543	N	543	-0-	-0-	-0-	23	1	520	3	N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	23	1	509	3	N	-0-					-0-
*07	525	N	525	-0-	-0-	-0-	23	1	502	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	415	-0-	-145	-0-	20	1	395	3	N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	24	1	520	3	N	-0-					-0-
04	546	N	546	-0-	-0-	-0-	24	1	522	3	N	-0-					-0-
05	560	N	560	-0-	-0-	-0-	24	1	536	3	N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	24	1	520	3	N	-0-					-0-
*07	531	N	531	-0-	-0-	-0-	23	1	508	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	111	-0-	-365	-0-	5	1	106	3	N	-0-					-0-
03	465	N	211	-0-	-254	-0-	9	1	202	3	N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	7	1	160	3	N	-0-					-0-
06	210	N	83	-0-	-127	-0-	4	1	79	3	N	-0-					-0-
*07	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-					-0-

SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	737	-0-	-187	-0-	46	1	691	3	N	-0-					-0-
03	1026	N	1026	-0-	-0-	-0-	62	1	964	3	N	-0-					-0-
04	848	N	848	-0-	-0-	-0-	49	1	799	3	N	-0-					-0-
05	926	N	926	-0-	-0-	-0-	53	1	873	3	N	-0-					-0-
06	990	N	875	-0-	-115	-0-	51	1	824	3	N	-0-					-0-
*07	906	N	906	-0-	-0-	-0-	54	1	852	3	N	-0-					-0-

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	221	-0-	-115	-0-	10	1	211	3	N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	18	1	387	3	N	-0-					-0-
04	350	N	350	-0-	-0-	-0-	16	1	334	3	N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	16	1	344	3	N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	19	1	383	3	N	-0-					-0-
*07	394	N	394	-0-	-0-	-0-	20	1	374	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	318	-0-	-186	-0-	14	1	304	3	N	-0-					-0-
03	488	N	488	-0-	-0-	-0-	21	1	467	3	N	-0-					-0-
04	460	N	460	-0-	-0-	-0-	22	1	438	3	N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	18	1	369	3	N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	25	1	497	3	N	-0-					-0-
*07	465	N	465	-0-	-0-	-0-	23	1	442	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	209	-0-	-15	-0-	10	1	199	3	N	-0-					-0-
03	279	N	236	-0-	-43	-0-	11	1	225	3	N	-0-					-0-
04	240	N	227	-0-	-13	-0-	10	1	217	3	N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	9	1	211	3	N	-0-					-0-
06	240	N	225	-0-	-15	-0-	10	1	215	3	N	-0-					-0-
*07	228	N	228	-0-	-0-	-0-	10	1	218	3	N	-0-					-0-

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0-	-0-	8	1	116	3	N	7	7	8			-0-
							8	9									
03	239	N	239	-0-	-0-	-0-	14	1	225	3	N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-					-0-
05	155	N	144	-0-	-11	-0-	8	1	136	3	N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	11	1	177	3	N	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	15	1	238	3	N	-0-					-0-

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	171	-0-	-53	-0-	7	1	156	3	N	7	7	8			-0-
							8	9									
03	248	N	243	-0-	-5	-0-	11	1	232	3	N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	13	1	274	3	N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	15	1	312	3	N	-0-					-0-
*07	302	N	302	-0-	-0-	-0-	15	1	287	3	N	-0-					-0-

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	442	-0-	-118	-0-	28	1	414	3	N	-0-					-0-
03	651	N	561	-0-	-90	-0-	34	1	527	3	N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	23	1	378	3	N	-0-					-0-
05	537	N	537	-0-	-0-	-0-	31	1	506	3	N	-0-					-0-
06	540	N	514	-0-	-26	-0-	30	1	484	3	N	-0-					-0-
*07	578	N	578	-0-	-0-	-0-	34	1	544	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	224	-0-	-28	-0-	11	1	213	3	N	-0-					-0-
03	310	N	261	-0-	-49	-0-	12	1	249	3	N	-0-					-0-
04	270	N	253	-0-	-17	-0-	11	1	242	3	N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	11	1	241	3	N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	12	1	264	3	N	-0-					-0-
*07	289	N	289	-0-	-0-	-0-	13	1	276	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	561	N	561	-0-	-0-	-0-	35	1	526	3	N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	39	1	612	3	N	-0-					-0-
04	612	N	612	-0-	-0-	-0-	35	1	577	3	N	-0-					-0-
05	638	N	638	-0-	-0-	-0-	37	1	601	3	N	-0-					-0-
06	630	N	617	-0-	-13	-0-	36	1	581	3	N	-0-					-0-
*07	662	N	662	-0-	-0-	-0-	39	1	623	3	N	-0-					-0-

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	238	-0-	-14	-0-	15	1	223	3	N	-0-					-0-
03	279	N	251	-0-	-28	-0-	15	1	236	3	N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	13	1	217	3	N	-0-					-0-
05	279	N	232	-0-	-47	-0-	13	1	219	3	N	-0-					-0-
06	240	N	182	-0-	-58	-0-	11	1	171	3	N	-0-					-0-
*07	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-					-0-

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	17	-0-	-11	-0-	1	1	16	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	283	-0-	-0-	-0-	18	1	265	3	N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	15	1	236	3	N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	14	1	227	3	N	-0-					-0-
05	310	N	252	-0-	-58	-0-	15	1	237	3	N	-0-					-0-
06	240	N	206	-0-	-34	-0-	12	1	194	3	N	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-					-0-

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	369	-0-	-247	-0-	16	1	353	3	N	-0-					-0-
03	659	N	659	-0-	-0-	-0-	29	1	630	3	N	-0-					-0-
04	625	N	625	-0-	-0-	-0-	29	1	596	3	N	-0-					-0-
05	641	N	641	-0-	-0-	-0-	29	1	612	3	N	-0-					-0-
06	633	N	633	-0-	-0-	-0-	30	1	603	3	N	-0-					-0-
*07	631	N	631	-0-	-0-	-0-	32	1	599	3	N	-0-					-0-

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	480	-0-	-108	-0-	30	1	450	3	N	-0-					-0-
03	620	N	567	-0-	-53	-0-	34	1	533	3	N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	28	1	464	3	N	-0-					-0-
05	535	N	535	-0-	-0-	-0-	31	1	504	3	N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	35	1	566	3	N	-0-					-0-
*07	602	N	602	-0-	-0-	-0-	36	1	566	3	N	-0-					-0-

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	107	-0-	-5	-0-	7	1	100	3	N	-0-					-0-
03	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					-0-
04	120	N	107	-0-	-13	-0-	6	1	101	3	N	-0-					-0-
05	124	N	105	-0-	-19	-0-	6	1	99	3	N	-0-					-0-
06	120	N	96	-0-	-24	-0-	6	1	90	3	N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0-	-0-	20	1	292	3	N	-0-					-0-
03	434	N	355	-0-	-79	-0-	21	1	334	3	N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	19	1	316	3	N	-0-					-0-
05	341	N	339	-0-	-2	-0-	20	1	319	3	N	-0-					-0-
06	330	N	319	-0-	-11	-0-	19	1	300	3	N	-0-					-0-
*07	325	N	325	-0-	-0-	-0-	19	1	306	3	N	-0-					-0-

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	733	-0-	-79	-0-	35	1	698	3	N	-0-					-0-
03	809	N	809	-0-	-0-	-0-	36	1	773	3	N	-0-					-0-
04	788	N	788	-0-	-0-	-0-	34	1	754	3	N	-0-					-0-
05	814	N	814	-0-	-0-	-0-	35	1	779	3	N	-0-					-0-
06	801	N	801	-0-	-0-	-0-	35	1	766	3	N	-0-					-0-
*07	785	N	785	-0-	-0-	-0-	34	1	751	3	N	-0-					-0-

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	174	-0-	-50	-0-	11	1	163	3	N	-0-					-0-
03	279	N	244	-0-	-35	-0-	15	1	229	3	N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	16	1	260	3	N	-0-					-0-
05	186	N	180	-0-	-6	-0-	10	1	170	3	N	-0-					-0-
06	240	N	130	-0-	-110	-0-	8	1	122	3	N	-0-					-0-
*07	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-					-0-

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	507	-0-	-25	-0-	32	1	475	3	N	-0-					-0-
03	527	N	501	-0-	-26	-0-	30	1	471	3	N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	26	1	428	3	N	-0-					-0-
05	558	N	462	-0-	-96	-0-	27	1	435	3	N	-0-					-0-
06	480	N	426	-0-	-54	-0-	25	1	401	3	N	-0-					-0-
*07	426	N	426	-0-	-0-	-0-	25	1	401	3	N	-0-					-0-

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	120	-0-	-20	-0-	8	1	112	3	N	-0-					-0-
03	155	N	143	-0-	-12	-0-	9	1	134	3	N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
06	150	N	118	-0-	-32	-0-	7	1	111	3	N	-0-					-0-
*07	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-					-0-

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	464	-0-	-264	-0-	20	1	444	3	N	-0-					-0-
03	828	N	828	-0-	-0-	-0-	36	1	792	3	N	-0-					-0-
04	790	N	790	-0-	-0-	-0-	37	1	753	3	N	-0-					-0-
05	767	N	767	-0-	-0-	-0-	35	1	732	3	N	-0-					-0-
06	810	N	775	-0-	-35	-0-	37	1	738	3	N	-0-					-0-
*07	561	N	561	-0-	-0-	-0-	28	1	533	3	N	-0-					-0-

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	233	-0-	-131	-0-	10	1	223	3	N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	19	1	428	3	N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	18	1	359	3	N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	17	1	354	3	N	-0-					-0-
06	420	N	393	-0-	-27	-0-	19	1	374	3	N	-0-					-0-
*07	361	N	361	-0-	-0-	-0-	18	1	343	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	280	N	185	-0-	-95	-0-	8	1	177	3	N	-0-			-0-
03	343	N	343	-0-	-0-	-0-	15	1	328	3	N	-0-			-0-
04	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-			-0-
05	295	N	295	-0-	-0-	-0-	13	1	282	3	N	-0-			-0-
06	330	N	305	-0-	-25	-0-	14	1	291	3	N	-0-			-0-
*07	295	N	295	-0-	-0-	-0-	15	1	280	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	430	N	430	-0-	-0-	-0-	20	1	410	3	N	-0-			-0-
03	497	N	497	-0-	-0-	-0-	22	1	475	3	N	-0-			-0-
04	450	N	429	-0-	-21	-0-	19	1	410	3	N	-0-			-0-
05	465	N	459	-0-	-6	-0-	20	1	439	3	N	-0-			-0-
06	480	N	460	-0-	-20	-0-	20	1	440	3	N	-0-			-0-
*07	460	N	460	-0-	-0-	-0-	20	1	440	3	N	-0-			-0-

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	516	N	516	-0-	-0-	-0-	32	1	484	3	N	-0-			-0-
03	634	N	634	-0-	-0-	-0-	38	1	596	3	N	-0-			-0-
04	552	N	552	-0-	-0-	-0-	32	1	520	3	N	-0-			-0-
05	558	N	530	-0-	-28	-0-	31	1	499	3	N	-0-			-0-
06	600	N	515	-0-	-85	-0-	30	1	485	3	N	-0-			-0-
*07	502	N	502	-0-	-0-	-0-	30	1	472	3	N	-0-			-0-

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	588	N	561	-0-	-27	-0-	27	1	534	3	N	-0-			-0-
03	621	N	621	-0-	-0-	-0-	28	1	593	3	N	-0-			-0-
04	602	N	602	-0-	-0-	-0-	26	1	576	3	N	-0-			-0-
05	620	N	620	-0-	-0-	-0-	26	1	594	3	N	-0-			-0-
06	600	N	600	-0-	-0-	-0-	26	1	574	3	N	-0-			-0-
*07	601	N	601	-0-	-0-	-0-	26	1	575	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	840	N	784	-0-	-56	-0-	37	1	747	3	N	-0-			-0-
03	930	N	811	-0-	-119	-0-	36	1	775	3	N	-0-			-0-
04	810	N	743	-0-	-67	-0-	32	1	711	3	N	-0-			-0-
05	868	N	799	-0-	-69	-0-	34	1	765	3	N	-0-			-0-
06	828	N	828	-0-	-0-	-0-	36	1	792	3	N	-0-			-0-
*07	754	N	754	-0-	-0-	-0-	33	1	721	3	N	-0-			-0-

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	728	N	697	-0-	-31	-0-	33	1	664	3	N	-0-			-0-
03	868	N	765	-0-	-103	-0-	34	1	731	3	N	-0-			-0-
04	745	N	745	-0-	-0-	-0-	32	1	713	3	N	-0-			-0-
05	775	N	730	-0-	-45	-0-	31	1	699	3	N	-0-			-0-
06	750	N	713	-0-	-37	-0-	31	1	682	3	N	-0-			-0-
*07	682	N	682	-0-	-0-	-0-	30	1	652	3	N	-0-			-0-

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	765	N	765	-0-	-0-	-0-	36	1	729	3	N	-0-			-0-
03	830	N	830	-0-	-0-	-0-	37	1	793	3	N	-0-			-0-
04	812	N	812	-0-	-0-	-0-	35	1	777	3	N	-0-			-0-
05	844	N	844	-0-	-0-	-0-	36	1	808	3	N	-0-			-0-
06	804	N	804	-0-	-0-	-0-	35	1	769	3	N	-0-			-0-
*07	777	N	777	-0-	-0-	-0-	34	1	743	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	505	N	505	-0-	-0-	-0-	24	1	481	3	N	-0-					-0-
03	567	N	567	-0-	-0-	-0-	25	1	542	3	N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	23	1	506	3	N	-0-					-0-
05	558	N	549	-0-	-9	-0-	23	1	526	3	N	-0-					-0-
06	540	N	527	-0-	-13	-0-	23	1	504	3	N	-0-					-0-
*07	532	N	532	-0-	-0-	-0-	23	1	509	3	N	-0-					-0-

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	451	-0-	-53	-0-	21	1	430	3	N	-0-					-0-
03	558	N	503	-0-	-55	-0-	23	1	480	3	N	-0-					-0-
04	480	N	474	-0-	-6	-0-	21	1	453	3	N	-0-					-0-
05	496	N	485	-0-	-11	-0-	21	1	464	3	N	-0-					-0-
06	480	N	467	-0-	-13	-0-	20	1	447	3	N	-0-					-0-
*07	458	N	458	-0-	-0-	-0-	20	1	438	3	N	-0-					-0-

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	415	-0-	-33	-0-	20	1	395	3	N	-0-					-0-
03	496	N	453	-0-	-43	-0-	20	1	433	3	N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	17	1	379	3	N	-0-					-0-
05	465	N	333	-0-	-132	-0-	14	1	319	3	N	-0-					-0-
06	450	N	384	-0-	-66	-0-	17	1	367	3	N	-0-					-0-
*07	357	N	357	-0-	-0-	-0-	16	1	341	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	413	-0-	-35	-0-	20	1	393	3	N	-0-					-0-
03	496	N	454	-0-	-42	-0-	20	1	434	3	N	-0-					-0-
04	450	N	431	-0-	-19	-0-	19	1	412	3	N	-0-					-0-
05	465	N	438	-0-	-27	-0-	19	1	419	3	N	-0-					-0-
06	450	N	433	-0-	-17	-0-	19	1	414	3	N	-0-					-0-
*07	426	N	426	-0-	-0-	-0-	19	1	407	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	556	-0-	-4	-0-	26 8	1 9	522	3	N	7	7	8			-0-
03	620	N	542	-0-	-78	-0-	24	1	518	3	N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	27	1	586	3	N	-0-					-0-
05	620	N	565	-0-	-55	-0-	24	1	541	3	N	-0-					-0-
06	549	N	549	-0-	-0-	-0-	24	1	525	3	N	-0-					-0-
*07	467	N	467	-0-	-0-	-0-	20	1	447	3	N	-0-					-0-

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	336	-0-	-28	-0-	16 8	1 9	312	3	N	7	7	8			-0-
03	372	N	326	-0-	-46	-0-	15	1	311	3	N	-0-					-0-
04	330	N	306	-0-	-24	-0-	13	1	293	3	N	-0-					-0-
05	372	N	315	-0-	-57	-0-	13	1	302	3	N	-0-					-0-
06	330	N	320	-0-	-10	-0-	14	1	306	3	N	-0-					-0-
*07	301	N	301	-0-	-0-	-0-	13	1	288	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	625	-0-	-47	-0-	30	1	595	3	N	-0-					-0-
03	682	N	652	-0-	-30	-0-	29	1	623	3	N	-0-					-0-
04	638	N	638	-0-	-0-	-0-	28	1	610	3	N	-0-					-0-
05	682	N	635	-0-	-47	-0-	27	1	608	3	N	-0-					-0-
06	630	N	620	-0-	-10	-0-	27	1	593	3	N	-0-					-0-
*07	574	N	574	-0-	-0-	-0-	25	1	549	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	793	-0-	-467	-0-	35	1	758	3	N	-0-					-0-
03	1432	N	1432	-0-	-0-	-0-	62	1	1370	3	N	-0-					-0-
04	1348	N	1348	-0-	-0-	-0-	63	1	1285	3	N	-0-					-0-
05	1340	N	1340	-0-	-0-	-0-	61	1	1279	3	N	-0-					-0-
06	1395	N	1395	-0-	-0-	-0-	66	1	1329	3	N	-0-					-0-
*07	1349	N	1349	-0-	-0-	-0-	68	1	1281	3	N	-0-					-0-

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	308	-0-	-84	-0-	15	1	293	3	N	-0-					-0-
03	434	N	353	-0-	-81	-0-	16	1	337	3	N	-0-					-0-
04	390	N	320	-0-	-70	-0-	14	1	306	3	N	-0-					-0-
05	341	N	330	-0-	-11	-0-	14	1	316	3	N	-0-					-0-
06	330	N	317	-0-	-13	-0-	14	1	303	3	N	-0-					-0-
*07	338	N	338	-0-	-0-	-0-	15	1	323	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	394	-0-	-54	-0-	19	1	375	3	N	-0-					-0-
03	527	N	463	-0-	-64	-0-	21	1	442	3	N	-0-					-0-
04	450	N	443	-0-	-7	-0-	19	1	424	3	N	-0-					-0-
05	434	N	425	-0-	-9	-0-	18	1	407	3	N	-0-					-0-
06	450	N	445	-0-	-5	-0-	19	1	426	3	N	-0-					-0-
*07	453	N	453	-0-	-0-	-0-	20	1	433	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	439	-0-	-37	-0-	21	1	418	3	N	-0-					-0-
03	496	N	484	-0-	-12	-0-	22	1	462	3	N	-0-					-0-
04	464	N	464	-0-	-0-	-0-	20	1	444	3	N	-0-					-0-
05	496	N	477	-0-	-19	-0-	20	1	457	3	N	-0-					-0-
06	480	N	466	-0-	-14	-0-	20	1	446	3	N	-0-					-0-
*07	454	N	454	-0-	-0-	-0-	20	1	434	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	744	-0-	-68	-0-	35	1	709	3	N	-0-					-0-
03	877	N	877	-0-	-0-	-0-	39	1	838	3	N	-0-					-0-
04	901	N	901	-0-	-0-	-0-	39	1	862	3	N	-0-					-0-
05	870	N	870	-0-	-0-	-0-	37	1	833	3	N	-0-					-0-
06	858	N	858	-0-	-0-	-0-	37	1	821	3	N	-0-					-0-
*07	767	N	767	-0-	-0-	-0-	33	1	734	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	309	-0-	-27	-0-	15	1	294	3	N	-0-					-0-
03	341	N	312	-0-	-29	-0-	14	1	298	3	N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	14	1	303	3	N	-0-					-0-
05	341	N	338	-0-	-3	-0-	14	1	324	3	N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	15	1	328	3	N	-0-					-0-
*07	430	N	430	-0-	-0-	-0-	19	1	411	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	504	N	492	-0-	-12	-0-	23	1	469	3	N	-0-			-0-
03	527	N	514	-0-	-13	-0-	23	1	491	3	N	-0-			-0-
04	510	N	451	-0-	-59	-0-	20	1	431	3	N	-0-			-0-
05	558	N	532	-0-	-26	-0-	23	1	509	3	N	-0-			-0-
06	510	N	501	-0-	-9	-0-	22	1	479	3	N	-0-			-0-
*07	466	N	466	-0-	-0-	-0-	20	1	446	3	N	-0-			-0-

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	364	N	278	-0-	-86	-0-	13	1	265	3	N	-0-			-0-
03	372	N	317	-0-	-55	-0-	14	1	303	3	N	-0-			-0-
04	330	N	294	-0-	-36	-0-	13	1	281	3	N	-0-			-0-
05	310	N	289	-0-	-21	-0-	12	1	277	3	N	-0-			-0-
06	300	N	277	-0-	-23	-0-	12	1	265	3	N	-0-			-0-
*07	265	N	265	-0-	-0-	-0-	12	1	253	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	392	N	292	-0-	-100	-0-	14	1	278	3	N	-0-			-0-
03	403	N	275	-0-	-128	-0-	12	1	263	3	N	-0-			-0-
04	360	N	286	-0-	-74	-0-	12	1	274	3	N	-0-			-0-
05	370	N	370	-0-	-0-	-0-	16	1	354	3	N	-0-			-0-
06	351	N	351	-0-	-0-	-0-	15	1	336	3	N	-0-			-0-
*07	317	N	317	-0-	-0-	-0-	14	1	303	3	N	-0-			-0-

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	588	N	521	-0-	-67	-0-	25	1	496	3	N	-0-			-0-
03	620	N	576	-0-	-44	-0-	26	1	550	3	N	-0-			-0-
04	562	N	562	-0-	-0-	-0-	24	1	538	3	N	-0-			-0-
05	589	N	516	-0-	-73	-0-	22	1	494	3	N	-0-			-0-
06	570	N	544	-0-	-26	-0-	24	1	520	3	N	-0-			-0-
*07	293	N	293	-0-	-0-	-0-	13	1	280	3	N	-0-			-0-

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	588	N	418	-0-	-170	-0-	20	1	398	3	N	-0-			-0-
03	666	N	666	-0-	-0-	-0-	30	1	636	3	N	-0-			-0-
04	568	N	568	-0-	-0-	-0-	25	1	543	3	N	-0-			-0-
05	694	N	694	-0-	-0-	-0-	30	1	664	3	N	-0-			-0-
06	678	N	678	-0-	-0-	-0-	29	1	649	3	N	-0-			-0-
*07	681	N	681	-0-	-0-	-0-	30	1	651	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-			-0-
03	341	N	315	-0-	-26	-0-	14	1	301	3	N	-0-			-0-
04	318	N	318	-0-	-0-	-0-	14	1	304	3	N	-0-			-0-
05	310	N	294	-0-	-16	-0-	13	1	281	3	N	-0-			-0-
06	300	N	297	-0-	-3	-0-	13	1	284	3	N	-0-			-0-
*07	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-			-0-

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	812	N	570	-0-	-242	-0-	25	1	545	3	N	-0-			-0-
03	961	N	961	-0-	-0-	-0-	42	1	919	3	N	-0-			-0-
04	912	N	912	-0-	-0-	-0-	43	1	869	3	N	-0-			-0-
05	858	N	858	-0-	-0-	-0-	39	1	819	3	N	-0-			-0-
06	930	N	845	-0-	-85	-0-	40	1	805	3	N	-0-			-0-
*07	841	N	841	-0-	-0-	-0-	42	1	799	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	393	-0-	-111	-0-	18	1	367	3	N	7	7	8			-0-
							8	9									
03	589	N	444	-0-	-145	-0-	20	1	424	3	N	-0-					-0-
04	480	N	444	-0-	-36	-0-	19	1	425	3	N	-0-					-0-
05	450	N	450	-0-	-0-	-0-	19	1	431	3	N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	18	1	406	3	N	-0-					-0-
*07	409	N	409	-0-	-0-	-0-	18	1	391	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	849	N	849	-0-	-0-	-0-	40	1	809	3	N	-0-					-0-
03	961	N	929	-0-	-32	-0-	42	1	887	3	N	-0-					-0-
04	883	N	883	-0-	-0-	-0-	38	1	845	3	N	-0-					-0-
05	930	N	860	-0-	-70	-0-	37	1	823	3	N	-0-					-0-
06	900	N	804	-0-	-96	-0-	35	1	769	3	N	-0-					-0-
*07	765	N	765	-0-	-0-	-0-	33	1	732	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	316	-0-	-48	-0-	15	1	301	3	N	-0-					-0-
03	372	N	359	-0-	-13	-0-	16	1	343	3	N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	15	1	328	3	N	-0-					-0-
05	341	N	320	-0-	-21	-0-	14	1	306	3	N	-0-					-0-
06	360	N	351	-0-	-9	-0-	15	1	336	3	N	-0-					-0-
*07	296	N	296	-0-	-0-	-0-	13	1	283	3	N	-0-					-0-

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	914	N	914	-0-	-0-	-0-	43	1	871	3	N	-0-					-0-
03	873	N	873	-0-	-0-	-0-	39	1	834	3	N	-0-					-0-
04	480	N	374	-0-	-106	-0-	16	1	358	3	N	-0-					-0-
05	496	N	337	-0-	-159	-0-	14	1	323	3	N	-0-					-0-
06	480	N	353	-0-	-127	-0-	15	1	338	3	N	-0-					-0-
*07	329	N	329	-0-	-0-	-0-	14	1	315	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	714	-0-	-14	-0-	34	1	680	3	N	-0-					-0-
03	794	N	794	-0-	-0-	-0-	36	1	758	3	N	-0-					-0-
04	758	N	758	-0-	-0-	-0-	33	1	725	3	N	-0-					-0-
05	806	N	799	-0-	-7	-0-	34	1	765	3	N	-0-					-0-
06	780	N	766	-0-	-14	-0-	33	1	733	3	N	-0-					-0-
*07	755	N	755	-0-	-0-	-0-	33	1	722	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	301	-0-	-175	-0-	13	1	280	3	N	7	7	8			-0-
							8	9									
03	607	N	607	-0-	-0-	-0-	26	1	581	3	N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	26	1	525	3	N	-0-					-0-
05	495	N	495	-0-	-0-	-0-	23	1	472	3	N	-0-					-0-
06	570	N	527	-0-	-43	-0-	25	1	502	3	N	-0-					-0-
*07	507	N	507	-0-	-0-	-0-	26	1	481	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	305	-0-	-31	-0-	14	1	291	3	N	-0-					-0-
03	341	N	324	-0-	-17	-0-	15	1	309	3	N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	13	1	294	3	N	-0-					-0-
05	341	N	287	-0-	-54	-0-	12	1	275	3	N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	13	1	291	3	N	-0-					-0-
*07	293	N	293	-0-	-0-	-0-	13	1	280	3	N	-0-					-0-

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	459	-0-	-73	-0-	22	1	437	3	N	-0-					-0-
03	558	N	477	-0-	-81	-0-	21	1	456	3	N	-0-					-0-
04	504	N	504	-0-	-0-	-0-	22	1	482	3	N	-0-					-0-
05	496	N	437	-0-	-59	-0-	19	1	418	3	N	-0-					-0-
06	543	N	543	-0-	-0-	-0-	24	1	519	3	N	-0-					-0-
*07	514	N	514	-0-	-0-	-0-	22	1	492	3	N	-0-					-0-

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-					-0-
03	310	N	216	-0-	-94	-0-	10	1	206	3	N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	13	1	280	3	N	-0-					-0-
05	341	N	181	-0-	-160	-0-	8	1	173	3	N	-0-					-0-
06	210	N	145	-0-	-65	-0-	6	1	139	3	N	-0-					-0-
*07	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	542	-0-	-46	-0-	26	1	516	3	N	-0-					-0-
03	651	N	570	-0-	-81	-0-	26	1	544	3	N	-0-					-0-
04	570	N	507	-0-	-63	-0-	22	1	485	3	N	-0-					-0-
05	589	N	525	-0-	-64	-0-	22	1	503	3	N	-0-					-0-
06	540	N	527	-0-	-13	-0-	23	1	504	3	N	-0-					-0-
*07	595	N	595	-0-	-0-	-0-	26	1	569	3	N	-0-					-0-

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	631	-0-	-69	-0-	30	1	601	3	N	-0-					-0-
03	775	N	671	-0-	-104	-0-	30	1	641	3	N	-0-					-0-
04	660	N	620	-0-	-40	-0-	27	1	593	3	N	-0-					-0-
05	713	N	673	-0-	-40	-0-	29	1	644	3	N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	30	1	661	3	N	-0-					-0-
*07	695	N	695	-0-	-0-	-0-	30	1	665	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	305	-0-	-171	-0-	13	1	292	3	N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	20	1	451	3	N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	21	1	424	3	N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	16	1	336	3	N	-0-					-0-
06	450	N	421	-0-	-29	-0-	20	1	401	3	N	-0-					-0-
*07	431	N	431	-0-	-0-	-0-	22	1	409	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	362	-0-	-114	-0-	16	1	346	3	N	-0-					-0-
03	578	N	578	-0-	-0-	-0-	25	1	553	3	N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	28	1	559	3	N	-0-					-0-
05	455	N	455	-0-	-0-	-0-	21	1	434	3	N	-0-					-0-
06	570	N	538	-0-	-32	-0-	25	1	513	3	N	-0-					-0-
*07	520	N	520	-0-	-0-	-0-	26	1	494	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	283	-0-	-165	-0-	12	1	271	3	N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	22	1	483	3	N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	23	1	463	3	N	-0-					-0-
05	448	N	448	-0-	-0-	-0-	20	1	428	3	N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	23	1	458	3	N	-0-					-0-
*07	458	N	458	-0-	-0-	-0-	23	1	435	3	N	-0-					-0-

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	415	-0-	-229	-0-	18	1	397	3	N	-0-					-0-
03	731	N	731	-0-	-0-	-0-	32	1	699	3	N	-0-					-0-
04	642	N	642	-0-	-0-	-0-	30	1	612	3	N	-0-					-0-
05	639	N	639	-0-	-0-	-0-	29	1	610	3	N	-0-					-0-
06	720	N	662	-0-	-58	-0-	31	1	631	3	N	-0-					-0-
*07	657	N	657	-0-	-0-	-0-	33	1	624	3	N	-0-					-0-

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	487	-0-	-269	-0-	21	1	466	3	N	-0-					-0-
03	775	N	534	-0-	-241	-0-	23	1	511	3	N	-0-					-0-
04	811	N	811	-0-	-0-	-0-	38	1	773	3	N	-0-					-0-
05	827	N	827	-0-	-0-	-0-	38	1	789	3	N	-0-					-0-
06	838	N	838	-0-	-0-	-0-	40	1	798	3	N	-0-					-0-
*07	810	N	810	-0-	-0-	-0-	41	1	769	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	490	-0-	-14	-0-	23	1	467	3	N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	24	1	519	3	N	-0-					-0-
04	524	N	524	-0-	-0-	-0-	23	1	501	3	N	-0-					-0-
05	559	N	559	-0-	-0-	-0-	24	1	535	3	N	-0-					-0-
06	540	N	526	-0-	-14	-0-	23	1	503	3	N	-0-					-0-
*07	512	N	512	-0-	-0-	-0-	22	1	490	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	575	-0-	-41	-0-	27	1	548	3	N	-0-					-0-
03	682	N	631	-0-	-51	-0-	28	1	603	3	N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	26	1	578	3	N	-0-					-0-
05	651	N	615	-0-	-36	-0-	26	1	589	3	N	-0-					-0-
06	600	N	598	-0-	-2	-0-	26	1	572	3	N	-0-					-0-
*07	594	N	594	-0-	-0-	-0-	26	1	568	3	N	-0-					-0-

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	727	-0-	-1	-0-	46	1	681	3	N	-0-					-0-
03	806	N	799	-0-	-7	-0-	48	1	751	3	N	-0-					-0-
04	706	N	706	-0-	-0-	-0-	41	1	665	3	N	-0-					-0-
05	806	N	642	-0-	-164	-0-	37	1	605	3	N	-0-					-0-
06	780	N	685	-0-	-95	-0-	40	1	645	3	N	-0-					-0-
*07	729	N	729	-0-	-0-	-0-	43	1	686	3	N	-0-					-0-

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	493	-0-	-11	-0-	31	1	462	3	N	-0-					-0-
03	589	N	483	-0-	-106	-0-	29	1	454	3	N	-0-					-0-
04	450	N	387	-0-	-63	-0-	22	1	365	3	N	-0-					-0-
05	558	N	500	-0-	-58	-0-	29	1	471	3	N	-0-					-0-
06	480	N	430	-0-	-50	-0-	25	1	405	3	N	-0-					-0-
*07	475	N	475	-0-	-0-	-0-	28	1	447	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	963	-0-	-45	-0-	61	1	902	3	N	-0-					-0-
03	1128	N	1128	-0-	-0-	-0-	68	1	1060	3	N	-0-					-0-
04	1020	N	1020	-0-	-0-	-0-	59	1	961	3	N	-0-					-0-
05	1071	N	1071	-0-	-0-	-0-	62	1	1009	3	N	-0-					-0-
06	1080	N	1035	-0-	-45	-0-	61	1	974	3	N	-0-					-0-
*07	937	N	937	-0-	-0-	-0-	56	1	881	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	313	-0-	-23	-0-	15	1	298	3	N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	15	1	328	3	N	-0-					-0-
05	384	N	384	-0-	-0-	-0-	16	1	368	3	N	-0-					-0-
06	355	N	355	-0-	-0-	-0-	15	1	340	3	N	-0-					-0-
*07	351	N	351	-0-	-0-	-0-	15	1	336	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	480	-0-	-332	-0-	21	1	459	3	N	-0-					-0-
03	1001	N	1001	-0-	-0-	-0-	43	1	958	3	N	-0-					-0-
04	1079	N	1079	-0-	-0-	-0-	51	1	1028	3	N	-0-					-0-
05	808	N	808	-0-	-0-	-0-	37	1	771	3	N	-0-					-0-
06	960	N	946	-0-	-14	-0-	45	1	901	3	N	-0-					-0-
*07	791	N	791	-0-	-0-	-0-	40	1	751	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	420	-0-	-84	-0-	20	1	400	3	N	-0-					-0-
03	527	N	308	-0-	-219	-0-	14	1	294	3	N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	18	1	389	3	N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	20	1	450	3	N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	25	1	547	3	N	-0-					-0-
*07	515	N	515	-0-	-0-	-0-	22	1	493	3	N	-0-					-0-

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	428	N	428	-0-	-0-	-0-	27	1	401	3	N	-0-					-0-
03	510	N	510	-0-	-0-	-0-	31	1	479	3	N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	19	1	308	3	N	-0-					-0-
05	465	N	398	-0-	-67	-0-	23	1	375	3	N	-0-					-0-
06	480	N	271	-0-	-209	-0-	16	1	255	3	N	-0-					-0-
*07	377	N	377	-0-	-0-	-0-	22	1	355	3	N	-0-					-0-

SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	456	-0-	-20	-0-	29	1	427	3	N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	32	1	502	3	N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	29	1	468	3	N	-0-					-0-
05	503	N	503	-0-	-0-	-0-	29	1	474	3	N	-0-					-0-
06	510	N	483	-0-	-27	-0-	28	1	455	3	N	-0-					-0-
*07	500	N	500	-0-	-0-	-0-	30	1	470	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	98	-0-	-70	-0-	5	1	93	3	N	-0-					-0-
03	186	N	113	-0-	-73	-0-	5	1	108	3	N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	7	1	159	3	N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	10	1	230	3	N	-0-					-0-
*07	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	70	-0-	-154	-0-	3	1	67	3	N	-0-					-0-
03	217	N	188	-0-	-29	-0-	8	1	180	3	N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	10	1	228	3	N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	10	1	223	3	N	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	205	-0-	-47	-0-	10	1	195	3	N	-0-					-0-
03	279	N	228	-0-	-51	-0-	10	1	218	3	N	-0-					-0-
04	240	N	235	-0-	-5	-0-	10	1	225	3	N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	13	1	294	3	N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	14	1	319	3	N	-0-					-0-
*07	346	N	346	-0-	-0-	-0-	15	1	331	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	272	-0-	-64	-0-	13	1	259	3	N	-0-					-0-
03	372	N	306	-0-	-66	-0-	14	1	292	3	N	-0-					-0-
04	330	N	297	-0-	-33	-0-	13	1	284	3	N	-0-					-0-
05	310	N	292	-0-	-18	-0-	12	1	280	3	N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-
*07	305	N	305	-0-	-0-	-0-	13	1	292	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0-	-0-	15	1	297	3	N	-0-					-0-
03	403	N	290	-0-	-113	-0-	13	1	277	3	N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	15	1	324	3	N	-0-					-0-
05	341	N	315	-0-	-26	-0-	13	1	302	3	N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-					-0-
*07	384	N	384	-0-	-0-	-0-	17	1	367	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	428	-0-	-76	-0-	20	1	408	3	N	-0-					-0-
03	558	N	518	-0-	-40	-0-	23	1	495	3	N	-0-					-0-
04	510	N	418	-0-	-92	-0-	18	1	400	3	N	-0-					-0-
05	465	N	405	-0-	-60	-0-	17	1	388	3	N	-0-					-0-
06	510	N	468	-0-	-42	-0-	20	1	448	3	N	-0-					-0-
*07	413	N	413	-0-	-0-	-0-	18	1	395	3	N	-0-					-0-

J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	126	-0-	126	126	126	2			N	-0-					-0-
03	0	W	129	-0-	129	255	129	2			N	-0-					-0-
04	0	W	137	-0-	137	392	137	2			N	-0-					-0-
05	0	W	161	-0-	161	553	161	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	553					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	553					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
J. D. GAS, INC. //CONT.// 427477
ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	212	-0-	212	212	212	2			N	-0-					-0-
03	0	W	280	-0-	280	492	280	2			N	-0-					-0-
04	0	W	256	-0-	256	748	256	2			N	-0-					-0-
05	0	W	204	-0-	204	952	204	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	952					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	952					N	NO RPT					-0-

ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	155	-0-	155	155	155	2			N	-0-					-0-
03	0	W	101	-0-	101	256	101	2			N	-0-					-0-
04	0	W	172	-0-	172	428	172	2			N	-0-					-0-
05	0	W	204	-0-	204	632	204	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	632					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	632					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	217	-0-	217	217	217	2			N	-0-					-0-
03	0	W	278	-0-	278	495	278	2			N	-0-					-0-
04	0	W	354	-0-	354	849	354	2			N	-0-					-0-
05	0	W	432	-0-	432	1281	432	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	1281					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	1281					N	NO RPT					-0-

ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	192	-0-	192	192	192	2			N	-0-					-0-
03	0	W	220	-0-	220	412	220	2			N	-0-					-0-
04	0	W	308	-0-	308	720	308	2			N	-0-					-0-
05	0	W	300	-0-	300	1020	300	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	1020					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	1020					N	NO RPT					-0-

OZ GAS CORPORATION 630560
BAGGETT OZ G WELL #: 1116 RRCID -> 048331 COMPL. DATE 01/17/1968 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-

BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	1040					N	NO RPT					-0-

BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMUDA OPERATING COMPANY 701606
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

02	112	N	18	-0-	-94	-0-	18	3			N	-0-					-0-
03	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
04	60	N	27	-0-	-33	-0-	27	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-

ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

02	0	W	95	-0-	95	95	95	3			N	-0-					-0-
03	0	W	155	-0-	155	250	155	2			N	-0-					-0-
04	413	N	163	-0-	-250	-0-	163	3			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-

ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

02	0	W	139	-0-	139	383	139	3			N	-0-					-0-
03	0	W	202	-0-	202	585	202	3			N	-0-					-0-
04	748	N	163	-0-	-585	-0-	163	3			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

02	0	W	94	-0-	94	247	94	3			N	-0-					-0-
03	0	W	10	-0-	10	257	10	3			N	-0-					-0-
04	404	N	147	-0-	-257	-0-	147	3			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

02	0	W	127	-0-	127	350	127	3			N	-0-					-0-
03	0	W	185	-0-	185	535	185	3			N	-0-					-0-
04	684	N	149	-0-	-535	-0-	149	3			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	85	-0-	85	205	85	3			N	-0-					-0-
03	0	W	137	-0-	137	342	137	3			N	-0-					-0-
04	487	N	145	-0-	-342	-0-	145	3			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-

ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

02	0	W	69	-0-	69	166	69	3			N	-0-					-0-
03	0	W	112	-0-	112	278	112	3			N	-0-					-0-
04	395	N	117	-0-	-278	-0-	117	3			N	-0-					-0-
05	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-

ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

02	0	W	58	-0-	58	140	58	3			N	-0-					-0-
03	0	W	94	-0-	94	234	94	3			N	-0-					-0-
04	333	N	99	-0-	-234	-0-	99	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-

ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

02	0	W	101	-0-	101	243	101	3			N	-0-					-0-
03	0	W	163	-0-	163	406	163	3			N	-0-					-0-
04	0	W	172	-0-	172	578	172	3			N	-0-					-0-
05	0	W	172	-0-	172	750	172	3			N	-0-					-0-
06	904	N	154	-0-	-750	-0-	154	3			N	-0-					-0-
07	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

02	0	W	19	-0-	19	33	19	3			N	-0-					-0-
03	0	W	19	-0-	19	52	19	3			N	-0-					-0-
04	80	N	28	-0-	-52	-0-	28	3			N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-
03	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
04	60	N	26	-0-	-34	-0-	26	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	122	-0-	122	294	122	3			N	-0-					-0-
03	0	W	198	-0-	198	492	198	3			N	-0-					-0-
04	700	N	208	-0-	-492	-0-	208	3			N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	131	-0-	131	131	131	3			N	-0-					-0-
03	0	W	190	-0-	190	321	190	3			N	-0-					-0-
04	474	N	153	-0-	-321	-0-	153	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	96	-0-	-128	-0-	96	3			N	-0-					-0-
03	155	N	26	-0-	-129	-0-	26	3			N	-0-					-0-
04	240	N	139	-0-	-101	-0-	139	3			N	-0-					-0-
05	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	73	-0-	-39	-0-	73	3			N	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
05	93	N	17	-0-	-76	-0-	17	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	59	-0-	-137	-0-	59	3			N	-0-					-0-
03	155	N	42	-0-	-113	-0-	42	3			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	69	-0-	-43	-0-	69	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	330	N	159	-0-	-171	-0-	159	3			N	-0-					-0-
05	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-

WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

02	532	N	403	-0-	-129	-0-	403	3			N	-0-					-0-
03	558	N	376	-0-	-182	-0-	376	3			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
05	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
06	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*07	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

02	196	N	140	-0-	-56	-0-	140	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-

ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SHAW, HENRY JR. 771625
ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
05	186	N	41	-0-	-145	-0-	41	2			N	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
07	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

02	280	N	234	-0-	-46	-0-	234	2			N	-0-					-0-
03	310	N	236	-0-	-74	-0-	236	2			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
07	279	N	275	-0-	-4	-0-	275	2			N	-0-					-0-

ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

02	364	N	99	-0-	-265	-0-	99	2			N	-0-					-0-
03	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
04	330	N	203	-0-	-127	-0-	203	2			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
*07	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

02	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
04	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
06	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
*07	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

02	138	N	108	-0-	-30	-0-	108	2			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
06	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
07	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
05	434	N	371	-0-	-63	-0-	371	2			N	-0-					-0-
06	450	N	281	-0-	-169	-0-	281	2			N	-0-					-0-
07	434	N	355	-0-	-79	-0-	355	2			N	-0-					-0-

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	207	N	176	-0-	-31	-0-	176	2			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
07	217	N	109	-0-	-108	-0-	109	2			N	-0-					-0-

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	962	N	154	-0-	-808	-0-	154	2			N	-0-					-0-
03	713	N	538	-0-	-175	-0-	538	2			N	-0-					-0-
04	780	N	211	-0-	-569	-0-	211	2			N	-0-					-0-
05	186	N	91	-0-	-95	-0-	91	2			N	-0-					-0-
06	510	N	386	-0-	-124	-0-	386	2			N	-0-					-0-
*07	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	277	N	207	-0-	-70	-0-	207	2			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
06	300	N	201	-0-	-99	-0-	201	2			N	-0-					-0-
07	403	N	93	-0-	-310	-0-	93	2			N	-0-					-0-

SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	400	N	212	-0-	-188	-0-	212	2			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
07	248	N	104	-0-	-144	-0-	104	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	384	N	209	-0-	-175	-0-	209	2			N	-0-					-0-
03	248	N	108	-0-	-140	-0-	108	2			N	-0-					-0-
04	180	N	122	-0-	-58	-0-	122	2			N	-0-					-0-
05	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
06	90	N	25	-0-	-65	-0-	25	2			N	-0-					-0-
07	124	N	80	-0-	-44	-0-	80	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
05	217	N	170	-0-	-47	-0-	170	2			N	-0-					-0-
06	150	N	74	-0-	-76	-0-	74	2			N	-0-					-0-
07	186	N	71	-0-	-115	-0-	71	2			N	-0-					-0-

SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

02	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
03	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
05	372	N	264	-0-	-108	-0-	264	2			N	-0-					-0-
06	330	N	296	-0-	-34	-0-	296	2			N	-0-					-0-
07	403	N	236	-0-	-167	-0-	236	2			N	-0-					-0-

SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

02	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
03	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
04	540	N	472	-0-	-68	-0-	472	2			N	-0-					-0-
05	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
06	600	N	451	-0-	-149	-0-	451	2			N	-0-					-0-
*07	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-

WOLFCAMP ENERGY, LLC 935660
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
KIRKPATRICK OIL COMPANY 468890
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

02	1494	N	1494	-0-	-0-	-0-	1476	3	18	9	N	16					152
03	834	N	834	-0-	-0-	-0-	823	3	11	9	N	10					162
04	753	N	753	-0-	-0-	-0-	738	3	15	9	N	14					176
05	899	N	801	-0-	-98	-0-	793	3	8	9	N	7					183
06	810	N	97	-0-	-713	-0-	97	3			N	-0-					183
07	775	N	519	-0-	-256	-0-	519	3			N	-0-					183

ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

02	2800	N	2850	-0-	50	50	2847	3	3	9	N	3					231
03	1639	N	1589	-0-	-50	-0-	1586	3	3	9	N	3					234
04	1430	N	1430	-0-	-0-	-0-	1423	3	7	9	N	6					240
05	1736	X	1536	-0-	-200	-0-	1529	3	7	9	N	6					246
06	1680	X	188	-0-	-1492	-0-	188	3			N	-0-					246
07	1736	X	1004	-0-	-732	-0-	1001	3	3	9	N	3					249

ALLISON (DETRITAL) //CONT.// 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
KIRKPATRICK OIL COMPANY //CONT.// 468890
ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6231	X	6231	-0-	-0-	-0-	6222	3	9	9	N	8					91
03	3490	X	3490	-0-	-0-	-0-	3466	3	24	9	N	22					113
04	3130	X	3130	-0-	-0-	-0-	3109	3	21	9	N	19					132
05	3875	X	3370	-0-	-505	-0-	3341	3	29	9	N	26					158
06	3750	X	411	-0-	-3339	-0-	411	3			N	-0-					158
07	3875	X	2191	-0-	-1684	-0-	2188	3	3	9	N	3					161

WHITE ROCK OIL & GAS, LLC 916958
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					75
03	1550	N	1445	-0-	-105	-0-	1445	2			N	-0-					75
04	1410	N	-0-	-0-	-1410	-0-					N	-0-					75
05	1519	N	-0-	-0-	-1519	-0-					N	-0-					75
06	1410	N	-0-	-0-	-1410	-0-					N	-0-					75
07	0	N	-0-	-0-	-0-	-0-					N	-0-					75

GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	#	2123	-0-	-33	-0-	2111	2	12	9	N	11					47
03	2449	#	2345	-0-	-104	-0-	2333	2	12	9	N	11					58
04	2070	N	-0-	-0-	-2070	-0-					N	10					68
05	2356	N	-0-	-0-	-2356	-0-					N	10					78
06	2280	N	-0-	-0-	-2280	-0-					N	8					86
07	0	N	-0-	-0-	-0-	-0-					N	7					93

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					6
03	0	N	-0-	-0-	-0-	-0-					N	-0-					6
04	0	N	-0-	-0-	-0-	-0-					N	-0-					6
05	0	N	-0-	-0-	-0-	-0-					N	-0-					6
06	0	N	-0-	-0-	-0-	-0-					N	-0-					6
07	0	N	-0-	-0-	-0-	-0-					N	-0-					6

WHITE ROCK OIL & GAS, LLC 916958
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	684	N	684	-0-	-0-	-0-	684	2			N	-0-					9
03	1023	N	769	-0-	-254	-0-	769	2			N	-0-					9
04	1050	N	-0-	-0-	-1050	-0-					N	-0-					9
05	744	N	-0-	-0-	-744	-0-					N	-0-					9
06	750	N	-0-	-0-	-750	-0-					N	-0-					9
07	0	N	-0-	-0-	-0-	-0-					N	-0-					9

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5124	X	3706	-0-	-1418	-0-	3706	2			N	-0-					37
03	5208	X	3287	-0-	-1921	-0-	3287	2			N	-0-					37
04	4740	X	2377	-0-	-2363	-0-	2377	2			N	-0-					37
05	4743	X	1913	-0-	-2830	-0-	1913	2			N	-0-					37
06	4470	X	3486	-0-	-984	-0-	3486	2			N	-0-					37
*07	4970	X	4970	-0-	-0-	-0-	4970	2			N	-0-					37

ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

02	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
03	434	N	279	-0-	-155	-0-	279	2			N	-0-					-0-
04	420	N	273	-0-	-147	-0-	273	2			N	-0-					-0-
05	341	N	224	-0-	-117	-0-	224	2			N	-0-					-0-
06	270	N	250	-0-	-20	-0-	250	2			N	-0-					-0-
*07	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

02	13216		12475	-0-	-741	-0-	1614	1	10861	3	N	-0-					-0-
03	14632		13593	-0-	-1039	-0-	1763	1	11830	3	N	-0-					-0-
04	14160		12780	-0-	-1380	-0-	1560	1	11220	3	N	-0-					-0-
05	13950	#	13365	-0-	-585	-0-	1781	1	11584	3	N	-0-					-0-
06	13380	#	1653	-0-	-11727	-0-	1637	1	16	3	N	-0-					-0-
07	13826	#	NO RPT	-0-	-13826	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

02	3949	X	3949	-0-	-0-	-0-	3949	2			Y	-0-					13
03	4061	X	3982	-0-	-79	-0-	3982	2			Y	-0-					13
04	4140	X	4065	-0-	-75	-0-	4065	2			Y	-0-					13
05	4371	X	4238	-0-	-133	-0-	4238	2			Y	-0-					13
06	4230	X	3227	-0-	-1003	-0-	3227	2			Y	-0-					13
*07	4371	X	3968	-0-	-403	-0-	3968	2			Y	-0-					13

WINDHAM, R. S. "A" WELL #: 1072 RRCID -> 161093 COMPL. DATE 09/15/1997 TOTAL DEPTH 11900 PERF.11076 - 11420

02	112	N	61	-0-	-51	-0-	61	2			Y	-0-					6
03	124	N	119	-0-	-5	-0-	119	2			Y	-0-					6
04	120	N	89	-0-	-31	-0-	89	2			Y	-0-					6
05	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					6
06	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					6
*07	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					6

WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

02	1204	N	1059	-0-	-145	-0-	1059	2			Y	-0-					8
03	1064	N	1064	-0-	-0-	-0-	1064	2			Y	-0-					8
04	1200	N	1081	-0-	-119	-0-	1081	2			Y	-0-					8
05	1178	N	1029	-0-	-149	-0-	1029	2			Y	-0-					8
06	1020	N	975	-0-	-45	-0-	975	2			Y	-0-					8
07	1116	N	967	-0-	-149	-0-	967	2			Y	-0-					8

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6

HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

02	3052	X	-0-	-0-	-3052	-0-					Y	-0-	25	1			-0-
03	2976	X	-0-	-0-	-2976	-0-					Y	-0-					-0-
04	2460	X	-0-	-0-	-2460	-0-					Y	-0-					-0-
05	1085	X	107	-0-	-978	-0-	104	2	3	9	Y	3	1	1			2
06	3496	X	3496	-0-	-0-	-0-	3356	2	140	9	Y	127	85	1			44
07	T. A.		2968	-0-	2968	2968	2873	2	95	9	Y	86	89	1			41

HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

02	1988	N	1873	-0-	-115	-0-	1798	2	75	9	Y	68	60	1			23
03	2792	N	2792	-0-	-0-	-0-	2704	2	88	9	Y	80	65	1			38
04	2606	N	2606	-0-	-0-	-0-	2529	2	77	9	Y	70	65	1			43
05	2692	N	2692	-0-	-0-	-0-	2626	2	66	9	Y	60	64	1			39
06	2700	N	1083	-0-	-1617	-0-	1051	2	32	9	Y	29	58	1			10
07	2790	X	2408	-0-	-382	-0-	2351	2	57	9	Y	52	37	1			25

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

02	4368	X	4334	-0-	-34	-0-	4243	2	91	9	N	83					167
03	4836	X	4673	-0-	-163	-0-	4583	2	90	9	N	82	179	1			70
04	4680	X	4439	-0-	-241	-0-	4350	2	89	9	N	81					151
05	4805	X	4546	-0-	-259	-0-	4467	2	79	9	N	72	181	1			42
06	4650	X	4346	-0-	-304	-0-	4260	2	86	9	N	78					120
07	4805	X	4352	-0-	-453	-0-	4273	2	79	9	N	72					192

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

02	2161	N	2161	-0-	-0-	-0-	2161	2			N	-0-					132
03	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					132
04	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					132
05	2240	N	2240	-0-	-0-	-0-	2237	2	3	9	N	3					135
06	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-					135
*07	2015	N	1435	-0-	-580	-0-	1435	2			N	-0-					135

WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

02	7060	X	7060	-0-	-0-	-0-	6899	2	161	9	N	146	171	1			87
03	7145	X	7145	-0-	-0-	-0-	7004	2	141	9	N	128					215
04	6793	X	6793	-0-	-0-	-0-	6659	2	134	9	N	122	183	1			154
05	7378	X	6954	-0-	-424	-0-	6829	2	125	9	N	114	184	1			84
06	7140	X	6685	-0-	-455	-0-	6566	2	119	9	N	108	2	8			190
07	7378	X	6938	-0-	-440	-0-	6818	2	120	9	N	109	178	1	1	8	120

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4873	X	4873	-0-	-0-	-0-	4689	2	184	9	N	167	172	1			232
03	3875	X	3549	-0-	-326	-0-	3425	2	124	9	N	113	180	1			165
04	5010	X	4476	-0-	-534	-0-	4345	2	131	9	N	119	181	1			103
05	5177	X	4616	-0-	-561	-0-	4450	2	166	9	N	151					254
06	5010	X	4264	-0-	-746	-0-	4108	2	156	9	N	142	178	1			218
07	5177	X	2419	-0-	-2758	-0-	2360	2	59	9	N	54	171	1			101

CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2771	X	2771	-0-	-0-	-0-	2702	2	69	9	Y	63	87	1			94
03	2914	X	2224	-0-	-690	-0-	2161	2	63	9	Y	57					151
04	3030	X	2156	-0-	-874	-0-	2090	2	66	9	Y	60	94	1			117
05	3131	X	1841	-0-	-1290	-0-	1785	2	56	9	Y	51					168
06	3030	X	2663	-0-	-367	-0-	2539	2	124	9	Y	113	117	1			164
*07	2538	X	2538	-0-	-0-	-0-	2477	2	61	9	Y	55					219

AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1706	N	1706	-0-	-0-	-0-	1628	2	78	9	N	71	187	1			159
03	1860	N	1806	-0-	-54	-0-	1754	2	52	9	N	47					206
04	1860	N	1848	-0-	-12	-0-	1811	2	37	9	N	34					240
05	1891	N	1763	-0-	-128	-0-	1732	2	31	9	N	28					268
06	1843	N	1843	-0-	-0-	-0-	1790	2	53	9	N	48	182	1			134
07	1922	N	1812	-0-	-110	-0-	1757	2	55	9	N	50					184

WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF.11389 - 15459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3864	X	3722	-0-	-142	-0-	3639	2	83	9	N	75	167	1			120
03	3825	X	3825	-0-	-0-	-0-	3745	2	80	9	N	73					193
04	3690	X	3070	-0-	-620	-0-	2997	2	73	9	N	66	170	1			89
05	4123	X	4001	-0-	-122	-0-	3924	2	77	9	N	70					159
06	3990	X	3441	-0-	-549	-0-	3374	2	67	9	N	61					220
07	4123	X	3499	-0-	-624	-0-	3440	2	59	9	N	54	162	1			112

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF.11672 - 15040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7672	X	6485	-0-	-1187	-0-	6356	2	129	9	Y	117					293
03	8122	X	4773	-0-	-3349	-0-	4699	2	74	9	Y	67					360
04	9735	X	9735	-0-	-0-	-0-	9526	2	209	9	Y	190	319	1			231
05	10603	X	10603	-0-	-0-	-0-	10375	2	228	9	Y	207	299	1			139
06	9618	X	9618	-0-	-0-	-0-	9421	2	197	9	Y	179	1	8			317
07	10075	X	9621	-0-	-454	-0-	9428	2	193	9	Y	175	321	1	1	8	170

WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF.11425 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3920	X	3858	-0-	-62	-0-	3698	2	160	9	N	145					252
03	4255	X	4255	-0-	-0-	-0-	4083	2	172	9	N	156	176	1			232
04	4080	X	3927	-0-	-153	-0-	3765	2	162	9	N	147	180	1			199
05	4278	X	3964	-0-	-314	-0-	3817	2	147	9	N	134	159	1			174
06	4140	X	3860	-0-	-280	-0-	3705	2	155	9	N	141	169	1			146
07	4278	X	3696	-0-	-582	-0-	3574	2	122	9	N	111					257

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF.11523 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1711	-0-	-53	-0-	1711	2			N	-0-					91
03	1891	N	1684	-0-	-207	-0-	1684	2			N	-0-					91
04	1620	N	1559	-0-	-61	-0-	1559	2			N	-0-					91
05	1891	N	1574	-0-	-317	-0-	1574	2			N	-0-					91
06	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					91
*07	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					91

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF.11645 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	2803	-0-	-277	-0-	2757	2	46	9	N	42	179	1			85
03	3286	X	3019	-0-	-267	-0-	2968	2	51	9	N	46					131
04	3450	X	2878	-0-	-572	-0-	2833	2	45	9	N	41					172
05	3565	X	2880	-0-	-685	-0-	2841	2	39	9	N	35					207
06	3450	X	3001	-0-	-449	-0-	2948	2	53	9	N	48	175	1			80
07	3100	X	3082	-0-	-18	-0-	3028	2	54	9	N	49					129

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	958	-0-	-78	-0-	905	2	53	9	N	48	159	1			104
03	1140	N	1140	-0-	-0-	-0-	1061	2	79	9	N	72					176
04	1080	N	1050	-0-	-30	-0-	980	2	70	9	N	64					240
05	1077	N	1077	-0-	-0-	-0-	1003	2	74	9	N	67	181	1			126
06	1110	N	1078	-0-	-32	-0-	1001	2	77	9	N	70					196
*07	1085	N	1078	-0-	-7	-0-	1031	2	47	9	N	43					239

SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4842	X	4842	-0-	-0-	-0-	4651	2	191	9	N	174	185	1			116
03	5358	X	5358	-0-	-0-	-0-	5168	2	190	9	N	173					289
04	5162	X	5162	-0-	-0-	-0-	4982	2	180	9	N	164	346	1			107
05	4867	X	4724	-0-	-143	-0-	4570	2	154	9	N	140					247
06	4848	X	4848	-0-	-0-	-0-	4715	2	133	9	N	121	180	1			188
*07	5192	X	5192	-0-	-0-	-0-	5016	2	176	9	N	160	188	1			160

CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	X	1708	-0-	-0-	-0-	1639	2	69	9	Y	63	98	1			98
03	1116	X	502	-0-	-614	-0-	450	2	52	9	Y	47					145
04	1170	X	458	-0-	-712	-0-	426	2	32	9	Y	29	90	1			84
05	1891	X	770	-0-	-1121	-0-	768	2	2	9	Y	2					86
06	1830	X	-0-	-0-	-1830	-0-					Y	-0-	60	1			26
07	465	N	-0-	-0-	-465	-0-					Y	-0-					26

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5936	X	4510	-0-	-1426	-0-	4391	2	119	9	N	108	175	1			106
03	5921	X	5154	-0-	-767	-0-	5016	2	138	9	N	125					231
04	5460	X	4487	-0-	-973	-0-	4399	2	88	9	N	80	174	1			137
05	5642	X	4644	-0-	-998	-0-	4565	2	79	9	N	72					209
06	5460	X	3380	-0-	-2080	-0-	3365	2	15	9	N	14					223
07	5146	X	2878	-0-	-2268	-0-	2878	2			N	-0-					223

GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4713	X	4713	-0-	-0-	-0-	4561	2	152	9	N	138	191	1			176
03	5102	X	5102	-0-	-0-	-0-	4999	2	103	9	N	94	178	1			92
04	5190	X	4889	-0-	-301	-0-	4762	2	127	9	N	115					207
05	5363	X	5062	-0-	-301	-0-	4952	2	110	9	N	100	173	1			134
06	5190	X	5067	-0-	-123	-0-	4959	2	108	9	N	98					232
07	5239	X	4972	-0-	-267	-0-	4859	2	113	9	N	103	176	1			159

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	3156	-0-	-36	-0-	2971	2	185	9	N	168	182	1			209
03	3472	X	3369	-0-	-103	-0-	3231	2	138	9	N	125	180	1			154
04	3420	X	1887	-0-	-1533	-0-	1829	2	58	9	N	53					207
05	3534	X	1801	-0-	-1733	-0-	1801	2			N	-0-					207
06	3420	X	1712	-0-	-1708	-0-	1712	2			N	-0-					207
07	3503	X	1815	-0-	-1688	-0-	1815	2			N	-0-					207

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2930	-0-	-10	-0-	2812	2	118	9	N	107	190	1			176
03	3546	X	3546	-0-	-0-	-0-	3433	2	113	9	N	103					279
04	3408	X	3408	-0-	-0-	-0-	3307	2	101	9	N	92	181	1			190
05	3472	X	3218	-0-	-254	-0-	3120	2	98	9	N	89	167	1			112
06	3420	X	2992	-0-	-428	-0-	2891	2	101	9	N	92					204
07	3534	X	3371	-0-	-163	-0-	3298	2	73	9	N	66	165	1			105

PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4076	X	4076	-0-	-0-	-0-	3971	2	105	9	N	95					421
03	3905	X	3905	-0-	-0-	-0-	3827	2	78	9	N	71	326	1			166
04	3678	X	3678	-0-	-0-	-0-	3623	2	55	9	N	50					216
05	3734	X	3734	-0-	-0-	-0-	3669	2	65	9	N	59					275
06	3262	X	3262	-0-	-0-	-0-	3179	2	83	9	N	75					350
07	3069	X	2619	-0-	-450	-0-	2571	2	48	9	N	44	261	1			133

WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1053	-0-	-11	-0-	965	2	88	9	N	80	169	1			73
03	1144	N	1144	-0-	-0-	-0-	1049	2	95	9	N	86					159
04	1110	N	1093	-0-	-17	-0-	1005	2	88	9	N	80	161	1			78
05	1178	N	1117	-0-	-61	-0-	1016	2	101	9	N	92					170
06	1110	N	992	-0-	-118	-0-	904	2	88	9	N	80	172	1			78
07	1116	N	1044	-0-	-72	-0-	950	2	94	9	N	85					163

AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4135	X	4135	-0-	-0-	-0-	3963	2	172	9	N	156	187	1			243
03	4115	X	4115	-0-	-0-	-0-	3965	2	150	9	N	136	178	1			201
04	4539	X	4539	-0-	-0-	-0-	4339	2	200	9	N	182	185	1			198
05	4414	X	4414	-0-	-0-	-0-	4283	2	131	9	N	119	160	1			157
06	4204	X	4204	-0-	-0-	-0-	4060	2	144	9	N	131	134	1			154
*07	4094	X	4094	-0-	-0-	-0-	3945	2	149	9	N	135	179	1	1	8	109

HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	2346	-0-	-622	-0-	2098	2	248	9	Y	225	199	1			77
03	3444	X	3444	-0-	-0-	-0-	3154	2	290	9	Y	264	215	1			126
04	3207	X	3207	-0-	-0-	-0-	2950	2	257	9	Y	234	216	1			144
05	3283	X	3283	-0-	-0-	-0-	3064	2	219	9	Y	199	213	1			130
06	3369	X	3369	-0-	-0-	-0-	3101	2	268	9	Y	244	290	1			84
07	3441	X	2933	-0-	-508	-0-	2743	2	190	9	Y	173	175	1			82

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5264	X	5022	-0-	-242	-0-	4872	2	150	9	N	136	186	1			129
03	5828	X	5478	-0-	-350	-0-	5311	2	167	9	N	152	200	1			81
04	5640	X	5443	-0-	-197	-0-	5299	2	144	9	N	131					212
05	6241	X	6241	-0-	-0-	-0-	6094	2	147	9	N	134	176	1			170
06	6077	X	6077	-0-	-0-	-0-	5930	2	147	9	N	134	184	1			120
*07	6271	X	6271	-0-	-0-	-0-	6115	2	156	9	N	142	180	1			82

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2132	N	2132	-0-	-0-	-0-	2025	2	107	9	N	97	295	1			114
03	2143	N	2143	-0-	-0-	-0-	2042	2	101	9	N	92					206
04	2280	N	1927	-0-	-353	-0-	1843	2	84	9	N	76					282
05	2356	N	2144	-0-	-212	-0-	2045	2	99	9	N	90	297	1			75
06	2070	N	2032	-0-	-38	-0-	1938	2	94	9	N	85	1	8			159
*07	2117	N	2117	-0-	-0-	-0-	2020	2	97	9	N	88	135	1	3	8	109

AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	2114	-0-	-126	-0-	1996	2	118	9	Y	107	151	1			82
03	2230	N	2230	-0-	-0-	-0-	2110	2	120	9	Y	109	54	1			137
04	2520	N	2176	-0-	-344	-0-	2075	2	101	9	Y	92	107	1			122
05	2356	N	1953	-0-	-403	-0-	1831	2	122	9	Y	111	151	1			82
06	2699	N	2699	-0-	-0-	-0-	2685	2	14	9	Y	13	83	1	1	8	11
07	2263	N	1998	-0-	-265	-0-	1998	2			Y	-0-	11	1			-0-

WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	1569	-0-	-1119	-0-	1548	2	21	9	N	19					233
03	2697	X	2345	-0-	-352	-0-	2244	2	101	9	N	92	185	1			140
04	2745	X	2745	-0-	-0-	-0-	2616	2	129	9	N	117					257
05	2616	X	2616	-0-	-0-	-0-	2529	2	87	9	N	79	180	1			156
06	2384	X	2384	-0-	-0-	-0-	2300	2	84	9	N	76					232
07	2852	X	2620	-0-	-232	-0-	2540	2	80	9	N	73	181	1			124

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1502	-0-	-122	-0-	1440	2	62	9	N	56					356
03	1814	N	1814	-0-	-0-	-0-	1760	2	54	9	N	49	293	1			112
04	1726	N	1726	-0-	-0-	-0-	1672	2	54	9	N	49					161
05	1804	N	1804	-0-	-0-	-0-	1730	2	74	9	N	67					228
06	1770	N	1096	-0-	-674	-0-	1056	2	40	9	N	36					264
07	1798	N	868	-0-	-930	-0-	853	2	15	9	N	14					278

AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2799	-0-	-141	-0-	2700	2	99	9	Y	90	126	1			69
03	3255	X	2902	-0-	-353	-0-	2802	2	100	9	Y	91	45	1			115
04	3240	X	2840	-0-	-400	-0-	2755	2	85	9	Y	77	90	1			102
05	3348	X	2532	-0-	-816	-0-	2431	2	101	9	Y	92	126	1			68
06	3240	X	2584	-0-	-656	-0-	2462	2	122	9	Y	111	80	1			99
07	3100	X	2045	-0-	-1055	-0-	1947	2	98	9	Y	89	100	1			88

LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	664	-0-	-232	-0-	664	2			N	-0-					232
03	1268	N	1268	-0-	-0-	-0-	1063	2	205	9	N	186	329	1			89
04	1757	N	1757	-0-	-0-	-0-	1646	2	111	9	N	101					190
05	1608	N	1608	-0-	-0-	-0-	1541	2	67	9	N	61					251
06	1561	N	1561	-0-	-0-	-0-	1471	2	90	9	N	82	184	1	1	8	148
07	1829	N	1516	-0-	-313	-0-	1454	2	62	9	N	56					204

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	700	-0-	-56	-0-	598	2	102	9	N	93	177	1			134
03	793	N	793	-0-	-0-	-0-	683	2	110	9	N	100					234
04	959	N	959	-0-	-0-	-0-	859	2	100	9	N	91	163	1			162
05	864	N	864	-0-	-0-	-0-	766	2	98	9	N	89	184	1			67
06	791	N	791	-0-	-0-	-0-	696	2	95	9	N	86					153
07	837	N	774	-0-	-63	-0-	678	2	96	9	N	87	174	1	2	8	64

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2433	-0-	-367	-0-	2375	2	58	9	Y	53					162
03	3100	X	1810	-0-	-1290	-0-	1760	2	50	9	Y	45					207
04	3198	X	3198	-0-	-0-	-0-	3069	2	129	9	Y	117					324
05	2697	X	2653	-0-	-44	-0-	2625	2	28	9	Y	25					349
06	2610	X	2270	-0-	-340	-0-	2249	2	21	9	Y	19					368
07	3317	X	2272	-0-	-1045	-0-	2247	2	25	9	Y	23	268	1			123

BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

02	3192	X	2964	-0-	-228	-0-	2835	2	129	9	N	117	177	1			98
03	3503	X	3337	-0-	-166	-0-	3173	2	164	9	N	149					247
04	3540	X	3217	-0-	-323	-0-	3043	2	174	9	N	158	183	1			222
05	3658	X	3372	-0-	-286	-0-	3205	2	167	9	N	152	181	1			193
06	3540	X	3218	-0-	-322	-0-	3106	2	112	9	N	102	176	1			119
07	3348	X	1782	-0-	-1566	-0-	1730	2	52	9	N	47					166

SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

02	1260	N	1194	-0-	-66	-0-	1153	2	41	9	N	37					334
03	1334	N	1334	-0-	-0-	-0-	1289	2	45	9	N	41					375
04	1380	N	1270	-0-	-110	-0-	1230	2	40	9	N	36	288	1			123
05	1333	N	1319	-0-	-14	-0-	1276	2	43	9	N	39					162
06	1290	N	1279	-0-	-11	-0-	1236	2	43	9	N	39					201
07	1302	N	1290	-0-	-12	-0-	1262	2	28	9	N	25					226

AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

02	3276	X	3001	-0-	-275	-0-	2833	2	168	9	Y	153	222	1			117
03	3627	X	3312	-0-	-315	-0-	3132	2	180	9	Y	164	77	1			204
04	3660	X	3233	-0-	-427	-0-	3080	2	153	9	Y	139	160	1			183
05	3782	X	2901	-0-	-881	-0-	2717	2	184	9	Y	167	227	1			123
06	3660	X	2621	-0-	-1039	-0-	2454	2	167	9	Y	152	139	1			136
07	3348	X	1607	-0-	-1741	-0-	1509	2	98	9	Y	89	137	1			88

R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

02	4994	X	4994	-0-	-0-	-0-	4834	2	160	9	N	145	180	1			169
03	5387	X	5387	-0-	-0-	-0-	5236	2	151	9	N	137	181	1			125
04	5701	X	5701	-0-	-0-	-0-	5499	2	202	9	N	184	181	1			128
05	5766	X	5417	-0-	-349	-0-	5267	2	150	9	N	136					264
06	5759	X	5759	-0-	-0-	-0-	5584	2	175	9	N	159	175	1			248
07	5766	X	4543	-0-	-1223	-0-	4416	2	127	9	N	115	182	1			181

AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

02	1988	N	1950	-0-	-38	-0-	1820	2	130	9	N	118	165	1			176
03	2013	N	2013	-0-	-0-	-0-	1910	2	103	9	N	94	144	1			126
04	2914	N	2914	-0-	-0-	-0-	2804	2	110	9	N	100					226
05	3100	N	9431	-0-	6331	6331	9296	2	135	9	N	123	176	1			173
06	3000	N	9024	-0-	6024	12355	8899	2	125	9	N	114	170	1			117
*07	3100	N	9326	-0-	6226	18581	9215	2	111	9	N	101					218

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

02	776	N	776	-0-	-0-	-0-	679	2	97	9	N	88	164	1			74
03	761	N	761	-0-	-0-	-0-	705	2	56	9	N	51					125
04	810	N	720	-0-	-90	-0-	654	2	66	9	N	60					185
05	868	N	824	-0-	-44	-0-	743	2	81	9	N	74	163	1			96
06	750	N	745	-0-	-5	-0-	690	2	55	9	N	50	1	8			145
*07	1383	N	1383	-0-	-0-	-0-	1321	2	62	9	N	56	2	8			199

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4032	X	3056	-0-	-976	-0-	2957	2	99	9	Y	90	82	1			31
03	4563	X	4563	-0-	-0-	-0-	4446	2	117	9	Y	106	86	1			51
04	4260	X	4260	-0-	-0-	-0-	4158	2	102	9	Y	93	86	1			58
05	4406	X	4406	-0-	-0-	-0-	4319	2	87	9	Y	79	85	1			52
06	4666	X	4666	-0-	-0-	-0-	4554	2	112	9	Y	102	119	1			35
07	4557	X	3942	-0-	-615	-0-	3866	2	76	9	Y	69	71	1			33

WINDHAM-WILDHORSE 110 WELL #: 1H RRCID -> 209118 COMPL. DATE 02/21/2005 TOTAL DEPTH 11432 PERF.11774 - 14903

02	0	N	-0-	-0-	-0-	-0-					N	-0-					192
03	0	N	-0-	-0-	-0-	-0-					N	-0-					192
04	0	N	-0-	-0-	-0-	-0-					N	-0-					192
05	0	N	-0-	-0-	-0-	-0-					N	-0-					192
06	0	N	-0-	-0-	-0-	-0-					N	-0-					192
07	0	N	-0-	-0-	-0-	-0-					N	-0-					192

ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

02	1904	N	1881	-0-	-23	-0-	1811	2	70	9	N	64					159
03	2114	N	2114	-0-	-0-	-0-	2047	2	67	9	N	61					220
04	2040	N	2039	-0-	-1	-0-	1974	2	65	9	N	59					279
05	2077	N	2056	-0-	-21	-0-	2001	2	55	9	N	50					329
06	2040	N	2026	-0-	-14	-0-	1970	2	56	9	N	51	1	8			379
07	2108	N	2010	-0-	-98	-0-	1960	2	50	9	N	45	288	1	2	8	134

LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

02	1036	N	1031	-0-	-5	-0-	970	2	61	9	N	55					259
03	1132	N	1132	-0-	-0-	-0-	1079	2	53	9	N	48	184	1			123
04	1110	N	1021	-0-	-89	-0-	966	2	55	9	N	50					173
05	1147	N	1068	-0-	-79	-0-	1018	2	50	9	N	45					218
06	1110	N	855	-0-	-255	-0-	807	2	48	9	N	44					262
07	1054	N	1048	-0-	-6	-0-	1000	2	48	9	N	44	172	1			134

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

02	1680	N	1667	-0-	-13	-0-	1636	2	31	9	N	28	85	1			98
03	1765	N	1765	-0-	-0-	-0-	1733	2	32	9	N	29					127
04	1890	N	1737	-0-	-153	-0-	1700	2	37	9	N	34	81	1			80
05	1860	N	1743	-0-	-117	-0-	1714	2	29	9	N	26					106
06	1710	N	1688	-0-	-22	-0-	1659	2	29	9	N	26	1	8			131
07	1798	N	1709	-0-	-89	-0-	1679	2	30	9	N	27	2	8			156

DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

02	4424	X	4420	-0-	-4	-0-	4334	2	86	9	N	78	320	1			147
03	4898	X	4663	-0-	-235	-0-	4577	2	86	9	N	78					225
04	4740	X	4447	-0-	-293	-0-	4368	2	79	9	N	72					297
05	4898	X	4566	-0-	-332	-0-	4486	2	80	9	N	73					370
06	4740	X	4381	-0-	-359	-0-	4308	2	73	9	N	66	301	1			135
07	4898	X	4478	-0-	-420	-0-	4406	2	72	9	N	65					200

AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

02	2212	N	2126	-0-	-86	-0-	2012	2	114	9	N	104	166	1			140
03	2173	N	2173	-0-	-0-	-0-	2111	2	62	9	N	56					196
04	2400	N	1929	-0-	-471	-0-	1929	2			N	-0-					196
05	2356	N	1969	-0-	-387	-0-	1969	2			N	-0-					196
06	2100	N	1906	-0-	-194	-0-	1906	2			N	-0-					196
07	1984	N	1944	-0-	-40	-0-	1944	2			N	-0-					196

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1838	-0-	-38	-0-	1691	2	147	9	N	134					292
03	1988	N	1988	-0-	-0-	-0-	1872	2	116	9	N	105	297	1			100
04	2010	N	1970	-0-	-40	-0-	1807	2	163	9	N	148					248
05	2046	N	2007	-0-	-39	-0-	1863	2	144	9	N	131					379
06	1920	N	1914	-0-	-6	-0-	1780	2	134	9	N	122	306	1			195
07	2046	N	1978	-0-	-68	-0-	1837	2	141	9	N	128	2	8			321

JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1388	-0-	-40	-0-	1298	2	90	9	N	82	205	1			281
03	1472	N	1472	-0-	-0-	-0-	1375	2	97	9	N	88					369
04	1590	N	1483	-0-	-107	-0-	1371	2	112	9	N	102	242	1			229
05	1550	N	1516	-0-	-34	-0-	1429	2	87	9	N	79					308
06	1420	N	1420	-0-	-0-	-0-	1336	2	84	9	N	76					384
07	1519	N	1480	-0-	-39	-0-	1397	2	83	9	N	75					459

AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	-0-	-0-	-2772	-0-					Y	-0-	37	1			-0-
03	3069	X	-0-	-0-	-3069	-0-					Y	-0-					-0-
04	2970	X	-0-	-0-	-2970	-0-					Y	-0-					-0-
05	2294	X	1966	-0-	-328	-0-	1882	2	84	9	Y	76	20	1			56
06	2431	X	2431	-0-	-0-	-0-	2324	2	107	9	Y	97	66	1			87
07	T. A.		2045	-0-	2045	2045	1947	2	98	9	Y	89	88	1			88

HUNT OIL COMPANY 416330
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4452	X	2422	-0-	-2030	-0-	76	1	2346	3	Y	-0-	1	1			-0-
03	4929	X	2631	-0-	-2298	-0-	86	1	2545	3	Y	-0-					-0-
04	3780	X	2483	-0-	-1297	-0-	84	1	2399	3	Y	-0-					-0-
05	3410	X	2736	-0-	-674	-0-	88	1	2648	3	Y	-0-					-0-
06	3300	X	2614	-0-	-686	-0-	88	1	2526	3	Y	-0-					-0-
*07	3058	X	3058	-0-	-0-	-0-	86	1	2972	3	Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	1682	-0-	-922	-0-	1682	3			Y	-0-					7
03	2449	X	1568	-0-	-881	-0-	1568	3			Y	-0-	7	1			-0-
04	2370	X	1228	-0-	-1142	-0-	1228	3			Y	-0-					-0-
05	5415	X	5415	-0-	-0-	-0-	4611	3	804	9	Y	731	214	1			517
06	6817	X	6817	-0-	-0-	-0-	6804	3	13	9	Y	12	415	1			114
*07	6655	X	6655	-0-	-0-	-0-	6632	3	23	9	Y	21	86	1			49

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

02	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					-0-
03	1022	N	1022	-0-	-0-	-0-	1022	3			Y	-0-					-0-
04	818	N	818	-0-	-0-	-0-	818	3			Y	-0-					-0-
05	1861	N	1861	-0-	-0-	-0-	1861	3			Y	-0-					-0-
06	3000	N	3189	-0-	189	189	3189	3			Y	-0-					-0-
*07	3100	N	3553	-0-	453	642	3553	3			Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

02	1876	N	1731	-0-	-145	-0-	1731	3			Y	-0-					-0-
03	1736	N	1576	-0-	-160	-0-	1576	3			Y	-0-					-0-
04	1560	N	1487	-0-	-73	-0-	1487	3			Y	-0-					-0-
05	1922	N	1565	-0-	-357	-0-	1565	3			Y	-0-					-0-
06	1530	N	1423	-0-	-107	-0-	1423	3			Y	-0-					-0-
07	1550	N	1392	-0-	-158	-0-	1392	3			Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

02	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					-0-
03	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-
04	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
05	1371	N	1371	-0-	-0-	-0-	1371	3			Y	-0-					-0-
06	2552	N	2552	-0-	-0-	-0-	2552	3			Y	-0-					-0-
*07	2843	N	2843	-0-	-0-	-0-	2843	3			Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

02	5178	X	5178	-0-	-0-	-0-	5134	3	44	9	Y	40	51	1			23
03	5518	X	3974	-0-	-1544	-0-	3943	3	31	9	Y	28	18	1			33
04	5250	X	3706	-0-	-1544	-0-	3675	3	31	9	Y	28	28	1			33
05	5735	X	3932	-0-	-1803	-0-	3910	3	22	9	Y	20	28	1			25
06	5550	X	3648	-0-	-1902	-0-	3631	3	17	9	Y	15	14	1			26
07	5735	X	3570	-0-	-2165	-0-	3558	3	12	9	Y	11	7	1			30

AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

02	7028	X	4829	-0-	-2199	-0-	4807	3	22	9	Y	20	27	1			12
03	7781	X	6905	-0-	-876	-0-	6860	3	45	9	Y	41	9	1			44
04	7230	X	6528	-0-	-702	-0-	6482	3	46	9	Y	42	37	1			49
05	6000	X	6000	-0-	-0-	-0-	5944	3	56	9	Y	51	41	1			59
06	6690	X	6041	-0-	-649	-0-	6008	3	33	9	Y	30	33	1			56
07	6913	X	5903	-0-	-1010	-0-	5879	3	24	9	Y	22	14	1			64

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4984	X	4680	-0-	-304	-0-	4615	3	65	9	Y	59	80	1			35
03	4991	X	3920	-0-	-1071	-0-	3874	3	46	9	Y	42	27	1			50
04	4770	X	3604	-0-	-1166	-0-	3558	3	46	9	Y	42	42	1			50
05	5177	X	3729	-0-	-1448	-0-	3686	3	43	9	Y	39	42	1			47
06	5010	X	3368	-0-	-1642	-0-	3336	3	32	9	Y	29	26	1			50
07	5177	X	3288	-0-	-1889	-0-	3264	3	24	9	Y	22	13	1			59

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4116	X	3846	-0-	-270	-0-	3846	3			Y	-0-					-0-
03	4557	X	2823	-0-	-1734	-0-	2823	3			Y	-0-					-0-
04	4260	X	2506	-0-	-1754	-0-	2506	3			Y	-0-					-0-
05	4247	X	2614	-0-	-1633	-0-	2614	3			Y	-0-					-0-
06	4110	X	2443	-0-	-1667	-0-	2443	3			Y	-0-					-0-
07	4247	X	2398	-0-	-1849	-0-	2398	3			Y	-0-					-0-

AMACKER, V. T. 62 WELL #: 4 L RRCID -> 188188 COMPL. DATE 02/20/2002 TOTAL DEPTH 11777 PERF.11017 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	1808	-0-	-908	-0-	58	1	1750	3	Y	-0-	12	1			22
03	3007	X	2338	-0-	-669	-0-	76	1	2229	3	Y	30	17	1			35
							33	9									
04	2880	X	2211	-0-	-669	-0-	74	1	2127	3	Y	9					44
							10	9									
05	3317	X	2318	-0-	-999	-0-	74	1	2234	3	Y	9					53
							10	9									
06	3210	X	2188	-0-	-1022	-0-	72	1	2071	3	Y	41	11	1			83
							45	9									
*07	2561	X	2561	-0-	-0-	-0-	70	1	2458	3	Y	30	72	1			41
							33	9									

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10304	X	6795	-0-	-3509	-0-	98	1	6634	3	Y	57					108
							63	9									
03	12090	X	8244	-0-	-3846	-0-	134	1	7976	3	Y	122	127	1			103
							134	9									
04	11700	X	5809	-0-	-5891	-0-	140	1	5621	3	Y	44	96	1			51
							48	9									
05	9261	X	9261	-0-	-0-	-0-	116	1	9097	3	Y	44	64	1			31
							48	9									
06	7890	X	6777	-0-	-1113	-0-	86	1	6663	3	Y	25	25	1			31
							28	9									
07	8153	X	6634	-0-	-1519	-0-	88	1	6500	3	Y	42	23	1			50
							46	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2799	X	2799	-0-	-0-	-0-	82	1	2717	3	Y	-0-					-0-
03	2994	X	2994	-0-	-0-	-0-	100	1	2894	3	Y	-0-					-0-
04	2550	X	1532	-0-	-1018	-0-	58	1	1462	3	Y	11					11
							12	9									
05	2635	X	2121	-0-	-514	-0-	76	1	1962	3	Y	75					86
							83	9									
06	2550	X	2001	-0-	-549	-0-	80	1	1855	3	Y	60	54	1			92
							66	9									
07	2263	X	1956	-0-	-307	-0-	42	1	1840	3	Y	67	96	1			76
							74	9									

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	1635	-0-	-857	-0-	1635	3			Y	-0-					-0-
03	2759	X	1571	-0-	-1188	-0-	1571	3			Y	-0-					-0-
04	2670	X	1502	-0-	-1168	-0-	1502	3			Y	-0-					-0-
05	1798	X	1569	-0-	-229	-0-	1569	3			Y	-0-					-0-
06	1740	X	1408	-0-	-332	-0-	1408	3			Y	-0-					-0-
07	1798	X	1408	-0-	-390	-0-	1408	3			Y	-0-					-0-

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1794	X	1794	-0-	-0-	-0-	24	1	1700	3	Y	64	134	1			190
							70	9									
03	2449	X	1236	-0-	-1213	-0-	21	1	1169	3	Y	42	97	1			135
							46	9									
04	2400	N	610	-0-	-1790	-0-	17	1	518	3	Y	68					203
							75	9									
05	1984	N	657	-0-	-1327	-0-	21	1	574	3	Y	56					259
							62	9									
06	1920	N	553	-0-	-1367	-0-	24	1	489	3	Y	36					295
							40	9									
07	620	N	430	-0-	-190	-0-	10	1	350	3	Y	64	226	1			133
							70	9									

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9516	X	9516	-0-	-0-	-0-	274	1	9152	3	Y	82	82	1			96
							90	9									
03	7440	X	6415	-0-	-1025	-0-	210	1	6130	3	Y	68	62	1			102
							75	9									
04	7200	X	6796	-0-	-404	-0-	256	1	6446	3	Y	85	68	1			119
							94	9									
05	7440	X	4713	-0-	-2727	-0-	174	1	4430	3	Y	99					218
							109	9									
06	7200	X	3357	-0-	-3843	-0-	132	1	3115	3	Y	100	136	1			182
							110	9									
07	7378	X	3197	-0-	-4181	-0-	69	1	3052	3	Y	69	152	1	1	8	81
							76	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6804	X	4001	-0-		-2803	-0-	124	1	3798	3	Y	72	47	1			161
								79	9									
03	7533	X	2748	-0-		-4785	-0-	88	1	2617	3	Y	39	123	1			77
								43	9									
04	6780	X	2355	-0-		-4425	-0-	78	1	2267	3	Y	9					86
								10	9									
05	4650	X	2266	-0-		-2384	-0-	72	1	2143	3	Y	46	1	8			131
								51	9									
06	4500	X	2816	-0-		-1684	-0-	92	1	2652	3	Y	65	27	1			169
								72	9									
07	3720	X	3330	-0-		-390	-0-	92	1	3188	3	Y	45	148	1			66
								50	9									

AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	N	1595	-0-		-925	-0-	22	1	1531	3	Y	38					72
								42	9									
03	3100	X	552	-0-		-2548	-0-	8	1	521	3	Y	21	75	1			18
								23	9									
04	3000	X	44	-0-		-2956	-0-	2	1	42	3	Y	-0-	17	1			1
05	1910	N	1910	-0-		-0-	-0-	24	1	1861	3	Y	23	6	1	6	8	12
								25	9									
06	1714	N	1714	-0-		-0-	-0-	22	1	1678	3	Y	13	10	1			15
								14	9									
*07	1683	N	1683	-0-		-0-	-0-	22	1	1638	3	Y	21	11	1			25
								23	9									

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3511	X	3511	-0-		-0-	-0-	108	1	3326	3	Y	70	194	1			439
								77	9									
03	4628	X	4628	-0-		-0-	-0-	150	1	4419	3	Y	54	335	1			158
								59	9									
04	4510	X	4510	-0-		-0-	-0-	152	1	4343	3	Y	14					172
								15	9									
05	4726	X	4726	-0-		-0-	-0-	150	1	4500	3	Y	69	1	8			240
								76	9									
06	4500	X	3457	-0-		-1043	-0-	114	1	3299	3	Y	40	49	1			231
								44	9									
*07	5210	X	5210	-0-		-0-	-0-	145	1	5031	3	Y	31	202	1			60
								34	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	X	2378	-0-	-1094	-0-	30	1	2172	3	Y	160	219	1			367
							176	9									
03	3844	X	1937	-0-	-1907	-0-	33	1	1806	3	Y	89	187	1			269
							98	9									
04	3720	X	60	-0-	-3660	-0-	2	1	55	3	Y	3					272
							3	9									
05	3813	X	-0-	-0-	-3813	-0-					Y	-0-					272
06	3690	X	-0-	-0-	-3690	-0-					Y	-0-					272
*07	2935	X	2935	-0-	-0-	-0-	82	1	2795	3	Y	53	209	1	1	8	115
							58	9									

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1632	-0-	-20	-0-	672	1	920	3	Y	36					172
							40	9									
03	1829	N	938	-0-	-891	-0-	146	1	694	3	Y	89					261
							98	9									
04	1770	N	914	-0-	-856	-0-	58	1	751	3	Y	95					356
							105	9									
05	3100	N	3495	-0-	395	395	211	1	3239	3	Y	41	235	1			162
							45	9									
06	900	N	359	-0-	-541	-0-	37	1	276	3	Y	42					204
							46	9									
07	930	N	310	-0-	-620	-0-	26	1	259	3	Y	23	2	8			227
							25	9									

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11322	X	11322	-0-	-0-	-0-	316	1	10554	3	Y	411	287	1			460
							452	9									
03	13437	X	13437	-0-	-0-	-0-	434	1	12692	3	Y	283	298	1			445
							311	9									
04	11940	X	10668	-0-	-1272	-0-	404	1	10170	3	Y	85	296	1			234
							94	9									
05	12947	X	12947	-0-	-0-	-0-	488	1	12440	3	Y	17					251
							19	9									
06	12311	X	12311	-0-	-0-	-0-	500	1	11800	3	Y	10	157	1			104
							11	9									
07	11222	X	11187	-0-	-35	-0-	249	1	10918	3	Y	18	98	1			26
							20	9									

V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1484	-0-	-448	-0-	22	1	1462	3	Y	-0-					-0-
03	2759	X	1317	-0-	-1442	-0-	22	1	1295	3	Y	-0-					-0-
04	2670	X	886	-0-	-1784	-0-	22	1	864	3	Y	-0-					-0-
05	1864	N	1864	-0-	-0-	-0-	24	1	1840	3	Y	-0-					-0-
06	1388	N	1388	-0-	-0-	-0-	18	1	1370	3	Y	-0-					-0-
*07	1355	N	1355	-0-	-0-	-0-	18	1	1337	3	Y	-0-					-0-

AMACKER V.T. 63 WELL #: 1 RRCID -> 225727 COMPL. DATE 03/01/2007 TOTAL DEPTH 12294 PERF. 9602 - 11258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6328	X	4196	-0-	-2132	-0-	132	1	4040	3	Y	22	28	1			76
							24	9									
03	7006	X	4379	-0-	-2627	-0-	142	1	4184	3	Y	48	58	1			66
							53	9									
04	6270	X	4062	-0-	-2208	-0-	136	1	3912	3	Y	13					79
							14	9									
05	5611	X	4877	-0-	-734	-0-	156	1	4659	3	Y	56					135
							62	9									
06	5430	X	4694	-0-	-736	-0-	154	1	4489	3	Y	46	28	1			153
							51	9									
*07	5330	X	5330	-0-	-0-	-0-	149	1	5147	3	Y	31	134	1			50
							34	9									

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4446	X	4446	-0-	-0-	-0-	60	1	4351	3	Y	32	32	1			62
							35	9									
03	4650	X	4043	-0-	-607	-0-	72	1	3948	3	Y	21	32	1			51
							23	9									
04	3268	X	3268	-0-	-0-	-0-	103	1	3125	3	Y	36					87
							40	9									
05	4650	X	3009	-0-	-1641	-0-	105	1	2862	3	Y	38					125
							42	9									
06	4500	X	2163	-0-	-2337	-0-	98	1	2039	3	Y	24					149
							26	9									
07	4929	X	1242	-0-	-3687	-0-	34	1	1166	3	Y	38	114	1			73
							42	9									

AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	X	1723	-0-	-1721	-0-	54	1	1624	3	Y	41	31	1			98
							45	9									
03	3813	X	2072	-0-	-1741	-0-	68	1	1950	3	Y	49	75	1			72
							54	9									
04	3450	X	1968	-0-	-1482	-0-	66	1	1888	3	Y	13					85
							14	9									
05	2356	X	2141	-0-	-215	-0-	70	1	2036	3	Y	32					117
							35	9									
06	2280	X	2083	-0-	-197	-0-	70	1	1988	3	Y	23	24	1			116
							25	9									
*07	2425	X	2425	-0-	-0-	-0-	66	1	2342	3	Y	15	101	1			30
							17	9									

AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	-0-	-0-	-224	-0-					N	19					228
03	186	N	-0-	-0-	-186	-0-					N	21					249
04	141	N	141	-0-	-0-	-0-	57	3	84	9	N	76					325
05	51	N	51	-0-	-0-	-0-	23	3	28	9	N	25	183	1			167
06	18	N	18	-0-	-0-	-0-	17	3	1	9	N	1					168
07	155	N	21	-0-	-134	-0-	15	3	6	9	N	5					173

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18340	X	10835	-0-	-7505	-0-	158	1	10581	3	Y	87					173
							96	9									
03	22227	X	-0-	-0-	-22227	-0-					Y	-0-	173	1			-0-
04	21510	X	5105	-0-	-16405	-0-	124	1	4963	3	Y	16					16
							18	9									
05	20904	X	20904	-0-	-0-	-0-	260	1	20549	3	Y	86	41	1			61
							95	9									
06	14366	X	14366	-0-	-0-	-0-	180	1	14132	3	Y	49	49	1			61
							54	9									
*07	14066	X	14066	-0-	-0-	-0-	186	1	13786	3	Y	85	46	1			100
							94	9									

V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		352	-0-	352	352	8	1	336	3	Y	7	1	8			6
							8	9									

V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17556	X	15545	-0-	-2011	-0-	15480	3	65	9	Y	59	80	1			35
03	18135	X	14585	-0-	-3550	-0-	14553	3	32	9	Y	29	27	1			37
04	16890	X	13813	-0-	-3077	-0-	13782	3	31	9	Y	28	31	1			34
05	17205	X	14354	-0-	-2851	-0-	14299	3	55	9	Y	50	28	1	1	8	55
06	16650	X	12753	-0-	-3897	-0-	12705	3	48	9	Y	44	30	1			69
07	17205	X	12460	-0-	-4745	-0-	12424	3	36	9	Y	33	18	1			84

AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4648	X	4339	-0-	-309	-0-	4230	3	109	9	Y	99	128	1			58
03	5084	X	3644	-0-	-1440	-0-	3593	3	51	9	Y	46	45	1			59
04	4740	X	3388	-0-	-1352	-0-	3341	3	47	9	Y	43	50	1			52
05	4805	X	3543	-0-	-1262	-0-	3486	3	57	9	Y	52	43	1	1	8	60
06	4650	X	3210	-0-	-1440	-0-	3162	3	48	9	Y	44	33	1			71
07	4805	X	3130	-0-	-1675	-0-	3094	3	36	9	Y	33	18	1			86

AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF.12255 - 16080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	X	-0-	-0-	-1064	-0-					Y	-0-					1
03	3443	X	3443	-0-	-0-	-0-	598	1	2825	3	Y	18					19
							20	9									
04	7524	X	7524	-0-	-0-	-0-	536	1	6970	3	Y	16					35
							18	9									
05	3748	X	3748	-0-	-0-	-0-	228	1	3477	3	Y	39	23	1	1	8	50
							43	9									
06	3691	X	3691	-0-	-0-	-0-	428	1	3204	3	Y	54					104
							59	9									
07	7781	X	6985	-0-	-796	-0-	640	1	6324	3	Y	19					122
							21	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF.12005 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17192	X	12318	-0-		-4874	-0-		180	1	12075	3	Y	57					108
									63	9									
03	20987	X	13473	-0-		-7514	-0-		220	1	13119	3	Y	122	127	1			103
									134	9									
04	20310	X	3712	-0-		-16598	-0-		90	1	3603	3	Y	17	96	1			24
									19	9									
05	14043	X	613	-0-		-13430	-0-		8	1	603	3	Y	2	25	1			1
									2	9									
06	13920	X	13920	-0-		-0-	-0-		174	1	13705	3	Y	37	1	1			37
									41	9									
07	13640	X	13618	-0-		-22	-0-		180	1	13368	3	Y	64	28	1			73
									70	9									

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF.11807 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14000	X	13548	-0-		-452	-0-		13461	3	87	9	Y	79	107	1			46
03	14570	X	12424	-0-		-2146	-0-		12377	3	47	9	Y	43	36	1			53
04	13380	X	11741	-0-		-1639	-0-		11694	3	47	9	Y	43	45	1			51
05	15004	X	12254	-0-		-2750	-0-		12199	3	55	9	Y	50	42	1			59
06	14520	X	11274	-0-		-3246	-0-		11224	3	50	9	Y	45	33	1			71
07	15004	X	11036	-0-		-3968	-0-		11000	3	36	9	Y	33	18	1			86

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF.12106 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23240	X	19726	-0-		-3514	-0-		19422	3	304	9	Y	276	374	1			162
03	19778	X	15947	-0-		-3831	-0-		15718	3	229	9	Y	208	125	1			245
04	18840	X	15085	-0-		-3755	-0-		14852	3	233	9	Y	212	207	1			250
05	21855	X	14540	-0-		-7315	-0-		14353	3	187	9	Y	170	209	1			211
06	21150	X	12968	-0-		-8182	-0-		12822	3	146	9	Y	133	117	1			227
07	21855	X	13137	-0-		-8718	-0-		13042	3	95	9	Y	86	58	1			255

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11747 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4564	X	3242	-0-		-1322	-0-		289	1	2885	3	Y	62	52	1	2	8	58
									68	9									
03	2947	X	2947	-0-		-0-	-0-		289	1	2581	3	Y	70	51	1	1	8	76
									77	9									
04	3990	X	3541	-0-		-449	-0-		261	1	3203	3	Y	70	98	1			48
									77	9									
05	4123	X	3435	-0-		-688	-0-		254	1	3097	3	Y	76	43	1	3	8	78
									84	9									
06	3990	X	3384	-0-		-606	-0-		251	1	3074	3	Y	54	47	1			85
									59	9									
07	3596	X	2750	-0-		-846	-0-		257	1	2461	3	Y	28	74	1	4	8	35
									1	4	31	9							

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8316	X	4868	-0-	-3448	-0-	72	1	4796	3	Y	-0-					-0-
03	9951	X	4718	-0-	-5233	-0-	78	1	4640	3	Y	-0-					-0-
04	9630	X	3265	-0-	-6365	-0-	80	1	3185	3	Y	-0-					-0-
05	6127	X	6127	-0-	-0-	-0-	76	1	6051	3	Y	-0-					-0-
06	5220	X	4510	-0-	-710	-0-	56	1	4454	3	Y	-0-					-0-
07	5394	X	4403	-0-	-991	-0-	58	1	4345	3	Y	-0-					-0-

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	-0-	-0-	-2828	-0-					Y	-0-					109
03	2108	X	-0-	-0-	-2108	-0-					Y	-0-					109
04	1853	X	1853	-0-	-0-	-0-	126	1	1643	3	Y	76					185
							84	9									
05	1119	X	1119	-0-	-0-	-0-	65	1	995	3	Y	54	122	1	9	8	108
							59	9									
06	1249	X	1249	-0-	-0-	-0-	123	1	914	3	Y	193					301
							212	9									
07	1922	X	948	-0-	-974	-0-	78	1	770	3	Y	91	5	8			387
							100	9									

AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7084	X	5663	-0-	-1421	-0-	5576	3	87	9	Y	79	107	1			46
03	7843	X	5756	-0-	-2087	-0-	5709	3	47	9	Y	43	36	1			53
04	7320	X	5459	-0-	-1861	-0-	5413	3	46	9	Y	42	44	1			51
05	6262	X	5800	-0-	-462	-0-	5745	3	55	9	Y	50	42	1			59
06	6060	X	5315	-0-	-745	-0-	5265	3	50	9	Y	45	33	1			71
07	6262	X	5188	-0-	-1074	-0-	5152	3	36	9	Y	33	18	1			86

AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20328	X	6640	-0-	-13688	-0-	96	1	6488	3	Y	51					92
							56	9									
03	24273	X	15092	-0-	-9181	-0-	248	1	14697	3	Y	134	112	1			114
							147	9									
04	23490	X	8904	-0-	-14586	-0-	216	1	8648	3	Y	36	106	1			44
							40	9									
05	16017	X	16017	-0-	-0-	-0-	200	1	15751	3	Y	60	62	1			42
							66	9									
06	14460	X	12532	-0-	-1928	-0-	158	1	12333	3	Y	37	34	1			45
							41	9									
07	14942	X	12264	-0-	-2678	-0-	164	1	12030	3	Y	64	34	1			75
							70	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 06/01/2009 TOTAL DEPTH 12600 PERF.10776 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	2	1	61	3	N	23					23
							25	9									
05	170	N	170	-0-	-0-	-0-	6	1	151	3	N	12					35
							13	9									
06	184	N	184	-0-	-0-	-0-	8	1	165	3	N	10	22	1			23
							11	9									
*07	188	N	188	-0-	-0-	-0-	4	1	172	3	N	11	23	1			13
							12	9									

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

02	3024	X	2696	-0-	-328	-0-	2696	2			Y	-0-					-0-
03	3255	X	3026	-0-	-229	-0-	3026	2			Y	-0-					-0-
04	2880	X	2337	-0-	-543	-0-	2337	2			Y	-0-					-0-
05	2976	X	2035	-0-	-941	-0-	2035	2			Y	-0-					-0-
06	2940	X	1857	-0-	-1083	-0-	1857	2			Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

02	0	X	-0-	-0-	-0-	-0-					N	-0-					218
03	0	X	-0-	-0-	-0-	-0-					N	-0-					218
04	0	X	-0-	-0-	-0-	-0-					N	-0-					218
05	0	X	-0-	-0-	-0-	-0-					N	-0-					218
06	0	X	-0-	-0-	-0-	-0-					N	-0-					218
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					218

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

02	1412	N	1412	-0-	-0-	-0-	1393	2	19	9	N	17					84
03	1534	N	1534	-0-	-0-	-0-	1494	2	40	9	N	36					120
04	1453	N	1453	-0-	-0-	-0-	1407	2	46	9	N	42					162
05	1550	N	1168	-0-	-382	-0-	1142	2	26	9	N	24					186
06	1470	N	1400	-0-	-70	-0-	1385	2	15	9	N	14	145	1			55
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

02	564	N	564	-0-	-0-	-0-	554	3	10	9	N	9					261
03	1271	N	941	-0-	-330	-0-	927	3	14	9	N	13					274
04	870	N	699	-0-	-171	-0-	689	3	10	9	N	9					283
05	620	N	606	-0-	-14	-0-	598	3	8	9	N	7					290
06	900	N	543	-0-	-357	-0-	530	3	13	9	N	12					302
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					302

WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136

02	980	N	954	-0-	-26	-0-	954	3			N	-0-					91
03	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					91
04	1110	N	1014	-0-	-96	-0-	1014	3			N	-0-					91
05	1054	N	1008	-0-	-46	-0-	1008	3			N	-0-					91
06	1020	N	903	-0-	-117	-0-	903	3			N	-0-					91
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					91

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1804	-0-	-16	-0-	1804	3			N	-0-					67
03	1982	N	1982	-0-	-0-	-0-	1982	3			N	-0-					67
04	2070	N	1913	-0-	-157	-0-	1913	3			N	-0-					67
05	1984	N	1956	-0-	-28	-0-	1956	3			N	-0-					67
06	1920	N	1837	-0-	-83	-0-	1837	3			N	-0-					67
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	392	-0-	-0-	-0-	363	2	29	9	N	26	187	1			189
03	425	N	425	-0-	-0-	-0-	401	2	24	9	N	22					211
04	420	N	401	-0-	-19	-0-	384	2	17	9	N	15					226
05	434	N	409	-0-	-25	-0-	387	2	22	9	N	20					246
06	420	N	385	-0-	-35	-0-	364	2	21	9	N	19					265
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					265

WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1480	N	1480	-0-	-0-	-0-	1463	2	17	9	N	15					198
03	2046	N	2046	-0-	-0-	-0-	1991	2	55	9	N	50					248
04	1840	N	1840	-0-	-0-	-0-	1757	2	83	9	N	75					323
*05	1771	N	1771	-0-	-0-	-0-	1710	2	61	9	N	55	177	1			201
06	1890	N	1595	-0-	-295	-0-	1551	2	44	9	N	40					241
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					241

WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	1574	-0-	-946	-0-	1565	3	9	9	N	8	188	1			241
03	3192	X	3192	-0-	-0-	-0-	3089	3	103	9	N	94					335
04	2944	X	2944	-0-	-0-	-0-	2737	3	207	9	N	188	191	1			332
*05	3294	X	3294	-0-	-0-	-0-	3076	3	218	9	N	198	183	1			347
*06	3104	X	3104	-0-	-0-	-0-	2917	3	187	9	N	170	185	1			332
07	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					332

AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8120	X	6421	-0-	-1699	-0-	6244	3	177	9	N	161	186	1			375
03	8339	X	7418	-0-	-921	-0-	7376	3	42	9	N	38	145	1			268
04	7800	X	7081	-0-	-719	-0-	7068	3	13	9	N	12					280
05	7750	X	7096	-0-	-654	-0-	6995	3	101	9	N	92					372
06	7500	X	6546	-0-	-954	-0-	6492	3	54	9	N	49	178	1			243
07	7409	X	NO RPT	-0-	-7409	-0-					N	NO RPT					243

BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1390	N	1390	-0-	-0-	-0-	1378	3	12	9	N	11					237
03	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					237
04	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					237
*05	2358	N	2358	-0-	-0-	-0-	2358	3			N	-0-					237
*06	2265	N	2265	-0-	-0-	-0-	2265	3			N	-0-					237
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					237

BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	413	-0-	-7	-0-	413	3			N	-0-					228
03	434	N	414	-0-	-20	-0-	414	3			N	-0-					228
04	510	N	432	-0-	-78	-0-	432	3			N	-0-					228
05	465	N	422	-0-	-43	-0-	422	3			N	-0-					228
*06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					228
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					228

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3058	X	3058	-0-	-0-	-0-	6	1	2914	3	N	125					453
							138	9									
03	3245	X	3245	-0-	-0-	-0-	6	1	3104	3	N	123	378	1			198
							135	9									
04	2982	X	2982	-0-	-0-	-0-	2879	3	103	9	N	94					292
05	4070	X	4070	-0-	-0-	-0-	3791	3	279	9	N	254	179	1			367
06	3504	X	3504	-0-	-0-	-0-	3329	3	175	9	N	159	190	1			336
07	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					336

MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 15120 PERF.11619 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1897	N	1897	-0-	-0-	-0-	7	1	1741	3	N	135					518
							149	9									
03	3032	N	3032	-0-	-0-	-0-	8	1	2857	3	N	152	348	1			322
							167	9									
04	2912	N	2912	-0-	-0-	-0-	2748	3	164	9	N	149					471
05	2949	N	2949	-0-	-0-	-0-	2820	3	129	9	N	117					588
06	2853	N	2853	-0-	-0-	-0-	2693	3	160	9	N	145	460	1			273
07	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					273

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14448	X	13172	-0-	-1276	-0-	13118	3	54	9	Y	49	102	1			120
03	15376	X	11500	-0-	-3876	-0-	11395	3	105	9	Y	95					215
04	14880	X	8896	-0-	-5984	-0-	8874	3	22	9	Y	20					235
05	14880	X	9525	-0-	-5355	-0-	9490	3	35	9	Y	32	207	1			60
06	14100	X	7858	-0-	-6242	-0-	7833	3	25	9	Y	23					83
*07	9771	X	9771	-0-	-0-	-0-	9752	3	19	9	Y	17					100

WINDHAM, R. S. WELL #: 2 RRCID -> 174635 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT OIL COMPANY 416330
AMACKER, V. T. '63' WELL #: 1 RRCID -> 114039 COMPL. DATE 11/01/1984 TOTAL DEPTH 12294 PERF. 9602 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4228	#	2392	-0-	-1836	-0-	215 32	1 9	2145	3	Y	29	16	1			28
03	4681	#	2776	-0-	-1905	-0-	278 24	1 9	2474	3	Y	22	24	1			26
04	3672	R	3672	-0-	-0-	-0-	275 28	1 9	3369	3	Y	25	34	1			17
05	DLQ G-10		4108	-0-	4108	4108	310 26	1 9	3772	3	Y	24	15	1			26
06	DLQ G-10		3635	-0-	3635	7743	271 30	1 9	3334	3	Y	27	16	1			37
*07	10709	R	2966	-0-	-7743	-0-	280 1	1 4	2672 13	3 9	Y	12	32	1			17

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 4 RRCID -> 277472 COMPL. DATE 03/05/2005 TOTAL DEPTH 9832 PERF. 9536 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					12

WORKED OVER ANOTHER ZONE.. 05/27/2016

AMACKER-TIPPETT (WOLFCAMP) 02207 912 ASSOCIATED 49B CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
KATE B WELL #: RRCID -> 177350 COMPL. DATE 07/24/1976 TOTAL DEPTH 10140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					142

PLUGGED AND ABANDONED_____ 05/14/2015

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF.12145 - 15708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	1775	-0-	1775	3361	1728	3	47	9	Y	43	86	1	3	8	63
03	DLQ	G-10	4723	-0-	4723	8084	4684	3	39	9	Y	35					98
04	DLQ	G-10	2439	-0-	2439	10523	2396	3	43	9	Y	39	89	1			48
05	1800	N	2169	-0-	369	10892	2146	3	23	9	Y	21	1	8			68
06	12802	X	1910	-0-	-10892	-0-	1875	3	35	9	Y	32	66	1			34
07	2945	X	1774	-0-	-1171	-0-	1755	3	19	9	Y	17					51

HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF.16098 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	1130	-0-	1130	2023	1098	3	32	9	Y	29	51	1			39
03	DLQ	G-10	2966	-0-	2966	4989	2932	3	34	9	Y	31					70
04	DLQ	G-10	1292	-0-	1292	6281	1260	3	32	9	Y	29	63	1			36
05	1800	N	1049	-0-	-751	5530	1036	3	13	9	Y	12					48
06	3000	N	89	-0-	-2911	2619	89	3			Y	-0-	48	1			-0-
*07	2735	N	116	-0-	-2619	-0-	106	3	10	9	Y	9					9

CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 9438 PERF.12156 - 20212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	110	-0-	110	241	96	3	14	9	Y	13	40	1			27
03	DLQ	G-10	203	-0-	203	444	183	3	20	9	Y	18					45
04	DLQ	G-10	112	-0-	112	556	94	3	18	9	Y	16	41	1			20
05	697	N	141	-0-	-556	-0-	131	3	10	9	Y	9					29
06	123	N	123	-0-	-0-	-0-	86	3	37	9	Y	34	42	1			21
07	124	N	112	-0-	-12	-0-	88	3	24	9	Y	22					43

HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF.12142 - 18902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	4	4	8			-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	1	1	8			-0-
04	DLQ	G-10	76	-0-	76	76	68	3	8	9	Y	7	5	1			2
05	DLQ	G-10	266	-0-	266	342	242	3	24	9	Y	22					24
06	DLQ	G-10	150	-0-	150	492	150	3			Y	-0-	24	1			-0-
07	DLQ	G-10	104	-0-	104	596	92	3	12	9	Y	11					11

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					26
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26

AMACKER-TIPPETT, S. (WOLFCAMP) 02212 888 ASSOCIATED ONE WELL CNTY: UPTON
OSBORN HEIRS COMPANY 627140
KINCAID WELL #: 1 RRCID -> 213016 COMPL. DATE 01/08/1994 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	633	N	633	-0-	-0-	-0-	566	3	67	9	N	61	181	1			104
03	930	N	688	-0-	-242	-0-	589	3	99	9	N	90					194
04	1065	N	1065	-0-	-0-	-0-	1013	3	52	9	N	47					241
05	1086	N	1086	-0-	-0-	-0-	1023	3	63	9	N	57	183	1			115
06	713	N	713	-0-	-0-	-0-	687	3	26	9	N	24					139
07	1116	N	466	-0-	-650	-0-	383	3	83	9	N	75					214

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
OSBORN HEIRS COMPANY 627140
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	#	72	-0-	-40	-0-	68	3	4	9	Y	4	4	1			3
03	186	#	82	-0-	-104	-0-	73	3	9	9	Y	8					11
04	478	R	478	-0-	-0-	-0-	404	3	74	9	Y	67	50	1			28
05	DLQ G-10		503	-0-	503	503	474	3	29	9	Y	26	33	1			21
06	DLQ G-10		411	-0-	411	914	392	3	19	9	Y	17	20	1			18
*07	1590	R	676	-0-	-914	-0-	577	3	99	9	Y	90	30	1			78

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	195	-0-	-225	-0-	183	3	12	9	N	11					165
03	217	N	217	-0-	-0-	-0-	209	3	8	9	N	7					172
04	270	N	200	-0-	-70	-0-	192	3	8	9	N	7					179
05	217	N	177	-0-	-40	-0-	174	3	3	9	N	3					182
06	210	N	197	-0-	-13	-0-	197	3			N	-0-					182
07	217	N	179	-0-	-38	-0-	179	3			N	-0-					182

SUMMIT PETROLEUM LLC 829221
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	121664					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	121664					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	121664					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	121664					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	121664					N	-0-					-0-
07		14B2 EXT	NO RPT	-0-	-0-	121664					N	NO RPT					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
KATE B WELL #: 5 RRCID -> 185924 COMPL. DATE 09/05/2001 TOTAL DEPTH 9300 PERF. 8602 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					262
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					262
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					262
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					262
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					262
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					262

LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-

JANICE B WELL #: 10 RRCID -> 200647 COMPL. DATE 04/03/1999 TOTAL DEPTH 9010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	-0-	-0-	-8	-0-					N	14	186	1			271
03	0	N	-0-	-0-	-0-	-0-					N	16					287
04	0	N	-0-	-0-	-0-	-0-					N	13					300
05	0	N	-0-	-0-	-0-	-0-					N	-0-					300
06	0	N	-0-	-0-	-0-	-0-					N	-0-					300
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					300

KATHY WELL #: 1W RRCID -> 210680 COMPL. DATE 05/21/2009 TOTAL DEPTH 9640 PERF. 9302 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	844	N	844	-0-	-0-	-0-	3 67	1 9	774	3	N	61					347
03	895	N	895	-0-	-0-	-0-	1 25	1 9	869	3	N	23	188	1			182
04	850	N	850	-0-	-0-	-0-	826	3	24	9	N	22					204
05	948	N	948	-0-	-0-	-0-	925	3	23	9	N	21					225
06	917	N	917	-0-	-0-	-0-	894	3	23	9	N	21					246
07	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					246

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					63
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					63
04	360	N	340	-0-	-20	-0-	340	3			N	-0-					63
05	372	N	371	-0-	-1	-0-	371	3			N	-0-					63
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					63
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					63

DAWN B WELL #: 1 RRCID -> 227115 COMPL. DATE 09/07/2002 TOTAL DEPTH 9400 PERF. 9313 - 9321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	97	-0-	-43	-0-	97	3			N	-0-					49
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					49
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					49
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					49
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					49
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					49

BARNETT "21" WELL #: 5 RRCID -> 250744 COMPL. DATE 02/08/1999 TOTAL DEPTH 9710 PERF. 9022 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32

DEZAREY WELL #: 8 RRCID -> 257516 COMPL. DATE 08/04/1998 TOTAL DEPTH 9270 PERF. 8977 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEZAREY WELL #: 7 RRCID -> 257518 COMPL. DATE 09/23/1997 TOTAL DEPTH 9210 PERF. 8992 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT, SW.(WOLFCAMP A)//CONT.// 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	398	-0-	-50	-0-	398	3			N	-0-					-0-
03	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
04	450	N	415	-0-	-35	-0-	415	3			N	-0-					-0-
05	434	N	314	-0-	-120	-0-	314	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	560	-0-	-112	-0-	560	3			N	-0-					-0-
03	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
04	720	N	657	-0-	-63	-0-	657	3			N	-0-					-0-
05	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
06	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
*07	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	247	-0-	-33	-0-	247	3			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	300	N	220	-0-	-80	-0-	220	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	300	N	211	-0-	-89	-0-	211	3			N	-0-					-0-
*07	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	173	-0-	-23	-0-	173	3			N	-0-					-0-
03	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-
04	210	N	126	-0-	-84	-0-	126	3			N	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	44	-0-	-12	-0-	44	3			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
*07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	133	-0-	-7	-0-	133	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	150	N	112	-0-	-38	-0-	112	3			N	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	697	-0-	-3	-0-	697	3			N	-0-					-0-
03	713	N	689	-0-	-24	-0-	689	3			N	-0-					-0-
04	750	N	606	-0-	-144	-0-	606	3			N	-0-					-0-
05	775	N	697	-0-	-78	-0-	697	3			N	-0-					-0-
06	660	N	496	-0-	-164	-0-	496	3			N	-0-					-0-
*07	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	192	-0-	-4	-0-	192	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	210	N	153	-0-	-57	-0-	153	3			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
06	210	N	149	-0-	-61	-0-	149	3			N	-0-					-0-
*07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	450	N	311	-0-	-139	-0-	311	3			N	-0-					-0-
05	434	N	381	-0-	-53	-0-	381	3			N	-0-					-0-
06	390	N	261	-0-	-129	-0-	261	3			N	-0-					-0-
*07	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
06	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
*07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	319	-0-	-17	-0-	319	3			N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
04	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
06	360	N	219	-0-	-141	-0-	219	3			N	-0-					-0-
*07	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	69	-0-	-43	-0-	69	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
06	180	N	45	-0-	-135	-0-	45	3			N	-0-					-0-
*07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

02	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	13	N	7	-0-	-6	-0-	7	3			N	-0-					-0-
*07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	270	N	136	-0-	-134	-0-	136	3			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	270	N	167	-0-	-103	-0-	167	3			N	-0-					-0-
*07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

02	252	N	230	-0-	-22	-0-	230	3			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	270	N	212	-0-	-58	-0-	212	3			N	-0-					-0-
*07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

02	224	N	160	-0-	-64	-0-	160	3			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
05	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
06	210	N	112	-0-	-98	-0-	112	3			N	-0-					-0-
*07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

02	448	N	439	-0-	-9	-0-	432	3	7	9	N	6	4	8			37
03	511	N	511	-0-	-0-	-0-	507	3	4	9	N	4					41
04	511	N	511	-0-	-0-	-0-	500	3	11	9	N	10	2	8			49
05	540	N	540	-0-	-0-	-0-	511	3	29	9	N	26	70	1			5
06	480	N	431	-0-	-49	-0-	429	3	2	9	N	2					7
*07	567	N	567	-0-	-0-	-0-	555	3	12	9	N	11	9	8			9

HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

02	56	N	49	-0-	-7	-0-	49	3			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
06	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

02	DLQ G-10		251	-0-	251	551	241	3	10	9	Y	9	8	8			4
03	DLQ G-10		284	-0-	284	835	284	3			Y	-0-					4
04	DLQ G-10		240	-0-	240	1075	232	3	8	9	Y	7	4	8			7
05	1404	N	329	-0-	-1075	-0-	325	3	4	9	Y	4	4	1	4	8	3
06	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					3
*07	326	N	326	-0-	-0-	-0-	325	3	1	9	Y	1					4

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

02	DLQ G-10		199	-0-	199	448	199	3			Y	-0-					3
03	DLQ G-10		249	-0-	249	697	248	3	1	9	Y	1					4
04	DLQ G-10		225	-0-	225	922	222	3	3	9	Y	3					7
05	1240	N	318	-0-	-922	-0-	318	3			Y	-0-	4	1			3
06	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					3
*07	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					3

HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

02	DLQ G-10		359	-0-	359	805	358	3	1	9	Y	1					4
03	DLQ G-10		437	-0-	437	1242	437	3			Y	-0-					4
04	DLQ G-10		477	-0-	477	1719	474	3	3	9	Y	3					7
05	2216	N	497	-0-	-1719	-0-	497	3			Y	-0-	4	1			3
06	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					3
*07	447	N	447	-0-	-0-	-0-	446	3	1	9	Y	1					4

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

02	DLQ G-10		249	-0-	249	557	249	3			Y	-0-					4
03	DLQ G-10		294	-0-	294	851	294	3			Y	-0-					4
04	DLQ G-10		289	-0-	289	1140	286	3	3	9	Y	3					7
05	1453	N	313	-0-	-1140	-0-	313	3			Y	-0-	4	1			3
06	312	N	312	-0-	-0-	-0-	311	3	1	9	Y	1					4
*07	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					4

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

02	DLQ G-10		231	-0-	231	520	231	3			Y	-0-					7
03	DLQ G-10		280	-0-	280	800	279	3	1	9	Y	1					8
04	DLQ G-10		265	-0-	265	1065	258	3	7	9	Y	6					14
05	1444	N	379	-0-	-1065	-0-	375	3	4	9	Y	4	18	1			-0-
06	251	N	251	-0-	-0-	-0-	250	3	1	9	Y	1					1
*07	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					1

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

02	DLQ G-10		504	-0-	504	1132	504	3			Y	-0-					7
03	DLQ G-10		560	-0-	560	1692	559	3	1	9	Y	1					8
04	DLQ G-10		636	-0-	636	2328	629	3	7	9	Y	6					14
05	2500	N	830	-0-	-1670	658	826	3	4	9	Y	4	18	1			-0-
06	1205	N	547	-0-	-658	-0-	546	3	1	9	Y	1					1
*07	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					1

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		338	-0-	338	744	338	3			Y	-0-					3
03	DLQ G-10		397	-0-	397	1141	397	3			Y	-0-					3
04	DLQ G-10		364	-0-	364	1505	360	3	4	9	Y	4					7
05	2019	N	514	-0-	-1505	-0-	514	3			Y	-0-	3	1			4
06	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					4
*07	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					4

DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

02	392	N	388	-0-	-4	-0-	388	3			N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
04	420	N	335	-0-	-85	-0-	335	3			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
06	420	N	250	-0-	-170	-0-	250	3			N	-0-					-0-
*07	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

02	56	N	41	-0-	-15	-0-	41	3			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	60	N	25	-0-	-35	-0-	25	3			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
06	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-
*07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

02	DLQ G-10		539	-0-	539	1211	539	3			Y	-0-					7
03	DLQ G-10		500	-0-	500	1711	500	3			Y	-0-					7
04	DLQ G-10		506	-0-	506	2217	498	3	8	9	Y	7					14
05	2500	N	630	-0-	-1870	347	626	3	4	9	Y	4	18	1			-0-
06	802	N	455	-0-	-347	-0-	455	3			Y	-0-					-0-
*07	578	N	578	-0-	-0-	-0-	577	3	1	9	Y	1					1

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

02	DLQ G-10		394	-0-	394	884	393	3	1	9	Y	1					7
03	DLQ G-10		404	-0-	404	1288	404	3			Y	-0-					7
04	DLQ G-10		455	-0-	455	1743	447	3	8	9	Y	7					14
05	2181	N	438	-0-	-1743	-0-	434	3	4	9	Y	4	18	1			-0-
06	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
07	465	N	361	-0-	-104	-0-	361	3			Y	-0-					-0-

HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

02	DLQ G-10		573	-0-	573	1265	572	3	1	9	Y	1					4
03	DLQ G-10		692	-0-	692	1957	692	3			Y	-0-					4
04	DLQ G-10		640	-0-	640	2597	637	3	3	9	Y	3					7
05	2500	N	871	-0-	-1629	968	871	3			Y	-0-	3	1			4
06	1545	N	577	-0-	-968	-0-	577	3			Y	-0-					4
*07	725	N	725	-0-	-0-	-0-	725	3			Y	-0-					4

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		442	-0-	442	992	441	3	1	9	Y	1					7
03	DLQ G-10		478	-0-	478	1470	478	3			Y	-0-					7
04	DLQ G-10		443	-0-	443	1913	435	3	8	9	Y	7					14
05	2500	N	592	-0-	-1908	5	588	3	4	9	Y	4	18	1			-0-
06	412	N	407	-0-	-5	-0-	407	3			Y	-0-					-0-
*07	552	N	552	-0-	-0-	-0-	551	3	1	9	Y	1					1

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	525					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	525					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	525					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	525					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	525					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	525					Y	-0-					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1073	-0-	-215	-0-	1073	3			N	-0-					-0-
03	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-
04	1380	N	1187	-0-	-193	-0-	1187	3			N	-0-					-0-
05	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
06	1380	N	948	-0-	-432	-0-	948	3			N	-0-					-0-
*07	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-

HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	69	-0-	-15	-0-	69	3			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
04	90	N	44	-0-	-46	-0-	44	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-
*07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

02	308	#	277	-0-	-31	-0-	277	3			N	-0-					-0-
03	350	R	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	330	#	256	-0-	-74	-0-	256	3			N	-0-					-0-
05	341	#	300	-0-	-41	-0-	300	3			N	-0-					-0-
06	330	#	182	-0-	-148	-0-	182	3			N	-0-					-0-
07	341	#	306	-0-	-35	-0-	306	3			N	-0-					-0-

DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

02	392	#	208	-0-	-184	-0-	208	3			N	-0-					-0-
03	434	#	366	-0-	-68	-0-	366	3			N	-0-					-0-
04	420	#	251	-0-	-169	-0-	251	3			N	-0-					-0-
05	341	#	295	-0-	-46	-0-	295	3			N	-0-					-0-
06	360	#	170	-0-	-190	-0-	170	3			N	-0-					-0-
07	372	#	300	-0-	-72	-0-	300	3			N	-0-					-0-

HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

02	56	#	43	-0-	-13	-0-	43	3			N	-0-					-0-
03	62	#	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	60	#	42	-0-	-18	-0-	42	3			N	-0-					-0-
05	62	#	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	60	#	33	-0-	-27	-0-	33	3			N	-0-					-0-
07	62	#	60	-0-	-2	-0-	60	3			N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

02	560	#	509	-0-	-51	-0-	509	3			N	-0-					-0-
03	703	R	703	-0-	-0-	-0-	703	3			N	-0-					-0-
04	600	#	538	-0-	-62	-0-	538	3			N	-0-					-0-
05	627	R	627	-0-	-0-	-0-	627	3			N	-0-					-0-
06	600	#	371	-0-	-229	-0-	371	3			N	-0-					-0-
*07	641	R	641	-0-	-0-	-0-	641	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 271255 COMPL. DATE 07/14/1997 TOTAL DEPTH 7300 PERF. 3844 - 3881

02	28	#	22	-0-	-6	-0-	22	3			N	-0-					-0-
03	31	#	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	30	#	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	#	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	#	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	31	#	29	-0-	-2	-0-	29	3			N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	403	#	348	-0-	-55	-0-	348	3			N	-0-					72
09	360	#	264	-0-	-96	-0-	264	3			N	-0-					72
10	485	R	485	-0-	-0-	-0-	158	1	327	3	N	-0-					72
11	563	R	563	-0-	-0-	-0-	152	1	411	3	N	-0-					72
12	520	R	520	-0-	-0-	-0-	154	1	366	3	N	-0-					72
01	477	R	477	-0-	-0-	-0-	152	1	325	3	N	-0-					72
02	448	#	408	-0-	-40	-0-	139	1	269	3	N	-0-					72
03	496	#	366	-0-	-130	-0-	366	3			N	-0-					72
04	480	#	435	-0-	-45	-0-	396	3	39	9	N	35					107
05	496	#	436	-0-	-60	-0-	436	3			N	-0-					107
06	479	R	479	-0-	-0-	-0-	479	3			N	-0-					107
*07	467	R	467	-0-	-0-	-0-	467	3			N	-0-					107

ARES ENERGY, LTD. 029655
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

02	1168	R	1168	-0-	-0-	-0-	75	1	1090	2	Y	3					104
							3	9									
03	1256	R	1256	-0-	-0-	-0-	75	1	1172	2	Y	8					112
							9	9									
04	1242	R	1242	-0-	-0-	-0-	75	1	1164	2	Y	3					115
							3	9									
05	1302	#	1223	-0-	-79	-0-	75	1	1134	2	Y	13	2	8			126
							14	9									
06	1260	#	1218	-0-	-42	-0-	75	1	1128	2	Y	14					140
							15	9									
07	1302	#	1240	-0-	-62	-0-	75	1	1156	2	Y	8					148
							9	9									

SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

02	123	R	123	-0-	-0-	-0-	75	1	37	2	Y	10	12	1			54
							11	9									
03	139	R	139	-0-	-0-	-0-	75	1	45	2	Y	17	13	1			58
							19	9									
04	206	R	206	-0-	-0-	-0-	75	1	118	2	Y	12	13	1			57
							13	9									
05	131	R	131	-0-	-0-	-0-	75	1	45	2	Y	10	13	1			54
							11	9									
06	127	R	127	-0-	-0-	-0-	75	1	42	2	Y	9	11	1			52
							10	9									
*07	125	R	125	-0-	-0-	-0-	75	1	42	2	Y	7					59
							8	9									

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO 153429

SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	756	#	722	-0-	-34	-0-	722	2			Y	-0-					10
03	DLQ G-10		781	-0-	781	781	781	2			Y	-0-					10
04	DLQ G-10		756	-0-	756	-0-	756	2			Y	-0-					10
05	DLQ G-10		744	-0-	744	744	744	2			Y	-0-					10
06	DLQ G-10		568	-0-	568	1312	568	2			Y	-0-					10
*07	2008	R	696	-0-	-1312	-0-	696	2			Y	-0-					10

SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

02	168	#	165	-0-	-3	-0-	165	2			N	-0-					-0-
03	186	#	184	-0-	-2	-0-	184	2			N	-0-					-0-
04	180	#	171	-0-	-9	-0-	171	2			N	-0-					-0-
05	187	R	187	-0-	-0-	-0-	187	2			N	-0-					-0-
06	188	R	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*07	186	#	181	-0-	-5	-0-	181	2			N	-0-					-0-

SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

02	141	R	141	-0-	-0-	-0-	139	2	2	9	N	2	87	1			42
03	155	#	151	-0-	-4	-0-	151	2			N	-0-					42
04	150	#	148	-0-	-2	-0-	148	2			N	-0-					42
05	155	#	153	-0-	-2	-0-	153	2			N	-0-					42
06	150	#	148	-0-	-2	-0-	148	2			N	-0-					42
*07	155	R	155	-0-	-0-	-0-	155	2			N	-0-					42

SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

02	28	#	27	-0-	-1	-0-	27	2			N	-0-					-0-
03	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	30	#	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	30	R	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*07	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-

SUGG "12" WELL #: 3 RRCID -> 273962 COMPL. DATE 06/29/2002 TOTAL DEPTH 6880 PERF. 6585 - 6798

02	280	#	252	-0-	-28	-0-	252	2			N	-0-					-0-
03	310	#	282	-0-	-28	-0-	282	2			N	-0-					-0-
04	300	#	274	-0-	-26	-0-	274	2			N	-0-					-0-
05	279	#	244	-0-	-35	-0-	244	2			N	-0-					-0-
06	270	#	254	-0-	-16	-0-	254	2			N	-0-					-0-
*07	279	#	261	-0-	-18	-0-	261	2			N	-0-					-0-

SUGG, A. A. "21" WELL #: 4 RRCID -> 277425 COMPL. DATE 04/12/2015 TOTAL DEPTH 7000 PERF. 6691 - 6844

02	56	#	49	-0-	-7	-0-	49	2			N	-0-					-0-
03	62	#	59	-0-	-3	-0-	59	2			N	-0-					-0-
04	64	R	64	-0-	-0-	-0-	64	2			N	-0-					-0-
05	64	R	64	-0-	-0-	-0-	64	2			N	-0-					-0-
06	62	R	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*07	62	#	57	-0-	-5	-0-	57	2			N	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION

COMPASS ENERGY OPERATING, LLC 169751

SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	#	613	-0-	-3	-0-	611	2	2	9	N	2					57
03	682	#	679	-0-	-3	-0-	675	2	4	9	N	4					61
04	660	#	648	-0-	-12	-0-	647	2	1	9	N	1					62
05	682	#	668	-0-	-14	-0-	666	2	2	9	N	2					64
06	660	#	644	-0-	-16	-0-	641	2	3	9	N	3					67
07	682	#	NO RPT	-0-	-682	-0-					N	NO RPT					67

SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	#	918	-0-	-62	-0-	916	2	2	9	Y	2					27
03	1055	R	1055	-0-	-0-	-0-	1054	2	1	9	Y	1					28
04	1022	R	1022	-0-	-0-	-0-	1022	2			Y	-0-					28
05	1024	R	1024	-0-	-0-	-0-	1023	2	1	9	Y	1					29
06	1013	R	1013	-0-	-0-	-0-	1010	2	3	9	Y	3					32
07	1023	#	NO RPT	-0-	-1023	-0-					Y	NO RPT					32

ENERVEST OPERATING, L.L.C. 252131

RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	#	94	-0-	-46	-0-	70	1	7	3	N	15					241
							17	9									
03	155	#	108	-0-	-47	-0-	76	1	15	3	N	15					256
							17	9									
04	150	#	93	-0-	-57	-0-	75	1	18	9	N	16					272
05	155	#	113	-0-	-42	-0-	77	1	36	9	N	33	184	1			121
06	189	R	189	-0-	-0-	-0-	75	1	20	3	N	85					206
							94	9									
*07	421	R	421	-0-	-0-	-0-	77	1	249	3	N	86					292
							95	9									

GANADOR OPERATING, LLC 293514

SUGG 29 WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	R	254	-0-	-0-	-0-	13	1	241	3	Y	-0-					2
03	258	R	258	-0-	-0-	-0-	12	1	246	3	Y	-0-					2
04	296	R	296	-0-	-0-	-0-	16	1	280	3	Y	-0-					2
05	380	R	380	-0-	-0-	-0-	22	1	358	3	Y	-0-					2
06	475	R	475	-0-	-0-	-0-	21	1	335	3	Y	108	108	1			2
							119	9									
*07	360	R	360	-0-	-0-	-0-	22	1	336	3	Y	2					4
							2	9									

SUGG 29 NE WELL #: 5 RRCID -> 275399 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADCO PROPERTIES 556500

CRAVENS 20 WELL #: 1 RRCID -> 084718 COMPL. DATE 10/09/1979 TOTAL DEPTH 7850 PERF. 7643 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	#	709	-0-	-19	-0-	709	2			N	-0-					82
03	837	#	769	-0-	-68	-0-	769	2			N	-0-					82
04	810	#	748	-0-	-62	-0-	748	2			N	-0-					82
05	837	#	760	-0-	-77	-0-	760	2			N	-0-					82
06	780	#	724	-0-	-56	-0-	724	2			N	-0-					82
*07	850	R	850	-0-	-0-	-0-	850	2			N	-0-					82

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES //CONT.// 556500
SUGG 1903 "A" WELL #: 2 RRCID -> 178326 COMPL. DATE 06/26/2000 TOTAL DEPTH 7440 PERF. 7272 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	#	190	-0-	-34	-0-	190	2			N	-0-					105
03	248	#	202	-0-	-46	-0-	202	2			N	-0-					105
04	210	#	43	-0-	-167	-0-	43	2			N	-0-					105
05	217	#	-0-	-0-	-217	-0-					N	-0-					105
06	210	#	-0-	-0-	-210	-0-					N	-0-					105
07	217	#	-0-	-0-	-217	-0-					N	-0-					105

OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

02	728	#	699	-0-	-29	-0-	693	2	6	9	N	5					26
03	806	#	770	-0-	-36	-0-	764	2	6	9	N	5					31
04	780	#	746	-0-	-34	-0-	738	2	8	9	N	7					38
05	806	#	763	-0-	-43	-0-	761	2	2	9	N	2					40
06	780	#	395	-0-	-385	-0-	394	2	1	9	N	1					41
07	775	#	502	-0-	-273	-0-	501	2	1	9	N	1					42

SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

02	560	#	532	-0-	-28	-0-	525	2	7	9	Y	6					69
03	620	#	568	-0-	-52	-0-	557	2	11	9	Y	10					79
04	600	#	490	-0-	-110	-0-	482	2	8	9	Y	7					86
05	620	#	553	-0-	-67	-0-	545	2	8	9	Y	7					93
06	600	#	458	-0-	-142	-0-	450	2	8	9	Y	7					100
07	589	#	501	-0-	-88	-0-	493	2	8	9	Y	7					107

PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

02	84	#	48	-0-	-36	-0-	48	3			Y	-0-					13
03	93	#	41	-0-	-52	-0-	41	3			Y	-0-					13
04	90	#	21	-0-	-69	-0-	21	3			Y	-0-					13
05	93	#	9	-0-	-84	-0-	9	3			Y	-0-					13
06	60	#	-0-	-0-	-60	-0-					Y	-0-					13
07	62	#	-0-	-0-	-62	-0-					Y	-0-					13

ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

02	1484	#	1139	-0-	-345	-0-	1139	3			Y	-0-					14
03	1643	#	1594	-0-	-49	-0-	1594	3			Y	-0-					14
04	1590	#	1346	-0-	-244	-0-	1346	3			Y	-0-					14
05	1581	#	1169	-0-	-412	-0-	1169	3			Y	-0-					14
06	1532	R	1532	-0-	-0-	-0-	1532	3			Y	-0-					14
07	1581	#	1281	-0-	-300	-0-	1281	3			Y	-0-					14

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	#	345	-0-	-327	-0-	345	3			Y	-0-					13
03	465	#	274	-0-	-191	-0-	274	3			Y	-0-					13
04	450	#	203	-0-	-247	-0-	203	3			Y	-0-					13
05	465	#	210	-0-	-255	-0-	210	3			Y	-0-					13
06	390	#	189	-0-	-201	-0-	189	3			Y	-0-					13
07	372	#	208	-0-	-164	-0-	208	3			Y	-0-					13

ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	#	120	-0-	-356	-0-	120	3			N	-0-					22
03	527	#	131	-0-	-396	-0-	131	3			N	-0-					22
04	450	#	117	-0-	-333	-0-	117	3			N	-0-					22
05	279	#	109	-0-	-170	-0-	109	3			N	-0-					22
06	210	#	101	-0-	-109	-0-	101	3			N	-0-					22
07	124	#	111	-0-	-13	-0-	111	3			N	-0-					22

ANDREW A (WOLFCAMP) 02718 600 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO 153429
SUGG, A. A. "15" WELL #: 1 RRCID -> 280533 COMPL. DATE 01/12/1998 TOTAL DEPTH 7400 PERF. 5810 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	#	27	-0-	-1	-0-	27	2			Y	-0-					-0-
03	DLQ G-10		31	-0-	31	31	31	2			Y	-0-					-0-
04	DLQ G-10		29	-0-	29	-0-	29	2			Y	-0-					-0-
05	DLQ G-10		31	-0-	31	31	31	2			Y	-0-					-0-
06	DLQ G-10		30	-0-	30	61	30	2			Y	-0-					-0-
*07	92	R	31	-0-	-61	-0-	31	2			Y	-0-					-0-

SUGG, A.A. "2" WELL #: 2 RRCID -> 280685 COMPL. DATE 11/03/2009 TOTAL DEPTH 6625 PERF. 5575 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	#	53	-0-	-3	-0-	53	2			Y	-0-					-0-
03	DLQ G-10		62	-0-	62	62	62	2			Y	-0-					-0-
04	DLQ G-10		59	-0-	59	-0-	59	2			Y	-0-					-0-
05	DLQ G-10		65	-0-	65	65	62	2	3	9	Y	3	3	8			-0-
06	DLQ G-10		60	-0-	60	125	60	2			Y	-0-					-0-
*07	187	R	62	-0-	-125	-0-	62	2			Y	-0-					-0-

SUGG, A. A. 3057 WELL #: 1 RRCID -> 280687 COMPL. DATE 06/24/2000 TOTAL DEPTH 7400 PERF. 5664 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	#	306	-0-	-30	-0-	306	2			Y	-0-					-0-
03	DLQ G-10		385	-0-	385	385	385	2			Y	-0-					-0-
04	DLQ G-10		350	-0-	350	-0-	350	2			Y	-0-					-0-
05	DLQ G-10		352	-0-	352	352	352	2			Y	-0-					-0-
06	DLQ G-10		357	-0-	357	709	357	2			Y	-0-					-0-
*07	1082	R	373	-0-	-709	-0-	373	2			Y	-0-					-0-

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	595	N	595	-0-	-0-	-0-	595	3			N	-0-					57
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					57
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					57
05	310	N	197	-0-	-113	-0-	197	3			N	-0-					57
06	300	N	115	-0-	-185	-0-	114	3	1	9	N	1					58
07	310	N	178	-0-	-132	-0-	178	3			N	-0-					58

ANGUS (CANYON) //CONT.// 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	328	N	328	-0-	-0-	-0-	16	1	312	2	Y	-0-					-0-
03	303	N	303	-0-	-0-	-0-	15	1	288	2	Y	-0-					-0-
04	287	N	287	-0-	-0-	-0-	15	1	272	2	Y	-0-					-0-
05	233	N	233	-0-	-0-	-0-	10	1	223	2	Y	-0-					-0-
06	186	N	186	-0-	-0-	-0-	10	1	176	2	Y	-0-					-0-
07	DLQ G-10		30	-0-	30	30	2	1	28	2	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	504	-0-	-0-	-0-	25	1	479	2	Y	-0-	2	1			1
03	403	N	243	-0-	-160	-0-	12	1	231	2	Y	-0-	1	1			-0-
04	390	N	197	-0-	-193	-0-	10	1	187	2	Y	-0-					-0-
05	403	N	255	-0-	-148	-0-	11	1	244	2	Y	-0-					-0-
06	307	N	307	-0-	-0-	-0-	16	1	291	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	545	N	545	-0-	-0-	-0-	27	1	516	2	Y	2	2	1			3
							2	9									
03	548	N	548	-0-	-0-	-0-	27	1	518	2	Y	3	4	1			2
							3	9									
04	390	N	386	-0-	-4	-0-	19	1	365	2	Y	2	2	1			2
							2	9									
05	478	N	478	-0-	-0-	-0-	20	1	458	2	Y	-0-					2
06	390	N	322	-0-	-68	-0-	17	1	304	2	Y	1	1	1			2
							1	9									
07	DLQ G-10		904	-0-	904	904	49	1	851	2	Y	4	3	1			3
							4	9									

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2344	X	2344	-0-	-0-	-0-	2341	2	3	9	N	3					18
03	2381	N	2381	-0-	-0-	-0-	2377	2	4	9	N	4					22
04	1380	N	1274	-0-	-106	-0-	1272	2	2	9	N	2					24
05	1901	N	1901	-0-	-0-	-0-	1895	2	6	9	N	5					29
06	1380	N	904	-0-	-476	-0-	900	2	4	9	N	4					33
07	1302	N	704	-0-	-598	-0-	703	2	1	9	N	1					34

ENERVEST OPERATING, L.L.C. 252131
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	150	-0-	-18	-0-	15	1	135	2	N	-0-					-0-
03	186	N	150	-0-	-36	-0-	15	1	135	2	N	-0-					-0-
04	180	N	168	-0-	-12	-0-	15	1	153	2	N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	16	1	162	2	N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	17	1	154	2	N	-0-					-0-
07	186	N	171	-0-	-15	-0-	18	1	153	2	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
03	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
04	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
05	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
06	390	N	270	-0-	-120	-0-	270	2			N	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

02	728	N	691	-0-	-37	-0-	691	2			N	-0-					-0-
03	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
04	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
05	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
06	780	N	411	-0-	-369	-0-	411	2			N	-0-					-0-
07	868	N	-0-	-0-	-868	-0-					N	-0-					-0-

GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

02	336	N	334	-0-	-2	-0-	334	2			N	-0-					-0-
03	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
04	330	N	316	-0-	-14	-0-	316	2			N	-0-					-0-
05	372	N	315	-0-	-57	-0-	315	2			N	-0-					-0-
06	390	N	180	-0-	-210	-0-	180	2			N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

02	255	N	255	-0-	-0-	-0-	13	1	242	2	Y	-0-					-0-
03	221	N	221	-0-	-0-	-0-	11	1	210	2	Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	9	1	174	2	Y	-0-					-0-
05	234	N	234	-0-	-0-	-0-	10	1	224	2	Y	-0-					-0-
06	218	N	218	-0-	-0-	-0-	11	1	207	2	Y	-0-					-0-
*07	240	N	240	-0-	-0-	-0-	13	1	227	2	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

02	735	N	735	-0-	-0-	-0-	36	1	699	2	Y	-0-					-0-
03	488	N	488	-0-	-0-	-0-	24	1	464	2	Y	-0-					-0-
04	565	N	565	-0-	-0-	-0-	29	1	536	2	Y	-0-					-0-
05	532	N	532	-0-	-0-	-0-	23	1	508	2	Y	1					1
							1	9									
06	596	N	596	-0-	-0-	-0-	31	1	563	2	Y	2	1	1			2
							2	9									
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					2

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	205	-0-	-103	-0-	10	1	195	2	Y	-0-					-0-
03	217	N	124	-0-	-93	-0-	6	1	118	2	Y	-0-					-0-
04	210	N	175	-0-	-35	-0-	9	1	166	2	Y	-0-					-0-
05	217	N	153	-0-	-64	-0-	7	1	146	2	Y	-0-					-0-
06	148	N	148	-0-	-0-	-0-	8	1	140	2	Y	-0-					-0-
07	186	N	152	-0-	-34	-0-	8	1	144	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

02	784	N	784	-0-	-0-	-0-	39	1	744	2	Y	1	3	1			4
							1	9									
03	930	N	717	-0-	-213	-0-	35	1	676	2	Y	5	6	1			3
							6	9									
04	870	N	755	-0-	-115	-0-	38	1	715	2	Y	2	2	1			3
							2	9									
05	868	N	767	-0-	-101	-0-	33	1	732	2	Y	2					5
							2	9									
06	734	N	734	-0-	-0-	-0-	38	1	696	2	Y	-0-	2	1			3
07	775	N	714	-0-	-61	-0-	39	1	673	2	Y	2	4	1			1
							2	9									

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

02	578	N	578	-0-	-0-	-0-	29	1	549	2	Y	-0-					-0-
03	357	N	357	-0-	-0-	-0-	18	1	339	2	Y	-0-					-0-
04	373	N	373	-0-	-0-	-0-	19	1	354	2	Y	-0-					-0-
05	279	N	201	-0-	-78	-0-	9	1	192	2	Y	-0-					-0-
06	311	N	311	-0-	-0-	-0-	16	1	295	2	Y	-0-					-0-
*07	301	N	301	-0-	-0-	-0-	16	1	285	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

02	996	N	996	-0-	-0-	-0-	49	1	947	2	Y	-0-	2	1			1
03	690	N	690	-0-	-0-	-0-	34	1	656	2	Y	-0-	1	1			-0-
04	600	N	323	-0-	-277	-0-	16	1	307	2	Y	-0-					-0-
05	620	N	455	-0-	-165	-0-	19	1	436	2	Y	-0-					-0-
06	600	N	332	-0-	-268	-0-	17	1	315	2	Y	-0-					-0-
*07	394	N	394	-0-	-0-	-0-	22	1	372	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

02	224	N	191	-0-	-33	-0-	9	1	182	2	Y	-0-					-0-
03	186	N	155	-0-	-31	-0-	8	1	147	2	Y	-0-					-0-
04	210	N	162	-0-	-48	-0-	8	1	154	2	Y	-0-					-0-
05	217	N	149	-0-	-68	-0-	6	1	143	2	Y	-0-					-0-
06	150	N	33	-0-	-117	-0-	2	1	31	2	Y	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	9	1	156	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

02	1120	N	889	-0-	-231	-0-	44	1	845	2	Y	-0-					-0-
03	749	N	749	-0-	-0-	-0-	37	1	712	2	Y	-0-					-0-
04	1590	N	834	-0-	-756	-0-	42	1	792	2	Y	-0-					-0-
05	1173	N	1173	-0-	-0-	-0-	50	1	1123	2	Y	-0-					-0-
06	1064	N	1064	-0-	-0-	-0-	55	1	1009	2	Y	-0-					-0-
*07	1043	N	1043	-0-	-0-	-0-	57	1	986	2	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	108	-0-	-32	-0-	5	1	103	2	Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	6	1	118	2	Y	-0-					-0-
04	146	N	146	-0-	-0-	-0-	7	1	139	2	Y	-0-					-0-
05	227	N	227	-0-	-0-	-0-	10	1	217	2	Y	-0-					-0-
06	253	N	253	-0-	-0-	-0-	13	1	240	2	Y	-0-					-0-
*07	289	N	289	-0-	-0-	-0-	16	1	273	2	Y	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	381	-0-	-95	-0-	19	1	361	2	Y	1	2	1			2
							1	9									
03	558	N	464	-0-	-94	-0-	23	1	438	2	Y	3	3	1			2
							3	9									
04	421	N	421	-0-	-0-	-0-	21	1	397	2	Y	3	2	1			3
							3	9									
05	497	N	497	-0-	-0-	-0-	21	1	476	2	Y	-0-					3
06	516	N	516	-0-	-0-	-0-	27	1	487	2	Y	2	2	1			3
							2	9									
*07	438	N	438	-0-	-0-	-0-	23	1	405	2	Y	9	5	1			7
							10	9									

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	434	-0-	-182	-0-	21	1	412	2	Y	1	1	1			2
							1	9									
03	744	N	425	-0-	-319	-0-	21	1	402	2	Y	2	2	1			2
							2	9									
04	631	N	631	-0-	-0-	-0-	32	1	598	2	Y	1	1	1			2
							1	9									
05	593	N	593	-0-	-0-	-0-	26	1	566	2	Y	1					3
							1	9									
06	562	N	562	-0-	-0-	-0-	29	1	533	2	Y	-0-	1	1			2
07	651	N	620	-0-	-31	-0-	34	1	582	2	Y	4	3	1			3
							4	9									

H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	811	N	811	-0-	-0-	-0-	40	1	765	2	N	5	9	1			12
							6	9									
03	868	N	868	-0-	-0-	-0-	43	1	821	2	N	4	13	1			3
							4	9									
04	725	N	725	-0-	-0-	-0-	37	1	685	2	N	3	2	1			4
							3	9									
05	873	N	873	-0-	-0-	-0-	37	1	834	2	N	2					6
							2	9									
06	524	N	524	-0-	-0-	-0-	27	1	496	2	N	1	3	1			4
							1	9									
*07	699	N	699	-0-	-0-	-0-	38	1	661	2	N	-0-	4	1			-0-

JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-

JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

02	1032	N	1032	-0-	-0-	-0-	51	1	981	2	N	-0-					-0-
03	2158	N	2158	-0-	-0-	-0-	105	1	2008	2	N	41	11	1			30
							45	9									
04	990	N	879	-0-	-111	-0-	43	1	799	2	N	34	21	1			43
							37	9									
05	1147	N	927	-0-	-220	-0-	39	1	871	2	N	15					58
							17	9									
06	1140	N	79	-0-	-1061	-0-	4	1	65	2	N	9	28	1			39
							10	9									
07	899	N	698	-0-	-201	-0-	35	1	607	2	N	51	49	1			41
							56	9									

H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

02	1772	N	1772	-0-	-0-	-0-	88	1	1684	2	N	-0-					-0-
03	1713	N	1713	-0-	-0-	-0-	85	1	1628	2	N	-0-					-0-
04	1890	N	1637	-0-	-253	-0-	83	1	1554	2	N	-0-					-0-
05	1953	N	1671	-0-	-282	-0-	71	1	1600	2	N	-0-					-0-
06	1782	N	1782	-0-	-0-	-0-	92	1	1690	2	N	-0-					-0-
07	1705	N	1626	-0-	-79	-0-	89	1	1537	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

02	341	N	341	-0-	-0-	-0-	17	1	324	2	N	-0-					-0-
03	465	N	267	-0-	-198	-0-	13	1	254	2	N	-0-					-0-
04	270	N	138	-0-	-132	-0-	7	1	131	2	N	-0-					-0-
05	372	N	327	-0-	-45	-0-	14	1	313	2	N	-0-					-0-
06	270	N	163	-0-	-107	-0-	8	1	155	2	N	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	10	1	181	2	N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

02	1675	N	1675	-0-	-0-	-0-	83	1	1592	2	N	-0-					-0-
03	1695	N	1695	-0-	-0-	-0-	84	1	1611	2	N	-0-					-0-
04	1585	N	1585	-0-	-0-	-0-	80	1	1505	2	N	-0-					-0-
05	1032	N	1032	-0-	-0-	-0-	44	1	988	2	N	-0-					-0-
06	948	N	948	-0-	-0-	-0-	49	1	899	2	N	-0-					-0-
*07	969	N	969	-0-	-0-	-0-	53	1	916	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	446	N	446	-0-	-0-	-0-	22	1	424	2	N	-0-	1	1			1
03	1023	N	489	-0-	-534	-0-	24	1	465	2	N	-0-	1	1			-0-
04	571	N	571	-0-	-0-	-0-	29	1	542	2	N	-0-					-0-
05	540	N	540	-0-	-0-	-0-	23	1	517	2	N	-0-					-0-
06	480	N	316	-0-	-164	-0-	16	1	300	2	N	-0-					-0-
07	589	N	470	-0-	-119	-0-	26	1	444	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	27	-0-	-1345	-0-	1	1	26	2	N	-0-					-0-
03	1147	N	911	-0-	-236	-0-	45	1	866	2	N	-0-					-0-
04	1101	N	1101	-0-	-0-	-0-	56	1	1045	2	N	-0-					-0-
05	1070	N	1070	-0-	-0-	-0-	46	1	1024	2	N	-0-					-0-
06	1335	N	1335	-0-	-0-	-0-	69	1	1266	2	N	-0-					-0-
*07	1373	N	1373	-0-	-0-	-0-	75	1	1298	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1611	N	1611	-0-	-0-	-0-	80	1	1531	2	N	-0-					-0-
03	1651	N	1651	-0-	-0-	-0-	82	1	1569	2	N	-0-					-0-
04	1567	N	1567	-0-	-0-	-0-	79	1	1488	2	N	-0-					-0-
05	1622	N	1622	-0-	-0-	-0-	69	1	1553	2	N	-0-					-0-
06	1761	N	1761	-0-	-0-	-0-	91	1	1670	2	N	-0-					-0-
*07	1752	N	1752	-0-	-0-	-0-	96	1	1656	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	356	N	356	-0-	-0-	-0-	18	1	338	2	N	-0-					-0-
03	775	N	613	-0-	-162	-0-	31	1	582	2	N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	20	1	367	2	N	-0-					-0-
05	790	N	790	-0-	-0-	-0-	34	1	756	2	N	-0-					-0-
06	600	N	587	-0-	-13	-0-	30	1	557	2	N	-0-					-0-
*07	651	N	651	-0-	-0-	-0-	36	1	615	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1772	N	1772	-0-	-0-	-0-	88	1	1684	2	N	-0-					-0-
03	1518	N	1518	-0-	-0-	-0-	76	1	1442	2	N	-0-					-0-
04	1436	N	1436	-0-	-0-	-0-	73	1	1363	2	N	-0-					-0-
05	1639	N	1639	-0-	-0-	-0-	70	1	1569	2	N	-0-					-0-
06	1230	N	1204	-0-	-26	-0-	62	1	1142	2	N	-0-					-0-
07	1271	N	1203	-0-	-68	-0-	66	1	1137	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	303	-0-	-789	-0-	15	1	287	2	N	1	5	1			6
							1	9									
03	1223	N	1223	-0-	-0-	-0-	61	1	1160	2	N	2	7	1			1
							2	9									
04	981	N	981	-0-	-0-	-0-	50	1	927	2	N	4	1	1			4
							4	9									
05	1433	N	1433	-0-	-0-	-0-	61	1	1370	2	N	2					6
							2	9									
06	1353	N	1353	-0-	-0-	-0-	70	1	1282	2	N	1	3	1			4
							1	9									
07	1023	N	385	-0-	-638	-0-	21	1	364	2	N	-0-	4	1			-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	494	N	494	-0-	-0-	-0-	24	1	469	2	N	1	12	1			11
							1	9									
03	980	N	980	-0-	-0-	-0-	49	1	929	2	N	2	11	1			2
							2	9									
04	787	N	787	-0-	-0-	-0-	40	1	747	2	N	-0-	1	1			1
05	1027	N	1027	-0-	-0-	-0-	44	1	981	2	N	2					3
							2	9									
06	960	N	933	-0-	-27	-0-	48	1	883	2	N	2	1	1			4
							2	9									
*07	930	N	930	-0-	-0-	-0-	50	1	862	2	N	16	7	1			13
							18	9									

HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	315	N	315	-0-	-0-	-0-	16	1	299	2	N	-0-					-0-
03	527	N	386	-0-	-141	-0-	19	1	367	2	N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	20	1	379	2	N	-0-					-0-
05	1171	N	1171	-0-	-0-	-0-	50	1	1121	2	N	-0-					-0-
06	508	N	508	-0-	-0-	-0-	26	1	482	2	N	-0-					-0-
07	403	N	369	-0-	-34	-0-	20	1	349	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	472	-0-	-60	-0-	23	1	449	2	N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	28	1	531	2	N	-0-					-0-
04	540	N	510	-0-	-30	-0-	26	1	484	2	N	-0-					-0-
05	527	N	455	-0-	-72	-0-	19	1	436	2	N	-0-					-0-
06	540	N	528	-0-	-12	-0-	27	1	501	2	N	-0-					-0-
*07	531	N	531	-0-	-0-	-0-	29	1	502	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	830	N	830	-0-	-0-	-0-	41	1	789	2	N	-0-					-0-
03	744	N	694	-0-	-50	-0-	35	1	659	2	N	-0-					-0-
04	693	N	693	-0-	-0-	-0-	35	1	658	2	N	-0-					-0-
05	930	N	540	-0-	-390	-0-	23	1	516	2	N	1					1
							1	9									
06	711	N	711	-0-	-0-	-0-	37	1	672	2	N	2	1	1			2
							2	9									
07	713	N	680	-0-	-33	-0-	37	1	636	2	N	6	3	1			5
							7	9									

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1109	N	1109	-0-	-0-	-0-	55	1	1052	2	N	2	4	1			5
							2	9									
03	1860	N	852	-0-	-1008	-0-	42	1	803	2	N	6	7	1			4
							7	9									
*04	1170	N	241	-0-	-929	-0-	12	1	226	2	N	3	3	1			4
							3	9									
*05	1276	N	1276	-0-	-0-	-0-	55	1	1221	2	N	-0-					4
*06	1475	N	1475	-0-	-0-	-0-	76	1	1399	2	N	-0-	2	1			2
*07	1357	N	1357	-0-	-0-	-0-	74	1	1283	2	N	-0-	2	1			-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	464	-0-	-124	-0-	23	1	440	2	N	1	1	1			1
							1	9									
03	682	N	520	-0-	-162	-0-	26	1	494	2	N	-0-	1	1			-0-
04	600	N	544	-0-	-56	-0-	28	1	516	2	N	-0-					-0-
05	527	N	419	-0-	-108	-0-	18	1	401	2	N	-0-					-0-
06	510	N	430	-0-	-80	-0-	22	1	408	2	N	-0-					-0-
07	558	N	436	-0-	-122	-0-	24	1	412	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1619	-0-	-173	-0-	80	1	1535	2	N	4	10	1			12
							4	9									
03	1999	N	1999	-0-	-0-	-0-	100	1	1899	2	N	-0-	12	1			-0-
04	1717	N	1717	-0-	-0-	-0-	87	1	1630	2	N	-0-					-0-
05	1798	N	1561	-0-	-237	-0-	67	1	1494	2	N	-0-					-0-
06	1920	N	1761	-0-	-159	-0-	91	1	1670	2	N	-0-					-0-
07	1767	N	1761	-0-	-6	-0-	96	1	1665	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	297	N	297	-0-	-0-	-0-	15	1	282	2	N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	17	1	320	2	N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	15	1	287	2	N	-0-					-0-
05	341	N	267	-0-	-74	-0-	11	1	256	2	N	-0-					-0-
06	330	N	326	-0-	-4	-0-	17	1	309	2	N	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	17	1	295	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	296	-0-	-40	-0-	15	1	281	2	N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	16	1	298	2	N	-0-					-0-
04	300	N	249	-0-	-51	-0-	13	1	236	2	N	-0-					-0-
05	341	N	211	-0-	-130	-0-	9	1	202	2	N	-0-					-0-
06	300	N	296	-0-	-4	-0-	15	1	281	2	N	-0-					-0-
*07	325	N	325	-0-	-0-	-0-	18	1	307	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	659	-0-	-125	-0-	32	1	614	2	N	12	22	1			32
							13	9									
03	775	N	746	-0-	-29	-0-	35	1	671	2	N	36	41	1			27
							40	9									
04	720	N	663	-0-	-57	-0-	32	1	605	2	N	24	19	1			32
							26	9									
05	744	N	545	-0-	-199	-0-	23	1	509	2	N	12					44
							13	9									
06	746	N	746	-0-	-0-	-0-	38	1	687	2	N	19	21	1			42
							21	9									
*07	837	N	837	-0-	-0-	-0-	40	1	684	2	N	103	62	1			83
							113	9									

HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	184	-0-	-12	-0-	9	1	175	2	N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	10	1	184	2	N	-0-					-0-
04	180	N	157	-0-	-23	-0-	8	1	149	2	N	-0-					-0-
05	217	N	181	-0-	-36	-0-	8	1	173	2	N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	12	1	216	2	N	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	9	1	150	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	159	-0-	-37	-0-	8	1	151	2	N	-0-					-0-
03	155	N	148	-0-	-7	-0-	7	1	141	2	N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	9	1	161	2	N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	9	1	204	2	N	-0-					-0-
06	150	N	148	-0-	-2	-0-	8	1	140	2	N	-0-					-0-
07	186	N	167	-0-	-19	-0-	9	1	158	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	964	N	964	-0-	-0-	-0-	48	1	916	2	N	-0-	2	1			3
03	1054	N	512	-0-	-542	-0-	25	1	486	2	N	1	3	1			1
							1	9									
04	960	N	727	-0-	-233	-0-	37	1	689	2	N	1	1	1			1
							1	9									
05	1054	N	1054	-0-	-0-	-0-	45	1	1008	2	N	1					2
							1	9									
06	887	N	887	-0-	-0-	-0-	46	1	841	2	N	-0-	1	1			1
07	744	N	517	-0-	-227	-0-	28	1	489	2	N	-0-	1	1			-0-

H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	538	-0-	-22	-0-	27	1	511	2	N	-0-					-0-
03	589	N	587	-0-	-2	-0-	29	1	557	2	N	1					1
							1	9									
04	539	N	539	-0-	-0-	-0-	27	1	512	2	N	-0-					1
05	589	N	530	-0-	-59	-0-	23	1	506	2	N	1					2
							1	9									
06	662	N	662	-0-	-0-	-0-	34	1	627	2	N	1	1	1			2
							1	9									
*07	701	N	701	-0-	-0-	-0-	38	1	661	2	N	2	2	1			2
							2	9									

H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	372	-0-	-132	-0-	18	1	353	2	N	1	2	1			3
							1	9									
03	527	N	453	-0-	-74	-0-	22	1	428	2	N	3	4	1			2
							3	9									
04	450	N	425	-0-	-25	-0-	21	1	402	2	N	2	2	1			2
							2	9									
05	403	N	394	-0-	-9	-0-	17	1	377	2	N	-0-					2
06	456	N	456	-0-	-0-	-0-	24	1	432	2	N	-0-	1	1			1
*07	475	N	475	-0-	-0-	-0-	26	1	449	2	N	-0-	1	1			-0-

HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	241	-0-	-123	-0-	12	1	229	2	N	-0-	1	1			1
03	341	N	245	-0-	-96	-0-	12	1	231	2	N	2	2	1			1
							2	9									
*04	240	N	221	-0-	-19	-0-	11	1	210	2	N	-0-	1	1			-0-
*05	279	N	241	-0-	-38	-0-	10	1	231	2	N	-0-					-0-
06	240	N	239	-0-	-1	-0-	12	1	227	2	N	-0-					-0-
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1152	-0-	-752	-0-	57	1	1095	2	N	-0-					-0-
03	1829	N	1503	-0-	-326	-0-	75	1	1428	2	N	-0-					-0-
04	1740	N	1465	-0-	-275	-0-	74	1	1391	2	N	-0-					-0-
05	1294	N	1294	-0-	-0-	-0-	55	1	1239	2	N	-0-					-0-
06	1746	N	1746	-0-	-0-	-0-	90	1	1656	2	N	-0-					-0-
07	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	308	-0-	-168	-0-	15	1	293	2	N	-0-					-0-
03	372	N	306	-0-	-66	-0-	15	1	291	2	N	-0-					-0-
04	360	N	344	-0-	-16	-0-	17	1	327	2	N	-0-					-0-
05	341	N	309	-0-	-32	-0-	13	1	296	2	N	-0-					-0-
06	382	N	382	-0-	-0-	-0-	20	1	362	2	N	-0-					-0-
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1441	-0-	-127	-0-	71	1	1368	2	N	2	3	1			5
							2	9									
03	1891	N	1454	-0-	-437	-0-	72	1	1374	2	N	7	7	1			5
							8	9									
04	1800	N	1118	-0-	-682	-0-	56	1	1058	2	N	4	3	1			6
							4	9									
05	1581	N	1389	-0-	-192	-0-	59	1	1329	2	N	1					7
							1	9									
06	1676	N	1676	-0-	-0-	-0-	87	1	1588	2	N	1	4	1			4
							1	9									
*07	1474	N	1474	-0-	-0-	-0-	80	1	1394	2	N	-0-	4	1			-0-

HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4032	X	3184	-0-	-848	-0-	158	1	3026	2	N	-0-					-0-
03	4464	X	3812	-0-	-652	-0-	190	1	3622	2	N	-0-					-0-
04	4320	X	3511	-0-	-809	-0-	178	1	3333	2	N	-0-					-0-
05	4030	X	3657	-0-	-373	-0-	156	1	3501	2	N	-0-					-0-
06	3708	X	3708	-0-	-0-	-0-	192	1	3516	2	N	-0-					-0-
07	3813	X	3696	-0-	-117	-0-	202	1	3494	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	190	-0-	-6	-0-	9	1	181	2	N	-0-					-0-
03	279	N	219	-0-	-60	-0-	11	1	208	2	N	-0-					-0-
04	210	N	137	-0-	-73	-0-	7	1	130	2	N	-0-					-0-
05	217	N	190	-0-	-27	-0-	8	1	182	2	N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	11	1	206	2	N	-0-					-0-
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	433	-0-	-15	-0-	433	3			N	-0-					38
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					38
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					38
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					38
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					38
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	450	-0-	-54	-0-	450	3			N	-0-					1
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					1
04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					1
05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					1
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					11
03	425	N	425	-0-	-0-	-0-	425	3			N	-0-					11
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					11
05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					11
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					11
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	5	-0-	-3	-0-	5	3			N	-0-					2
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					2
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					2
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					2
06	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					2
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

JONES RANCH WELL #: 125 RRCID -> 239155 COMPL. DATE 08/31/2007 TOTAL DEPTH 8990 PERF. 8510 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	190	-0-	-62	-0-	190	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	60	-0-	-80	-0-	60	3			N	-0-					36
03	60	N	60	-0-	-0-	-0-	60	3			N	-0-					36
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					36
05	30	N	30	-0-	-0-	-0-	30	3			N	-0-					36
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					36
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

JONES WELL #: 111 RRCID -> 241036 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON, PETER OIL CO. 377075
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	315	N	315	-0-	-0-	-0-	3	1	309	2	N	3					128
							3	9									
03	395	N	395	-0-	-0-	-0-	4	1	391	2	N	-0-					128
04	667	N	667	-0-	-0-	-0-	6	1	661	2	N	-0-					128
05	341	N	335	-0-	-6	-0-	3	1	332	2	N	-0-					128
06	390	N	337	-0-	-53	-0-	3	1	334	2	N	-0-					128
07	651	N	361	-0-	-290	-0-	3	1	358	2	N	-0-					128

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1485	N	1485	-0-	-0-	-0-	1485	3	N	-0-					195
03	1646	N	1646	-0-	-0-	-0-	1646	3	N	-0-					195
04	1620	N	1571	-0-	-49	-0-	1571	3	N	-0-					195
05	1621	N	1621	-0-	-0-	-0-	1621	3	N	-0-					195
06	1590	N	37	-0-	-1553	-0-	37	3	N	-0-					195
07	1612	N	1598	-0-	-14	-0-	1598	3	N	-0-					195

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					-0-

ATRICE (STRAWN LIME) 04310 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
SUPER CHICKEN WELL #: 1 RRCID -> 275499 COMPL. DATE 10/02/2014 TOTAL DEPTH 5732 PERF. 5254 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	382	N	382	-0-	-0-	-0-	370	2	12	9	N	11					165
03	157	N	157	-0-	-0-	-0-	143	2	14	9	N	13	6	8			172
04	713	N	713	-0-	-0-	-0-	662	2	51	9	N	46					218
05	586	N	586	-0-	-0-	-0-	523	2	63	9	N	57	176	1	10	8	89
06	599	N	599	-0-	-0-	-0-	518	2	81	9	N	74	11	8			152
*07	596	N	596	-0-	-0-	-0-	485	2	111	9	N	101	183	1	17	8	53

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	959	-0-	-161	-0-	N	-0-					-0-
03	1295	N	1295	-0-	-0-	-0-	N	-0-					-0-
04	1230	N	1216	-0-	-14	-0-	N	-0-					-0-
05	1145	N	1145	-0-	-0-	-0-	N	-0-					-0-
06	1260	N	1079	-0-	-181	-0-	N	-0-					-0-
07	1271	N	NO RPT	-0-	-1271	-0-	N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	664	-0-	-64	-0-	N	-0-					-0-
03	779	N	779	-0-	-0-	-0-	N	-0-					-0-
04	948	N	948	-0-	-0-	-0-	N	-0-					-0-
05	838	N	838	-0-	-0-	-0-	N	-0-					-0-
06	851	N	851	-0-	-0-	-0-	N	-0-					-0-
07	806	N	NO RPT	-0-	-806	-0-	N	NO RPT					-0-

BAGGETT (CANYON) //CONT.// 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6832	X	4841	-0-	-1991	-0-	4841	2			N	-0-					-0-
03	7820	X	7820	-0-	-0-	-0-	7820	2			N	-0-					-0-
04	7470	X	6942	-0-	-528	-0-	6942	2			N	-0-					-0-
05	7719	X	7102	-0-	-617	-0-	7102	2			N	-0-					-0-
06	7470	X	6774	-0-	-696	-0-	6774	2			N	-0-					-0-
07	7719	X	NO RPT	-0-	-7719	-0-					N	NO RPT					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	83	-0-	-1	-0-	83	2			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
04	120	N	106	-0-	-14	-0-	106	2			N	-0-					-0-
05	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
06	120	N	74	-0-	-46	-0-	74	2			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		380	-0-	380 B	755	369	2	11	9	Y	10					95
03/01 BALANCING DATE STATUS -> 755																	
03	DLQ G-10		248	-0-	248 B	1003	245	2	3	9	Y	3					98
04	DLQ G-10		210	-0-	210 B	1213	209	2	1	9	Y	1					99
05	1468	N	255	-0-	-1213 B	-0-	252	2	3	9	Y	3					102
06	243	N	243	-0-	-0- B	-0-	240	2	3	9	Y	3					105
07	217	N	NO RPT	-0-	-217 B	-0-					Y	NO RPT					105

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		420	-0-	420 B	930	413	2	7	9	Y	6					89
03/01 BALANCING DATE STATUS -> 930																	
03	DLQ G-10		408	-0-	408 B	1338	404	2	4	9	Y	4					93
04	DLQ G-10		308	-0-	308 B	1646	306	2	2	9	Y	2					95
05	2039	N	393	-0-	-1646 B	-0-	384	2	9	9	Y	8					103
06	390	N	348	-0-	-42 B	-0-	348	2			Y	-0-					103
07	310	N	NO RPT	-0-	-310 B	-0-					Y	NO RPT					103

MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		417	-0-	417 B	763	389	2	28	9	Y	25					138
03/01 BALANCING DATE STATUS -> 763																	
03	DLQ G-10		473	-0-	473 B	1236	436	2	37	9	Y	34					172
04	DLQ G-10		638	-0-	638 B	1874	558	2	80	9	Y	73	160	1			85
05	2317	N	443	-0-	-1874 B	-0-	421	2	22	9	Y	20					105
06	450	N	439	-0-	-11 B	-0-	410	2	29	9	Y	26					131
07	589	N	NO RPT	-0-	-589 B	-0-					Y	NO RPT					131

BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		700	-0-	700 B	890	683	2	17	9	Y	15					78
03/01 BALANCING DATE STATUS -> 890																	
03	DLQ G-10		1001	-0-	1001 B	1891	997	2	4	9	Y	4					82
04	DLQ G-10		794	-0-	794 B	2685	788	2	6	9	Y	5					87
05	3000	N	978	-0-	-2022 B	663	964	2	14	9	Y	13					100
06	1566	N	903	-0-	-663 B	-0-	881	2	22	9	Y	20					120
07	775	N	NO RPT	-0-	-775 B	-0-					Y	NO RPT					120

TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0- B	-0-	106	2	13	9	N	12					121
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	195	-0-	-53 B	-0-	195	2			N	-0-					121
04	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					121
05	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					121
06	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					121
07	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					121

PHILLIPS "A" WELL #: 1 RRCID -> 084721 COMPL. DATE 10/25/1979 TOTAL DEPTH 7087 PERF. 6757 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		230	-0-	230 B	435	221	2	9	9	Y	8					77
03/01 BALANCING DATE STATUS -> 435																	
03	DLQ G-10		201	-0-	201 B	636	198	2	3	9	Y	3					80
04	DLQ G-10		187	-0-	187 B	823	187	2			Y	-0-					80
05	1023	N	200	-0-	-823 B	-0-	200	2			Y	-0-					80
06	185	N	185	-0-	-0- B	-0-	185	2			Y	-0-					80
07	155	N	NO RPT	-0-	-155 B	-0-					Y	NO RPT					80

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
PHILLIPS "A" WELL #: 2 RRCID -> 089505 COMPL. DATE 09/12/1980 TOTAL DEPTH 6998 PERF. 6647 - 6769

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-					60
03/01 BALANCING DATE STATUS ->		-0-															
03	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-					60
04	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-					60
05	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					60
06	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					60
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					60

CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

02		59 N	59	-0-	-0-	B	-0-	59	2			N	-0-				27
03/01 BALANCING DATE STATUS ->			-0-														
03		62 N	56	-0-	-6	B	-0-	56	2			N	-0-				27
04		60 N	53	-0-	-7	B	-0-	53	2			N	-0-				27
05		58 N	58	-0-	-0-	B	-0-	58	2			N	-0-				27
06		60 N	59	-0-	-1	B	-0-	59	2			N	-0-				27
07		62 N	NO RPT	-0-	-62	B	-0-					N	NO RPT				27

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	1					30
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	1					31
04	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					31
05	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					31
06	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	1					32
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					32

BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

02	DLQ G-10	17	-0-	17	B	35	15	2	2	9	Y	2					19
03/01 BALANCING DATE STATUS ->			35														
03	DLQ G-10	17	-0-	17	B	52	15	2	2	9	Y	2					21
04	DLQ G-10	16	-0-	16	B	68	15	2	1	9	Y	1					22
05		87 N	19	-0-	-68	B	-0-	15	2	4	9	Y	4				26
06		30 N	15	-0-	-15	B	-0-	15	2			Y	-0-				26
07		31 N	NO RPT	-0-	-31	B	-0-					Y	NO RPT				26

MURPHEY 1219 WELL #: 1 RRCID -> 163610 COMPL. DATE 10/05/1977 TOTAL DEPTH 7304 PERF. 6992 - 7276

02		37 N	37	-0-	-0-	B	-0-	37	2			N	-0-				42
03/01 BALANCING DATE STATUS ->			-0-														
03		12 N	-0-	-0-	-12	B	-0-					N	-0-				42
04		34 N	34	-0-	-0-	B	-0-	34	2			N	-0-				42
05		5 N	5	-0-	-0-	B	-0-	5	2			N	-0-				42
06		29 N	29	-0-	-0-	B	-0-	29	2			N	-0-				42
07		31 N	NO RPT	-0-	-31	B	-0-					N	NO RPT				42

BREITBURN OPERATING L.P. 090732
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

02		177 N	177	-0-	-0-	B	-0-	177	2			N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														
03		201 N	201	-0-	-0-	B	-0-	201	2			N	-0-				-0-
04		190 N	190	-0-	-0-	B	-0-	190	2			N	-0-				-0-
05		197 N	197	-0-	-0-	B	-0-	197	2			N	-0-				-0-
06		183 N	183	-0-	-0-	B	-0-	183	2			N	-0-				-0-
07		186 N	185	-0-	-1	B	-0-	185	2			N	-0-				-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
BREITBURN OPERATING L.P. //CONT.// 090732
ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					48
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					48
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					48
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					48

UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

02	280	N	272	-0-	-8 B	-0-	272	2			N	-0-					23
03/01 BALANCING DATE STATUS -> -0-																	
03	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					23
04	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					23
05	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					23
06	300	N	291	-0-	-9 B	-0-	291	2			N	-0-					23
07	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					23

CAPITOL WELL SERVICING CO., INC. 130432
UNIVERSITY "5" WELL #: 1 RRCID -> 127901 COMPL. DATE 06/30/1988 TOTAL DEPTH 7775 PERF. 6858 - 6880

02	224	N	160	-0-	-64 B	-0-	1	1	159	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	203	-0-	-14 B	-0-	1	1	202	3	N	-0-					-0-
04	240	N	218	-0-	-22 B	-0-	1	1	217	3	N	-0-					-0-
05	226	N	226	-0-	-0- B	-0-	1	1	225	3	N	-0-					-0-
06	213	N	213	-0-	-0- B	-0-	1	1	212	3	N	-0-					-0-
*07	221	N	221	-0-	-0- B	-0-	1	1	220	3	N	-0-					-0-

UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

02	238	N	238	-0-	-0- B	-0-	1	1	225	3	N	11	2	8			24
							12	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	281	N	281	-0-	-0- B	-0-	1	1	269	3	N	10	2	8			32
							11	9									
04	390	N	267	-0-	-123 B	-0-	1	1	258	3	N	7	2	8			37
							8	9									
05	291	N	291	-0-	-0- B	-0-	1	1	287	3	N	3	2	8			38
							3	9									
06	270	N	262	-0-	-8 B	-0-	1	1	257	3	N	4	2	8			40
							4	9									
07	279	N	250	-0-	-29 B	-0-	1	1	247	3	N	2	2	8			40
							2	9									

UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

02	448	N	435	-0-	-13 B	-0-	1	1	359	3	N	68					68
							75	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	377	-0-	-119 B	-0-	1	1	368	3	N	7					75
							8	9									
04	420	N	360	-0-	-60 B	-0-	1	1	358	3	N	1					76
							1	9									
05	496	N	391	-0-	-105 B	-0-	1	1	388	3	N	2					78
							2	9									
06	360	N	349	-0-	-11 B	-0-	1	1	346	3	N	2					80
							2	9									
07	372	N	362	-0-	-10 B	-0-	1	1	359	3	N	2					82
							2	9									

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
CAPITOL WELL SERVICING CO., INC.//CONT.// 130432
UNIVERSITY "5" WELL #: 2 RRCID -> 146949 COMPL. DATE 09/15/1993 TOTAL DEPTH 7400 PERF. 6912 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	242	N	242	-0-	-0- B	-0-	1	1	241	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	241	-0-	-38 B	-0-	1	1	240	3	N	-0-					-0-
04	240	N	220	-0-	-20 B	-0-	1	1	219	3	N	-0-					-0-
05	279	N	187	-0-	-92 B	-0-	1	1	186	3	N	-0-					-0-
06	240	N	144	-0-	-96 B	-0-	1	1	143	3	N	-0-					-0-
07	217	N	1	-0-	-216 B	-0-	1	1			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

02	448	N	422	-0-	-26 B	-0-	422	3			Y	-0-					5
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	485	-0-	-11 B	-0-	485	3			Y	-0-					5
04	462	N	462	-0-	-0- B	-0-	462	3			Y	-0-					5
05	517	N	517	-0-	-0- B	-0-	517	3			Y	-0-					5
06	480	N	477	-0-	-3 B	-0-	477	3			Y	-0-					5
*07	467	N	467	-0-	-0- B	-0-	467	3			Y	-0-					5

STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

02	221	N	221	-0-	-0- B	-0-	221	3			Y	-0-					5
03/01 BALANCING DATE STATUS -> -0-																	
03	153	N	153	-0-	-0- B	-0-	153	3			Y	-0-					5
04	125	N	125	-0-	-0- B	-0-	125	3			Y	-0-					5
05	360	N	360	-0-	-0- B	-0-	360	3			Y	-0-					5
06	309	N	309	-0-	-0- B	-0-	309	3			Y	-0-					5
*07	213	N	213	-0-	-0- B	-0-	213	3			Y	-0-					5

STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

02	175	N	175	-0-	-0- B	-0-	175	3			Y	-0-					5
03/01 BALANCING DATE STATUS -> -0-																	
03	198	N	198	-0-	-0- B	-0-	198	3			Y	-0-					5
04	238	N	238	-0-	-0- B	-0-	238	3			Y	-0-					5
05	339	N	339	-0-	-0- B	-0-	339	3			Y	-0-					5
06	467	N	467	-0-	-0- B	-0-	467	3			Y	-0-					5
07	217	N	210	-0-	-7 B	-0-	210	3			Y	-0-					5

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

02	728	N	589	-0-	-139 B	-0-	589	3			Y	-0-					31
03/01 BALANCING DATE STATUS -> -0-																	
03	827	N	827	-0-	-0- B	-0-	827	3			Y	-0-					31
04	780	N	710	-0-	-70 B	-0-	710	3			Y	-0-					31
05	957	N	957	-0-	-0- B	-0-	957	3			Y	-0-					31
06	833	N	833	-0-	-0- B	-0-	833	3			Y	-0-					31
*07	765	N	765	-0-	-0- B	-0-	765	3			Y	-0-					31

STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

02	476	N	374	-0-	-102 B	-0-	374	3			Y	-0-					7
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	382	-0-	-52 B	-0-	382	3			Y	-0-					7
04	480	N	473	-0-	-7 B	-0-	473	3			Y	-0-					7
05	479	N	479	-0-	-0- B	-0-	479	3			Y	-0-					7
06	363	N	363	-0-	-0- B	-0-	363	3			Y	-0-					7
*07	681	N	681	-0-	-0- B	-0-	681	3			Y	-0-					7

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1157	-0-	-19	B	-0-	1157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1382	N	1382	-0-	-0-	B	-0-	1382	3			N	-0-					-0-
04	1376	N	1376	-0-	-0-	B	-0-	1376	3			N	-0-					-0-
05	1271	N	957	-0-	-314	B	-0-	957	3			N	-0-					-0-
06	1320	N	1086	-0-	-234	B	-0-	1086	3			N	-0-					-0-
07	1364	N	1170	-0-	-194	B	-0-	1170	3			N	-0-					-0-

FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/04/1993 TOTAL DEPTH 7475 PERF. 7140 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	172	-0-	-76	B	-0-	172	3			N	-0-					-0-
04	270	N	202	-0-	-68	B	-0-	202	3			N	-0-					-0-
05	372	N	267	-0-	-105	B	-0-	267	3			N	-0-					-0-
06	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
07	217	N	174	-0-	-43	B	-0-	174	3			N	-0-					-0-

FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0-	B	-0-	223	2	3	9	N	3					57
03/01 BALANCING DATE STATUS -> -0-																		
03	198	N	198	-0-	-0-	B	-0-	196	2	2	9	N	2					59
04	210	N	164	-0-	-46	B	-0-	164	2			N	-0-					59
05	248	N	179	-0-	-69	B	-0-	179	2			N	-0-					59
06	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					59
*07	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					59

CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	186	N	186	-0-	-0-	B	-0-	183	2	3	9	N	3					137
03/01 BALANCING DATE STATUS -> -0-																		
03	1496	N	1496	-0-	-0-	B	-0-	1417	2	79	9	N	72					209
04	1230	N	1230	-0-	-0-	B	-0-	1208	2	22	9	N	20					229
05	1209	N	1209	-0-	-0-	B	-0-	1162	2	47	9	N	43	183	1			89
06	1123	N	1123	-0-	-0-	B	-0-	1081	2	42	9	N	38					127
*07	1133	N	1133	-0-	-0-	B	-0-	1092	2	41	9	N	37					164

J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 P&A COND		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					25
03/01 BALANCING DATE STATUS -> -0-																		
03 P&A COND		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					25
04 P&A COND		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					25
05 P&A COND		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					25
06 P&A COND		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					25
07 P&A COND		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 03/01/2013

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
J & J WELL SERVICE, INC. //CONT.// 427433
SPRING CREEK WELL #: RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
04	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
05	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
06	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
07	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
PLUGGED AND ABANDONED_____ 02/20/2013																	

OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

02	505 N	505	-0-	-0-	B	-0-	505	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	401 N	401	-0-	-0-	B	-0-	401	2			N	-0-					-0-
04	480 N	442	-0-	-38	B	-0-	442	2			N	-0-					-0-
05	527 N	460	-0-	-67	B	-0-	460	2			N	-0-					-0-
06	447 N	447	-0-	-0-	B	-0-	447	2			N	-0-					-0-
07	465 N	431	-0-	-34	B	-0-	431	2			N	-0-					-0-

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

02	510 N	510	-0-	-0-	B	-0-	510	2			N	-0-					99
03/01 BALANCING DATE STATUS -> -0-																	
03	561 N	561	-0-	-0-	B	-0-	561	2			N	-0-					99
04	582 N	582	-0-	-0-	B	-0-	582	2			N	-0-					99
*05	608 N	608	-0-	-0-	B	-0-	608	2			N	-0-	99	7			-0-
06	583 N	583	-0-	-0-	B	-0-	583	2			N	-0-					-0-
*07	585 N	585	-0-	-0-	B	-0-	585	2			N	-0-					-0-

BAKER -1148- WELL #: 2 RRCID -> 282904 COMPL. DATE 12/16/1985 TOTAL DEPTH 7725 PERF. 6866 - 6880

02	140	59	-0-	-81	B	627	59	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 627																	
03	692 N	65	-0-	-627	B	-0-	65	2			N	-0-					-0-
04	90 N	62	-0-	-28	B	-0-	62	2			N	-0-					-0-
05	64 N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
06	60 N	60	-0-	-0-	B	-0-	60	2			N	-0-					-0-
07	62 N	19	-0-	-43	B	-0-	19	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

02	308 N	14	-0-	-294	B	-0-	14	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217 N	15	-0-	-202	B	-0-	15	1			N	-0-					-0-
04	30 N	15	-0-	-15	B	-0-	15	1			N	-0-					-0-
05	31 N	16	-0-	-15	B	-0-	16	1			N	-0-					-0-
06	15 N	15	-0-	-0-	B	-0-	15	1			N	-0-					-0-
07	31 N	-0-	-0-	-31	B	-0-					N	-0-					-0-

JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

02	168 N	164	-0-	-4	B	-0-	14	1	150	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	191 N	191	-0-	-0-	B	-0-	16	1	175	3	N	-0-					-0-
04	180 N	165	-0-	-15	B	-0-	15	1	150	3	N	-0-					-0-
05	186 N	-0-	-0-	-186	B	-0-					N	-0-					-0-
06	180 N	-0-	-0-	-180	B	-0-					N	-0-					-0-
07	186 N	162	-0-	-24	B	-0-	16	1	146	3	N	-0-					-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	888	N	888	-0-	-0- B	-0-	14	1	863	3	N	10					23
							11	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	1006	N	1006	-0-	-0- B	-0-	16	1	980	3	N	9					32
							10	9									
04	886	N	886	-0-	-0- B	-0-	15	1	862	3	N	8					40
							9	9									
05	900	N	900	-0-	-0- B	-0-	16	1	884	3	N	-0-					40
06	760	N	760	-0-	-0- B	-0-	15	1	745	3	N	-0-					40
*07	856	N	856	-0-	-0- B	-0-	16	1	840	3	N	-0-					40

UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0- B	-0-	14	1	100	3	N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	119	-0-	-5 B	-0-	16	1	103	3	N	-0-					33
04	120	N	116	-0-	-4 B	-0-	15	1	101	3	N	-0-					33
05	124	N	118	-0-	-6 B	-0-	16	1	102	3	N	-0-					33
06	120	N	117	-0-	-3 B	-0-	15	1	102	3	N	-0-					33
07	124	N	119	-0-	-5 B	-0-	16	1	103	3	N	-0-					33

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	N	163	-0-	-0- B	-0-	14	1	149	3	N	-0-					169
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	16	1	172	3	N	-0-					169
04	184	N	184	-0-	-0- B	-0-	15	1	169	3	N	-0-					169
05	186	N	186	-0-	-0- B	-0-	16	1	170	3	N	-0-					169
06	203	N	203	-0-	-0- B	-0-	15	1	166	3	N	20					189
							22	9									
*07	185	N	185	-0-	-0- B	-0-	16	1	167	3	N	2	172	1			19
							2	9									

UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0- B	-0-	14	1	146	3	N	-0-					74
03/01 BALANCING DATE STATUS -> -0-																	
03	178	N	178	-0-	-0- B	-0-	16	1	161	3	N	1					75
							1	9									
04	172	N	172	-0-	-0- B	-0-	15	1	155	3	N	2					77
							2	9									
05	176	N	176	-0-	-0- B	-0-	16	1	160	3	N	-0-					77
06	171	N	171	-0-	-0- B	-0-	15	1	156	3	N	-0-					77
*07	175	N	175	-0-	-0- B	-0-	16	1	159	3	N	-0-					77

UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	185	-0-	-11 B	-0-	14	1	171	3	N	-0-					49
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	197	-0-	-20 B	-0-	16	1	181	3	N	-0-					49
04	210	N	188	-0-	-22 B	-0-	15	1	173	3	N	-0-					49
05	217	N	201	-0-	-16 B	-0-	16	1	185	3	N	-0-					49
06	192	N	192	-0-	-0- B	-0-	15	1	177	3	N	-0-					49
*07	194	N	194	-0-	-0- B	-0-	16	1	178	3	N	-0-					49

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	692	N	692	-0-	-0- B	-0-	14	1	663	3	N	14					126
							15	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	747	N	747	-0-	-0- B	-0-	16	1	721	3	N	9					135
							10	9									
04	750	N	705	-0-	-45 B	-0-	15	1	682	3	N	7					142
							8	9									
05	775	N	734	-0-	-41 B	-0-	16	1	718	3	N	-0-					142
06	758	N	758	-0-	-0- B	-0-	15	1	697	3	N	42					184
							46	9									
07	744	N	715	-0-	-29 B	-0-	16	1	697	3	N	2	168	1			18
							2	9									

UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

02	280	N	280	-0-	-0- B	-0-	14	1	265	3	N	1					62
							1	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	16	1	294	3	N	4					66
							4	9									
04	300	N	273	-0-	-27 B	-0-	15	1	256	3	N	2	1	8			67
							2	9									
05	310	N	273	-0-	-37 B	-0-	16	1	257	3	N	-0-					67
06	300	N	245	-0-	-55 B	-0-	15	1	228	3	N	2					69
							2	9									
*07	288	N	288	-0-	-0- B	-0-	16	1	266	3	N	5					74
							6	9									

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

02	19	N	19	-0-	-0-	-0-	13	3	6	9	N	5	71	1			103
03	270	N	270	-0-	-0-	-0-	202	3	68	9	N	62	151	1			14
04	438	N	438	-0-	-0-	-0-	250	3	188	9	N	171	167	1			18
05	361	N	361	-0-	-0-	-0-	185	3	176	9	N	160					178
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 208390 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF. 10950 - 11294

02 DLQ G-10	890		-0-	890	6196	847	3	43	9	Y	39	66	1			84
03	7652	R	1456	-0-	-6196	-0-	1416	3	40	9	Y	36					120
04	0	#	1240	-0-	1240	-0-	1207	3	33	9	Y	30					150
05	1798	#	1160	-0-	-638	-0-	1099	3	61	9	Y	55	153	1			52
06	3017	R	3017	-0-	-0-	-0-	2949	3	68	9	Y	62					114
07	1457	#	1438	-0-	-19	-0-	1374	3	64	9	Y	58					172

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF. 12242 - 12362

02 14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03 14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
04	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
*05	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
*06	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					43
03/01 BALANCING DATE STATUS -> -0-																	
03	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					43
04	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					43
*05	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					43
*06	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					43
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					43

BEEKEEPER (PALO PINTO) 06765 270 ASSOCIATED ONE WELL CNTY: TOM GREEN
BOAZ ENERGY II OPERATING, LLC 078032
POWELL-HALL "J" WELL #: 1 RRCID -> 280079 COMPL. DATE 04/27/2010 TOTAL DEPTH 5455 PERF. 4634 - 4686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/12/2018 - P/A 03/12/18

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CALLON PETROLEUM OPERATING CO 124828
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON MIDCONTINENT, L.P. 147862
UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	53	-0-	-283	-0-	53	3			N	-0-					22
03	372	N	6	-0-	-366	-0-	6	3			N	-0-					22
04	210	N	55	-0-	-155	-0-	55	3			N	-0-					22
05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					22
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					22
*07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					22

UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	1566	-0-	-0-	-0-	1520	3	46	9	Y	42					238
03	1858	N	1858	-0-	-0-	-0-	1806	3	52	9	Y	47					285
04	1796	N	1796	-0-	-0-	-0-	1730	3	66	9	Y	60	184	1	11	8	150
05	1714	N	1714	-0-	-0-	-0-	1668	3	46	9	Y	42					192
06	1668	N	1668	-0-	-0-	-0-	1601	3	67	9	Y	61					253
07	1767	N	1658	-0-	-109	-0-	1646	3	12	9	Y	11					264

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4844	X	4241	-0-	-603	-0-	4171	3	70	9	N	64					293
03	5363	X	4786	-0-	-577	-0-	4662	3	124	9	N	113	188	1			218
04	5190	X	4528	-0-	-662	-0-	4462	3	66	9	N	60	10	8			268
05	4712	X	4622	-0-	-90	-0-	4500	3	122	9	N	111	182	1	2	8	195
06	4620	X	4528	-0-	-92	-0-	4473	3	55	9	N	50					245
07	4774	X	4596	-0-	-178	-0-	4496	3	100	9	N	91	186	1			150

UNIVERSITY 13 WELL #: 1 RRCID -> 193231 COMPL. DATE 10/04/2002 TOTAL DEPTH 11600 PERF.11559 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	408	-0-	-152	-0-	393	3	15	9	N	14					181
03	758	N	758	-0-	-0-	-0-	736	3	22	9	N	20					201
04	685	N	685	-0-	-0-	-0-	673	3	12	9	N	11					212
05	466	N	466	-0-	-0-	-0-	464	3	2	9	N	2					214
06	1419	N	1419	-0-	-0-	-0-	1416	3	3	9	N	3					217
*07	3100	N	6543	-0-	3443	3443	6441	3	102	9	N	93	187	1			123

UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1388	N	1388	-0-	-0-	-0-	1351	3	37	9	N	34					157
03	1333	N	676	-0-	-657	-0-	657	3	19	9	N	17					174
04	1260	N	657	-0-	-603	-0-	611	3	46	9	N	42					216
05	1550	N	1269	-0-	-281	-0-	1229	3	40	9	N	36					252
06	1233	N	1233	-0-	-0-	-0-	1223	3	10	9	N	9					261
*07	1202	N	1202	-0-	-0-	-0-	1159	3	43	9	N	39					300

UNIVERSITY "21" WELL #: 1 RRCID -> 196868 COMPL. DATE 02/20/2003 TOTAL DEPTH N/A PERF.11900 - 14658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	30	-0-	-138	-0-	30	3			Y	-0-	3	1			3
03	124	N	33	-0-	-91	-0-	33	3			Y	-0-	2	1			1
04	60	N	29	-0-	-31	-0-	29	3			Y	-0-	1	1			-0-
05	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-

UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1862	N	1862	-0-	-0-	-0-	1834	3	28	9	N	25					159
03	2073	N	2073	-0-	-0-	-0-	2033	3	40	9	N	36					195
04	1980	N	1980	-0-	-0-	-0-	1918	3	62	9	N	56	173	1			78
05	2077	N	1630	-0-	-447	-0-	1580	3	50	9	N	45					123
06	2010	N	1541	-0-	-469	-0-	1489	3	52	9	N	47					170
07	2046	N	1950	-0-	-96	-0-	1919	3	31	9	N	28					198

UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	1926	-0-	-510	-0-	1898	3	28	9	N	25					176
03	2070	N	2070	-0-	-0-	-0-	2042	3	28	9	N	25					201
04	2490	N	2231	-0-	-259	-0-	2145	3	86	9	N	78	187	1	3	8	89
05	2139	N	610	-0-	-1529	-0-	598	3	12	9	N	11					100
06	2192	N	2192	-0-	-0-	-0-	2155	3	37	9	N	34					134
07	2294	N	2273	-0-	-21	-0-	2211	3	62	9	N	56					190

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	566	N	566	-0-	-0-	-0-	564	3	2	9	Y	2					22
03	566	N	566	-0-	-0-	-0-	560	3	6	9	Y	5					27
04	561	N	561	-0-	-0-	-0-	560	3	1	9	Y	1					28
05	416	N	416	-0-	-0-	-0-	414	3	2	9	Y	2					30
06	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					30
07	DLQ G-10		506	-0-	506	506	506	3			Y	-0-					30

DRIFTWOOD ENERGY OPERATING, LLC 228187
UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH 11750 PERF.11448 - 15150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY RESOURCES LLC 378535
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1066	-0-	-194	-0-	30 75	1 9	961	3	Y	68	94	1			49
03	1101	N	1101	-0-	-0-	-0-	32 81	1 9	988	3	Y	74	52	1			71
04	1230	N	1092	-0-	-138	-0-	31 76	1 9	985	3	Y	69	99	1			41
05	1268	N	1268	-0-	-0-	-0-	37 69	1 9	1162	3	Y	63	47	1			57
06	1220	N	1220	-0-	-0-	-0-	38 58	1 9	1124	3	Y	53	89	1			21
07	DLQ G-10		1132	-0-	1132	1132	19 63	1 9	1050	3	Y	57					78

WOOLEY "7" WELL #: 1 RRCID -> 153654 COMPL. DATE 01/11/1995 TOTAL DEPTH 11700 PERF.11184 - 11396

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	778	N	778	-0-	-0-	-0-	22 40	1 9	716	3	Y	36	60	1			26
03	799	N	799	-0-	-0-	-0-	24 41	1 9	734	3	Y	37	27	1			36
04	791	N	791	-0-	-0-	-0-	23 37	1 9	731	3	Y	34	50	1			20
05	806	N	573	-0-	-233	-0-	17 36	1 9	520	3	Y	33	24	1			29
06	780	N	464	-0-	-316	-0-	14 29	1 9	421	3	Y	26	45	1			10
07	DLQ G-10		443	-0-	443	443	7 37	1 9	399	3	Y	34					44

HIBERNIA RESOURCES III, LLC 384006
UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	510	N	510	-0-	-0-	-0-	495	2	15	9	N	14					143
03	556	N	556	-0-	-0-	-0-	541	2	15	9	N	14					157
04	570	N	542	-0-	-28	-0-	527	2	15	9	N	14					171
05	564	N	564	-0-	-0-	-0-	527	3	37	9	N	34					205
06	540	N	503	-0-	-37	-0-	502	3	1	9	N	1					206
07	558	N	485	-0-	-73	-0-	483	3	2	9	N	2					208

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. 433075
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	ARCO UNIVERSITY			WELL #: 1	RRCID -> 190536	COMPL. DATE 08/19/2002	TOTAL DEPTH 11325		PERF.10690 - 10904								
02	347	N	347	-0-	-0-	-0-	335	3	12	9	N	11	181	1			49
03	327	N	327	-0-	-0-	-0-	319	3	8	9	N	7					56
04	348	N	348	-0-	-0-	-0-	341	3	7	9	N	6					62
05	341	N	317	-0-	-24	-0-	311	3	6	9	N	5					67
06	341	N	341	-0-	-0-	-0-	331	3	10	9	N	9					76
07	341	N	62	-0-	-279	-0-	61	3	1	9	N	1					77
	JMC "12"			WELL #: 1	RRCID -> 200046	COMPL. DATE 01/24/2004	TOTAL DEPTH 11160		PERF.11398 - 12635								
02	214	N	214	-0-	-0-	-0-	203	3	11	9	N	10					222
03	209	N	209	-0-	-0-	-0-	197	3	12	9	N	11					233
04	194	N	194	-0-	-0-	-0-	187	3	7	9	N	6	163	1			76
05	248	N	188	-0-	-60	-0-	186	3	2	9	N	2					78
06	210	N	147	-0-	-63	-0-	146	3	1	9	N	1					79
07	186	N	139	-0-	-47	-0-	136	3	3	9	N	3					82
	NEAL ESTATE "36-A"			WELL #: 1	RRCID -> 200440	COMPL. DATE 09/16/2002	TOTAL DEPTH 11157		PERF.11144 - 15470								
02	808	N	808	-0-	-0-	-0-	797	3	11	9	N	10					151
03	858	N	858	-0-	-0-	-0-	849	3	9	9	N	8					159
04	796	N	796	-0-	-0-	-0-	787	3	9	9	N	8					167
05	899	N	876	-0-	-23	-0-	873	3	3	9	N	3					170
*06	878	N	878	-0-	-0-	-0-	878	3			N	-0-					170
*07	918	N	918	-0-	-0-	-0-	917	3	1	9	N	1					171

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2650	N	2650	-0-	-0-	-0-	2648	3	2	9	Y	2					122
03	2693	N	2693	-0-	-0-	-0-	2687	3	6	9	Y	5					127
04	2490	N	2490	-0-	-0-	-0-	2489	3	1	9	Y	1					128
05	2480	N	1843	-0-	-637	-0-	1841	3	2	9	Y	2					130
06	2400	N	2191	-0-	-209	-0-	2191	3			Y	-0-					130
07	DLQ G-10		2248	-0-	2248	2248	2248	3			Y	-0-					130

ENDEAVOR ENERGY RESOURCES L.P. 251726
NEAL "D" WELL #: 2 RRCID -> 134357 COMPL. DATE 04/14/1983 TOTAL DEPTH 11547 PERF.11452 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	127	-0-	-97	-0-	92	3	35	9	N	32	181	1			112
03	248	N	132	-0-	-116	-0-	90	3	42	9	N	38					150
04	150	N	189	-0-	39	-0-	97	3	92	9	N	84					234
05	155	N	126	-0-	-29	-0-	80	3	46	9	N	42					276
06	128	N	128	-0-	-0-	-0-	94	3	34	9	N	31	182	1			125
07	186	N	129	-0-	-57	-0-	83	3	46	9	N	42					167

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. 433075
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

02	1602	N	1602	-0-	-0-	-0-	1568	3	34	9	N	31					89
03	1734	N	1734	-0-	-0-	-0-	1709	3	25	9	N	23					112
04	1665	N	1665	-0-	-0-	-0-	1634	3	31	9	N	28					140
05	1767	N	1712	-0-	-55	-0-	1682	3	30	9	N	27					167
06	1680	N	1459	-0-	-221	-0-	1417	3	42	9	N	38	180	1			25
07	1736	N	1607	-0-	-129	-0-	1598	3	9	9	N	8					33

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

02	252	N	200	-0-	-52	-0-	200	3			N	-0-					51
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					51
04	234	N	234	-0-	-0-	-0-	234	3			N	-0-					51
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					51
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					51
*07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					51

WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

02	1652	N	1024	-0-	-628	-0-	1024	3			N	-0-					130
03	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					130
04	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					130
05	1147	N	800	-0-	-347	-0-	800	3			N	-0-					130
06	1110	N	980	-0-	-130	-0-	980	3			N	-0-					130
07	1147	N	915	-0-	-232	-0-	915	3			N	-0-					130

NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

02	1848	N	1700	-0-	-148	-0-	1678	3	22	9	N	20					104
03	1984	N	1984	-0-	-0-	-0-	1967	3	17	9	N	15					119
04	1884	N	1884	-0-	-0-	-0-	1867	3	17	9	N	15					134
05	1891	N	1725	-0-	-166	-0-	1712	3	13	9	N	12					146
06	1920	N	1666	-0-	-254	-0-	1658	3	8	9	N	7					153
07	1953	N	1659	-0-	-294	-0-	1649	3	10	9	N	9					162

ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

02	336	N	322	-0-	-14	-0-	318	3	4	9	N	4					196
03	392	N	392	-0-	-0-	-0-	384	3	8	9	N	7					203
04	301	N	301	-0-	-0-	-0-	298	3	3	9	N	3	164	1			42
05	372	N	336	-0-	-36	-0-	330	3	6	9	N	5					47
06	390	N	302	-0-	-88	-0-	300	3	2	9	N	2					49
07	310	N	258	-0-	-52	-0-	256	3	2	9	N	2					51

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	102	-0-	-10	-0-	102	3			N	-0-					134
03	124	N	107	-0-	-17	-0-	107	3			N	-0-					134
04	120	N	39	-0-	-81	-0-	39	3			N	-0-					134
05	124	N	19	-0-	-105	-0-	19	3			N	-0-					134
06	90	N	-0-	-0-	-90	-0-					N	-0-					134
07	31	N	-0-	-0-	-31	-0-					N	-0-					134

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
ENERGEN RESOURCES CORPORATION 252002
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10230		9721	-0-	-509	-0-	9614	2	107	9	N	97					209
*03	10627		10351	-0-	-276	-0-	10336	2	15	9	N	14					223
*04	9974		9864	-0-	-110	-0-	9864	2			N	-0-					223
*05	10199		10006	-0-	-193	-0-	10004	2	2	9	N	2	144	1			81
*06	9870		8555	-0-	-1315	-0-	8555	2			N	-0-					81
07	10199		7343	-0-	-2856	-0-	7343	2			N	-0-					81

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H. F. "8" WELL #: 8 RRCID -> 132075 COMPL. DATE 01/28/1986 TOTAL DEPTH 8900 PERF. 8817 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
NOELKE "8" WELL #: 1 RRCID -> 076805 COMPL. DATE 04/30/1978 TOTAL DEPTH 10600 PERF.10418 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80

ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4081	X	4081	-0-	-0-	-0-	4078	2	3	9	N	3					101
03	5589	X	5589	-0-	-0-	-0-	5481	2	108	9	N	98	150	1			49
04	4951	X	4951	-0-	-0-	-0-	4916	2	35	9	N	32					81
05	5012	X	5012	-0-	-0-	-0-	4966	2	46	9	N	42					123
*06	4795	X	4795	-0-	-0-	-0-	4761	2	34	9	N	31					154
*07	4776	X	4776	-0-	-0-	-0-	4776	2			N	-0-					154

BENEDUM, NE. (BEND LIME) //CONT.// 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ESPINOZA SERVICES, INC. 254325
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 01/30/1975 TOTAL DEPTH 10523 PERF. 5720 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENOIT, S. (FRY-C-SAND, LO.1) 07176 250 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WRIGHT 'A' WELL #: 1 RRCID -> 272518 COMPL. DATE 06/28/2013 TOTAL DEPTH 4178 PERF. 3608 - 3618

02	952	N	828	-0-	-124	-0-	752	1	76	9	Y	69	39	1			65
03	1009	N	1009	-0-	-0-	-0-	915	2	94	9	Y	85	90	1			60
04	847	N	847	-0-	-0-	-0-	794	2	53	9	Y	48	37	1			71
05	930	N	918	-0-	-12	-0-	817	2	101	9	Y	92	88	1			75
06	990	N	860	-0-	-130	-0-	786	2	74	9	Y	67	108	1			34
*07	DLQ G-10		890	-0-	890	890	809	2	81	9	Y	74	30	1			78

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

02	DLQ G-10		1378	-0-	1378	2685	1378	2			Y	-0-					-0-
03	DLQ G-10		1594	-0-	1594	4279	1594	2			Y	-0-					-0-
04	1600	N	1471	-0-	-129	4150	1079	2	392	4	Y	-0-					-0-
05	3100	N	1630	-0-	-1470	2680	1630	2			Y	-0-					-0-
06	3000	N	1583	-0-	-1417	1263	1230	2	353	4	Y	-0-					-0-
*07	2743	N	1480	-0-	-1263	-0-	1480	2			Y	-0-					-0-

UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

02	DLQ G-10		1009	-0-	1009	2217	1009	2			Y	-0-					-0-
03	DLQ G-10		1015	-0-	1015	3232	1015	2			Y	-0-					-0-
04	1600	N	946	-0-	-654	2578	679	2	267	4	Y	-0-					-0-
05	3100	N	1038	-0-	-2062	516	1038	2			Y	-0-					-0-
06	1598	N	1082	-0-	-516	-0-	917	2	165	4	Y	-0-					-0-
*07	1438	N	1438	-0-	-0-	-0-	1438	2			Y	-0-					-0-

UNIVERSITY BL WELL #: 6 RRCID -> 238400 COMPL. DATE 06/26/2006 TOTAL DEPTH 9250 PERF. 8302 - 8391

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/23/2018 - P/A 04/23/18

BIG LAKE (STRAWN) //CONT.// 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "2-14" WELL #: 1 RRCID -> 237371 COMPL. DATE 08/30/2007 TOTAL DEPTH 9720 PERF. 9685 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/09/2018 - P/A 02/09/18

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
RP OPERATING, L.L.C. 732229
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

02	1609	N	1609	-0-	-0-	-0-	1577	2	32	9	N	29					227
03	1802	N	1802	-0-	-0-	-0-	1760	2	42	9	N	38	183	1			82
04	1724	N	1724	-0-	-0-	-0-	1674	2	50	9	N	45					127
05	1766	N	1766	-0-	-0-	-0-	1722	2	44	9	N	40					167
06	1721	N	1721	-0-	-0-	-0-	1673	2	48	9	N	44					211
*07	1748	N	1748	-0-	-0-	-0-	1716	2	32	9	N	29	161	1			79

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
CAMBRIAN MANAGEMENT, LTD. 126758
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

02	1884	X	1884	-0-	-0-	-0-	1884	2			N	-0-					347
03	2080	X	2080	-0-	-0-	-0-	2080	2			N	-0-	187	1			160
04	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					160
05	2077	N	688	-0-	-1389	-0-	688	2			N	-0-					160
*06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					160
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

02	1204	X	1204	-0-	-0-	-0-	1156	2	48	9	N	44					346
03	297	X	297	-0-	-0-	-0-	297	2			N	-0-	186	1			160
04	581	N	581	-0-	-0-	-0-	566	2	15	9	N	14					174
05	1054	N	67	-0-	-987	-0-	67	2			N	-0-					174
*06	756	N	756	-0-	-0-	-0-	716	3	40	9	N	36					210
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					210

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

02	0	N	-0-	-0-	-0-	-0-					N	5					62
03	1192	N	1192	-0-	-0-	-0-	1168	2	24	9	N	22					84
04	882	N	882	-0-	-0-	-0-	681	2	201	9	N	183	183	1			84
05	1071	N	1071	-0-	-0-	-0-	510	2	561	9	N	510	510	1			84
06	715	N	715	-0-	-0-	-0-	715	2			N	-0-					84
*07	705	N	705	-0-	-0-	-0-	576	2	129	9	N	117	184	1			17

C&J ENERGY SERVICES 120531
UNIVERSITY 19 WELL #: 1A RRCID -> 276446 COMPL. DATE 08/26/2014 TOTAL DEPTH 8806 PERF. 7939 - 8806

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLOCK 39-B (ELLEN) //CONT.// 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY STONEGATE WELL #: 3912BH RRCID -> 250813 COMPL. DATE 11/04/2008 TOTAL DEPTH 8350 PERF. 7872 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
FDL OPERATING, LLC 263924
MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

02	3869	R	3869	-0-	-0-	-0-	2946	3	458	4	Y	423	651	1			241
							465	9									
03	4122	R	4122	-0-	-0-	-0-	3717	3	405	9	Y	368	578	1			31
04	5472	R	5472	-0-	-0-	-0-	4789	3	683	9	Y	621	292	1			360
05	DLQ G-10		2118	-0-	2118	2118	1602	3	516	9	Y	469	740	1			89
*06	2996	R	878	-0-	-2118	-0-	777	3	101	9	Y	92	139	1			42
07	4278	#	NO RPT	-0-	-4278	-0-					Y	NO RPT					42

MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

02	336	#	118	-0-	-218	-0-	90	3	14	4	Y	13	20	1			217
							14	9									
03	830	R	830	-0-	-0-	-0-	747	3	83	9	Y	75	118	1			174
04	542	R	542	-0-	-0-	-0-	466	3	76	9	Y	69	33	1			210
05	DLQ G-10		11	-0-	11	11	10	3	1	9	Y	1	1	1			210
*06	716	R	705	-0-	-11	-0-	657	3	48	9	Y	44	67	1			187
07	837	#	NO RPT	-0-	-837	-0-					Y	NO RPT					187

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

02	1484	N	1458	-0-	-26	-0-	1458	3			N	-0-					101
03	1612	N	1592	-0-	-20	-0-	1592	3			N	-0-					101
04	1530	N	1519	-0-	-11	-0-	1519	3			N	-0-					101
05	1612	N	1403	-0-	-209	-0-	1403	3			N	-0-					101
06	1530	N	1497	-0-	-33	-0-	1497	3			N	-0-					101
*07	1626	N	1626	-0-	-0-	-0-	1626	3			N	-0-					101

UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

02	622	N	622	-0-	-0-	-0-	622	3			N	-0-					81
03	713	N	654	-0-	-59	-0-	654	3			N	-0-					81
04	595	N	595	-0-	-0-	-0-	595	3			N	-0-					81
05	682	N	592	-0-	-90	-0-	592	3			N	-0-					81
06	630	N	358	-0-	-272	-0-	358	3			N	-0-					81
07	620	N	520	-0-	-100	-0-	520	3			N	-0-					81

UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

02	3600	X	3600	-0-	-0-	-0-	3561	3	39	9	N	35					232
03	3813	X	3673	-0-	-140	-0-	3658	3	15	9	N	14	188	1			58
04	3796	X	3796	-0-	-0-	-0-	3762	3	34	9	N	31					89
05	3813	X	288	-0-	-3525	-0-	288	3			N	-0-					89
06	3690	X	15	-0-	-3675	-0-	15	3			N	-0-					89
*07	3813	X	-0-	-0-	-3813	-0-					N	1	1	8			89

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
BUSTAMANTE OIL COMPANY 112685
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	6	-0-	-134	-0-	6	3			N	-0-					43
03	31	N	-0-	-0-	-31	-0-					N	-0-					43
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					43
05	59	N	59	-0-	-0-	-0-	59	3			N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	31	N	-0-	-0-	-31	-0-					N	-0-					43

ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	912	N	912	-0-	-0-	-0-	912	2			N	-0-					165
03	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					165
04	964	N	964	-0-	-0-	-0-	964	2			N	-0-					165
05	881	N	881	-0-	-0-	-0-	881	2			N	-0-					165
*06	927	N	927	-0-	-0-	-0-	927	2			N	-0-					165
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
ALARON ENERGY, INC. 010450
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0-	-0-	2	3	4	9	N	4					76
03	7	N	7	-0-	-0-	-0-	1	3	6	9	N	5					81
04	8	N	8	-0-	-0-	-0-	1	3	7	9	N	6					87
05	3	N	3	-0-	-0-	-0-	1	3	2	9	N	2					89
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

BUSTAMANTE OIL COMPANY 112685
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0-	-0-	113	3	4	9	N	4					70
03	129	N	129	-0-	-0-	-0-	123	3	6	9	N	5					75
04	127	N	127	-0-	-0-	-0-	120	3	7	9	N	6					81
05	148	N	148	-0-	-0-	-0-	131	3	17	9	N	15					96
06	143	N	143	-0-	-0-	-0-	126	3	17	9	N	15					111
*07	133	N	133	-0-	-0-	-0-	126	3	7	9	N	6					117

J V A OPERATING COMPANY, INC. 427911
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
*07	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF.14292 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5679	X	5679	-0-	-0-	-0-	5488	3	191	9	Y	174	104	1			137
03	6200	X	6146	-0-	-54	-0-	5957	3	189	9	Y	172	183	1			126
04	6033	X	6033	-0-	-0-	-0-	5840	3	193	9	Y	175	175	1	3	8	123
05	6200	X	5900	-0-	-300	-0-	5740	3	160	9	Y	145	173	1			95
06	6000	X	5900	-0-	-100	-0-	5736	3	164	9	Y	149	176	1			68
07	6076	X	5756	-0-	-320	-0-	5559	3	197	9	Y	179	95	1			152

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	N	1931	-0-	-617	-0-	1861	3	70	9	Y	64					164
03	3047	N	3047	-0-	-0-	-0-	2922	3	125	9	Y	114	139	1			139
04	2722	N	2722	-0-	-0-	-0-	2631	3	91	9	Y	83	147	1			75
05	2627	N	2627	-0-	-0-	-0-	2550	3	77	9	Y	70					145
06	2730	N	2648	-0-	-82	-0-	2584	3	64	9	Y	58	134	1			69
*07	2695	N	2695	-0-	-0-	-0-	2641	3	54	9	Y	49					118

COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	516	-0-	-156	-0-	487	3	29	9	Y	26					56
03	651	N	548	-0-	-103	-0-	515	3	33	9	Y	30	47	1			39
04	600	N	517	-0-	-83	-0-	488	3	29	9	Y	26	42	1			23
05	558	N	526	-0-	-32	-0-	498	3	28	9	Y	25					48
06	540	N	382	-0-	-158	-0-	358	3	24	9	Y	22	44	1			26
*07	574	N	574	-0-	-0-	-0-	554	3	20	9	Y	18					44

BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7282	X	7282	-0-	-0-	-0-	7089	3	193	9	Y	175	85	1			137
03	8060	X	8060	-0-	-0-	-0-	7853	3	207	9	Y	188	187	1			138
04	7569	X	7569	-0-	-0-	-0-	7349	3	220	9	Y	200	195	1			143
05	7657	X	7167	-0-	-490	-0-	6982	3	185	9	Y	168	201	1			110
06	7410	X	7079	-0-	-331	-0-	6915	3	164	9	Y	149	192	1			67
07	7533	X	7391	-0-	-142	-0-	7222	3	169	9	Y	154	91	1			130

UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9324	X	8476	-0-	-848	-0-	8436	3	40	9	Y	36					96
03	12860	X	12860	-0-	-0-	-0-	12846	3	14	9	Y	13					109
04	13219	X	13219	-0-	-0-	-0-	13212	3	7	9	Y	6	5	8			110
05	12716	X	12716	-0-	-0-	-0-	12706	3	10	9	Y	9	7	8			112
06	12440	X	12440	-0-	-0-	-0-	12440	3			Y	-0-					112
07	13671	X	13289	-0-	-382	-0-	13288	3	1	9	Y	1					113

COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	351	-0-	-13	-0-	330	3	21	9	Y	19					79
03	403	N	386	-0-	-17	-0-	373	3	13	9	Y	12					91
04	401	N	401	-0-	-0-	-0-	366	3	35	9	Y	32	84	1			39
05	403	N	359	-0-	-44	-0-	345	3	14	9	Y	13					52
06	363	N	363	-0-	-0-	-0-	346	3	17	9	Y	15					67
*07	366	N	366	-0-	-0-	-0-	351	3	15	9	Y	14					81

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5824	X	794	-0-	-5030	-0-	792	3	2	9	Y	2					187
03	7967	X	4994	-0-	-2973	-0-	4784	3	210	9	Y	191	186	1			192
04	7710	X	4041	-0-	-3669	-0-	3837	3	204	9	Y	185	184	1			193
05	7967	X	5208	-0-	-2759	-0-	4982	3	226	9	Y	205					398
06	5150	X	5150	-0-	-0-	-0-	5074	3	76	9	Y	69	366	1			101
07	4991	X	4001	-0-	-990	-0-	3918	3	83	9	Y	75					176

COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1024	-0-	-40	-0-	1002	3	22	9	Y	20					99
03	1118	N	1118	-0-	-0-	-0-	1105	3	13	9	Y	12					111
04	1116	N	1116	-0-	-0-	-0-	1081	3	35	9	Y	32	103	1			40
05	1147	N	1084	-0-	-63	-0-	1058	3	26	9	Y	24	10	8			54
06	1101	N	1101	-0-	-0-	-0-	1084	3	17	9	Y	15					69
07	1116	N	1101	-0-	-15	-0-	1087	3	14	9	Y	13					82

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	15	-0-	-13	-0-	15	3			Y	-0-					1
03	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					1
04	30	N	12	-0-	-18	-0-	12	3			Y	-0-					1
05	31	N	10	-0-	-21	-0-	10	3			Y	-0-					1
06	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					1
*07	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					1

COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

02	691	N	691	-0-	-0-	-0-	684	3	7	9	N	6					91
03	744	N	736	-0-	-8	-0-	723	3	13	9	N	12					103
04	723	N	723	-0-	-0-	-0-	690	3	33	9	N	30					133
05	775	N	470	-0-	-305	-0-	459	3	11	9	N	10					143
06	720	N	654	-0-	-66	-0-	635	3	19	9	N	17					160
*07	807	N	807	-0-	-0-	-0-	784	3	23	9	N	21					181

NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

02	6664	X	5608	-0-	-1056	-0-	5572	3	36	9	N	33					179
03	7378	X	5855	-0-	-1523	-0-	5833	3	22	9	N	20					199
04	7140	X	5900	-0-	-1240	-0-	5842	3	58	9	N	53	178	1	2	8	72
05	6727	X	6657	-0-	-70	-0-	6636	3	21	9	N	19					91
06	6510	X	6209	-0-	-301	-0-	6176	3	33	9	N	30					121
07	6200	X	6135	-0-	-65	-0-	6122	3	13	9	N	12					133

COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

02	2060	N	2060	-0-	-0-	-0-	1985	3	75	9	Y	68					136
03	2298	N	2298	-0-	-0-	-0-	2212	3	86	9	Y	78					214
04	1740	N	1534	-0-	-206	-0-	1476	3	58	9	Y	53	192	1			75
05	2170	N	1959	-0-	-211	-0-	1881	3	78	9	Y	71					146
06	2100	N	2062	-0-	-38	-0-	1992	3	70	9	Y	64					210
*07	2097	N	2097	-0-	-0-	-0-	2030	3	67	9	Y	61	186	1			85

BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

02	2156	N	2071	-0-	-85	-0-	2012	3	59	9	N	54	185	1			104
03	2263	N	2242	-0-	-21	-0-	2169	3	73	9	N	66					170
04	2070	N	2027	-0-	-43	-0-	1979	3	48	9	N	44					214
05	2294	N	2040	-0-	-254	-0-	2011	3	29	9	N	26	188	1			52
06	2160	N	2121	-0-	-39	-0-	2080	3	41	9	N	37					89
*07	2124	N	2124	-0-	-0-	-0-	2087	3	37	9	N	34					123

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1669	N	1669	-0-	-0-	-0-	1644	3	25	9	N	23					114
03	1748	N	1748	-0-	-0-	-0-	1733	3	15	9	N	14					128
04	1650	N	1650	-0-	-0-	-0-	1622	3	28	9	N	25					153
05	1705	N	1702	-0-	-3	-0-	1676	3	26	9	N	24					177
06	1650	N	1640	-0-	-10	-0-	1615	3	25	9	N	23					200
07	1705	N	1675	-0-	-30	-0-	1655	3	20	9	N	18					218

ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF.10420 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	648	-0-	-52	-0-	648	3			N	-0-					-0-
03	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
05	713	N	673	-0-	-40	-0-	673	3			N	-0-					-0-
06	690	N	655	-0-	-35	-0-	655	3			N	-0-					-0-
07	713	N	650	-0-	-63	-0-	650	3			N	-0-					-0-

SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	1774	-0-	-1054	-0-	1762	3	12	9	Y	11					152
03	3255	X	1175	-0-	-2080	-0-	1172	3	3	9	Y	3					155
04	3150	X	1320	-0-	-1830	-0-	1311	3	9	9	Y	8	5	8			158
05	3255	X	1340	-0-	-1915	-0-	1339	3	1	9	Y	1	1	8			158
06	3000	X	2651	-0-	-349	-0-	2611	3	40	9	Y	36					194
*07	3210	X	3210	-0-	-0-	-0-	3207	3	3	9	Y	3					197

BLUE DANUBE (STRAWN) 09804 750 ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
ROBBINS 1 WELL #: 3 RRCID -> 279530 COMPL. DATE 10/31/2015 TOTAL DEPTH 10955 PERF. 9644 - 9651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	#	2938	-0-	-114	-0-	51	1	2859	3	Y	25	6	1	20	8	2
							28	9									
03	3308	R	3308	-0-	-0-	-0-	58	1	3247	3	Y	3	3	1			2
							3	9									
04	3000	#	3029	-0-	29	-0-	56	1	2971	3	Y	2	3	1			1
							2	9									
*05	3412	R	3412	-0-	-0-	-0-	58	1	3345	3	Y	8	2	1	6	8	1
							9	9									
06	3210	#	2300	-0-	-910	-0-	40	1	2253	3	Y	6	1	1	5	8	1
							7	9									
07	DLQ G-10		54	-0-	54	54	1	1	53	3	Y	-0-	1	1			-0-

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2151	N	2151	-0-	-0-	-0-	36	1	2095	3	Y	18	34	1			7
							20	9									
03	2325	N	1592	-0-	-733	-0-	39	1	1508	3	Y	41	26	1			22
							45	9									
04	2220	N	2188	-0-	-32	-0-	38	1	2122	3	Y	25	26	1			21
							28	9									
05	2325	N	2310	-0-	-15	-0-	40	1	2241	3	Y	26	39	1			8
							29	9									
06	2115	N	2115	-0-	-0-	-0-	38	1	2049	3	Y	25	27	1			6
							28	9									
07	2263	N	2040	-0-	-223	-0-	38	1	1960	3	Y	38	19	1			25
							42	9									

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 08/26/2005 TOTAL DEPTH 1910 PERF. 2020 - 2038

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 07/01/2006 TOTAL DEPTH 2138 PERF. 2019 - 2039

02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 07/01/2006 TOTAL DEPTH 2170 PERF. 2023 - 2031

02	14B DENY		-0-	-0-	-0-	26403					N	-0-					-0-
03	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
04	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
05	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
06	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
07	0	W	-0-	-0-	-0-	26403					N	-0-					-0-

BO-JOHN (TILLERY) 10388 380 ASSOCIATED ONE WELL CNTY: CONCHO
HW OPERATING, LLC 341598
CHICO WELL #: 1 RRCID -> 284617 COMPL. DATE 11/06/2017 TOTAL DEPTH 4250 PERF. 3632 - 3642

02	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BOWIE CREEK (CROSSCUT) 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. 033845
3-S CATTLE CO WELL #: 1 RRCID -> 156860 COMPL. DATE 03/10/1995 TOTAL DEPTH 1335 PERF. 996 - 1000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3-S CATTLE CO. WELL #: 3 RRCID -> 158327 COMPL. DATE 03/14/1996 TOTAL DEPTH 1403 PERF. 990 - 994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3 S CATTLE CO. WELL #: 5 RRCID -> 172761 COMPL. DATE N/A TOTAL DEPTH 1271 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER GAS PIPELINE, INC. 665707
MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-	50	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ADAMS BRANCH) //CONT.// 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PIONEER GAS PIPELINE, INC. //CONT.// 665707
MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
03	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
04	750	N	105	-0-	-645	-0-	105	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	810	N	524	-0-	-286	-0-	524	2			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	247	-0-	-5	-0-	247	2			N	-0-					55
03	248	N	154	-0-	-94	-0-	154	2			N	-0-					55
04	210	N	23	-0-	-187	-0-	23	2			N	-0-					55
05	0	N	-0-	-0-	-0-	-0-					N	-0-					55
06	374	N	374	-0-	-0-	-0-	374	2			N	-0-					55
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					55

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1209	-0-	-303	-0-	1209	2			N	-0-					-0-
03	1798	N	1411	-0-	-387	-0-	1411	2			N	-0-					-0-
04	1320	N	176	-0-	-1144	-0-	176	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	62	N	44	-0-	-18	-0-	44	2			N	-0-					21
04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					21
05	0	N	-0-	-0-	-0-	-0-					N	-0-					21
06	30	N	-0-	-0-	-30	-0-					N	-0-					21
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					21

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	1680	N	1545	-0-	-135	-0-	1545	2			N	-0-					-0-
03	1705	N	1583	-0-	-122	-0-	1583	2			N	-0-					-0-
04	1590	N	288	-0-	-1302	-0-	288	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
02	420	N	377	-0-	-43	-0-	377	2			N	-0-					-0-
03	434	N	358	-0-	-76	-0-	358	2			N	-0-					-0-
04	450	N	52	-0-	-398	-0-	52	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
02	364	N	267	-0-	-97	-0-	267	2			N	-0-					-0-
03	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
04	330	N	12	-0-	-318	-0-	12	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
07	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	24	-0-	-32	-0-	24	2			N	-0-					10
03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					10
04	90	N	2	-0-	-88	-0-	2	2			N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	86	N	86	-0-	-0-	-0-	86	2			N	-0-					10
07	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					10

BRANCH, NORTH (STRAWN) //CONT.// 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

02	84	N	78	-0-	-6	-0-	78	2			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
05	93	N	16	-0-	-77	-0-	16	2			N	-0-					-0-
06	90	N	9	-0-	-81	-0-	9	2			N	-0-					-0-
07	62	N	6	-0-	-56	-0-	6	2			N	-0-					-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

02	84	N	78	-0-	-6	-0-	78	2			N	-0-					-0-
03	93	N	23	-0-	-70	-0-	23	2			N	-0-					-0-
04	60	N	14	-0-	-46	-0-	14	2			N	-0-					-0-
05	93	N	4	-0-	-89	-0-	4	2			N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
07	14	N	2	-0-	-12	-0-	2	2			N	-0-					-0-

BRANCH, S. (RANGER A) //CONT.// 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
07	14	N	2	-0-	-12	-0-	2	2			N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
O'RYAN OIL AND GAS 617042
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF. 10162 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1052	N	1052	-0-	-0-	-0-	5 55	1 9	992	3	N	50					163
03	853	N	853	-0-	-0-	-0-	5 56	1 9	792	3	N	51					214
04	550	N	550	-0-	-0-	-0-	5 23	1 9	522	3	N	21	183	1			52
05	682	N	537	-0-	-145	-0-	5 43	1 9	489	3	N	39					91
06	660	N	592	-0-	-68	-0-	5 50	1 9	537	3	N	45					136
*07	606	N	606	-0-	-0-	-0-	5 47	1 9	554	3	N	43					179

INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF. 10350 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1218	-0-	-0-	-0-	5 65	1 9	1148	3	N	59	189	1			131
03	1254	N	1254	-0-	-0-	-0-	5 68	1 9	1181	3	N	62					193
04	1131	N	1131	-0-	-0-	-0-	5 51	1 9	1075	3	N	46	174	1			65
05	1144	N	1144	-0-	-0-	-0-	5 56	1 9	1083	3	N	51					116
06	1056	N	1056	-0-	-0-	-0-	5 50	1 9	1001	3	N	45					161
*07	1053	N	1053	-0-	-0-	-0-	5 53	1 9	995	3	N	48					209

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
*05	0	N	-0-	-0-	-0-	-0-					N	-0-	17	7			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
07	186	N	117	-0-	-69	-0-	117	2			N	-0-					-0-

CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
*05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	14	7			5
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5

UNIT PETROLEUM COMPANY 877099
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

02	280	N	264	-0-	-16	-0-	14	1	250	3	N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	16	1	288	3	N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	15	1	278	3	N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	16	1	277	3	N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	15	1	290	3	N	-0-					-0-
*07	317	N	317	-0-	-0-	-0-	16	1	301	3	N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

02	1064	N	1038	-0-	-26	-0-	14	1	1024	3	N	-0-					-0-
03	1142	N	1142	-0-	-0-	-0-	16	1	1126	3	N	-0-					-0-
04	1122	N	1122	-0-	-0-	-0-	15	1	1107	3	N	-0-					-0-
05	1147	N	1136	-0-	-11	-0-	16	1	1120	3	N	-0-					-0-
06	1110	N	1066	-0-	-44	-0-	15	1	1051	3	N	-0-					-0-
07	1147	N	1118	-0-	-29	-0-	16	1	1102	3	N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
BRECK OPERATING CORP. 089974
BROOKS -17- WELL #: 1 RRCID -> 118331 COMPL. DATE 01/07/1985 TOTAL DEPTH 6625 PERF. 5887 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	#	50	-0-	-6	-0-	50	2			N	-0-					-0-
03	62	#	55	-0-	-7	-0-	55	2			N	-0-					-0-
04	60	#	24	-0-	-36	-0-	24	2			N	-0-					-0-
05	70	R	70	-0-	-0-	-0-	70	2			N	-0-					-0-
06	60	#	54	-0-	-6	-0-	54	2			N	-0-					-0-
07	62	#	49	-0-	-13	-0-	49	2			N	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

P4 OPERATING, LLC 631638
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	4					118
03	0	#	-0-	-0-	-0-	-0-					N	6					124
04	0	#	-0-	-0-	-0-	-0-					N	5					129
05	0	#	-0-	-0-	-0-	-0-					N	4					133
06	0	#	-0-	-0-	-0-	-0-					N	4					137
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					137

TXP, INCORPORATED 875395
WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	#	269	-0-	-11	-0-	247	2	22	9	N	20					133
03	310	#	300	-0-	-10	-0-	275	2	25	9	N	23					156
04	283	R	283	-0-	-0-	-0-	260	2	23	9	N	21					177
05	310	#	293	-0-	-17	-0-	268	2	25	9	N	23					200
06	300	#	270	-0-	-30	-0-	250	2	20	9	N	18					218
07	310	#	270	-0-	-40	-0-	257	2	13	9	N	12	167	1			63

BROOKS (CANYON LOWER) 12244 132 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
CHARLTON, MRS. G. T. -A- WELL #: 1 RRCID -> 277420 COMPL. DATE 06/27/1985 TOTAL DEPTH 6397 PERF. 5889 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	257	N	257	-0-	-0-	-0-	257	2			N	-0-					1
03	310	N	283	-0-	-27	-0-	283	2			N	-0-					1
04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					1
05	279	N	270	-0-	-9	-0-	270	2			N	-0-					1
06	270	N	259	-0-	-11	-0-	259	2			N	-0-					1
07	279	N	267	-0-	-12	-0-	267	2			N	-0-					1

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1705	#	1689	-0-	-16	-0-	1689	3			N	-0-					80
*09	1560	#	1438	-0-	-122	-0-	1438	3			N	-0-					80
*10	1705	#	1454	-0-	-251	-0-	1454	3			N	-0-					80
*11	1650	#	1404	-0-	-246	-0-	1403	3	1	9	N	1	1	8			80
*12	1705	#	1522	-0-	-183	-0-	1522	3			N	-0-					80
*01	1674	#	1500	-0-	-174	-0-	1500	3			N	-0-					80
*02	1370	R	1370	-0-	-0-	-0-	1370	3			N	-0-					80
*03	1519	#	1473	-0-	-46	-0-	1465	3	8	9	N	7					87
*04	1470	#	1430	-0-	-40	-0-	1428	3	2	9	N	2					89
*05	1519	#	1416	-0-	-103	-0-	1416	3			N	-0-					89
06	1470	#	1160	-0-	-310	-0-	1158	3	2	9	N	2					91
07	1519	#	1472	-0-	-47	-0-	1472	3			N	-0-	75	1			16

WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	563	R	563	-0-	-0-	-0-	563	3			N	-0-					60
*09	510	#	479	-0-	-31	-0-	479	3			N	-0-					60
*10	558	#	485	-0-	-73	-0-	485	3			N	-0-					60
*11	540	#	468	-0-	-72	-0-	468	3			N	-0-					60
*12	558	#	507	-0-	-51	-0-	507	3			N	-0-					60
*01	558	#	500	-0-	-58	-0-	500	3			N	-0-					60
*02	457	R	457	-0-	-0-	-0-	457	3			N	-0-					60
*03	496	#	491	-0-	-5	-0-	488	3	3	9	N	3					63
*04	480	#	476	-0-	-4	-0-	476	3			N	-0-					63
*05	496	#	472	-0-	-24	-0-	472	3			N	-0-					63
06	480	#	386	-0-	-94	-0-	386	3			N	-0-					63
07	496	#	491	-0-	-5	-0-	491	3			N	-0-	50	1			13

TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	#	495	-0-	-37	-0-	495	3			N	-0-					103
03	558	R	558	-0-	-0-	-0-	558	3			N	-0-					103
04	542	R	542	-0-	-0-	-0-	542	3			N	-0-					103
05	558	#	551	-0-	-7	-0-	533	3	18	9	N	16	1	8			118
06	540	#	527	-0-	-13	-0-	527	3			N	-0-					118
07	558	R	558	-0-	-0-	-0-	558	3			N	-0-	58	1			60

IRION CORPORATION, THE 426299
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	#	342	-0-	-50	-0-	342	2			N	-0-					36
03	434	#	366	-0-	-68	-0-	366	2			N	-0-					36
04	420	#	291	-0-	-129	-0-	291	2			N	-0-					36
05	434	#	311	-0-	-123	-0-	309	2	2	9	N	2					38
06	420	#	326	-0-	-94	-0-	323	2	3	9	N	3					41
*07	375	R	375	-0-	-0-	-0-	373	2	2	9	N	2					43

WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	#	337	-0-	-83	-0-	337	2			N	-0-					173
03	465	#	349	-0-	-116	-0-	346	2	3	9	N	3					176
04	450	#	400	-0-	-50	-0-	399	2	1	9	N	1	159	0			18
*05	465	#	411	-0-	-54	-0-	409	2	2	9	N	2	2	7			18
06	450	#	436	-0-	-14	-0-	435	2	1	9	N	1					19
*07	448	R	448	-0-	-0-	-0-	447	2	1	9	N	1					20

WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

02	1344	#	1238	-0-	-106	-0-	1238	2			N	-0-					73
03	1457	#	1356	-0-	-101	-0-	1356	2			N	-0-					73
04	1410	#	1305	-0-	-105	-0-	1305	2			N	-0-					73
*05	1426	#	1343	-0-	-83	-0-	1343	2			N	-0-	1	7			72
06	1350	#	1320	-0-	-30	-0-	1320	2			N	-0-					72
07	1364	#	1338	-0-	-26	-0-	1338	2			N	-0-					72

UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

02	1260	#	1182	-0-	-78	-0-	14	1	1157	3	N	10					43
							11	9									
03	1395	#	1294	-0-	-101	-0-	16	1	1264	3	N	13					56
							14	9									
04	1350	#	1268	-0-	-82	-0-	15	1	1238	3	N	14					70
							15	9									
05	1364	#	1205	-0-	-159	-0-	16	1	1174	3	N	14					84
							15	9									
06	1307	R	1307	-0-	-0-	-0-	15	1	1283	3	N	8					92
							9	9									
07	1302	#	1255	-0-	-47	-0-	16	1	1229	3	N	9					101
							10	9									

CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

02	896	#	885	-0-	-11	-0-	14	1	867	3	N	4					99
							4	9									
03	992	#	864	-0-	-128	-0-	14	1	843	3	N	6					105
							7	9									
04	960	#	944	-0-	-16	-0-	15	1	921	3	N	7					112
							8	9									
05	992	#	943	-0-	-49	-0-	16	1	919	3	N	7					119
							8	9									
06	960	#	929	-0-	-31	-0-	15	1	903	3	N	10					129
							11	9									
07	992	#	953	-0-	-39	-0-	16	1	929	3	N	7					136
							8	9									

VERDAD OIL & GAS CORPORATION 884572
CHARLTON "A" WELL #: 2 RRCID -> 119931 COMPL. DATE 01/17/1986 TOTAL DEPTH 6160 PERF. 5988 - 6006

02	311	R	311	-0-	-0-	-0-	311	2			Y	-0-					54
03	341	#	304	-0-	-37	-0-	304	2			Y	-0-					54
04	330	#	287	-0-	-43	-0-	287	2			Y	-0-					54
05	341	#	294	-0-	-47	-0-	294	2			Y	-0-					54
06	330	#	323	-0-	-7	-0-	323	2			Y	-0-					54
07	341	#	327	-0-	-14	-0-	327	2			Y	-0-					54

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
VERDAD OIL & GAS CORPORATION //CONT.// 884572
CHARLTON "A" WELL #: RRCID -> 136611 COMPL. DATE 10/28/1985 TOTAL DEPTH 6300 PERF. 5827 - 6031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					24
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					24
04	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					24
05	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					24
06	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					24
07	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					24

PLUGGED AND ABANDONED_____ 07/13/2007

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.12338 - 12368

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FDL OPERATING, LLC 263924
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

02	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF.12402 - 12467

02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

02	3640 X	3558	-0-	-82	-0-	3558	3			N	-0-					-0-
03	3906 X	3839	-0-	-67	-0-	3839	3			N	-0-					-0-
04	3480 X	1611	-0-	-1869	-0-	1611	3			N	-0-					-0-
05	3937 X	-0-	-0-	-3937	-0-					N	-0-					-0-
06	3810 X	-0-	-0-	-3810	-0-					N	-0-					-0-
07	3937 X	-0-	-0-	-3937	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

02	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-
03	1042	X	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
04	1260	X	324	-0-	-936	-0-	324	3			N	-0-					-0-
05	1302	X	943	-0-	-359	-0-	943	3			N	-0-					-0-
06	1260	X	732	-0-	-528	-0-	732	3			N	-0-					-0-
07	1054	X	877	-0-	-177	-0-	877	3			N	-0-					-0-

BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

02	2772	X	2760	-0-	-12	-0-	2760	3			N	-0-					-0-
03	3069	X	2953	-0-	-116	-0-	2953	3			N	-0-					-0-
04	3360	X	1124	-0-	-2236	-0-	1124	3			N	-0-					-0-
05	3775	X	3775	-0-	-0-	-0-	3775	3			N	-0-					-0-
06	3360	X	2764	-0-	-596	-0-	2764	3			N	-0-					-0-
07	3069	X	3066	-0-	-3	-0-	3066	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
APACHE CORPORATION 027200
SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

02	78680		78341	-0-	-339	B	168180	78341	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> 168180																	
03	87110		88201	-0-	1091	B	169271	88201	3		N	-0-					-0-
04	84300		38887	-0-	-45413	B	123858	38887	3		N	-0-					-0-
05	87110		96339	-0-	9229	B	133087	96339	3		N	-0-					-0-
06	84300		86277	-0-	1977	B	135064	86277	3		N	-0-					-0-
07	87110		88727	-0-	1617	B	136681	88727	3		N	-0-					-0-

SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

02	36680	N	36243	-0-	-437	B	-0-	36243	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	41454	N	41454	-0-	-0-	B	-0-	41454	3		N	-0-					-0-
04	34440	N	13420	-0-	-21020	B	-0-	13420	3		N	-0-					-0-
05	46609	N	46609	-0-	-0-	B	-0-	46609	3		N	-0-					-0-
06	46836	N	46836	-0-	-0-	B	-0-	46836	3		N	-0-					-0-
*07	47255	N	47255	-0-	-0-	B	-0-	47255	3		N	-0-					-0-

BREITBURN OPERATING L.P. 090732
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
FDL OPERATING, LLC 263924
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-															
03	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LONGFELLOW ENERGY, LP 508409
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

02 PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-															
03 PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04 PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05 PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06 PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07 PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOODE, M. H., ESTATE WELL #: 105 RRCID -> 018770 COMPL. DATE 10/13/1999 TOTAL DEPTH 14600 PERF.14171 - 14600

02	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-															
03	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	4	4	8			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

02	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-															
03	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	B	-0-					N	1	1	8			-0-

BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

02	35924 N	35501	-0-	-423	B	-0-	35490	3	11	9	N	10	10	8			-0-
03/01 BALANCING DATE STATUS ->		-0-															
03	40841 N	40841	-0-	-0-	B	-0-	40841	3			N	-0-					-0-
04	39840 N	15747	-0-	-24093	B	-0-	15747	3			N	-0-					-0-
05	39308 N	39251	-0-	-57	B	-0-	39245	3	6	9	N	5	5	8			-0-
06	39510 N	38022	-0-	-1488	B	-0-	38018	3	4	9	N	4	4	8			-0-
*07	39636 N	39636	-0-	-0-	B	-0-	39635	3	1	9	N	1	1	8			-0-

FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

02	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-															
03	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	358 N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
06	14B2 EXT	11646	-0-	11646	B	11646	11642	3	4	9	N	4	4	8			-0-
07	14B2 EXT	6516	-0-	6516	B	18162	6516	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1922	N	1922	-0-	-0- B	-0-	430	1	1492	3	N	-0-					4
03/01 BALANCING DATE STATUS -> -0-																	
03	2001	N	2001	-0-	-0- B	-0-	398	1	1603	3	N	-0-					4
04	1980	N	1898	-0-	-82 B	-0-	366	1	1532	3	N	-0-					4
05	1987	N	1987	-0-	-0- B	-0-	360	1	1627	3	N	-0-					4
06	1950	N	1945	-0-	-5 B	-0-	372	1	1573	3	N	-0-					4
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					4

OCCIDENTAL PERMIAN LTD. 617544
TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6892	N	6892	-0-	-0- B	-0-	6892	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7130	N	7082	-0-	-48 B	-0-	7082	2			N	-0-					-0-
04	6900	N	2351	-0-	-4549 B	-0-	2351	2			N	-0-					-0-
05	8398	N	8398	-0-	-0- B	-0-	8398	2			N	-0-					-0-
06	7035	N	7035	-0-	-0- B	-0-	7035	2			N	-0-					-0-
*07	6520	N	6520	-0-	-0- B	-0-	6520	2			N	-0-					-0-

MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39557	N	39557	-0-	-0- B	-0-	39557	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	42129	N	41906	-0-	-223 B	-0-	41906	2			N	-0-					-0-
04	38430	N	10632	-0-	-27798 B	-0-	10632	2			N	-0-					-0-
05	43803	N	30940	-0-	-12863 B	-0-	30940	2			N	-0-					-0-
06	43890	N	43890	-0-	-0- B	-0-	43890	2			N	-0-					-0-
*07	43933	N	43933	-0-	-0- B	-0-	43933	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23212	N	23212	-0-	-0- B	-0-	23212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	25650	N	25650	-0-	-0- B	-0-	25650	2			N	-0-					-0-
04	24450	N	9709	-0-	-14741 B	-0-	9709	2			N	-0-					-0-
05	26052	N	26052	-0-	-0- B	-0-	26046	2	6	9	N	5	5	8			-0-
06	24821	N	24821	-0-	-0- B	-0-	24821	2			N	-0-					-0-
*07	25519	N	25519	-0-	-0- B	-0-	25513	2	6	9	N	5	5	8			-0-

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4368	N	4048	-0-	-320 B	-0-	4048	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4836	N	4730	-0-	-106 B	-0-	4730	2			N	-0-					-0-
04	4680	N	1509	-0-	-3171 B	-0-	1509	2			N	-0-					-0-
05	5664	N	5664	-0-	-0- B	-0-	5664	2			N	-0-					-0-
06	4951	N	4951	-0-	-0- B	-0-	4951	2			N	-0-					-0-
*07	4983	N	4983	-0-	-0- B	-0-	4983	2			N	-0-					-0-

MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4970	N	4970	-0-	-0- B	-0-	4970	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5249	N	5249	-0-	-0- B	-0-	5249	2			N	-0-					-0-
04	5040	N	1981	-0-	-3059 B	-0-	1981	2			N	-0-					-0-
05	5208	N	4911	-0-	-297 B	-0-	4911	2			N	-0-					-0-
06	5040	N	4702	-0-	-338 B	-0-	4702	2			N	-0-					-0-
*07	4581	N	4581	-0-	-0- B	-0-	4581	2			N	-0-					-0-

MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19768	N	19730	-0-	-38 B	-0-	19730	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	21917	N	21804	-0-	-113 B	-0-	21804	2			N	-0-					-0-
04	21120	N	14968	-0-	-6152 B	-0-	14968	2			N	-0-					-0-
05	25728	N	25728	-0-	-0- B	-0-	25728	2			N	-0-					-0-
06	21518	N	21518	-0-	-0- B	-0-	21518	2			N	-0-					-0-
*07	22354	N	22354	-0-	-0- B	-0-	22354	2			N	-0-					-0-

MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18788	N	18788	-0-	-0- B	-0-	18788	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	20997	N	20997	-0-	-0- B	-0-	20997	2			N	-0-					-0-
04	20400	N	9212	-0-	-11188 B	-0-	9212	2			N	-0-					-0-
05	22719	N	22719	-0-	-0- B	-0-	22719	2			N	-0-					-0-
06	21584	N	21584	-0-	-0- B	-0-	21584	2			N	-0-					-0-
*07	21408	N	21408	-0-	-0- B	-0-	21408	2			N	-0-					-0-

MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2184	-0-	-196 B	-0-	2184	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2355	-0-	-218 B	-0-	2355	2			N	-0-					-0-
04	2490	N	673	-0-	-1817 B	-0-	673	2			N	-0-					-0-
05	3100	N	3266	-0-	166 B	166	3266	2			N	-0-					-0-
06	3000	N	2917	-0-	-83 B	83	2917	2			N	-0-					-0-
*07	2752	N	2669	-0-	-83 B	-0-	2669	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11526	N	11526	-0-	-0- B	-0-	11526	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13668	N	13668	-0-	-0- B	-0-	13668	2			N	-0-					-0-
04	12720	N	4965	-0-	-7755 B	-0-	4965	2			N	-0-					-0-
05	12772	N	12619	-0-	-153 B	-0-	12619	2			N	-0-					-0-
06	12720	N	12234	-0-	-486 B	-0-	12234	2			N	-0-					-0-
*07	10715	N	10715	-0-	-0- B	-0-	10715	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7096	N	7096	-0-	-0- B	-0-	7096	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7908	N	7908	-0-	-0- B	-0-	7908	2			N	-0-					-0-
04	7500	N	4570	-0-	-2930 B	-0-	4570	2			N	-0-					-0-
05	8588	N	8588	-0-	-0- B	-0-	8588	2			N	-0-					-0-
06	7661	N	7661	-0-	-0- B	-0-	7661	2			N	-0-					-0-
*07	7860	N	7860	-0-	-0- B	-0-	7860	2			N	-0-					-0-

RAMTEX ENERGY LLC 690225
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	-0-	-0-	-1680 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	-0-	-0-	-2170 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SARITA ENERGY RESOURCES, LTD. 748635
MITCHELL -5- WELL #: 1 RRCID -> 063600 COMPL. DATE 07/18/1975 TOTAL DEPTH 14070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14112	N	12513	-0-	-1599 B	-0-	12513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	16411	N	16411	-0-	-0- B	-0-	16411	3			N	-0-					-0-
04	3704	N	3704	-0-	-0- B	-0-	3704	3			N	-0-					-0-
05	21130	N	21130	-0-	-0- B	-0-	21130	3			N	-0-					-0-
06	16224	N	16224	-0-	-0- B	-0-	16224	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	222	-0-	-338 B	-0-	222	2			N	-0-					6
03/01 BALANCING DATE STATUS -> -0-																	
03	1783	N	1783	-0-	-0- B	-0-	1779	2	4	9	N	4	4	8			6
04	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					6
05	1530	N	1530	-0-	-0- B	-0-	1530	2			N	-0-					6
06	1740	N	942	-0-	-798 B	-0-	942	2			N	-0-					6
*07	2491	N	2491	-0-	-0- B	-0-	2488	2	3	9	N	3	3	8			6

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 018772 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19348	N	15957	-0-	-3391 B	-0-	15957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	22391	N	22391	-0-	-0- B	-0-	22391	3			N	-0-					-0-
04	20790	N	7825	-0-	-12965 B	-0-	7825	3			N	-0-					-0-
05	25031	N	25031	-0-	-0- B	-0-	25031	3			N	-0-					-0-
06	22230	N	22230	-0-	-0- B	-0-	22230	3			N	-0-					-0-
*07	22663	N	22663	-0-	-0- B	-0-	22663	3			N	-0-					-0-

BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11760	N	13374	-0-	1614 B	-7668	13374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-7668										
03	14384	N	14299	-0-	-85 B	-0-	14299	3			N	-0-					-0-
04	11130	N	6836	-0-	-4294 B	-0-	6836	3			N	-0-					-0-
05	15655	N	15655	-0-	-0- B	-0-	15655	3			N	-0-					-0-
06	14511	N	14511	-0-	-0- B	-0-	14511	3			N	-0-					-0-
*07	20438	N	20438	-0-	-0- B	-0-	20438	3			N	-0-					-0-

BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	51576	N	51576	-0-	-0- B	-0-	51576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	58274	N	58274	-0-	-0- B	-0-	58274	3			N	-0-					-0-
04	54090	N	26434	-0-	-27656 B	-0-	26434	3			N	-0-					-0-
05	55893	N	-0-	-0-	-55893 B	-0-					N	-0-					-0-
06	54593	N	54593	-0-	-0- B	-0-	54593	3			N	-0-					-0-
*07	57916	N	57916	-0-	-0- B	-0-	57916	3			N	-0-					-0-

BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43512	N	47049	-0-	3537 B	-16649	47049	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-16649													
03	55676	N	50388	-0-	-5288 B	-16649	50388	3			N	-0-					-0-
04	53160	N	23439	-0-	-29721 B	-0-	23439	3			N	-0-					-0-
05	52080	N	45236	-0-	-6844 B	-0-	45236	3			N	-0-					-0-
06	49350	N	49350	-0-	-0- B	-0-	49350	3			N	-0-					-0-
*07	50877	N	50877	-0-	-0- B	-0-	50877	3			N	-0-					-0-

BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
04	480	N	281	-0-	-199 B	-0-	281	3			N	-0-					-0-
05	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
06	480	N	390	-0-	-90 B	-0-	390	3			N	-0-					-0-
*07	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45982	N	45982	-0-	-0-	B	-0-	45982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	51641	N	51641	-0-	-0-	B	-0-	51641	3			N	-0-					-0-
04	46740	N	23206	-0-	-23534	B	-0-	23206	3			N	-0-					-0-
05	52953	N	52953	-0-	-0-	B	-0-	52953	3			N	-0-					-0-
06	55823	N	55823	-0-	-0-	B	-0-	55823	3			N	-0-					-0-
*07	53342	N	53342	-0-	-0-	B	-0-	53342	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

02	3325	N	3325	-0-	-0-	B	-0-	3325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	3762	N	3762	-0-	-0-	B	-0-	3762	3			N	-0-					-0-
04	1860	N	2113	-0-	253	B	-0-	2113	3			N	-0-					-0-
05	5026	N	5026	-0-	-0-	B	-0-	5026	3			N	-0-					-0-
06	3634	N	3634	-0-	-0-	B	-0-	3634	3			N	-0-					-0-
*07	3673	N	3673	-0-	-0-	B	-0-	3673	3			N	-0-					-0-

BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

02	3837	N	3837	-0-	-0-	B	-0-	3837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	4185	N	4074	-0-	-111	B	-0-	4074	3			N	-0-					-0-
04	3960	N	1455	-0-	-2505	B	-0-	1455	3			N	-0-					-0-
05	4247	N	4044	-0-	-203	B	-0-	4044	3			N	-0-					-0-
06	4023	N	4023	-0-	-0-	B	-0-	4023	3			N	-0-					-0-
*07	3928	N	3928	-0-	-0-	B	-0-	3928	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

02	756	N	568	-0-	-188	B	-0-	568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	775	N	510	-0-	-265	B	-0-	510	3			N	-0-					-0-
04	690	N	274	-0-	-416	B	-0-	274	3			N	-0-					-0-
05	620	N	569	-0-	-51	B	-0-	569	3			N	-0-					-0-
06	480	N	424	-0-	-56	B	-0-	424	3			N	-0-					-0-
*07	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

02 PRTL PLG			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03 PRTL PLG			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04 PRTL PLG			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05 PRTL PLG			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06 PRTL PLG			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07 PRTL PLG			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

02	3314 N	3314	-0-	-0-	B	-0-	3314	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	4131 N	4131	-0-	-0-	B	-0-	4131	3		N	-0-			-0-
04	2850 N	406	-0-	-2444	B	-0-	406	3		N	-0-			-0-
05	7751 N	7751	-0-	-0-	B	-0-	7751	3		N	-0-			-0-
06	6718 N	6718	-0-	-0-	B	-0-	6718	3		N	-0-			-0-
*07	7105 N	7105	-0-	-0-	B	-0-	7105	3		N	-0-			-0-

GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

02	55132 #	51056	-0-	-4076	B	-50877	51056	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-39232		CANCELLED UNDERAGE ->		-11645								
03	67394 #	64043	-0-	-3351	B	-42583	64043	3		N	-0-			-0-
04	65220 #	29761	-0-	-35459	B	-0-	29761	3		N	-0-			-0-
05	60750 N	60750	-0-	-0-	B	-0-	60750	3		N	-0-			-0-
06	64236 N	64236	-0-	-0-	B	-0-	64236	3		N	-0-			-0-
*07	64471 N	64471	-0-	-0-	B	-0-	64471	3		N	-0-			-0-

BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

02	16816 N	16816	-0-	-0-	B	-0-	16816	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	19344 N	17994	-0-	-1350	B	-0-	17994	3		N	-0-			-0-
04	18090 N	8527	-0-	-9563	B	-0-	8527	3		N	-0-			-0-
05	21909 N	21909	-0-	-0-	B	-0-	21909	3		N	-0-			-0-
06	17400 N	16297	-0-	-1103	B	-0-	16297	3		N	-0-			-0-
*07	20054 N	20054	-0-	-0-	B	-0-	20054	3		N	-0-			-0-

GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

02	30223 N	30223	-0-	-0-	B	-0-	30223	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	35201 N	35201	-0-	-0-	B	-0-	35201	3		N	-0-			-0-
04	31710 N	17199	-0-	-14511	B	-0-	17199	3		N	-0-			-0-
05	33576 N	33576	-0-	-0-	B	-0-	33576	3		N	-0-			-0-
06	34773 N	34773	-0-	-0-	B	-0-	34773	3		N	-0-			-0-
*07	35365 N	35365	-0-	-0-	B	-0-	35365	3		N	-0-			-0-

BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE 08/23/1993 TOTAL DEPTH 14974 PERF.13156 - 14773

02	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5647	N	5647	-0-	-0- B	-0-	5647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6168	N	6168	-0-	-0- B	-0-	6168	3			N	-0-					-0-
04	2970	N	2271	-0-	-699 B	-0-	2271	3			N	-0-					-0-
05	5617	N	5617	-0-	-0- B	-0-	5617	3			N	-0-					-0-
06	5178	N	5178	-0-	-0- B	-0-	5178	3			N	-0-					-0-
*07	4222	N	4222	-0-	-0- B	-0-	4222	3			N	-0-					-0-

BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12544	N	9954	-0-	-2590 B	-0-	9954	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13564	N	13564	-0-	-0- B	-0-	13564	3			N	-0-					-0-
04	9510	N	3088	-0-	-6422 B	-0-	3088	3			N	-0-					-0-
05	11036	N	10703	-0-	-333 B	-0-	10703	3			N	-0-					-0-
06	13140	N	8245	-0-	-4895 B	-0-	8245	3			N	-0-					-0-
*07	10827	N	10827	-0-	-0- B	-0-	10827	3			N	-0-					-0-

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17388	N	17158	-0-	-230 B	-0-	17158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	20553	N	19428	-0-	-1125 B	-0-	19428	3			N	-0-					-0-
04	19380	N	5425	-0-	-13955 B	-0-	5425	3			N	-0-					-0-
05	23356	N	23356	-0-	-0- B	-0-	23356	3			N	-0-					-0-
06	19868	N	19868	-0-	-0- B	-0-	19868	3			N	-0-					-0-
*07	19706	N	19706	-0-	-0- B	-0-	19706	3			N	-0-					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38254	N	38254	-0-	-0- B	-0-	38254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	44476	N	44476	-0-	-0- B	-0-	44476	3			N	-0-					-0-
04	40440	N	20194	-0-	-20246 B	-0-	20194	3			N	-0-					-0-
05	42346	N	39140	-0-	-3206 B	-0-	39140	3			N	-0-					-0-
06	43050	N	42762	-0-	-288 B	-0-	42762	3			N	-0-					-0-
*07	45259	N	45259	-0-	-0- B	-0-	45259	3			N	-0-					-0-

BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23084	N	23084	-0-	-0- B	-0-	23084	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	24211	N	23745	-0-	-466 B	-0-	23745	3			N	-0-					-0-
04	23220	N	11196	-0-	-12024 B	-0-	11196	3			N	-0-					-0-
05	26450	N	26450	-0-	-0- B	-0-	26450	3			N	-0-					-0-
06	26887	N	26887	-0-	-0- B	-0-	26887	3			N	-0-					-0-
*07	23763	N	23763	-0-	-0- B	-0-	23763	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17948	N	16157	-0-	-1791 B	-0-	16157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	20057	N	17801	-0-	-2256 B	-0-	17801	3			N	-0-					-0-
04	17550	N	8624	-0-	-8926 B	-0-	8624	3			N	-0-					-0-
05	17887	N	14501	-0-	-3386 B	-0-	14501	3			N	-0-					-0-
06	17220	N	16940	-0-	-280 B	-0-	16940	3			N	-0-					-0-
*07	19555	N	19555	-0-	-0- B	-0-	19555	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6199	N	6199	-0-	-0-	B	-0-	6199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7231	N	7231	-0-	-0-	B	-0-	7231	3			N	-0-					-0-
04	6690	N	1920	-0-	-4770	B	-0-	1920	3			N	-0-					-0-
05	6851	N	-0-	-0-	-6851	B	-0-					N	-0-					-0-
06	6990	N	6778	-0-	-212	B	-0-	6778	3			N	-0-					-0-
*07	7704	N	7704	-0-	-0-	B	-0-	7704	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

02	19929	N	19929	-0-	-0-	B	-0-	19929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	21142	N	20795	-0-	-347	B	-0-	20795	3			N	-0-					-0-
04	21930	N	9548	-0-	-12382	B	-0-	9548	3			N	-0-					-0-
05	22072	N	20982	-0-	-1090	B	-0-	20982	3			N	-0-					-0-
06	20903	N	20903	-0-	-0-	B	-0-	20903	3			N	-0-					-0-
*07	22760	N	22760	-0-	-0-	B	-0-	22760	3			N	-0-					-0-

BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

02	12298	N	12298	-0-	-0-	B	-0-	12298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	13733	N	13724	-0-	-9	B	-0-	13724	3			N	-0-					-0-
04	12750	N	3646	-0-	-9104	B	-0-	3646	3			N	-0-					-0-
05	15157	N	15157	-0-	-0-	B	-0-	15157	3			N	-0-					-0-
06	14956	N	14956	-0-	-0-	B	-0-	14956	3			N	-0-					-0-
*07	14490	N	14490	-0-	-0-	B	-0-	14490	3			N	-0-					-0-

BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

02	10472	N	8436	-0-	-2036	B	-0-	8436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	16058	N	10085	-0-	-5973	B	-0-	10085	3			N	-0-					-0-
04	10890	N	6793	-0-	-4097	B	-0-	6793	3			N	-0-					-0-
05	12095	N	12095	-0-	-0-	B	-0-	12095	3			N	-0-					-0-
06	11792	N	11792	-0-	-0-	B	-0-	11792	3			N	-0-					-0-
*07	14686	N	14686	-0-	-0-	B	-0-	14686	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

02	27541	N	27541	-0-	-0-	B	-0-	27541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31456	N	31456	-0-	-0-	B	-0-	31456	3			N	-0-					-0-
04	29910	N	13565	-0-	-16345	B	-0-	13565	3			N	-0-					-0-
05	30504	N	28901	-0-	-1603	B	-0-	28901	3			N	-0-					-0-
06	30450	N	28512	-0-	-1938	B	-0-	28512	3			N	-0-					-0-
*07	29823	N	29823	-0-	-0-	B	-0-	29823	3			N	-0-					-0-

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

02	SWR 10		NO RPT	-0-	-0-		104676					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-		104676					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-		104676					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-		104676					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-		104676					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-		104676					N	NO RPT					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9212	X	8951	-0-	-261	-0-	8951	2			N	-0-					-0-
03	10199	X	9382	-0-	-817	-0-	9382	2			N	-0-					-0-
04	9870	X	3922	-0-	-5948	-0-	3922	2			N	-0-					-0-
05	12214	X	12214	-0-	-0-	-0-	12214	2			N	-0-					-0-
06	11928	X	11928	-0-	-0-	-0-	11928	2			N	-0-					-0-
07	9920	X	8751	-0-	-1169	-0-	8751	2			N	-0-					-0-

XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

02	14B2 EXT	-0-	-0-	-0-	3564			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	3564			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	3564			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	3564			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	3564			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	3564			N	-0-			-0-

BREITBURN OPERATING L.P. 090732
BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 12635 PERF.11978 - 12278

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

02	2800 N	2391	-0-	-409	4	2391	2	N	-0-			-0-
03	2409 N	2405	-0-	-4	-0-	2405	2	N	-0-			-0-
04	1770 X	684	-0-	-1086	-0-	684	2	N	-0-			-0-
05	3769 X	3769	-0-	-0-	-0-	3769	2	N	-0-			-0-
06	4135 X	4135	-0-	-0-	-0-	4135	2	N	-0-			-0-
*07	3815 X	3815	-0-	-0-	-0-	3815	2	N	-0-			-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONOCOPHILLIPS COMPANY 172232
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

02	341 N	341	-0-	-0-	-0-	341	3	N	-0-			-0-
03	406 N	406	-0-	-0-	-0-	406	3	N	-0-			-0-
04	300 N	217	-0-	-83	-0-	217	3	N	-0-			-0-
05	477 N	477	-0-	-0-	-0-	477	3	N	-0-			-0-
06	405 N	405	-0-	-0-	-0-	405	3	N	-0-			-0-
*07	435 N	435	-0-	-0-	-0-	435	3	N	-0-			-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	X	766	-0-	-270	-0-	766	3			N	-0-					-0-
03	1147	X	1120	-0-	-27	-0-	1120	3			N	-0-					-0-
04	2220	N	2220	-0-	-0-	-0-	2217	3	3	9	N	3	3	8			-0-
05	1998	N	1998	-0-	-0-	-0-	1998	3			N	-0-					-0-
06	1866	N	1866	-0-	-0-	-0-	1866	3			N	-0-					-0-
*07	1789	N	1789	-0-	-0-	-0-	1789	3			N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3968	X	3968	-0-	-0-	-0-	888	1	3080	3	N	-0-					-0-
03	4154	X	4154	-0-	-0-	-0-	826	1	3328	3	N	-0-					-0-
04	3953	X	3953	-0-	-0-	-0-	762	1	3191	3	N	-0-					-0-
05	4072	X	4072	-0-	-0-	-0-	738	1	3334	3	N	-0-					-0-
06	3903	X	3903	-0-	-0-	-0-	746	1	3157	3	N	-0-					-0-
07	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					-0-

OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					-0-
03	2514	N	2514	-0-	-0-	-0-	2514	2			N	-0-					-0-
04	1050	N	780	-0-	-270	-0-	780	2			N	-0-					-0-
05	3100	N	3171	-0-	71	71	3169	2	2	9	N	2	2	8			-0-
06	1789	N	1718	-0-	-71	-0-	1717	2	1	9	N	1	1	8			-0-
*07	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-

XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9688	X	9411	-0-	-277	-0-	9411	3			N	-0-					-0-
03	10695	X	10510	-0-	-185	-0-	10510	3			N	-0-					-0-
04	10350	X	3022	-0-	-7328	-0-	3022	3			N	-0-					-0-
05	12677	X	12677	-0-	-0-	-0-	12677	3			N	-0-					-0-
06	10719	X	10719	-0-	-0-	-0-	10719	3			N	-0-					-0-
*07	10927	X	10927	-0-	-0-	-0-	10927	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
03	1550	N	1508	-0-	-42	-0-	1508	3			N	-0-					-0-
04	1500	N	619	-0-	-881	-0-	619	3			N	-0-					-0-
05	1900	N	1900	-0-	-0-	-0-	1900	3			N	-0-					-0-
06	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
*07	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

02	4599	X	4599	-0-	-0-	-0-	4599	3			N	-0-					-0-
03	5232	X	5232	-0-	-0-	-0-	5232	3			N	-0-					-0-
04	2970	X	1324	-0-	-1646	-0-	1324	3			N	-0-					-0-
05	4395	X	4395	-0-	-0-	-0-	4395	3			N	-0-					-0-
06	4307	X	4307	-0-	-0-	-0-	4307	3			N	-0-					-0-
*07	3586	X	3586	-0-	-0-	-0-	3586	3			N	-0-					-0-

BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

02	2800	X	2776	-0-	-24	-0-	2776	3			N	-0-					-0-
03	3069	X	3063	-0-	-6	-0-	3063	3			N	-0-					-0-
04	2970	X	777	-0-	-2193	-0-	777	3			N	-0-					-0-
05	3397	X	3397	-0-	-0-	-0-	3397	3			N	-0-					-0-
06	3018	X	3018	-0-	-0-	-0-	3018	3			N	-0-					-0-
07	3069	X	2936	-0-	-133	-0-	2936	3			N	-0-					-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

02	6020	X	5329	-0-	-691	-0-	12	1	5317	3	N	-0-					-0-
03	6448	X	5494	-0-	-954	-0-	13	1	5481	3	N	-0-					-0-
04	6000	X	2162	-0-	-3838	-0-	13	1	2149	3	N	-0-					-0-
05	7705	X	7705	-0-	-0-	-0-	13	1	7692	3	N	-0-					-0-
06	5700	X	5154	-0-	-546	-0-	13	1	5141	3	N	-0-					-0-
07	5890	X	5211	-0-	-679	-0-	13	1	5198	3	N	-0-					-0-

BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

02	5544	X	5238	-0-	-306	-0-	5238	3			N	-0-					-0-
03	6262	X	5993	-0-	-269	-0-	5993	3			N	-0-					-0-
04	6060	X	2360	-0-	-3700	-0-	2360	3			N	-0-					-0-
05	7892	X	7892	-0-	-0-	-0-	7892	3			N	-0-					-0-
06	5847	X	5847	-0-	-0-	-0-	5847	3			N	-0-					-0-
*07	6153	X	6153	-0-	-0-	-0-	6153	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

02	7198	X	7198	-0-	-0-	-0-	7198	3			N	-0-					-0-
03	7812	X	7286	-0-	-526	-0-	7286	3			N	-0-					-0-
04	7830	X	2114	-0-	-5716	-0-	2114	3			N	-0-					-0-
05	8283	X	8283	-0-	-0-	-0-	8283	3			N	-0-					-0-
06	7830	X	7014	-0-	-816	-0-	7014	3			N	-0-					-0-
07	7967	X	7203	-0-	-764	-0-	7203	3			N	-0-					-0-

GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

02	2437	N	2437	-0-	-0-	-0-	2437	3			N	-0-					-0-
03	2726	N	2726	-0-	-0-	-0-	2726	3			N	-0-					-0-
04	420	N	646	-0-	226	-0-	646	3			N	-0-					-0-
05	2809	N	2809	-0-	-0-	-0-	2809	3			N	-0-					-0-
06	2426	N	2426	-0-	-0-	-0-	2426	3			N	-0-					-0-
*07	2524	N	2524	-0-	-0-	-0-	2524	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	280	-0-	-56	-0-	280	3			N	-0-					-0-
03	341	N	273	-0-	-68	-0-	273	3			N	-0-					-0-
04	330	N	558	-0-	228	-0-	558	3			N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*07	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

02	2408	N	2354	-0-	-54	-0-	2354	3			N	-0-					-0-
03	2723	N	2723	-0-	-0-	-0-	2723	3			N	-0-					-0-
04	2550	N	972	-0-	-1578	-0-	972	3			N	-0-					-0-
05	2785	N	2785	-0-	-0-	-0-	2785	3			N	-0-					-0-
06	2841	N	2841	-0-	-0-	-0-	2841	3			N	-0-					-0-
*07	2741	N	2741	-0-	-0-	-0-	2741	3			N	-0-					-0-

GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

02	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
03	2748	N	2748	-0-	-0-	-0-	2748	3			N	-0-					-0-
04	1020	N	628	-0-	-392	-0-	628	3			N	-0-					-0-
05	2895	N	2895	-0-	-0-	-0-	2895	3			N	-0-					-0-
06	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
07	651	N	498	-0-	-153	-0-	498	3			N	-0-					-0-

BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

02	13452	X	13452	-0-	-0-	-0-	13452	3			N	-0-					-0-
03	14846	X	14846	-0-	-0-	-0-	14846	3			N	-0-					-0-
04	11490	X	4828	-0-	-6662	-0-	4828	3			N	-0-					-0-
05	19464	X	19464	-0-	-0-	-0-	19464	3			N	-0-					-0-
06	15123	X	15123	-0-	-0-	-0-	15123	3			N	-0-					-0-
*07	15087	X	15087	-0-	-0-	-0-	15087	3			N	-0-					-0-

BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

02	2772	X	2745	-0-	-27	-0-	2745	3			N	-0-					-0-
03	3069	X	2840	-0-	-229	-0-	2840	3			N	-0-					-0-
04	2970	X	741	-0-	-2229	-0-	741	3			N	-0-					-0-
05	3069	X	2824	-0-	-245	-0-	2824	3			N	-0-					-0-
06	2970	X	2861	-0-	-109	-0-	2861	3			N	-0-					-0-
07	3038	X	3017	-0-	-21	-0-	3017	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

02	4144	X	3569	-0-	-575	-0-	3569	3			N	-0-					-0-
03	4216	X	3911	-0-	-305	-0-	3911	3			N	-0-					-0-
04	4080	X	1192	-0-	-2888	-0-	1192	3			N	-0-					-0-
05	6302	X	6302	-0-	-0-	-0-	6302	3			N	-0-					-0-
06	4295	X	4295	-0-	-0-	-0-	4295	3			N	-0-					-0-
*07	4308	X	4308	-0-	-0-	-0-	4308	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20841	X	20841	-0-	-0-	-0-	20841	3			N	-0-					-0-
03	23124	X	23124	-0-	-0-	-0-	23124	3			N	-0-					-0-
04	17670	X	8258	-0-	-9412	-0-	8258	3			N	-0-					-0-
05	30832	X	30832	-0-	-0-	-0-	30832	3			N	-0-					-0-
06	22662	X	22662	-0-	-0-	-0-	22662	3			N	-0-					-0-
07	18259	X	14126	-0-	-4133	-0-	14126	3			N	-0-					-0-

BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

02	4340	X	4092	-0-	-248	-0-	4092	3			N	-0-					-0-
03	4743	X	4540	-0-	-203	-0-	4540	3			N	-0-					-0-
04	4680	X	1586	-0-	-3094	-0-	1586	3			N	-0-					-0-
05	5499	X	5499	-0-	-0-	-0-	5499	3			N	-0-					-0-
06	4680	X	3796	-0-	-884	-0-	3796	3			N	-0-					-0-
07	4526	X	4113	-0-	-413	-0-	4113	3			N	-0-					-0-

BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

02	9370	X	9370	-0-	-0-	-0-	9370	3			N	-0-					-0-
03	10858	X	10858	-0-	-0-	-0-	10858	3			N	-0-					-0-
04	8610	X	4179	-0-	-4431	-0-	4179	3			N	-0-					-0-
05	12608	X	12608	-0-	-0-	-0-	12608	3			N	-0-					-0-
06	9526	X	9526	-0-	-0-	-0-	9526	3			N	-0-					-0-
*07	10862	X	10862	-0-	-0-	-0-	10862	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

02	11424	X	10866	-0-	-558	-0-	10866	3			N	-0-					-0-
03	12772	X	12433	-0-	-339	-0-	12433	3			N	-0-					-0-
04	12360	X	3169	-0-	-9191	-0-	3169	3			N	-0-					-0-
05	13174	X	13174	-0-	-0-	-0-	13174	3			N	-0-					-0-
06	12030	X	10573	-0-	-1457	-0-	10573	3			N	-0-					-0-
*07	12814	X	12814	-0-	-0-	-0-	12814	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

02	5432	X	5064	-0-	-368	-0-	5064	3			N	-0-					-0-
03	5394	X	5034	-0-	-360	-0-	5034	3			N	-0-					-0-
04	5160	X	2037	-0-	-3123	-0-	2037	3			N	-0-					-0-
05	6812	X	6812	-0-	-0-	-0-	6812	3			N	-0-					-0-
06	5897	X	5897	-0-	-0-	-0-	5897	3			N	-0-					-0-
*07	5757	X	5757	-0-	-0-	-0-	5757	3			N	-0-					-0-

BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

02	12796	X	11920	-0-	-876	-0-	11920	3			N	-0-					-0-
03	15097	X	13217	-0-	-1880	-0-	13217	3			N	-0-					-0-
04	14610	X	3652	-0-	-10958	-0-	3652	3			N	-0-					-0-
05	18790	X	18790	-0-	-0-	-0-	18790	3			N	-0-					-0-
06	13366	X	13366	-0-	-0-	-0-	13366	3			N	-0-					-0-
*07	13377	X	13377	-0-	-0-	-0-	13377	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	1851	-0-	-557	-0-	1851	3			N	-0-					-0-
03	2514	N	2514	-0-	-0-	-0-	2514	3			N	-0-					-0-
04	2250	N	865	-0-	-1385	-0-	865	3			N	-0-					-0-
05	2068	N	2068	-0-	-0-	-0-	2068	3			N	-0-					-0-
06	2430	N	1065	-0-	-1365	-0-	1065	3			N	-0-					-0-
*07	2725	N	2725	-0-	-0-	-0-	2725	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

02	7588	X	6890	-0-	-698	-0-	6890	3			N	-0-					-0-
03	7626	X	7592	-0-	-34	-0-	7592	3			N	-0-					-0-
04	7020	X	2546	-0-	-4474	-0-	2546	3			N	-0-					-0-
05	7626	X	4645	-0-	-2981	-0-	4645	3			N	-0-					-0-
06	7406	X	7406	-0-	-0-	-0-	7406	3			N	-0-					-0-
07	7626	X	7172	-0-	-454	-0-	7172	3			N	-0-					-0-

BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

02	2123	N	2123	-0-	-0-	-0-	2123	3			N	-0-					-0-
03	2387	N	2334	-0-	-53	-0-	2334	3			N	-0-					-0-
04	2280	N	1006	-0-	-1274	-0-	1006	3			N	-0-					-0-
05	2694	N	2694	-0-	-0-	-0-	2694	3			N	-0-					-0-
06	2250	N	2216	-0-	-34	-0-	2216	3			N	-0-					-0-
*07	2243	N	2243	-0-	-0-	-0-	2243	3			N	-0-					-0-

BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

02	27720	X	25423	-0-	-2297	-0-	25423	3			N	-0-					-0-
03	31217	X	29483	-0-	-1734	-0-	29483	3			N	-0-					-0-
04	30210	X	9612	-0-	-20598	-0-	9612	3			N	-0-					-0-
05	31217	X	29697	-0-	-1520	-0-	29697	3			N	-0-					-0-
06	29610	X	29610	-0-	-0-	-0-	29610	3			N	-0-					-0-
*07	30007	X	30007	-0-	-0-	-0-	30007	3			N	-0-					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

02	6412	X	6056	-0-	-356	-0-	6056	3			N	-0-					-0-
03	6789	X	6340	-0-	-449	-0-	6340	3			N	-0-					-0-
04	6780	X	1737	-0-	-5043	-0-	1737	3			N	-0-					-0-
05	7090	X	7090	-0-	-0-	-0-	7090	3			N	-0-					-0-
06	7046	X	7046	-0-	-0-	-0-	7046	3			N	-0-					-0-
*07	7232	X	7232	-0-	-0-	-0-	7232	3			N	-0-					-0-

BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

02	3164	X	2907	-0-	-257	-0-	2907	3			N	-0-					-0-
03	3503	X	3179	-0-	-324	-0-	3179	3			N	-0-					-0-
04	3180	X	1062	-0-	-2118	-0-	1062	3			N	-0-					-0-
05	4578	X	4578	-0-	-0-	-0-	4578	3			N	-0-					-0-
06	3360	X	3360	-0-	-0-	-0-	3360	3			N	-0-					-0-
07	3224	X	3190	-0-	-34	-0-	3190	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7224	X	3934	-0-	-3290	-0-	3934	3			N	-0-					-0-
03	7161	X	5859	-0-	-1302	-0-	5859	3			N	-0-					-0-
04	6930	X	1382	-0-	-5548	-0-	1382	3			N	-0-					-0-
05	6876	X	6876	-0-	-0-	-0-	6876	3			N	-0-					-0-
06	7015	X	7015	-0-	-0-	-0-	7015	3			N	-0-					-0-
*07	6078	X	6078	-0-	-0-	-0-	6078	3			N	-0-					-0-

BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23818	X	23818	-0-	-0-	-0-	23818	3			N	-0-					-0-
03	25039	X	25039	-0-	-0-	-0-	25039	3			N	-0-					-0-
04	8670	X	6444	-0-	-2226	-0-	6444	3			N	-0-					-0-
05	29158	X	29158	-0-	-0-	-0-	29158	3			N	-0-					-0-
06	24593	X	24593	-0-	-0-	-0-	24593	3			N	-0-					-0-
*07	23164	X	23164	-0-	-0-	-0-	23164	3			N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
03	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
04	930	N	254	-0-	-676	-0-	254	3			N	-0-					-0-
05	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
06	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
*07	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
03	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
04	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-
05	372	N	291	-0-	-81	-0-	291	3			Y	-0-					-0-
06	450	N	307	-0-	-143	-0-	307	3			Y	-0-					-0-
07	DLQ G-10		543	-0-	543	543	543	3			Y	-0-					-0-

BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	392	-0-	-112	-0-	392	3			N	-0-					-0-
03	589	N	470	-0-	-119	-0-	470	3			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
07	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1191	-0-	-237	-0-	1191	3			N	-0-					-0-
03	1550	N	995	-0-	-555	-0-	995	3			N	-0-					-0-
04	1470	N	900	-0-	-570	-0-	900	3			N	-0-					-0-
05	1333	N	450	-0-	-883	-0-	450	3			N	-0-					-0-
06	2688	N	2688	-0-	-0-	-0-	2688	3			N	-0-					-0-
*07	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	249	-0-	-311	-0-	249	3			N	-0-					-0-
03	620	N	322	-0-	-298	-0-	322	3			N	-0-					-0-
04	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
05	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
06	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
*07	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 5 RRCID -> 160406 COMPL. DATE 07/11/1996 TOTAL DEPTH 6000 PERF. 5316 - 5630

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

02	1260	N	1182	-0-	-78	-0-	1182	3			N	-0-					2
03	1581	N	1249	-0-	-332	-0-	1249	3			N	-0-					2
04	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					2
05	1302	N	1179	-0-	-123	-0-	1179	3			N	-0-					2
06	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					2
07	1271	N	1270	-0-	-1	-0-	1270	3			N	-0-					2

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
03	527	N	419	-0-	-108	-0-	419	3			N	-0-					-0-
04	390	N	366	-0-	-24	-0-	366	3			N	-0-					-0-
05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
06	420	N	367	-0-	-53	-0-	367	3			N	-0-					-0-
*07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

02	672	N	538	-0-	-134	-0-	538	3			N	-0-					53
03	806	N	579	-0-	-227	-0-	579	3			N	-0-					53
04	713	N	713	-0-	-0-	-0-	713	3			N	-0-					53
05	714	N	714	-0-	-0-	-0-	714	3			N	-0-					53
06	700	N	700	-0-	-0-	-0-	700	3			N	-0-					53
07	744	N	560	-0-	-184	-0-	560	3			N	-0-					53

BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

02	112	N	110	-0-	-2	-0-	110	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					3
03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					3
04	390	N	386	-0-	-4	-0-	386	3			N	-0-					3
05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					3
06	390	N	388	-0-	-2	-0-	388	3			N	-0-					3
*07	417	N	417	-0-	-0-	-0-	417	3			N	-0-					3

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BROWN MCNINCH ESTATE UNIT WELL #: 7 RRCID -> 160902 COMPL. DATE 10/29/1996 TOTAL DEPTH 5928 PERF. 5398 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

02	504	N	299	-0-	-205	-0-	299	3			N	-0-					4
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					4
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					4
05	341	N	267	-0-	-74	-0-	267	3			N	-0-					4
06	360	N	221	-0-	-139	-0-	221	3			N	-0-					4
07	403	N	228	-0-	-175	-0-	228	3			N	-0-					4

GOODE ESTATE C UNIT WELL #: 2 RRCID -> 161357 COMPL. DATE 11/14/1996 TOTAL DEPTH 6000 PERF. 5618 - 5666

02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

02	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
03	496	N	438	-0-	-58	-0-	438	3			N	-0-					-0-
04	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-
05	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*07	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

02	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
03	558	N	504	-0-	-54	-0-	504	3			N	-0-					-0-
04	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-
05	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*07	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					1
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					1
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					1
05	248	N	183	-0-	-65	-0-	183	3			N	-0-					1
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					1
07	217	N	185	-0-	-32	-0-	185	3			N	-0-					1

BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

02	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
07	DLQ G-10		456	-0-	456	456	456	3			Y	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					1
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					1
04	360	N	297	-0-	-63	-0-	297	3			N	-0-					1
05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					1
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					1
*07	336	N	336	-0-	-0-	-0-	336	3			N	-0-					1

BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

02	712	N	712	-0-	-0-	-0-	712	3			N	-0-					4
03	741	N	741	-0-	-0-	-0-	741	3			N	-0-					4
04	780	N	709	-0-	-71	-0-	709	3			N	-0-					4
05	775	N	756	-0-	-19	-0-	756	3			N	-0-					4
06	720	N	685	-0-	-35	-0-	685	3			N	-0-					4
07	744	N	712	-0-	-32	-0-	712	3			N	-0-					4

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

02	252	N	240	-0-	-12	-0-	240	3			N	-0-					3
03	310	N	286	-0-	-24	-0-	286	3			N	-0-					3
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					3
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					3
06	270	N	213	-0-	-57	-0-	213	3			N	-0-					3
07	279	N	241	-0-	-38	-0-	241	3			N	-0-					3

BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

02	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
03	341	N	176	-0-	-165	-0-	176	2			N	-0-					-0-
04	330	N	134	-0-	-196	-0-	134	2			N	-0-					-0-
05	341	N	198	-0-	-143	-0-	198	2			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
*07	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-

FASKEN OIL AND RANCH, LTD. 263696
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

02	2240	N	2074	-0-	-166	-0-	2074	2			N	-0-					-0-
03	2387	N	2348	-0-	-39	-0-	2348	2			N	-0-					-0-
04	2220	N	2247	-0-	27	-0-	2247	2			N	-0-					-0-
05	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-
06	2280	N	2116	-0-	-164	-0-	2116	2			N	-0-					-0-
*07	2430	N	2430	-0-	-0-	-0-	2430	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	333	-0-	-59	-0-	333	2			N	-0-					-0-
03	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
04	360	N	343	-0-	-17	-0-	343	2			N	-0-					-0-
05	372	N	345	-0-	-27	-0-	345	2			N	-0-					-0-
06	360	N	300	-0-	-60	-0-	300	2			N	-0-					-0-
07	341	N	305	-0-	-36	-0-	305	2			N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	50	-0-	-6	-0-	11	1	39	3	N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	23	1	91	3	N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	29	1	122	3	N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	9	1	41	3	N	-0-					-0-
06	60	N	51	-0-	-9	-0-	10	1	41	3	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	246	-0-	-62	-0-	246	3			N	-0-					-0-
03	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
04	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	330	N	202	-0-	-128	-0-	202	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3436	X	3436	-0-	-0-	-0-	769	1	2667	3	N	-0-					60
03	3689	X	3604	-0-	-85	-0-	717	1	2887	3	N	-0-					60
04	3630	X	3356	-0-	-274	-0-	647	1	2709	3	N	-0-					60
05	3751	X	3435	-0-	-316	-0-	623	1	2812	3	N	-0-					60
06	3630	X	3383	-0-	-247	-0-	647	1	2736	3	N	-0-					60
07	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					60

SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1152	N	1152	-0-	-0-	-0-	258	1	894	3	N	-0-					8
03	1372	N	1372	-0-	-0-	-0-	273	1	1099	3	N	-0-					8
04	1296	N	1296	-0-	-0-	-0-	250	1	1046	3	N	-0-					8
05	1313	N	1313	-0-	-0-	-0-	238	1	1075	3	N	-0-					8
06	1370	N	1370	-0-	-0-	-0-	262	1	1108	3	N	-0-					8
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	838	-0-	-142	-0-	838	2			N	-0-					-0-
03	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
04	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
05	930	N	901	-0-	-29	-0-	901	2			N	-0-					-0-
06	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
07	1085	N	1053	-0-	-32	-0-	1053	2			N	-0-					-0-

XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	697	N	697	-0-	-0-	-0-	697	2			N	-0-					9
03	806	N	750	-0-	-56	-0-	750	2			N	-0-					9
04	750	N	699	-0-	-51	-0-	699	2			N	-0-					9
05	775	N	724	-0-	-51	-0-	724	2			N	-0-					9
06	720	N	689	-0-	-31	-0-	689	2			N	-0-					-0-
*07	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-

HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
03	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
04	660	N	654	-0-	-6	-0-	654	2			N	-0-					-0-
05	713	N	685	-0-	-28	-0-	685	2			N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
*07	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPENCER, ANNIE WELL #: 2 RRCID -> 153476 COMPL. DATE 02/11/1995 TOTAL DEPTH 7400 PERF. 6564 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2000	N	2000	-0-	-0-	-0-	2000	3			N	-0-					51
03	1178	N	627	-0-	-551	-0-	627	3			N	-0-					51
04	1350	N	2555	-0-	1205	-0-	2555	3			N	-0-					51
05	2139	N	1861	-0-	-278	-0-	1861	3			N	-0-					51
06	1979	N	1979	-0-	-0-	-0-	1979	3			N	-0-					51
07	2139	N	1999	-0-	-140	-0-	1999	3			N	-0-					51

BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2273	N	2273	-0-	-0-	-0-	2273	2			N	-0-					20
03	2859	N	2859	-0-	-0-	-0-	2859	2			N	-0-					20
04	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					20
05	1674	N	1258	-0-	-416	-0-	1258	2			N	-0-					20
06	1620	N	1186	-0-	-434	-0-	1186	2			N	-0-					-0-
*07	2092	N	2092	-0-	-0-	-0-	2092	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
03	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2514	N	2514	-0-	-0-	-0-	2514	2			N	-0-					58
03	2788	N	2788	-0-	-0-	-0-	2788	2			N	-0-					58
04	2588	N	2588	-0-	-0-	-0-	2588	2			N	-0-					58
05	2856	N	2856	-0-	-0-	-0-	2856	2			N	-0-					58
06	2144	N	2144	-0-	-0-	-0-	2144	2			N	-0-					-0-
*07	2617	N	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-

BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	270	N	201	-0-	-69	-0-	201	3			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	270	N	143	-0-	-127	-0-	143	3			N	-0-					-0-
07	217	N	142	-0-	-75	-0-	142	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	847	N	847	-0-	-0-	-0-	847	2			N	-0-					26
03	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					26
04	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					26
05	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					26
06	1110	N	1077	-0-	-33	-0-	1077	2			N	-0-					26
*07	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					26

BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
04	300	N	286	-0-	-14	-0-	286	2			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
*07	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-

BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
03	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
05	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
06	570	N	561	-0-	-9	-0-	561	2			N	-0-					-0-
*07	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	157	N	157	-0-	-0-	-0-	157	2		N	-0-			-0-
03	195	N	195	-0-	-0-	-0-	195	2		N	-0-			-0-
04	193	N	193	-0-	-0-	-0-	193	2		N	-0-			-0-
05	124	N	-0-	-0-	-124	-0-				N	-0-			-0-
06	130	N	130	-0-	-0-	-0-	130	2		N	-0-			-0-
*07	154	N	154	-0-	-0-	-0-	154	2		N	-0-			-0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	255	N	255	-0-	-0-	-0-	255	2		N	-0-			-0-
03	596	N	596	-0-	-0-	-0-	596	2		N	-0-			-0-
04	602	N	602	-0-	-0-	-0-	602	2		N	-0-			-0-
05	590	N	590	-0-	-0-	-0-	590	2		N	-0-			-0-
06	582	N	582	-0-	-0-	-0-	582	2		N	-0-			-0-
*07	466	N	466	-0-	-0-	-0-	466	2		N	-0-			-0-

GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	730	N	730	-0-	-0-	-0-	730	3		N	-0-			-0-
03	837	N	19	-0-	-818	-0-	19	3		N	-0-			-0-
04	779	N	779	-0-	-0-	-0-	779	3		N	-0-			-0-
05	926	N	926	-0-	-0-	-0-	926	3		N	-0-			-0-
06	910	N	910	-0-	-0-	-0-	910	3		N	-0-			-0-
*07	804	N	804	-0-	-0-	-0-	804	3		N	-0-			-0-

BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1227	N	1227	-0-	-0-	-0-	1227	3		N	-0-			-0-
03	1457	N	1367	-0-	-90	-0-	1367	3		N	-0-			-0-
04	1319	N	1319	-0-	-0-	-0-	1319	3		N	-0-			-0-
05	1400	N	1400	-0-	-0-	-0-	1400	3		N	-0-			-0-
06	1320	N	1290	-0-	-30	-0-	1290	3		N	-0-			-0-
*07	1283	N	1283	-0-	-0-	-0-	1283	3		N	-0-			-0-

BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1514	N	1514	-0-	-0-	-0-	1514	3		N	-0-			-0-
03	1793	N	1793	-0-	-0-	-0-	1793	3		N	-0-			-0-
04	1610	N	1610	-0-	-0-	-0-	1610	3		N	-0-			-0-
05	1685	N	1685	-0-	-0-	-0-	1685	3		N	-0-			-0-
06	1581	N	1581	-0-	-0-	-0-	1581	3		N	-0-			-0-
*07	1306	N	1306	-0-	-0-	-0-	1306	3		N	-0-			-0-

GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
03	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
06	540	N	492	-0-	-48	-0-	492	3			N	-0-					-0-
*07	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
04	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
05	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
06	930	N	883	-0-	-47	-0-	883	3			N	-0-					-0-
07	682	N	-0-	-0-	-682	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

02	DLQ G-10		506	-0-	506	1121	506	3			Y	-0-					37
03	DLQ G-10		520	-0-	520	1641	520	3			Y	-0-					37
04	DLQ G-10		452	-0-	452	2093	452	3			Y	-0-					37
05	2757	N	664	-0-	-2093	-0-	664	3			Y	-0-					37
06	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					37
*07	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					37

BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

02	2324	N	2324	-0-	-0-	-0-	2324	3			N	-0-					-0-
03	2824	N	2824	-0-	-0-	-0-	2824	3			N	-0-					-0-
04	2485	N	2485	-0-	-0-	-0-	2485	3			N	-0-					-0-
05	2508	N	2508	-0-	-0-	-0-	2508	3			N	-0-					-0-
06	2490	N	2351	-0-	-139	-0-	2351	3			N	-0-					-0-
*07	2268	N	2268	-0-	-0-	-0-	2268	3			N	-0-					-0-

BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

02	DLQ G-10		5004	-0-	5004	10829	5004	3			Y	-0-					98
03	DLQ G-10		5831	-0-	5831	16660	5831	3			Y	-0-					98
04	DLQ G-10		4937	-0-	4937	21597	4937	3			Y	-0-					98
05	27127	X	5530	-0-	-21597	-0-	5530	3			Y	-0-					98
06	5490	X	5347	-0-	-143	-0-	5347	3			Y	-0-					98
07	5673	X	4689	-0-	-984	-0-	4689	3			Y	-0-					98

BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

02	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
03	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
04	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
05	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
06	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
*07	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
03	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
04	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
05	806	N	721	-0-	-85	-0-	721	3			N	-0-					-0-
06	780	N	733	-0-	-47	-0-	733	3			N	-0-					-0-
*07	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-

BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		296	-0-	296	740	296	3			Y	-0-					14
03	DLQ G-10		1144	-0-	1144	1884	1144	3			Y	-0-					14
04	DLQ G-10		1048	-0-	1048	2932	1048	3			Y	-0-					14
05	3000	N	937	-0-	-2063	869	937	3			Y	-0-					14
06	1688	N	819	-0-	-869	-0-	819	3			Y	-0-					14
07	837	N	783	-0-	-54	-0-	783	3			Y	-0-					14

BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
04	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
03	682	N	588	-0-	-94	-0-	588	2			N	-0-					-0-
04	510	N	503	-0-	-7	-0-	503	2			N	-0-					-0-
05	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
06	570	N	519	-0-	-51	-0-	519	2			N	-0-					-0-
*07	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-

BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
03	527	N	460	-0-	-67	-0-	460	2			N	-0-					-0-
04	540	N	516	-0-	-24	-0-	516	2			N	-0-					-0-
05	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
*07	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-

BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	3298	-0-	-90	-0-	3298	2			N	-0-					-0-
03	3751	X	3735	-0-	-16	-0-	3735	2			N	-0-					-0-
04	3600	X	3501	-0-	-99	-0-	3501	2			N	-0-					-0-
05	3658	X	3554	-0-	-104	-0-	3554	2			N	-0-					-0-
06	3600	X	3551	-0-	-49	-0-	3551	2			N	-0-					-0-
07	3720	X	3511	-0-	-209	-0-	3511	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-					-0-
03	2519	N	2519	-0-	-0-	-0-	2519	2			N	-0-					-0-
04	2430	N	2289	-0-	-141	-0-	2289	2			N	-0-					-0-
05	2604	N	2258	-0-	-346	-0-	2258	2			N	-0-					-0-
06	2430	N	2314	-0-	-116	-0-	2314	2			N	-0-					-0-
*07	2499	N	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
*07	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-

BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
03	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
*07	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
03	2449	N	1712	-0-	-737	-0-	1712	2			N	-0-					-0-
04	2370	N	1721	-0-	-649	-0-	1721	2			N	-0-					-0-
05	1860	N	1759	-0-	-101	-0-	1759	2			N	-0-					-0-
06	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-
*07	2348	N	2348	-0-	-0-	-0-	2348	2			N	-0-					-0-

BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
03	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
04	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
05	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
06	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
*07	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-

BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
03	930	N	813	-0-	-117	-0-	813	2			N	-0-					-0-
04	870	N	781	-0-	-89	-0-	781	2			N	-0-					-0-
05	837	N	799	-0-	-38	-0-	799	2			N	-0-					-0-
06	780	N	763	-0-	-17	-0-	763	2			N	-0-					-0-
*07	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-

BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					-0-
03	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
04	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					-0-
05	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
06	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
*07	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
03	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-
04	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					-0-
05	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
06	1860	N	1790	-0-	-70	-0-	1790	2			N	-0-					-0-
07	1550	N	1406	-0-	-144	-0-	1406	2			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
04	480	N	443	-0-	-37	-0-	443	2			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
06	510	N	392	-0-	-118	-0-	392	2			N	-0-					-0-
*07	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
03	1333	N	1319	-0-	-14	-0-	1319	2			N	-0-					-0-
04	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
05	1302	N	1123	-0-	-179	-0-	1123	2			N	-0-					-0-
06	1290	N	1278	-0-	-12	-0-	1278	2			N	-0-					-0-
*07	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-

BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	8114	-0-	5314	6490	8114	2			N	-0-					-0-
03	11660	X	5170	-0-	-6490	-0-	5170	2			N	-0-					-0-
04	1995	X	1995	-0-	-0-	-0-	1995	2			N	-0-					-0-
05	815	X	815	-0-	-0-	-0-	815	2			N	-0-					-0-
06	750	X	729	-0-	-21	-0-	729	2			N	-0-					-0-
*07	4181	X	4181	-0-	-0-	-0-	4181	2			N	-0-					-0-

BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
03	372	N	231	-0-	-141	-0-	231	2			N	-0-					-0-
04	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
05	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
*07	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-

BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
03	589	N	537	-0-	-52	-0-	537	2			N	-0-					-0-
04	570	N	446	-0-	-124	-0-	446	2			N	-0-					-0-
05	620	N	547	-0-	-73	-0-	547	2			N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
*07	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
06		SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
07		SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF.12540 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	#	1393	-0-	-651	-0-	1393	3			N	-0-					-0-
03	2108	#	17	-0-	-2091	-0-	17	3			N	-0-					-0-
04	1980	#	405	-0-	-1575	-0-	402	3	3	9	N	3	3	8			-0-
05	1860	#	1754	-0-	-106	-0-	1754	3			N	-0-					-0-
06	1767	R	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
*07	1756	R	1756	-0-	-0-	-0-	1756	3			N	-0-					-0-

GOODE, M. H. EST WELL #: 1801 RRCID -> 283445 COMPL. DATE 10/13/2017 TOTAL DEPTH 14415 PERF.12959 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	7088	-0-	7088	66406	7088	3			N	-0-					-0-
03	0	W	6608	-0-	6608	73014	6608	3			N	-0-					-0-
04	0	W	1648	-0-	1648	74662	1647	3	1	9	N	1	1	8			-0-
05	55893		8989	-0-	-46904	27758	8989	3			N	-0-					-0-
06	32207	R	4449	-0-	-27758	-0-	4449	3			N	-0-					-0-
07	7843	#	4274	-0-	-3569	-0-	4274	3			N	-0-					-0-

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	308	-0-	-140	-0-	308	3			N	-0-					1
03	774	N	774	-0-	-0-	-0-	774	3			N	-0-					1
04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					1
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					1
06	570	N	386	-0-	-184	-0-	386	3			N	-0-					1
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
FDL OPERATING, LLC 263924
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4648	#	3984	-0-	-664	-0-	503	1	3481	2	N	-0-					-0-
03	5146	#	5134	-0-	-12	-0-	5134	2			N	-0-					-0-
04	4890	#	4468	-0-	-422	-0-	4468	2			N	-0-					-0-
05	4805	#	4760	-0-	-45	-0-	4760	2			N	-0-					-0-
06	4980	#	4643	-0-	-337	-0-	4643	2			N	-0-					-0-
07	5146	#	NO RPT	-0-	-5146	-0-					N	NO RPT					-0-

BROWN-BASSETT, WEST (SILURIAN) //CONT.// 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 204462 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FDL OPERATING, LLC 263924
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3948	X	3379	-0-	-569	-0-	427	1	2952	2	N	-0-					-0-
03	4371	X	4353	-0-	-18	-0-	4353	2			N	-0-					-0-
04	4140	X	3788	-0-	-352	-0-	3788	2			N	-0-					-0-
05	4061	X	4037	-0-	-24	-0-	4037	2			N	-0-					-0-
06	4200	X	3938	-0-	-262	-0-	3938	2			N	-0-					-0-
07	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	557	-0-	-311	-0-	557	3			N	-0-					-0-
03	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
04	810	N	729	-0-	-81	-0-	729	3			N	-0-					-0-
05	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
06	1050	N	564	-0-	-486	-0-	564	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) //CONT.// 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
SCOTT-STATE "6" WELL #: 2 RRCID -> 168457 COMPL. DATE 10/04/1997 TOTAL DEPTH 6968 PERF. 6125 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNEVER (DEAN) 12464 085 ASSOCIATED ONE WELL CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 NE WELL #: 5 RRCID -> 275361 COMPL. DATE 08/26/2010 TOTAL DEPTH 6755 PERF. 4965 - 6462

02	3080		2375	-0-	-705	19829	21	1	2332	3	Y	20	20	1			1
							22	9									
03	3410		2557	-0-	-853	18976	23	1	2506	3	Y	25	25	1			1
							28	9									
04	3300		2515	-0-	-785	18191	17	1	2472	3	Y	24	24	1			1
							26	9									
05	3410		2337	-0-	-1073	17118	14	1	2303	3	Y	18	18	1			1
							20	9									
06	2840		2434	-0-	-406	16712	16	1	2392	3	Y	24	24	1			1
							26	9									
*07	3100	N	2609	-0-	-491	16221	28	1	2555	3	Y	24	22	1			3
							26	9									

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19

BUCKHORN (ELLENBURGER) //CONT.// 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	190	N	190	-0-	-0-	-0-	178	3	12	9	Y	11	16	1			6
03	170	N	170	-0-	-0-	-0-	164	3	6	9	Y	5	6	1			5
04	150	N	127	-0-	-23	-0-	127	3			Y	-0-					5
05	159	N	159	-0-	-0-	-0-	159	3			Y	-0-	1	5			4
06	161	N	161	-0-	-0-	-0-	127	3	34	9	Y	31	31	1			4
07	124	N	108	-0-	-16	-0-	108	3			Y	-0-					4

ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1585	-0-	-11	-0-	1453	3	132	9	Y	120	165	1			87
03	1886	N	1886	-0-	-0-	-0-	1732	3	154	9	Y	140	170	1			57
04	1590	N	1248	-0-	-342	-0-	1142	3	106	9	Y	96	83	1			70
05	1767	N	1140	-0-	-627	-0-	993	3	147	9	Y	134	161	1			43
06	1710	N	743	-0-	-967	-0-	695	3	48	9	Y	44	44	1			43
07	1302	N	750	-0-	-552	-0-	750	3			Y	-0-					43

ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	25	-0-	-367	-0-	25	3			Y	-0-					94
03	434	N	-0-	-0-	-434	-0-					Y	-0-					94
04	831	N	831	-0-	-0-	-0-	674	3	157	9	Y	143	125	1			112
05	1695	N	1695	-0-	-0-	-0-	1406	3	289	9	Y	263	315	1			60
06	1476	N	1476	-0-	-0-	-0-	1201	3	275	9	Y	250	243	1			67
*07	1960	N	1960	-0-	-0-	-0-	1677	3	283	9	Y	257	296	1			28

SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
*07	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-

ELLIOTT, M. WELL #: 1 RRCID -> 279528 COMPL. DATE 02/15/1980 TOTAL DEPTH 8040 PERF. 7991 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	31	N	-0-	-0-	-31	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-	1	5			-0-
06	0	N	-0-	-0-	-0-	-0-					N	3	3	1			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUCKHORN (STRAWN) //CONT.// 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2174	N	1388	-0-	-786	-0-	59	1	1329	3	Y	-0-					-0-
03	1767	N	1425	-0-	-342	-0-	49	1	1376	3	Y	-0-					-0-
04	1712	N	1712	-0-	-0-	-0-	52	1	1660	3	Y	-0-					-0-
05	1550	N	1537	-0-	-13	-0-	50	1	1487	3	Y	-0-					-0-
06	1723	N	1723	-0-	-0-	-0-	53	1	1670	3	Y	-0-					-0-
07	1767	N	1523	-0-	-244	-0-	53	1	1470	3	Y	-0-					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

02	3756	3614	-0-	-142	-0-	3518	3	96	9	N	87	179	1				70
03	3694	R 3694	-0-	-0-	-0-	3598	3	96	9	N	87						157
04	3540	# 2910	-0-	-630	-0-	2818	3	92	9	N	84	178	1				63
05	3844	3675	-0-	-169	-0-	3585	3	90	9	N	82						145
06	3720	3014	-0-	-706	-0-	2934	3	80	9	N	73						218
07	3844	3685	-0-	-159	-0-	3608	3	77	9	N	70	176	1				112

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VIATHON HYDROCARBONS, INC. 884917
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

02	817	N 817	-0-	-0-	-0-	817	2			N	-0-						-0-
03	877	N 877	-0-	-0-	-0-	877	2			N	-0-						-0-
04	831	N 831	-0-	-0-	-0-	831	2			N	-0-						-0-
05	837	N 830	-0-	-7	-0-	830	2			N	-0-						-0-
06	810	N 771	-0-	-39	-0-	771	2			N	-0-						-0-
07	837	N 741	-0-	-96	-0-	741	2			N	-0-						-0-

BUSHER (MORRIS) 13981 500 ASSOCIATED PRORATED CNTY: RUNNELS
SPH DEVELOPMENT, LLC 809637
SCHAEFER, ROY A WELL #: 9 RRCID -> 279518 COMPL. DATE 01/15/1994 TOTAL DEPTH 3970 PERF. 3854 - 3860

02	28	N 13	-0-	-15	B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N 16	-0-	-15	B	-0-	16	2			N	-0-					-0-
04	18	N 18	-0-	-0-	B	-0-	18	2			N	-0-					-0-
05	20	N 20	-0-	-0-	B	-0-	20	2			N	-0-					-0-
06	30	N 10	-0-	-20	B	-0-	10	2			N	-0-					-0-
07	31	N 16	-0-	-15	B	-0-	16	2			N	-0-					-0-

SCHAEFER, ROY A WELL #: 10 RRCID -> 279520 COMPL. DATE 10/07/1994 TOTAL DEPTH 3950 PERF. 3844 - 3850

02	28	N 17	-0-	-11	B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N 22	-0-	-9	B	-0-	22	2			N	-0-					-0-
04	30	N 24	-0-	-6	B	-0-	24	2			N	-0-					-0-
05	31	N 28	-0-	-3	B	-0-	28	2			N	-0-					-0-
06	30	N 12	-0-	-18	B	-0-	12	2			N	-0-					-0-
07	31	N 22	-0-	-9	B	-0-	22	2			N	-0-					-0-

BUSHER (MORRIS) //CONT.// 13981 500 ASSOCIATED PRORATED CNTY: RUNNELS
SPH DEVELOPMENT, LLC //CONT.// 809637
SCHAEFER, ROY A WELL #: 11 RRCID -> 279521 COMPL. DATE 06/19/1995 TOTAL DEPTH 3907 PERF. 3836 - 3843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	13	-0-	-15 B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
04	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
05	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
06	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
07	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-

SCHAEFER, ROY A WELL #: 12 RRCID -> 279522 COMPL. DATE 01/24/1996 TOTAL DEPTH 3969 PERF. 3843 - 3851

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
LLOYD "18" WELL #: 1 RRCID -> 129687 COMPL. DATE 12/31/1988 TOTAL DEPTH 6450 PERF. 5319 - 5411

02	168	N	141	-0-	-27	-0-	141	3			N	-0-					-0-
03	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
06	150	N	35	-0-	-115	-0-	35	3			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

BYERS (GARDNER) 14109 500 ASSOCIATED EXEMPT CNTY: RUNNELS
HIDALGO OIL & EXPLORATION CORP. 385390
CLARA WELL #: 1 RRCID -> 139225 COMPL. DATE 09/29/1978 TOTAL DEPTH 3919 PERF. 3811 - 3827

02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					45
03	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					45
04	660	N	643	-0-	-17	-0-	643	3			Y	-0-					45
05	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					45
06	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					45
*07	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					45

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BROOKS, BILLEE K. 097032
WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	244	-0-	-8	-0-	244	2			Y	-0-					-0-
03	310	N	240	-0-	-70	-0-	240	2			Y	-0-					-0-
04	270	N	31	-0-	-239	-0-	31	2			Y	-0-					-0-
05	279	N	98	-0-	-181	-0-	98	2			Y	-0-					-0-
06	240	N	112	-0-	-128	-0-	112	2			Y	-0-					-0-
07	DLQ G-10		200	-0-	200	200	200	2			Y	-0-					-0-

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	609	-0-	-0-	-0-	609	3			N	-0-					162
03	765	N	765	-0-	-0-	-0-	764	3	1	9	N	1					163
04	480	N	750	-0-	270	-0-	749	3	1	9	N	1					164
05	559	N	559	-0-	-0-	-0-	556	3	3	9	N	3					167
06	657	N	657	-0-	-0-	-0-	646	3	11	9	N	10					177
*07	734	N	734	-0-	-0-	-0-	730	3	4	9	N	4					181

KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	523	N	523	-0-	-0-	-0-	521	3	2	9	N	2					114
03	503	N	503	-0-	-0-	-0-	494	3	9	9	N	8					122
04	360	N	543	-0-	183	-0-	542	3	1	9	N	1					123
05	465	N	171	-0-	-294	-0-	165	3	6	9	N	5					128
06	450	N	248	-0-	-202	-0-	240	3	8	9	N	7					135
*07	524	N	524	-0-	-0-	-0-	521	3	3	9	N	3					138

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0-	-0-	52	3	146	9	N	133					187
03	186	N	75	-0-	-111	-0-	74	3	1	9	N	1					188
04	90	N	168	-0-	78	-0-	168	3			N	-0-					188
05	320	N	320	-0-	-0-	-0-	319	3	1	9	N	1					189
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					189
*07	453	N	453	-0-	-0-	-0-	451	3	2	9	N	2					191

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
03	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
04	780	N	137	-0-	-643	-0-	137	2			N	-0-					-0-
05	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
06	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
*07	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
03	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
04	990	N	199	-0-	-791	-0-	199	2			N	-0-					-0-
05	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-
06	1170	N	-0-	-0-	-1170	-0-					N	-0-					-0-
*07	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
BAKER RESOURCES 044365
HUNT, J. T. WELL #: 1 RRCID -> 106141 COMPL. DATE 05/26/1983 TOTAL DEPTH 5443 PERF. 5258 - 5322

02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

02	140	N	105	-0-	-35	B	-0-	105	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	141	N	141	-0-	-0-	B	-0-	141	2		N	-0-					-0-
04	90	N	123	-0-	33	B	-0-	123	2		N	-0-					-0-
05	131	N	131	-0-	-0-	B	-0-	131	2		N	-0-					-0-
06	150	N	99	-0-	-51	B	-0-	99	2		N	-0-					-0-
*07	150	N	150	-0-	-0-	B	-0-	150	2		N	-0-					-0-

CEDAR ROCK (CANYON) //CONT.// 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
04	30	N	17	-0-	-13 B	-0-	17	3			N	-0-					-0-
05	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
06	30	N	12	-0-	-18 B	-0-	12	3			N	-0-					-0-
07	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	5					62
03	2194	N	2194	-0-	-0-	-0-	2170	2	24	9	N	22					84
04	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					84
05	1989	N	1989	-0-	-0-	-0-	947	2	1042	9	N	947	947	1			84
06	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					84
*07	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					84

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
03	403	N	208	-0-	-195	-0-	208	2			N	-0-					-0-
04	390	N	128	-0-	-262	-0-	128	2			N	-0-					-0-
05	310	N	136	-0-	-174	-0-	136	2			N	-0-					-0-
06	210	N	7	-0-	-203	-0-	7	2			N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-					68
03	423	N	423	-0-	-0-	-0-	14	1	409	3	N	-0-					68
04	259	N	259	-0-	-0-	-0-	15	1	244	3	N	-0-					68
05	240	N	240	-0-	-0-	-0-	16	1	224	3	N	-0-					68
06	220	N	220	-0-	-0-	-0-	14	1	206	3	N	-0-					68
*07	297	N	297	-0-	-0-	-0-	16	1	281	3	N	-0-					68

CINDA MARRA (CANYON) //CONT.// 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	31	N	-0-	-0-	-31	-0-					N	-0-					72
04	1	N	-0-	-0-	-1	-0-					N	-0-					72
05	0	N	-0-	-0-	-0-	-0-					N	-0-					72
06	0	N	-0-	-0-	-0-	-0-					N	-0-					72
07	0	N	-0-	-0-	-0-	-0-					N	-0-					72

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	211	N	211	-0-	-0-	-0-	202	3	9	9	N	8					110
03	157	N	157	-0-	-0-	-0-	147	3	10	9	N	9					119
04	108	N	108	-0-	-0-	-0-	100	3	8	9	N	7					126
05	248	N	115	-0-	-133	-0-	101	3	14	9	N	13					139
06	150	N	140	-0-	-10	-0-	133	3	7	9	N	6					145
*07	176	N	176	-0-	-0-	-0-	170	3	6	9	N	5					150

VANCO OIL & GAS CORP. 881484
OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	87	-0-	-25	-0-	87	2			N	-0-					-0-
03	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
04	120	N	72	-0-	-48	-0-	72	2			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
06	90	N	37	-0-	-53	-0-	37	2			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
NOELKE A WELL #: 3 RRCID -> 179082 COMPL. DATE 09/10/2000 TOTAL DEPTH 5731 PERF. 5524 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
03	217	N	156	-0-	-61	-0-	156	3			Y	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
05	248	N	205	-0-	-43	-0-	205	3			Y	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
07	DLQ G-10		220	-0-	220	220	220	3			Y	-0-					-0-

VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA COUCH,SOUTH (SAN ANDRES) 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
MERIDAN-COX WELL #: 1 RRCID -> 133699 COMPL. DATE 02/13/1990 TOTAL DEPTH 1490 PERF. 1088 - 1165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	271	-0-	-37	-0-	271	2			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
04	300	N	264	-0-	-36	-0-	264	2			N	-0-					-0-
05	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
06	270	N	248	-0-	-22	-0-	248	2			N	-0-					-0-
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

CLARA COUCH,SOUTH (SAN ANDRES) //CONT.// 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. //CONT.// 880375
COX, MERIDIAN WELL #: 2 RRCID -> 165683 COMPL. DATE 07/18/1992 TOTAL DEPTH 1620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

EXXON-COX WELL #: 1 RRCID -> 205810 COMPL. DATE N/A TOTAL DEPTH 2000 PERF. 1078 - 1338

02	784	N	746	-0-	-38	-0-	746	2			N	-0-					64
03	787	N	787	-0-	-0-	-0-	787	2			N	-0-					64
04	900	N	721	-0-	-179	-0-	721	2			N	-0-					64
05	839	N	839	-0-	-0-	-0-	839	2			N	-0-					64
06	750	N	715	-0-	-35	-0-	715	2			N	-0-	64	1			-0-
*07	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-

EXXON-COX WELL #: 2 RRCID -> 273371 COMPL. DATE 07/05/2006 TOTAL DEPTH 1740 PERF. 991 - 1251

02	73	N	73	-0-	-0-	-0-	56	3	17	9	N	15					75
03	83	N	83	-0-	-0-	-0-	62	3	21	9	N	19					94
04	64	N	64	-0-	-0-	-0-	55	3	9	9	N	8					102
05	64	N	64	-0-	-0-	-0-	62	3	2	9	N	2					104
06	121	N	121	-0-	-0-	-0-	120	3	1	9	N	1	70	1			35
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					35

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

02	224	N	212	-0-	-12	-0-	212	2			N	-0-					97
03	242	N	242	-0-	-0-	-0-	242	2			N	-0-					97
04	210	N	195	-0-	-15	-0-	195	2			N	-0-					97
05	248	N	239	-0-	-9	-0-	239	2			N	-0-					97
06	240	N	228	-0-	-12	-0-	228	2			N	-0-					97
*07	256	N	256	-0-	-0-	-0-	256	2			N	-0-					97

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TX ENERGY SERVICES, LLC 875192
CLAYTON-HEMPHILL WELL #: 3 RRCID -> 273203 COMPL. DATE 02/11/2013 TOTAL DEPTH 9853 PERF. 8302 - 9853

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

02	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	273	-0-	-7	-0-	273	2			N	-0-					13
03	310	N	298	-0-	-12	-0-	298	2			N	-0-					13
04	300	N	282	-0-	-18	-0-	282	2			N	-0-					13
05	310	N	289	-0-	-21	-0-	289	2			N	-0-					13
06	300	N	51	-0-	-249	-0-	51	2			N	-0-					13
*07	295	N	295	-0-	-0-	-0-	295	2			N	-0-					13

CAPITOL WELL SERVICING CO., INC. 130432
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	225	-0-	-195	-0-	1	1	224	3	Y	-0-					-0-
03	470	N	470	-0-	-0-	-0-	1	1	469	3	Y	-0-					-0-
04	441	N	441	-0-	-0-	-0-	1	1	440	3	Y	-0-					-0-
05	446	N	446	-0-	-0-	-0-	1	1	445	3	Y	-0-					-0-
06	457	N	457	-0-	-0-	-0-	1	1	456	3	Y	-0-					-0-
07	DLQ G-10		430	-0-	430	430	1	1	429	3	Y	-0-					-0-

WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	992	N	992	-0-	-0-	-0-	1	1	991	3	N	-0-					106
03	1082	N	1082	-0-	-0-	-0-	1	1	1081	3	N	-0-					106
04	1000	N	1000	-0-	-0-	-0-	1	1	999	3	N	-0-					106
05	1085	N	954	-0-	-131	-0-	1	1	953	3	N	-0-					106
06	1050	N	914	-0-	-136	-0-	1	1	911	3	N	2					108
							2	9									
*07	1062	N	1062	-0-	-0-	-0-	1	1	1061	3	N	-0-					108

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	766	N	766	-0-	-0-	-0-	1	1	765	3	N	-0-					93
03	841	N	841	-0-	-0-	-0-	1	1	840	3	N	-0-					93
04	811	N	811	-0-	-0-	-0-	1	1	810	3	N	-0-					93
05	846	N	846	-0-	-0-	-0-	1	1	845	3	N	-0-					93
06	810	N	796	-0-	-14	-0-	1	1	795	3	N	-0-					93
07	837	N	823	-0-	-14	-0-	1	1	822	3	N	-0-					93

WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0-	-0-	1	1	142	3	N	-0-					-0-
03	155	N	61	-0-	-94	-0-	1	1	60	3	N	-0-					-0-
04	150	N	104	-0-	-46	-0-	1	1	103	3	N	-0-					-0-
05	155	N	119	-0-	-36	-0-	1	1	118	3	N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	1	1	124	3	N	-0-					-0-
*07	146	N	146	-0-	-0-	-0-	1	1	145	3	N	-0-					-0-

CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	362	N	362	-0-	-0-	-0-	80	1	282	3	N	-0-					60
03	364	N	364	-0-	-0-	-0-	80	1	284	3	N	-0-					60
04	273	N	273	-0-	-0-	-0-	80	1	193	3	N	-0-					60
05	257	N	257	-0-	-0-	-0-	80	1	177	3	N	-0-					60
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	876	N	876	-0-	-0-	-0-	874	3	2	9	Y	2					36
03	1064	N	1064	-0-	-0-	-0-	1062	2	2	9	Y	2					38
04	1029	N	1029	-0-	-0-	-0-	1028	3	1	9	Y	1					39
05	1094	N	1094	-0-	-0-	-0-	1092	3	2	9	Y	2					41
06	1042	N	1042	-0-	-0-	-0-	1039	3	3	9	Y	3					44
*07	1095	N	1095	-0-	-0-	-0-	1087	3	8	9	Y	7					51

BELL, CODY WELL #: 1 RRCID -> 042577 COMPL. DATE 08/23/1967 TOTAL DEPTH 6566 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

02	410	N	410	-0-	-0-	-0-	406	3	4	9	Y	4	2	1			4
03	589	N	334	-0-	-255	-0-	330	2	4	9	Y	4	3	1			5
04	398	N	398	-0-	-0-	-0-	395	3	3	9	Y	3	3	1			5
05	465	N	334	-0-	-131	-0-	331	3	3	9	Y	3	2	1			6
06	308	N	308	-0-	-0-	-0-	305	3	3	9	Y	3	5	1			4
*07	271	N	271	-0-	-0-	-0-	265	3	6	9	Y	5	6	1			3

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

02	148	N	148	-0-	-0-	-0-	146	3	2	9	Y	2					36
03	651	N	88	-0-	-563	-0-	88	2			Y	-0-					36
04	570	N	99	-0-	-471	-0-	99	3			Y	-0-					36
05	155	N	12	-0-	-143	-0-	12	3			Y	-0-					36
06	396	N	396	-0-	-0-	-0-	394	3	2	9	Y	2					38
*07	440	N	440	-0-	-0-	-0-	438	3	2	9	Y	2					40

WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					11
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					11
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					11
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					11
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					11
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					11

WEST 'D' WELL #: 1 RRCID -> 049840 COMPL. DATE 08/27/1968 TOTAL DEPTH 6500 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

02	877	N	877	-0-	-0-	-0-	842	3	35	9	Y	32					148
03	1114	N	1114	-0-	-0-	-0-	1080	2	34	9	Y	31	85	1			94
04	1170	N	1153	-0-	-17	-0-	1125	3	28	9	Y	25					119
05	1230	N	1230	-0-	-0-	-0-	1196	3	34	9	Y	31	81	1			69
06	1237	N	1237	-0-	-0-	-0-	1218	3	19	9	Y	17					86
*07	929	N	929	-0-	-0-	-0-	918	3	11	9	Y	10					96

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	505	N	505	-0-	-0-	-0-	504	3	1	9	Y	1					86
03	589	N	539	-0-	-50	-0-	538	2	1	9	Y	1					87
04	511	N	511	-0-	-0-	-0-	510	3	1	9	Y	1					88
05	558	N	529	-0-	-29	-0-	528	3	1	9	Y	1					89
06	514	N	514	-0-	-0-	-0-	513	3	1	9	Y	1					90
*07	557	N	557	-0-	-0-	-0-	556	3	1	9	Y	1					91

BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	264	N	264	-0-	-0-	-0-	263	3	1	9	Y	1					12
03	310	N	259	-0-	-51	-0-	258	2	1	9	Y	1					13
04	324	N	324	-0-	-0-	-0-	323	3	1	9	Y	1					14
05	348	N	348	-0-	-0-	-0-	347	3	1	9	Y	1					15
06	198	N	198	-0-	-0-	-0-	196	3	2	9	Y	2					17
*07	340	N	340	-0-	-0-	-0-	336	3	4	9	Y	4					21

BELL, C. M. WELL #: 3 RRCID -> 142957 COMPL. DATE 10/14/1992 TOTAL DEPTH 6700 PERF. 6154 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					109
03	217	N	213	-0-	-4	-0-	213	2			Y	-0-					109
04	210	N	190	-0-	-20	-0-	190	3			Y	-0-					109
05	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					109
06	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					109
*07	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					109

WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	107	N	107	-0-	-0-	-0-	106	3	1	9	Y	1					25
03	124	N	109	-0-	-15	-0-	108	2	1	9	Y	1					26
04	120	N	97	-0-	-23	-0-	96	3	1	9	Y	1					27
05	124	N	97	-0-	-27	-0-	96	3	1	9	Y	1					28
06	90	N	90	-0-	-0-	-0-	89	3	1	9	Y	1					29
*07	86	N	86	-0-	-0-	-0-	85	3	1	9	Y	1					30

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	N	293	-0-	-0-	-0-	290	3	3	9	Y	3	2	1			3
03	341	N	296	-0-	-45	-0-	292	2	4	9	Y	4	2	1			5
04	330	N	268	-0-	-62	-0-	265	3	3	9	Y	3	3	1			5
05	310	N	260	-0-	-50	-0-	257	3	3	9	Y	3	2	1			6
06	221	N	221	-0-	-0-	-0-	218	3	3	9	Y	3	5	1			4
*07	252	N	252	-0-	-0-	-0-	246	3	6	9	Y	5	5	1			4

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					10
03	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					10
04	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					10
05	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					10
06	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					10
*07	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					10

DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

02	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					54
03	155	N	119	-0-	-36	-0-	118	2	1	9	Y	1					55
04	938	N	938	-0-	-0-	-0-	937	3	1	9	Y	1					56
05	1510	N	1510	-0-	-0-	-0-	1509	3	1	9	Y	1					57
06	1181	N	1181	-0-	-0-	-0-	1180	3	1	9	Y	1					58
*07	922	N	922	-0-	-0-	-0-	922	3			Y	-0-					58

BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

02	1205	N	1205	-0-	-0-	-0-	1201	3	4	9	Y	4	3	1			4
03	1531	N	1531	-0-	-0-	-0-	1527	2	4	9	Y	4	3	1			5
04	1463	N	1463	-0-	-0-	-0-	1460	3	3	9	Y	3	3	1			5
05	1550	N	1550	-0-	-0-	-0-	1547	3	3	9	Y	3	3	1			5
06	1437	N	1437	-0-	-0-	-0-	1431	3	6	9	Y	5	6	1			4
*07	1566	N	1566	-0-	-0-	-0-	1560	3	6	9	Y	5	5	1			4

WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

02	237	N	237	-0-	-0-	-0-	234	3	3	9	Y	3					13
03	459	N	459	-0-	-0-	-0-	456	2	3	9	Y	3	8	1			8
04	390	N	376	-0-	-14	-0-	374	3	2	9	Y	2					10
05	340	N	340	-0-	-0-	-0-	337	3	3	9	Y	3	8	1			5
06	495	N	495	-0-	-0-	-0-	493	3	2	9	Y	2					7
*07	310	N	310	-0-	-0-	-0-	309	3	1	9	Y	1					8

BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BELL, CODY WELL #: 7 RRCID -> 153558 COMPL. DATE 02/23/1995 TOTAL DEPTH 6600 PERF. 6128 - 6508

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	703	N	703	-0-	-0-	-0-	674	3	29	9	Y	26					141
03	772	N	772	-0-	-0-	-0-	744	2	28	9	Y	25	70	1			96
04	738	N	738	-0-	-0-	-0-	716	3	22	9	Y	20					116
05	775	N	767	-0-	-8	-0-	738	3	29	9	Y	26	67	1			75
06	692	N	692	-0-	-0-	-0-	677	3	15	9	Y	14					89
*07	751	N	751	-0-	-0-	-0-	742	3	9	9	Y	8					97

WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	784	-0-	-0-	-0-	783	3	1	9	Y	1					10
03	951	N	951	-0-	-0-	-0-	950	2	1	9	Y	1					11
04	775	N	775	-0-	-0-	-0-	774	3	1	9	Y	1					12
05	868	N	784	-0-	-84	-0-	783	3	1	9	Y	1					13
06	580	N	580	-0-	-0-	-0-	579	3	1	9	Y	1					14
*07	592	N	592	-0-	-0-	-0-	591	3	1	9	Y	1					15

BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	277	N	277	-0-	-0-	-0-	276	3	1	9	Y	1	1	1			3
03	1049	N	1049	-0-	-0-	-0-	1048	2	1	9	Y	1	1	1			3
04	962	N	962	-0-	-0-	-0-	961	3	1	9	Y	1	1	1			3
05	1017	N	1017	-0-	-0-	-0-	1016	3	1	9	Y	1	1	1			3
06	891	N	891	-0-	-0-	-0-	890	3	1	9	Y	1	1	1			3
*07	942	N	942	-0-	-0-	-0-	941	3	1	9	Y	1	1	1			3

DISCOVERY OPERATING, INC. 220865
ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	375	-0-	-101	-0-	375	3			N	-0-					-0-
03	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
04	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
06	480	N	418	-0-	-62	-0-	418	3			N	-0-					-0-
07	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-

C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	351	-0-	-13	-0-	351	3			N	-0-					-0-
03	403	N	317	-0-	-86	-0-	317	3			N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
05	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	434	N	371	-0-	-63	-0-	371	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	450	N	296	-0-	-154	-0-	296	3			N	-0-					-0-
05	558	N	306	-0-	-252	-0-	306	3			N	-0-					-0-
06	300	N	230	-0-	-70	-0-	230	3			N	-0-					-0-
*07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	248	N	122	-0-	-126	-0-	122	3			N	-0-					-0-
04	150	N	14	-0-	-136	-0-	14	3			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	120	N	6	-0-	-114	-0-	6	3			N	-0-					-0-
07	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 09/24/1999 TOTAL DEPTH 6797 PERF. 6469 - 6609

02	56	N	46	-0-	-10	-0-	46	3			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

02	224	N	192	-0-	-32	-0-	175	3	17	9	N	15					69
03	401	N	401	-0-	-0-	-0-	376	3	25	9	N	23					92
04	321	N	321	-0-	-0-	-0-	299	3	22	9	N	20					112
05	333	N	333	-0-	-0-	-0-	314	3	19	9	N	17					129
06	360	N	171	-0-	-189	-0-	158	3	13	9	N	12					141
07	341	N	124	-0-	-217	-0-	110	3	14	9	N	13					154

MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'NEILL PROPERTIES, LTD. 623700
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

02	280	N	214	-0-	-66	-0-	214	3			N	-0-					69
03	310	N	275	-0-	-35	-0-	275	3			N	-0-					69
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					69
05	248	N	231	-0-	-17	-0-	231	3			N	-0-					69
06	270	N	173	-0-	-97	-0-	173	3			N	-0-					69
07	279	N	44	-0-	-235	-0-	44	3			N	-0-					69

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

02	476	N	284	-0-	-192	-0-	284	3			N	-0-					182
03	496	N	442	-0-	-54	-0-	442	3			N	-0-					182
04	510	N	464	-0-	-46	-0-	464	3			N	-0-					182
05	485	N	485	-0-	-0-	-0-	485	3			N	-0-					182
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					182
07	465	N	398	-0-	-67	-0-	398	3			N	-0-					182

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
O'NEILL PROPERTIES, LTD. //CONT.// 623700
CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1241	N	1241	-0-	-0-	-0-	1234	3	7	9	N	6					36
03	1641	N	1641	-0-	-0-	-0-	1634	3	7	9	N	6					42
04	1471	N	1471	-0-	-0-	-0-	1471	3			N	-0-					42
05	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					42
06	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					42
*07	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					42

CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

02	812	N	324	-0-	-488	-0-	324	3			N	-0-					27
03	930	N	366	-0-	-564	-0-	365	3	1	9	N	1					28
04	570	N	268	-0-	-302	-0-	267	3	1	9	N	1					29
05	588	N	588	-0-	-0-	-0-	582	3	6	9	N	5					34
06	360	N	342	-0-	-18	-0-	338	3	4	9	N	4					38
*07	870	N	870	-0-	-0-	-0-	856	3	14	9	N	13					51

MURPHY, ANNIE MAE WELL #: 3 RRCID -> 205109 COMPL. DATE 02/04/2004 TOTAL DEPTH 6750 PERF. 6312 - 6608

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116

CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
05	310	N	182	-0-	-128	-0-	182	3			N	-0-					126
06	270	N	165	-0-	-105	-0-	165	3			N	-0-					126
07	279	N	165	-0-	-114	-0-	165	3			N	-0-					126

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

02	168	N	107	-0-	-61	-0-	107	3			N	-0-					51
03	155	N	129	-0-	-26	-0-	129	3			N	-0-					51
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					51
05	124	N	112	-0-	-12	-0-	112	3			N	-0-					51
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					51
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					51

OXY USA INC. 630591
LLOYD - MORA WEST WELL #: 1 RRCID -> 052207 COMPL. DATE 03/11/1972 TOTAL DEPTH 6300 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

BROOKS WELL #: 1 RRCID -> 109094 COMPL. DATE 03/13/1987 TOTAL DEPTH 6690 PERF. 6209 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	82	7			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

02	0	N	-0-	-0-	-0-	-0-					N	-0-					74
03	0	N	-0-	-0-	-0-	-0-					N	-0-					74
04	0	N	-0-	-0-	-0-	-0-					N	-0-					74
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	74	7			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*05	0	N	-0-	-0-	-0-	-0-					N	-0-	48	7			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

02	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					12
03	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					12
04	450	N	395	-0-	-55	-0-	395	2			Y	-0-					12
05	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					12
06	502	N	502	-0-	-0-	-0-	502	2			Y	-0-					12
*07	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					12

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

02	364	N	338	-0-	-26	-0-	338	2			N	-0-					-0-
03	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-
04	360	N	353	-0-	-7	-0-	353	2			N	-0-					-0-
05	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
06	360	N	338	-0-	-22	-0-	338	2			N	-0-					-0-
07	372	N	332	-0-	-40	-0-	332	2			N	-0-					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

02	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-
05	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
06	240	N	211	-0-	-29	-0-	211	2			N	-0-					-0-
*07	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
05	93	N	37	-0-	-56	-0-	37	2			N	-0-					-0-
06	90	N	43	-0-	-47	-0-	43	2			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	214	-0-	-10	-0-	214	2			N	-0-					-0-
03	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
04	240	N	198	-0-	-42	-0-	198	2			N	-0-					-0-
05	248	N	148	-0-	-100	-0-	148	2			N	-0-					-0-
06	180	N	95	-0-	-85	-0-	95	2			N	-0-					-0-
07	217	N	122	-0-	-95	-0-	122	2			N	-0-					-0-

WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	667	-0-	-33	-0-	667	2			N	-0-					-0-
03	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
04	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
05	744	N	742	-0-	-2	-0-	742	2			N	-0-					-0-
06	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
*07	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-

JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	560	-0-	-168	-0-	560	2			N	-0-					180
03	806	N	-0-	-0-	-806	-0-					N	-0-					180
04	780	N	-0-	-0-	-780	-0-					N	-0-					180
05	620	N	-0-	-0-	-620	-0-					N	-0-					180
06	0	N	-0-	-0-	-0-	-0-					N	-0-					180
07	0	N	-0-	-0-	-0-	-0-					N	-0-					180

WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	330	N	330	-0-	-0-	-0-	330	2			N	-0-					101
03	403	N	378	-0-	-25	-0-	378	2			N	-0-					101
04	359	N	359	-0-	-0-	-0-	359	2			N	-0-					101
05	372	N	334	-0-	-38	-0-	334	2			N	-0-					101
06	360	N	337	-0-	-23	-0-	337	2			N	-0-					101
07	372	N	353	-0-	-19	-0-	353	2			N	-0-					101

MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0-	-0-	136	2	11	9	N	10					194
03	661	N	661	-0-	-0-	-0-	627	2	34	9	N	31					225
04	242	N	242	-0-	-0-	-0-	187	2	55	9	N	50					275
05	192	N	192	-0-	-0-	-0-	191	2	1	9	N	1					276
*06	148	N	148	-0-	-0-	-0-	146	2	2	9	N	2					278
*07	130	N	130	-0-	-0-	-0-	129	2	1	9	N	1					279

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2591	X	2591	-0-	-0-	-0-	2591	2			N	-0-					97
03	2680	X	2680	-0-	-0-	-0-	2680	2			N	-0-					97
04	2655	X	2655	-0-	-0-	-0-	2655	2			N	-0-					97
05	2598	X	2598	-0-	-0-	-0-	2598	2			N	-0-					97
06	2400	X	1984	-0-	-416	-0-	1984	2			N	-0-					97
07	2480	X	1964	-0-	-516	-0-	1963	2	1	9	N	1	1	8			97

WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
*05	0	N	-0-	-0-	-0-	-0-					N	-0-	19	7			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER OIL & GAS INC. 781880
WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	290	-0-	-0-	-0-	289	2	1	9	N	1					131
03	163	N	163	-0-	-0-	-0-	162	2	1	9	N	1					132
04	328	N	328	-0-	-0-	-0-	327	2	1	9	N	1					133
05	332	N	332	-0-	-0-	-0-	332	2			N	-0-					133
06	338	N	338	-0-	-0-	-0-	338	2			N	-0-					133
*07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					133

SUNDOWN ENERGY LP 829482
MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	892	N	892	-0-	-0-	-0-	892	2			N	-0-					74
03	684	N	684	-0-	-0-	-0-	684	2			N	-0-					74
04	445	N	445	-0-	-0-	-0-	445	2			N	-0-					74
05	418	N	418	-0-	-0-	-0-	418	2			N	-0-					74
*06	381	N	381	-0-	-0-	-0-	381	2			N	-0-					74
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					74

HENDERSON, R.L. WELL #: 12 RRCID -> 214838 COMPL. DATE N/A TOTAL DEPTH 6725 PERF. 6444 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					80

TXP, INCORPORATED 875395
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	194	-0-	-30	-0-	194	3			N	-0-					79
03	248	N	222	-0-	-26	-0-	222	3			N	-0-					79
04	240	N	220	-0-	-20	-0-	220	3			N	-0-					79
05	217	N	155	-0-	-62	-0-	155	2			N	-0-	12	7			67
06	210	N	206	-0-	-4	-0-	206	2			N	-0-					67
*07	529	N	529	-0-	-0-	-0-	483	2	46	9	N	42					109

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
03	799	N	799	-0-	-0-	-0-	792	2	7	9	N	6	6	8			-0-
04	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
05	794	N	794	-0-	-0-	-0-	788	2	6	9	N	5	5	8			-0-
06	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
*07	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-

CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

02	728	N	356	-0-	-372	-0-	356	2			N	-0-					187
03	775	N	539	-0-	-236	-0-	539	2			N	-0-					187
04	832	N	832	-0-	-0-	-0-	832	2			N	-0-					187
05	786	N	786	-0-	-0-	-0-	786	2			N	-0-					187
06	510	N	478	-0-	-32	-0-	478	2			N	-0-					187
07	868	N	574	-0-	-294	-0-	574	2			N	-0-					187

BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

02	140	N	107	-0-	-33	-0-	107	3			N	-0-					160
03	186	N	148	-0-	-38	-0-	148	3			N	-0-					160
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-	97	1			63
05	181	N	181	-0-	-0-	-0-	180	2	1	9	N	1	45	7			19
06	1259	N	1259	-0-	-0-	-0-	1197	2	62	9	N	56					75
*07	1736	N	1736	-0-	-0-	-0-	1725	2	11	9	N	10					85

BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

02	644	N	571	-0-	-73	-0-	571	3			N	-0-					100
03	713	N	636	-0-	-77	-0-	636	3			N	-0-					100
04	660	N	560	-0-	-100	-0-	560	3			N	-0-	80	1			20
05	813	N	813	-0-	-0-	-0-	810	2	3	9	N	3					23
06	802	N	802	-0-	-0-	-0-	796	2	6	9	N	5					28
*07	955	N	955	-0-	-0-	-0-	954	2	1	9	N	1					29

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

02	DLQ G-10		663	-0-	663	1279	663	3			Y	-0-					25
03	DLQ G-10		841	-0-	841	2120	841	3			Y	-0-					25
04	DLQ G-10		427	-0-	427	2547	427	3			Y	-0-					25
05	3000	N	651	-0-	-2349	198	634	2	17	9	Y	15					40
06	834	N	636	-0-	-198	-0-	636	2			Y	-0-					40
*07	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					40

CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 09/12/2004 TOTAL DEPTH 6600 PERF. 6240 - 6439

02	140	N	83	-0-	-57	-0-	83	2			N	-0-					147
03	186	N	75	-0-	-111	-0-	75	2			N	-0-					147
04	71	N	71	-0-	-0-	-0-	71	2			N	-0-					147
05	348	N	348	-0-	-0-	-0-	348	2			N	-0-					147
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					147
*07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					147

BARROW WELL #: 8 RRCID -> 276323 COMPL. DATE 03/21/1995 TOTAL DEPTH 6610 PERF. 6100 - 6423

02	377	X	56	-0-	-321	-0-	56	1			N	-0-					-0-
03	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	101	3	64	9	N	58	58	1			-0-
05	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
06	135	N	135	-0-	-0-	-0-	122	2	13	9	Y	12					12
*07	446	N	446	-0-	-0-	-0-	421	2	25	9	Y	23	3	8			32

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
BARROW WELL #: 9 RRCID -> 276324 COMPL. DATE 04/01/1995 TOTAL DEPTH 6670 PERF. 6330 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	14	-0-	-0-	-0-	14	1			N	-0-					28
03	31	N	14	-0-	-17	-0-	14	1			N	-0-					28
04	35	N	35	-0-	-0-	-0-	9	1	26	9	N	24	51	1			1
05	42	N	42	-0-	-0-	-0-	16	2	26	9	N	24					25
06	14	N	-0-	-0-	-14	-0-					N	-0-					25
*07	91	N	91	-0-	-0-	-0-	17	2	74	9	N	67					92

UNIT PETROLEUM COMPANY 877099
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

02	644	N	580	-0-	-64	-0-	14	1	559	3	N	6					73
							7	9									
03	871	N	871	-0-	-0-	-0-	16	1	845	3	N	9					82
							10	9									
04	720	N	460	-0-	-260	-0-	12	1	445	3	N	3					85
							3	9									
05	651	N	585	-0-	-66	-0-	16	1	563	3	N	5					90
							6	9									
06	908	N	908	-0-	-0-	-0-	14	1	888	3	N	5					95
							6	9									
*07	524	N	524	-0-	-0-	-0-	16	1	504	3	N	4					99
							4	9									

BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

02	420	N	317	-0-	-103	-0-	14	1	299	3	Y	4					96
							4	9									
03	527	N	500	-0-	-27	-0-	16	1	478	3	Y	5					101
							6	9									
04	214	N	214	-0-	-0-	-0-	15	1	198	3	Y	1					102
							1	9									
05	341	N	137	-0-	-204	-0-	16	1	119	3	Y	2					104
							2	9									
06	480	N	367	-0-	-113	-0-	14	1	351	3	Y	2					106
							2	9									
*07	197	N	197	-0-	-0-	-0-	16	1	173	3	Y	7					113
							8	9									

BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

02	2012	N	2012	-0-	-0-	-0-	14	1	1998	3	N	-0-					58
03	1860	N	1845	-0-	-15	-0-	13	1	1826	3	N	5					63
							6	9									
04	1800	N	1728	-0-	-72	-0-	15	1	1713	3	N	-0-					63
05	1860	N	1244	-0-	-616	-0-	15	1	1211	3	N	16					79
							18	9									
06	1800	N	1156	-0-	-644	-0-	14	1	1139	3	N	3					82
							3	9									
07	1798	N	1047	-0-	-751	-0-	16	1	1027	3	N	4					86
							4	9									

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

02	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					17
03	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					17
04	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					17
05	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					17
06	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					17
*07	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					17

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	21	-0-	-63	-0-	14	1	7	3	N	-0-					73
03	54	N	54	-0-	-0-	-0-	16	1	38	3	N	-0-					73
04	94	N	94	-0-	-0-	-0-	15	1	79	3	N	-0-					73
05	53	N	53	-0-	-0-	-0-	16	1	37	3	N	-0-					73
06	79	N	79	-0-	-0-	-0-	15	1	64	3	N	-0-					73
07	93	N	34	-0-	-59	-0-	16	1	18	3	N	-0-					73

BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

02	420	N	309	-0-	-111	-0-	14	1	291	3	Y	4					54
							4	9									
03	598	N	598	-0-	-0-	-0-	16	1	576	3	Y	5					59
							6	9									
04	491	N	491	-0-	-0-	-0-	13	1	477	3	Y	1					60
							1	9									
05	617	N	617	-0-	-0-	-0-	13	1	603	3	Y	1					61
							1	9									
06	490	N	490	-0-	-0-	-0-	14	1	474	3	Y	2					63
							2	9									
*07	600	N	600	-0-	-0-	-0-	16	1	577	3	Y	6					69
							7	9									

ROACH 20 WELL #: 1 RRCID -> 277424 COMPL. DATE 01/10/1978 TOTAL DEPTH 6650 PERF. 6348 - 6556

02	14B2 EXT	NO RPT	-0-	-0-	1096						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	1096						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	1096						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	1096						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	1096						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	1096						N	NO RPT					-0-

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

02	549	N	549	-0-	-0-	-0-	14	1	535	3	N	-0-					-0-
03	609	N	609	-0-	-0-	-0-	16	1	593	3	N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	15	1	572	3	N	-0-					-0-
05	613	N	613	-0-	-0-	-0-	16	1	597	3	N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	15	1	529	3	N	-0-					-0-
07	558	N	459	-0-	-99	-0-	16	1	443	3	N	-0-					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
EAGLE PRODUCTION, INC. 238735
THACKERSON 4 WELL #: 1 RRCID -> 279527 COMPL. DATE 05/20/2014 TOTAL DEPTH 8015 PERF. 5466 - 5496

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	42	R	42	-0-	-0-	-0-	42	2			N	-0-					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CODY BELL, SW. (WOLFCAMP) //CONT.// 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2243	N	2243	-0-	-0-	-0-	72	1	2171	3	N	-0-					180
03	2232	N	1763	-0-	-469	-0-	72	1	1691	3	N	-0-					180
04	1860	N	1552	-0-	-308	-0-	72	1	1480	3	N	-0-					180
05	2356	N	1662	-0-	-694	-0-	72	1	1590	3	N	-0-					180
06	1710	N	1411	-0-	-299	-0-	72	1	1339	3	N	-0-					180
*07	1650	N	1650	-0-	-0-	-0-	72	1	1578	3	N	-0-					180

TXP, INCORPORATED 875395
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	392	-0-	-56	-0-	392	3			N	-0-					-0-
03	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
04	450	N	418	-0-	-32	-0-	418	3			N	-0-					-0-
05	434	N	392	-0-	-42	-0-	392	2			N	-0-					-0-
06	450	N	263	-0-	-187	-0-	263	2			N	-0-					-0-
07	434	N	170	-0-	-264	-0-	170	2			N	-0-					-0-

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
LECLAIR OPERATING, L.L.C. 493412
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF. 10854 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5096	X	2596	-0-	-2500	-0-	113	1	2483	3	N	-0-					-0-
03	5239	X	4761	-0-	-478	-0-	206	1	4555	3	N	-0-					-0-
04	4500	X	4459	-0-	-41	-0-	209	1	4250	3	N	-0-					-0-
05	5145	X	5145	-0-	-0-	-0-	234	1	4911	3	N	-0-					-0-
06	5123	X	5123	-0-	-0-	-0-	242	1	4881	3	N	-0-					-0-
07	4774	X	3062	-0-	-1712	-0-	154	1	2908	3	N	-0-					-0-

KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF. 10945 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5348	X	3372	-0-	-1976	-0-	147	1	3225	3	N	-0-					-0-
03	5890	X	5583	-0-	-307	-0-	242	1	5341	3	N	-0-					-0-
04	5326	X	5326	-0-	-0-	-0-	250	1	5076	3	N	-0-					-0-
05	5051	X	5051	-0-	-0-	-0-	230	1	4821	3	N	-0-					-0-
06	5400	X	5056	-0-	-344	-0-	239	1	4817	3	N	-0-					-0-
07	5580	X	4904	-0-	-676	-0-	247	1	4657	3	N	-0-					-0-

KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF. 10908 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4536	X	3041	-0-	-1495	-0-	132	1	2909	3	N	-0-					-0-
03	5065	X	5065	-0-	-0-	-0-	219	1	4846	3	N	-0-					-0-
04	6099	X	6099	-0-	-0-	-0-	286	1	5813	3	N	-0-					-0-
05	6647	X	6647	-0-	-0-	-0-	303	1	6344	3	N	-0-					-0-
06	6137	X	6137	-0-	-0-	-0-	290	1	5847	3	N	-0-					-0-
*07	5582	X	5582	-0-	-0-	-0-	282	1	5300	3	N	-0-					-0-

COOS (PENN STRAWN) //CONT.// 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	X	1800	-0-	-1924	-0-	78	1	1722	3	N	-0-					-0-
03	4123	X	4058	-0-	-65	-0-	176	1	3882	3	N	-0-					-0-
04	4144	X	4144	-0-	-0-	-0-	195	1	3949	3	N	-0-					-0-
05	3925	X	3925	-0-	-0-	-0-	179	1	3746	3	N	-0-					-0-
06	3930	X	3886	-0-	-44	-0-	183	1	3703	3	N	-0-					-0-
07	4061	X	3603	-0-	-458	-0-	182	1	3421	3	N	-0-					-0-

TREK RESOURCES, INC. 867578
BARNES, E. M. WELL #: 1 RRCID -> 126182 COMPL. DATE 12/07/1987 TOTAL DEPTH 11625 PERF.10872 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1746	X	1746	-0-	-0-	-0-	1746	1			N	-0-					-0-
03	1865	X	1865	-0-	-0-	-0-	1865	1			N	-0-					-0-
04	3231	X	3231	-0-	-0-	-0-	3231	1			N	-0-					-0-
05	2867	X	2867	-0-	-0-	-0-	2865	1	2	9	N	2	2	8			-0-
06	2676	X	2676	-0-	-0-	-0-	2676	1			N	-0-					-0-
*07	2294	X	2294	-0-	-0-	-0-	2288	1	6	9	N	5	5	8			-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0-	-0-	156	3	44	9	N	40					108
03	217	N	164	-0-	-53	-0-	134	3	30	9	N	27	58	1			77
04	210	N	201	-0-	-9	-0-	160	3	41	9	N	37	66	1			48
05	281	N	281	-0-	-0-	-0-	228	3	53	9	N	48	64	1			32
06	318	N	318	-0-	-0-	-0-	254	3	64	9	N	58					90
*07	295	N	295	-0-	-0-	-0-	250	3	45	9	N	41	66	1			65

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8321	R	8321	-0-	-0-	-0-	8131	3	190	9	Y	173	137	1			178
03	10813	R	10813	-0-	-0-	-0-	10571	3	242	9	Y	220	302	1			96
04	10104	R	10104	-0-	-0-	-0-	9909	3	195	9	Y	177	81	1			192
05	9528	R	9528	-0-	-0-	-0-	9341	3	187	9	Y	170	170	1			192
06	5956	R	5956	-0-	-0-	-0-	5850	3	106	9	Y	96	151	1			137
*07	9698	R	9698	-0-	-0-	-0-	9537	3	161	9	Y	146	135	1			148

HUNT OIL COMPANY 416330
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

AMACKER, V. T. WELL #: 643 RRCID -> 211953 COMPL. DATE 09/01/2005 TOTAL DEPTH 10296 PERF. 9202 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10	2021	-0-	2021	155330	2021	1			Y	-0-					32
03	DLQ G-10	2531	-0-	2531	157861	2531	1			Y	-0-					32
04	DLQ G-10	1523	-0-	1523	159384	1523	1			Y	-0-					32
05	DLQ G-10	3628	-0-	3628	163012	3626	1	2	9	Y	2					34
06	DLQ G-10	2588	-0-	2588	165600	2588	1			Y	-0-					34
07	DLQ G-10	NO RPT	-0-	-0-	165600					Y	NO RPT					34

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

02	524 R	524	-0-	-0-	-0-	488	3	36	9	N	33					197
03	456 R	456	-0-	-0-	-0-	456	3			N	-0-	170	1			27
04	420 #	352	-0-	-68	-0-	344	3	8	9	N	7					34
05	434 #	378	-0-	-56	-0-	361	3	17	9	N	15					49
06	420 #	185	-0-	-235	-0-	179	3	6	9	N	5					54
07	434 #	276	-0-	-158	-0-	276	3			N	-0-					54

MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

02	224 #	219	-0-	-5	-0-	219	3			N	-0-					-0-
03	248 #	246	-0-	-2	-0-	246	3			N	-0-					-0-
04	242 R	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	317 R	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	240 #	179	-0-	-61	-0-	179	3			N	-0-					-0-
07	248 #	147	-0-	-101	-0-	147	3			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

02	728 #	677	-0-	-51	-0-	677	3			N	-0-					-0-
03	713 #	640	-0-	-73	-0-	640	3			N	-0-					-0-
04	696 R	696	-0-	-0-	-0-	696	3			N	-0-					-0-
05	744 #	698	-0-	-46	-0-	698	3			N	-0-					-0-
06	720 #	694	-0-	-26	-0-	694	3			N	-0-					-0-
07	744 #	725	-0-	-19	-0-	725	3			N	-0-					-0-

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
CHEVRON COX WELL #: 1 RRCID -> 148110 COMPL. DATE 01/12/1994 TOTAL DEPTH 1620 PERF. 748 - 963

02	56 N	32	-0-	-24	-0-	32	2			N	-0-					-0-
03	31 N	29	-0-	-2	-0-	29	2			N	-0-					-0-
04	30 N	21	-0-	-9	-0-	21	2			N	-0-					-0-
05	31 N	24	-0-	-7	-0-	24	2			N	-0-					-0-
06	30 N	17	-0-	-13	-0-	17	2			N	-0-					-0-
07	31 N	18	-0-	-13	-0-	18	2			N	-0-					-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROBERTS & HAMMACK INC. 718512
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
03	186	N	135	-0-	-51	-0-	135	3			N	-0-					-0-
04	270	N	111	-0-	-159	-0-	111	3			N	-0-					-0-
*05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTS & HAMMACK INC. 718512
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					160
03	0	N	-0-	-0-	-0-	-0-					N	-0-					160
04	0	N	-0-	-0-	-0-	-0-					N	-0-					160
05	0	N	-0-	-0-	-0-	-0-					N	-0-					160
06	0	N	-0-	-0-	-0-	-0-					N	-0-					160
07	0	N	-0-	-0-	-0-	-0-					N	-0-					160

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 05/17/2016 TOTAL DEPTH 9560 PERF. 9283 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
03	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-
04	270	N	240	-0-	-30	-0-	240	2			N	-0-					-0-
05	372	N	276	-0-	-96	-0-	276	2			N	-0-					-0-
06	330	N	278	-0-	-52	-0-	278	2			N	-0-					-0-
*07	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
03	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
05	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
06	270	N	194	-0-	-76	-0-	194	3			N	-0-					-0-
07	279	N	176	-0-	-103	-0-	176	3			N	-0-					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
WILLOWBEND INVESTMENTS, INC. 927665
PIRTLE WELL #: 1 RRCID -> 221853 COMPL. DATE 02/11/2011 TOTAL DEPTH 3994 PERF. 3605 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

02	1070	R	1070	-0-	-0-	-0-	994	2	76	9	N	69					169
03	1228	R	1228	-0-	-0-	-0-	1177	2	51	9	N	46					215
04	1205	R	1205	-0-	-0-	-0-	1150	2	55	9	N	50	176	1			89
05	1178	#	1141	-0-	-37	-0-	1097	2	44	9	N	40					129
06	1240	R	1240	-0-	-0-	-0-	1206	2	34	9	N	31					160
*07	1327	R	1327	-0-	-0-	-0-	1279	2	48	9	N	44					204

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

02	112	N	90	-0-	-22	-0-	90	2			N	-0-					18
03	124	N	80	-0-	-44	-0-	80	2			N	-0-					18
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					18
05	108	N	108	-0-	-0-	-0-	108	2			N	-0-					18
*06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					18
*07	95	N	95	-0-	-0-	-0-	95	2			N	-0-					18

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 05/16/1978 TOTAL DEPTH 3785 PERF. 3310 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	84	-0-	-28	-0-	84	2			N	-0-					43
03	93	N	73	-0-	-20	-0-	73	2			N	-0-					43
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					43
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					43
*06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					43
07	93	N	92	-0-	-1	-0-	92	2			N	-0-					43

VALLEY PETROLEUM COMPANY 881323
ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	336	-0-	-0-	-0-	313	2	23	9	N	21					215
03	359	N	359	-0-	-0-	-0-	359	2			N	-0-					215
04	360	N	349	-0-	-11	-0-	349	2			N	-0-					215
05	409	N	409	-0-	-0-	-0-	409	2			N	-0-					215
06	390	N	390	-0-	-0-	-0-	390	2			N	-0-					215
07	372	N	360	-0-	-12	-0-	360	2			N	-0-					215

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
03	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
05	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
06	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
*07	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

02	193	N	193	-0-	-0-	-0-	5	1	180	3	Y	7	7	1			2
							8	9									
03	200	N	200	-0-	-0-	-0-	4	1	188	3	Y	7	7	1			2
							8	9									
04	180	N	103	-0-	-77	-0-	2	1	95	3	Y	5	5	1			2
							6	9									
05	186	N	19	-0-	-167	-0-	18	3	1	9	Y	1	3	1			-0-
06	180	N	75	-0-	-105	-0-	2	1	70	3	Y	3	2	1			1
							3	9									
*07	109	N	109	-0-	-0-	-0-	5	1	101	3	Y	3	3	1			1
							3	9									

DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	365	-0-		-0-	-0-	9	1	348	3	Y	7	7	1			2
								8	9									
03	319	N	319	-0-		-0-	-0-	7	1	304	3	Y	7	7	1			2
								8	9									
04	404	N	404	-0-		-0-	-0-	9	1	386	3	Y	8	7	1			3
								9	9									
05	407	N	407	-0-		-0-	-0-	8	1	391	3	Y	7	9	1			1
								8	9									
06	388	N	388	-0-		-0-	-0-	9	1	371	3	Y	7	6	1			2
								8	9									
*07	358	N	358	-0-		-0-	-0-	16	1	334	3	Y	7	7	1			2
								8	9									

SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	972	N	972	-0-		-0-	-0-	25	1	939	3	Y	7	7	1			2
								8	9									
03	1086	N	1086	-0-		-0-	-0-	23	1	1055	3	Y	7	7	1			2
								8	9									
04	990	N	738	-0-		-252	-0-	17	1	711	3	Y	9	8	1			3
								10	9									
05	1098	N	1098	-0-		-0-	-0-	23	1	1062	3	Y	12	13	1			2
								13	9									
06	1050	N	1011	-0-		-39	-0-	23	1	976	3	Y	11	9	1			4
								12	9									
*07	1004	N	1004	-0-		-0-	-0-	46	1	947	3	Y	10	10	1			4
								11	9									

SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	860	-0-		-8	-0-	22	1	830	3	Y	7	7	1			2
								8	9									
03	987	N	987	-0-		-0-	-0-	21	1	958	3	Y	7	7	1			2
								8	9									
04	953	N	953	-0-		-0-	-0-	23	1	921	3	Y	8	7	1			3
								9	9									
05	974	N	974	-0-		-0-	-0-	20	1	946	3	Y	7	9	1			1
								8	9									
06	938	N	938	-0-		-0-	-0-	22	1	908	3	Y	7	6	1			2
								8	9									
07	961	N	946	-0-		-15	-0-	44	1	894	3	Y	7	7	1			2
								8	9									

SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68	N	68	-0-		-0-	-0-	2	1	62	3	Y	4	4	1			1
								4	9									
03	99	N	99	-0-		-0-	-0-	2	1	93	3	Y	4	4	1			1
								4	9									
04	93	N	93	-0-		-0-	-0-	2	1	87	3	Y	4	4	1			1
								4	9									
05	83	N	83	-0-		-0-	-0-	2	1	75	3	Y	5	5	1			1
								6	9									
06	112	N	112	-0-		-0-	-0-	3	1	106	3	Y	3	3	1			1
								3	9									
*07	134	N	134	-0-		-0-	-0-	6	1	125	3	Y	3	3	1			1
								3	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	358	-0-	-6	-0-	9 1 4 9	345	3	Y	4	4	1			1
03	395	N	395	-0-	-0-	-0-	8 1 4 9	383	3	Y	4	4	1			1
04	390	N	377	-0-	-13	-0-	9 1 4 9	364	3	Y	4	4	1			1
05	403	N	386	-0-	-17	-0-	8 1 6 9	372	3	Y	5	5	1			1
06	390	N	371	-0-	-19	-0-	9 1 3 9	359	3	Y	3	3	1			1
07	403	N	392	-0-	-11	-0-	18 1 3 9	371	3	Y	3	3	1			1

DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	478	N	478	-0-	-0-	-0-	12 1 8 9	458	3	Y	7	7	1			2
03	658	N	658	-0-	-0-	-0-	14 1 8 9	636	3	Y	7	7	1			2
04	649	N	649	-0-	-0-	-0-	15 1 9 9	625	3	Y	8	7	1			3
05	686	N	686	-0-	-0-	-0-	14 1 8 9	664	3	Y	7	9	1			1
06	540	N	468	-0-	-72	-0-	11 1 8 9	449	3	Y	7	6	1			2
07	558	N	503	-0-	-55	-0-	23 1 4 9	476	3	Y	4	5	1			1

SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	60	-0-	-24	-0-	1 1 3 9	56	3	Y	3	3	1			1
03	102	N	102	-0-	-0-	-0-	2 1 4 9	96	3	Y	4	4	1			1
04	92	N	92	-0-	-0-	-0-	2 1 4 9	86	3	Y	4	4	1			1
05	95	N	95	-0-	-0-	-0-	2 1 6 9	87	3	Y	5	5	1			1
06	90	N	89	-0-	-1	-0-	2 1 3 9	84	3	Y	3	3	1			1
07	93	N	84	-0-	-9	-0-	4 1 3 9	77	3	Y	3	3	1			1

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	N	204	-0-	-0-	-0-	5	1	191	3	Y	7	7	1			2
							8	9									
03	219	N	219	-0-	-0-	-0-	5	1	206	3	Y	7	7	1			2
							8	9									
04	251	N	251	-0-	-0-	-0-	6	1	241	3	Y	4	5	1			1
							4	9									
05	273	N	273	-0-	-0-	-0-	6	1	261	3	Y	5	5	1			1
							6	9									
06	180	N	122	-0-	-58	-0-	3	1	116	3	Y	3	3	1			1
							3	9									
07	186	N	8	-0-	-178	-0-	7	3	1	9	Y	1	2	1			-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	130	-0-	-10	-0-	3	1	123	3	Y	4	4	1			1
							4	9									
03	155	N	140	-0-	-15	-0-	3	1	133	3	Y	4	4	1			1
							4	9									
04	150	N	135	-0-	-15	-0-	3	1	128	3	Y	4	4	1			1
							4	9									
05	155	N	141	-0-	-14	-0-	3	1	132	3	Y	5	5	1			1
							6	9									
06	155	N	155	-0-	-0-	-0-	4	1	149	3	Y	2	2	1			1
							2	9									
*07	162	N	162	-0-	-0-	-0-	7	1	152	3	Y	3	3	1			1
							3	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	319	-0-	-0-	-0-	8	1	307	3	Y	4	4	1			1
							4	9									
03	362	N	362	-0-	-0-	-0-	8	1	350	3	Y	4	4	1			1
							4	9									
04	355	N	355	-0-	-0-	-0-	8	1	343	3	Y	4	4	1			1
							4	9									
05	359	N	359	-0-	-0-	-0-	7	1	346	3	Y	5	5	1			1
							6	9									
06	180	N	178	-0-	-2	-0-	4	1	172	3	Y	2	2	1			1
							2	9									
*07	236	N	236	-0-	-0-	-0-	11	1	222	3	Y	3	3	1			1
							3	9									

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0-	-0-	4	1	140	3	Y	4	4	1			1
							4	9									
03	163	N	163	-0-	-0-	-0-	3	1	156	3	Y	4	4	1			1
							4	9									
04	159	N	159	-0-	-0-	-0-	4	1	151	3	Y	4	4	1			1
							4	9									
05	177	N	177	-0-	-0-	-0-	4	1	167	3	Y	5	5	1			1
							6	9									
06	178	N	178	-0-	-0-	-0-	4	1	171	3	Y	3	3	1			1
							3	9									
*07	188	N	188	-0-	-0-	-0-	9	1	176	3	Y	3	3	1			1
							3	9									

KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	177	-0-	-0-	-0-	5	1	168	3	Y	4	4	1			1
							4	9									
03	197	N	197	-0-	-0-	-0-	4	1	189	3	Y	4	4	1			1
							4	9									
04	193	N	193	-0-	-0-	-0-	5	1	184	3	Y	4	4	1			1
							4	9									
05	199	N	199	-0-	-0-	-0-	4	1	189	3	Y	5	5	1			1
							6	9									
06	192	N	192	-0-	-0-	-0-	4	1	185	3	Y	3	3	1			1
							3	9									
07	186	N	184	-0-	-2	-0-	8	1	173	3	Y	3	3	1			1
							3	9									

SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1175	N	1175	-0-	-0-	-0-	30	1	1133	3	Y	11	11	1			3
							12	9									
03	1306	N	1306	-0-	-0-	-0-	28	1	1265	3	Y	12	11	1			4
							13	9									
04	1269	N	1269	-0-	-0-	-0-	30	1	1227	3	Y	11	11	1			4
							12	9									
05	1240	N	1234	-0-	-6	-0-	26	1	1195	3	Y	12	14	1			2
							13	9									
06	1200	N	933	-0-	-267	-0-	21	1	902	3	Y	9	8	1			3
							10	9									
07	1240	N	1007	-0-	-233	-0-	47	1	949	3	Y	10	10	1			3
							11	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	192	-0-	-4	-0-	5	1	183	3	Y	4	4	1			1
							4	9									
03	217	N	213	-0-	-4	-0-	5	1	204	3	Y	4	4	1			1
							4	9									
04	210	N	206	-0-	-4	-0-	5	1	197	3	Y	4	4	1			1
							4	9									
05	218	N	218	-0-	-0-	-0-	4	1	208	3	Y	5	5	1			1
							6	9									
06	210	N	210	-0-	-0-	-0-	5	1	202	3	Y	3	3	1			1
							3	9									
07	217	N	212	-0-	-5	-0-	10	1	199	3	Y	3	3	1			1
							3	9									

SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	277	-0-	-3	-0-	7	1	266	3	Y	4	4	1			1
							4	9									
03	310	N	281	-0-	-29	-0-	6	1	271	3	Y	4	4	1			1
							4	9									
04	300	N	292	-0-	-8	-0-	7	1	282	3	Y	3	3	1			1
							3	9									
05	350	N	350	-0-	-0-	-0-	7	1	339	3	Y	4	4	1			1
							4	9									
06	343	N	343	-0-	-0-	-0-	8	1	332	3	Y	3	3	1			1
							3	9									
*07	361	N	361	-0-	-0-	-0-	17	1	341	3	Y	3	3	1			1
							3	9									

DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	229	-0-	-163	-0-	6	1	214	3	Y	8	9	1			2
							9	9									
03	434	N	331	-0-	-103	-0-	7	1	314	3	Y	9	8	1			3
							10	9									
04	341	N	341	-0-	-0-	-0-	8	1	322	3	Y	10	9	1			4
							11	9									
05	299	N	299	-0-	-0-	-0-	6	1	286	3	Y	6	9	1			1
							7	9									
06	736	N	736	-0-	-0-	-0-	17	1	707	3	Y	11	8	1			4
							12	9									
*07	592	N	592	-0-	-0-	-0-	27	1	554	3	Y	10	10	1			4
							11	9									

DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

02	140	N	139	-0-	-1	-0-	4 4	1 9	131	3	Y	4	4	1			1
03	159	N	159	-0-	-0-	-0-	3 4	1 9	152	3	Y	4	4	1			1
04	180	N	150	-0-	-30	-0-	3 4	1 9	143	3	Y	4	4	1			1
05	157	N	157	-0-	-0-	-0-	3 6	1 9	148	3	Y	5	5	1			1
06	152	N	152	-0-	-0-	-0-	3 3	1 9	146	3	Y	3	3	1			1
07	155	N	148	-0-	-7	-0-	7 3	1 9	138	3	Y	3	3	1			1

SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

02	727	N	727	-0-	-0-	-0-	19 8	1 9	700	3	Y	7	7	1			2
03	775	N	760	-0-	-15	-0-	16 8	1 9	736	3	Y	7	7	1			2
04	750	N	748	-0-	-2	-0-	18 9	1 9	721	3	Y	8	7	1			3
05	783	N	783	-0-	-0-	-0-	16 8	1 9	759	3	Y	7	9	1			1
06	750	N	731	-0-	-19	-0-	17 8	1 9	706	3	Y	7	6	1			2
07	775	N	749	-0-	-26	-0-	35 8	1 9	706	3	Y	7	7	1			2

DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

02	308	N	242	-0-	-66	-0-	6 4	1 9	232	3	Y	4	4	1			1
03	341	N	264	-0-	-77	-0-	6 4	1 9	254	3	Y	4	4	1			1
04	254	N	254	-0-	-0-	-0-	6 4	1 9	244	3	Y	4	4	1			1
05	279	N	268	-0-	-11	-0-	6 6	1 9	256	3	Y	5	5	1			1
06	270	N	190	-0-	-80	-0-	4 2	1 9	184	3	Y	2	2	1			1
*07	257	N	257	-0-	-0-	-0-	12 3	1 9	242	3	Y	3	3	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1561	N	1561	-0-	-0-	-0-	40	1	1509	3	Y	11	11	1			3
							12	9									
03	1684	N	1684	-0-	-0-	-0-	36	1	1635	3	Y	12	11	1			4
							13	9									
04	1590	N	1589	-0-	-1	-0-	38	1	1539	3	Y	11	11	1			4
							12	9									
05	1973	N	1973	-0-	-0-	-0-	41	1	1919	3	Y	12	14	1			2
							13	9									
06	2236	N	2236	-0-	-0-	-0-	51	1	2173	3	Y	11	9	1			4
							12	9									
*07	1940	N	1940	-0-	-0-	-0-	90	1	1840	3	Y	9	10	1			3
							10	9									

DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	314	-0-	-162	-0-	8	1	303	3	Y	3	3	1			1
							3	9									
03	541	N	541	-0-	-0-	-0-	12	1	526	3	Y	3	3	1			1
							3	9									
04	595	N	595	-0-	-0-	-0-	14	1	577	3	Y	4	4	1			1
							4	9									
05	648	N	648	-0-	-0-	-0-	13	1	629	3	Y	5	5	1			1
							6	9									
06	615	N	615	-0-	-0-	-0-	14	1	598	3	Y	3	3	1			1
							3	9									
*07	606	N	606	-0-	-0-	-0-	28	1	571	3	Y	6	5	1			2
							7	9									

SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1356	N	1356	-0-	-0-	-0-	35	1	1313	3	Y	7	7	1			2
							8	9									
03	1578	N	1578	-0-	-0-	-0-	34	1	1536	3	Y	7	7	1			2
							8	9									
04	1663	N	1663	-0-	-0-	-0-	39	1	1612	3	Y	11	9	1			4
							12	9									
05	1663	N	1663	-0-	-0-	-0-	35	1	1616	3	Y	11	13	1			2
							12	9									
06	1538	N	1538	-0-	-0-	-0-	35	1	1491	3	Y	11	9	1			4
							12	9									
*07	1538	N	1538	-0-	-0-	-0-	71	1	1456	3	Y	10	10	1			4
							11	9									

DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	334	N	334	-0-	-0-	-0-	9	1	321	3	Y	4	4	1			1
							4	9									
03	367	N	367	-0-	-0-	-0-	8	1	355	3	Y	4	4	1			1
							4	9									
04	360	N	360	-0-	-0-	-0-	9	1	347	3	Y	4	4	1			1
							4	9									
05	374	N	374	-0-	-0-	-0-	8	1	360	3	Y	5	5	1			1
							6	9									
06	358	N	358	-0-	-0-	-0-	8	1	347	3	Y	3	3	1			1
							3	9									
*07	344	N	344	-0-	-0-	-0-	16	1	325	3	Y	3	3	1			1
							3	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

02	461	N	461	-0-	-0-	-0-	12 4	1 9	445	3	Y	4	4	1			1
03	514	N	514	-0-	-0-	-0-	11 4	1 9	499	3	Y	4	4	1			1
04	462	N	462	-0-	-0-	-0-	11 4	1 9	447	3	Y	4	4	1			1
05	496	N	443	-0-	-53	-0-	9 6	1 9	428	3	Y	5	5	1			1
06	480	N	436	-0-	-44	-0-	10 3	1 9	423	3	Y	3	3	1			1
07	465	N	451	-0-	-14	-0-	21 3	1 9	427	3	Y	3	3	1			1

DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

02	701	N	701	-0-	-0-	-0-	18 8	1 9	675	3	Y	7	7	1			2
03	757	N	757	-0-	-0-	-0-	16 8	1 9	733	3	Y	7	7	1			2
04	600	N	569	-0-	-31	-0-	13 9	1 9	547	3	Y	8	7	1			3
05	719	N	719	-0-	-0-	-0-	15 8	1 9	696	3	Y	7	9	1			1
06	706	N	706	-0-	-0-	-0-	16 8	1 9	682	3	Y	7	6	1			2
*07	639	N	639	-0-	-0-	-0-	29 8	1 9	602	3	Y	7	7	1			2

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

02	586	N	586	-0-	-0-	-0-	15 8	1 9	563	3	Y	7	6	1			2
03	665	N	665	-0-	-0-	-0-	14 8	1 9	643	3	Y	7	7	1			2
04	571	N	571	-0-	-0-	-0-	13 9	1 9	549	3	Y	8	7	1			3
05	589	N	454	-0-	-135	-0-	9 8	1 9	437	3	Y	7	9	1			1
06	570	N	527	-0-	-43	-0-	12 7	1 9	508	3	Y	6	5	1			2
07	589	N	506	-0-	-83	-0-	23 7	1 9	476	3	Y	6	6	1			2

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	586	N	586	-0-	-0-	-0-	15	1	567	3	Y	4	4	1			1
							4	9									
03	677	N	677	-0-	-0-	-0-	15	1	658	3	Y	4	4	1			1
							4	9									
04	635	N	635	-0-	-0-	-0-	15	1	613	3	Y	6	5	1			2
							7	9									
05	651	N	488	-0-	-163	-0-	10	1	470	3	Y	7	8	1			1
							8	9									
06	630	N	613	-0-	-17	-0-	14	1	591	3	Y	7	6	1			2
							8	9									
07	651	N	439	-0-	-212	-0-	20	1	411	3	Y	7	7	1			2
							8	9									

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	434	N	434	-0-	-0-	-0-	11	1 4 9	419	3	Y	4	4	1			1
03	496	N	493	-0-	-3	-0-	11	1 4 9	478	3	Y	4	4	1			1
04	480	N	476	-0-	-4	-0-	11	1 4 9	461	3	Y	4	4	1			1
05	496	N	492	-0-	-4	-0-	10	1 6 9	476	3	Y	5	5	1			1
06	480	N	415	-0-	-65	-0-	10	1 3 9	402	3	Y	3	3	1			1
*07	497	N	497	-0-	-0-	-0-	23	1 3 9	471	3	Y	3	3	1			1

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

02	678	N	678	-0-	-0-	-0-	18	1 8 9	652	3	Y	7	7	1			2
03	782	N	782	-0-	-0-	-0-	17	1 8 9	757	3	Y	7	7	1			2
04	764	N	764	-0-	-0-	-0-	18	1 9 9	737	3	Y	8	7	1			3
05	744	N	629	-0-	-115	-0-	13	1 8 9	608	3	Y	7	9	1			1
06	750	N	577	-0-	-173	-0-	13	1 7 9	557	3	Y	6	5	1			2
*07	779	N	779	-0-	-0-	-0-	36	1 10 9	733	3	Y	9	8	1			3

SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

02	483	N	483	-0-	-0-	-0-	13	1 4 9	466	3	Y	4	4	1			1
03	293	N	293	-0-	-0-	-0-	6	1 4 9	283	3	Y	4	4	1			1
04	550	N	550	-0-	-0-	-0-	13	1 4 9	533	3	Y	4	4	1			1
05	408	N	408	-0-	-0-	-0-	8	1 6 9	394	3	Y	5	5	1			1
06	430	N	430	-0-	-0-	-0-	10	1 3 9	417	3	Y	3	3	1			1
*07	423	N	423	-0-	-0-	-0-	19	1 7 9	397	3	Y	6	5	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	407	-0-	-13	-0-	11	1	392	3	Y	4	4	1			1
							4	9									
03	451	N	451	-0-	-0-	-0-	10	1	437	3	Y	4	4	1			1
							4	9									
04	433	N	433	-0-	-0-	-0-	10	1	419	3	Y	4	4	1			1
							4	9									
05	465	N	388	-0-	-77	-0-	8	1	374	3	Y	5	5	1			1
							6	9									
06	450	N	434	-0-	-16	-0-	10	1	421	3	Y	3	3	1			1
							3	9									
*07	439	N	439	-0-	-0-	-0-	20	1	416	3	Y	3	3	1			1
							3	9									

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

02	222	N	222	-0-	-0-	-0-	6	1	212	3	Y	4	4	1			1
							4	9									
03	251	N	251	-0-	-0-	-0-	5	1	242	3	Y	4	4	1			1
							4	9									
04	244	N	244	-0-	-0-	-0-	6	1	234	3	Y	4	4	1			1
							4	9									
05	252	N	252	-0-	-0-	-0-	5	1	241	3	Y	5	5	1			1
							6	9									
06	221	N	221	-0-	-0-	-0-	5	1	213	3	Y	3	3	1			1
							3	9									
*07	230	N	230	-0-	-0-	-0-	11	1	216	3	Y	3	3	1			1
							3	9									

SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

02	308	N	262	-0-	-46	-0-	7	1	251	3	Y	4	4	1			1
							4	9									
03	310	N	279	-0-	-31	-0-	6	1	269	3	Y	4	4	1			1
							4	9									
04	240	N	151	-0-	-89	-0-	4	1	143	3	Y	4	4	1			1
							4	9									
05	279	N	143	-0-	-136	-0-	3	1	134	3	Y	5	5	1			1
							6	9									
06	270	N	255	-0-	-15	-0-	6	1	246	3	Y	3	3	1			1
							3	9									
*07	218	N	218	-0-	-0-	-0-	10	1	205	3	Y	3	3	1			1
							3	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

02	216	N	216	-0-	-0-	-0-	5	1	203	3	Y	7	6	1			2
							8	9									
03	234	N	234	-0-	-0-	-0-	5	1	221	3	Y	7	7	1			2
							8	9									
04	231	N	231	-0-	-0-	-0-	5	1	217	3	Y	8	7	1			3
							9	9									
05	236	N	236	-0-	-0-	-0-	5	1	223	3	Y	7	9	1			1
							8	9									
06	220	N	220	-0-	-0-	-0-	5	1	207	3	Y	7	6	1			2
							8	9									
*07	233	N	233	-0-	-0-	-0-	11	1	214	3	Y	7	7	1			2
							8	9									

SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

02	392	N	384	-0-	-8	-0-	10	1	366	3	Y	7	7	1			2
							8	9									
03	418	N	418	-0-	-0-	-0-	9	1	401	3	Y	7	7	1			2
							8	9									
04	413	N	413	-0-	-0-	-0-	10	1	394	3	Y	8	7	1			3
							9	9									
05	434	N	411	-0-	-23	-0-	8	1	395	3	Y	7	9	1			1
							8	9									
06	390	N	389	-0-	-1	-0-	9	1	372	3	Y	7	6	1			2
							8	9									
07	434	N	400	-0-	-34	-0-	18	1	374	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	280	-0-	-0-	-0-	7 4	1 9	269	3	Y	4	4	1			1
03	296	N	296	-0-	-0-	-0-	6 4	1 9	286	3	Y	4	4	1			1
04	281	N	281	-0-	-0-	-0-	7 4	1 9	270	3	Y	4	4	1			1
05	284	N	284	-0-	-0-	-0-	6 6	1 9	272	3	Y	5	5	1			1
06	270	N	264	-0-	-6	-0-	6 3	1 9	255	3	Y	3	3	1			1
*07	280	N	280	-0-	-0-	-0-	13 3	1 9	264	3	Y	3	3	1			1

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	442	N	442	-0-	-0-	-0-	11	1	423	3	Y	7	7	1			2
							8	9									
03	499	N	499	-0-	-0-	-0-	11	1	480	3	Y	7	7	1			2
							8	9									
04	500	N	500	-0-	-0-	-0-	12	1	482	3	Y	5	5	1			2
							6	9									
05	511	N	511	-0-	-0-	-0-	11	1	496	3	Y	4	5	1			1
							4	9									
06	485	N	485	-0-	-0-	-0-	11	1	471	3	Y	3	3	1			1
							3	9									
07	527	N	497	-0-	-30	-0-	23	1	471	3	Y	3	3	1			1
							3	9									

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	681	N	681	-0-	-0-	-0-	18	1	655	3	Y	7	7	1			2
							8	9									
03	770	N	770	-0-	-0-	-0-	16	1	746	3	Y	7	7	1			2
							8	9									
04	746	N	746	-0-	-0-	-0-	18	1	719	3	Y	8	7	1			3
							9	9									
05	762	N	762	-0-	-0-	-0-	16	1	738	3	Y	7	9	1			1
							8	9									
06	750	N	739	-0-	-11	-0-	17	1	714	3	Y	7	6	1			2
							8	9									
07	775	N	757	-0-	-18	-0-	35	1	714	3	Y	7	7	1			2
							8	9									

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	438	N	438	-0-	-0-	-0-	11	1	423	3	Y	4	4	1			1
							4	9									
03	511	N	511	-0-	-0-	-0-	11	1	496	3	Y	4	4	1			1
							4	9									
04	494	N	494	-0-	-0-	-0-	12	1	478	3	Y	4	4	1			1
							4	9									
05	485	N	485	-0-	-0-	-0-	10	1	469	3	Y	5	5	1			1
							6	9									
06	467	N	467	-0-	-0-	-0-	11	1	453	3	Y	3	3	1			1
							3	9									
07	465	N	336	-0-	-129	-0-	16	1	317	3	Y	3	3	1			1
							3	9									

DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	412	-0-		-8	-0-	11	1	397	3	Y	4	4	1			1
								4	9									
03	465	N	461	-0-		-4	-0-	10	1	447	3	Y	4	4	1			1
								4	9									
04	449	N	449	-0-		-0-	-0-	11	1	434	3	Y	4	4	1			1
								4	9									
05	465	N	460	-0-		-5	-0-	10	1	444	3	Y	5	5	1			1
								6	9									
06	450	N	446	-0-		-4	-0-	10	1	433	3	Y	3	3	1			1
								3	9									
07	465	N	456	-0-		-9	-0-	21	1	432	3	Y	3	3	1			1
								3	9									

SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	1392	-0-		-0-	-0-	36	1	1344	3	Y	11	11	1			3
								12	9									
03	1598	N	1598	-0-		-0-	-0-	34	1	1551	3	Y	12	11	1			4
								13	9									
04	1518	N	1518	-0-		-0-	-0-	36	1	1470	3	Y	11	11	1			4
								12	9									
05	1550	N	1526	-0-		-24	-0-	32	1	1481	3	Y	12	14	1			2
								13	9									
06	1500	N	1494	-0-		-6	-0-	34	1	1448	3	Y	11	9	1			4
								12	9									
07	1550	N	1509	-0-		-41	-0-	70	1	1428	3	Y	10	10	1			4
								11	9									

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	337	-0-		-83	-0-	9	1	324	3	Y	4	4	1			1
								4	9									
03	399	N	399	-0-		-0-	-0-	9	1	386	3	Y	4	4	1			1
								4	9									
04	391	N	391	-0-		-0-	-0-	9	1	378	3	Y	4	4	1			1
								4	9									
05	417	N	417	-0-		-0-	-0-	9	1	402	3	Y	5	5	1			1
								6	9									
06	360	N	270	-0-		-90	-0-	6	1	261	3	Y	3	3	1			1
								3	9									
*07	465	N	465	-0-		-0-	-0-	21	1	437	3	Y	6	5	1			2
								7	9									

SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	696	-0-		-0-	-0-	18	1	670	3	Y	7	7	1			2
								8	9									
03	802	N	802	-0-		-0-	-0-	17	1	777	3	Y	7	7	1			2
								8	9									
04	776	N	776	-0-		-0-	-0-	18	1	749	3	Y	8	7	1			3
								9	9									
05	792	N	792	-0-		-0-	-0-	16	1	766	3	Y	9	10	1			2
								10	9									
06	760	N	760	-0-		-0-	-0-	17	1	732	3	Y	10	8	1			4
								11	9									
07	744	N	651	-0-		-93	-0-	30	1	610	3	Y	10	10	1			4
								11	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-		-0-	-0-	2	1	86	3	Y	4	4	1			1
								4	9									
03	102	N	102	-0-		-0-	-0-	2	1	96	3	Y	4	4	1			1
								4	9									
04	90	N	89	-0-		-1	-0-	2	1	83	3	Y	4	4	1			1
								4	9									
05	400	N	400	-0-		-0-	-0-	8	1	388	3	Y	4	4	1			1
								4	9									
06	90	N	82	-0-		-8	-0-	2	1	77	3	Y	3	3	1			1
								3	9									
07	93	N	75	-0-		-18	-0-	3	1	69	3	Y	3	3	1			1
								3	9									

SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	503	-0-		-141	-0-	13	1	482	3	Y	7	7	1			2
								8	9									
03	601	N	601	-0-		-0-	-0-	13	1	580	3	Y	7	7	1			2
								8	9									
04	583	N	583	-0-		-0-	-0-	14	1	560	3	Y	8	7	1			3
								9	9									
05	596	N	596	-0-		-0-	-0-	12	1	576	3	Y	7	9	1			1
								8	9									
06	594	N	594	-0-		-0-	-0-	14	1	572	3	Y	7	6	1			2
								8	9									
*07	631	N	631	-0-		-0-	-0-	29	1	594	3	Y	7	7	1			2
								8	9									

SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	391	-0-		-1	-0-	10	1	377	3	Y	4	4	1			1
								4	9									
03	446	N	446	-0-		-0-	-0-	10	1	432	3	Y	4	4	1			1
								4	9									
04	422	N	422	-0-		-0-	-0-	10	1	408	3	Y	4	4	1			1
								4	9									
05	449	N	449	-0-		-0-	-0-	9	1	434	3	Y	5	5	1			1
								6	9									
06	421	N	421	-0-		-0-	-0-	10	1	408	3	Y	3	3	1			1
								3	9									
07	434	N	424	-0-		-10	-0-	20	1	401	3	Y	3	3	1			1
								3	9									

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	100	-0-		-40	-0-	3	1	94	3	Y	3	3	1			1
								3	9									
03	124	N	106	-0-		-18	-0-	2	1	100	3	Y	4	4	1			1
								4	9									
04	60	N	53	-0-		-7	-0-	1	1	48	3	Y	4	4	1			1
								4	9									
05	124	N	50	-0-		-74	-0-	1	1	43	3	Y	5	5	1			1
								6	9									
06	106	N	106	-0-		-0-	-0-	2	1	101	3	Y	3	3	1			1
								3	9									
*07	100	N	100	-0-		-0-	-0-	5	1	92	3	Y	3	3	1			1
								3	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

02	364	N	361	-0-	-3	-0-	9	1	348	3	Y	4	4	1			1
							4	9									
03	394	N	394	-0-	-0-	-0-	8	1	382	3	Y	4	4	1			1
							4	9									
04	380	N	380	-0-	-0-	-0-	9	1	367	3	Y	4	4	1			1
							4	9									
05	391	N	391	-0-	-0-	-0-	8	1	377	3	Y	5	5	1			1
							6	9									
06	371	N	371	-0-	-0-	-0-	9	1	359	3	Y	3	3	1			1
							3	9									
07	372	N	364	-0-	-8	-0-	17	1	344	3	Y	3	3	1			1
							3	9									

SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

02	1288	N	1282	-0-	-6	-0-	33	1	1241	3	Y	7	8	1			2
							8	9									
03	1402	N	1402	-0-	-0-	-0-	30	1	1364	3	Y	7	7	1			2
							8	9									
04	1307	N	1307	-0-	-0-	-0-	31	1	1267	3	Y	8	7	1			3
							9	9									
05	1316	N	1316	-0-	-0-	-0-	27	1	1281	3	Y	7	9	1			1
							8	9									
06	1278	N	1278	-0-	-0-	-0-	29	1	1241	3	Y	7	6	1			2
							8	9									
*07	1278	N	1278	-0-	-0-	-0-	59	1	1211	3	Y	7	7	1			2
							8	9									

SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

02	364	N	102	-0-	-262	-0-	3	1	98	3	Y	1	2	1			-0-
							1	9									
03	657	N	657	-0-	-0-	-0-	14	1	639	3	Y	4	3	1			1
							4	9									
04	541	N	541	-0-	-0-	-0-	13	1	524	3	Y	4	4	1			1
							4	9									
05	770	N	770	-0-	-0-	-0-	16	1	748	3	Y	5	5	1			1
							6	9									
06	455	N	455	-0-	-0-	-0-	10	1	442	3	Y	3	3	1			1
							3	9									
07	434	N	433	-0-	-1	-0-	20	1	406	3	Y	6	5	1			2
							7	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	810	N	810	-0-		-0-	-0-	21	1	781	3	Y	7	7	1			2
								8	9									
03	837	N	708	-0-		-129	-0-	15	1	685	3	Y	7	7	1			2
								8	9									
04	930	N	702	-0-		-228	-0-	17	1	676	3	Y	8	7	1			3
								9	9									
05	971	N	971	-0-		-0-	-0-	20	1	943	3	Y	7	9	1			1
								8	9									
06	869	N	869	-0-		-0-	-0-	20	1	841	3	Y	7	6	1			2
								8	9									
*07	740	N	740	-0-		-0-	-0-	34	1	698	3	Y	7	7	1			2
								8	9									

SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	618	N	618	-0-		-0-	-0-	16	1	594	3	Y	7	7	1			2
								8	9									
03	677	N	677	-0-		-0-	-0-	14	1	655	3	Y	7	7	1			2
								8	9									
04	664	N	664	-0-		-0-	-0-	16	1	639	3	Y	8	7	1			3
								9	9									
05	682	N	678	-0-		-4	-0-	14	1	656	3	Y	7	9	1			1
								8	9									
06	660	N	644	-0-		-16	-0-	15	1	621	3	Y	7	6	1			2
								8	9									
07	682	N	660	-0-		-22	-0-	30	1	622	3	Y	7	7	1			2
								8	9									

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	759	N	759	-0-		-0-	-0-	20	1	727	3	Y	11	11	1			3
								12	9									
03	749	N	749	-0-		-0-	-0-	16	1	720	3	Y	12	11	1			4
								13	9									
04	720	N	718	-0-		-2	-0-	17	1	689	3	Y	11	11	1			4
								12	9									
05	744	N	643	-0-		-101	-0-	13	1	618	3	Y	11	13	1			2
								12	9									
06	720	N	560	-0-		-160	-0-	13	1	536	3	Y	10	8	1			4
								11	9									
07	744	N	552	-0-		-192	-0-	25	1	516	3	Y	10	10	1			4
								11	9									

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-		-0-	-0-					Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	523	N	523	-0-		-0-	-0-	14	1 4 9	505	3	Y	4	5	1			1
03	586	N	586	-0-		-0-	-0-	13	1 4 9	569	3	Y	4	4	1			1
04	570	N	570	-0-		-0-	-0-	13	1 6 9	551	3	Y	5	4	1			2
05	600	N	600	-0-		-0-	-0-	12	1 8 9	580	3	Y	7	8	1			1
06	578	N	578	-0-		-0-	-0-	13	1 8 9	557	3	Y	7	6	1			2
*07	587	N	587	-0-		-0-	-0-	27	1 8 9	552	3	Y	7	7	1			2

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	807	-0-		-33	-0-	21	1 12 9	774	3	Y	11	11	1			3
03	930	N	899	-0-		-31	-0-	19	1 13 9	867	3	Y	12	11	1			4
04	870	N	868	-0-		-2	-0-	20	1 18 9	830	3	Y	16	14	1			6
05	899	N	876	-0-		-23	-0-	18	1 17 9	841	3	Y	15	18	1			3
06	870	N	852	-0-		-18	-0-	19	1 14 9	819	3	Y	13	11	1			5
07	899	N	860	-0-		-39	-0-	39	1 15 9	806	3	Y	14	14	1			5

DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	844	N	844	-0-		-0-	-0-	22	1 12 9	810	3	Y	11	11	1			3
03	930	N	929	-0-		-1	-0-	20	1 13 9	896	3	Y	12	11	1			4
04	914	N	914	-0-		-0-	-0-	22	1 12 9	880	3	Y	11	11	1			4
05	942	N	942	-0-		-0-	-0-	20	1 13 9	909	3	Y	12	14	1			2
06	900	N	883	-0-		-17	-0-	20	1 12 9	851	3	Y	11	9	1			4
07	930	N	900	-0-		-30	-0-	42	1 11 9	847	3	Y	10	10	1			4

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	472	-0-		-4	-0-	12	1 8 9	452	3	Y	7	7	1			2
03	527	N	527	-0-		-0-	-0-	11	1 8 9	508	3	Y	7	7	1			2
04	513	N	513	-0-		-0-	-0-	12	1 6 9	495	3	Y	5	5	1			2
05	531	N	531	-0-		-0-	-0-	11	1 4 9	516	3	Y	4	5	1			1
06	504	N	504	-0-		-0-	-0-	12	1 3 9	489	3	Y	3	3	1			1
*07	514	N	514	-0-		-0-	-0-	24	1 7 9	483	3	Y	6	5	1			2

DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	594	-0-		-22	-0-	15	1 8 9	571	3	Y	7	7	1			2
03	682	N	637	-0-		-45	-0-	14	1 4 9	619	3	Y	4	5	1			1
04	660	N	599	-0-		-61	-0-	14	1 4 9	581	3	Y	4	4	1			1
05	651	N	613	-0-		-38	-0-	13	1 6 9	594	3	Y	5	5	1			1
06	630	N	588	-0-		-42	-0-	13	1 7 9	568	3	Y	6	5	1			2
07	620	N	570	-0-		-50	-0-	26	1 8 9	536	3	Y	7	7	1			2

SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	498	-0-		-62	-0-	13	1 8 9	477	3	Y	7	7	1			2
03	553	N	553	-0-		-0-	-0-	12	1 8 9	533	3	Y	7	7	1			2
04	468	N	468	-0-		-0-	-0-	11	1 9 9	448	3	Y	8	7	1			3
05	507	N	507	-0-		-0-	-0-	10	1 8 9	489	3	Y	7	9	1			1
06	497	N	497	-0-		-0-	-0-	11	1 8 9	478	3	Y	7	6	1			2
*07	517	N	517	-0-		-0-	-0-	24	1 8 9	485	3	Y	7	7	1			2

SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	381	N	381	-0-		-0-	-0-	10	1 4 9	367	3	Y	4	4	1			1
03	434	N	421	-0-		-13	-0-	9	1 4 9	408	3	Y	4	4	1			1
04	420	N	407	-0-		-13	-0-	10	1 4 9	393	3	Y	4	4	1			1
05	434	N	419	-0-		-15	-0-	9	1 6 9	404	3	Y	5	5	1			1
06	420	N	401	-0-		-19	-0-	9	1 7 9	385	3	Y	6	5	1			2
07	434	N	408	-0-		-26	-0-	19	1 8 9	381	3	Y	7	7	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	474	N	474	-0-	-0-	-0-	12	1	458	3	Y	4	4	1			1
							4	9									
03	525	N	525	-0-	-0-	-0-	11	1	506	3	Y	7	6	1			2
							8	9									
04	450	N	415	-0-	-35	-0-	10	1	396	3	Y	8	7	1			3
							9	9									
05	465	N	438	-0-	-27	-0-	9	1	421	3	Y	7	9	1			1
							8	9									
06	450	N	413	-0-	-37	-0-	9	1	396	3	Y	7	6	1			2
							8	9									
*07	441	N	441	-0-	-0-	-0-	20	1	413	3	Y	7	7	1			2
							8	9									

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

02	1168	N	1168	-0-	-0-	-0-	30	1	1126	3	Y	11	11	1			3
							12	9									
03	1395	N	1313	-0-	-82	-0-	28	1	1272	3	Y	12	11	1			4
							13	9									
04	1380	N	1250	-0-	-130	-0-	30	1	1208	3	Y	11	11	1			4
							12	9									
05	1302	N	1256	-0-	-46	-0-	26	1	1217	3	Y	12	14	1			2
							13	9									
06	1260	N	1226	-0-	-34	-0-	28	1	1186	3	Y	11	9	1			4
							12	9									
07	1302	N	1146	-0-	-156	-0-	53	1	1082	3	Y	10	10	1			4
							11	9									

SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

02	504	N	502	-0-	-2	-0-	13	1	481	3	Y	7	7	1			2
							8	9									
03	662	N	662	-0-	-0-	-0-	14	1	640	3	Y	7	7	1			2
							8	9									
04	616	N	616	-0-	-0-	-0-	15	1	592	3	Y	8	7	1			3
							9	9									
05	581	N	581	-0-	-0-	-0-	12	1	561	3	Y	7	9	1			1
							8	9									
06	540	N	507	-0-	-33	-0-	12	1	487	3	Y	7	6	1			2
							8	9									
*07	627	N	627	-0-	-0-	-0-	29	1	590	3	Y	7	7	1			2
							8	9									

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	579	-0-	-9	-0-	15	1	553	3	Y	10	11	1			3
							11	9									
03	620	N	429	-0-	-191	-0-	9	1	410	3	Y	9	9	1			3
							10	9									
04	600	N	217	-0-	-383	-0-	5	1	212	3	Y	-0-	3	1			-0-
05	620	N	273	-0-	-347	-0-	6	1	267	3	Y	-0-					-0-
06	420	N	282	-0-	-138	-0-	7	1	275	3	Y	-0-					-0-
*07	284	N	284	-0-	-0-	-0-	13	1	271	3	Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	913	N	913	-0-	-0-	-0-	23	1	875	3	Y	14	14	1			4
							15	9									
03	1180	N	1180	-0-	-0-	-0-	25	1	1138	3	Y	15	14	1			5
							17	9									
04	1038	N	1038	-0-	-0-	-0-	24	1	996	3	Y	16	15	1			6
							18	9									
05	1023	N	897	-0-	-126	-0-	18	1	862	3	Y	15	18	1			3
							17	9									
06	1140	N	1091	-0-	-49	-0-	25	1	1052	3	Y	13	11	1			5
							14	9									
*07	1173	N	1173	-0-	-0-	-0-	54	1	1104	3	Y	14	14	1			5
							15	9									

DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	904	-0-	-132	-0-	23	1	873	3	Y	7	8	1			2
							8	9									
03	1116	N	885	-0-	-231	-0-	19	1	858	3	Y	7	7	1			2
							8	9									
04	1140	N	949	-0-	-191	-0-	22	1	918	3	Y	8	7	1			3
							9	9									
05	992	N	982	-0-	-10	-0-	20	1	954	3	Y	7	9	1			1
							8	9									
06	936	N	936	-0-	-0-	-0-	21	1	907	3	Y	7	6	1			2
							8	9									
07	992	N	983	-0-	-9	-0-	45	1	928	3	Y	9	8	1			3
							10	9									

DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1091	N	1091	-0-	-0-	-0-	28	1	1051	3	Y	11	10	1			3
							12	9									
03	1238	N	1238	-0-	-0-	-0-	26	1	1199	3	Y	12	11	1			4
							13	9									
04	960	N	832	-0-	-128	-0-	20	1	800	3	Y	11	11	1			4
							12	9									
05	1234	N	1234	-0-	-0-	-0-	26	1	1195	3	Y	12	14	1			2
							13	9									
06	1080	N	914	-0-	-166	-0-	21	1	884	3	Y	8	7	1			3
							9	9									
*07	998	N	998	-0-	-0-	-0-	46	1	941	3	Y	10	9	1			4
							11	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	533	N	533	-0-		-0-	-0-	14	1 4 9	515	3	Y	4	5	1			1
03	589	N	589	-0-		-0-	-0-	13	1 4 9	572	3	Y	4	4	1			1
04	540	N	367	-0-		-173	-0-	9	1 4 9	354	3	Y	4	4	1			1
05	647	N	647	-0-		-0-	-0-	13	1 6 9	628	3	Y	5	5	1			1
06	540	N	482	-0-		-58	-0-	11	1 2 9	469	3	Y	2	2	1			1
*07	648	N	648	-0-		-0-	-0-	30	1 3 9	615	3	Y	3	3	1			1

SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	276	N	276	-0-		-0-	-0-	7	1 4 9	265	3	Y	4	4	1			1
03	375	N	375	-0-		-0-	-0-	8	1 4 9	363	3	Y	4	4	1			1
04	352	N	352	-0-		-0-	-0-	8	1 4 9	340	3	Y	4	4	1			1
05	335	N	335	-0-		-0-	-0-	7	1 6 9	322	3	Y	5	5	1			1
06	360	N	329	-0-		-31	-0-	8	1 3 9	318	3	Y	3	3	1			1
07	372	N	314	-0-		-58	-0-	15	1 3 9	296	3	Y	3	3	1			1

SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	467	-0-		-9	-0-	12	1 8 9	447	3	Y	7	7	1			2
03	527	N	514	-0-		-13	-0-	11	1 8 9	495	3	Y	7	7	1			2
04	510	N	483	-0-		-27	-0-	11	1 9 9	463	3	Y	8	7	1			3
05	527	N	495	-0-		-32	-0-	10	1 8 9	477	3	Y	7	9	1			1
06	510	N	475	-0-		-35	-0-	11	1 8 9	456	3	Y	7	6	1			2
07	496	N	485	-0-		-11	-0-	22	1 8 9	455	3	Y	7	7	1			2

SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	26	-0-		-58	-0-	1	1 1 9	24	3	Y	1	3	1			-0-
03	113	N	113	-0-		-0-	-0-	2	1 3 9	108	3	Y	3	2	1			1
04	179	N	179	-0-		-0-	-0-	4	1 3 9	172	3	Y	3	3	1			1
05	188	N	188	-0-		-0-	-0-	4	1 6 9	178	3	Y	5	5	1			1
06	152	N	152	-0-		-0-	-0-	3	1 3 9	146	3	Y	3	3	1			1
*07	81	N	81	-0-		-0-	-0-	4	1 3 9	74	3	Y	3	3	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	365	-0-	-111	-0-	9 8	1 9	348	3	Y	7	7	1			2
03	527	N	421	-0-	-106	-0-	9 8	1 9	404	3	Y	7	7	1			2
04	425	N	425	-0-	-0-	-0-	10 9	1 9	406	3	Y	8	7	1			3
05	443	N	443	-0-	-0-	-0-	9 8	1 9	426	3	Y	7	9	1			1
06	420	N	178	-0-	-242	-0-	4 8	1 9	166	3	Y	7	6	1			2
07	434	N	69	-0-	-365	-0-	3 8	1 9	58	3	Y	7	7	1			2

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	383	-0-	-93	-0-	10 12	1 9	361	3	Y	11	11	1			3
03	652	N	652	-0-	-0-	-0-	14 13	1 9	625	3	Y	12	11	1			4
04	520	N	520	-0-	-0-	-0-	12 12	1 9	496	3	Y	11	11	1			4
05	494	N	494	-0-	-0-	-0-	10 13	1 9	471	3	Y	12	14	1			2
06	570	N	476	-0-	-94	-0-	11 12	1 9	453	3	Y	11	9	1			4
07	527	N	136	-0-	-391	-0-	6 11	1 9	119	3	Y	10	10	1			4

DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1665	N	1665	-0-	-0-	-0-	43 12	1 9	1610	3	Y	11	11	1			3
03	1889	N	1889	-0-	-0-	-0-	40 13	1 9	1836	3	Y	12	11	1			4
04	1823	N	1823	-0-	-0-	-0-	43 12	1 9	1768	3	Y	11	11	1			4
05	1866	N	1866	-0-	-0-	-0-	39 13	1 9	1814	3	Y	12	14	1			2
06	1800	N	1537	-0-	-263	-0-	35 9	1 9	1493	3	Y	8	7	1			3
07	1860	N	1808	-0-	-52	-0-	84 11	1 9	1713	3	Y	10	9	1			4

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1431	-0-		-53	-0-	37 20	1 9	1374	3	Y	18	18	1			5
03	1608	N	1608	-0-		-0-	-0-	34 21	1 9	1553	3	Y	19	18	1			6
04	1562	N	1562	-0-		-0-	-0-	37 21	1 9	1504	3	Y	19	18	1			7
05	1607	N	1607	-0-		-0-	-0-	33 22	1 9	1552	3	Y	20	23	1			4
06	1579	N	1579	-0-		-0-	-0-	36 18	1 9	1525	3	Y	16	14	1			6
*07	1596	N	1596	-0-		-0-	-0-	74 19	1 9	1503	3	Y	17	17	1			6

DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	645	-0-		-27	-0-	17 8	1 9	620	3	Y	7	7	1			2
03	727	N	727	-0-		-0-	-0-	16 8	1 9	703	3	Y	7	7	1			2
04	728	N	728	-0-		-0-	-0-	17 9	1 9	702	3	Y	8	7	1			3
05	754	N	754	-0-		-0-	-0-	16 8	1 9	730	3	Y	7	9	1			1
06	726	N	726	-0-		-0-	-0-	17 8	1 9	701	3	Y	7	6	1			2
07	713	N	572	-0-		-141	-0-	26 8	1 9	538	3	Y	7	7	1			2

DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	171	-0-		-389	-0-	4 9	1 9	158	3	Y	8	9	1			2
03	620	N	244	-0-		-376	-0-	5 12	1 9	227	3	Y	11	10	1			3
04	571	N	571	-0-		-0-	-0-	13 9	1 9	549	3	Y	8	8	1			3
05	626	N	626	-0-		-0-	-0-	13 8	1 9	605	3	Y	7	9	1			1
06	608	N	608	-0-		-0-	-0-	14 8	1 9	586	3	Y	7	6	1			2
*07	624	N	624	-0-		-0-	-0-	29 8	1 9	587	3	Y	7	7	1			2

DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	156	-0-		-0-	-0-	4 4	1 9	148	3	Y	4	4	1			1
03	149	N	149	-0-		-0-	-0-	3 4	1 9	142	3	Y	4	4	1			1
04	131	N	131	-0-		-0-	-0-	3 4	1 9	124	3	Y	4	4	1			1
05	140	N	140	-0-		-0-	-0-	3 6	1 9	131	3	Y	5	5	1			1
06	200	N	200	-0-		-0-	-0-	5 3	1 9	192	3	Y	3	3	1			1
*07	162	N	162	-0-		-0-	-0-	7 3	1 9	152	3	Y	3	3	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	303	N	303	-0-	-0-	-0-	8	1	291	3	Y	4	5	1			1
							4	9									
03	341	N	325	-0-	-16	-0-	7	1	314	3	Y	4	4	1			1
							4	9									
04	319	N	319	-0-	-0-	-0-	8	1	307	3	Y	4	4	1			1
							4	9									
05	341	N	323	-0-	-18	-0-	7	1	310	3	Y	5	5	1			1
							6	9									
06	317	N	317	-0-	-0-	-0-	7	1	307	3	Y	3	3	1			1
							3	9									
07	341	N	322	-0-	-19	-0-	15	1	304	3	Y	3	3	1			1
							3	9									

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

02	1717	N	1717	-0-	-0-	-0-	45	1	1660	3	Y	11	11	1			3
							12	9									
03	2031	N	2031	-0-	-0-	-0-	44	1	1974	3	Y	12	11	1			4
							13	9									
04	1894	N	1894	-0-	-0-	-0-	45	1	1837	3	Y	11	11	1			4
							12	9									
05	1944	N	1944	-0-	-0-	-0-	41	1	1890	3	Y	12	14	1			2
							13	9									
06	1834	N	1834	-0-	-0-	-0-	42	1	1780	3	Y	11	9	1			4
							12	9									
07	1891	N	1875	-0-	-16	-0-	87	1	1777	3	Y	10	10	1			4
							11	9									

SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

02	637	N	637	-0-	-0-	-0-	16	1	613	3	Y	7	7	1			2
							8	9									
03	682	N	678	-0-	-4	-0-	14	1	656	3	Y	7	7	1			2
							8	9									
04	666	N	666	-0-	-0-	-0-	16	1	641	3	Y	8	7	1			3
							9	9									
05	682	N	666	-0-	-16	-0-	14	1	644	3	Y	7	9	1			1
							8	9									
06	660	N	475	-0-	-185	-0-	11	1	456	3	Y	7	6	1			2
							8	9									
07	682	N	532	-0-	-150	-0-	24	1	500	3	Y	7	7	1			2
							8	9									

SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

02	812	N	723	-0-	-89	-0-	19	1	696	3	Y	7	7	1			2
							8	9									
03	899	N	816	-0-	-83	-0-	17	1	791	3	Y	7	7	1			2
							8	9									
04	900	N	834	-0-	-66	-0-	20	1	805	3	Y	8	7	1			3
							9	9									
05	856	N	856	-0-	-0-	-0-	18	1	830	3	Y	7	9	1			1
							8	9									
06	816	N	816	-0-	-0-	-0-	19	1	789	3	Y	7	6	1			2
							8	9									
07	868	N	513	-0-	-355	-0-	24	1	481	3	Y	7	7	1			2
							8	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	657	N	657	-0-		-0-	-0-	17	1	632	3	Y	7	7	1			2
								8	9									
03	671	N	671	-0-		-0-	-0-	14	1	649	3	Y	7	7	1			2
								8	9									
04	625	N	625	-0-		-0-	-0-	15	1	598	3	Y	11	9	1			4
								12	9									
05	648	N	648	-0-		-0-	-0-	13	1	623	3	Y	11	13	1			2
								12	9									
06	608	N	608	-0-		-0-	-0-	14	1	582	3	Y	11	9	1			4
								12	9									
*07	524	N	524	-0-		-0-	-0-	24	1	493	3	Y	6	8	1			2
								7	9									

SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	570	N	570	-0-		-0-	-0-	15	1	548	3	Y	6	6	1			2
								7	9									
03	661	N	661	-0-		-0-	-0-	14	1	639	3	Y	7	7	1			2
								8	9									
04	733	N	733	-0-		-0-	-0-	17	1	703	3	Y	12	10	1			4
								13	9									
05	620	N	567	-0-		-53	-0-	12	1	544	3	Y	10	12	1			2
								11	9									
06	600	N	460	-0-		-140	-0-	10	1	440	3	Y	9	8	1			3
								10	9									
07	620	N	585	-0-		-35	-0-	27	1	550	3	Y	7	8	1			2
								8	9									

SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	565	N	565	-0-		-0-	-0-	15	1	542	3	Y	7	7	1			2
								8	9									
03	635	N	635	-0-		-0-	-0-	14	1	613	3	Y	7	7	1			2
								8	9									
04	600	N	593	-0-		-7	-0-	14	1	570	3	Y	8	7	1			3
								9	9									
05	620	N	604	-0-		-16	-0-	13	1	583	3	Y	7	9	1			1
								8	9									
06	600	N	564	-0-		-36	-0-	13	1	543	3	Y	7	6	1			2
								8	9									
07	620	N	528	-0-		-92	-0-	24	1	496	3	Y	7	7	1			2
								8	9									

DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	867	-0-		-29	-0-	22	1	837	3	Y	7	7	1			2
								8	9									
03	944	N	944	-0-		-0-	-0-	20	1	916	3	Y	7	7	1			2
								8	9									
04	930	N	900	-0-		-30	-0-	21	1	870	3	Y	8	7	1			3
								9	9									
05	961	N	932	-0-		-29	-0-	19	1	905	3	Y	7	9	1			1
								8	9									
06	903	N	903	-0-		-0-	-0-	21	1	874	3	Y	7	6	1			2
								8	9									
07	930	N	902	-0-		-28	-0-	42	1	852	3	Y	7	7	1			2
								8	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	630	N	630	-0-	-0-	-0-	16	1	606	3	Y	7	7	1			2
							8	9									
03	702	N	702	-0-	-0-	-0-	15	1	679	3	Y	7	7	1			2
							8	9									
04	685	N	685	-0-	-0-	-0-	16	1	660	3	Y	8	7	1			3
							9	9									
05	713	N	697	-0-	-16	-0-	14	1	675	3	Y	7	9	1			1
							8	9									
06	690	N	675	-0-	-15	-0-	15	1	652	3	Y	7	6	1			2
							8	9									
07	713	N	690	-0-	-23	-0-	32	1	650	3	Y	7	7	1			2
							8	9									

DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	762	-0-	-106	-0-	20	1	730	3	Y	11	10	1			3
							12	9									
03	899	N	799	-0-	-100	-0-	17	1	769	3	Y	12	11	1			4
							13	9									
04	752	N	752	-0-	-0-	-0-	18	1	723	3	Y	10	10	1			4
							11	9									
05	837	N	779	-0-	-58	-0-	16	1	755	3	Y	7	10	1			1
							8	9									
06	780	N	729	-0-	-51	-0-	17	1	704	3	Y	7	6	1			2
							8	9									
07	775	N	736	-0-	-39	-0-	34	1	694	3	Y	7	7	1			2
							8	9									

SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	762	N	762	-0-	-0-	-0-	20	1	734	3	Y	7	7	1			2
							8	9									
03	870	N	870	-0-	-0-	-0-	19	1	843	3	Y	7	7	1			2
							8	9									
04	827	N	827	-0-	-0-	-0-	19	1	796	3	Y	11	9	1			4
							12	9									
05	876	N	876	-0-	-0-	-0-	18	1	846	3	Y	11	13	1			2
							12	9									
06	843	N	843	-0-	-0-	-0-	19	1	812	3	Y	11	9	1			4
							12	9									
*07	872	N	872	-0-	-0-	-0-	40	1	821	3	Y	10	10	1			4
							11	9									

DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1424	-0-	-32	-0-	37	1	1379	3	Y	7	7	1			2
							8	9									
03	1612	N	1591	-0-	-21	-0-	34	1	1549	3	Y	7	7	1			2
							8	9									
04	1590	N	1543	-0-	-47	-0-	37	1	1496	3	Y	9	8	1			3
							10	9									
05	1581	N	1575	-0-	-6	-0-	33	1	1529	3	Y	12	13	1			2
							13	9									
06	1537	N	1537	-0-	-0-	-0-	35	1	1490	3	Y	11	9	1			4
							12	9									
07	1581	N	1124	-0-	-457	-0-	52	1	1061	3	Y	10	10	1			4
							11	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	872	N	872	-0-		-0-	-0-	22	1	838	3	Y	11	11	1			3
								12	9									
03	868	N	723	-0-		-145	-0-	15	1	695	3	Y	12	11	1			4
								13	9									
04	957	N	957	-0-		-0-	-0-	23	1	922	3	Y	11	11	1			4
								12	9									
05	988	N	988	-0-		-0-	-0-	20	1	955	3	Y	12	14	1			2
								13	9									
06	720	N	720	-0-		-0-	-0-	16	1	692	3	Y	11	9	1			4
								12	9									
07	868	N	730	-0-		-138	-0-	34	1	685	3	Y	10	10	1			4
								11	9									

SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1164	-0-		-40	-0-	30	1	1122	3	Y	11	11	1			3
								12	9									
03	1302	N	1289	-0-		-13	-0-	28	1	1248	3	Y	12	11	1			4
								13	9									
04	1260	N	1251	-0-		-9	-0-	30	1	1209	3	Y	11	11	1			4
								12	9									
05	1302	N	1283	-0-		-19	-0-	27	1	1243	3	Y	12	14	1			2
								13	9									
06	1260	N	1258	-0-		-2	-0-	29	1	1217	3	Y	11	9	1			4
								12	9									
07	1302	N	1265	-0-		-37	-0-	59	1	1195	3	Y	10	10	1			4
								11	9									

SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1309	N	1309	-0-		-0-	-0-	34	1	1263	3	Y	11	11	1			3
								12	9									
03	1439	N	1439	-0-		-0-	-0-	31	1	1395	3	Y	12	11	1			4
								13	9									
04	1435	N	1435	-0-		-0-	-0-	34	1	1389	3	Y	11	11	1			4
								12	9									
05	1457	N	1399	-0-		-58	-0-	29	1	1357	3	Y	12	14	1			2
								13	9									
06	1381	N	1381	-0-		-0-	-0-	32	1	1337	3	Y	11	9	1			4
								12	9									
07	1488	N	1384	-0-		-104	-0-	64	1	1309	3	Y	10	10	1			4
								11	9									

DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	382	N	382	-0-		-0-	-0-	10	1	368	3	Y	4	4	1			1
								4	9									
03	436	N	436	-0-		-0-	-0-	9	1	423	3	Y	4	4	1			1
								4	9									
04	425	N	425	-0-		-0-	-0-	10	1	411	3	Y	4	4	1			1
								4	9									
05	440	N	440	-0-		-0-	-0-	9	1	425	3	Y	5	5	1			1
								6	9									
06	422	N	422	-0-		-0-	-0-	10	1	409	3	Y	3	3	1			1
								3	9									
*07	642	N	642	-0-		-0-	-0-	30	1	609	3	Y	3	3	1			1
								3	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1135	-0-	-13	-0-	29	1	1094	3	Y	11	11	1			3
							12	9									
03	1240	N	1239	-0-	-1	-0-	26	1	1200	3	Y	12	11	1			4
							13	9									
04	1200	N	1174	-0-	-26	-0-	28	1	1134	3	Y	11	11	1			4
							12	9									
05	1271	N	1181	-0-	-90	-0-	25	1	1143	3	Y	12	14	1			2
							13	9									
06	1200	N	1150	-0-	-50	-0-	26	1	1112	3	Y	11	9	1			4
							12	9									
07	1209	N	1142	-0-	-67	-0-	53	1	1078	3	Y	10	10	1			4
							11	9									

DJH OIL & GAS LLC 221734
DAVIDSON, JOE TOM JR. "C" WELL #: 5 C RRCID -> 070012 COMPL. DATE 12/21/1976 TOTAL DEPTH 9300 PERF. N/A

02	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
05	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
*07	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 2 RRCID -> 087218 COMPL. DATE 02/29/1980 TOTAL DEPTH 9287 PERF. 7614 - 8450

02	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
05	248	N	194	-0-	-54	-0-	194	2			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

02	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					-0-
*07	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

02	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	2			N	-0-					-0-
05	279	N	236	-0-	-43	-0-	236	2			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
*07	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

02	1515	N	1515	-0-	-0-	-0-	1509	2	6	9	N	5					6
03	1398	N	1398	-0-	-0-	-0-	1395	2	3	9	N	3	5	1			4
04	1858	N	1858	-0-	-0-	-0-	1856	2	2	9	N	2	5	1			1
05	1882	N	1882	-0-	-0-	-0-	1879	2	3	9	N	3					4
06	1847	N	1847	-0-	-0-	-0-	1845	2	2	9	N	2	5	1			1
*07	2242	N	2242	-0-	-0-	-0-	2240	2	2	9	N	2					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					-0-
04	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
06	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-
*07	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 11 RRCID -> 102888 COMPL. DATE 11/21/1982 TOTAL DEPTH 9496 PERF. 6103 - 8256

02	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
04	60	N	26	-0-	-34	-0-	26	2			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 153339 COMPL. DATE 01/14/1995 TOTAL DEPTH 9810 PERF. 8000 - 8138

02	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
03	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-
04	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					-0-
05	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
06	1950	N	1643	-0-	-307	-0-	1643	2			N	-0-					-0-
07	2015	N	1617	-0-	-398	-0-	1617	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

02	1060	N	1060	-0-	-0-	-0-	1051	2	9	9	Y	8					10
03	1103	N	1103	-0-	-0-	-0-	1096	2	7	9	Y	6	9	1			7
04	1057	N	1057	-0-	-0-	-0-	1054	2	3	9	Y	3	8	1			2
05	1178	N	994	-0-	-184	-0-	988	2	6	9	Y	5					7
06	1080	N	933	-0-	-147	-0-	931	2	2	9	Y	2	7	1			2
07	1085	N	1031	-0-	-54	-0-	1028	2	3	9	Y	3					5

DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

02	199	N	199	-0-	-0-	-0-	191	2	8	9	Y	7					9
03	221	N	221	-0-	-0-	-0-	214	2	7	9	Y	6	8	1			7
04	330	N	207	-0-	-123	-0-	205	2	2	9	Y	2	7	1			2
05	217	N	216	-0-	-1	-0-	212	2	4	9	Y	4					6
06	235	N	235	-0-	-0-	-0-	233	2	2	9	Y	2	7	1			1
*07	534	N	534	-0-	-0-	-0-	531	2	3	9	Y	3					4

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	606	N	606	-0-	-0-	-0-	604	2	2	9	Y	2					10
03	1506	N	1506	-0-	-0-	-0-	1505	2	1	9	Y	1					11
04	1282	N	1282	-0-	-0-	-0-	1281	2	1	9	Y	1					12
05	980	N	980	-0-	-0-	-0-	977	2	3	9	Y	3					15
06	1319	N	1319	-0-	-0-	-0-	1317	2	2	9	Y	2					17
*07	1288	N	1288	-0-	-0-	-0-	1287	2	1	9	Y	1					18

MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
04	510	N	491	-0-	-19	-0-	491	2			N	-0-					-0-
05	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
06	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
07	496	N	479	-0-	-17	-0-	479	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 25 RRCID -> 168287 COMPL. DATE 03/06/1998 TOTAL DEPTH 9300 PERF. 8033 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
03	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
04	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
05	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
*07	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	771	N	771	-0-	-0-	-0-	768	2	3	9	N	3					15
03	820	N	820	-0-	-0-	-0-	817	2	3	9	N	3					18
04	870	N	707	-0-	-163	-0-	705	2	2	9	N	2					20
05	868	N	867	-0-	-1	-0-	863	2	4	9	N	4					24
06	780	N	683	-0-	-97	-0-	679	2	4	9	N	4					28
*07	858	N	858	-0-	-0-	-0-	858	2			N	-0-					28

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	723	N	723	-0-	-0-	-0-	716	2	7	9	N	6					7
03	787	N	787	-0-	-0-	-0-	783	2	4	9	N	4	6	1			5
04	840	N	782	-0-	-58	-0-	781	2	1	9	N	1	5	1			1
05	806	N	731	-0-	-75	-0-	728	2	3	9	N	3					4
06	804	N	804	-0-	-0-	-0-	802	2	2	9	N	2	5	1			1
07	806	N	805	-0-	-1	-0-	803	2	2	9	N	2					3

DAVIDSON, JOE TOM JR. "C" WELL #: 33 RRCID -> 197169 COMPL. DATE 05/23/2003 TOTAL DEPTH 9437 PERF. 7756 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
03	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
04	720	N	706	-0-	-14	-0-	706	2			N	-0-					-0-
05	806	N	654	-0-	-152	-0-	654	2			N	-0-					-0-
06	660	N	636	-0-	-24	-0-	636	2			N	-0-					-0-
*07	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2711	X	2711	-0-	-0-	-0-	2710	2	1	9	N	1					1
03	2976	X	2680	-0-	-296	-0-	2679	2	1	9	N	1	1	1			1
04	2880	X	2675	-0-	-205	-0-	2675	2			N	-0-	1	1			-0-
05	3104	X	3104	-0-	-0-	-0-	3103	2	1	9	N	1					1
06	2910	X	2274	-0-	-636	-0-	2274	2			N	-0-	1	1			-0-
07	3007	X	1990	-0-	-1017	-0-	1989	2	1	9	N	1					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218255 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218260 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 8191

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218431 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224552 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 8119 - 8237

02	2380	X	2248	-0-	-132	-0-	2248	2			N	-0-					-0-
03	2635	X	2132	-0-	-503	-0-	2132	2			N	-0-					-0-
04	2340	X	1971	-0-	-369	-0-	1971	2			N	-0-					-0-
05	2480	X	2172	-0-	-308	-0-	2172	2			N	-0-					-0-
06	2400	X	1628	-0-	-772	-0-	1628	2			N	-0-					-0-
07	2046	N	1213	-0-	-833	-0-	1213	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					4
03	2100	N	2100	-0-	-0-	-0-	2099	2	1	9	N	1					5
04	1950	N	1878	-0-	-72	-0-	1877	2	1	9	N	1					6
05	1901	N	1901	-0-	-0-	-0-	1900	2	1	9	N	1					7
06	2849	N	2849	-0-	-0-	-0-	2848	2	1	9	N	1					8
*07	2761	N	2761	-0-	-0-	-0-	2761	2			N	-0-					8

MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
03	2422	N	2422	-0-	-0-	-0-	2422	2			N	-0-					-0-
04	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-
05	2135	N	2135	-0-	-0-	-0-	2135	2			N	-0-					-0-
06	3000	N	3196	-0-	196	196	3196	2			N	-0-					-0-
*07	2501	N	2305	-0-	-196	-0-	2305	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 50 RRCID -> 252859 COMPL. DATE 12/03/2008 TOTAL DEPTH 8471 PERF. 7992 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					-0-
03	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
04	1620	N	1005	-0-	-615	-0-	1005	2			N	-0-					-0-
05	1922	N	825	-0-	-1097	-0-	825	2			N	-0-					-0-
06	1320	N	679	-0-	-641	-0-	679	2			N	-0-					-0-
*07	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 19 RRCID -> 252861 COMPL. DATE 02/19/2009 TOTAL DEPTH 9374 PERF. 7976 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3797	X	3797	-0-	-0-	-0-	3797	2			N	-0-					-0-
03	4338	X	4338	-0-	-0-	-0-	4338	2			N	-0-					-0-
04	5261	X	5261	-0-	-0-	-0-	5261	2			N	-0-					-0-
05	4602	X	4602	-0-	-0-	-0-	4602	2			N	-0-					-0-
06	1666	X	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-
*07	2040	X	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	454	-0-	-22	-0-	454	3			N	-0-					-0-
03	527	N	456	-0-	-71	-0-	456	3			N	-0-					-0-
04	510	N	427	-0-	-83	-0-	427	3			N	-0-					-0-
05	496	N	424	-0-	-72	-0-	424	3			N	-0-					-0-
*06	450	N	392	-0-	-58	-0-	392	3			N	-0-					-0-
07	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	51	-0-	-89	-0-	51	3			N	-0-					-0-
03	155	N	4	-0-	-151	-0-	4	3			N	-0-					-0-
04	120	N	4	-0-	-116	-0-	4	3			N	-0-					-0-
05	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-
*06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
03	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
04	1140	N	974	-0-	-166	-0-	974	3			N	-0-					-0-
05	1178	N	1047	-0-	-131	-0-	1047	3			N	-0-					-0-
*06	1140	N	1097	-0-	-43	-0-	1097	3			N	-0-					-0-
07	992	N	905	-0-	-87	-0-	905	3			N	-0-					-0-

SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

02	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
03	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-
04	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
05	744	N	672	-0-	-72	-0-	672	3			N	-0-					-0-
*06	690	N	649	-0-	-41	-0-	649	3			N	-0-					-0-
07	713	N	671	-0-	-42	-0-	671	3			N	-0-					-0-

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

02	1344	N	1279	-0-	-65	-0-	1279	3			N	-0-					-0-
03	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
04	1320	N	1283	-0-	-37	-0-	1283	3			N	-0-					-0-
05	1426	N	1338	-0-	-88	-0-	1338	3			N	-0-					-0-
*06	1410	N	1366	-0-	-44	-0-	1366	3			N	-0-					-0-
*07	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-

MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

02	700	N	680	-0-	-20	-0-	680	3			N	-0-					-0-
03	775	N	750	-0-	-25	-0-	750	3			N	-0-					-0-
04	720	N	623	-0-	-97	-0-	623	3			N	-0-					-0-
05	744	N	556	-0-	-188	-0-	556	3			N	-0-					-0-
*06	720	N	414	-0-	-306	-0-	414	3			N	-0-					-0-
07	651	N	231	-0-	-420	-0-	231	3			N	-0-					-0-

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

02	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
03	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
04	600	N	561	-0-	-39	-0-	561	3			N	-0-					-0-
05	620	N	602	-0-	-18	-0-	602	3			N	-0-					-0-
*06	600	N	558	-0-	-42	-0-	558	3			N	-0-					-0-
07	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
04	900	N	674	-0-	-226	-0-	674	3			N	-0-					-0-
05	868	N	646	-0-	-222	-0-	646	3			N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
*07	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

02	308	N	307	-0-	-1	-0-	307	3			N	-0-					-0-
03	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
*06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	341	N	256	-0-	-85	-0-	256	3			N	-0-					-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

02	252	N	235	-0-	-17	-0-	235	3			N	-0-					-0-
03	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*06	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
*07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

02	420	N	396	-0-	-24	-0-	396	3			N	-0-					-0-
03	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
05	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*06	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
07	465	N	431	-0-	-34	-0-	431	3			N	-0-					-0-

DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

02	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
05	496	N	455	-0-	-41	-0-	455	3			N	-0-					-0-
*06	450	N	430	-0-	-20	-0-	430	3			N	-0-					-0-
07	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

02	616	N	529	-0-	-87	-0-	529	3			N	-0-					-0-
03	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
05	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
*06	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
*07	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

02	756	N	585	-0-	-171	-0-	585	3			N	-0-					-0-
03	744	N	599	-0-	-145	-0-	599	3			N	-0-					-0-
04	660	N	592	-0-	-68	-0-	592	3			N	-0-					-0-
05	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
*06	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*07	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
03	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
05	868	N	811	-0-	-57	-0-	811	3			N	-0-					-0-
*06	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
*07	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	580	-0-	-8	-0-	580	3			N	-0-					-0-
03	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-
04	630	N	621	-0-	-9	-0-	621	3			N	-0-					-0-
05	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-
*06	630	N	533	-0-	-97	-0-	533	3			N	-0-					-0-
*07	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
03	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
05	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*06	540	N	378	-0-	-162	-0-	378	3			N	-0-					-0-
07	558	N	435	-0-	-123	-0-	435	3			N	-0-					-0-

WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	11	-0-	-17	-0-	11	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	13	N	5	-0-	-8	-0-	5	3			N	-0-					-0-

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
03	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
04	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
05	806	N	763	-0-	-43	-0-	763	3			N	-0-					-0-
*06	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
*07	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-

MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	736	-0-	-20	-0-	736	3			N	-0-					-0-
03	806	N	800	-0-	-6	-0-	800	3			N	-0-					-0-
04	780	N	755	-0-	-25	-0-	755	3			N	-0-					-0-
05	806	N	758	-0-	-48	-0-	758	3			N	-0-					-0-
*06	780	N	645	-0-	-135	-0-	645	3			N	-0-					-0-
07	775	N	718	-0-	-57	-0-	718	3			N	-0-					-0-

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

02	644	N	610	-0-	-34	-0-	610	3			N	-0-					-0-
03	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
04	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
05	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
*06	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
07	868	N	778	-0-	-90	-0-	778	3			N	-0-					-0-

WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

02	504	N	473	-0-	-31	-0-	473	3			N	-0-					-0-
03	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
04	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
05	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*06	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
*07	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

02	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
03	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
04	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
05	620	N	524	-0-	-96	-0-	524	3			N	-0-					-0-
*06	540	N	483	-0-	-57	-0-	483	3			N	-0-					-0-
07	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-

SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	217	N	160	-0-	-57	-0-	160	3			N	-0-					-0-
04	210	N	152	-0-	-58	-0-	152	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
*06	300	N	247	-0-	-53	-0-	247	3			N	-0-					-0-
07	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	290	-0-	-18	-0-	290	3			N	-0-					-0-
03	341	N	267	-0-	-74	-0-	267	3			N	-0-					-0-
04	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
05	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
*06	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	165	-0-	-115	-0-	165	3			N	-0-					-0-
03	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
04	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
*06	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-
07	217	N	160	-0-	-57	-0-	160	3			N	-0-					-0-

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	438	-0-	-94	-0-	438	3			N	-0-					-0-
03	496	N	381	-0-	-115	-0-	381	3			N	-0-					-0-
04	420	N	361	-0-	-59	-0-	361	3			N	-0-					-0-
05	496	N	375	-0-	-121	-0-	375	3			N	-0-					-0-
*06	360	N	339	-0-	-21	-0-	339	3			N	-0-					-0-
07	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-

MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	222	-0-	-2	-0-	222	3			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
05	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
*06	240	N	191	-0-	-49	-0-	191	3			N	-0-					-0-
07	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	162	-0-	-6	-0-	162	3			N	-0-					-0-
03	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
*06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-

MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	497	-0-	-35	-0-	497	3			N	-0-					-0-
03	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
04	540	N	509	-0-	-31	-0-	509	3			N	-0-					-0-
05	558	N	498	-0-	-60	-0-	498	3			N	-0-					-0-
*06	510	N	479	-0-	-31	-0-	479	3			N	-0-					-0-
07	527	N	485	-0-	-42	-0-	485	3			N	-0-					-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
05	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
*06	300	N	174	-0-	-126	-0-	174	3			N	-0-					-0-
07	279	N	170	-0-	-109	-0-	170	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	724	-0-	-4	-0-	724	3			N	-0-					-0-
03	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
04	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
05	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
*06	780	N	719	-0-	-61	-0-	719	3			N	-0-					-0-
07	775	N	755	-0-	-20	-0-	755	3			N	-0-					-0-

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

02	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
*06	210	N	148	-0-	-62	-0-	148	3			N	-0-					-0-
07	217	N	146	-0-	-71	-0-	146	3			N	-0-					-0-

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

02	1092	N	1076	-0-	-16	-0-	1076	3			N	-0-					-0-
03	1054	N	986	-0-	-68	-0-	986	3			N	-0-					-0-
04	1140	N	972	-0-	-168	-0-	972	3			N	-0-					-0-
05	1178	N	929	-0-	-249	-0-	929	3			N	-0-					-0-
*06	960	N	769	-0-	-191	-0-	769	3			N	-0-					-0-
*07	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

02	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
03	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
04	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
05	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
*06	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
*07	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

02	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
03	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
04	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
05	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*06	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

02	700	N	698	-0-	-2	-0-	698	3			N	-0-					-0-
03	775	N	754	-0-	-21	-0-	754	3			N	-0-					-0-
04	750	N	747	-0-	-3	-0-	747	3			N	-0-					-0-
05	775	N	735	-0-	-40	-0-	735	3			N	-0-					-0-
06	720	N	655	-0-	-65	-0-	655	3			N	-0-					-0-
07	775	N	727	-0-	-48	-0-	727	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	461	-0-	-239	-0-	461	3			N	-0-					-0-
03	775	N	561	-0-	-214	-0-	561	3			N	-0-					-0-
04	840	N	512	-0-	-328	-0-	512	3			N	-0-					-0-
05	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
*06	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
*07	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1174	N	1174	-0-	-0-	-0-	1159	3	15	9	N	14					138
03	1280	N	1280	-0-	-0-	-0-	1249	3	31	9	N	28					166
04	1224	N	1224	-0-	-0-	-0-	1205	3	19	9	N	17					183
05	1302	N	1244	-0-	-58	-0-	1218	3	26	9	N	24					207
06	1230	N	1126	-0-	-104	-0-	1112	3	14	9	N	13	181	1			39
07	1271	N	1150	-0-	-121	-0-	1143	3	7	9	N	6					45

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
04	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
05	372	N	318	-0-	-54	-0-	318	3			N	-0-					-0-
*06	360	N	309	-0-	-51	-0-	309	3			N	-0-					-0-
07	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	680	-0-	-104	-0-	680	3			N	-0-					-0-
03	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
04	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
05	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
*06	870	N	797	-0-	-73	-0-	797	3			N	-0-					-0-
07	837	N	808	-0-	-29	-0-	808	3			N	-0-					-0-

MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	781	-0-	-115	-0-	781	3			N	-0-					-0-
03	899	N	841	-0-	-58	-0-	841	3			N	-0-					-0-
04	840	N	756	-0-	-84	-0-	756	3			N	-0-					-0-
05	868	N	832	-0-	-36	-0-	832	3			N	-0-					-0-
*06	810	N	706	-0-	-104	-0-	706	3			N	-0-					-0-
07	775	N	713	-0-	-62	-0-	713	3			N	-0-					-0-

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1117	-0-	-3	-0-	1117	3			N	-0-					-0-
03	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
04	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
05	1240	N	1234	-0-	-6	-0-	1234	3			N	-0-					-0-
*06	1200	N	1108	-0-	-92	-0-	1108	3			N	-0-					-0-
07	1240	N	1234	-0-	-6	-0-	1234	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	510	-0-	-246	-0-	510	3			N	-0-					-0-
03	806	N	519	-0-	-287	-0-	519	3			N	-0-					-0-
04	660	N	657	-0-	-3	-0-	657	3			N	-0-					-0-
05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
*06	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
07	682	N	495	-0-	-187	-0-	495	3			N	-0-					-0-

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
03	961	N	889	-0-	-72	-0-	889	3			N	-0-					-0-
04	930	N	868	-0-	-62	-0-	868	3			N	-0-					-0-
05	961	N	869	-0-	-92	-0-	869	3			N	-0-					-0-
*06	870	N	825	-0-	-45	-0-	825	3			N	-0-					-0-
07	899	N	834	-0-	-65	-0-	834	3			N	-0-					-0-

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
04	240	N	104	-0-	-136	-0-	104	3			N	-0-					-0-
05	248	N	102	-0-	-146	-0-	102	3			N	-0-					-0-
*06	150	N	100	-0-	-50	-0-	100	3			N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	681	-0-	-19	-0-	681	3			N	-0-					-0-
03	775	N	750	-0-	-25	-0-	750	3			N	-0-					-0-
04	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
05	744	N	738	-0-	-6	-0-	738	3			N	-0-					-0-
*06	720	N	601	-0-	-119	-0-	601	3			N	-0-					-0-
07	744	N	634	-0-	-110	-0-	634	3			N	-0-					-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	159	-0-	-9	-0-	159	3			N	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*07	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	461	-0-	-15	-0-	461	3			N	-0-					-0-
03	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*06	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-
07	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-

WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
03	496	N	399	-0-	-97	-0-	399	3			N	-0-					-0-
04	480	N	407	-0-	-73	-0-	407	3			N	-0-					-0-
05	496	N	423	-0-	-73	-0-	423	3			N	-0-					-0-
*06	390	N	339	-0-	-51	-0-	339	3			N	-0-					-0-
07	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
03	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
04	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-
05	1488	N	1425	-0-	-63	-0-	1425	3			N	-0-					-0-
*06	1440	N	1391	-0-	-49	-0-	1391	3			N	-0-					-0-
07	1488	N	1398	-0-	-90	-0-	1398	3			N	-0-					-0-

DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
06	180	N	139	-0-	-41	-0-	139	3			N	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-

DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

02	196	N	183	-0-	-13	-0-	183	3			N	-0-					-0-
03	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
04	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-
05	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
*06	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
07	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

02	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
03	1771	N	1771	-0-	-0-	-0-	1771	3			N	-0-					-0-
04	1741	N	1741	-0-	-0-	-0-	1741	3			N	-0-					-0-
05	1798	N	1770	-0-	-28	-0-	1770	3			N	-0-					-0-
*06	1710	N	1657	-0-	-53	-0-	1657	3			N	-0-					-0-
07	1798	N	1553	-0-	-245	-0-	1553	3			N	-0-					-0-

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

02	420	N	390	-0-	-30	-0-	390	3			N	-0-					-0-
03	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
05	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
*06	420	N	322	-0-	-98	-0-	322	3			N	-0-					-0-
*07	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
03	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-
04	720	N	619	-0-	-101	-0-	619	3			N	-0-					-0-
05	682	N	620	-0-	-62	-0-	620	3			N	-0-					-0-
*06	630	N	589	-0-	-41	-0-	589	3			N	-0-					-0-
07	651	N	601	-0-	-50	-0-	601	3			N	-0-					-0-

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-
03	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
04	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
05	1705	N	1698	-0-	-7	-0-	1698	3			N	-0-					-0-
*06	1646	N	1646	-0-	-0-	-0-	1646	3			N	-0-					-0-
07	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
03	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
04	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
05	775	N	748	-0-	-27	-0-	748	3			N	-0-					-0-
*06	780	N	700	-0-	-80	-0-	700	3			N	-0-					-0-
07	806	N	745	-0-	-61	-0-	745	3			N	-0-					-0-

MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	914	-0-	-94	-0-	914	3			N	-0-					-0-
03	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
04	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
05	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
*06	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
*07	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
05	434	N	387	-0-	-47	-0-	387	3			N	-0-					-0-
*06	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
07	434	N	381	-0-	-53	-0-	381	3			N	-0-					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
03	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
04	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-
05	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
06	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
*07	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	607	-0-	-9	-0-	607	3			N	-0-					-0-
03	713	N	646	-0-	-67	-0-	646	3			N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
05	682	N	637	-0-	-45	-0-	637	3			N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
07	651	N	621	-0-	-30	-0-	621	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
03	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
04	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-
05	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
*06	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
07	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

02	364	N	336	-0-	-28	-0-	336	3			N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*06	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
05	248	N	127	-0-	-121	-0-	127	3			N	-0-					-0-
06	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

02	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-
03	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
04	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
05	1550	N	1401	-0-	-149	-0-	1401	3			N	-0-					-0-
06	1440	N	1352	-0-	-88	-0-	1352	3			N	-0-					-0-
07	1488	N	1346	-0-	-142	-0-	1346	3			N	-0-					-0-

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

02	2240	N	2016	-0-	-224	-0-	2016	3			N	-0-					-0-
03	2449	N	2177	-0-	-272	-0-	2177	3			N	-0-					-0-
04	2430	N	1980	-0-	-450	-0-	1980	3			N	-0-					-0-
05	2232	N	2088	-0-	-144	-0-	2088	3			N	-0-					-0-
*06	2126	N	2126	-0-	-0-	-0-	2126	3			N	-0-					-0-
*07	2177	N	2177	-0-	-0-	-0-	2177	3			N	-0-					-0-

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

02	392	N	322	-0-	-70	-0-	322	3			N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
05	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
*06	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*07	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-

MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

02	1636	N	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-
03	1899	N	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-
04	2095	N	2095	-0-	-0-	-0-	2095	3			N	-0-					-0-
05	2819	N	2819	-0-	-0-	-0-	2819	3			N	-0-					-0-
*06	2531	N	2531	-0-	-0-	-0-	2531	3			N	-0-					-0-
*07	2277	N	2277	-0-	-0-	-0-	2277	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1203	-0-	-57	-0-	1203	3			N	-0-					-0-
03	1395	N	1322	-0-	-73	-0-	1322	3			N	-0-					-0-
04	1290	N	1284	-0-	-6	-0-	1284	3			N	-0-					-0-
05	1333	N	1280	-0-	-53	-0-	1280	3			N	-0-					-0-
*06	1290	N	1254	-0-	-36	-0-	1254	3			N	-0-					-0-
07	1333	N	1165	-0-	-168	-0-	1165	3			N	-0-					-0-

MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1113	-0-	-399	-0-	1113	3			N	-0-					-0-
03	1364	N	1236	-0-	-128	-0-	1236	3			N	-0-					-0-
04	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					-0-
05	1240	N	1191	-0-	-49	-0-	1191	3			N	-0-					-0-
*06	1200	N	1173	-0-	-27	-0-	1173	3			N	-0-					-0-
07	1550	N	1196	-0-	-354	-0-	1196	3			N	-0-					-0-

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1422	-0-	-90	-0-	1422	3			N	-0-					-0-
03	1718	N	1718	-0-	-0-	-0-	1718	3			N	-0-					-0-
04	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
05	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
*06	1650	N	1577	-0-	-73	-0-	1577	3			N	-0-					-0-
07	1643	N	1183	-0-	-460	-0-	1183	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	630	-0-	-126	-0-	630	3			N	-0-					-0-
03	775	N	672	-0-	-103	-0-	672	3			N	-0-					-0-
04	690	N	671	-0-	-19	-0-	671	3			N	-0-					-0-
05	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
*06	660	N	622	-0-	-38	-0-	622	3			N	-0-					-0-
*07	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*07	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1804	-0-	-16	-0-	1804	3			N	-0-					-0-
03	1984	N	1962	-0-	-22	-0-	1962	3			N	-0-					-0-
04	1920	N	1891	-0-	-29	-0-	1891	3			N	-0-					-0-
05	1984	N	1915	-0-	-69	-0-	1915	3			N	-0-					-0-
06	1890	N	1659	-0-	-231	-0-	1659	3			N	-0-					-0-
*07	1983	N	1983	-0-	-0-	-0-	1983	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
05	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
06	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-
07	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
03	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
04	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
05	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
06	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
*07	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
03	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
04	1170	N	1065	-0-	-105	-0-	1065	3			N	-0-					-0-
05	1085	N	984	-0-	-101	-0-	984	3			N	-0-					-0-
06	1050	N	914	-0-	-136	-0-	914	3			N	-0-					-0-
07	1116	N	914	-0-	-202	-0-	914	3			N	-0-					-0-

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
03	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
04	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
05	961	N	835	-0-	-126	-0-	835	3			N	-0-					-0-
06	930	N	786	-0-	-144	-0-	786	3			N	-0-					-0-
07	930	N	798	-0-	-132	-0-	798	3			N	-0-					-0-

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
03	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
05	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
*07	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
03	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
04	840	N	805	-0-	-35	-0-	805	3			N	-0-					-0-
05	868	N	618	-0-	-250	-0-	618	3			N	-0-					-0-
*06	840	N	691	-0-	-149	-0-	691	3			N	-0-					-0-
07	837	N	614	-0-	-223	-0-	614	3			N	-0-					-0-

DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1367	-0-	-5	-0-	1367	3			N	-0-					-0-
03	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
04	1470	N	1457	-0-	-13	-0-	1457	3			N	-0-					-0-
05	1519	N	1437	-0-	-82	-0-	1437	3			N	-0-					-0-
*06	1470	N	1405	-0-	-65	-0-	1405	3			N	-0-					-0-
07	1519	N	1447	-0-	-72	-0-	1447	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
03	1054	N	1038	-0-	-16	-0-	1038	3			N	-0-					-0-
04	1020	N	1009	-0-	-11	-0-	1009	3			N	-0-					-0-
05	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
*06	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
07	1054	N	892	-0-	-162	-0-	892	3			N	-0-					-0-

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-
03	1829	N	1555	-0-	-274	-0-	1555	3			N	-0-					-0-
04	1650	N	1514	-0-	-136	-0-	1514	3			N	-0-					-0-
05	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					-0-
*06	1611	N	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-
*07	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
03	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
04	330	N	291	-0-	-39	-0-	291	3			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	374	-0-	-18	-0-	374	3			N	-0-					-0-
03	465	N	337	-0-	-128	-0-	337	3			N	-0-					-0-
04	420	N	350	-0-	-70	-0-	350	3			N	-0-					-0-
05	403	N	340	-0-	-63	-0-	340	3			N	-0-					-0-
*06	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
07	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-

DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	97	-0-	-15	-0-	97	3			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
04	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
03	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
05	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
*06	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*07	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	567	-0-	-77	-0-	567	3			N	-0-					-0-
03	806	N	573	-0-	-233	-0-	573	3			N	-0-					-0-
04	660	N	606	-0-	-54	-0-	606	3			N	-0-					-0-
05	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
*06	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*07	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	268	-0-	-68	-0-	268	3			N	-0-					-0-
03	372	N	279	-0-	-93	-0-	279	3			N	-0-					-0-
04	330	N	267	-0-	-63	-0-	267	3			N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
*06	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
07	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

02	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
03	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
04	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
05	1116	N	1096	-0-	-20	-0-	1096	3			N	-0-					-0-
*06	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
07	1116	N	1109	-0-	-7	-0-	1109	3			N	-0-					-0-

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

02	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
03	1612	N	1593	-0-	-19	-0-	1593	3			N	-0-					-0-
04	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-
05	1612	N	1600	-0-	-12	-0-	1600	3			N	-0-					-0-
*06	1530	N	1513	-0-	-17	-0-	1513	3			N	-0-					-0-
07	1581	N	1563	-0-	-18	-0-	1563	3			N	-0-					-0-

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

02	476	N	406	-0-	-70	-0-	406	3			N	-0-					-0-
03	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
04	510	N	445	-0-	-65	-0-	445	3			N	-0-					-0-
05	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
06	480	N	436	-0-	-44	-0-	436	3			N	-0-					-0-
07	465	N	428	-0-	-37	-0-	428	3			N	-0-					-0-

MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

02	1316	N	1303	-0-	-13	-0-	1303	3			N	-0-					-0-
03	1457	N	1428	-0-	-29	-0-	1428	3			N	-0-					-0-
04	1410	N	1376	-0-	-34	-0-	1376	3			N	-0-					-0-
05	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
*06	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
*07	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

02	896	N	856	-0-	-40	-0-	856	3			N	-0-					-0-
03	992	N	953	-0-	-39	-0-	953	3			N	-0-					-0-
04	960	N	920	-0-	-40	-0-	920	3			N	-0-					-0-
05	961	N	911	-0-	-50	-0-	911	3			N	-0-					-0-
*06	930	N	895	-0-	-35	-0-	895	3			N	-0-					-0-
07	961	N	853	-0-	-108	-0-	853	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

02	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
03	589	N	574	-0-	-15	-0-	574	3			N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
05	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
*06	570	N	547	-0-	-23	-0-	547	3			N	-0-					-0-
07	589	N	557	-0-	-32	-0-	557	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-

MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
*06	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
*07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

02	1036	N	949	-0-	-87	-0-	949	3			N	-0-					-0-
03	1147	N	982	-0-	-165	-0-	982	3			N	-0-					-0-
04	1080	N	943	-0-	-137	-0-	943	3			N	-0-					-0-
05	1054	N	968	-0-	-86	-0-	968	3			N	-0-					-0-
*06	960	N	928	-0-	-32	-0-	928	3			N	-0-					-0-
*07	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-

MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

02	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
03	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
04	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
05	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
*06	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
*07	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

02	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
03	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
04	1230	N	1183	-0-	-47	-0-	1183	3			N	-0-					-0-
05	1271	N	1207	-0-	-64	-0-	1207	3			N	-0-					-0-
*06	1200	N	1167	-0-	-33	-0-	1167	3			N	-0-					-0-
07	1209	N	1205	-0-	-4	-0-	1205	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1724	-0-	-40	-0-	1724	3			N	-0-					-0-
03	1953	N	1900	-0-	-53	-0-	1900	3			N	-0-					-0-
04	1860	N	1822	-0-	-38	-0-	1822	3			N	-0-					-0-
05	1922	N	1829	-0-	-93	-0-	1829	3			N	-0-					-0-
*06	1830	N	1769	-0-	-61	-0-	1769	3			N	-0-					-0-
07	1891	N	1824	-0-	-67	-0-	1824	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	583	-0-	-5	-0-	583	3			N	-0-					-0-
03	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
04	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
05	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
*06	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
07	682	N	676	-0-	-6	-0-	676	3			N	-0-					-0-

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1080	-0-	-40	-0-	1080	3			N	-0-					-0-
03	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
04	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
05	1209	N	1156	-0-	-53	-0-	1156	3			N	-0-					-0-
*06	1140	N	1101	-0-	-39	-0-	1101	3			N	-0-					-0-
07	1209	N	1137	-0-	-72	-0-	1137	3			N	-0-					-0-

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
03	992	N	964	-0-	-28	-0-	964	3			N	-0-					-0-
04	960	N	953	-0-	-7	-0-	953	3			N	-0-					-0-
05	992	N	969	-0-	-23	-0-	969	3			N	-0-					-0-
*06	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
07	992	N	960	-0-	-32	-0-	960	3			N	-0-					-0-

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
03	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
05	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
*06	330	N	248	-0-	-82	-0-	248	3			N	-0-					-0-
07	372	N	197	-0-	-175	-0-	197	3			N	-0-					-0-

MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	24	-0-	-228	-0-	24	3			N	-0-					-0-
03	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
04	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
05	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
*06	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
*07	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-

MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
03	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
04	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
05	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
*06	1110	N	1106	-0-	-4	-0-	1106	3			N	-0-					-0-
07	1147	N	1135	-0-	-12	-0-	1135	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	342	-0-	-22	-0-	342	3			N	-0-					-0-
03	403	N	172	-0-	-231	-0-	172	3			N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1236	N	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
03	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
04	1320	N	1291	-0-	-29	-0-	1291	3			N	-0-					-0-
05	1364	N	1302	-0-	-62	-0-	1302	3			N	-0-					-0-
*06	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
*07	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
03	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
04	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
05	837	N	735	-0-	-102	-0-	735	3			N	-0-					-0-
*06	810	N	678	-0-	-132	-0-	678	3			N	-0-					-0-
07	744	N	674	-0-	-70	-0-	674	3			N	-0-					-0-

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
*06	360	N	297	-0-	-63	-0-	297	3			N	-0-					-0-
07	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	733	-0-	-23	-0-	733	3			N	-0-					-0-
03	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
04	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
05	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
*06	1020	N	969	-0-	-51	-0-	969	3			N	-0-					-0-
07	1054	N	1003	-0-	-51	-0-	1003	3			N	-0-					-0-

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
03	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
04	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
05	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-
*06	630	N	566	-0-	-64	-0-	566	3			N	-0-					-0-
07	651	N	612	-0-	-39	-0-	612	3			N	-0-					-0-

SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
03	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
04	630	N	606	-0-	-24	-0-	606	3			N	-0-					-0-
05	713	N	615	-0-	-98	-0-	615	3			N	-0-					-0-
*06	600	N	590	-0-	-10	-0-	590	3			N	-0-					-0-
07	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	570	-0-	-18	-0-	570	3			N	-0-					-0-
03	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-
04	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
05	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
*06	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
07	651	N	637	-0-	-14	-0-	637	3			N	-0-					-0-

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
04	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
05	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
*06	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*07	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	569	-0-	-187	-0-	569	3			N	-0-					-0-
03	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-
04	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
05	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
*06	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
07	899	N	820	-0-	-79	-0-	820	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	536	-0-	-24	-0-	536	3			N	-0-					-0-
03	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
04	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
05	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
*06	570	N	543	-0-	-27	-0-	543	3			N	-0-					-0-
07	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	496	N	407	-0-	-89	-0-	407	3			N	-0-					-0-
04	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
05	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*06	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*07	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	201	-0-	-23	-0-	201	3			N	-0-					-0-
03	248	N	171	-0-	-77	-0-	171	3			N	-0-					-0-
04	240	N	166	-0-	-74	-0-	166	3			N	-0-					-0-
05	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	483	-0-	-21	-0-	483	3			N	-0-					-0-
03	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
05	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
*06	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*07	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-

SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	709	-0-	-19	-0-	709	3			N	-0-					-0-
03	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
04	780	N	729	-0-	-51	-0-	729	3			N	-0-					-0-
05	775	N	737	-0-	-38	-0-	737	3			N	-0-					-0-
*06	720	N	714	-0-	-6	-0-	714	3			N	-0-					-0-
07	744	N	733	-0-	-11	-0-	733	3			N	-0-					-0-

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
03	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
04	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
05	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
*06	810	N	761	-0-	-49	-0-	761	3			N	-0-					-0-
07	837	N	796	-0-	-41	-0-	796	3			N	-0-					-0-

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
03	930	N	870	-0-	-60	-0-	870	3			N	-0-					-0-
04	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
05	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
*06	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
07	961	N	873	-0-	-88	-0-	873	3			N	-0-					-0-

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
03	868	N	860	-0-	-8	-0-	860	3			N	-0-					-0-
04	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
05	868	N	812	-0-	-56	-0-	812	3			N	-0-					-0-
*06	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
07	899	N	862	-0-	-37	-0-	862	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	710	-0-	-46	-0-	710	3			N	-0-					-0-
03	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
04	750	N	749	-0-	-1	-0-	749	3			N	-0-					-0-
05	775	N	761	-0-	-14	-0-	761	3			N	-0-					-0-
*06	780	N	768	-0-	-12	-0-	768	3			N	-0-					-0-
*07	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1417	-0-	-11	-0-	1417	3			N	-0-					-0-
03	1550	N	1406	-0-	-144	-0-	1406	3			N	-0-					-0-
04	1500	N	1350	-0-	-150	-0-	1350	3			N	-0-					-0-
05	1581	N	1368	-0-	-213	-0-	1368	3			N	-0-					-0-
*06	1350	N	1321	-0-	-29	-0-	1321	3			N	-0-					-0-
07	1395	N	1109	-0-	-286	-0-	1109	3			N	-0-					-0-

MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	715	-0-	-41	-0-	715	3			N	-0-					-0-
03	837	N	778	-0-	-59	-0-	778	3			N	-0-					-0-
04	780	N	766	-0-	-14	-0-	766	3			N	-0-					-0-
05	806	N	798	-0-	-8	-0-	798	3			N	-0-					-0-
*06	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
07	806	N	684	-0-	-122	-0-	684	3			N	-0-					-0-

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
05	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*06	480	N	476	-0-	-4	-0-	476	3			N	-0-					-0-
07	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1110	-0-	-38	-0-	1110	3			N	-0-					-0-
03	1240	N	1231	-0-	-9	-0-	1231	3			N	-0-					-0-
04	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
05	1240	N	1222	-0-	-18	-0-	1222	3			N	-0-					-0-
*06	1200	N	1167	-0-	-33	-0-	1167	3			N	-0-					-0-
07	1240	N	1203	-0-	-37	-0-	1203	3			N	-0-					-0-

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	523	-0-	-9	-0-	523	3			N	-0-					-0-
03	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-
04	570	N	554	-0-	-16	-0-	554	3			N	-0-					-0-
05	589	N	568	-0-	-21	-0-	568	3			N	-0-					-0-
*06	570	N	550	-0-	-20	-0-	550	3			N	-0-					-0-
*07	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-

PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	202	-0-	-22	-0-	202	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
*06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
07	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1039	-0-	-53	-0-	1039	3			N	-0-					-0-
03	1209	N	1159	-0-	-50	-0-	1159	3			N	-0-					-0-
04	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
05	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
*06	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
07	1271	N	1232	-0-	-39	-0-	1232	3			N	-0-					-0-

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	904	-0-	-76	-0-	904	3			N	-0-					-0-
03	1054	N	939	-0-	-115	-0-	939	3			N	-0-					-0-
04	1020	N	904	-0-	-116	-0-	904	3			N	-0-					-0-
05	992	N	922	-0-	-70	-0-	922	3			N	-0-					-0-
*06	900	N	885	-0-	-15	-0-	885	3			N	-0-					-0-
07	930	N	908	-0-	-22	-0-	908	3			N	-0-					-0-

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	599	-0-	-185	-0-	599	3			N	-0-					-0-
03	713	N	691	-0-	-22	-0-	691	3			N	-0-					-0-
04	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
05	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*06	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
07	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
03	1426	N	1257	-0-	-169	-0-	1257	3			N	-0-					-0-
04	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
05	1863	N	1863	-0-	-0-	-0-	1863	3			N	-0-					-0-
*06	2127	N	2127	-0-	-0-	-0-	2127	3			N	-0-					-0-
*07	1897	N	1897	-0-	-0-	-0-	1897	3			N	-0-					-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*07	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	338	-0-	-26	-0-	338	3			N	-0-					-0-
03	403	N	321	-0-	-82	-0-	321	3			N	-0-					-0-
04	390	N	311	-0-	-79	-0-	311	3			N	-0-					-0-
05	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
*06	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*07	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	100	-0-	-96	-0-	100	3			N	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	501	-0-	-31	-0-	501	3			N	-0-					-0-
03	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
04	540	N	528	-0-	-12	-0-	528	3			N	-0-					-0-
05	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
*06	540	N	517	-0-	-23	-0-	517	3			N	-0-					-0-
07	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-

DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	399	-0-	-105	-0-	399	3			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
*06	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
*07	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-					-0-
03	1705	N	1576	-0-	-129	-0-	1576	3			N	-0-					-0-
04	1915	N	1915	-0-	-0-	-0-	1915	3			N	-0-					-0-
05	1824	N	1824	-0-	-0-	-0-	1824	3			N	-0-					-0-
06	1530	N	1480	-0-	-50	-0-	1480	3			N	-0-					-0-
07	1705	N	1691	-0-	-14	-0-	1691	3			N	-0-					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
03	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
04	900	N	880	-0-	-20	-0-	880	3			N	-0-					-0-
05	930	N	892	-0-	-38	-0-	892	3			N	-0-					-0-
*06	900	N	859	-0-	-41	-0-	859	3			N	-0-					-0-
07	899	N	849	-0-	-50	-0-	849	3			N	-0-					-0-

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
03	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
05	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
*06	750	N	726	-0-	-24	-0-	726	3			N	-0-					-0-
07	775	N	731	-0-	-44	-0-	731	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
03	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
04	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
05	775	N	766	-0-	-9	-0-	766	3			N	-0-					-0-
*06	750	N	734	-0-	-16	-0-	734	3			N	-0-					-0-
07	775	N	710	-0-	-65	-0-	710	3			N	-0-					-0-

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1016	-0-	-20	-0-	1016	3			N	-0-					-0-
03	1563	N	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
04	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
05	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					-0-
06	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
*07	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	560	-0-	-140	-0-	560	3			N	-0-					-0-
03	744	N	647	-0-	-97	-0-	647	3			N	-0-					-0-
04	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
05	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
*06	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-
07	651	N	609	-0-	-42	-0-	609	3			N	-0-					-0-

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1030	-0-	-6	-0-	1030	3			N	-0-					-0-
03	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
04	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
05	1147	N	1111	-0-	-36	-0-	1111	3			N	-0-					-0-
*06	1080	N	1031	-0-	-49	-0-	1031	3			N	-0-					-0-
07	1116	N	1055	-0-	-61	-0-	1055	3			N	-0-					-0-

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 01/21/2014 TOTAL DEPTH 8150 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	382	-0-	-10	-0-	382	3			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
05	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*06	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*07	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
03	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-
04	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
05	558	N	479	-0-	-79	-0-	479	3			N	-0-					-0-
*06	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
07	558	N	476	-0-	-82	-0-	476	3			N	-0-					-0-

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	287	-0-	-21	-0-	287	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*06	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
07	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	603	-0-	-181	-0-	603	3			N	-0-					-0-
03	837	N	501	-0-	-336	-0-	501	3			N	-0-					-0-
04	690	N	469	-0-	-221	-0-	469	3			N	-0-					-0-
05	682	N	507	-0-	-175	-0-	507	3			N	-0-					-0-
*06	480	N	423	-0-	-57	-0-	423	3			N	-0-					-0-
07	496	N	444	-0-	-52	-0-	444	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1743	N	1743	-0-	-0-	-0-	1743	3			N	-0-					-0-
03	1936	N	1936	-0-	-0-	-0-	1936	3			N	-0-					-0-
04	1839	N	1839	-0-	-0-	-0-	1839	3			N	-0-					-0-
05	1922	N	1887	-0-	-35	-0-	1887	3			N	-0-					-0-
*06	1860	N	1784	-0-	-76	-0-	1784	3			N	-0-					-0-
07	1891	N	1804	-0-	-87	-0-	1804	3			N	-0-					-0-

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
03	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
04	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
05	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
*06	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*07	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
03	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
04	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
05	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
*06	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
*07	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-

MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
03	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
04	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
05	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
*06	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
07	1147	N	1122	-0-	-25	-0-	1122	3			N	-0-					-0-

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
03	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
05	589	N	562	-0-	-27	-0-	562	3			N	-0-					-0-
*06	570	N	523	-0-	-47	-0-	523	3			N	-0-					-0-
07	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
03	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
04	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
05	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
*06	1230	N	1202	-0-	-28	-0-	1202	3			N	-0-					-0-
07	1271	N	1236	-0-	-35	-0-	1236	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	154	-0-	-42	-0-	154	3			N	-0-					-0-
03	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
04	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-
05	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-
03	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
04	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
05	1550	N	1526	-0-	-24	-0-	1526	3			N	-0-					-0-
*06	1500	N	1498	-0-	-2	-0-	1498	3			N	-0-					-0-
07	1550	N	1533	-0-	-17	-0-	1533	3			N	-0-					-0-

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
03	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
04	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
05	1023	N	876	-0-	-147	-0-	876	3			N	-0-					-0-
*06	930	N	843	-0-	-87	-0-	843	3			N	-0-					-0-
07	899	N	848	-0-	-51	-0-	848	3			N	-0-					-0-

PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	331	-0-	-5	-0-	331	3			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
04	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
05	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
*06	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
*07	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	720	-0-	-36	-0-	720	3			N	-0-					-0-
03	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
04	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
05	806	N	791	-0-	-15	-0-	791	3			N	-0-					-0-
*06	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
07	806	N	795	-0-	-11	-0-	795	3			N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	682	-0-	-18	-0-	682	3			N	-0-					-0-
03	775	N	712	-0-	-63	-0-	712	2			N	-0-					-0-
04	750	N	703	-0-	-47	-0-	703	3			N	-0-					-0-
05	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
06	690	N	628	-0-	-62	-0-	628	3			N	-0-					-0-
07	713	N	632	-0-	-81	-0-	632	3			N	-0-					-0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	653	-0-	-19	-0-	653	3			N	-0-					-0-
03	744	N	706	-0-	-38	-0-	706	2			N	-0-					-0-
04	720	N	680	-0-	-40	-0-	680	3			N	-0-					-0-
05	713	N	699	-0-	-14	-0-	699	3			N	-0-					-0-
06	690	N	675	-0-	-15	-0-	675	3			N	-0-					-0-
07	713	N	699	-0-	-14	-0-	699	3			N	-0-					-0-

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	358	-0-	-6	-0-	358	3			N	-0-					-0-
03	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
04	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-
05	403	N	343	-0-	-60	-0-	343	3			N	-0-					-0-
*06	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
07	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	407	-0-	-69	-0-	407	3			N	-0-					-0-
03	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
05	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*07	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	893	-0-	-3	-0-	893	3			N	-0-					-0-
03	992	N	981	-0-	-11	-0-	981	3			N	-0-					-0-
04	960	N	951	-0-	-9	-0-	951	3			N	-0-					-0-
05	992	N	775	-0-	-217	-0-	775	3			N	-0-					-0-
*06	960	N	898	-0-	-62	-0-	898	3			N	-0-					-0-
*07	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-

MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	906	-0-	-74	-0-	906	3			N	-0-					-0-
03	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
04	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
05	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
*06	1020	N	991	-0-	-29	-0-	991	3			N	-0-					-0-
07	1085	N	1015	-0-	-70	-0-	1015	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
04	420	N	402	-0-	-18	-0-	402	3			N	-0-					-0-
05	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
*06	420	N	361	-0-	-59	-0-	361	3			N	-0-					-0-
*07	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
*06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*07	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

02	1176	N	1174	-0-	-2	-0-	1174	3			N	-0-					-0-
03	1302	N	1278	-0-	-24	-0-	1278	2			N	-0-					-0-
04	1260	N	1222	-0-	-38	-0-	1222	3			N	-0-					-0-
05	1302	N	970	-0-	-332	-0-	970	3			N	-0-					-0-
06	1230	N	1048	-0-	-182	-0-	1048	3			N	-0-					-0-
07	1271	N	930	-0-	-341	-0-	930	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

02	252	N	248	-0-	-4	-0-	248	3			N	-0-					-0-
03	310	N	239	-0-	-71	-0-	239	3			N	-0-					-0-
04	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
05	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-
*06	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
07	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

02	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
03	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
05	775	N	610	-0-	-165	-0-	610	3			N	-0-					-0-
*06	720	N	631	-0-	-89	-0-	631	3			N	-0-					-0-
07	744	N	643	-0-	-101	-0-	643	3			N	-0-					-0-

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

02	728	N	672	-0-	-56	-0-	672	3			N	-0-					-0-
03	775	N	702	-0-	-73	-0-	702	3			N	-0-					-0-
04	750	N	695	-0-	-55	-0-	695	3			N	-0-					-0-
05	744	N	702	-0-	-42	-0-	702	3			N	-0-					-0-
*06	690	N	678	-0-	-12	-0-	678	3			N	-0-					-0-
07	713	N	685	-0-	-28	-0-	685	3			N	-0-					-0-

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

02	1064	N	1018	-0-	-46	-0-	1018	3			N	-0-					-0-
03	1209	N	1010	-0-	-199	-0-	1010	3			N	-0-					-0-
04	1140	N	954	-0-	-186	-0-	954	3			N	-0-					-0-
05	1116	N	928	-0-	-188	-0-	928	3			N	-0-					-0-
*06	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
*07	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1050	-0-	-14	-0-	1050	3			N	-0-					-0-
03	1178	N	1140	-0-	-38	-0-	1140	3			N	-0-					-0-
04	1170	N	1104	-0-	-66	-0-	1104	3			N	-0-					-0-
05	1178	N	1102	-0-	-76	-0-	1102	3			N	-0-					-0-
*06	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
*07	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	883	-0-	-13	-0-	883	3			N	-0-					-0-
03	992	N	961	-0-	-31	-0-	961	3			N	-0-					-0-
04	990	N	933	-0-	-57	-0-	933	3			N	-0-					-0-
05	992	N	951	-0-	-41	-0-	951	3			N	-0-					-0-
*06	930	N	907	-0-	-23	-0-	907	3			N	-0-					-0-
07	961	N	930	-0-	-31	-0-	930	3			N	-0-					-0-

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	2822	-0-	-62	-0-	2822	3			N	-0-					-0-
03	3193	X	3111	-0-	-82	-0-	3111	3			N	-0-					-0-
04	3090	X	2934	-0-	-156	-0-	2934	3			N	-0-					-0-
05	3131	X	2979	-0-	-152	-0-	2979	3			N	-0-					-0-
*06	3030	X	2852	-0-	-178	-0-	2852	3			N	-0-					-0-
07	3131	X	2754	-0-	-377	-0-	2754	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	853	-0-	-71	-0-	853	3			N	-0-					-0-
03	992	N	874	-0-	-118	-0-	874	3			N	-0-					-0-
04	930	N	853	-0-	-77	-0-	853	3			N	-0-					-0-
05	930	N	867	-0-	-63	-0-	867	3			N	-0-					-0-
*06	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
07	868	N	860	-0-	-8	-0-	860	3			N	-0-					-0-

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
03	1023	N	1011	-0-	-12	-0-	1011	3			N	-0-					-0-
04	1050	N	982	-0-	-68	-0-	982	3			N	-0-					-0-
05	1054	N	977	-0-	-77	-0-	977	3			N	-0-					-0-
*06	990	N	945	-0-	-45	-0-	945	3			N	-0-					-0-
07	1023	N	975	-0-	-48	-0-	975	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	715	-0-	-69	-0-	715	3			N	-0-					-0-
03	837	N	743	-0-	-94	-0-	743	3			N	-0-					-0-
04	750	N	704	-0-	-46	-0-	704	3			N	-0-					-0-
05	806	N	795	-0-	-11	-0-	795	3			N	-0-					-0-
*06	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
07	713	N	660	-0-	-53	-0-	660	3			N	-0-					-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

02	140	N	38	-0-	-102	-0-	38	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

02	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
03	868	N	820	-0-	-48	-0-	820	3			N	-0-					-0-
04	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
05	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
*06	780	N	760	-0-	-20	-0-	760	3			N	-0-					-0-
07	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-

SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
05	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*06	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

02	392	N	385	-0-	-7	-0-	385	3			N	-0-					-0-
03	403	N	336	-0-	-67	-0-	336	3			N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
05	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
*06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
07	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-

MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

02	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
03	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
04	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
05	527	N	471	-0-	-56	-0-	471	3			N	-0-					-0-
*06	510	N	475	-0-	-35	-0-	475	3			N	-0-					-0-
07	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-

MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

02	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
03	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
04	1320	N	1316	-0-	-4	-0-	1316	3			N	-0-					-0-
05	1395	N	1342	-0-	-53	-0-	1342	3			N	-0-					-0-
*06	1320	N	1292	-0-	-28	-0-	1292	3			N	-0-					-0-
07	1364	N	1323	-0-	-41	-0-	1323	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	965	-0-	-71	-0-	965	3			N	-0-					-0-
03	1116	N	993	-0-	-123	-0-	993	3			N	-0-					-0-
04	1050	N	884	-0-	-166	-0-	884	3			N	-0-					-0-
05	1054	N	939	-0-	-115	-0-	939	3			N	-0-					-0-
*06	960	N	905	-0-	-55	-0-	905	3			N	-0-					-0-
07	899	N	889	-0-	-10	-0-	889	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
03	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
04	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
05	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
*06	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
*07	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	327	-0-	-205	-0-	327	3			N	-0-					-0-
03	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
04	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
05	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
*06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	491	-0-	-41	-0-	491	3			N	-0-					-0-
03	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
04	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-
05	558	N	502	-0-	-56	-0-	502	3			N	-0-					-0-
*06	510	N	494	-0-	-16	-0-	494	3			N	-0-					-0-
07	527	N	493	-0-	-34	-0-	493	3			N	-0-					-0-

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
03	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
04	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
05	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
*06	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
*07	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
05	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-
*06	330	N	216	-0-	-114	-0-	216	3			N	-0-					-0-
07	341	N	188	-0-	-153	-0-	188	3			N	-0-					-0-

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
03	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
04	1380	N	1307	-0-	-73	-0-	1307	3			N	-0-					-0-
05	1426	N	1393	-0-	-33	-0-	1393	3			N	-0-					-0-
*06	1380	N	1346	-0-	-34	-0-	1346	3			N	-0-					-0-
07	1364	N	1272	-0-	-92	-0-	1272	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
03	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
05	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*06	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	949	-0-	-143	-0-	949	3			N	-0-					-0-
03	1116	N	1045	-0-	-71	-0-	1045	3			N	-0-					-0-
04	1020	N	997	-0-	-23	-0-	997	3			N	-0-					-0-
05	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
*06	1020	N	988	-0-	-32	-0-	988	3			N	-0-					-0-
*07	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	487	-0-	-17	-0-	487	3			N	-0-					-0-
03	558	N	491	-0-	-67	-0-	491	3			N	-0-					-0-
04	540	N	481	-0-	-59	-0-	481	3			N	-0-					-0-
05	527	N	493	-0-	-34	-0-	493	3			N	-0-					-0-
*06	480	N	450	-0-	-30	-0-	450	3			N	-0-					-0-
*07	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
05	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*07	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	391	-0-	-1	-0-	391	3			N	-0-					-0-
03	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
05	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
*06	420	N	376	-0-	-44	-0-	376	3			N	-0-					-0-
07	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
03	806	N	800	-0-	-6	-0-	800	3			N	-0-					-0-
04	810	N	594	-0-	-216	-0-	594	3			N	-0-					-0-
05	806	N	763	-0-	-43	-0-	763	3			N	-0-					-0-
*06	780	N	735	-0-	-45	-0-	735	3			N	-0-					-0-
*07	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-

MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	809	-0-	-3	-0-	809	3			N	-0-					-0-
03	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
04	870	N	862	-0-	-8	-0-	862	3			N	-0-					-0-
05	899	N	879	-0-	-20	-0-	879	3			N	-0-					-0-
*06	870	N	833	-0-	-37	-0-	833	3			N	-0-					-0-
07	899	N	857	-0-	-42	-0-	857	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1489	-0-	-51	-0-	1489	3			N	-0-					-0-
03	1643	N	1634	-0-	-9	-0-	1634	3			N	-0-					-0-
04	1596	N	1596	-0-	-0-	-0-	1596	3			N	-0-					-0-
05	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
*06	1590	N	1580	-0-	-10	-0-	1580	3			N	-0-					-0-
*07	1729	N	1729	-0-	-0-	-0-	1729	3			N	-0-					-0-

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	216	-0-	-8	-0-	216	3			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
05	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
*06	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-

WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
03	1271	N	1206	-0-	-65	-0-	1206	3			N	-0-					-0-
04	1230	N	1178	-0-	-52	-0-	1178	3			N	-0-					-0-
05	1271	N	1154	-0-	-117	-0-	1154	3			N	-0-					-0-
*06	1170	N	867	-0-	-303	-0-	867	3			N	-0-					-0-
07	1209	N	1145	-0-	-64	-0-	1145	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	546	-0-	-14	-0-	546	3			N	-0-					-0-
03	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
04	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
05	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
*06	600	N	587	-0-	-13	-0-	587	3			N	-0-					-0-
*07	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-
05	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-
*06	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	770	-0-	-14	-0-	770	3			N	-0-					-0-
03	868	N	852	-0-	-16	-0-	852	3			N	-0-					-0-
04	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
05	868	N	832	-0-	-36	-0-	832	3			N	-0-					-0-
*06	810	N	700	-0-	-110	-0-	700	3			N	-0-					-0-
07	868	N	754	-0-	-114	-0-	754	3			N	-0-					-0-

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
05	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*06	570	N	495	-0-	-75	-0-	495	3			N	-0-					-0-
07	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-

WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
03	868	N	859	-0-	-9	-0-	859	3			N	-0-					-0-
04	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
05	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
*06	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
07	899	N	894	-0-	-5	-0-	894	3			N	-0-					-0-

DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
*06	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-
07	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-

MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
03	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
04	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-
05	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
*06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*07	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
03	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
05	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
*06	570	N	539	-0-	-31	-0-	539	3			N	-0-					-0-
*07	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-

PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	392	-0-	-56	-0-	392	3			N	-0-					-0-
03	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
05	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*06	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*07	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	370	-0-	-106	-0-	370	3			N	-0-					-0-
03	496	N	378	-0-	-118	-0-	378	3			N	-0-					-0-
04	480	N	402	-0-	-78	-0-	402	3			N	-0-					-0-
05	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
*06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	483	-0-	-77	-0-	483	3			N	-0-					-0-
03	589	N	555	-0-	-34	-0-	555	3			N	-0-					-0-
04	540	N	515	-0-	-25	-0-	515	3			N	-0-					-0-
05	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-
*06	540	N	516	-0-	-24	-0-	516	3			N	-0-					-0-
07	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

02	532	N	504	-0-	-28	-0-	504	3			N	-0-					-0-
03	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
04	540	N	483	-0-	-57	-0-	483	3			N	-0-					-0-
05	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*06	540	N	511	-0-	-29	-0-	511	3			N	-0-					-0-
*07	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

02	364	N	234	-0-	-130	-0-	234	3			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
05	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
07	496	N	472	-0-	-24	-0-	472	3			N	-0-					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

02	1008	N	898	-0-	-110	-0-	898	3			N	-0-					-0-
03	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
04	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
05	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
*06	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
*07	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

02	1120	N	1000	-0-	-120	-0-	1000	3			N	-0-					-0-
03	1178	N	823	-0-	-355	-0-	823	3			N	-0-					-0-
04	1170	N	992	-0-	-178	-0-	992	3			N	-0-					-0-
05	1116	N	990	-0-	-126	-0-	990	3			N	-0-					-0-
*06	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
07	1023	N	1006	-0-	-17	-0-	1006	3			N	-0-					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

02	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-
03	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
04	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-
05	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-
*06	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
*07	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
03	1271	N	1017	-0-	-254	-0-	1017	3			N	-0-					-0-
04	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
05	1333	N	1328	-0-	-5	-0-	1328	3			N	-0-					-0-
*06	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
07	1302	N	1283	-0-	-19	-0-	1283	3			N	-0-					-0-

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
03	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
04	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
05	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
*06	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
*07	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	53	-0-	-143	-0-	53	3			N	-0-					-0-
03	155	N	44	-0-	-111	-0-	44	3			N	-0-					-0-
04	150	N	35	-0-	-115	-0-	35	3			N	-0-					-0-
05	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
*06	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1721	N	1721	-0-	-0-	-0-	1721	3			N	-0-					-0-
03	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
04	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
05	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-
06	1440	N	1128	-0-	-312	-0-	1128	3			N	-0-					-0-
*07	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	975	-0-	-61	-0-	975	3			N	-0-					-0-
03	1116	N	984	-0-	-132	-0-	984	3			N	-0-					-0-
04	1080	N	883	-0-	-197	-0-	883	3			N	-0-					-0-
05	1085	N	869	-0-	-216	-0-	869	3			N	-0-					-0-
*06	960	N	790	-0-	-170	-0-	790	3			N	-0-					-0-
07	899	N	854	-0-	-45	-0-	854	3			N	-0-					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	925	-0-	-55	-0-	925	3			N	-0-					-0-
03	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
04	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
05	1023	N	952	-0-	-71	-0-	952	3			N	-0-					-0-
06	990	N	908	-0-	-82	-0-	908	3			N	-0-					-0-
07	992	N	932	-0-	-60	-0-	932	3			N	-0-					-0-

DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
03	620	N	601	-0-	-19	-0-	601	2			N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
05	651	N	604	-0-	-47	-0-	604	3			N	-0-					-0-
06	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
07	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	403	-0-	-157	-0-	403	3			N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
04	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
05	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
07	713	N	675	-0-	-38	-0-	675	3			N	-0-					-0-

DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
03	837	N	729	-0-	-108	-0-	729	2			N	-0-					-0-
04	720	N	702	-0-	-18	-0-	702	3			N	-0-					-0-
05	744	N	703	-0-	-41	-0-	703	3			N	-0-					-0-
06	720	N	686	-0-	-34	-0-	686	3			N	-0-					-0-
*07	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-

DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	96	-0-	-268	-0-	96	3			N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
04	180	N	83	-0-	-97	-0-	83	3			N	-0-					-0-
05	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
06	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
*07	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-

DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
03	620	N	557	-0-	-63	-0-	557	2			N	-0-					-0-
04	510	N	499	-0-	-11	-0-	499	3			N	-0-					-0-
05	589	N	498	-0-	-91	-0-	498	3			N	-0-					-0-
06	540	N	423	-0-	-117	-0-	423	3			N	-0-					-0-
*07	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-

DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	383	-0-	-37	-0-	383	3			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
04	570	N	417	-0-	-153	-0-	417	3			N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
07	434	N	332	-0-	-102	-0-	332	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
03	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
04	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
05	1147	N	985	-0-	-162	-0-	985	3			N	-0-					-0-
06	960	N	909	-0-	-51	-0-	909	3			N	-0-					-0-
07	961	N	913	-0-	-48	-0-	913	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1164	-0-	-12	-0-	1164	3			N	-0-					-0-
03	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
04	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
05	1302	N	1253	-0-	-49	-0-	1253	3			N	-0-					-0-
06	1260	N	1175	-0-	-85	-0-	1175	3			N	-0-					-0-
07	1302	N	1210	-0-	-92	-0-	1210	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
03	775	N	712	-0-	-63	-0-	712	2			N	-0-					-0-
04	720	N	686	-0-	-34	-0-	686	3			N	-0-					-0-
05	713	N	600	-0-	-113	-0-	600	3			N	-0-					-0-
06	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
07	713	N	699	-0-	-14	-0-	699	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	814	-0-	-54	-0-	814	3			N	-0-					-0-
03	899	N	682	-0-	-217	-0-	682	3			N	-0-					-0-
04	660	N	627	-0-	-33	-0-	627	3			N	-0-					-0-
05	899	N	456	-0-	-443	-0-	456	3			N	-0-					-0-
06	660	N	520	-0-	-140	-0-	520	3			N	-0-					-0-
*07	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	432	-0-	-16	-0-	432	3			N	-0-					-0-
03	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
04	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-
05	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
06	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-
07	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1307	-0-	-121	-0-	1307	3			N	-0-					-0-
03	1550	N	1330	-0-	-220	-0-	1330	3			N	-0-					-0-
04	1500	N	1267	-0-	-233	-0-	1267	3			N	-0-					-0-
05	1457	N	1300	-0-	-157	-0-	1300	3			N	-0-					-0-
*06	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
*07	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
05	62	N	16	-0-	-46	-0-	16	3			N	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
03	1054	N	565	-0-	-489	-0-	565	3			N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
05	651	N	500	-0-	-151	-0-	500	3			N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
07	620	N	490	-0-	-130	-0-	490	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	3312	-0-	-76	-0-	3312	3			N	-0-					-0-
03	3736	X	3736	-0-	-0-	-0-	3736	3			N	-0-					-0-
04	3636	X	3636	-0-	-0-	-0-	3636	3			N	-0-					-0-
05	3701	X	3701	-0-	-0-	-0-	3701	3			N	-0-					-0-
*06	3630	X	3505	-0-	-125	-0-	3505	3			N	-0-					-0-
07	3751	X	3574	-0-	-177	-0-	3574	3			N	-0-					-0-

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1886	-0-	-270	-0-	1886	3			N	-0-					-0-
03	2325	N	1649	-0-	-676	-0-	1649	3			N	-0-					-0-
04	2250	N	1827	-0-	-423	-0-	1827	3			N	-0-					-0-
05	2077	N	1806	-0-	-271	-0-	1806	3			N	-0-					-0-
*06	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
07	1891	N	1464	-0-	-427	-0-	1464	3			N	-0-					-0-

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
03	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
04	1500	N	1416	-0-	-84	-0-	1416	3			N	-0-					-0-
05	1550	N	1436	-0-	-114	-0-	1436	3			N	-0-					-0-
*06	1470	N	1367	-0-	-103	-0-	1367	3			N	-0-					-0-
07	1457	N	1402	-0-	-55	-0-	1402	3			N	-0-					-0-

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1783	-0-	-9	-0-	1783	3			N	-0-					-0-
03	2003	N	2003	-0-	-0-	-0-	2003	3			N	-0-					-0-
04	1946	N	1946	-0-	-0-	-0-	1946	3			N	-0-					-0-
05	2112	N	2112	-0-	-0-	-0-	2112	3			N	-0-					-0-
*06	2043	N	2043	-0-	-0-	-0-	2043	3			N	-0-					-0-
*07	2059	N	2059	-0-	-0-	-0-	2059	3			N	-0-					-0-

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	899	-0-	-53	-0-	899	3			N	-0-					-0-
03	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
04	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
05	992	N	904	-0-	-88	-0-	904	3			N	-0-					-0-
*06	900	N	847	-0-	-53	-0-	847	3			N	-0-					-0-
07	961	N	855	-0-	-106	-0-	855	3			N	-0-					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	902	-0-	-22	-0-	902	3			N	-0-					-0-
03	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
04	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
05	992	N	938	-0-	-54	-0-	938	3			N	-0-					-0-
*06	960	N	840	-0-	-120	-0-	840	3			N	-0-					-0-
*07	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-

MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	850	-0-	-46	-0-	850	3			N	-0-					-0-
03	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
04	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
05	930	N	851	-0-	-79	-0-	851	3			N	-0-					-0-
06	900	N	800	-0-	-100	-0-	800	3			N	-0-					-0-
07	930	N	811	-0-	-119	-0-	811	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	465	-0-	-11	-0-	465	3			N	-0-					-0-
03	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
05	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
*06	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
*07	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-
03	1743	N	1743	-0-	-0-	-0-	1743	3			N	-0-					-0-
04	1761	N	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-
05	2040	N	2040	-0-	-0-	-0-	2040	3			N	-0-					-0-
*06	1999	N	1999	-0-	-0-	-0-	1999	3			N	-0-					-0-
*07	2386	N	2386	-0-	-0-	-0-	2386	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1506	-0-	-34	-0-	1506	3			N	-0-					-0-
03	1674	N	1670	-0-	-4	-0-	1670	3			N	-0-					-0-
04	1603	N	1603	-0-	-0-	-0-	1603	3			N	-0-					-0-
05	1674	N	1620	-0-	-54	-0-	1620	3			N	-0-					-0-
06	1620	N	1549	-0-	-71	-0-	1549	3			N	-0-					-0-
07	1643	N	1602	-0-	-41	-0-	1602	3			N	-0-					-0-

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1742	-0-	-358	-0-	1742	3			N	-0-					-0-
03	2077	N	1627	-0-	-450	-0-	1627	3			N	-0-					-0-
04	1860	N	1637	-0-	-223	-0-	1637	3			N	-0-					-0-
05	1922	N	1704	-0-	-218	-0-	1704	3			N	-0-					-0-
*06	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-
*07	2052	N	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2078	N	2078	-0-	-0-	-0-	2078	3			N	-0-					-0-
03	2232	N	2035	-0-	-197	-0-	2035	3			N	-0-					-0-
04	2250	N	2168	-0-	-82	-0-	2168	3			N	-0-					-0-
05	2526	N	2526	-0-	-0-	-0-	2526	3			N	-0-					-0-
*06	2247	N	2247	-0-	-0-	-0-	2247	3			N	-0-					-0-
*07	2296	N	2296	-0-	-0-	-0-	2296	3			N	-0-					-0-

MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
03	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
04	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
05	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
*06	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
*07	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
03	961	N	904	-0-	-57	-0-	904	3			N	-0-					-0-
04	900	N	835	-0-	-65	-0-	835	3			N	-0-					-0-
05	930	N	780	-0-	-150	-0-	780	3			N	-0-					-0-
*06	870	N	695	-0-	-175	-0-	695	3			N	-0-					-0-
07	868	N	784	-0-	-84	-0-	784	3			N	-0-					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

02	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
03	1575	N	1575	-0-	-0-	-0-	1575	3			N	-0-					-0-
04	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
05	1643	N	1433	-0-	-210	-0-	1433	3			N	-0-					-0-
*06	1530	N	1385	-0-	-145	-0-	1385	3			N	-0-					-0-
07	1519	N	1347	-0-	-172	-0-	1347	3			N	-0-					-0-

MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

02	1428	N	1114	-0-	-314	-0-	1114	3			N	-0-					-0-
03	1550	N	1151	-0-	-399	-0-	1151	3			N	-0-					-0-
04	1380	N	1102	-0-	-278	-0-	1102	3			N	-0-					-0-
05	1240	N	1219	-0-	-21	-0-	1219	3			N	-0-					-0-
*06	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
*07	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-

MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

02	2632	X	2258	-0-	-374	-0-	2258	3			N	-0-					-0-
03	2914	X	2171	-0-	-743	-0-	2171	3			N	-0-					-0-
04	2820	X	1462	-0-	-1358	-0-	1462	3			N	-0-					-0-
05	2914	X	2011	-0-	-903	-0-	2011	3			N	-0-					-0-
*06	2520	X	1949	-0-	-571	-0-	1949	3			N	-0-					-0-
07	2511	X	2255	-0-	-256	-0-	2255	3			N	-0-					-0-

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

02	504	N	501	-0-	-3	-0-	501	3			N	-0-					-0-
03	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
05	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*06	540	N	537	-0-	-3	-0-	537	3			N	-0-					-0-
07	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

02	1204	N	1068	-0-	-136	-0-	1068	3			N	-0-					-0-
03	1302	N	1116	-0-	-186	-0-	1116	3			N	-0-					-0-
04	1230	N	1010	-0-	-220	-0-	1010	3			N	-0-					-0-
05	1178	N	983	-0-	-195	-0-	983	3			N	-0-					-0-
*06	1080	N	966	-0-	-114	-0-	966	3			N	-0-					-0-
07	1054	N	983	-0-	-71	-0-	983	3			N	-0-					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

02	1512	N	1455	-0-	-57	-0-	1455	3			N	-0-					-0-
03	1581	N	1465	-0-	-116	-0-	1465	3			N	-0-					-0-
04	1530	N	1292	-0-	-238	-0-	1292	3			N	-0-					-0-
05	1612	N	1351	-0-	-261	-0-	1351	3			N	-0-					-0-
*06	1410	N	1299	-0-	-111	-0-	1299	3			N	-0-					-0-
*07	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1178	-0-	-306	-0-	1178	3			N	-0-					-0-
03	1364	N	1318	-0-	-46	-0-	1318	3			N	-0-					-0-
04	1290	N	1259	-0-	-31	-0-	1259	3			N	-0-					-0-
05	1302	N	1272	-0-	-30	-0-	1272	3			N	-0-					-0-
*06	1290	N	964	-0-	-326	-0-	964	3			N	-0-					-0-
07	1302	N	1228	-0-	-74	-0-	1228	3			N	-0-					-0-

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	684	-0-	-72	-0-	684	3			N	-0-					-0-
03	775	N	693	-0-	-82	-0-	693	3			N	-0-					-0-
04	780	N	663	-0-	-117	-0-	663	3			N	-0-					-0-
05	744	N	688	-0-	-56	-0-	688	3			N	-0-					-0-
*06	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
*07	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1216	-0-	-44	-0-	1216	3			N	-0-					-0-
03	1488	N	1437	-0-	-51	-0-	1437	3			N	-0-					-0-
04	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
05	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
*06	1380	N	1289	-0-	-91	-0-	1289	3			N	-0-					-0-
07	1426	N	1270	-0-	-156	-0-	1270	3			N	-0-					-0-

SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1127	-0-	-49	-0-	1127	3			N	-0-					-0-
03	1240	N	1169	-0-	-71	-0-	1169	3			N	-0-					-0-
04	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
05	1568	N	1568	-0-	-0-	-0-	1568	3			N	-0-					-0-
*06	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
*07	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	454	-0-	-358	-0-	454	3			N	-0-					-0-
03	651	N	542	-0-	-109	-0-	542	3			N	-0-					-0-
04	570	N	471	-0-	-99	-0-	471	3			N	-0-					-0-
05	496	N	408	-0-	-88	-0-	408	3			N	-0-					-0-
*06	510	N	439	-0-	-71	-0-	439	3			N	-0-					-0-
*07	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
03	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
04	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
05	1116	N	1047	-0-	-69	-0-	1047	3			N	-0-					-0-
*06	1080	N	1078	-0-	-2	-0-	1078	3			N	-0-					-0-
*07	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-

MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	771	-0-	-13	-0-	771	3			N	-0-					-0-
03	899	N	848	-0-	-51	-0-	848	3			N	-0-					-0-
04	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
05	868	N	685	-0-	-183	-0-	685	3			N	-0-					-0-
*06	810	N	698	-0-	-112	-0-	698	3			N	-0-					-0-
07	868	N	472	-0-	-396	-0-	472	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
03	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
04	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
05	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
*06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

02	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
03	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
04	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
05	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*06	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
07	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-

MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

02	588	N	571	-0-	-17	-0-	571	3			N	-0-					-0-
03	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
04	630	N	617	-0-	-13	-0-	617	3			N	-0-					-0-
05	620	N	618	-0-	-2	-0-	618	3			N	-0-					-0-
*06	600	N	512	-0-	-88	-0-	512	3			N	-0-					-0-
07	651	N	536	-0-	-115	-0-	536	3			N	-0-					-0-

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

02	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
03	1147	N	1146	-0-	-1	-0-	1146	3			N	-0-					-0-
04	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
05	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
*06	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
*07	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

02	1456	N	1359	-0-	-97	-0-	1359	3			N	-0-					-0-
03	1581	N	1552	-0-	-29	-0-	1552	3			N	-0-					-0-
04	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
05	1519	N	1399	-0-	-120	-0-	1399	3			N	-0-					-0-
*06	1500	N	1499	-0-	-1	-0-	1499	3			N	-0-					-0-
07	1612	N	1475	-0-	-137	-0-	1475	3			N	-0-					-0-

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*07	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

02	1176	N	1134	-0-	-42	-0-	1134	3			N	-0-					-0-
03	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
04	1260	N	1252	-0-	-8	-0-	1252	3			N	-0-					-0-
05	1271	N	1262	-0-	-9	-0-	1262	3			N	-0-					-0-
*06	1260	N	1215	-0-	-45	-0-	1215	3			N	-0-					-0-
07	1302	N	1247	-0-	-55	-0-	1247	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	875	-0-	-21	-0-	875	3			N	-0-					-0-
03	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
04	930	N	891	-0-	-39	-0-	891	3			N	-0-					-0-
05	961	N	937	-0-	-24	-0-	937	3			N	-0-					-0-
*06	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
07	930	N	867	-0-	-63	-0-	867	3			N	-0-					-0-

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	528	-0-	-32	-0-	528	3			N	-0-					-0-
03	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
05	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
*06	570	N	395	-0-	-175	-0-	395	3			N	-0-					-0-
07	620	N	472	-0-	-148	-0-	472	3			N	-0-					-0-

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
03	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
04	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
05	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
*06	900	N	831	-0-	-69	-0-	831	3			N	-0-					-0-
*07	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
04	270	N	217	-0-	-53	-0-	217	3			N	-0-					-0-
05	310	N	211	-0-	-99	-0-	211	3			N	-0-					-0-
*06	270	N	151	-0-	-119	-0-	151	3			N	-0-					-0-
07	217	N	120	-0-	-97	-0-	120	3			N	-0-					-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
03	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
04	720	N	550	-0-	-170	-0-	550	3			N	-0-					-0-
05	775	N	642	-0-	-133	-0-	642	3			N	-0-					-0-
*06	750	N	589	-0-	-161	-0-	589	3			N	-0-					-0-
*07	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	655	-0-	-17	-0-	655	3			N	-0-					-0-
03	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
05	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
*06	750	N	706	-0-	-44	-0-	706	3			N	-0-					-0-
07	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-

MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
03	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
04	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-
05	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
*06	1590	N	1550	-0-	-40	-0-	1550	3			N	-0-					-0-
07	1674	N	1619	-0-	-55	-0-	1619	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2285	N	2285	-0-	-0-	-0-	2285	3			N	-0-					-0-
03	1901	N	1901	-0-	-0-	-0-	1901	3			N	-0-					-0-
04	2588	N	2588	-0-	-0-	-0-	2588	3			N	-0-					-0-
05	2155	N	2155	-0-	-0-	-0-	2155	3			N	-0-					-0-
06	2361	N	2361	-0-	-0-	-0-	2361	3			N	-0-					-0-
*07	2485	N	2485	-0-	-0-	-0-	2485	3			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
03	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
04	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
05	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
06	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
07	1271	N	1260	-0-	-11	-0-	1260	3			N	-0-					-0-

SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	423	-0-	-81	-0-	423	3			N	-0-					-0-
03	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
04	540	N	539	-0-	-1	-0-	539	3			N	-0-					-0-
05	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*06	540	N	518	-0-	-22	-0-	518	3			N	-0-					-0-
07	558	N	487	-0-	-71	-0-	487	3			N	-0-					-0-

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
03	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
04	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
05	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
*06	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
*07	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-

SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	595	-0-	-49	-0-	595	3			N	-0-					-0-
03	713	N	626	-0-	-87	-0-	626	3			N	-0-					-0-
04	660	N	589	-0-	-71	-0-	589	3			N	-0-					-0-
05	651	N	504	-0-	-147	-0-	504	3			N	-0-					-0-
*06	600	N	475	-0-	-125	-0-	475	3			N	-0-					-0-
07	620	N	551	-0-	-69	-0-	551	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
03	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
04	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
05	899	N	884	-0-	-15	-0-	884	3			N	-0-					-0-
*06	900	N	847	-0-	-53	-0-	847	3			N	-0-					-0-
07	899	N	873	-0-	-26	-0-	873	3			N	-0-					-0-

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
03	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
04	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
05	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
*06	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
07	1054	N	1006	-0-	-48	-0-	1006	3			N	-0-					-0-

PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
03	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
05	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
*06	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
*07	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
04	600	N	589	-0-	-11	-0-	589	3			N	-0-					-0-
05	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-
*06	600	N	581	-0-	-19	-0-	581	3			N	-0-					-0-
07	620	N	593	-0-	-27	-0-	593	3			N	-0-					-0-

SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	706	-0-	-22	-0-	706	3			N	-0-					-0-
03	806	N	783	-0-	-23	-0-	783	3			N	-0-					-0-
04	780	N	699	-0-	-81	-0-	699	3			N	-0-					-0-
05	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
*06	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
*07	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-

MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1434	-0-	-190	-0-	1434	3			N	-0-					-0-
03	1798	N	1638	-0-	-160	-0-	1638	3			N	-0-					-0-
04	1590	N	1530	-0-	-60	-0-	1530	3			N	-0-					-0-
05	1581	N	1500	-0-	-81	-0-	1500	3			N	-0-					-0-
*06	1590	N	1445	-0-	-145	-0-	1445	3			N	-0-					-0-
07	1581	N	1472	-0-	-109	-0-	1472	3			N	-0-					-0-

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1425	-0-	-31	-0-	1425	3			N	-0-					-0-
03	1612	N	1549	-0-	-63	-0-	1549	3			N	-0-					-0-
04	1500	N	1492	-0-	-8	-0-	1492	3			N	-0-					-0-
05	1581	N	1542	-0-	-39	-0-	1542	3			N	-0-					-0-
*06	1500	N	1472	-0-	-28	-0-	1472	3			N	-0-					-0-
07	1550	N	1511	-0-	-39	-0-	1511	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	477	-0-	-83	-0-	477	3			N	-0-					-0-
03	620	N	535	-0-	-85	-0-	535	3			N	-0-					-0-
04	540	N	508	-0-	-32	-0-	508	3			N	-0-					-0-
05	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
*06	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
*07	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
03	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
04	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
05	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
*06	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
*07	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	772	-0-	-96	-0-	772	3			N	-0-					-0-
03	868	N	835	-0-	-33	-0-	835	3			N	-0-					-0-
04	930	N	862	-0-	-68	-0-	862	3			N	-0-					-0-
05	868	N	786	-0-	-82	-0-	786	3			N	-0-					-0-
*06	810	N	734	-0-	-76	-0-	734	3			N	-0-					-0-
07	899	N	816	-0-	-83	-0-	816	3			N	-0-					-0-

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
03	1271	N	1261	-0-	-10	-0-	1261	3			N	-0-					-0-
04	1230	N	1213	-0-	-17	-0-	1213	3			N	-0-					-0-
05	1271	N	1166	-0-	-105	-0-	1166	3			N	-0-					-0-
*06	1230	N	1118	-0-	-112	-0-	1118	3			N	-0-					-0-
07	1240	N	1155	-0-	-85	-0-	1155	3			N	-0-					-0-

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
03	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
04	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
05	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
*06	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
*07	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	127	-0-	-13	-0-	127	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
03	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
05	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-
*06	390	N	344	-0-	-46	-0-	344	3			N	-0-					-0-
07	434	N	331	-0-	-103	-0-	331	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	760	-0-	-52	-0-	760	3			N	-0-					-0-
03	868	N	785	-0-	-83	-0-	785	3			N	-0-					-0-
04	870	N	750	-0-	-120	-0-	750	3			N	-0-					-0-
05	837	N	763	-0-	-74	-0-	763	3			N	-0-					-0-
*06	750	N	700	-0-	-50	-0-	700	3			N	-0-					-0-
*07	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1236	-0-	-164	-0-	1236	3			N	-0-					-0-
03	1519	N	1284	-0-	-235	-0-	1284	3			N	-0-					-0-
04	1470	N	1225	-0-	-245	-0-	1225	3			N	-0-					-0-
05	1364	N	1166	-0-	-198	-0-	1166	3			N	-0-					-0-
*06	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
07	1271	N	1268	-0-	-3	-0-	1268	3			N	-0-					-0-

MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1702	-0-	-62	-0-	1702	3			N	-0-					-0-
03	1984	N	1935	-0-	-49	-0-	1935	3			N	-0-					-0-
04	1905	N	1905	-0-	-0-	-0-	1905	3			N	-0-					-0-
05	2000	N	2000	-0-	-0-	-0-	2000	3			N	-0-					-0-
*06	1919	N	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-
07	1984	N	1984	-0-	-0-	-0-	1984	3			N	-0-					-0-

MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
03	1643	N	1636	-0-	-7	-0-	1636	3			N	-0-					-0-
04	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-
05	1674	N	1561	-0-	-113	-0-	1561	3			N	-0-					-0-
*06	1590	N	1496	-0-	-94	-0-	1496	3			N	-0-					-0-
07	1612	N	1546	-0-	-66	-0-	1546	3			N	-0-					-0-

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2376	-0-	-312	-0-	2376	3			N	-0-					-0-
03	2914	X	2339	-0-	-575	-0-	2339	3			N	-0-					-0-
04	2820	X	2340	-0-	-480	-0-	2340	3			N	-0-					-0-
05	2852	X	2360	-0-	-492	-0-	2360	3			N	-0-					-0-
*06	2730	X	2241	-0-	-489	-0-	2241	3			N	-0-					-0-
07	2635	X	2336	-0-	-299	-0-	2336	3			N	-0-					-0-

MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	2041	-0-	-59	-0-	2041	3			N	-0-					-0-
03	2263	N	2252	-0-	-11	-0-	2252	3			N	-0-					-0-
04	2190	N	2173	-0-	-17	-0-	2173	3			N	-0-					-0-
05	2263	N	2224	-0-	-39	-0-	2224	3			N	-0-					-0-
*06	2190	N	1958	-0-	-232	-0-	1958	3			N	-0-					-0-
07	2232	N	2093	-0-	-139	-0-	2093	3			N	-0-					-0-

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	477	-0-	-111	-0-	477	3			N	-0-					-0-
03	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
04	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
05	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
*06	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
*07	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	570	N	545	-0-	-25	-0-	545	3			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*06	510	N	420	-0-	-90	-0-	420	3			N	-0-					-0-
07	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

02	392	N	350	-0-	-42	-0-	350	3			N	-0-					-0-
03	434	N	361	-0-	-73	-0-	361	3			N	-0-					-0-
04	420	N	352	-0-	-68	-0-	352	3			N	-0-					-0-
05	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
*06	360	N	296	-0-	-64	-0-	296	3			N	-0-					-0-
*07	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

02	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
03	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
04	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
05	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
*06	930	N	897	-0-	-33	-0-	897	3			N	-0-					-0-
07	992	N	871	-0-	-121	-0-	871	3			N	-0-					-0-

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

02	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
03	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
04	750	N	727	-0-	-23	-0-	727	3			N	-0-					-0-
05	775	N	736	-0-	-39	-0-	736	3			N	-0-					-0-
*06	750	N	699	-0-	-51	-0-	699	3			N	-0-					-0-
07	744	N	713	-0-	-31	-0-	713	3			N	-0-					-0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

02	588	N	553	-0-	-35	-0-	553	3			N	-0-					-0-
03	651	N	587	-0-	-64	-0-	587	3			N	-0-					-0-
04	630	N	603	-0-	-27	-0-	603	3			N	-0-					-0-
05	620	N	602	-0-	-18	-0-	602	3			N	-0-					-0-
*06	570	N	564	-0-	-6	-0-	564	3			N	-0-					-0-
07	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-

DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

02	336	N	324	-0-	-12	-0-	324	3			N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-

MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

02	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
03	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
05	744	N	740	-0-	-4	-0-	740	3			N	-0-					-0-
*06	720	N	698	-0-	-22	-0-	698	3			N	-0-					-0-
*07	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
03	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
04	1080	N	979	-0-	-101	-0-	979	3			N	-0-					-0-
05	1116	N	1091	-0-	-25	-0-	1091	3			N	-0-					-0-
*06	1050	N	1034	-0-	-16	-0-	1034	3			N	-0-					-0-
*07	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
03	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
04	1020	N	758	-0-	-262	-0-	758	3			N	-0-					-0-
05	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
*06	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
*07	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1082	-0-	-178	-0-	1082	3			N	-0-					-0-
03	1240	N	1028	-0-	-212	-0-	1028	3			N	-0-					-0-
04	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
05	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
*06	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
07	1271	N	1239	-0-	-32	-0-	1239	3			N	-0-					-0-

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	704	-0-	-136	-0-	704	3			N	-0-					-0-
03	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
04	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
05	775	N	766	-0-	-9	-0-	766	3			N	-0-					-0-
*06	750	N	733	-0-	-17	-0-	733	3			N	-0-					-0-
07	775	N	757	-0-	-18	-0-	757	3			N	-0-					-0-

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1031	-0-	-201	-0-	1031	3			N	-0-					-0-
03	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
04	1260	N	1243	-0-	-17	-0-	1243	3			N	-0-					-0-
05	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
*06	1260	N	1174	-0-	-86	-0-	1174	3			N	-0-					-0-
07	1271	N	1214	-0-	-57	-0-	1214	3			N	-0-					-0-

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
03	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
04	690	N	570	-0-	-120	-0-	570	3			N	-0-					-0-
05	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
*06	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
*07	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-

MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
03	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
04	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
05	1023	N	960	-0-	-63	-0-	960	3			N	-0-					-0-
*06	1020	N	888	-0-	-132	-0-	888	3			N	-0-					-0-
07	1054	N	909	-0-	-145	-0-	909	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
03	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
04	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
05	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
*06	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-
07	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1221	-0-	-11	-0-	1221	3			N	-0-					-0-
03	1364	N	1337	-0-	-27	-0-	1337	3			N	-0-					-0-
04	1350	N	1298	-0-	-52	-0-	1298	3			N	-0-					-0-
05	1364	N	1317	-0-	-47	-0-	1317	3			N	-0-					-0-
*06	1290	N	1283	-0-	-7	-0-	1283	3			N	-0-					-0-
07	1333	N	1304	-0-	-29	-0-	1304	3			N	-0-					-0-

SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	707	-0-	-105	-0-	707	3			N	-0-					-0-
03	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
04	840	N	823	-0-	-17	-0-	823	3			N	-0-					-0-
05	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
*06	870	N	841	-0-	-29	-0-	841	3			N	-0-					-0-
*07	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-

SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1228	-0-	-4	-0-	1228	3			N	-0-					-0-
03	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
04	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-
05	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
*06	1320	N	1244	-0-	-76	-0-	1244	3			N	-0-					-0-
07	1395	N	1271	-0-	-124	-0-	1271	3			N	-0-					-0-

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	575	-0-	-13	-0-	575	3			N	-0-					-0-
03	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
05	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-
*06	660	N	637	-0-	-23	-0-	637	3			N	-0-					-0-
07	682	N	654	-0-	-28	-0-	654	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	634	-0-	-10	-0-	634	3			N	-0-					-0-
03	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
04	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
05	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*06	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
*07	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	237	-0-	-15	-0-	237	3			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
05	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*07	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	384	-0-	-36	-0-	384	3			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
05	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*06	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
07	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
03	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
05	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*06	540	N	491	-0-	-49	-0-	491	3			N	-0-					-0-
07	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	684	-0-	-16	-0-	684	3			N	-0-					-0-
03	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
04	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
05	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
*06	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
07	837	N	794	-0-	-43	-0-	794	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	225	-0-	-55	-0-	225	3			N	-0-					-0-
03	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
05	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
*06	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
07	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
03	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
05	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
*06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*07	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
03	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
04	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
05	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
*06	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
07	744	N	722	-0-	-22	-0-	722	3			N	-0-					-0-

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	562	-0-	-26	-0-	562	3			N	-0-					-0-
03	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
05	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
*06	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
*07	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
03	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
04	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
05	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
*06	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
07	682	N	646	-0-	-36	-0-	646	3			N	-0-					-0-

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					-0-
03	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
04	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
05	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
*06	1260	N	1248	-0-	-12	-0-	1248	3			N	-0-					-0-
*07	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-

SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
03	930	N	910	-0-	-20	-0-	910	3			N	-0-					-0-
04	900	N	897	-0-	-3	-0-	897	3			N	-0-					-0-
05	961	N	902	-0-	-59	-0-	902	3			N	-0-					-0-
*06	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
07	930	N	887	-0-	-43	-0-	887	3			N	-0-					-0-

DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	447	-0-	-1	-0-	447	3			Y	-0-					-0-
03	620	N	545	-0-	-75	-0-	545	3			Y	-0-					-0-
04	648	N	648	-0-	-0-	-0-	648	3			Y	-0-					-0-
05	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					-0-
*06	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-
07	682	N	663	-0-	-19	-0-	663	3			Y	-0-					-0-

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
03	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
04	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
05	1023	N	981	-0-	-42	-0-	981	3			N	-0-					-0-
*06	990	N	939	-0-	-51	-0-	939	3			N	-0-					-0-
07	992	N	963	-0-	-29	-0-	963	3			N	-0-					-0-

MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	171	-0-	-25	-0-	171	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*06	180	N	122	-0-	-58	-0-	122	3			N	-0-					-0-
07	186	N	92	-0-	-94	-0-	92	3			N	-0-					-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1842	N	1842	-0-	-0-	-0-	1842	3			N	-0-					-0-
03	2526	N	2526	-0-	-0-	-0-	2526	3			N	-0-					-0-
04	2582	N	2582	-0-	-0-	-0-	2582	3			N	-0-					-0-
05	2768	N	2768	-0-	-0-	-0-	2768	3			N	-0-					-0-
*06	2706	N	2706	-0-	-0-	-0-	2706	3			N	-0-					-0-
*07	2924	N	2924	-0-	-0-	-0-	2924	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

02	616	N	540	-0-	-76	-0-	540	3			N	-0-					-0-
03	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
04	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
05	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
06	750	N	679	-0-	-71	-0-	679	3			N	-0-					-0-
07	837	N	636	-0-	-201	-0-	636	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

02	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
03	775	N	769	-0-	-6	-0-	769	3			N	-0-					-0-
04	750	N	743	-0-	-7	-0-	743	3			N	-0-					-0-
05	775	N	726	-0-	-49	-0-	726	3			N	-0-					-0-
*06	750	N	557	-0-	-193	-0-	557	3			N	-0-					-0-
07	775	N	543	-0-	-232	-0-	543	3			N	-0-					-0-

MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

02	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
05	682	N	601	-0-	-81	-0-	601	3			N	-0-					-0-
*06	600	N	552	-0-	-48	-0-	552	3			N	-0-					-0-
07	620	N	587	-0-	-33	-0-	587	3			N	-0-					-0-

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

02	1092	N	1008	-0-	-84	-0-	1008	3			N	-0-					-0-
03	1178	N	1118	-0-	-60	-0-	1118	3			N	-0-					-0-
04	1080	N	1074	-0-	-6	-0-	1074	3			N	-0-					-0-
05	1116	N	1093	-0-	-23	-0-	1093	3			N	-0-					-0-
*06	1080	N	1039	-0-	-41	-0-	1039	3			N	-0-					-0-
07	1116	N	1065	-0-	-51	-0-	1065	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
03	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
04	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
05	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
*06	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
*07	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	217	N	146	-0-	-71	-0-	146	3			N	-0-					-0-
06	180	N	137	-0-	-43	-0-	137	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
06	270	N	199	-0-	-71	-0-	199	3			N	-0-					-0-
*07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

02	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
03	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
04	990	N	906	-0-	-84	-0-	906	3			N	-0-					-0-
05	992	N	937	-0-	-55	-0-	937	3			N	-0-					-0-
*06	930	N	908	-0-	-22	-0-	908	3			N	-0-					-0-
07	930	N	928	-0-	-2	-0-	928	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	554	-0-	-62	-0-	554	3			N	-0-					-0-
03	682	N	550	-0-	-132	-0-	550	3			N	-0-					-0-
04	630	N	553	-0-	-77	-0-	553	3			N	-0-					-0-
05	620	N	569	-0-	-51	-0-	569	3			N	-0-					-0-
*06	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
*07	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
03	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
04	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
05	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*06	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
07	651	N	594	-0-	-57	-0-	594	3			N	-0-					-0-

DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	435	-0-	-13	-0-	435	3			N	-0-					-0-
03	558	N	466	-0-	-92	-0-	466	3			N	-0-					-0-
04	480	N	396	-0-	-84	-0-	396	3			N	-0-					-0-
05	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
06	450	N	409	-0-	-41	-0-	409	3			N	-0-					-0-
*07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
03	1271	N	1233	-0-	-38	-0-	1233	3			N	-0-					-0-
04	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
05	1271	N	1196	-0-	-75	-0-	1196	3			N	-0-					-0-
*06	1200	N	1146	-0-	-54	-0-	1146	3			N	-0-					-0-
07	1240	N	1167	-0-	-73	-0-	1167	3			N	-0-					-0-

MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	267	-0-	-41	-0-	267	3			N	-0-					-0-
03	310	N	245	-0-	-65	-0-	245	3			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
05	310	N	237	-0-	-73	-0-	237	3			N	-0-					-0-
*06	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
07	279	N	205	-0-	-74	-0-	205	3			N	-0-					-0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	529	-0-	-3	-0-	529	3			N	-0-					-0-
03	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
*06	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
07	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
03	651	N	557	-0-	-94	-0-	557	3			N	-0-					-0-
04	600	N	420	-0-	-180	-0-	420	3			N	-0-					-0-
05	744	N	456	-0-	-288	-0-	456	3			N	-0-					-0-
*06	540	N	430	-0-	-110	-0-	430	3			N	-0-					-0-
*07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	90	N	54	-0-	-36	-0-	54	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

02	2097	N	2097	-0-	-0-	-0-	2097	3			N	-0-					-0-
03	2310	N	2310	-0-	-0-	-0-	2310	3			N	-0-					-0-
04	2209	N	2209	-0-	-0-	-0-	2209	3			N	-0-					-0-
05	2325	N	2292	-0-	-33	-0-	2292	3			N	-0-					-0-
*06	2250	N	2166	-0-	-84	-0-	2166	3			N	-0-					-0-
07	2294	N	2194	-0-	-100	-0-	2194	3			N	-0-					-0-

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

02	1036	N	1022	-0-	-14	-0-	1022	3			N	-0-					-0-
03	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
04	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
05	1147	N	1116	-0-	-31	-0-	1116	3			N	-0-					-0-
*06	1080	N	1010	-0-	-70	-0-	1010	3			N	-0-					-0-
07	1147	N	822	-0-	-325	-0-	822	3			N	-0-					-0-

MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

02	1372	N	1305	-0-	-67	-0-	1305	3			N	-0-					-0-
03	1510	N	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
04	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
05	1457	N	1422	-0-	-35	-0-	1422	3			N	-0-					-0-
*06	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
07	1581	N	1560	-0-	-21	-0-	1560	3			N	-0-					-0-

MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

02	728	N	543	-0-	-185	-0-	543	3			N	-0-					-0-
03	744	N	532	-0-	-212	-0-	532	3			N	-0-					-0-
04	690	N	513	-0-	-177	-0-	513	3			N	-0-					-0-
05	589	N	525	-0-	-64	-0-	525	3			N	-0-					-0-
*06	510	N	486	-0-	-24	-0-	486	3			N	-0-					-0-
07	527	N	395	-0-	-132	-0-	395	3			N	-0-					-0-

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

02	504	N	467	-0-	-37	-0-	467	3			N	-0-					-0-
03	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
*06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
07	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	348	-0-	-44	-0-	348	3			N	-0-					-0-
03	434	N	341	-0-	-93	-0-	341	3			N	-0-					-0-
04	420	N	321	-0-	-99	-0-	321	3			N	-0-					-0-
05	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
*06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
07	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-

MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

02	252	N	206	-0-	-46	-0-	206	3			N	-0-					-0-
03	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
04	240	N	204	-0-	-36	-0-	204	3			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*06	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
07	217	N	167	-0-	-50	-0-	167	3			N	-0-					-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

02	448	N	419	-0-	-29	-0-	419	3			N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*06	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-
07	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

02	756	N	734	-0-	-22	-0-	734	3			N	-0-					-0-
03	930	N	806	-0-	-124	-0-	806	3			N	-0-					-0-
04	840	N	804	-0-	-36	-0-	804	3			N	-0-					-0-
05	806	N	776	-0-	-30	-0-	776	3			N	-0-					-0-
*06	780	N	698	-0-	-82	-0-	698	3			N	-0-					-0-
07	837	N	666	-0-	-171	-0-	666	3			N	-0-					-0-

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

02	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
03	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
04	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-
05	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
*06	480	N	454	-0-	-26	-0-	454	3			N	-0-					-0-
07	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-

DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

02	952	N	834	-0-	-118	-0-	834	3			N	-0-					-0-
03	961	N	936	-0-	-25	-0-	936	3			N	-0-					-0-
04	960	N	911	-0-	-49	-0-	911	3			N	-0-					-0-
05	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
*06	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
*07	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

02	1232	N	1192	-0-	-40	-0-	1192	3			N	-0-					-0-
03	1333	N	1293	-0-	-40	-0-	1293	3			N	-0-					-0-
04	1290	N	1180	-0-	-110	-0-	1180	3			N	-0-					-0-
05	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
*06	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
*07	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	431	-0-	-17	-0-	431	3			N	-0-					-0-
03	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
04	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-
05	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
*06	450	N	430	-0-	-20	-0-	430	3			N	-0-					-0-
*07	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

02	560	N	545	-0-	-15	-0-	545	3			N	-0-					-0-
03	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
04	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
05	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
*06	570	N	560	-0-	-10	-0-	560	3			N	-0-					-0-
07	589	N	572	-0-	-17	-0-	572	3			N	-0-					-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

02	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
03	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-
04	420	N	328	-0-	-92	-0-	328	3			N	-0-					-0-
05	434	N	334	-0-	-100	-0-	334	3			N	-0-					-0-
*06	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*07	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

02	280	N	272	-0-	-8	-0-	272	3			N	-0-					-0-
03	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
05	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
*06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

02	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
03	465	N	338	-0-	-127	-0-	338	3			N	-0-					-0-
04	480	N	322	-0-	-158	-0-	322	3			N	-0-					-0-
05	465	N	343	-0-	-122	-0-	343	3			N	-0-					-0-
*06	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
*07	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

02	364	N	342	-0-	-22	-0-	342	3			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
05	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
*06	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
*07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

02	728	N	618	-0-	-110	-0-	618	3			N	-0-					-0-
03	713	N	705	-0-	-8	-0-	705	3			N	-0-					-0-
04	660	N	604	-0-	-56	-0-	604	3			N	-0-					-0-
05	682	N	506	-0-	-176	-0-	506	3			N	-0-					-0-
*06	690	N	487	-0-	-203	-0-	487	3			N	-0-					-0-
*07	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	382	-0-	-38	-0-	382	3			N	-0-					-0-
03	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
05	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*07	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	325	-0-	-207	-0-	325	3			N	-0-					-0-
03	434	N	325	-0-	-109	-0-	325	3			N	-0-					-0-
04	360	N	272	-0-	-88	-0-	272	3			N	-0-					-0-
05	372	N	281	-0-	-91	-0-	281	3			N	-0-					-0-
*06	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
*07	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
03	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
04	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
05	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
*06	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
*07	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-

DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	838	-0-	-30	-0-	838	3			N	-0-					-0-
03	961	N	907	-0-	-54	-0-	907	3			N	-0-					-0-
04	900	N	875	-0-	-25	-0-	875	3			N	-0-					-0-
05	930	N	841	-0-	-89	-0-	841	3			N	-0-					-0-
*06	870	N	619	-0-	-251	-0-	619	3			N	-0-					-0-
07	899	N	558	-0-	-341	-0-	558	3			N	-0-					-0-

SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	521	-0-	-179	-0-	521	3			N	-0-					-0-
03	682	N	655	-0-	-27	-0-	655	3			N	-0-					-0-
04	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
05	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*06	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*07	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-

WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	403	-0-	-45	-0-	403	3			N	-0-					-0-
03	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*06	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-
07	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	2648	-0-	-348	-0-	2648	3			N	-0-					-0-
03	3422	X	3422	-0-	-0-	-0-	3422	3			N	-0-					-0-
04	3177	X	3177	-0-	-0-	-0-	3177	3			N	-0-					-0-
05	3097	X	3097	-0-	-0-	-0-	3097	3			N	-0-					-0-
*06	3300	X	2830	-0-	-470	-0-	2830	3			N	-0-					-0-
07	3410	X	2706	-0-	-704	-0-	2706	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1587	-0-	-9	-0-	1587	3			N	-0-					-0-
03	1822	N	1822	-0-	-0-	-0-	1822	3			N	-0-					-0-
04	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-					-0-
05	1776	N	1776	-0-	-0-	-0-	1776	3			N	-0-					-0-
*06	1770	N	1709	-0-	-61	-0-	1709	3			N	-0-					-0-
07	1829	N	1761	-0-	-68	-0-	1761	3			N	-0-					-0-

SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
05	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
*06	600	N	471	-0-	-129	-0-	471	3			N	-0-					-0-
07	620	N	587	-0-	-33	-0-	587	3			N	-0-					-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	587	-0-	-1	-0-	587	3			N	-0-					-0-
03	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
04	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-
05	651	N	638	-0-	-13	-0-	638	3			N	-0-					-0-
*06	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-
07	651	N	637	-0-	-14	-0-	637	3			N	-0-					-0-

WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	975	-0-	-33	-0-	975	3			N	-0-					-0-
03	1054	N	1010	-0-	-44	-0-	1010	3			N	-0-					-0-
04	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
05	1085	N	746	-0-	-339	-0-	746	3			N	-0-					-0-
*06	990	N	770	-0-	-220	-0-	770	3			N	-0-					-0-
07	1085	N	918	-0-	-167	-0-	918	3			N	-0-					-0-

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	444	-0-	-32	-0-	444	3			N	-0-					-0-
03	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
05	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
*06	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*07	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	248	-0-	-88	-0-	248	3			N	-0-					-0-
03	341	N	263	-0-	-78	-0-	263	3			N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*06	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
07	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	678	-0-	-22	-0-	678	3			N	-0-					-0-
03	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
04	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
05	744	N	729	-0-	-15	-0-	729	3			N	-0-					-0-
06	720	N	704	-0-	-16	-0-	704	3			N	-0-					-0-
07	744	N	717	-0-	-27	-0-	717	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	610	-0-	-6	-0-	610	3			N	-0-					-0-
03	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
05	682	N	646	-0-	-36	-0-	646	3			N	-0-					-0-
06	660	N	632	-0-	-28	-0-	632	3			N	-0-					-0-
07	682	N	651	-0-	-31	-0-	651	3			N	-0-					-0-

WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1397	-0-	-31	-0-	1397	3			N	-0-					-0-
03	1581	N	1521	-0-	-60	-0-	1521	3			N	-0-					-0-
04	1500	N	1474	-0-	-26	-0-	1474	3			N	-0-					-0-
05	1550	N	1468	-0-	-82	-0-	1468	3			N	-0-					-0-
*06	1470	N	1424	-0-	-46	-0-	1424	3			N	-0-					-0-
07	1519	N	1458	-0-	-61	-0-	1458	3			N	-0-					-0-

MCMULLAN 'A' WELL #: 15 RRCID -> 273811 COMPL. DATE 08/14/2013 TOTAL DEPTH 9128 PERF. 7613 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1659	-0-	-189	-0-	1659	3			N	-0-					-0-
03	2015	N	1743	-0-	-272	-0-	1743	3			N	-0-					-0-
04	1920	N	1705	-0-	-215	-0-	1705	3			N	-0-					-0-
05	1829	N	1719	-0-	-110	-0-	1719	3			N	-0-					-0-
*06	1680	N	1612	-0-	-68	-0-	1612	3			N	-0-					-0-
07	1767	N	1676	-0-	-91	-0-	1676	3			N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANOLIND PRODUCTION LLC 813985
MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1334	N	1334	-0-	-0-	-0-	77	1	1257	3	N	-0-			175
03	1517	N	1517	-0-	-0-	-0-	87	1	1430	3	N	-0-			175
04	1483	N	1483	-0-	-0-	-0-	85	1	1398	3	N	-0-			175
05	1523	N	1523	-0-	-0-	-0-	88	1	1435	3	N	-0-			175
06	1483	N	1483	-0-	-0-	-0-	85	1	1398	3	N	-0-			175
07	1519	N	1381	-0-	-138	-0-	79	1	1302	3	N	-0-			175

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	952	N	756	-0-	-196	-0-	43	1	713	3	N	-0-			-0-
03	1020	N	1020	-0-	-0-	-0-	59	1	961	3	N	-0-			-0-
04	780	N	681	-0-	-99	-0-	39	1	642	3	N	-0-			-0-
05	1069	N	1069	-0-	-0-	-0-	61	1	1008	3	N	-0-			-0-
06	1183	N	1183	-0-	-0-	-0-	68	1	1115	3	N	-0-			-0-
*07	1023	N	1023	-0-	-0-	-0-	59	1	964	3	N	-0-			-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	797	N	797	-0-	-0-	-0-	46	1	751	3	N	-0-					-0-
03	886	N	886	-0-	-0-	-0-	51	1	835	3	N	-0-					-0-
04	868	N	868	-0-	-0-	-0-	50	1	818	3	N	-0-					-0-
05	897	N	897	-0-	-0-	-0-	52	1	845	3	N	-0-					-0-
06	870	N	853	-0-	-17	-0-	49	1	804	3	N	-0-					-0-
*07	917	N	917	-0-	-0-	-0-	53	1	864	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	416	-0-	-4	-0-	24	1	392	3	N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	27	1	444	3	N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	27	1	441	3	N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	27	1	445	3	N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	27	1	437	3	N	-0-					-0-
07	496	N	439	-0-	-57	-0-	25	1	414	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	776	-0-	-232	-0-	45	1	731	3	N	-0-					-0-
03	930	N	712	-0-	-218	-0-	41	1	671	3	N	-0-					-0-
04	960	N	790	-0-	-170	-0-	45	1	745	3	N	-0-					-0-
05	868	N	713	-0-	-155	-0-	41	1	672	3	N	-0-					-0-
06	812	N	812	-0-	-0-	-0-	47	1	765	3	N	-0-					-0-
*07	822	N	822	-0-	-0-	-0-	47	1	775	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	655	-0-	-73	-0-	38	1	617	3	N	-0-					-0-
03	796	N	796	-0-	-0-	-0-	46	1	750	3	N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	42	1	690	3	N	-0-					-0-
05	762	N	762	-0-	-0-	-0-	44	1	718	3	N	-0-					-0-
06	780	N	771	-0-	-9	-0-	44	1	727	3	N	-0-					-0-
*07	898	N	898	-0-	-0-	-0-	52	1	846	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	629	N	629	-0-	-0-	-0-	36	1	593	3	N	-0-					-0-
03	699	N	699	-0-	-0-	-0-	40	1	659	3	N	-0-					-0-
04	690	N	686	-0-	-4	-0-	39	1	647	3	N	-0-					-0-
05	742	N	742	-0-	-0-	-0-	43	1	699	3	N	-0-					-0-
06	690	N	666	-0-	-24	-0-	38	1	628	3	N	-0-					-0-
07	713	N	640	-0-	-73	-0-	37	1	603	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2234	N	2234	-0-	-0-	-0-	128	1	2106	3	N	-0-					-0-
03	2486	N	2486	-0-	-0-	-0-	143	1	2343	3	N	-0-					-0-
04	2471	N	2471	-0-	-0-	-0-	142	1	2329	3	N	-0-					-0-
05	2516	N	2516	-0-	-0-	-0-	145	1	2371	3	N	-0-					-0-
06	2466	N	2466	-0-	-0-	-0-	142	1	2324	3	N	-0-					-0-
07	2542	N	2330	-0-	-212	-0-	134	1	2196	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1070	N	1070	-0-	-0-	-0-	62	1	1008	3	N	-0-					-0-
03	1176	N	1176	-0-	-0-	-0-	68	1	1108	3	N	-0-					-0-
04	1185	N	1185	-0-	-0-	-0-	68	1	1117	3	N	-0-					-0-
05	1182	N	1182	-0-	-0-	-0-	68	1	1114	3	N	-0-					-0-
06	1166	N	1166	-0-	-0-	-0-	67	1	1099	3	N	-0-					-0-
07	1240	N	1073	-0-	-167	-0-	62	1	1011	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	631	N	631	-0-	-0-	-0-	36	1	595	3	N	-0-					-0-
03	980	N	980	-0-	-0-	-0-	56	1	924	3	N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	40	1	651	3	N	-0-					-0-
05	713	N	708	-0-	-5	-0-	41	1	667	3	N	-0-					-0-
06	750	N	696	-0-	-54	-0-	40	1	656	3	N	-0-					-0-
07	713	N	667	-0-	-46	-0-	38	1	629	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	793	-0-	-159	-0-	46	1	747	3	N	-0-					-0-
03	992	N	818	-0-	-174	-0-	47	1	771	3	N	-0-					-0-
04	840	N	816	-0-	-24	-0-	47	1	769	3	N	-0-					-0-
05	868	N	825	-0-	-43	-0-	47	1	778	3	N	-0-					-0-
06	812	N	812	-0-	-0-	-0-	47	1	765	3	N	-0-					-0-
07	837	N	779	-0-	-58	-0-	45	1	734	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	922	-0-	-2	-0-	53	1	869	3	N	-0-					-0-
03	1007	N	1007	-0-	-0-	-0-	58	1	949	3	N	-0-					-0-
04	994	N	994	-0-	-0-	-0-	57	1	937	3	N	-0-					-0-
05	1023	N	1016	-0-	-7	-0-	58	1	958	3	N	-0-					-0-
06	990	N	990	-0-	-0-	-0-	57	1	933	3	N	-0-					-0-
07	1023	N	952	-0-	-71	-0-	55	1	897	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	383	N	383	-0-	-0-	-0-	22	1	361	3	N	-0-			-0-
03	432	N	432	-0-	-0-	-0-	25	1	407	3	N	-0-			-0-
04	444	N	444	-0-	-0-	-0-	26	1	418	3	N	-0-			-0-
05	442	N	442	-0-	-0-	-0-	25	1	417	3	N	-0-			-0-
06	435	N	435	-0-	-0-	-0-	25	1	410	3	N	-0-			-0-
07	465	N	417	-0-	-48	-0-	24	1	393	3	N	-0-			-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1367	N	1367	-0-	-0-	-0-	79	1	1288	3	N	-0-			-0-
03	1538	N	1538	-0-	-0-	-0-	88	1	1450	3	N	-0-			-0-
04	1502	N	1502	-0-	-0-	-0-	86	1	1416	3	N	-0-			-0-
05	1567	N	1567	-0-	-0-	-0-	90	1	1477	3	N	-0-			-0-
06	1550	N	1550	-0-	-0-	-0-	89	1	1461	3	N	-0-			-0-
07	1550	N	1406	-0-	-144	-0-	81	1	1325	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1558	N	1558	-0-	-0-	-0-	90	1	1468	3	N	-0-			-0-
03	1708	N	1708	-0-	-0-	-0-	98	1	1610	3	N	-0-			-0-
04	1658	N	1658	-0-	-0-	-0-	95	1	1563	3	N	-0-			-0-
05	1736	N	1710	-0-	-26	-0-	98	1	1612	3	N	-0-			-0-
06	1650	N	1617	-0-	-33	-0-	93	1	1524	3	N	-0-			-0-
07	1705	N	1409	-0-	-296	-0-	81	1	1328	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1407	N	1407	-0-	-0-	-0-	81	1	1326	3	N	-0-			-0-
03	1528	N	1528	-0-	-0-	-0-	88	1	1440	3	N	-0-			-0-
04	1444	N	1444	-0-	-0-	-0-	83	1	1361	3	N	-0-			-0-
05	1554	N	1554	-0-	-0-	-0-	89	1	1465	3	N	-0-			-0-
06	1470	N	1463	-0-	-7	-0-	84	1	1379	3	N	-0-			-0-
07	1488	N	1443	-0-	-45	-0-	83	1	1360	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1400	N	1398	-0-	-2	-0-	80	1	1318	3	N	-0-			-0-
03	1580	N	1580	-0-	-0-	-0-	91	1	1489	3	N	-0-			-0-
04	1615	N	1615	-0-	-0-	-0-	93	1	1522	3	N	-0-			-0-
05	1610	N	1610	-0-	-0-	-0-	93	1	1517	3	N	-0-			-0-
06	1530	N	1524	-0-	-6	-0-	88	1	1436	3	N	-0-			-0-
07	1674	N	1309	-0-	-365	-0-	75	1	1234	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-			-0-
03	149	N	149	-0-	-0-	-0-	9	1	140	3	N	-0-			-0-
04	178	N	178	-0-	-0-	-0-	10	1	168	3	N	-0-			-0-
05	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-			-0-
06	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-			-0-
07	155	N	139	-0-	-16	-0-	8	1	131	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	453	N	453	-0-	-0-	-0-	26	1	427	3	N	-0-			-0-
03	505	N	505	-0-	-0-	-0-	29	1	476	3	N	-0-			-0-
04	497	N	497	-0-	-0-	-0-	29	1	468	3	N	-0-			-0-
05	504	N	504	-0-	-0-	-0-	29	1	475	3	N	-0-			-0-
06	512	N	512	-0-	-0-	-0-	29	1	483	3	N	-0-			-0-
07	527	N	486	-0-	-41	-0-	28	1	458	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1772	N	1772	-0-	-0-	-0-	102	1	1670	3	N	-0-			-0-
03	1860	N	1860	-0-	-0-	-0-	107	1	1753	3	N	-0-			-0-
04	2069	N	2069	-0-	-0-	-0-	119	1	1950	3	N	-0-			-0-
05	2000	N	2000	-0-	-0-	-0-	115	1	1885	3	N	-0-			-0-
06	1975	N	1975	-0-	-0-	-0-	114	1	1861	3	N	-0-			-0-
07	2139	N	1876	-0-	-263	-0-	108	1	1768	3	N	-0-			-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O															
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O															
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	700	N	694	-0-	-6	-0-	40	1	654	3	N	-0-			-0-
03	754	N	754	-0-	-0-	-0-	43	1	711	3	N	-0-			-0-
04	767	N	767	-0-	-0-	-0-	44	1	723	3	N	-0-			-0-
05	783	N	783	-0-	-0-	-0-	45	1	738	3	N	-0-			-0-
06	762	N	762	-0-	-0-	-0-	44	1	718	3	N	-0-			-0-
07	806	N	742	-0-	-64	-0-	43	1	699	3	N	-0-			-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	392	N	328	-0-	-64	-0-	19	1	309	3	N	-0-			-0-
03	470	N	470	-0-	-0-	-0-	27	1	443	3	N	-0-			-0-
04	455	N	455	-0-	-0-	-0-	26	1	429	3	N	-0-			-0-
05	454	N	454	-0-	-0-	-0-	26	1	428	3	N	-0-			-0-
06	450	N	397	-0-	-53	-0-	23	1	374	3	N	-0-			-0-
07	465	N	389	-0-	-76	-0-	22	1	367	3	N	-0-			-0-

RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	364	N	364	-0-	-0-	-0-	21	1	343	3	N	-0-			-0-
03	403	N	403	-0-	-0-	-0-	23	1	380	3	N	-0-			-0-
04	397	N	397	-0-	-0-	-0-	23	1	374	3	N	-0-			-0-
05	383	N	383	-0-	-0-	-0-	22	1	361	3	N	-0-			-0-
06	377	N	377	-0-	-0-	-0-	22	1	355	3	N	-0-			-0-
*07	381	N	381	-0-	-0-	-0-	22	1	359	3	N	-0-			-0-

RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	280	N	125	-0-	-155	-0-	7	1	118	3	N	-0-			-0-
03	260	N	260	-0-	-0-	-0-	15	1	245	3	N	-0-			-0-
04	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-			-0-
05	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-			-0-
06	240	N	155	-0-	-85	-0-	9	1	146	3	N	-0-			-0-
*07	201	N	201	-0-	-0-	-0-	12	1	189	3	N	-0-			-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. 148113
UPTON 'L' FEE WELL #: 5H RRCID -> 240774 COMPL. DATE 04/16/2008 TOTAL DEPTH 12178 PERF.13400 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5320	X	3424	-0-	-1896	-0-	3289	3	135	9	Y	123					299
03	4991	X	3721	-0-	-1270	-0-	3546	3	175	9	Y	159	176	1			282
04	4140	X	3684	-0-	-456	-0-	3504	3	180	9	Y	164	178	1			268
05	4092	X	3032	-0-	-1060	-0-	2965	3	67	9	Y	61					329
06	3960	X	2829	-0-	-1131	-0-	2719	3	110	9	Y	100	175	1			254
07	3813	X	1539	-0-	-2274	-0-	1511	3	28	9	Y	25					279

UPTON 'L' FEE WELL #: 6H RRCID -> 250751 COMPL. DATE 04/20/2008 TOTAL DEPTH 12204 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

02	2672	N	2672	-0-	-0-	-0-	2628	3	44	9	Y	40					235
03	2790	N	2371	-0-	-419	-0-	2328	3	43	9	Y	39					274
04	2802	N	2802	-0-	-0-	-0-	2762	3	40	9	Y	36	189	1			121
05	2945	N	2478	-0-	-467	-0-	2464	3	14	9	Y	13					134
06	2813	N	2813	-0-	-0-	-0-	2778	3	35	9	Y	32					166
*07	2967	X	2967	-0-	-0-	-0-	2936	3	31	9	Y	28					194

RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

02	6412	X	5255	-0-	-1157	-0-	5255	3			N	-0-					120
03	6789	X	5529	-0-	-1260	-0-	5146	3	383	9	N	348	359	1			109
04	6450	X	6375	-0-	-75	-0-	6154	3	221	9	N	201	190	1			120
05	6324	X	5584	-0-	-740	-0-	5459	3	125	9	N	114					234
06	5863	X	5863	-0-	-0-	-0-	5651	3	212	9	N	193	180	1			247
07	6603	X	6526	-0-	-77	-0-	6282	3	244	9	N	222	186	1			283

RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

02	2409	N	2409	-0-	-0-	-0-	2356	3	53	9	Y	48	69	1			91
03	2511	N	1707	-0-	-804	-0-	1667	3	40	9	Y	36	75	1			52
04	2694	N	2694	-0-	-0-	-0-	2636	3	58	9	Y	53					105
05	2511	N	-0-	-0-	-2511	-0-					Y	-0-					105
06	3000	N	5641	-0-	2641	2641	5562	3	79	9	Y	72	61	1			116
*07	3100	N	4847	-0-	1747	4388	4755	3	92	9	Y	84	80	1			120

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2905	X	2905	-0-	-0-	-0-	2901	3	4	9	N	4					192
03	5899	X	5899	-0-	-0-	-0-	5813	3	86	9	N	78	190	1			80
04	4681	X	4681	-0-	-0-	-0-	4649	3	32	9	N	29					109
05	4278	X	4278	-0-	-0-	-0-	4258	3	20	9	N	18					127
06	5007	X	5007	-0-	-0-	-0-	4976	3	31	9	N	28					155
*07	5321	X	5321	-0-	-0-	-0-	5297	3	24	9	N	22					177

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

02	3976	X	1396	-0-	-2580	-0-	1375	3	21	9	Y	19					184
03	4402	X	3100	-0-	-1302	-0-	3083	3	17	9	Y	15					199
04	3540	X	1749	-0-	-1791	-0-	1748	3	1	9	Y	1					200
05	3534	X	3346	-0-	-188	-0-	3339	3	7	9	Y	6					206
06	3210	X	2536	-0-	-674	-0-	2517	3	19	9	Y	17					223
07	3100	X	3002	-0-	-98	-0-	3000	3	2	9	Y	2					225

RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

02	3500	X	3223	-0-	-277	-0-	3192	3	31	9	Y	28					259
03	3875	X	3323	-0-	-552	-0-	3299	3	24	9	Y	22	176	1			105
04	3600	X	2934	-0-	-666	-0-	2914	3	20	9	Y	18					123
05	3720	X	3170	-0-	-550	-0-	3149	3	21	9	Y	19					142
06	3450	X	2942	-0-	-508	-0-	2919	3	23	9	Y	21					163
07	3565	X	2904	-0-	-661	-0-	2880	3	24	9	Y	22					185

RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

02	1428	N	902	-0-	-526	-0-	878	3	24	9	N	22					204
03	1581	N	1050	-0-	-531	-0-	1025	3	25	9	N	23					227
04	1260	N	1004	-0-	-256	-0-	979	3	25	9	N	23					250
05	992	N	613	-0-	-379	-0-	600	3	13	9	N	12					262
06	1020	N	558	-0-	-462	-0-	541	3	17	9	N	15	179	1			98
*07	1161	N	1161	-0-	-0-	-0-	1138	3	23	9	N	21					119

RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

02	1064	N	937	-0-	-127	-0-	916	3	21	9	Y	19					268
03	1147	N	947	-0-	-200	-0-	934	3	13	9	Y	12					280
04	986	N	986	-0-	-0-	-0-	971	3	15	9	Y	14	189	1			105
05	1023	N	566	-0-	-457	-0-	563	3	3	9	Y	3					108
06	1214	N	1214	-0-	-0-	-0-	1199	3	15	9	Y	14					122
07	1023	N	996	-0-	-27	-0-	976	3	20	9	Y	18					140

RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

02	2704	N	2704	-0-	-0-	-0-	2650	3	54	9	Y	49	77	1			96
03	2449	N	1915	-0-	-534	-0-	1875	3	40	9	Y	36	79	1			53
04	3000	N	3045	-0-	45	45	2988	3	57	9	Y	52					105
05	2449	N	2380	-0-	-69	-0-	2349	3	31	9	Y	28					133
06	1915	N	1915	-0-	-0-	-0-	1854	3	61	9	Y	55	78	1			110
07	2790	X	1653	-0-	-1137	-0-	1585	3	68	9	Y	62	75	1			97

RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

02	980	N	908	-0-	-72	-0-	883	3	25	9	Y	23	39	1			48
03	1085	N	646	-0-	-439	-0-	625	3	21	9	Y	19	40	1			27
04	1050	N	908	-0-	-142	-0-	879	3	29	9	Y	26					53
05	992	N	667	-0-	-325	-0-	652	3	15	9	Y	14					67
06	630	N	205	-0-	-425	-0-	185	3	20	9	Y	18	39	1			46
07	930	N	374	-0-	-556	-0-	352	3	22	9	Y	20	31	1			35

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2789	N	2789	-0-	-0-	-0-	2750	3	39	9	Y	35					117
03	2232	N	1982	-0-	-250	-0-	1962	3	20	9	Y	18					135
04	2160	N	1600	-0-	-560	-0-	1576	3	24	9	Y	22					157
05	2604	N	2581	-0-	-23	-0-	2555	3	26	9	Y	24					181
06	1920	N	1905	-0-	-15	-0-	1872	3	33	9	Y	30					211
07	3100	X	2498	-0-	-602	-0-	2474	3	24	9	Y	22					233

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	2071	-0-	-561	-0-	2063	3	8	9	N	7					191
03	2511	X	1363	-0-	-1148	-0-	1352	3	11	9	N	10					201
04	2340	X	1800	-0-	-540	-0-	1789	3	11	9	N	10					211
05	2294	X	965	-0-	-1329	-0-	956	3	9	9	N	8					219
06	1901	N	1901	-0-	-0-	-0-	1899	3	2	9	N	2					221
07	1860	N	1531	-0-	-329	-0-	1523	3	8	9	N	7					228

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	N	2447	-0-	-73	-0-	2381	3	66	9	N	60	179	1			121
03	2790	N	2519	-0-	-271	-0-	2462	3	57	9	N	52					173
04	2635	N	2635	-0-	-0-	-0-	2566	3	69	9	N	63					236
05	2697	N	2614	-0-	-83	-0-	2538	3	76	9	N	69	193	1			112
06	2540	N	2540	-0-	-0-	-0-	2485	3	55	9	N	50					162
*07	2840	N	2840	-0-	-0-	-0-	2772	3	68	9	N	62					224

RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2245	X	2245	-0-	-0-	-0-	2222	3	23	9	N	21					140
03	2253	X	2253	-0-	-0-	-0-	2253	3			N	-0-					140
04	1680	X	1150	-0-	-530	-0-	1150	3			N	-0-					140
05	2103	X	2103	-0-	-0-	-0-	2103	3			N	-0-					140
06	1680	X	867	-0-	-813	-0-	867	3			N	-0-					140
07	1736	X	1663	-0-	-73	-0-	1663	3			N	-0-					140

RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4032	X	1219	-0-	-2813	-0-	1216	3	3	9	N	3					247
03	4009	X	4009	-0-	-0-	-0-	3939	3	70	9	N	64	181	1			130
04	3510	X	3028	-0-	-482	-0-	2998	3	30	9	N	27					157
05	2634	X	2634	-0-	-0-	-0-	2620	3	14	9	N	13					170
06	3870	X	597	-0-	-3273	-0-	587	3	10	9	N	9					179
07	3999	X	3448	-0-	-551	-0-	3389	3	59	9	N	54					233

SM ENERGY COMPANY 788997
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
SM ENERGY COMPANY //CONT.// 788997
DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1768	X	1768	-0-	-0-	-0-	1714	3	54	9	Y	49	110	1			174
03	2821	X	1625	-0-	-1196	-0-	1514	3	111	9	Y	101					275
04	2730	X	2367	-0-	-363	-0-	2224	3	143	9	Y	130	231	1	1	8	173
05	2821	X	2334	-0-	-487	-0-	2242	3	92	9	Y	84	2	8			255
06	2190	X	1906	-0-	-284	-0-	1842	3	6	4	Y	53					308
							58	9									
*07	210	N	210	-0-	-0-	-0-	208	3	2	9	Y	2					310

DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2511	X	2511	-0-	-0-	-0-	2477	3	34	9	Y	31	69	1			109
03	4030	X	2256	-0-	-1774	-0-	2187	3	69	9	Y	63					172
04	3900	X	3302	-0-	-598	-0-	3213	3	89	9	Y	81	144	1	1	8	108
05	4030	X	3296	-0-	-734	-0-	3239	3	57	9	Y	52	1	8			159
06	3090	X	2706	-0-	-384	-0-	2660	3	9	4	Y	34					193
							37	9									
*07	296	X	296	-0-	-0-	-0-	295	3	1	9	Y	1					194

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	-0-	-0-	-2828	-0-					Y	-0-	30	1			34
03	3131	X	482	-0-	-2649	-0-	475	3	7	9	Y	6					40
04	3760	X	3760	-0-	-0-	-0-	3681	3	79	9	Y	72	33	1	1	8	78
05	3761	X	3761	-0-	-0-	-0-	3710	3	51	9	Y	46	1	8			123
06	3091	X	3091	-0-	-0-	-0-	3049	3	10	4	Y	29					152
							32	9									
*07	1641	X	1641	-0-	-0-	-0-	1606	3	35	9	Y	32	1	8			183

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	886	-0-	-10	-0-	23	1	851	3	Y	11	11	1			3
							12	9									
03	992	N	972	-0-	-20	-0-	21	1	938	3	Y	12	11	1			4
							13	9									
04	960	N	943	-0-	-17	-0-	22	1	909	3	Y	11	11	1			4
							12	9									
05	992	N	931	-0-	-61	-0-	19	1	899	3	Y	12	14	1			2
							13	9									
06	930	N	884	-0-	-46	-0-	20	1	852	3	Y	11	9	1			4
							12	9									
07	961	N	764	-0-	-197	-0-	35	1	718	3	Y	10	10	1			4
							11	9									

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	2160	-0-	-108	-0-	134	1	1974	3	Y	47	47	1			50
							52	9									
03	2433	N	2433	-0-	-0-	-0-	144	1	2247	3	Y	38	46	1			42
							42	9									
04	2430	N	2279	-0-	-151	-0-	147	1	2093	3	Y	35	46	1			31
							39	9									
*05	2418	N	2033	-0-	-385	-0-	124	1	1878	3	Y	28					59
							31	9									
*06	2430	N	1907	-0-	-523	-0-	118	1	1765	3	Y	22	47	1			34
							24	9									
07	DLQ G-10		2378	-0-	2378	2378	141	1	2185	3	Y	47	47	1			34
							52	9									

CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	X	2400	-0-	-932	-0-	152	1	2239	3	Y	8					81
							9	9									
03	3689	X	3156	-0-	-533	-0-	187	1	2911	3	Y	53					134
							58	9									
04	3570	X	2705	-0-	-865	-0-	175	1	2494	3	Y	33					167
							36	9									
*05	2914	X	2342	-0-	-572	-0-	144	1	2183	3	Y	14					181
							15	9									
*06	3150	X	2416	-0-	-734	-0-	152	1	2264	3	Y	-0-					181
07	DLQ G-10		2760	-0-	2760	2760	166	1	2581	3	Y	12					193
							13	9									

MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6216	X	6099	-0-	-117	-0-	384	1	5676	3	Y	35					87
							39	9									
03	7054	X	7054	-0-	-0-	-0-	425	1	6628	3	Y	1	48	1			40
							1	9									
04	6660	X	6099	-0-	-561	-0-	395	1	5636	3	Y	62	48	1			54
							68	9									
*05	6882	X	4993	-0-	-1889	-0-	308	1	4662	3	Y	21					75
							23	9									
*06	6660	X	5823	-0-	-837	-0-	365	1	5452	3	Y	5					80
							6	9									
07	DLQ G-10		6087	-0-	6087	6087	367	1	5712	3	Y	7	47	1			40
							8	9									

MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3920	X	2724	-0-	-1196	-0-	170	1	2515	3	Y	35					87
							39	9									
03	4767	X	4767	-0-	-0-	-0-	287	1	4479	3	Y	1	48	1			40
							1	9									
04	4200	X	3500	-0-	-700	-0-	225	1	3207	3	Y	62	48	1			54
							68	9									
*05	4340	X	3203	-0-	-1137	-0-	197	1	2983	3	Y	21					75
							23	9									
*06	4200	X	3131	-0-	-1069	-0-	196	1	2929	3	Y	5					80
							6	9									
07	DLQ G-10		2767	-0-	2767	2767	167	1	2592	3	Y	7	47	1			40
							8	9									

CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	495	-0-	-345	-0-	31	1	464	3	Y	-0-					-0-
03	560	N	560	-0-	-0-	-0-	34	1	526	3	Y	-0-					-0-
04	660	N	505	-0-	-155	-0-	33	1	472	3	Y	-0-					-0-
*05	558	N	454	-0-	-104	-0-	28	1	426	3	Y	-0-					-0-
*06	570	N	495	-0-	-75	-0-	31	1	464	3	Y	-0-					-0-
07	DLQ G-10		477	-0-	477	477	29	1	448	3	Y	-0-					-0-

CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	931	N	931	-0-	-0-	-0-	59	1	872	3	N	-0-					45
03	914	N	914	-0-	-0-	-0-	55	1	859	3	N	-0-					45
04	1110	N	385	-0-	-725	-0-	25	1	360	3	N	-0-					45
*05	1054	N	738	-0-	-316	-0-	46	1	692	3	N	-0-					45
*06	900	N	838	-0-	-62	-0-	53	1	785	3	N	-0-					45
*07	790	N	790	-0-	-0-	-0-	48	1	742	3	N	-0-					45

CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4928	X	4725	-0-	-203	-0-	295	1	4357	3	N	66	191	1			98
							73	9									
03	5456	X	4851	-0-	-605	-0-	292	1	4559	3	N	-0-					98
04	5280	X	4374	-0-	-906	-0-	285	1	4056	3	N	30					128
							33	9									
*05	5456	X	4085	-0-	-1371	-0-	252	1	3811	3	N	20					148
							22	9									
*06	5280	X	1241	-0-	-4039	-0-	78	1	1160	3	N	3					151
							3	9									
07	5301	X	634	-0-	-4667	-0-	38	1	596	3	N	-0-					151

MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6160	X	5142	-0-	-1018	-0-	325	1	4798	3	N	17					84
							19	9									
03	6820	X	5802	-0-	-1018	-0-	349	1	5444	3	N	8					92
							9	9									
04	6780	X	5174	-0-	-1606	-0-	338	1	4817	3	N	17					109
							19	9									
*05	7006	X	4931	-0-	-2075	-0-	305	1	4623	3	N	3					112
							3	9									
*06	6780	X	5329	-0-	-1451	-0-	334	1	4995	3	N	-0-					112
07	5952	X	5516	-0-	-436	-0-	333	1	5183	3	N	-0-					112

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232

CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3976	X	3225	-0-	-751	-0-	201	1	2968	3	N	51	191	1			81
							56	9									
03	4402	X	3735	-0-	-667	-0-	224	1	3499	3	N	11					92
							12	9									
04	4260	X	3192	-0-	-1068	-0-	207	1	2945	3	N	36					128
							40	9									
*05	4154	X	3972	-0-	-182	-0-	245	1	3705	3	N	20					148
							22	9									
*06	4020	X	3714	-0-	-306	-0-	233	1	3478	3	N	3					151
							3	9									
07	3844	X	3435	-0-	-409	-0-	207	1	3219	3	N	8					159
							9	9									

CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4536	X	4415	-0-	-121	-0-	276	1	4080	3	N	54	191	1			76
							59	9									
03	5022	X	3445	-0-	-1577	-0-	208	1	3237	3	N	-0-					76
04	4860	X	4573	-0-	-287	-0-	299	1	4262	3	N	11					87
							12	9									
*05	5022	X	4823	-0-	-199	-0-	299	1	4521	3	N	3					90
							3	9									
*06	4860	X	4677	-0-	-183	-0-	293	1	4378	3	N	5					95
							6	9									
07	4960	X	4662	-0-	-298	-0-	281	1	4362	3	N	17					112
							19	9									

CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5488	X	4711	-0-	-777	-0-	296	1	4369	3	N	42					209
							46	9									
03	6076	X	5074	-0-	-1002	-0-	306	1	4768	3	N	-0-					209
04	5880	X	4483	-0-	-1397	-0-	291	1	4145	3	N	43	185	1			67
							47	9									
*05	6076	X	4184	-0-	-1892	-0-	259	1	3918	3	N	6					73
							7	9									
*06	5880	X	3999	-0-	-1881	-0-	250	1	3734	3	N	14					87
							15	9									
07	5301	X	4086	-0-	-1215	-0-	247	1	3833	3	N	5					92
							6	9									

CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17556	X	16588	-0-	-968	-0-	1034	1	15275	3	N	254	190	1			214
							279	9									
03	19437	X	18031	-0-	-1406	-0-	1084	1	16910	3	N	34					248
							37	9									
04	18810	X	16222	-0-	-2588	-0-	1054	1	15019	3	N	135					383
							149	9									
*05	19437	X	15721	-0-	-3716	-0-	973	1	14725	3	N	21	185	1			219
							23	9									
*06	18810	X	15980	-0-	-2830	-0-	999	1	14928	3	N	48					267
							53	9									
07	18631	X	16172	-0-	-2459	-0-	974	1	15135	3	N	57	187	1			137
							63	9									

UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7644	X	5167	-0-	-2477	-0-	326	1	4819	3	N	20					260
							22	9									
03	8463	X	7990	-0-	-473	-0-	474	1	7384	3	N	120	187	1			193
							132	9									
04	8460	X	7298	-0-	-1162	-0-	474	1	6757	3	N	61					254
							67	9									
*05	8742	X	4650	-0-	-4092	-0-	285	1	4312	3	N	48					302
							53	9									
*06	8460	X	623	-0-	-7837	-0-	39	1	584	3	N	-0-					302
07	8215	X	817	-0-	-7398	-0-	49	1	768	3	N	-0-					302

CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2785	X	2785	-0-	-0-	-0-	172	1	2541	3	N	65	191	1			321
							72	9									
03	4294	X	4294	-0-	-0-	-0-	259	1	4035	3	N	-0-					321
04	7509	X	7509	-0-	-0-	-0-	490	1	6985	3	N	31					352
							34	9									
*05	14675	X	14675	-0-	-0-	-0-	909	1	13763	3	N	3					355
							3	9									
*06	14912	X	14912	-0-	-0-	-0-	935	1	13975	3	N	2					357
							2	9									
*07	15365	X	15365	-0-	-0-	-0-	928	1	14434	3	N	3					360
							3	9									

MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5126	X	5126	-0-	-0-	-0-	323	1	4764	3	Y	35					87
							39	9									
03	5611	X	4569	-0-	-1042	-0-	275	1	4293	3	Y	1	48	1			40
							1	9									
04	5430	X	3244	-0-	-2186	-0-	208	1	2968	3	Y	62	48	1			54
							68	9									
*05	5611	X	5495	-0-	-116	-0-	339	1	5133	3	Y	21					75
							23	9									
*06	5450	X	5450	-0-	-0-	-0-	341	1	5103	3	Y	5					80
							6	9									
07	DLQ G-10		5634	-0-	5634	5634	340	1	5286	3	Y	7	47	1			40
							8	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	533	N	533	-0-	-0-	-0-	34	1	496	3	N	3					155
							3	9									
03	1008	N	1008	-0-	-0-	-0-	61	1	947	3	N	-0-					155
04	704	N	704	-0-	-0-	-0-	46	1	651	3	N	6					161
							7	9									
*05	3100	N	3619	-0-	519	519	224	1	3386	3	N	8					169
							9	9									
*06	1881	N	1362	-0-	-519	-0-	85	1	1277	3	N	-0-					169
*07	1769	N	1769	-0-	-0-	-0-	107	1	1662	3	N	-0-					169

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6758	X	6758	-0-	-0-	-0-	425	1	6276	3	N	52	190	1			115
							57	9									
03	9804	X	9804	-0-	-0-	-0-	588	1	9164	3	N	47					162
							52	9									
04	7075	X	7075	-0-	-0-	-0-	462	1	6585	3	N	25					187
							28	9									
*05	7562	X	7562	-0-	-0-	-0-	467	1	7071	3	N	22					209
							24	9									
*06	6906	X	6906	-0-	-0-	-0-	431	1	6438	3	N	34					243
							37	9									
*07	6749	X	6749	-0-	-0-	-0-	407	1	6321	3	N	19					262
							21	9									

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	481	N	481	-0-	-0-	-0-	31	1	450	3	N	-0-					89
03	372	N	39	-0-	-333	-0-	2	1	37	3	N	-0-					89
04	390	N	20	-0-	-370	-0-	1	1	19	3	N	-0-					89
*05	434	N	16	-0-	-418	-0-	1	1	15	3	N	-0-					89
*06	30	N	2	-0-	-28	-0-	2	3			N	-0-					89
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					89

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3920	X	3888	-0-	-32	-0-	246	1	3632	3	Y	9					90
							10	9									
03	4340	X	4005	-0-	-335	-0-	240	1	3737	3	Y	25					115
							28	9									
04	4200	X	3617	-0-	-583	-0-	230	1	3276	3	Y	101					216
							111	9									
*05	4340	X	3714	-0-	-626	-0-	225	1	3409	3	Y	73	188	1			101
							80	9									
*06	4200	X	3616	-0-	-584	-0-	225	1	3369	3	Y	20					121
							22	9									
07	DLQ G-10		3795	-0-	3795	3795	225	1	3500	3	Y	64					185
							70	9									

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1099	N	1099	-0-	-0-	-0-	69	1	1015	3	N	14					181
							15	9									
03	1218	N	1218	-0-	-0-	-0-	70	1	1093	3	N	50	186	1			45
							55	9									
04	1043	N	1043	-0-	-0-	-0-	68	1	969	3	N	5					50
							6	9									
*05	1064	N	1064	-0-	-0-	-0-	65	1	980	3	N	17					67
							19	9									
*06	1052	N	1052	-0-	-0-	-0-	65	1	975	3	N	11					78
							12	9									
*07	1105	N	1105	-0-	-0-	-0-	66	1	1027	3	N	11					89
							12	9									

CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	X	3470	-0-	-254	-0-	210	1	3106	3	Y	140	142	1			149
							154	9									
03	4205	X	4205	-0-	-0-	-0-	246	1	3831	3	Y	116	139	1			126
							128	9									
04	3990	X	3748	-0-	-242	-0-	238	1	3396	3	Y	104	138	1			92
							114	9									
*05	4123	X	3713	-0-	-410	-0-	224	1	3397	3	Y	84					176
							92	9									
*06	3990	X	3749	-0-	-241	-0-	231	1	3445	3	Y	66	141	1			101
							73	9									
07	DLQ G-10		3601	-0-	3601	3601	208	1	3239	3	Y	140	140	1			101
							154	9									

MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

02	9240	X	8385	-0-	-855	-0-	529	1	7813	3	N	39					151
							43	9									
03	10230	X	9617	-0-	-613	-0-	573	1	8936	3	N	98					249
							108	9									
04	9900	X	7681	-0-	-2219	-0-	502	1	7158	3	N	19					268
							21	9									
*05	10230	X	5470	-0-	-4760	-0-	337	1	5096	3	N	34					302
							37	9									
*06	9900	X	6514	-0-	-3386	-0-	407	1	6085	3	N	20	182	1			140
							22	9									
07	9889	X	9716	-0-	-173	-0-	587	1	9123	3	N	5					145
							6	9									

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

02	13888	X	11618	-0-	-2270	-0-	733	1	10823	3	N	56	190	1			120
							62	9									
03	15376	X	12944	-0-	-2432	-0-	778	1	12132	3	N	31					151
							34	9									
04	14880	X	11503	-0-	-3377	-0-	752	1	10723	3	N	25					176
							28	9									
*05	15376	X	11081	-0-	-4295	-0-	684	1	10363	3	N	31					207
							34	9									
*06	14880	X	11360	-0-	-3520	-0-	709	1	10598	3	N	48					255
							53	9									
07	13299	X	11295	-0-	-2004	-0-	682	1	10604	3	N	8					263
							9	9									

MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

02	1966	N	1966	-0-	-0-	-0-	125	1	1841	3	Y	-0-					54
03	2107	N	2107	-0-	-0-	-0-	127	1	1980	3	Y	-0-					54
04	1591	N	1591	-0-	-0-	-0-	101	1	1443	3	Y	43					97
							47	9									
*05	1984	N	1431	-0-	-553	-0-	89	1	1342	3	Y	-0-					97
*06	1920	N	1495	-0-	-425	-0-	93	1	1394	3	Y	7	82	1			22
							8	9									
07	DLQ G-10		1565	-0-	1565	1565	94	1	1468	3	Y	3					25
							3	9									

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	151	-0-	-101	-0-	10	1	141	3	N	-0-					75
03	186	N	174	-0-	-12	-0-	9	1	146	3	N	17					92
							19	9									
04	240	N	142	-0-	-98	-0-	9	1	124	3	N	8					100
							9	9									
*05	155	N	96	-0-	-59	-0-	6	1	84	3	N	5					105
							6	9									
*06	180	N	146	-0-	-34	-0-	8	1	125	3	N	12					117
							13	9									
07	155	N	37	-0-	-118	-0-	2	1	29	3	N	5					122
							6	9									

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

02	2774	N	2774	-0-	-0-	-0-	176	1	2598	3	Y	-0-					63
03	3025	N	3025	-0-	-0-	-0-	182	1	2843	3	Y	-0-					63
04	2760	N	2455	-0-	-305	-0-	157	1	2237	3	Y	55					118
							61	9									
*05	2883	X	2170	-0-	-713	-0-	134	1	2036	3	Y	-0-					118
*06	2790	X	2311	-0-	-479	-0-	144	1	2156	3	Y	10	100	1			28
							11	9									
07	DLQ G-10		2366	-0-	2366	2366	143	1	2220	3	Y	3					31
							3	9									

CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1516	-0-	-276	-0-	94	1	1383	3	Y	35					87
							39	9									
03	1869	N	1869	-0-	-0-	-0-	113	1	1755	3	Y	1	48	1			40
							1	9									
04	1920	N	1526	-0-	-394	-0-	96	1	1362	3	Y	62	48	1			54
							68	9									
*05	1705	N	1523	-0-	-182	-0-	93	1	1407	3	Y	21					75
							23	9									
*06	1860	N	1526	-0-	-334	-0-	95	1	1425	3	Y	5					80
							6	9									
07	DLQ G-10		1677	-0-	1677	1677	101	1	1568	3	Y	7	47	1			40
							8	9									

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74

UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

02	5320	X	5190	-0-	-130	-0-	328	1	4841	3	N	19					134
							21	9									
03	5903	X	5903	-0-	-0-	-0-	348	1	5421	3	N	122	189	1			67
							134	9									
04	5700	X	5217	-0-	-483	-0-	341	1	4857	3	N	17					84
							19	9									
*05	5890	X	5160	-0-	-730	-0-	316	1	4789	3	N	50					134
							55	9									
*06	5700	X	5249	-0-	-451	-0-	329	1	4920	3	N	-0-					134
07	5890	X	5344	-0-	-546	-0-	319	1	4963	3	N	56					190
							62	9									

CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

02	9828	X	8344	-0-	-1484	-0-	527	1	7781	3	N	33					166
							36	9									
03	10881	X	9232	-0-	-1649	-0-	555	1	8659	3	N	16					182
							18	9									
04	10530	X	8132	-0-	-2398	-0-	530	1	7562	3	N	36					218
							40	9									
*05	10664	X	7630	-0-	-3034	-0-	472	1	7151	3	N	6					224
							7	9									
*06	10320	X	7690	-0-	-2630	-0-	482	1	7208	3	N	-0-					224
07	9486	X	7422	-0-	-2064	-0-	448	1	6972	3	N	2					226
							2	9									

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-

CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

02	5376	X	4463	-0-	-913	-0-	279	1	4120	3	N	58	190	1			103
							64	9									
03	5952	X	5313	-0-	-639	-0-	319	1	4972	3	N	20					123
							22	9									
04	5760	X	4463	-0-	-1297	-0-	291	1	4141	3	N	28					151
							31	9									
*05	5022	X	3498	-0-	-1524	-0-	216	1	3263	3	N	17					168
							19	9									
*06	5280	X	4159	-0-	-1121	-0-	260	1	3881	3	N	16					184
							18	9									
07	5456	X	4280	-0-	-1176	-0-	258	1	4012	3	N	9					193
							10	9									

ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

02	9912	X	8553	-0-	-1359	-0-	542	1	8002	3	N	8					216
							9	9									
03	10974	X	9258	-0-	-1716	-0-	557	1	8689	3	N	11					227
							12	9									
04	10620	X	7399	-0-	-3221	-0-	484	1	6893	3	N	20					247
							22	9									
*05	10974	X	6490	-0-	-4484	-0-	389	1	5883	3	N	198	185	1			260
							218	9									
*06	10620	X	7665	-0-	-2955	-0-	481	1	7184	3	N	-0-					260
07	9610	X	7626	-0-	-1984	-0-	461	1	7162	3	N	3					263
							3	9									

UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

02	4592	X	3395	-0-	-1197	-0-	215	1	3173	3	Y	6					247
							7	9									
03	5084	X	3728	-0-	-1356	-0-	224	1	3489	3	Y	14					261
							15	9									
04	4920	X	3615	-0-	-1305	-0-	237	1	3378	3	Y	-0-					261
*05	4402	X	3632	-0-	-770	-0-	225	1	3407	3	Y	-0-					261
*06	4260	X	3307	-0-	-953	-0-	207	1	3100	3	Y	-0-					261
07	DLQ G-10		4030	-0-	4030	4030	243	1	3785	3	Y	2					263
							2	9									

CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

02	3696	X	2708	-0-	-988	-0-	172	1	2536	3	N	-0-					114
03	4092	X	2913	-0-	-1179	-0-	176	1	2737	3	N	-0-					114
04	3960	X	2493	-0-	-1467	-0-	163	1	2330	3	N	-0-					114
*05	3565	X	2351	-0-	-1214	-0-	146	1	2205	3	N	-0-					114
*06	3450	X	2293	-0-	-1157	-0-	144	1	2149	3	N	-0-					114
07	3038	X	2318	-0-	-720	-0-	140	1	2178	3	N	-0-					114

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 2 RRCID -> 282507 COMPL. DATE 01/01/2017 TOTAL DEPTH 11920 PERF.10878 - 11758

02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

02	6300		6093	-0-	-207	-0-	385 21	1 9	5687	3	N	19					227
03	6975		6690	-0-	-285	-0-	402 15	1 9	6273	3	N	14					241
04	6750		6002	-0-	-748	-0-	389 67	1 9	5546	3	N	61					302
*05	6975		6312	-0-	-663	-0-	391 7	1 9	5914	3	N	6	186	1			122
*06	6750		5375	-0-	-1375	-0-	337 3	1 9	5035	3	N	3					125
07	6882	#	5620	-0-	-1262	-0-	339 3	1 9	5278	3	N	3					128

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
COG OPERATING LLC 166150
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

02	3276	X	420	-0-	-2856	-0-	40	1	380	3	N	-0-					-0-
03	496	X	445	-0-	-51	-0-	43	1	402	3	N	-0-					-0-
04	480	X	373	-0-	-107	-0-	43	1	330	3	N	-0-					-0-
05	719	X	719	-0-	-0-	-0-	68	1	651	3	N	-0-					-0-
06	712	X	712	-0-	-0-	-0-	70	1	642	3	N	-0-					-0-
07	465	X	412	-0-	-53	-0-	70	1	342	3	N	-0-					-0-

DENISON (CANYON) //CONT.// 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	652	N	652	-0-	-0-	-0-	62	1	590	3	N	-0-					-0-
03	744	N	395	-0-	-349	-0-	38	1	357	3	N	-0-					-0-
04	420	N	373	-0-	-47	-0-	43	1	330	3	N	-0-					-0-
05	713	N	444	-0-	-269	-0-	42	1	402	3	N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	41	1	374	3	N	-0-					-0-
*07	505	N	505	-0-	-0-	-0-	86	1	419	3	N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1165	-0-	-11	-0-	111	1	1054	3	N	-0-					-0-
03	1359	N	1359	-0-	-0-	-0-	132	1	1227	3	N	-0-					-0-
04	1138	N	1138	-0-	-0-	-0-	130	1	1008	3	N	-0-					-0-
05	1360	N	1360	-0-	-0-	-0-	129	1	1231	3	N	-0-					-0-
06	1320	N	1295	-0-	-25	-0-	127	1	1168	3	N	-0-					-0-
07	1178	N	450	-0-	-728	-0-	77	1	373	3	N	-0-					-0-

NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	536	N	536	-0-	-0-	-0-	51	1	485	3	N	-0-					-0-
03	651	N	494	-0-	-157	-0-	48	1	446	3	N	-0-					-0-
04	510	N	331	-0-	-179	-0-	38	1	293	3	N	-0-					-0-
05	589	N	366	-0-	-223	-0-	35	1	331	3	N	-0-					-0-
06	480	N	415	-0-	-65	-0-	41	1	374	3	N	-0-					-0-
*07	356	N	356	-0-	-0-	-0-	61	1	295	3	N	-0-					-0-

VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	652	-0-	-20	-0-	62	1	590	3	N	-0-					-0-
03	682	N	668	-0-	-14	-0-	65	1	603	3	N	-0-					-0-
04	579	N	579	-0-	-0-	-0-	66	1	513	3	N	-0-					-0-
05	733	N	733	-0-	-0-	-0-	70	1	663	3	N	-0-					-0-
06	660	N	648	-0-	-12	-0-	64	1	584	3	N	-0-					-0-
07	589	N	450	-0-	-139	-0-	77	1	373	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	372	N	372	-0-	-0-	-0-	35	1	337	3	N	-0-			-0-
03	403	N	395	-0-	-8	-0-	38	1	357	3	N	-0-			-0-
04	393	N	393	-0-	-0-	-0-	45	1	348	3	N	-0-			-0-
05	419	N	419	-0-	-0-	-0-	40	1	379	3	N	-0-			-0-
06	390	N	388	-0-	-2	-0-	38	1	350	3	N	-0-			-0-
07	403	N	224	-0-	-179	-0-	38	1	186	3	N	-0-			-0-

NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	644	N	582	-0-	-62	-0-	55	1	527	3	N	-0-			-0-
03	713	N	593	-0-	-120	-0-	57	1	536	3	N	-0-			-0-
04	570	N	559	-0-	-11	-0-	64	1	495	3	N	-0-			-0-
05	680	N	680	-0-	-0-	-0-	65	1	615	3	N	-0-			-0-
06	699	N	699	-0-	-0-	-0-	69	1	630	3	N	-0-			-0-
07	589	N	356	-0-	-233	-0-	61	1	295	3	N	-0-			-0-

NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	582	N	582	-0-	-0-	-0-	55	1	527	3	N	-0-			-0-
03	310	N	297	-0-	-13	-0-	29	1	268	3	N	-0-			-0-
04	330	N	290	-0-	-40	-0-	33	1	257	3	N	-0-			-0-
05	651	N	314	-0-	-337	-0-	30	1	284	3	N	-0-			-0-
06	415	N	415	-0-	-0-	-0-	41	1	374	3	N	-0-			-0-
*07	487	N	487	-0-	-0-	-0-	83	1	404	3	N	-0-			-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	168	N	70	-0-	-98	-0-	7	1	63	3	N	-0-			-0-
03	93	N	74	-0-	-19	-0-	7	1	67	3	N	-0-			-0-
04	90	N	62	-0-	-28	-0-	7	1	55	3	N	-0-			-0-
05	93	N	78	-0-	-15	-0-	7	1	71	3	N	-0-			-0-
06	78	N	78	-0-	-0-	-0-	8	1	70	3	N	-0-			-0-
07	62	N	57	-0-	-5	-0-	10	1	47	3	N	-0-			-0-

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	476	N	420	-0-	-56	-0-	40	1	380	3	N	-0-			-0-
03	403	N	395	-0-	-8	-0-	38	1	357	3	N	-0-			-0-
04	414	N	414	-0-	-0-	-0-	47	1	367	3	N	-0-			-0-
05	465	N	366	-0-	-99	-0-	35	1	331	3	N	-0-			-0-
06	390	N	311	-0-	-79	-0-	31	1	280	3	N	-0-			-0-
07	434	N	150	-0-	-284	-0-	26	1	124	3	N	-0-			-0-

NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	723	N	723	-0-	-0-	-0-	69	1	654	3	N	-0-			-0-
03	1359	N	1359	-0-	-0-	-0-	132	1	1227	3	N	-0-			-0-
04	766	N	766	-0-	-0-	-0-	88	1	678	3	N	-0-			-0-
05	890	N	890	-0-	-0-	-0-	85	1	805	3	N	-0-			-0-
06	870	N	777	-0-	-93	-0-	76	1	701	3	N	-0-			-0-
07	806	N	393	-0-	-413	-0-	67	1	326	3	N	-0-			-0-

KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1026	N	1026	-0-	-0-	-0-	98	1	928	3	N	-0-			-0-
03	1087	N	1087	-0-	-0-	-0-	105	1	982	3	N	-0-			-0-
04	911	N	911	-0-	-0-	-0-	104	1	807	3	N	-0-			-0-
05	1150	N	1150	-0-	-0-	-0-	109	1	1041	3	N	-0-			-0-
06	1139	N	1139	-0-	-0-	-0-	112	1	1027	3	N	-0-			-0-
07	930	N	806	-0-	-124	-0-	138	1	668	3	N	-0-			-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1026	N	1026	-0-	-0-	-0-	98	1	928	3	N	-0-					-0-
03	651	N	593	-0-	-58	-0-	57	1	536	3	N	-0-					-0-
04	630	N	497	-0-	-133	-0-	57	1	440	3	N	-0-					-0-
05	651	N	419	-0-	-232	-0-	40	1	379	3	N	-0-					-0-
06	570	N	415	-0-	-155	-0-	41	1	374	3	N	-0-					-0-
*07	562	N	562	-0-	-0-	-0-	96	1	466	3	N	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	792	-0-	-20	-0-	75	1	717	3	N	-0-					-0-
03	899	N	741	-0-	-158	-0-	72	1	669	3	N	-0-					-0-
04	630	N	601	-0-	-29	-0-	69	1	532	3	N	-0-					-0-
05	868	N	733	-0-	-135	-0-	70	1	663	3	N	-0-					-0-
06	725	N	725	-0-	-0-	-0-	71	1	654	3	N	-0-					-0-
07	620	N	450	-0-	-170	-0-	77	1	373	3	N	-0-					-0-

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	397	-0-	-247	-0-	38	1	359	3	N	-0-					-0-
03	558	N	519	-0-	-39	-0-	50	1	469	3	N	-0-					-0-
04	510	N	455	-0-	-55	-0-	52	1	403	3	N	-0-					-0-
05	837	N	837	-0-	-0-	-0-	80	1	757	3	N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	66	1	607	3	N	-0-					-0-
07	465	N	431	-0-	-34	-0-	74	1	357	3	N	-0-					-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	606	N	606	-0-	-0-	-0-	58	1	548	3	N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	65	1	603	3	N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	64	1	495	3	N	-0-					-0-
05	758	N	758	-0-	-0-	-0-	72	1	686	3	N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	69	1	630	3	N	-0-					-0-
*07	487	N	487	-0-	-0-	-0-	83	1	404	3	N	-0-					-0-

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	466	-0-	-206	-0-	44	1	422	3	N	-0-					-0-
03	713	N	692	-0-	-21	-0-	67	1	625	3	N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	59	1	458	3	N	-0-					-0-
05	576	N	576	-0-	-0-	-0-	55	1	521	3	N	-0-					-0-
06	660	N	543	-0-	-117	-0-	53	1	490	3	N	-0-					-0-
07	527	N	375	-0-	-152	-0-	64	1	311	3	N	-0-					-0-

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1072	N	1072	-0-	-0-	-0-	102	1	970	3	N	-0-					-0-
03	716	N	716	-0-	-0-	-0-	69	1	647	3	N	-0-					-0-
04	510	N	497	-0-	-13	-0-	57	1	440	3	N	-0-					-0-
05	1147	N	706	-0-	-441	-0-	67	1	639	3	N	-0-					-0-
06	855	N	855	-0-	-0-	-0-	84	1	771	3	N	-0-					-0-
07	527	N	224	-0-	-303	-0-	38	1	186	3	N	-0-					-0-

NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	652	-0-	-216	-0-	62	1	590	3	N	-0-					-0-
03	961	N	889	-0-	-72	-0-	86	1	803	3	N	-0-					-0-
04	840	N	807	-0-	-33	-0-	92	1	715	3	N	-0-					-0-
05	890	N	890	-0-	-0-	-0-	85	1	805	3	N	-0-					-0-
06	906	N	906	-0-	-0-	-0-	89	1	817	3	N	-0-					-0-
07	837	N	618	-0-	-219	-0-	106	1	512	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	397	N	397	-0-	-0-	-0-	38	1	359	3	N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	38	1	357	3	N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	40	1	312	3	N	-0-					-0-
05	434	N	314	-0-	-120	-0-	30	1	284	3	N	-0-					-0-
06	390	N	311	-0-	-79	-0-	31	1	280	3	N	-0-					-0-
07	372	N	262	-0-	-110	-0-	45	1	217	3	N	-0-					-0-

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

02	644	N	372	-0-	-272	-0-	35	1	337	3	N	-0-					-0-
03	558	N	519	-0-	-39	-0-	50	1	469	3	N	-0-					-0-
04	510	N	393	-0-	-117	-0-	45	1	348	3	N	-0-					-0-
05	419	N	419	-0-	-0-	-0-	40	1	379	3	N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	56	1	514	3	N	-0-					-0-
07	403	N	337	-0-	-66	-0-	58	1	279	3	N	-0-					-0-

NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

02	840	N	606	-0-	-234	-0-	58	1	548	3	N	-0-					-0-
03	889	N	889	-0-	-0-	-0-	86	1	803	3	N	-0-					-0-
04	683	N	683	-0-	-0-	-0-	78	1	605	3	N	-0-					-0-
05	890	N	890	-0-	-0-	-0-	85	1	805	3	N	-0-					-0-
06	870	N	803	-0-	-67	-0-	79	1	724	3	N	-0-					-0-
07	713	N	468	-0-	-245	-0-	80	1	388	3	N	-0-					-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

02	868	N	629	-0-	-239	-0-	60	1	569	3	N	-0-					-0-
03	989	N	989	-0-	-0-	-0-	96	1	893	3	N	-0-					-0-
04	766	N	766	-0-	-0-	-0-	88	1	678	3	N	-0-					-0-
05	915	N	915	-0-	-0-	-0-	87	1	828	3	N	-0-					-0-
06	960	N	828	-0-	-132	-0-	81	1	747	3	N	-0-					-0-
07	806	N	599	-0-	-207	-0-	102	1	497	3	N	-0-					-0-

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

02	885	N	885	-0-	-0-	-0-	84	1	801	3	N	-0-					-0-
03	899	N	889	-0-	-10	-0-	86	1	803	3	N	-0-					-0-
04	780	N	725	-0-	-55	-0-	83	1	642	3	N	-0-					-0-
05	992	N	890	-0-	-102	-0-	85	1	805	3	N	-0-					-0-
06	870	N	855	-0-	-15	-0-	84	1	771	3	N	-0-					-0-
07	744	N	299	-0-	-445	-0-	51	1	248	3	N	-0-					-0-

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

02	256	N	256	-0-	-0-	-0-	24	1	232	3	N	-0-					-0-
03	279	N	271	-0-	-8	-0-	26	1	245	3	N	-0-					-0-
04	240	N	124	-0-	-116	-0-	14	1	110	3	N	-0-					-0-
05	279	N	130	-0-	-149	-0-	12	1	118	3	N	-0-					-0-
06	270	N	155	-0-	-115	-0-	15	1	140	3	N	-0-					-0-
*07	206	N	206	-0-	-0-	-0-	35	1	171	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	443	-0-	-117	-0-	42	1	401	3	N	-0-					-0-
03	651	N	593	-0-	-58	-0-	57	1	536	3	N	-0-					-0-
04	510	N	497	-0-	-13	-0-	57	1	440	3	N	-0-					-0-
05	654	N	654	-0-	-0-	-0-	62	1	592	3	N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	56	1	514	3	N	-0-					-0-
07	527	N	356	-0-	-171	-0-	61	1	295	3	N	-0-					-0-

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

02	84	N	70	-0-	-14	-0-	7	1	63	3	N	-0-					-0-
03	93	N	74	-0-	-19	-0-	7	1	67	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					-0-
05	93	N	78	-0-	-15	-0-	7	1	71	3	N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	8	1	70	3	N	-0-					-0-
07	62	N	37	-0-	-25	-0-	6	1	31	3	N	-0-					-0-

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

02	728	N	559	-0-	-169	-0-	53	1	506	3	N	-0-					-0-
03	713	N	593	-0-	-120	-0-	57	1	536	3	N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	64	1	495	3	N	-0-					-0-
05	620	N	576	-0-	-44	-0-	55	1	521	3	N	-0-					-0-
06	570	N	543	-0-	-27	-0-	53	1	490	3	N	-0-					-0-
07	589	N	224	-0-	-365	-0-	38	1	186	3	N	-0-					-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

02	372	N	372	-0-	-0-	-0-	35	1	337	3	N	-0-					-0-
03	372	N	346	-0-	-26	-0-	34	1	312	3	N	-0-					-0-
04	270	N	269	-0-	-1	-0-	31	1	238	3	N	-0-					-0-
05	372	N	314	-0-	-58	-0-	30	1	284	3	N	-0-					-0-
06	330	N	311	-0-	-19	-0-	31	1	280	3	N	-0-					-0-
07	279	N	224	-0-	-55	-0-	38	1	186	3	N	-0-					-0-

KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

02	84	N	70	-0-	-14	-0-	7	1	63	3	N	-0-					-0-
03	93	N	74	-0-	-19	-0-	7	1	67	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					-0-
05	93	N	78	-0-	-15	-0-	7	1	71	3	N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	8	1	70	3	N	-0-					-0-
07	62	N	37	-0-	-25	-0-	6	1	31	3	N	-0-					-0-

NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

02	812	N	746	-0-	-66	-0-	71	1	675	3	N	-0-					-0-
03	815	N	815	-0-	-0-	-0-	79	1	736	3	N	-0-					-0-
04	780	N	663	-0-	-117	-0-	76	1	587	3	N	-0-					-0-
05	837	N	785	-0-	-52	-0-	75	1	710	3	N	-0-					-0-
06	933	N	933	-0-	-0-	-0-	92	1	841	3	N	-0-					-0-
07	682	N	187	-0-	-495	-0-	32	1	155	3	N	-0-					-0-

NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

02	840	N	652	-0-	-188	-0-	62	1	590	3	N	-0-					-0-
03	930	N	692	-0-	-238	-0-	67	1	625	3	N	-0-					-0-
04	630	N	559	-0-	-71	-0-	64	1	495	3	N	-0-					-0-
05	713	N	680	-0-	-33	-0-	65	1	615	3	N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	66	1	607	3	N	-0-					-0-
07	589	N	224	-0-	-365	-0-	38	1	186	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1305	-0-	-0-	-0-	124	1	1181	3	N	-0-					-0-
03	1426	N	1359	-0-	-67	-0-	132	1	1227	3	N	-0-					-0-
04	1160	N	1160	-0-	-0-	-0-	133	1	1027	3	N	-0-					-0-
05	1464	N	1464	-0-	-0-	-0-	139	1	1325	3	N	-0-					-0-
06	1320	N	1010	-0-	-310	-0-	99	1	911	3	N	-0-					-0-
07	1209	N	562	-0-	-647	-0-	96	1	466	3	N	-0-					-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	420	-0-	-2380	-0-	40	1	380	3	N	-0-					-0-
03	496	X	445	-0-	-51	-0-	43	1	402	3	N	-0-					-0-
04	480	X	373	-0-	-107	-0-	43	1	330	3	N	-0-					-0-
05	719	X	719	-0-	-0-	-0-	68	1	651	3	N	-0-					-0-
06	712	N	712	-0-	-0-	-0-	70	1	642	3	N	-0-					-0-
*07	412	N	412	-0-	-0-	-0-	70	1	342	3	N	-0-					-0-

NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	700	-0-	-0-	-0-	67	1	633	3	N	-0-					-0-
03	620	N	593	-0-	-27	-0-	57	1	536	3	N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	64	1	495	3	N	-0-					-0-
05	775	N	758	-0-	-17	-0-	72	1	686	3	N	-0-					-0-
06	570	N	543	-0-	-27	-0-	53	1	490	3	N	-0-					-0-
07	589	N	299	-0-	-290	-0-	51	1	248	3	N	-0-					-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 84 WELL #: 1 RRCID -> 168037 COMPL. DATE 04/13/1998 TOTAL DEPTH 8040 PERF. 7552 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		510	-0-	510	1019	502	4	8	9	Y	7	7	1			1
03	DLQ G-10		25	-0-	25	1044	16	4	9	9	Y	8	8	1			1
04	DLQ G-10		21	-0-	21	1065	12	4	9	9	Y	8	7	1			2
05	DLQ G-10		50	-0-	50	1115	43	4	7	9	Y	6	7	1			1
06	1236	N	121	-0-	-1115	-0-	117	4	4	9	Y	4	3	1			2
*07	1857	N	1857	-0-	-0-	-0-	1853	4	4	9	Y	4	4	1			2

VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 03/01/2016 TOTAL DEPTH 7800 PERF. 7524 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		18	-0-	18	677	18	2			N	-0-					-0-
03	708	X	31	-0-	-677	-0-	31	2			N	-0-					-0-
04	20	X	20	-0-	-0-	-0-	20	2			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
HULEN OPERATING COMPANY 412402
WINTERBOTHAM "B" WELL #: 2 RRCID -> 276136 COMPL. DATE 03/28/1998 TOTAL DEPTH 6755 PERF. 6434 - 6440

02	38	R	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
03	36	R	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
04	37	R	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
05	37	R	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
06	39	R	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
*07	38	R	38	-0-	-0-	-0-	38	3			Y	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

02	343	R	343	-0-	-0-	-0-	343	2			Y	-0-					76
03	372	#	318	-0-	-54	-0-	318	2			Y	-0-					76
04	360	#	345	-0-	-15	-0-	345	2			Y	-0-					76
*05	384	R	384	-0-	-0-	-0-	384	2			Y	-0-	76	7			-0-
06	360	#	345	-0-	-15	-0-	345	2			Y	-0-					-0-
07	372	#	312	-0-	-60	-0-	312	2			Y	-0-					-0-

WINTERBOTHAM, J. M. WELL #: 6 RRCID -> 282038 COMPL. DATE 11/25/1968 TOTAL DEPTH 6490 PERF. 6281 - 6338

02	112	#	101	-0-	-11	-0-	101	2			N	-0-					-0-
03	124	#	114	-0-	-10	-0-	114	2			N	-0-					-0-
04	120	#	104	-0-	-16	-0-	104	2			N	-0-					-0-
05	124	#	103	-0-	-21	-0-	103	2			N	-0-					-0-
06	120	R	120	-0-	-0-	-0-	120	2			N	-0-					-0-
*07	127	R	127	-0-	-0-	-0-	127	2			N	-0-					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 3 RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
ARCH OIL & GAS, LLC 029272
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

02	1176	#	905	-0-	-271	-0-	905	3			N	-0-					190
03	1023	#	-0-	-0-	-1023	-0-					N	-0-	179	7			11
04	870	#	799	-0-	-71	-0-	799	3			N	-0-					11
05	992	#	620	-0-	-372	-0-	620	3			N	-0-					11
06	960	#	907	-0-	-53	-0-	907	3			N	-0-					11
07	992	#	NO RPT	-0-	-992	-0-					N	NO RPT					11

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
ARCH OIL & GAS, LLC //CONT.// 029272
WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1358	R	1358	-0-	-0-	-0-	1352	3	6	9	Y	5					41
03	1029	R	1029	-0-	-0-	-0-	1029	3			Y	-0-					41
04	2011	R	2011	-0-	-0-	-0-	2011	3			Y	-0-					41
05	2348	R	2348	-0-	-0-	-0-	2348	3			Y	-0-					41
06	900	#	430	-0-	-470	-0-	430	3			Y	-0-					41
07	930	#	NO RPT	-0-	-930	-0-					Y	NO RPT					41

TWEEDY "A" WELL #: 6 RRCID -> 114644 COMPL. DATE 11/30/1984 TOTAL DEPTH 6610 PERF. 5768 - 6458

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

02	2385	R	2385	-0-	-0-	-0-	2385	3			Y	-0-					3
03	5125	R	5125	-0-	-0-	-0-	5125	3			Y	-0-					3
04	4105	R	4105	-0-	-0-	-0-	4105	3			Y	-0-					3
05	1211	R	1211	-0-	-0-	-0-	1211	3			Y	-0-					3
06	1224	R	1224	-0-	-0-	-0-	1221	3	3	9	Y	3					6
07	186	#	NO RPT	-0-	-186	-0-					Y	NO RPT					6

TWEEDY "B" WELL #: 1 RRCID -> 115156 COMPL. DATE 01/10/1985 TOTAL DEPTH 6560 PERF. 5729 - 6099

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19
05	T. A.		-0-	-0-	-0-	-0-					Y	32					51
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					51

WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					44
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-	28	7			16
04	DLQ	G-10	337	-0-	337	337	337	3			Y	-0-					16
05	DLQ	G-10	180	-0-	180	517	180	3			Y	-0-					16
06	749	R	232	-0-	-517	-0-	232	3			Y	-0-					16
07	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

02	336	#	59	-0-	-277	-0-	59	3			Y	-0-					44
03	372	#	4	-0-	-368	-0-	4	3			Y	-0-					44
04	360	#	28	-0-	-332	-0-	28	3			Y	-0-					44
05	1986	R	1986	-0-	-0-	-0-	1986	3			Y	-0-					44
06	360	#	18	-0-	-342	-0-	18	3			Y	-0-					44
07	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					44

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
ARCH OIL & GAS, LLC //CONT.// 029272
TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	411	R	411	-0-	-0-	-0-	411	3			Y	-0-					6
03	605	R	605	-0-	-0-	-0-	605	3			Y	-0-					6
04	468	R	468	-0-	-0-	-0-	468	3			Y	-0-					6
05	465	#	-0-	-0-	-465	-0-					Y	-0-					6
06	450	#	256	-0-	-194	-0-	256	3			Y	-0-					6
07	465	#	NO RPT	-0-	-465	-0-					Y	NO RPT					6

WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					53
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	29	7			24
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					24
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					24
06	239	R	239	-0-	-0-	-0-	239	3			Y	-0-					24
07	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

02	227	R	227	-0-	-0-	-0-	227	3			Y	-0-					58
03	317	R	317	-0-	-0-	-0-	317	3			Y	-0-					58
04	594	R	594	-0-	-0-	-0-	594	3			Y	-0-					58
05	791	R	791	-0-	-0-	-0-	790	3	1	9	Y	1					59
06	1136	R	1136	-0-	-0-	-0-	1136	3			Y	-0-					59
07	248	#	NO RPT	-0-	-248	-0-					Y	NO RPT					59

TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

02	252	#	165	-0-	-87	-0-	165	3			Y	-0-					6
03	434	#	122	-0-	-312	-0-	122	3			Y	-0-					6
04	420	#	268	-0-	-152	-0-	268	3			Y	-0-					6
05	575	R	575	-0-	-0-	-0-	575	3			Y	-0-					6
06	180	#	59	-0-	-121	-0-	56	3	3	9	Y	3					9
07	279	#	NO RPT	-0-	-279	-0-					Y	NO RPT					9

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					60
03	0	#	-0-	-0-	-0-	-0-					N	-0-					60
04	0	#	-0-	-0-	-0-	-0-					N	-0-					60
*05	0	#	-0-	-0-	-0-	-0-					N	-0-	60	7			-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

02	1260	#	1022	-0-	-238	-0-	14 6	1 9	1002	3	Y	5					52
03	1395	#	1220	-0-	-175	-0-	16 6	1 9	1198	3	Y	5					57
04	DLQ G-10		1179	-0-	1179	1179	15 9	1 9	1155	3	Y	8					65
05	DLQ G-10		1171	-0-	1171	2350	16 6	1 9	1149	3	Y	5					70
06	DLQ G-10		1105	-0-	1105	3455	15 6	1 9	1084	3	Y	5					75
*07	4572	R	1117	-0-	-3455	-0-	16 8	1 9	1093	3	Y	7					82

WINTERBOTHAM "779" WELL #: 1 RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30

VERDAD OIL & GAS CORPORATION 884572
THORP WELL #: 1 RRCID -> 120786 COMPL. DATE 03/20/1986 TOTAL DEPTH 6300 PERF. 6116 - 6168

02	14B2 EXT		52	-0-	52	52	52	2			Y	-0-					12
03	14B2 EXT		51	-0-	51	103	44	2	7	9	Y	6	6	8			12
04	14B2 EXT		20	-0-	20	123	20	2			Y	-0-					12
05	123	R	-0-	-0-	-123	-0-					Y	-0-					12
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					12
07	62	#	-0-	-0-	-62	-0-					Y	-0-					12

WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

02	280	#	263	-0-	-17	-0-	233	2	30	9	N	27					68
03	285	R	285	-0-	-0-	-0-	257	2	28	9	N	25					93
04	270	#	233	-0-	-37	-0-	212	2	21	9	N	19					112
05	279	#	270	-0-	-9	-0-	263	2	7	9	N	6					118
06	637	R	637	-0-	-0-	-0-	613	2	24	9	N	22					140
*07	764	R	764	-0-	-0-	-0-	741	2	23	9	N	21					161

THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

02	14B2 EXT		39	-0-	39	39	39	2			Y	-0-					12
03	14B2 EXT		79	-0-	79	118	79	2			Y	-0-					12
04	14B2 EXT		305	-0-	305	423	305	2			Y	-0-					12
05	722	R	299	-0-	-423	-0-	299	2			Y	-0-					12
06	231	R	231	-0-	-0-	-0-	231	2			Y	-0-					12
*07	462	R	462	-0-	-0-	-0-	462	2			Y	-0-					12

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC 029272
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					84
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	48	7			36
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					36
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					36
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					36
07	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					36

BOAZ ENERGY II OPERATING, LLC 078032
WINTERBOTHAM "J" WELL #: 1 RRCID -> 093904 COMPL. DATE 04/08/1981 TOTAL DEPTH 6900 PERF. 6152 - 6178

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
06	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					37
07	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 06/08/2018 - P/A 06/08/18

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7277 PERF. N/A

02	112	#	26	-0-	-86	-0-	26	2			N	-0-					-0-
03	93	#	26	-0-	-67	-0-	26	2			N	-0-					-0-
04	30	#	26	-0-	-4	-0-	26	2			N	-0-					-0-
05	45	R	45	-0-	-0-	-0-	45	2			N	-0-					-0-
06	40	R	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*07	34	R	34	-0-	-0-	-0-	34	2			N	-0-					-0-

WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

02	532	#	-0-	-0-	-532	-0-					N	-0-					-0-
03	675	R	675	-0-	-0-	-0-	675	2			N	-0-					-0-
04	540	#	532	-0-	-8	-0-	532	2			N	-0-					-0-
05	511	R	511	-0-	-0-	-0-	511	2			N	-0-					-0-
06	570	#	452	-0-	-118	-0-	452	2			N	-0-					-0-
07	589	#	473	-0-	-116	-0-	473	2			N	-0-					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9
05	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					9
06	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					9
07	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					9

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS //CONT.// 779259
WINTERBOTHAM "F" WELL #: 2 RRCID -> 078359 COMPL. DATE 08/18/1978 TOTAL DEPTH 6700 PERF. 6368 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	6	#	1	-0-	-5	-0-	1	2			N	-0-					-0-
04	12	#	-0-	-0-	-12	-0-					N	-0-					-0-
05	12	#	NO RPT	-0-	-12	-0-					N	NO RPT					-0-
06	8	#	NO RPT	-0-	-8	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	52					52
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					52
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					52

WINTERBOTHAM "E" WELL #: 3 RRCID -> 154528 COMPL. DATE 02/01/1979 TOTAL DEPTH 6750 PERF. N/A

02	DLQ	G-10	-0-	-0-	-0-	3644					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	3644					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	3644					Y	-0-					-0-
05	DLQ	G-10	NO RPT	-0-	-0-	3644					Y	NO RPT					-0-
06	DLQ	G-10	NO RPT	-0-	-0-	3644					Y	NO RPT					-0-
07	DLQ	G-10	NO RPT	-0-	-0-	3644					Y	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 5 RRCID -> 250711 COMPL. DATE 12/19/2008 TOTAL DEPTH 6703 PERF. 6436 - 6607

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 1 RRCID -> 083184 COMPL. DATE 06/06/1979 TOTAL DEPTH 7650 PERF. 6504 - 6537

02	224	#	135	-0-	-89	-0-	8	1	121	2	N	5								23
							6	9												
03	248	#	102	-0-	-146	-0-	6	1	90	2	N	5								28
							6	9												
04	240	#	152	-0-	-88	-0-	9	1	137	2	N	5								33
							6	9												
05	248	#	148	-0-	-100	-0-	9	1	124	2	N	14			18	1				29
							15	9												
06	240	#	184	-0-	-56	-0-	11	1	159	2	N	13								42
							14	9												
*07	189	R	189	-0-	-0-	-0-	12	1	171	2	N	5			17	1				30
							6	9												

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
TREK RESOURCES, INC. //CONT.// 867578
DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	#	243	-0-	-65	-0-	15	1	217	2	Y	10					46
							11	9									
03	185	R	185	-0-	-0-	-0-	11	1	162	2	Y	11					57
							12	9									
04	330	#	275	-0-	-55	-0-	17	1	247	2	Y	10					67
							11	9									
05	310	#	268	-0-	-42	-0-	15	1	223	2	Y	27	36	1			58
							30	9									
06	334	R	334	-0-	-0-	-0-	20	1	285	2	Y	26					84
							29	9									
*07	342	R	342	-0-	-0-	-0-	21	1	309	2	Y	11	35	1			60
							12	9									

DUFF, A. H. ESTATE 'B' WELL #: 1 RRCID -> 282157 COMPL. DATE 10/18/1979 TOTAL DEPTH 6670 PERF. 6489 - 6547

02	84	#	77	-0-	-7	-0-	5	1	72	2	N	-0-					152
03	93	#	58	-0-	-35	-0-	4	1	54	2	N	-0-					152
04	90	#	88	-0-	-2	-0-	6	1	82	2	N	-0-					152
05	93	#	80	-0-	-13	-0-	5	1	75	2	N	-0-					152
06	102	R	102	-0-	-0-	-0-	7	1	95	2	N	-0-					152
*07	110	R	110	-0-	-0-	-0-	7	1	103	2	N	-0-					152

UNIT PETROLEUM COMPANY 877099
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

02	308	#	153	-0-	-155	-0-	14	1	139	3	N	-0-					-0-
03	248	#	166	-0-	-82	-0-	10	1	156	3	N	-0-					-0-
04	210	#	142	-0-	-68	-0-	8	1	134	3	N	-0-					-0-
05	234	R	234	-0-	-0-	-0-	16	1	218	3	N	-0-					-0-
06	150	#	125	-0-	-25	-0-	15	1	110	3	N	-0-					-0-
*07	374	R	374	-0-	-0-	-0-	16	1	358	3	N	-0-					-0-

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC 029272
TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

02	DLQ G-10		-0-	-0-	-0-	51					Y	-0-					52
03	51	R	-0-	-0-	-51	-0-					Y	-0-					52
04	60	#	-0-	-0-	-60	-0-					Y	-0-					52
05	62	#	-0-	-0-	-62	-0-					Y	-0-					52
06	60	#	-0-	-0-	-60	-0-					Y	-0-					52
07	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					52

TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					13
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					13

WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

02	DLQ G-10		310	-0-	310	2445	310	3			Y	-0-					156
03	4057	R	1612	-0-	-2445	-0-	1612	3			Y	-0-					156
04	1493	R	1493	-0-	-0-	-0-	1493	3			Y	-0-					156
05	1650	R	1650	-0-	-0-	-0-	1650	3			Y	-0-					156
06	1020	#	NO RPT	-0-	-1020	-0-					Y	NO RPT					156
07	775	#	NO RPT	-0-	-775	-0-					Y	NO RPT					156

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC //CONT.// 029272
TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	#	233	-0-	-187	-0-	233	3			Y	-0-					5
03	279	#	198	-0-	-81	-0-	198	3			Y	-0-					5
04	311	R	311	-0-	-0-	-0-	311	3			Y	-0-					5
05	451	R	451	-0-	-0-	-0-	451	3			Y	-0-					5
06	240	#	143	-0-	-97	-0-	143	3			Y	-0-					5
07	310	#	NO RPT	-0-	-310	-0-					Y	NO RPT					5

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

02	DLQ G-10		178	-0-	178	727	178	3			Y	-0-					1
03	727	R	-0-	-0-	-727	-0-					Y	-0-					1
04	360	#	63	-0-	-297	-0-	63	3			Y	-0-					1
05	372	#	274	-0-	-98	-0-	273	3	1	9	Y	1					2
06	180	#	82	-0-	-98	-0-	82	3			Y	-0-					2
07	186	#	NO RPT	-0-	-186	-0-					Y	NO RPT					2

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

02	523	R	523	-0-	-0-	-0-	495	3	28	9	N	25					154
03	1943	R	1943	-0-	-0-	-0-	1898	2	45	9	N	41					195
04	4721	R	4721	-0-	-0-	-0-	4655	3	66	9	N	60	157	1			98
05	5646	R	5646	-0-	-0-	-0-	5561	3	85	9	N	77					175
06	808	R	808	-0-	-0-	-0-	761	3	47	9	N	43	145	1			73
07	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					73

FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

02	147	R	147	-0-	-0-	-0-	147	2			Y	-0-					-0-
03	DLQ G-10		151	-0-	151	151	151	2			Y	-0-					-0-
04	DLQ G-10		125	-0-	125	276	125	2			Y	-0-					-0-
05	DLQ G-10		100	-0-	100	376	100	2			Y	-0-					-0-
06	486	R	110	-0-	-376	-0-	110	2			Y	-0-					-0-
*07	61	R	61	-0-	-0-	-0-	61	2			Y	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

02	876	R	876	-0-	-0-	-0-	876	2			N	-0-					-0-
03	856	R	856	-0-	-0-	-0-	856	2			N	-0-					-0-
04	900	R	900	-0-	-0-	-0-	900	2			N	-0-					-0-
05	901	R	901	-0-	-0-	-0-	901	2			N	-0-					-0-
06	899	R	899	-0-	-0-	-0-	899	2			N	-0-					-0-
*07	931	R	931	-0-	-0-	-0-	931	2			N	-0-					-0-

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
JONES "A" WELL #: 2 RRCID -> 163454 COMPL. DATE 06/07/1997 TOTAL DEPTH 6400 PERF. 5516 - 5657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					25
03	0	#	-0-	-0-	-0-	-0-					N	-0-					25
04	0	#	-0-	-0-	-0-	-0-					N	-0-					25
*05	0	#	-0-	-0-	-0-	-0-					N	-0-	25	7			-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

02	14B2 EXT		108	-0-	108	36104	108	2			Y	-0-					-0-
03	5733		110	-0-	-5623	30481	110	2			Y	-0-					-0-
04	13230		100	-0-	-13130	17351	100	2			Y	-0-					-0-
05	13671		91	-0-	-13580	3771	91	2			Y	-0-					-0-
06	3882	R	111	-0-	-3771	-0-	111	2			Y	-0-					-0-
07	124	#	122	-0-	-2	-0-	122	2			Y	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

02	2968	#	2667	-0-	-301	-0-	2667	2			N	-0-					52
03	3286	#	2826	-0-	-460	-0-	2826	2			N	-0-					52
04	3180	#	3027	-0-	-153	-0-	3020	2	7	9	N	6	6	8			52
05	2945	#	2901	-0-	-44	-0-	2901	2			N	-0-					52
06	2916	R	2916	-0-	-0-	-0-	2916	2			N	-0-					52
07	3131	#	2964	-0-	-167	-0-	2964	2			N	-0-					52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

02	2548	#	1754	-0-	-794	-0-	1742	2	12	9	N	11					137
03	2945	#	1648	-0-	-1297	-0-	1645	2	3	9	N	3					140
04	2850	#	1566	-0-	-1284	-0-	1564	2	2	9	N	2					142
05	2945	#	1525	-0-	-1420	-0-	1522	2	3	9	N	3					145
06	2760	#	1263	-0-	-1497	-0-	1254	2	9	9	N	8	4	8			149
07	1953	#	1415	-0-	-538	-0-	1411	2	4	9	N	4					153

DOVE CREEK, SOUTH (WOLFCAMP) 25934 200 ASSOCIATED ONE WELL CNTY: TOM GREEN
HULEN OPERATING COMPANY 412402
WILLIAMS, PEARL -B- WELL #: 3715 RRCID -> 280078 COMPL. DATE 03/19/1985 TOTAL DEPTH 6800 PERF. 5251 - 5298

02	DLQ G-10		257	-0-	257	1148	257	3			Y	-0-					-0-
03	1413	N	265	-0-	-1148	-0-	265	3			Y	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
05	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
*07	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
HULEN OPERATING COMPANY 412402
WILLIAMS, PEARL -B- WELL #: 3617 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

02	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
*07	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
HULEN OPERATING COMPANY //CONT.// 412402

WILLIAMS, PEARL -A- WELL #: 1197A RRCID -> 149163 COMPL. DATE 12/19/1993 TOTAL DEPTH 6525 PERF. 6331 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

WILLIAMS, PEARL -B- WELL #: 3602 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	X	277	-0-	-283	-0-	277	3			Y	-0-					-0-
03	434	X	280	-0-	-154	-0-	280	3			Y	-0-					-0-
04	360	X	330	-0-	-30	-0-	330	3			Y	-0-					-0-
05	340	X	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
06	315	X	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
07	DLQ G-10		304	-0-	304	304	304	3			Y	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3703 RRCID -> 280013 COMPL. DATE 08/19/1993 TOTAL DEPTH 6650 PERF. 6496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
04	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
05	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
*07	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3713 RRCID -> 280014 COMPL. DATE 02/02/1983 TOTAL DEPTH 6800 PERF. 6498 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	250	-0-	-58	-0-	250	3			Y	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
07	341	N	303	-0-	-38	-0-	303	3			Y	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3704 RRCID -> 280016 COMPL. DATE 07/28/1995 TOTAL DEPTH 6650 PERF. 6445 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
04	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
05	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
*07	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3814 RRCID -> 280017 COMPL. DATE 03/09/1983 TOTAL DEPTH 6800 PERF. 6456 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
05	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
*07	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	788	N	788	-0-	-0-	-0-	14	1	772	3	N	2					30
							2	9									
03	899	N	841	-0-	-58	-0-	13	1	827	3	N	1					31
							1	9									
04	870	N	836	-0-	-34	-0-	15	1	818	3	N	3					34
							3	9									
05	868	N	838	-0-	-30	-0-	16	1	821	3	N	1					35
							1	9									
06	836	N	836	-0-	-0-	-0-	15	1	821	3	N	-0-					35
07	868	N	847	-0-	-21	-0-	16	1	830	3	N	1					36
							1	9									

DOVE SPRING (CANYON) 25948 500 ASSOCIATED ONE WELL CNTY: IRION
HULEN OPERATING COMPANY 412402
WINTERBOTHAM -B- WELL #: 1 RRCID -> 276135 COMPL. DATE 05/02/1964 TOTAL DEPTH 8006 PERF. 6588 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	478	N	478	-0-	-0-	-0-	14	1	464	3	N	-0-					28
03	535	N	535	-0-	-0-	-0-	16	1	511	3	N	7					35
							8	9									
04	570	N	514	-0-	-56	-0-	15	1	499	3	N	-0-					35
05	532	N	532	-0-	-0-	-0-	16	1	513	3	N	3					38
							3	9									
06	551	N	551	-0-	-0-	-0-	15	1	534	3	N	2					40
							2	9									
*07	564	N	564	-0-	-0-	-0-	16	1	548	3	N	-0-					40

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	792	-0-	-20	-0-	792	3			N	-0-					-0-
03	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
04	840	N	857	-0-	17	-0-	857	3			N	-0-					-0-
05	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
06	870	N	844	-0-	-26	-0-	844	3			N	-0-					-0-
07	899	N	893	-0-	-6	-0-	893	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		768	-0-	768	1459	768	3			Y	-0-					-0-
03	DLQ G-10		746	-0-	746	2205	746	3			Y	-0-					-0-
04	DLQ G-10		527	-0-	527	2732	527	3			Y	-0-					-0-
05	DLQ G-10		698	-0-	698	3430	698	3			Y	-0-					-0-
06	2900	N	666	-0-	-2234	1196	666	3			Y	-0-					-0-
*07	1842	N	646	-0-	-1196	-0-	646	3			Y	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
03	279	N	42	-0-	-237	-0-	42	2			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	341	N	270	-0-	-71	-0-	270	2			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
*07	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

02	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
03	155	N	39	-0-	-116	-0-	39	2			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
05	186	N	129	-0-	-57	-0-	129	2			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
07	186	N	89	-0-	-97	-0-	89	2			N	-0-					-0-

PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

02	1064	N	413	-0-	-651	-0-	413	2			N	-0-					-0-
03	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
04	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
05	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
06	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
07	1178	N	839	-0-	-339	-0-	839	2			N	-0-					-0-

PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

02	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
04	450	N	320	-0-	-130	-0-	320	2			N	-0-					-0-
05	465	N	285	-0-	-180	-0-	285	2			N	-0-					-0-
06	360	N	243	-0-	-117	-0-	243	2			N	-0-					-0-
07	341	N	233	-0-	-108	-0-	233	2			N	-0-					-0-

PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

02	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
03	868	N	755	-0-	-113	-0-	755	2			N	-0-					-0-
04	840	N	513	-0-	-327	-0-	513	2			N	-0-					-0-
05	868	N	473	-0-	-395	-0-	473	2			N	-0-					-0-
06	720	N	345	-0-	-375	-0-	345	2			N	-0-					-0-
07	527	N	421	-0-	-106	-0-	421	2			N	-0-					-0-

PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

02	0	W	564	-0-	564	564	564	2			N	-0-					-0-
03	14B2 EXT		133	-0-	133	697	133	2			N	-0-					-0-
04	14B2 EXT		10	-0-	10	707	10	2			N	-0-					-0-
05	14B2 EXT		33	-0-	33	740	33	2			N	-0-					-0-
06	14B2 EXT		117	-0-	117	857	117	2			N	-0-					-0-
07	14B2 EXT		255	-0-	255	1112	255	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	W	3128	-0-	3128	3128	3128	2			N	-0-			-0-
03	14B2	EXT	878	-0-	878	4006	878	2			N	-0-			-0-
04	14B2	EXT	1165	-0-	1165	5171	1165	2			N	-0-			-0-
05	14B2	EXT	800	-0-	800	5971	800	2			N	-0-			-0-
06	14B2	EXT	912	-0-	912	6883	912	2			N	-0-			-0-
07	14B2	EXT	626	-0-	626	7509	626	2			N	-0-			-0-

DPMP ENERGY LLC 227740
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

02	336	N	323	-0-	-13	-0-	4	1	319	2	N	-0-			-0-
03	364	N	364	-0-	-0-	-0-	26	1	338	2	N	-0-			-0-
04	360	N	317	-0-	-43	-0-	44	1	273	2	N	-0-			-0-
05	372	N	345	-0-	-27	-0-	37	1	308	2	N	-0-			-0-
06	360	N	284	-0-	-76	-0-	38	1	246	2	N	-0-			-0-
*07	361	N	361	-0-	-0-	-0-	59	1	302	2	N	-0-			-0-

COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

02	1204	N	1187	-0-	-17	-0-	16	1	1171	2	N	-0-			-0-
03	1313	N	1313	-0-	-0-	-0-	93	1	1220	2	N	-0-			-0-
04	1350	N	1179	-0-	-171	-0-	164	1	1015	2	N	-0-			-0-
05	1325	N	1325	-0-	-0-	-0-	142	1	1183	2	N	-0-			-0-
06	1260	N	1067	-0-	-193	-0-	146	1	921	2	N	-0-			-0-
*07	1353	N	1353	-0-	-0-	-0-	223	1	1130	2	N	-0-			-0-

COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

02	1043	N	1043	-0-	-0-	-0-	13	1	1030	2	N	-0-			-0-
03	1091	N	1091	-0-	-0-	-0-	77	1	1014	2	N	-0-			-0-
04	1290	N	974	-0-	-316	-0-	135	1	839	2	N	-0-			-0-
05	1147	N	1054	-0-	-93	-0-	113	1	941	2	N	-0-			-0-
06	1050	N	940	-0-	-110	-0-	128	1	812	2	N	-0-			-0-
*07	1034	N	1034	-0-	-0-	-0-	170	1	864	2	N	-0-			-0-

COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

02	2173	N	2173	-0-	-0-	-0-	29	1	2144	2	N	-0-			-0-
03	2397	N	2397	-0-	-0-	-0-	170	1	2227	2	N	-0-			-0-
04	2370	N	2151	-0-	-219	-0-	299	1	1852	2	N	-0-			-0-
05	2418	N	2411	-0-	-7	-0-	259	1	2152	2	N	-0-			-0-
06	2310	N	2024	-0-	-286	-0-	276	1	1748	2	N	-0-			-0-
*07	2517	N	2517	-0-	-0-	-0-	415	1	2102	2	N	-0-			-0-

COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

02	1376	N	1376	-0-	-0-	-0-	18	1	1358	2	N	-0-			-0-
03	1532	N	1532	-0-	-0-	-0-	109	1	1423	2	N	-0-			-0-
04	1440	N	1388	-0-	-52	-0-	193	1	1195	2	N	-0-			-0-
05	1519	N	1494	-0-	-25	-0-	160	1	1334	2	N	-0-			-0-
06	1470	N	1335	-0-	-135	-0-	182	1	1153	2	N	-0-			-0-
*07	1600	N	1600	-0-	-0-	-0-	264	1	1336	2	N	-0-			-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DPMP ENERGY LLC //CONT.// 227740
COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1107	-0-	-433	-0-	15	1	1092	2	N	-0-					-0-
03	1457	N	1158	-0-	-299	-0-	82	1	1076	2	N	-0-					-0-
04	1410	N	1220	-0-	-190	-0-	169	1	1051	2	N	-0-					-0-
05	1517	N	1517	-0-	-0-	-0-	163	1	1354	2	N	-0-					-0-
06	1505	N	1505	-0-	-0-	-0-	205	1	1300	2	N	-0-					-0-
*07	2082	N	2082	-0-	-0-	-0-	345	1	1737	2	N	-0-					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	849	N	849	-0-	-0-	-0-	12	1	837	2	N	-0-					-0-
03	929	N	929	-0-	-0-	-0-	66	1	863	2	N	-0-					-0-
04	930	N	847	-0-	-83	-0-	118	1	729	2	N	-0-					-0-
05	930	N	923	-0-	-7	-0-	99	1	824	2	N	-0-					-0-
06	900	N	827	-0-	-73	-0-	113	1	714	2	N	-0-					-0-
*07	949	N	949	-0-	-0-	-0-	155	1	794	2	N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	471	-0-	-313	-0-	471	3			N	-0-					-0-
03	465	N	415	-0-	-50	-0-	415	3			N	-0-					-0-
04	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
03	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-

DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	628	-0-	-44	-0-	628	3			N	-0-					-0-
03	713	N	650	-0-	-63	-0-	650	3			N	-0-					-0-
04	690	N	903	-0-	213	-0-	903	3			N	-0-					-0-
05	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
06	630	N	561	-0-	-69	-0-	561	3			N	-0-					-0-
07	806	N	558	-0-	-248	-0-	558	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1527	N	1527	-0-	-0-	-0-	28 3	1 9	1496	2	N	3	3	8			5
03	1333	N	160	-0-	-1173	-0-	15	1	145	2	N	-0-					5
04	1290	N	30	-0-	-1260	-0-	30	1			N	-0-					5
05	1333	N	31	-0-	-1302	-0-	31	1			N	-0-					5
06	150	N	30	-0-	-120	-0-	30	1			N	-0-					5
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					5

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY //CONT.// 562560
PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4228	X	304	-0-	-3924	-0-	28	1	276	2	N	-0-					1
03	3410	X	40	-0-	-3370	-0-	14	1	26	2	N	-0-					1
04	330	X	30	-0-	-300	-0-	30	1			N	-0-					1
05	341	X	31	-0-	-310	-0-	31	1			N	-0-					1
06	330	X	30	-0-	-300	-0-	30	1			N	-0-					1
07	341	X	31	-0-	-310	-0-	31	1			N	-0-					1

PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5244	X	5244	-0-	-0-	-0-	28	1	5216	2	N	-0-					-0-
03	5611	X	447	-0-	-5164	-0-	14	1	433	2	N	-0-					-0-
04	5580	X	30	-0-	-5550	-0-	30	1			N	-0-					-0-
05	5766	X	31	-0-	-5735	-0-	31	1			N	-0-					-0-
06	5580	X	30	-0-	-5550	-0-	30	1			N	-0-					-0-
07	5766	X	1863	-0-	-3903	-0-	31	1	1832	2	N	-0-					-0-

WTG EXPLORATION 945220
SMITH "35" WELL #: 1 RRCID -> 227043 COMPL. DATE 11/14/2006 TOTAL DEPTH 8819 PERF. 8250 - 8343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					57
03	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					57
04	1650	N	1289	-0-	-361	-0-	1289	2			N	-0-					57
05	1519	N	1148	-0-	-371	-0-	1148	2			N	-0-					57
06	1380	N	264	-0-	-1116	-0-	264	2			N	-0-					57
*07	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					57

SMITH "200" WELL #: 1 RRCID -> 227558 COMPL. DATE 11/20/2006 TOTAL DEPTH 8825 PERF. 8652 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	64	-0-	-524	-0-	64	2			N	-0-					23
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					23
04	630	N	75	-0-	-555	-0-	75	2			N	-0-					23
05	76	N	76	-0-	-0-	-0-	76	2			N	-0-					23
06	60	N	22	-0-	-38	-0-	22	2			N	-0-					23
07	93	N	41	-0-	-52	-0-	41	2			N	-0-					23

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	989	-0-	-915	-0-	989	2			N	-0-					26
03	1550	N	1148	-0-	-402	-0-	1145	2	3	9	N	3					29
04	1333	N	1333	-0-	-0-	-0-	1332	2	1	9	N	1					30
05	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					30
06	1380	N	1380	-0-	-0-	-0-	1379	2	1	9	N	1					31
07	1364	N	907	-0-	-457	-0-	906	2	1	9	N	1					32

EDEN, N. (MISS. DETRITAL) 27544 250 NON-ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
MIKESKA STOCK FARMS WELL #: 1 RRCID -> 139864 COMPL. DATE 08/05/1991 TOTAL DEPTH 3564 PERF. 3483 - 3503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDEN, N. (MISS. DETRITAL) //CONT.// 27544 250 NON-ASSOCIATED ONE WELL CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
LEIFESTER WELL #: 1 RRCID -> 238060 COMPL. DATE 08/21/2007 TOTAL DEPTH 3330 PERF. 3322 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDEN, WEST (GOEN) 27549 333 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KRIEG WELL #: 2 RRCID -> 206669 COMPL. DATE 07/19/2004 TOTAL DEPTH 3779 PERF. 3531 - 3541

02	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
05	155	N	42	-0-	-113	-0-	42	3			N	-0-					-0-
*06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

02	784	N	677	-0-	-107	-0-	140	1	522	3	N	14					177
							15	9									
03	868	N	747	-0-	-121	-0-	155	1	585	3	N	6					183
							7	9									
04	750	N	725	-0-	-25	-0-	150	1	569	3	N	5					188
							6	9									
05	751	N	751	-0-	-0-	-0-	155	1	579	3	N	15					203
							17	9									
06	720	N	704	-0-	-16	-0-	150	1	547	3	N	6					209
							7	9									
07	744	N	733	-0-	-11	-0-	155	1	566	3	N	11					220
							12	9									

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

02	924	N	890	-0-	-34	-0-	140	1	748	3	N	2					115
							2	9									
03	1023	N	968	-0-	-55	-0-	155	1	809	3	N	4					119
							4	9									
04	990	N	925	-0-	-65	-0-	150	1	772	3	N	3					122
							3	9									
05	992	N	957	-0-	-35	-0-	155	1	793	3	N	8					130
							9	9									
06	930	N	911	-0-	-19	-0-	150	1	753	3	N	7					137
							8	9									
07	961	N	938	-0-	-23	-0-	155	1	782	3	N	1					138
							1	9									

JM COX RESOURCES, L.P. 433075
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					65
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					65
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					65
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65

SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

02	0	N	-0-	-0-	-0-	-0-					N	-0-					214
03	0	N	-0-	-0-	-0-	-0-					N	-0-					214
04	0	N	-0-	-0-	-0-	-0-					N	-0-					214
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					214
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					214
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					214

TRACKER RESOURCE DEV III, LLC 864047
SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					86
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					86
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					86
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					86
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					86
*07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					86

SUGG, ELA C. -G- WELL #: 7 RRCID -> 070250 COMPL. DATE 02/14/1977 TOTAL DEPTH 8300 PERF. N/A

02	1186	N	1186	-0-	-0-	-0-	1186	3			Y	-0-					49
03	434	N	285	-0-	-149	-0-	285	3			Y	-0-					49
04	390	N	-0-	-0-	-390	-0-					Y	-0-					49
05	620	N	-0-	-0-	-620	-0-					Y	-0-					49
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					49
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					49

SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

02	573	N	573	-0-	-0-	-0-	563	3	10	9	N	9					171
03	713	N	713	-0-	-0-	-0-	701	3	12	9	N	11					182
04	649	N	649	-0-	-0-	-0-	647	3	2	9	N	2					184
05	705	N	705	-0-	-0-	-0-	698	3	7	9	N	6	171	1			19
06	793	N	793	-0-	-0-	-0-	793	3			N	-0-					19
*07	899	N	899	-0-	-0-	-0-	895	3	4	9	N	4					23

SUGG -D- WELL #: 1 RRCID -> 071558 COMPL. DATE 04/06/1977 TOTAL DEPTH 8250 PERF. N/A

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					178
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					178
04	P&A	COND	-0-	-0-	-0-	-0-					N	3	1	8			180
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	153	1			27
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 04/20/2018 - P/A 04/20/18

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
COX "60" WELL #: 1 RRCID -> 075481 COMPL. DATE 02/17/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					51
03	31	N	12	-0-	-19	-0-	11	3	1	9	N	1					52
04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					52
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52

PLUGGED AND ABANDONED_____ 04/17/2018 - P/A 04/17/18

COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	599	-0-	-17	-0-	590	3	9	9	N	8					194
03	662	N	662	-0-	-0-	-0-	647	3	15	9	N	14	7	8			201
04	630	N	629	-0-	-1	-0-	623	3	6	9	N	5	177	1			29
05	665	N	665	-0-	-0-	-0-	665	3			N	-0-					29
06	641	N	641	-0-	-0-	-0-	641	3			N	-0-					29
*07	665	N	665	-0-	-0-	-0-	658	3	7	9	N	6					35

SUGG, ELA C. 61 WELL #: 2 RRCID -> 078009 COMPL. DATE 07/21/1978 TOTAL DEPTH 8050 PERF. 7604 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	440	-0-	-64	-0-	395	3	45	9	N	41					193
03	341	N	312	-0-	-29	-0-	287	3	25	9	N	23					216
04	9	N	-0-	-0-	-9	-0-					N	-0-	161	1	18	7	37
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 04/02/2018 - P/A 04/02/18

SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1054	N	1054	-0-	-0-	-0-	1044	3	10	9	Y	9					88
03	1178	N	1154	-0-	-24	-0-	1154	3			Y	-0-					88
04	1080	N	632	-0-	-448	-0-	632	3			Y	-0-					88
05	1178	N	930	-0-	-248	-0-	930	3			Y	-0-					88
06	1167	N	1167	-0-	-0-	-0-	1156	3	11	9	Y	10					98
*07	1121	N	1121	-0-	-0-	-0-	1120	3	1	9	Y	1					99

COX "60" WELL #: 2 RRCID -> 079317 COMPL. DATE 10/30/1978 TOTAL DEPTH 8082 PERF. 7720 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					15
03	11	N	5	-0-	-6	-0-	5	3			N	-0-					15
04	11	N	-0-	-0-	-11	-0-					N	-0-					15
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15

PLUGGED AND ABANDONED_____ 04/18/2018 - P/A 04/18/18

SUGG, ELA C. 59-A WELL #: 2 L RRCID -> 088661 COMPL. DATE 04/30/1980 TOTAL DEPTH 8190 PERF. 7726 - 8021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/09/2018 - P/A 04/09/18

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

SUGG, ELA C. -G- WELL #: 15 RRCID -> 180999 COMPL. DATE 12/31/2000 TOTAL DEPTH 8150 PERF. 7812 - 8036

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					Y	1	1	8			-0-

PLUGGED AND ABANDONED_____ 03/17/2018 - P/A 03/17/18

ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

02	1840	N	1840	-0-	-0-	-0-	1830	3	10	9	N	9					156
03	1922	N	530	-0-	-1392	-0-	527	3	3	9	N	3	144	1			15
04	1950	N	-0-	-0-	-1950	-0-					N	-0-					15
05	2046	N	1498	-0-	-548	-0-	1481	3	17	9	N	15					30
06	1647	N	1647	-0-	-0-	-0-	1636	3	11	9	N	10					40
*07	2711	N	2711	-0-	-0-	-0-	2683	3	28	9	N	25					65

SUGG, ELA C. -G- WELL #: 17 RRCID -> 186534 COMPL. DATE 11/13/2001 TOTAL DEPTH 8176 PERF. 7836 - 8047

02	252	N	228	-0-	-24	-0-	228	3			Y	-0-					10
03	279	N	91	-0-	-188	-0-	88	3	3	9	Y	3	3	8			10
04	225	N	-0-	-0-	-225	-0-					Y	-0-					10
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					10
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					10
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-	10	1			-0-

PLUGGED AND ABANDONED_____ 04/26/2018 - P/A 04/26/18

SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

02	112	N	41	-0-	-71	-0-	41	3			Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
*07	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-

SUGG, ELA C. -G- WELL #: 18 RRCID -> 203071 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7856 - 8063

02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					39
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					39
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					39
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					39
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					39
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-	39	1			-0-

PLUGGED AND ABANDONED_____ 03/26/2018 - P/A 03/26/18

SUGG A WELL #: 6 RRCID -> 204057 COMPL. DATE 06/04/2004 TOTAL DEPTH 8250 PERF. 7856 - 7888

02	0	N	-0-	-0-	-0-	-0-					N	-0-					71
03	0	N	-0-	-0-	-0-	-0-					N	-0-					71
04	0	N	-0-	-0-	-0-	-0-					N	-0-					71
05	0	N	-0-	-0-	-0-	-0-					N	-0-					71
06	0	N	-0-	-0-	-0-	-0-					N	-0-					71
07	0	N	-0-	-0-	-0-	-0-					N	-0-					71

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					140
03	0	N	-0-	-0-	-0-	-0-					N	-0-					140
04	0	N	-0-	-0-	-0-	-0-					N	-0-					140
05	0	N	-0-	-0-	-0-	-0-					N	-0-					140
06	0	N	-0-	-0-	-0-	-0-					N	-0-					140
07	0	N	-0-	-0-	-0-	-0-					N	-0-					140

TRILOGY OPERATING, INC. 869713
DENILSON WELL #: 1 RRCID -> 276134 COMPL. DATE 04/09/2004 TOTAL DEPTH 9664 PERF. 8076 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	540	N	540	-0-	-0-	-0-	540	3			N	-0-					28
03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					28
04	120	N	438	-0-	318	-0-	438	3			N	-0-					28
05	425	N	425	-0-	-0-	-0-	425	3			N	-0-					28
06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					28
*07	424	N	424	-0-	-0-	-0-	424	3			N	-0-					28

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					77
03	31	N	-0-	-0-	-31	-0-					N	-0-					77
04	15	N	-0-	-0-	-15	-0-					N	-0-					77
05	7	N	-0-	-0-	-7	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77

MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	611	N	611	-0-	-0-	-0-	608	3	3	9	Y	3					8
03	707	N	707	-0-	-0-	-0-	707	2			Y	-0-					8
04	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					8
05	682	N	640	-0-	-42	-0-	639	3	1	9	Y	1					9
06	717	N	717	-0-	-0-	-0-	716	3	1	9	Y	1					10
*07	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					10

MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	567	N	567	-0-	-0-	-0-	565	3	2	9	Y	2					7
03	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					7
04	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					7
05	620	N	594	-0-	-26	-0-	594	3			Y	-0-					7
06	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					7
*07	549	N	549	-0-	-0-	-0-	548	3	1	9	Y	1					8

ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	378	N	378	-0-	-0-	-0-	376	3	2	9	Y	2					106
03	829	N	829	-0-	-0-	-0-	829	2			Y	-0-					106
04	480	N	282	-0-	-198	-0-	282	3			Y	-0-					106
05	844	N	844	-0-	-0-	-0-	844	3			Y	-0-					106
06	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					106
*07	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					106

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005

MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	812	-0-	-0-	-0-	812	3			Y	-0-					59
03	920	N	920	-0-	-0-	-0-	919	2	1	9	Y	1					60
04	901	N	901	-0-	-0-	-0-	901	3			Y	-0-	51	1			9
05	907	N	907	-0-	-0-	-0-	907	3			Y	-0-					9
06	882	N	882	-0-	-0-	-0-	881	3	1	9	Y	1					10
*07	872	N	872	-0-	-0-	-0-	871	3	1	9	Y	1					11

MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1462	N	1462	-0-	-0-	-0-	1458	3	4	9	Y	4					58
03	1667	N	1667	-0-	-0-	-0-	1663	2	4	9	Y	4					62
04	1560	N	1557	-0-	-3	-0-	1556	3	1	9	Y	1					63
05	1612	N	1548	-0-	-64	-0-	1547	3	1	9	Y	1					64
06	1410	N	1410	-0-	-0-	-0-	1409	3	1	9	Y	1					65
*07	1346	N	1346	-0-	-0-	-0-	1345	3	1	9	Y	1	65	1			1

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					51
03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					51
04	270	N	259	-0-	-11	-0-	259	3			N	-0-					51
05	279	N	275	-0-	-4	-0-	275	3			N	-0-					51
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					51
*07	273	N	273	-0-	-0-	-0-	273	3			N	-0-					51

MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	271	N	271	-0-	-0-	-0-	265	3	6	9	Y	5					10
03	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					10
04	330	N	323	-0-	-7	-0-	322	3	1	9	Y	1					11
05	356	N	356	-0-	-0-	-0-	355	3	1	9	Y	1					12
06	332	N	332	-0-	-0-	-0-	331	3	1	9	Y	1					13
*07	316	N	316	-0-	-0-	-0-	314	3	2	9	Y	2					15

MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	344	N	344	-0-	-0-	-0-	341	3	3	9	Y	3					51
03	403	N	387	-0-	-16	-0-	384	2	3	9	Y	3					54
04	390	N	389	-0-	-1	-0-	388	3	1	9	Y	1					55
05	372	N	357	-0-	-15	-0-	357	3			Y	-0-					55
06	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					55
*07	350	N	350	-0-	-0-	-0-	349	3	1	9	Y	1	54	1			2

ROBINSON, T. P. WELL #: 3 RRCID -> 152102 COMPL. DATE 11/07/1994 TOTAL DEPTH 7050 PERF. 6156 - 6306

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	332	N	332	-0-	-0-	-0-	329	3	3	9	Y	3					58
03	753	N	753	-0-	-0-	-0-	750	2	3	9	Y	3					61
04	665	N	665	-0-	-0-	-0-	664	3	1	9	Y	1					62
05	669	N	669	-0-	-0-	-0-	668	3	1	9	Y	1					63
06	514	N	514	-0-	-0-	-0-	513	3	1	9	Y	1					64
*07	518	N	518	-0-	-0-	-0-	517	3	1	9	Y	1	65	1			-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	64	3	1	9	Y	1					123
03	434	N	87	-0-	-347	-0-	86	2	1	9	Y	1					124
04	120	N	83	-0-	-37	-0-	83	3			Y	-0-	118	1			6
05	105	N	105	-0-	-0-	-0-	104	3	1	9	Y	1					7
06	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					7
*07	323	N	323	-0-	-0-	-0-	321	3	2	9	Y	2					9

DISCOVERY OPERATING, INC. 220865
JACKSON WELL #: 1 RRCID -> 091109 COMPL. DATE 11/26/1980 TOTAL DEPTH 6937 PERF. 6359 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	222	-0-	-2	-0-	222	3			N	-0-					19
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					19
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					19
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					19
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					19
*07	252	N	252	-0-	-0-	-0-	252	3			N	-0-					19

MULLOY OPERATING, INC. 593077
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	236	-0-	-16	-0-	236	3			Y	-0-					6
03	310	N	266	-0-	-44	-0-	266	3			Y	-0-					6
04	300	N	267	-0-	-33	-0-	266	3	1	9	Y	1					7
05	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					7
06	270	N	214	-0-	-56	-0-	214	3			Y	-0-					7
07	279	N	214	-0-	-65	-0-	214	3			Y	-0-					7

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1061	-0-	-31	-0-	1061	3			Y	-0-					21
03	1364	N	1196	-0-	-168	-0-	1196	3			Y	-0-					21
04	1320	N	1234	-0-	-86	-0-	1232	3	2	9	Y	2					23
05	1178	N	1152	-0-	-26	-0-	1150	3	2	9	Y	2					25
06	1170	N	964	-0-	-206	-0-	964	3			Y	-0-					25
07	1271	N	980	-0-	-291	-0-	980	3			Y	-0-					25

NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1061	-0-	-31	-0-	1061	3			N	-0-					21
03	1364	N	1196	-0-	-168	-0-	1196	3			N	-0-					21
04	1320	N	1234	-0-	-86	-0-	1232	3	2	9	N	2					23
05	1178	N	1152	-0-	-26	-0-	1150	3	2	9	N	2					25
06	1170	N	964	-0-	-206	-0-	964	3			N	-0-					25
07	1271	N	980	-0-	-291	-0-	980	3			N	-0-					25

OXY USA INC. 630591
WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	3					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	6	3	8			43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	43	7			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

02	84	N	80	-0-	-4	-0-	80	2			N	-0-					3
03	93	N	75	-0-	-18	-0-	75	2			N	-0-					3
04	90	N	66	-0-	-24	-0-	66	2			N	-0-					3
*05	93	N	57	-0-	-36	-0-	57	2			N	-0-	3	7			-0-
06	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

02	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					25
03	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					25
04	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					25
05	93	N	71	-0-	-22	-0-	71	2			Y	-0-					25
06	90	N	36	-0-	-54	-0-	36	2			Y	-0-					25
07	93	N	65	-0-	-28	-0-	65	2			Y	-0-					25

WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

02	336	N	271	-0-	-65	-0-	271	2			N	-0-					1
03	341	N	251	-0-	-90	-0-	251	2			N	-0-					1
04	360	N	221	-0-	-139	-0-	220	2	1	9	N	1	1	8			1
*05	310	N	195	-0-	-115	-0-	195	2			N	-0-	1	7			-0-
06	240	N	178	-0-	-62	-0-	175	2	3	9	N	3	3	8			-0-
07	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

02	168	N	107	-0-	-61	-0-	107	2			N	-0-					2
03	186	N	97	-0-	-89	-0-	97	2			N	-0-					2
04	180	N	110	-0-	-70	-0-	110	2			N	-0-					2
*05	124	N	94	-0-	-30	-0-	94	2			N	-0-	2	7			-0-
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
07	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-

WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

02	336	N	271	-0-	-65	-0-	271	2			N	-0-					3
03	341	N	251	-0-	-90	-0-	251	2			N	-0-					3
04	360	N	220	-0-	-140	-0-	220	2			N	-0-					3
*05	310	N	195	-0-	-115	-0-	195	2			N	-0-	3	7			-0-
06	240	N	177	-0-	-63	-0-	177	2			N	-0-					-0-
07	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	88	-0-	-24	-0-	88	2			N	-0-					50
03	124	N	100	-0-	-24	-0-	100	2			N	-0-					50
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					50
05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					50
06	90	N	71	-0-	-19	-0-	71	2			N	-0-					50
*07	180	N	180	-0-	-0-	-0-	180	2			N	-0-					50

DELHI JONES WELL #: 2 RRCID -> 083338 COMPL. DATE 07/15/1979 TOTAL DEPTH 6950 PERF. 6235 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	4					38
03	P&A-COND		-0-	-0-	-0-	-0-					N	3					41
04	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					41
*05	0	A	-0-	-0-	-0-	-0-					N	-0-	41	7			-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/02/2018 - PLUGGED 03/02/18

JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					1
03	200	N	200	-0-	-0-	-0-	200	2			N	-0-					1
04	240	N	176	-0-	-64	-0-	176	2			N	-0-					1
05	248	N	156	-0-	-92	-0-	156	2			N	-0-	1	1			-0-
06	180	N	147	-0-	-33	-0-	147	2			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
*05	0	N	-0-	-0-	-0-	-0-					N	-0-	3	7			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	4					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	2					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	37	7			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	3					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	3					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	37	7			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	138	-0-	-30	-0-	138	2			N	-0-					2
03	186	N	125	-0-	-61	-0-	125	2			N	-0-					2
04	180	N	110	-0-	-70	-0-	110	2			N	-0-					2
*05	155	N	98	-0-	-57	-0-	98	2			N	-0-	2	7			-0-
06	120	N	91	-0-	-29	-0-	91	2			N	-0-					-0-
07	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-

JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	271	-0-	-65	-0-	271	2			N	-0-					2
03	341	N	251	-0-	-90	-0-	251	2			N	-0-					2
04	360	N	220	-0-	-140	-0-	220	2			N	-0-					2
*05	310	N	195	-0-	-115	-0-	195	2			N	-0-	2	7			-0-
06	240	N	173	-0-	-67	-0-	173	2			N	-0-					-0-
07	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
05	279	N	275	-0-	-4	-0-	275	2			N	-0-					-0-
06	270	N	251	-0-	-19	-0-	251	2			N	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					22
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					24
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	621	-0-	-23	-0-	621	2			N	-0-					179
03	686	N	686	-0-	-0-	-0-	686	2			N	-0-					179
04	660	N	657	-0-	-3	-0-	657	2			N	-0-					179
*05	682	N	664	-0-	-18	-0-	664	2			N	-0-	179	7			-0-
06	660	N	595	-0-	-65	-0-	595	2			N	-0-					-0-
07	682	N	634	-0-	-48	-0-	634	2			N	-0-					-0-

KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

02	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					9
03	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					9
04	60	N	50	-0-	-10	-0-	50	2			Y	-0-					9
05	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					9
06	90	N	57	-0-	-33	-0-	57	2			Y	-0-					9
07	62	N	60	-0-	-2	-0-	60	2			Y	-0-					9

PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

02	728	N	629	-0-	-99	-0-	625	2	4	9	N	4					41
03	717	N	717	-0-	-0-	-0-	704	2	13	9	N	12					53
04	690	N	678	-0-	-12	-0-	675	2	3	9	N	3					56
05	682	N	552	-0-	-130	-0-	550	2	2	9	N	2					58
06	695	N	695	-0-	-0-	-0-	693	2	2	9	N	2					60
07	713	N	654	-0-	-59	-0-	653	2	1	9	N	1					61

WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	29	7			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

02	168	N	151	-0-	-17	-0-	151	2			N	-0-					-0-
03	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
*07	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

02	196	N	70	-0-	-126	-0-	70	2			N	-0-					-0-
03	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
05	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
06	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
*07	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					103
03	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					103
04	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					103
05	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					103
06	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					103
*07	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					103

WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
05	465	N	457	-0-	-8	-0-	457	2			N	-0-					-0-
06	450	N	440	-0-	-10	-0-	440	2			N	-0-					-0-
07	465	N	453	-0-	-12	-0-	453	2			N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	323	-0-	-41	-0-	323	2			Y	-0-					-0-
03	403	N	360	-0-	-43	-0-	360	2			Y	-0-					-0-
04	360	N	346	-0-	-14	-0-	346	2			Y	-0-					-0-
05	372	N	309	-0-	-63	-0-	309	2			Y	-0-					-0-
06	360	N	293	-0-	-67	-0-	293	2			Y	-0-					-0-
*07	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-

JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	17	7			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	277	-0-	-87	-0-	277	2			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
04	330	N	293	-0-	-37	-0-	293	2			N	-0-					-0-
05	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
06	300	N	273	-0-	-27	-0-	273	2			N	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-

JACKSON WELL #: 9 RRCID -> 208361 COMPL. DATE 12/14/2004 TOTAL DEPTH 6650 PERF. 6301 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	15	7			19
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	486	-0-	-18	-0-	486	2			Y	-0-					26
03	558	N	557	-0-	-1	-0-	557	2			Y	-0-					26
04	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					26
*05	559	N	559	-0-	-0-	-0-	559	2			Y	-0-	26	7			-0-
06	540	N	539	-0-	-1	-0-	539	2			Y	-0-					-0-
07	558	N	556	-0-	-2	-0-	556	2			Y	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	144	-0-	-24	-0-	144	2			Y	-0-					114
03	155	N	152	-0-	-3	-0-	152	2			Y	-0-					114
04	150	N	145	-0-	-5	-0-	145	2			Y	-0-					114
*05	155	N	150	-0-	-5	-0-	150	2			Y	-0-	114	7			-0-
06	150	N	135	-0-	-15	-0-	135	2			Y	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	2			Y	-0-					-0-

LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

02	2800	N	3049	-0-	249	264	3049	2			N	-0-					-0-
03	3100	N	4573	-0-	1473	1737	4573	2			N	-0-					-0-
04	3000	N	7254	-0-	4254	5991	7254	2			N	-0-					-0-
05	14132	X	8141	-0-	-5991	-0-	8141	2			N	-0-					-0-
06	7466	X	7466	-0-	-0-	-0-	7466	2			N	-0-					-0-
*07	10630	X	10630	-0-	-0-	-0-	10630	2			N	-0-					-0-

JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

02	504	N	281	-0-	-223	-0-	281	2			N	-0-					11
03	558	N	-0-	-0-	-558	-0-					N	-0-					11
04	540	N	-0-	-0-	-540	-0-					N	-0-					11
05	310	N	-0-	-0-	-310	-0-					N	-0-					11
06	0	N	-0-	-0-	-0-	-0-					N	-0-					11
07	0	N	-0-	-0-	-0-	-0-					N	-0-					11

JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

02	784	N	764	-0-	-20	-0-	764	2			N	-0-					68
03	846	N	846	-0-	-0-	-0-	846	2			N	-0-					68
04	810	N	810	-0-	-0-	-0-	810	2			N	-0-					68
05	837	N	828	-0-	-9	-0-	828	2			N	-0-					68
06	810	N	793	-0-	-17	-0-	793	2			N	-0-					68
*07	846	N	846	-0-	-0-	-0-	846	2			N	-0-					68

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
03	620	N	592	-0-	-28	-0-	592	2			N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
05	620	N	565	-0-	-55	-0-	565	2			N	-0-					-0-
06	570	N	398	-0-	-172	-0-	398	2			N	-0-					-0-
07	589	N	428	-0-	-161	-0-	428	2			N	-0-					-0-

LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

02	756	N	679	-0-	-77	-0-	679	2			N	-0-					-0-
03	1054	N	884	-0-	-170	-0-	884	2			N	-0-					-0-
04	870	N	716	-0-	-154	-0-	716	2			N	-0-					-0-
05	744	N	673	-0-	-71	-0-	673	2			N	-0-					-0-
06	870	N	776	-0-	-94	-0-	776	2			N	-0-					-0-
*07	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-

KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

02	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
03	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
04	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
05	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
06	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
*07	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-

WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

02	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					104
03	713	N	545	-0-	-168	-0-	545	2			N	-0-					104
04	690	N	435	-0-	-255	-0-	435	2			N	-0-					104
05	713	N	484	-0-	-229	-0-	484	2			N	-0-					104
06	559	N	559	-0-	-0-	-0-	559	2			N	-0-					104
*07	955	N	955	-0-	-0-	-0-	955	2			N	-0-					104

JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	81	7			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

02	616	N	574	-0-	-42	-0-	574	2			N	-0-					113
03	651	N	640	-0-	-11	-0-	640	2			N	-0-					113
04	614	N	614	-0-	-0-	-0-	614	2			N	-0-					113
*05	651	N	615	-0-	-36	-0-	615	2			N	-0-	113	7			-0-
06	630	N	381	-0-	-249	-0-	381	2			N	-0-					-0-
07	620	N	425	-0-	-195	-0-	425	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	796	-0-	-240	-0-	796	2			N	-0-					-0-
03	1116	N	779	-0-	-337	-0-	779	2			N	-0-					-0-
04	1020	N	664	-0-	-356	-0-	664	2			N	-0-					-0-
05	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
06	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
*07	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-

WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					133
03	0	N	-0-	-0-	-0-	-0-					N	-0-					133
04	0	N	-0-	-0-	-0-	-0-					N	-0-					133
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	133	7			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
04	180	N	135	-0-	-45	-0-	135	2			N	-0-					-0-
05	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
06	180	N	116	-0-	-64	-0-	116	2			N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2189	N	2189	-0-	-0-	-0-	2130	2	59	9	N	54					178
03	2384	N	2384	-0-	-0-	-0-	2362	2	22	9	N	20					198
04	2257	N	2257	-0-	-0-	-0-	2249	2	8	9	N	7	181	1			24
05	2325	N	2275	-0-	-50	-0-	2268	2	7	9	N	6					30
06	2250	N	2192	-0-	-58	-0-	2186	2	6	9	N	5					35
07	2325	N	1927	-0-	-398	-0-	1927	2			N	-0-					35

SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	11	-0-	-17	-0-	11	2			N	-0-					-0-
03	15	N	12	-0-	-3	-0-	12	2			N	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
05	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
06	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RELIANCE ENERGY, INC. 700995
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	61	-0-	-247	-0-	61	2			N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
06	390	N	276	-0-	-114	-0-	276	2			N	-0-					-0-
*07	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
KEENEY 80 WELL #: 1 RRCID -> 079256 COMPL. DATE 06/16/1978 TOTAL DEPTH 7092 PERF. 6345 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		84	-0-	84	202	84	3			N	-0-					-0-
03	14B2 EXT		150	-0-	150	352	150	3			N	-0-					-0-
04	502	X	150	-0-	-352	-0-	150	3			N	-0-					-0-
05	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-

KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	300	N	185	-0-	-115	-0-	185	3			N	-0-					-0-
05	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
06	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
*07	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-

KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

02	336	N	282	-0-	-54	-0-	282	3			N	-0-					60
03	341	N	230	-0-	-111	-0-	230	3			N	-0-					60
04	360	N	170	-0-	-190	-0-	170	3			N	-0-					60
05	310	N	-0-	-0-	-310	-0-					N	6					66
06	210	N	-0-	-0-	-210	-0-					N	9					75
07	186	N	-0-	-0-	-186	-0-					N	7					82

SUNDOWN ENERGY LP 829482
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

02	510	N	510	-0-	-0-	-0-	506	2	4	9	N	4					60
03	620	N	555	-0-	-65	-0-	552	2	3	9	N	3					63
04	570	N	308	-0-	-262	-0-	305	2	3	9	N	3					66
05	558	N	159	-0-	-399	-0-	155	2	4	9	N	4					70
06	540	N	508	-0-	-32	-0-	505	2	3	9	N	3					73
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					73

TXP, INCORPORATED 875395
WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

02	896	N	891	-0-	-5	-0-	891	2			N	-0-					-0-
03	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
04	1200	N	980	-0-	-220	-0-	980	2			N	-0-					-0-
05	992	N	989	-0-	-3	-0-	989	2			N	-0-					-0-
06	960	N	935	-0-	-25	-0-	935	2			N	-0-					-0-
07	1023	N	957	-0-	-66	-0-	957	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

02	28	N	25	-0-	-3	-0-	14	1	11	3	N	-0-					66
03	31	N	31	-0-	-0-	-0-	16	1	15	3	N	-0-					66
04	28	N	28	-0-	-0-	-0-	15	1	13	3	N	-0-					66
05	31	N	29	-0-	-2	-0-	16	1	13	3	N	-0-					66
06	30	N	15	-0-	-15	-0-	15	1			N	-0-					66
07	31	N	-0-	-0-	-31	-0-					N	-0-					66

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

02	1024	N	1024	-0-	-0-	-0-	14	1	1010	3	N	-0-					-0-
03	1798	N	1798	-0-	-0-	-0-	16	1	1782	3	N	-0-					-0-
04	2896	N	2896	-0-	-0-	-0-	15	1	2881	3	N	-0-					-0-
05	1103	N	1103	-0-	-0-	-0-	16	1	1087	3	N	-0-					-0-
06	966	N	966	-0-	-0-	-0-	14	1	952	3	N	-0-					-0-
*07	2465	N	2465	-0-	-0-	-0-	16	1	2449	3	N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

02	168	N	104	-0-	-64	-0-	14	1	90	3	N	-0-					-0-
03	124	N	115	-0-	-9	-0-	16	1	99	3	N	-0-					-0-
04	120	N	106	-0-	-14	-0-	15	1	91	3	N	-0-					-0-
05	124	N	108	-0-	-16	-0-	16	1	92	3	N	-0-					-0-
06	120	N	100	-0-	-20	-0-	14	1	86	3	N	-0-					-0-
07	124	N	105	-0-	-19	-0-	16	1	89	3	N	-0-					-0-

WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

02	504	N	396	-0-	-108	-0-	396	3			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
04	120	N	244	-0-	124	-0-	244	3			N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
06	480	N	77	-0-	-403	-0-	77	3			N	-0-					-0-
*07	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
03	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	390	N	358	-0-	-32	-0-	358	3			N	-0-					-0-
07	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-

ELDORADO (6000) //CONT.// 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	840	N	759	-0-	-81	-0-	14	1	745	3	N	-0-			-0-
03	930	N	900	-0-	-30	-0-	16	1	884	3	N	-0-			-0-
04	870	N	832	-0-	-38	-0-	15	1	817	3	N	-0-			-0-
05	837	N	611	-0-	-226	-0-	12	1	599	3	N	-0-			-0-
06	870	N	731	-0-	-139	-0-	14	1	717	3	N	-0-			-0-
*07	885	N	885	-0-	-0-	-0-	16	1	869	3	N	-0-			-0-

WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

02	1260	N	1223	-0-	-37	-0-	14	1	1209	3	N	-0-			136
03	1482	N	1482	-0-	-0-	-0-	16	1	1466	3	N	-0-			136
04	1530	N	1178	-0-	-352	-0-	15	1	1163	3	N	-0-			136
05	1444	N	1444	-0-	-0-	-0-	16	1	1428	3	N	-0-			136
06	1440	N	1248	-0-	-192	-0-	14	1	1234	3	N	-0-			136
*07	1290	N	1290	-0-	-0-	-0-	16	1	1274	3	N	-0-			136

WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

02	588	N	533	-0-	-55	-0-	14	1	519	3	N	-0-			-0-
03	651	N	605	-0-	-46	-0-	16	1	589	3	N	-0-			-0-
04	637	N	637	-0-	-0-	-0-	15	1	622	3	N	-0-			-0-
05	597	N	597	-0-	-0-	-0-	16	1	581	3	N	-0-			-0-
06	603	N	603	-0-	-0-	-0-	13	1	590	3	N	-0-			-0-
*07	659	N	659	-0-	-0-	-0-	16	1	643	3	N	-0-			-0-

WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

02	284	N	284	-0-	-0-	-0-	14	1	270	3	N	-0-			-0-
03	311	N	311	-0-	-0-	-0-	16	1	295	3	N	-0-			-0-
04	257	N	257	-0-	-0-	-0-	15	1	242	3	N	-0-			-0-
05	308	N	308	-0-	-0-	-0-	16	1	292	3	N	-0-			-0-
06	210	N	186	-0-	-24	-0-	14	1	172	3	N	-0-			-0-
*07	263	N	263	-0-	-0-	-0-	16	1	247	3	N	-0-			-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

02	2759	X	2759	-0-	-0-	-0-	2756	3	3	9	N	3			111
03	3069	X	2984	-0-	-85	-0-	2980	2	4	9	N	4			115
04	2970	X	2876	-0-	-94	-0-	2872	3	4	9	N	4			119
05	3069	X	2913	-0-	-156	-0-	2910	3	3	9	N	3			122
06	2970	X	2670	-0-	-300	-0-	2668	3	2	9	N	2			124
07	3069	X	2855	-0-	-214	-0-	2853	3	2	9	N	2			126

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	947	N	947	-0-	-0-	-0-	941	3	6	9	N	5					95
03	961	N	839	-0-	-122	-0-	833	2	6	9	N	5					100
04	1050	N	823	-0-	-227	-0-	817	3	6	9	N	5					105
05	1054	N	1054	-0-	-0-	-0-	1048	3	6	9	N	5					110
06	854	N	854	-0-	-0-	-0-	848	3	6	9	N	5					115
*07	910	N	910	-0-	-0-	-0-	904	3	6	9	N	5					120

BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	952	-0-	-0-	-0-	950	3	2	9	Y	2					33
03	1619	N	1619	-0-	-0-	-0-	1617	2	2	9	Y	2					35
04	1428	N	1428	-0-	-0-	-0-	1426	3	2	9	Y	2					37
05	1480	N	1480	-0-	-0-	-0-	1478	3	2	9	Y	2					39
06	1369	N	1369	-0-	-0-	-0-	1363	3	6	9	Y	5					44
*07	1454	N	1454	-0-	-0-	-0-	1444	3	10	9	Y	9					53

WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	505	N	505	-0-	-0-	-0-	504	3	1	9	N	1					52
03	691	N	691	-0-	-0-	-0-	689	2	2	9	N	2					54
04	420	N	340	-0-	-80	-0-	339	3	1	9	N	1					55
05	609	N	609	-0-	-0-	-0-	608	3	1	9	N	1					56
06	579	N	579	-0-	-0-	-0-	578	3	1	9	N	1					57
*07	304	N	304	-0-	-0-	-0-	303	3	1	9	N	1					58

WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
03	775	N	759	-0-	-16	-0-	759	2			N	-0-					-0-
04	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*07	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	61	-0-	-219	-0-	61	3			N	-0-					24
03	279	N	274	-0-	-5	-0-	274	3			N	-0-					24
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					24
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					24
06	270	N	105	-0-	-165	-0-	105	3			N	-0-					24
07	310	N	45	-0-	-265	-0-	45	3			N	-0-					24

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MILTEX OIL COMPANY 569415
WHITTEN WELL #: 1 RRCID -> 055948 COMPL. DATE 07/29/1972 TOTAL DEPTH 6658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

02	56	N	46	-0-	-10	-0-	46	2			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
05	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
06	60	N	39	-0-	-21	-0-	39	2			N	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

02	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
03	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
04	810	N	783	-0-	-27	-0-	783	2			N	-0-					-0-
05	899	N	790	-0-	-109	-0-	790	2			N	-0-					-0-
06	810	N	623	-0-	-187	-0-	623	2			N	-0-					-0-
07	806	N	628	-0-	-178	-0-	628	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					61
03	155	N	106	-0-	-49	-0-	106	2			N	-0-					61
04	120	N	98	-0-	-22	-0-	98	2			N	-0-					61
05	93	N	91	-0-	-2	-0-	91	2			N	-0-					61
06	90	N	67	-0-	-23	-0-	67	2			N	-0-					61
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					61

WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

02	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
05	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
06	120	N	42	-0-	-78	-0-	42	2			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED 875395
WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					134
03	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					134
04	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					134
05	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					134
06	1400	N	1400	-0-	-0-	-0-	1392	2	8	9	N	7					141
*07	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					141

WHITTEN WELL #: 1 RRCID -> 128203 COMPL. DATE 06/13/1988 TOTAL DEPTH 6675 PERF. 6381 - 6431

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

02	588	N	588	-0-	-0-	-0-	14	1	574	3	N	-0-					-0-
03	662	N	662	-0-	-0-	-0-	16	1	646	3	N	-0-					-0-
04	690	N	635	-0-	-55	-0-	15	1	620	3	N	-0-					-0-
05	651	N	649	-0-	-2	-0-	16	1	633	3	N	-0-					-0-
06	630	N	585	-0-	-45	-0-	14	1	571	3	N	-0-					-0-
*07	654	N	654	-0-	-0-	-0-	16	1	638	3	N	-0-					-0-

WHITTEN, C. M. WELL #: 1 RRCID -> 099895 COMPL. DATE 05/26/1982 TOTAL DEPTH 6480 PERF. 6160 - 6178

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	202	N	202	-0-	-0-	-0-	14	1	188	3	N	-0-			-0-
03	224	N	224	-0-	-0-	-0-	16	1	208	3	N	-0-			-0-
04	216	N	216	-0-	-0-	-0-	15	1	201	3	N	-0-			-0-
05	222	N	222	-0-	-0-	-0-	16	1	206	3	N	-0-			-0-
06	210	N	184	-0-	-26	-0-	14	1	170	3	N	-0-			-0-
07	217	N	212	-0-	-5	-0-	16	1	196	3	N	-0-			-0-

MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1568	N	1042	-0-	-526	-0-	13	1	1023	3	N	5			129
							6	9							
03	2640	N	2640	-0-	-0-	-0-	14	1	2618	3	N	7			136
							8	9							
04	2520	N	1911	-0-	-609	-0-	14	1	1896	3	N	1			137
							1	9							
05	1837	N	1837	-0-	-0-	-0-	16	1	1806	3	N	14			151
							15	9							
06	2813	N	2813	-0-	-0-	-0-	14	1	2792	3	N	6			157
							7	9							
*07	3031	N	3031	-0-	-0-	-0-	16	1	2998	3	N	15			172
							17	9							

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
COPPERTOP 177301
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	399					N	-0-			-0-
03	PRTL PLG		-0-	-0-	-0-	399					N	-0-			-0-
04	PRTL PLG		-0-	-0-	-0-	399					N	-0-			-0-
05	PRTL PLG		-0-	-0-	-0-	399					N	-0-			-0-
06	PRTL PLG		-0-	-0-	-0-	399					N	-0-			-0-
07	PRTL PLG	NO RPT		-0-	-0-	399					N	NO RPT			-0-

FINNIGAN, VIOLA GAS UNIT WELL #: 2029 RRCID -> 101534 COMPL. DATE 04/30/1982 TOTAL DEPTH 6108 PERF. 5816 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	11	N	11	-0-	-0-	-0-	11	2			N	-0-			-0-
03	9	N	9	-0-	-0-	-0-	9	2			N	-0-			-0-
04	20	N	20	-0-	-0-	-0-	20	2			N	-0-			-0-
05	19	N	19	-0-	-0-	-0-	19	2			N	-0-			-0-
*06	12	N	12	-0-	-0-	-0-	12	2			N	-0-			-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	303	N	303	-0-	-0-	-0-	303	1			N	-0-			-0-
03	330	N	330	-0-	-0-	-0-	330	1			N	-0-			-0-
04	317	N	317	-0-	-0-	-0-	317	1			N	-0-			-0-
05	341	N	323	-0-	-18	-0-	323	1			N	-0-			-0-
06	330	N	317	-0-	-13	-0-	317	1			N	-0-			-0-
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-

ELDORADO, SOUTH (CANYON) //CONT.// 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	288	-0-	-20	-0-	288	3			N	-0-					-0-
03	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	431	-0-	-45	-0-	431	3			N	-0-					-0-
03	527	N	422	-0-	-105	-0-	422	3			N	-0-					-0-
04	480	N	432	-0-	-48	-0-	432	3			N	-0-					-0-
05	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*07	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

EMMONS "82" WELL #: 1 RRCID -> 078532 COMPL. DATE 08/24/1978 TOTAL DEPTH 6605 PERF. 6514 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
03	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
06	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
07	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					125
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					125
04	330	N	315	-0-	-15	-0-	315	3			N	-0-					125
05	341	N	337	-0-	-4	-0-	337	3			N	-0-					125
06	330	N	303	-0-	-27	-0-	303	3			N	-0-					125
07	341	N	307	-0-	-34	-0-	307	3			N	-0-					125

OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	748	-0-	-36	-0-	748	3			N	-0-					10
03	868	N	776	-0-	-92	-0-	776	3			N	-0-					10
04	810	N	761	-0-	-49	-0-	761	3			N	-0-					10
05	837	N	790	-0-	-47	-0-	790	3			N	-0-					10
06	785	N	785	-0-	-0-	-0-	785	3			N	-0-					10
*07	783	N	783	-0-	-0-	-0-	783	3			N	-0-					10

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					1
03	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					1
04	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					1
05	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					1
06	330	N	319	-0-	-11	-0-	319	3			Y	-0-					1
*07	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					1

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					2
03	717	N	717	-0-	-0-	-0-	717	3			Y	-0-					2
04	630	N	604	-0-	-26	-0-	604	3			Y	-0-					2
05	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					2
06	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					2
*07	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					2

JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	825	N	825	-0-	-0-	-0-	825	3			Y	-0-					8
03	915	N	915	-0-	-0-	-0-	915	3			Y	-0-					8
04	882	N	882	-0-	-0-	-0-	882	3			Y	-0-					8
05	921	N	921	-0-	-0-	-0-	920	3	1	9	Y	1					9
06	900	N	893	-0-	-7	-0-	893	3			Y	-0-					9
*07	933	N	933	-0-	-0-	-0-	932	3	1	9	Y	1	1	8			9

JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
*07	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14168	X	10414	-0-	-3754	-0-	10378	2	36	9	N	33	172	1			65
03	15686	X	10714	-0-	-4972	-0-	10673	2	41	9	N	37					102
04	14220	X	2802	-0-	-11418	-0-	2795	2	7	9	N	6					108
05	11532	X	6495	-0-	-5037	-0-	6466	2	29	9	N	26					134
06	11160	X	6191	-0-	-4969	-0-	6189	2	2	9	N	2					136
07	11532	X	8161	-0-	-3371	-0-	8144	2	17	9	N	15					151

ELKHORN (QUEEN) 28393 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
SHANNON, J. M. -A- WELL #: 17 RRCID -> 071418 COMPL. DATE 05/14/1977 TOTAL DEPTH 1541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
*05	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
06	270	N	44	-0-	-226	-0-	44	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	10	N	4	-0-	-6	-0-	4	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EULEEONE (WOLFCAMP) //CONT.// 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	21	-0-	-63	-0-	21	2			N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*05	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					107
03	2152	N	2152	-0-	-0-	-0-	2152	2			N	-0-					107
04	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					107
05	1581	N	1429	-0-	-152	-0-	1429	2			N	-0-					107
06	1800	N	1245	-0-	-555	-0-	1245	2			N	-0-					107
07	1767	N	1667	-0-	-100	-0-	1667	2			N	-0-					107

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARMER (SAN ANDRES) 30243 500 ASSOCIATED 49B CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
UNIVERSITY WELL #: 3011 RRCID -> 050661 COMPL. DATE 06/07/1971 TOTAL DEPTH 2223 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	#	27	-0-	-1	-0-	27	3			N	-0-					-0-
03	31	#	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	41	R	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	34	R	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	114	R	114	-0-	-0-	-0-	114	3			N	-0-					-0-
07	31	#	21	-0-	-10	-0-	21	3			N	-0-					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1986	N	1986	-0-	-0-	-0-	1978	3	8	9	N	7					40
03	2170	N	2144	-0-	-26	-0-	2136	3	8	9	N	7					47
04	2130	N	2077	-0-	-53	-0-	2073	3	4	9	N	4					51
05	2201	N	2135	-0-	-66	-0-	2131	3	4	9	N	4					55
06	2086	N	2086	-0-	-0-	-0-	2079	3	7	9	N	6					61
07	2139	N	2085	-0-	-54	-0-	2081	3	4	9	N	4					65

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	672	-0-	-56	-0-	60	1	612	3	N	-0-					1
03	869	N	869	-0-	-0-	-0-	76	1	791	3	N	2					3
							2	9									
04	720	N	645	-0-	-75	-0-	59	1	586	3	N	-0-					3
05	744	N	650	-0-	-94	-0-	58	1	591	3	N	1					4
							1	9									
06	840	N	547	-0-	-293	-0-	7	1	539	3	N	1					5
							1	9									
07	682	N	611	-0-	-71	-0-	610	3	1	9	N	1	4	1			2

PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	416	N	416	-0-	-0-	-0-	18	1	398	3	Y	-0-					-0-
03	445	N	445	-0-	-0-	-0-	22	1	423	3	Y	-0-					-0-
04	467	N	467	-0-	-0-	-0-	29	1	438	3	Y	-0-					-0-
05	496	N	496	-0-	-0-	-0-	33	1	463	3	Y	-0-					-0-
06	474	N	474	-0-	-0-	-0-	37	1	437	3	Y	-0-					-0-
07	496	N	468	-0-	-28	-0-	34	1	434	3	Y	-0-					-0-

FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	74	-0-	-10	-0-	7	1	67	3	N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	7	1	69	3	N	1					1
							1	9									
04	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					1
05	93	N	62	-0-	-31	-0-	6	1	56	3	N	-0-					1
06	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					1
07	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					1

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	345	N	345	-0-	-0-	-0-	15	1	330	3	Y	-0-					-0-
03	423	N	423	-0-	-0-	-0-	21	1	402	3	Y	-0-					-0-
04	434	N	434	-0-	-0-	-0-	27	1	407	3	Y	-0-					-0-
05	454	N	454	-0-	-0-	-0-	31	1	423	3	Y	-0-					-0-
06	442	N	442	-0-	-0-	-0-	35	1	407	3	Y	-0-					-0-
*07	461	N	461	-0-	-0-	-0-	33	1	428	3	Y	-0-					-0-

THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
05	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
*07	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	N	183	-0-	-0-	-0-	32	1	151	3	Y	-0-					-0-
03	203	N	203	-0-	-0-	-0-	39	1	164	3	Y	-0-					-0-
04	188	N	188	-0-	-0-	-0-	36	1	152	3	Y	-0-					-0-
05	186	N	175	-0-	-11	-0-	22	1	153	3	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	21	1	156	3	Y	-0-					-0-
07	186	N	174	-0-	-12	-0-	22	1	152	3	Y	-0-					-0-

THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0-	-0-	7	1	161	3	N	-0-					-0-
03	186	N	179	-0-	-7	-0-	9	1	170	3	N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	11	1	172	3	N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	14	1	188	3	N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	15	1	175	3	N	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	14	1	183	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	112	-0-	-0-	-0-	7	1	105	3	N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	8	1	114	3	N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	9	1	117	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-					271
03	137	N	137	-0-	-0-	-0-	9	1	128	3	N	-0-					271
04	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					271
05	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					271
06	158	N	158	-0-	-0-	-0-	10	1	148	3	N	-0-					271
*07	163	N	163	-0-	-0-	-0-	11	1	152	3	N	-0-					271

HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

02	168	N	164	-0-	-4	-0-	164	3			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

02	598	N	598	-0-	-0-	-0-	38	1	560	3	N	-0-					-0-
03	682	N	631	-0-	-51	-0-	43	1	588	3	N	-0-					-0-
04	720	N	597	-0-	-123	-0-	48	1	549	3	N	-0-					-0-
05	652	N	652	-0-	-0-	-0-	57	1	595	3	N	-0-					-0-
06	600	N	596	-0-	-4	-0-	53	1	543	3	N	-0-					-0-
07	620	N	601	-0-	-19	-0-	51	1	550	3	N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

02	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

02	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					226
03	188	N	188	-0-	-0-	-0-	11	1	156	3	N	19	165	1			80
							21	9									
04	90	N	87	-0-	-3	-0-	4	1	65	3	N	16					96
							18	9									
05	73	N	73	-0-	-0-	-0-	4	1	56	3	N	12					108
							13	9									
06	90	N	70	-0-	-20	-0-	4	1	63	3	N	3					111
							3	9									
07	93	N	59	-0-	-34	-0-	4	1	55	3	N	-0-					111

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272143 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 16 RRCID -> 274898 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		163	-0-	163	16403	35	1	128	3	N	-0-					25
03	SWR 10		182	-0-	182	16585	43	1	139	3	N	-0-					25
04	SWR 10		239	-0-	239	16824	109	1	130	3	N	-0-					25
05	SWR 10		249	-0-	249	17073	114	1	135	3	N	-0-					25
06	SWR 10		230	-0-	230	17303	110	1	120	3	N	-0-					25
07	SWR 10		236	-0-	236	17539	113	1	123	3	N	-0-					25

WARD 127 WELL #: 18 RRCID -> 279519 COMPL. DATE 12/17/2010 TOTAL DEPTH 7000 PERF. 2838 - 4748

02	280	N	263	-0-	-17	-0-	18	1	245	3	N	-0-					207
03	288	N	288	-0-	-0-	-0-	20	1	268	3	N	-0-					207
04	279	N	279	-0-	-0-	-0-	20	1	259	3	N	-0-					207
05	279	N	278	-0-	-1	-0-	18	1	260	3	N	-0-					207
06	274	N	274	-0-	-0-	-0-	17	1	257	3	N	-0-					207
07	279	N	275	-0-	-4	-0-	16	1	259	3	N	-0-					207

MAYER EDWIN S JR 27 WELL #: 12 RRCID -> 279523 COMPL. DATE 12/11/2011 TOTAL DEPTH 7108 PERF. 5837 - 6850

02	112	N	95	-0-	-17	-0-	7	1	88	3	N	-0-					225
03	93	N	87	-0-	-6	-0-	7	1	80	3	N	-0-					225
04	88	N	88	-0-	-0-	-0-	11	1	77	3	N	-0-					225
05	93	N	85	-0-	-8	-0-	7	1	78	3	N	-0-					225
06	90	N	83	-0-	-7	-0-	6	1	1	2	N	-0-					225
							76	3									
07	93	N	81	-0-	-12	-0-	7	1	74	3	N	-0-					225

MAYFIELD 46 WELL #: 18 RRCID -> 279819 COMPL. DATE 10/31/2013 TOTAL DEPTH 8550 PERF. 3790 - 4951

02	197	N	197	-0-	-0-	-0-	40	1	157	3	N	-0-					9
03	229	N	229	-0-	-0-	-0-	55	1	174	3	N	-0-					9
04	218	N	218	-0-	-0-	-0-	54	1	164	3	N	-0-					9
05	217	N	200	-0-	-17	-0-	35	1	165	3	N	-0-					9
06	210	N	191	-0-	-19	-0-	44	1	147	3	N	-0-					9
07	217	N	188	-0-	-29	-0-	40	1	148	3	N	-0-					9

MAYER 36 WELL #: 8 RRCID -> 279939 COMPL. DATE 11/12/2013 TOTAL DEPTH 8200 PERF. 3498 - 4516

02	259	N	259	-0-	-0-	-0-	49	1	210	3	N	-0-					6
03	310	N	281	-0-	-29	-0-	52	1	229	3	N	-0-					6
04	390	N	257	-0-	-133	-0-	43	1	214	3	N	-0-					6
05	279	N	246	-0-	-33	-0-	27	1	219	3	N	-0-					6
06	270	N	248	-0-	-22	-0-	34	1	214	3	N	-0-					6
07	279	N	243	-0-	-36	-0-	25	1	218	3	N	-0-					6

MAYER 36 WELL #: 9 RRCID -> 280100 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

02	SWR 10		645	-0-	645	13467	121	1	311	3	N	194					457
							213	9									
03	SWR 10		492	-0-	492	13959	124	1	223	3	N	132	271	1			318
							145	9									
04	SWR 10		468	-0-	468	14427	120	1	179	3	N	154	135	1			337
							169	9									
05	SWR 10		394	-0-	394	14821	118	1	135	3	N	128					465
							141	9									
06	SWR 10		307	-0-	307	15128	107	1	69	3	N	119	135	1			449
							131	9									
07	SWR 10		409	-0-	409	15537	121	1	171	3	N	106	141	1			414
							117	9									

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 6 RRCID -> 280101 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 11 RRCID -> 280107 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 15 RRCID -> 280290 COMPL. DATE 10/22/2013 TOTAL DEPTH 8450 PERF. 3710 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	118	-0-	-22	-0-	35	1	83	3	N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	50	1	110	3	N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	49	1	117	3	N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	32	1	130	3	N	-0-					-0-
*06	172	N	172	-0-	-0-	-0-	42	1	130	3	N	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 280445 COMPL. DATE 03/18/2011 TOTAL DEPTH 8703 PERF. 3233 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	903	N	903	-0-	-0-	-0-	62	1	841	3	N	-0-					41
03	1009	N	1009	-0-	-0-	-0-	71	1	938	3	N	-0-					41
04	985	N	985	-0-	-0-	-0-	67	1	918	3	N	-0-					41
05	1019	N	1019	-0-	-0-	-0-	71	1	948	3	N	-0-					41
06	990	N	985	-0-	-5	-0-	85	1	900	3	N	-0-					41
07	1023	N	1016	-0-	-7	-0-	79	1	931	3	N	5					46
							6	9									

MAYER 36 WELL #: 7 RRCID -> 280446 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 3592 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		136	-0-	136	3561	12	1	124	3	N	-0-					52
03	SWR 10		138	-0-	138	3699	13	1	125	3	N	-0-					52
04	SWR 10		119	-0-	119	3818	13	1	106	3	N	-0-					52
05	SWR 10		139	-0-	139	3957	15	1	124	3	N	-0-					52
06	SWR 10		127	-0-	127	4084	15	1	112	3	N	-0-					52
07	SWR 10		127	-0-	127	4211	13	1	114	3	N	-0-					52

DUKE WILSON 21 WELL #: 16 RRCID -> 280819 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
04	360	N	177	-0-	-183	-0-	177	2			N	-0-					-0-
05	217	N	126	-0-	-91	-0-	126	2			N	-0-					-0-
06	180	N	88	-0-	-92	-0-	88	2			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
03	496	N	488	-0-	-8	-0-	488	2			N	-0-					-0-
04	480	N	476	-0-	-4	-0-	476	2			N	-0-					-0-
05	496	N	477	-0-	-19	-0-	477	2			N	-0-					-0-
06	480	N	464	-0-	-16	-0-	464	2			N	-0-					-0-
07	496	N	477	-0-	-19	-0-	477	2			N	-0-					-0-

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

MERTZ "A" WELL #: 1 RRCID -> 176029 COMPL. DATE 01/18/2000 TOTAL DEPTH 6444 PERF. 2886 - 2897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	945	-0-	-7	-0-	945	2			N	-0-					-0-
03	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
04	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
05	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
06	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
*07	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-

THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	82	-0-	-2	-0-	82	2			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-

FORT CHADBOURNE 32011 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VANGUARD OPERATING, LLC 881585
FT. CHADBOURNE ODOM LIME UNIT WELL #: 1389 RRCID -> 272234 COMPL. DATE 03/16/1994 TOTAL DEPTH 5541 PERF. 5382 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1207	N	1207	-0-	-0-	-0-	12	1	1195	2	N	-0-					28
03	1639	N	1639	-0-	-0-	-0-	16	1	1623	2	N	-0-					28
04	1519	N	1519	-0-	-0-	-0-	15	1	1504	2	N	-0-					28
05	1763	N	1763	-0-	-0-	-0-	18	1	1745	2	N	-0-					28
06	1753	N	1753	-0-	-0-	-0-	17	1	1736	2	N	-0-					28
*07	1589	N	1589	-0-	-0-	-0-	16	1	1573	2	N	-0-					28

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

02	1289	N	1289	-0-	-0-	B	-0-	1289	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1429	N	1429	-0-	-0-	B	-0-	1429	3		N	-0-					-0-
04	1382	N	1382	-0-	-0-	B	-0-	1382	3		N	-0-					-0-
05	1427	N	1427	-0-	-0-	B	-0-	1427	3		N	-0-					-0-
06	1381	N	1381	-0-	-0-	B	-0-	1381	3		N	-0-					-0-
*07	1416	N	1416	-0-	-0-	B	-0-	1416	3		N	-0-					-0-

BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					137
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	-0-	-0-	-744	B	-0-				N	-0-					137
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					137
05	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					137
06	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					137
07	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					137

TREADWELL, GARY C. 866709
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

02 14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					114	
03/01 BALANCING DATE STATUS -> -0-																	
03 14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					114	
04 14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					114	
05 14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					114	
06 14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					114	
07 14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					114	

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
MCGREGOR UNIT WELL #: 401 RRCID -> 116128 COMPL. DATE 10/23/2015 TOTAL DEPTH 5661 PERF. 5520 - 5640

02 WATR SUP		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03 WATR SUP		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04 WATR SUP		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05 WATR SUP		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06 WATR SUP		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07 WATR SUP		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TREADWELL TRUST -19-B WELL #: 4 RRCID -> 280140 COMPL. DATE 03/18/2017 TOTAL DEPTH 4250 PERF. 3780 - 3802

02	3277	X	3277	-0-	-0-	-0-	3221	2	56	9	N	51	79	1			139
03	3749	X	3749	-0-	-0-	-0-	3727	2	22	9	N	20					159
04	3309	X	3309	-0-	-0-	-0-	3296	2	13	9	N	12	99	1			72
05	3003	X	3003	-0-	-0-	-0-	2995	2	8	9	N	7					79
06	2655	X	2655	-0-	-0-	-0-	2648	2	7	9	N	6					85
*07	2938	X	2938	-0-	-0-	-0-	2931	2	7	9	N	6					91

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 07/02/1995 TOTAL DEPTH 4673 PERF. 4082 - 4102

02	0	N	-0-	-0-	-0-	-0-					N	-0-					128
03	0	N	-0-	-0-	-0-	-0-					N	-0-					128
04	0	N	-0-	-0-	-0-	-0-					N	-0-					128
05	0	N	-0-	-0-	-0-	-0-					N	-0-					128
06	0	N	-0-	-0-	-0-	-0-					N	-0-					128
07	0	N	-0-	-0-	-0-	-0-					N	-0-					128

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

02	106	N	106	-0-	-0-	-0-	11	1	95	2	N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	124	N	-0-	-0-	-124	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ERNMAR INVESTMENTS, INC. 253489
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

02	699	N	699	-0-	-0-	-0-	689	2	10	9	N	9					178
03	864	N	864	-0-	-0-	-0-	855	2	9	9	N	8	162	1			24
04	825	N	825	-0-	-0-	-0-	816	2	9	9	N	8					32
05	775	N	602	-0-	-173	-0-	595	2	7	9	N	6					38
06	840	N	701	-0-	-139	-0-	692	2	9	9	N	8					46
07	868	N	811	-0-	-57	-0-	802	2	9	9	N	8					54

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC 058832
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

02	2566	N	2566	-0-	-0-	-0-	2496	2	70	9	N	64					181
03	1623	N	1623	-0-	-0-	-0-	1599	2	24	9	N	22	180	1			23
04	768	N	768	-0-	-0-	-0-	767	2	1	9	N	1					24
05	1550	N	609	-0-	-941	-0-	608	2	1	9	N	1					25
*06	3000	N	3784	-0-	784	784	3650	2	134	9	N	122	4	8			143
*07	3100	N	2835	-0-	-265	519	2802	2	33	9	N	30					173

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	924 #	-0-	-0-	-924	-0-				Y	-0-			-0-
03	1023 #	-0-	-0-	-1023	-0-				Y	-0-			-0-
*04	630 #	-0-	-0-	-630	-0-				Y	-0-			-0-
*05	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

FREEDOM (UPPER CLEAR FORK) 32900 200 ASSOCIATED ONE WELL CNTY: CROCKETT
1984 OPERATING COMPANY L.L.C. 953521
ONYX WELL #: 2 RRCID -> 271099 COMPL. DATE 09/20/2007 TOTAL DEPTH 4021 PERF. 3540 - 3568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREEDOM (RUBY LIMESTONE) 32900 300 ASSOCIATED ONE WELL CNTY: CROCKETT
MLC OPERATING, LP 571987
ONYX STATE UNIT "C" #5 WELL #: 5 RRCID -> 279591 COMPL. DATE 08/04/2006 TOTAL DEPTH 4450 PERF. 3415 - 3427

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1848 N	831	-0-	-1017	-0-	831	3		N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	780 N	-0-	-0-	-780	-0-				N	-0-			-0-
05	930 N	-0-	-0-	-930	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
CAMBRIAN MANAGEMENT, LTD. 126758
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 4337 - 4975

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FUZZY CREEK (GOEN) 33368 500 ASSOCIATED CAPACITY CNTY: CONCHO
FORMATION RECOVERY LLC 276932
CAPE, C. E. WELL #: 1198 RRCID -> 118026 COMPL. DATE 08/21/1985 TOTAL DEPTH 3752 PERF. 3227 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. 263696
GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

02	363	N	363	-0-	-0-	B	-0-	363	2			N	-0-				-0-
03	426	N	426	-0-	-0-	B	-0-	426	2			N	-0-				-0-
04	360	N	414	-0-	54	B	-0-	414	2			N	-0-				-0-
05	446	N	446	-0-	-0-	B	-0-	446	2			N	-0-				-0-
06	420	N	295	-0-	-125	B	-0-	295	2			N	-0-				-0-
07	434	N	147	-0-	-287	B	-0-	147	2			N	-0-				-0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

02	476	N	400	-0-	-76	B	-0-	400	2			N	-0-				-0-
03	466	N	466	-0-	-0-	B	-0-	466	2			N	-0-				-0-
04	420	N	422	-0-	2	B	-0-	422	2			N	-0-				-0-
05	467	N	467	-0-	-0-	B	-0-	467	2			N	-0-				-0-
06	450	N	384	-0-	-66	B	-0-	384	2			N	-0-				-0-
07	434	N	430	-0-	-4	B	-0-	430	2			N	-0-				-0-

GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

02	196	N	149	-0-	-47	B	-0-	149	2			N	-0-				23
03	186	N	164	-0-	-22	B	-0-	163	2	1	9	N	1	1	8		23
04	180	N	173	-0-	-7	B	-0-	159	2	14	9	N	13	3	8		33
05	208	N	208	-0-	-0-	B	-0-	177	2	31	9	N	28	5	8		56
06	171	N	171	-0-	-0-	B	-0-	167	2	4	9	N	4	4	8		56
*07	187	N	187	-0-	-0-	B	-0-	185	2	2	9	N	2				58

GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

02	868	N	786	-0-	-82	B	-0-	786	2			N	-0-				-0-
03	1147	N	884	-0-	-263	B	-0-	883	2	1	9	N	1	1	8		-0-
04	930	N	514	-0-	-416	B	-0-	514	2			N	-0-				-0-
05	868	N	642	-0-	-226	B	-0-	640	2	2	9	N	2	2	8		-0-
06	870	N	844	-0-	-26	B	-0-	844	2			N	-0-				-0-
*07	1047	N	1047	-0-	-0-	B	-0-	1046	2	1	9	N	1	1	8		-0-

MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

02	1316	N	1143	-0-	-173	B	-0-	1143	3			N	-0-				62
03	1178	N	1109	-0-	-69	B	-0-	1109	3			N	-0-				62
04	1230	N	1035	-0-	-195	B	-0-	1035	3			N	-0-				62
05	1271	N	952	-0-	-319	B	-0-	952	3			N	-0-				62
06	1112	N	1112	-0-	-0-	B	-0-	1112	3			N	-0-				62
07	1085	N	1062	-0-	-23	B	-0-	1062	3			N	-0-				62

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN WELL #: 1873 RRCID -> 170155 COMPL. DATE 07/31/1998 TOTAL DEPTH 7007 PERF. 5594 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	248	-0-		-172	B	-0-	248	2			N	-0-					-0-
03	434	N	405	-0-		-29	B	-0-	405	2			N	-0-					-0-
04	330	N	486	-0-		156	B	-0-	486	2			N	-0-					-0-
05	1122	N	1122	-0-		-0-	B	-0-	1122	2			N	-0-					-0-
06	823	N	823	-0-		-0-	B	-0-	823	2			N	-0-					-0-
*07	851	N	851	-0-		-0-	B	-0-	851	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	893	-0-		-283	B	-0-	893	2			N	-0-					-0-
03	1147	N	1102	-0-		-45	B	-0-	1101	2	1	9	N	1	1	8			-0-
04	840	N	1022	-0-		182	B	-0-	1022	2			N	-0-					-0-
05	1162	N	1162	-0-		-0-	B	-0-	1160	2	2	9	N	2	2	8			-0-
06	1080	N	1078	-0-		-2	B	-0-	1075	2	3	9	N	3	3	8			-0-
*07	1346	N	1346	-0-		-0-	B	-0-	1346	2			N	-0-					-0-

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	79	-0-		-5	B	-0-	79	2			Y	-0-					-0-
03	93	N	89	-0-		-4	B	-0-	89	2			Y	-0-					-0-
04	90	N	99	-0-		9	B	-0-	99	2			Y	-0-					-0-
05	115	N	115	-0-		-0-	B	-0-	115	2			Y	-0-					-0-
06	112	N	112	-0-		-0-	B	-0-	112	2			Y	-0-					-0-
*07	117	N	117	-0-		-0-	B	-0-	117	2			Y	-0-					-0-

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1705	N	1386	-0-		-319	B	-0-	1386	2			N	-0-					119
*09	1530	N	1364	-0-		-166	B	-0-	1364	2			N	-0-					119
*10	1426	N	1309	-0-		-117	B	-0-	1309	2			N	-0-					119
*11	1610	N	1610	-0-		-0-	B	-0-	1610	2			N	-0-					119
*12	1739	N	1739	-0-		-0-	B	-0-	1739	2			N	-0-					119
*01	1563	N	1563	-0-		-0-	B	-0-	1563	2			N	-0-					119
*02	1567	N	1567	-0-		-0-	B	-0-	1567	2			N	-0-					119
*03	1742	N	1742	-0-		-0-	B	-0-	1742	2			N	-0-					119
*04	1666	N	1666	-0-		-0-	B	-0-	1663	2	3	9	N	3	3	8			119
*05	1705	N	1633	-0-		-72	B	-0-	1633	2			N	-0-					119
*06	1650	N	1347	-0-		-303	B	-0-	1347	2			N	-0-					119
07	1705	N	1241	-0-		-464	B	-0-	1241	2			N	-0-					119

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	683	-0-	-213 B	-0-	683	2			Y	-0-					-0-
03	1037	N	1037	-0-	-0- B	-0-	1037	2			Y	-0-					-0-
04	960	N	1230	-0-	270 B	-0-	1230	2			Y	-0-					-0-
05	782	N	782	-0-	-0- B	-0-	780	2	2	9	Y	2	2	8			-0-
06	960	N	655	-0-	-305 B	-0-	655	2			Y	-0-					-0-
*07	1080	N	1080	-0-	-0- B	-0-	1080	2			Y	-0-					-0-

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

02	672	N	644	-0-	-28 B	-0-	644	2			N	-0-					-0-
03	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-
04	690	N	692	-0-	2 B	-0-	692	2			N	-0-					-0-
05	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-
06	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
07	713	N	700	-0-	-13 B	-0-	700	2			N	-0-					-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

02	140	N	136	-0-	-4 B	-0-	136	2			N	-0-					-0-
03	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
04	150	N	122	-0-	-28 B	-0-	122	2			N	-0-					-0-
05	155	N	123	-0-	-32 B	-0-	123	2			N	-0-					-0-
06	120	N	99	-0-	-21 B	-0-	99	2			N	-0-					-0-
07	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

02	784	N	619	-0-	-165 B	-0-	619	2			N	-0-					33
03	651	N	637	-0-	-14 B	-0-	637	2			N	-0-					33
04	570	N	484	-0-	-86 B	-0-	484	2			N	-0-					33
05	682	N	676	-0-	-6 B	-0-	676	2			N	-0-					33
06	630	N	456	-0-	-174 B	-0-	456	2			N	-0-					33
*07	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					33

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

02	140	N	125	-0-	-15 B	-0-	125	2			N	-0-					-0-
03	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
04	150	N	134	-0-	-16 B	-0-	134	2			N	-0-					-0-
05	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
06	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
*07	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

02	2109	N	2109	-0-	-0- B	-0-	300	1	1809	2	N	-0-					-0-
03	1829	N	1499	-0-	-330 B	-0-	1499	2			N	-0-					-0-
04	1530	N	1425	-0-	-105 B	-0-	1425	2			N	-0-					-0-
05	2325	N	1462	-0-	-863 B	-0-	1462	2			N	-0-					-0-
06	1440	N	655	-0-	-785 B	-0-	655	2			N	-0-					-0-
07	1488	N	1209	-0-	-279 B	-0-	1209	2			N	-0-					-0-

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

02	868	N	782	-0-	-86 B	-0-	779	2	3	9	N	3	3	8			107
03	1147	N	857	-0-	-290 B	-0-	857	2			N	-0-					107
04	1110	N	946	-0-	-164 B	-0-	946	2			N	-0-					107
05	868	N	849	-0-	-19 B	-0-	849	2			N	-0-					107
06	840	N	756	-0-	-84 B	-0-	749	2	7	9	N	6	4	8			109
*07	1009	N	1009	-0-	-0- B	-0-	1003	2	6	9	N	5					114

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1585	-0-	-151 B	-0-	1585	2			N	-0-					-0-
03	1769	N	1769	-0-	-0- B	-0-	1769	2			N	-0-					-0-
04	1740	N	1698	-0-	-42 B	-0-	1698	2			N	-0-					-0-
05	1777	N	1777	-0-	-0- B	-0-	1777	2			N	-0-					-0-
06	1710	N	1600	-0-	-110 B	-0-	1600	2			N	-0-					-0-
*07	1781	N	1781	-0-	-0- B	-0-	1781	2			N	-0-					-0-

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

02	2100	N	1648	-0-	-452 B	-14251	1648	2			N	-0-					15
03	2325	N	1811	-0-	-514 B	-14251	1811	2			N	-0-					15
04	1650	N	1655	-0-	5 B	-0-	1655	2			N	-0-					15
05	2240	N	2240	-0-	-0- B	-0-	2240	2			N	-0-					15
06	1933	N	1933	-0-	-0- B	-0-	1933	2			N	-0-					15
*07	2284	N	2284	-0-	-0- B	-0-	2284	2			N	-0-					15

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

02	840	N	724	-0-	-116 B	-0-	724	2			N	-0-					-0-
03	837	N	817	-0-	-20 B	-0-	817	2			N	-0-					-0-
04	750	N	757	-0-	7 B	-0-	757	2			N	-0-					-0-
05	813	N	813	-0-	-0- B	-0-	811	2	2	9	N	2	2	8			-0-
06	780	N	709	-0-	-71 B	-0-	709	2			N	-0-					-0-
*07	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

02	1036	N	194	-0-	-842 B	-0-	191	2	3	9	N	3	3	8			-0-
03	310	N	198	-0-	-112 B	-0-	198	2			N	-0-					-0-
04	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-
05	217	N	213	-0-	-4 B	-0-	213	2			N	-0-					-0-
06	180	N	90	-0-	-90 B	-0-	90	2			N	-0-					-0-
07	186	N	2	-0-	-184 B	-0-	2	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

02	1288	N	859	-0-	-429 B	-0-	859	2			N	-0-					-0-
03	961	N	893	-0-	-68 B	-0-	893	2			N	-0-					-0-
04	990	N	932	-0-	-58 B	-0-	932	2			N	-0-					-0-
05	1123	N	1123	-0-	-0- B	-0-	1123	2			N	-0-					-0-
06	898	N	898	-0-	-0- B	-0-	898	2			N	-0-					-0-
*07	989	N	989	-0-	-0- B	-0-	989	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

02	28	N	27	-0-	-1 B	-0-	27	2			N	-0-					15
03	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					15
04	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					15
05	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					15
06	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					15
07	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					15

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

02	1624	N	1279	-0-	-345 B	-0-	1279	2			N	-0-					13
03	1728	N	1728	-0-	-0- B	-0-	1728	2			N	-0-					13
04	1380	N	1479	-0-	99 B	-0-	1479	2			N	-0-					13
05	1549	N	1549	-0-	-0- B	-0-	1549	2			N	-0-					13
06	1680	N	1303	-0-	-377 B	-0-	1303	2			N	-0-					13
*07	1598	N	1598	-0-	-0- B	-0-	1598	2			N	-0-					13

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	194	-0-	-30 B	-0-	194	2			N	-0-					-0-
03	217	N	205	-0-	-12 B	-0-	205	2			N	-0-					-0-
04	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-
05	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
06	210	N	149	-0-	-61 B	-0-	149	2			N	-0-					-0-
07	217	N	155	-0-	-62 B	-0-	155	2			N	-0-					-0-

BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	584	-0-	-60 B	-0-	584	2			N	-0-					-0-
03	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-
04	540	N	613	-0-	73 B	-0-	613	2			N	-0-					-0-
05	651	N	650	-0-	-1 B	-0-	648	2	2	9	N	2	2	8			-0-
06	630	N	552	-0-	-78 B	-0-	552	2			N	-0-					-0-
*07	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1087	-0-	-5 B	-0-	1087	2			N	-0-					-0-
03	1333	N	1282	-0-	-51 B	-0-	1282	2			N	-0-					-0-
04	1020	N	1246	-0-	226 B	-0-	1246	2			N	-0-					-0-
05	1209	N	1016	-0-	-193 B	-0-	1016	2			N	-0-					-0-
06	1230	N	747	-0-	-483 B	-0-	744	2	3	9	N	3	3	8			-0-
07	1302	N	1067	-0-	-235 B	-0-	1067	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1080	-0-	-208 B	-0-	1080	2			N	-0-					-0-
03	1364	N	1254	-0-	-110 B	-0-	1254	2			N	-0-					-0-
04	1110	N	1161	-0-	51 B	-0-	1161	2			N	-0-					-0-
05	1209	N	1188	-0-	-21 B	-0-	1188	2			N	-0-					-0-
06	1200	N	632	-0-	-568 B	-0-	632	2			N	-0-					-0-
*07	1260	N	1260	-0-	-0- B	-0-	1260	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
03	1080	N	1080	-0-	-0- B	-0-	1080	2			N	-0-					-0-
04	810	N	1177	-0-	367 B	-0-	1177	2			N	-0-					-0-
05	868	N	689	-0-	-179 B	-0-	687	2	2	9	N	2	2	8			-0-
06	930	N	622	-0-	-308 B	-0-	622	2			N	-0-					-0-
07	961	N	860	-0-	-101 B	-0-	860	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1308	-0-	-92 B	-0-	1308	2			N	-0-					-0-
03	1472	N	1472	-0-	-0- B	-0-	1472	2			N	-0-					-0-
04	1380	N	1398	-0-	18 B	-0-	1398	2			N	-0-					-0-
05	1457	N	1456	-0-	-1 B	-0-	1454	2	2	9	N	2	2	8			-0-
06	1410	N	1114	-0-	-296 B	-0-	1114	2			N	-0-					-0-
*07	1553	N	1553	-0-	-0- B	-0-	1553	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	11	-0-	-17 B	-0-	11	2			N	-0-					-0-
03	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
04	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
05	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
06	14	N	12	-0-	-2 B	-0-	12	2			N	-0-					-0-
*07	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	862	-0-	-118 B	-0-	862	2			N	-0-					-0-
03	1116	N	983	-0-	-133 B	-0-	983	2			N	-0-					-0-
04	960	N	944	-0-	-16 B	-0-	944	2			N	-0-					-0-
05	981	N	981	-0-	-0- B	-0-	979	2	2	9	N	2	2	8			-0-
06	960	N	802	-0-	-158 B	-0-	802	2			N	-0-					-0-
*07	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					-0-

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	993	N	993	-0-	-0- B	-0-	990	2	3	9	N	3	3	8			-0-
03	1054	N	686	-0-	-368 B	-0-	686	2			N	-0-					-0-
04	1080	N	1064	-0-	-16 B	-0-	1064	2			N	-0-					-0-
05	1283	N	1283	-0-	-0- B	-0-	1283	2			N	-0-					-0-
06	1106	N	1106	-0-	-0- B	-0-	1106	2			N	-0-					-0-
07	1085	N	883	-0-	-202 B	-0-	883	2			N	-0-					-0-

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1344	-0-	-280 B	-0-	1344	2			N	-0-					-0-
03	1612	N	1611	-0-	-1 B	-0-	1611	2			N	-0-					-0-
04	1470	N	1493	-0-	23 B	-0-	1493	2			N	-0-					-0-
05	1530	N	1530	-0-	-0- B	-0-	1530	2			N	-0-					-0-
06	1560	N	1122	-0-	-438 B	-0-	1122	2			N	-0-					-0-
07	1550	N	1512	-0-	-38 B	-0-	1512	2			N	-0-					-0-

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	266	-0-	-378 B	-0-	266	2			N	-0-					-0-
03	620	N	615	-0-	-5 B	-0-	615	2			N	-0-					-0-
04	720	N	552	-0-	-168 B	-0-	552	2			N	-0-					-0-
05	310	N	177	-0-	-133 B	-0-	177	2			N	-0-					-0-
06	1070	N	1070	-0-	-0- B	-0-	1070	2			N	-0-					-0-
*07	1241	N	1241	-0-	-0- B	-0-	1241	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1404	N	1404	-0-	-0- B	-0-	1404	2			N	-0-					-0-
03	1612	N	1583	-0-	-29 B	-0-	1583	2			N	-0-					-0-
04	1470	N	1530	-0-	60 B	-0-	1530	2			N	-0-					-0-
05	1597	N	1597	-0-	-0- B	-0-	1595	2	2	9	N	2	2	8			-0-
06	1530	N	1299	-0-	-231 B	-0-	1299	2			N	-0-					-0-
07	1581	N	1126	-0-	-455 B	-0-	1126	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	338	-0-	-110 B	-0-	338	2			N	-0-					-0-
03	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
04	360	N	375	-0-	15 B	-0-	375	2			N	-0-					-0-
05	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
06	360	N	344	-0-	-16 B	-0-	344	2			N	-0-					-0-
07	403	N	362	-0-	-41 B	-0-	362	2			N	-0-					-0-

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	310	-0-	-54 B	-0-	310	2			N	-0-					-0-
03	341	N	340	-0-	-1 B	-0-	340	2			N	-0-					-0-
04	330	N	333	-0-	3 B	-0-	333	2			N	-0-					-0-
05	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
06	330	N	309	-0-	-21 B	-0-	309	2			N	-0-					-0-
*07	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	276	-0-	-32 B	-0-	276	2			N	-0-					-0-
03	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
04	300	N	311	-0-	11 B	-0-	311	2			N	-0-					-0-
05	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
06	300	N	226	-0-	-74 B	-0-	226	2			N	-0-					-0-
07	310	N	200	-0-	-110 B	-0-	200	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1067	N	1067	-0-	-0- B	-0-	1067	2			N	-0-					-0-
03	1197	N	1197	-0-	-0- B	-0-	1197	2			N	-0-					-0-
04	960	N	1119	-0-	159 B	-0-	1119	2			N	-0-					-0-
05	1173	N	1173	-0-	-0- B	-0-	1173	2			N	-0-					-0-
06	960	N	906	-0-	-54 B	-0-	906	2			N	-0-					-0-
*07	1235	N	1235	-0-	-0- B	-0-	1235	2			N	-0-					-0-

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	455	-0-	-77 B	-0-	455	2			N	-0-					-0-
03	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-
04	810	N	502	-0-	-308 B	-0-	502	2			N	-0-					-0-
05	512	N	512	-0-	-0- B	-0-	510	2	2	9	N	2	2	8			-0-
06	510	N	461	-0-	-49 B	-0-	461	2			N	-0-					-0-
07	527	N	479	-0-	-48 B	-0-	479	2			N	-0-					-0-

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-
03	912	N	912	-0-	-0- B	-0-	912	2			N	-0-					-0-
04	720	N	832	-0-	112 B	-0-	832	2			N	-0-					-0-
05	1023	N	878	-0-	-145 B	-0-	876	2	2	9	N	2	2	8			-0-
06	870	N	612	-0-	-258 B	-0-	612	2			N	-0-					-0-
*07	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	417	-0-	-87 B	-0-	414	2	3	9	N	3	3	8			-0-
03	527	N	430	-0-	-97 B	-0-	430	2			N	-0-					-0-
04	480	N	439	-0-	-41 B	-0-	439	2			N	-0-					-0-
05	465	N	414	-0-	-51 B	-0-	414	2			N	-0-					-0-
06	420	N	285	-0-	-135 B	-0-	285	2			N	-0-					-0-
07	465	N	351	-0-	-114 B	-0-	351	2			N	-0-					-0-

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	252	-0-	-56 B	-0-	252	2			N	-0-					-0-
03	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
04	300	N	276	-0-	-24 B	-0-	276	2			N	-0-					-0-
05	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
06	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
*07	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	158	-0-	-94 B	-0-	158	2			N	-0-					-0-
03	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
04	180	N	177	-0-	-3 B	-0-	174	2	3	9	N	3	3	8			-0-
05	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
06	180	N	169	-0-	-11 B	-0-	169	2			N	-0-					-0-
07	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	360	-0-	-312 B	-0-	360	2			N	-0-					-0-
03	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
04	690	N	409	-0-	-281 B	-0-	409	2			N	-0-					-0-
05	759	N	759	-0-	-0- B	-0-	757	2	2	9	N	2	2	8			-0-
06	720	N	386	-0-	-334 B	-0-	386	2			N	-0-					-0-
*07	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-

MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	628	-0-	-44 B	-0-	628	2			N	-0-					-0-
03	713	N	670	-0-	-43 B	-0-	670	2			N	-0-					-0-
04	690	N	631	-0-	-59 B	-0-	631	2			N	-0-					-0-
05	682	N	648	-0-	-34 B	-0-	648	2			N	-0-					-0-
06	660	N	609	-0-	-51 B	-0-	609	2			N	-0-					-0-
07	651	N	638	-0-	-13 B	-0-	638	2			N	-0-					-0-

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1095	-0-	-81 B	-0-	1095	2			N	-0-					-0-
03	1178	N	1157	-0-	-21 B	-0-	1157	2			N	-0-					-0-
04	1020	N	1109	-0-	89 B	-0-	1109	2			N	-0-					-0-
05	1209	N	1161	-0-	-48 B	-0-	1161	2			N	-0-					-0-
06	1110	N	1004	-0-	-106 B	-0-	1004	2			N	-0-					-0-
*07	1228	N	1228	-0-	-0- B	-0-	1228	2			N	-0-					-0-

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	4	4	8			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1269	-0-	-103 B	-0-	1269	2			N	-0-					-0-
03	1488	N	1439	-0-	-49 B	-0-	1439	2			N	-0-					-0-
04	1320	N	1360	-0-	40 B	-0-	1357	2	3	9	N	3	3	8			-0-
05	1395	N	1321	-0-	-74 B	-0-	1319	2	2	9	N	2	2	8			-0-
06	1380	N	1275	-0-	-105 B	-0-	1275	2			N	-0-					-0-
07	1395	N	1322	-0-	-73 B	-0-	1322	2			N	-0-					-0-

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	94	-0-	-18 B	-0-	94	2			N	-0-					-0-
03	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
04	90	N	92	-0-	2 B	-0-	92	2			N	-0-					-0-
05	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
06	90	N	50	-0-	-40 B	-0-	50	2			N	-0-					-0-
07	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2536	-0-	-208 B	-0-	2536	2			N	-0-					35
03	3224	X	2984	-0-	-240 B	-0-	2984	2			N	-0-					35
04	3120	X	2877	-0-	-243 B	-0-	2877	2			N	-0-					35
05	3224	X	2895	-0-	-329 B	-0-	2895	2			N	-0-					35
06	3030	X	2437	-0-	-593 B	-0-	2437	2			N	-0-					35
07	2976	X	2911	-0-	-65 B	-0-	2911	2			N	-0-					35

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	307	-0-	-29 B	-0-	307	2			N	-0-					-0-
03	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
04	300	N	339	-0-	39 B	-0-	339	2			N	-0-					-0-
05	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
06	330	N	327	-0-	-3 B	-0-	327	2			N	-0-					-0-
*07	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-

BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1850	N	1850	-0-	-0- B	-0-	1850	2			N	-0-					-0-
03	1860	N	1847	-0-	-13 B	-0-	1847	2			N	-0-					-0-
04	1800	N	1947	-0-	147 B	-0-	1947	2			N	-0-					-0-
05	1860	N	1697	-0-	-163 B	-0-	1695	2	2	9	N	2	2	8			-0-
06	1800	N	1381	-0-	-419 B	-0-	1381	2			N	-0-					-0-
07	1860	N	1774	-0-	-86 B	-0-	1774	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	845	N	845	-0-	-0- B	-0-	845	2			N	-0-					-0-
03	1054	N	967	-0-	-87 B	-0-	967	2			N	-0-					-0-
04	900	N	921	-0-	21 B	-0-	921	2			N	-0-					-0-
05	975	N	975	-0-	-0- B	-0-	973	2	2	9	N	2	2	8			-0-
06	930	N	804	-0-	-126 B	-0-	804	2			N	-0-					-0-
07	961	N	896	-0-	-65 B	-0-	896	2			N	-0-					-0-

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	228	-0-	-24 B	-0-	228	2			N	-0-					-0-
03	248	N	235	-0-	-13 B	-0-	235	2			N	-0-					-0-
04	240	N	222	-0-	-18 B	-0-	222	2			N	-0-					-0-
05	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-
06	240	N	217	-0-	-23 B	-0-	217	2			N	-0-					-0-
*07	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
03	434	N	261	-0-	-173 B	-0-	261	2			N	-0-					-0-
04	300	N	2	-0-	-298 B	-0-	2	2			N	-0-					-0-
05	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
06	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
*07	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1001	N	1001	-0-	-0- B	-0-	1001	2			N	-0-					-0-
03	1116	N	1099	-0-	-17 B	-0-	1097	2	2	9	N	2	2	8			-0-
04	780	N	986	-0-	206 B	-0-	986	2			N	-0-					-0-
05	1116	N	1070	-0-	-46 B	-0-	1068	2	2	9	N	2	2	8			-0-
06	1050	N	856	-0-	-194 B	-0-	856	2			N	-0-					-0-
*07	1115	N	1115	-0-	-0- B	-0-	1114	2	1	9	N	1	1	8			-0-

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	559	-0-	-1 B	-0-	559	2			N	-0-					-0-
03	713	N	622	-0-	-91 B	-0-	621	2	1	9	N	1	1	8			-0-
04	570	N	608	-0-	38 B	-0-	605	2	3	9	N	3	3	8			-0-
05	620	N	542	-0-	-78 B	-0-	540	2	2	9	N	2	2	8			-0-
06	600	N	412	-0-	-188 B	-0-	412	2			N	-0-					-0-
07	620	N	540	-0-	-80 B	-0-	540	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	437	-0-	-39 B	-0-	434	3	3	9	N	3	3	8			-0-
03	496	N	486	-0-	-10 B	-0-	486	3			N	-0-					-0-
04	480	N	468	-0-	-12 B	-0-	468	3			N	-0-					-0-
05	567	N	567	-0-	-0- B	-0-	565	3	2	9	N	2	2	8			-0-
06	480	N	470	-0-	-10 B	-0-	470	3			N	-0-					-0-
*07	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

02	1260	N	1079	-0-	-181 B	-0-	1079	2			N	-0-					-0-
03	1271	N	1159	-0-	-112 B	-0-	1159	2			N	-0-					-0-
04	1200	N	1137	-0-	-63 B	-0-	1137	2			N	-0-					-0-
05	1209	N	1171	-0-	-38 B	-0-	1171	2			N	-0-					-0-
06	1110	N	978	-0-	-132 B	-0-	978	2			N	-0-					-0-
*07	1260	N	1260	-0-	-0- B	-0-	1260	2			N	-0-					-0-

BROWN NW 202 WELL #: 28 RRCID -> 195250 COMPL. DATE 07/23/2007 TOTAL DEPTH 7021 PERF. 3240 - 5604

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

02	532	N	521	-0-	-11 B	-0-	521	2			N	-0-					-0-
03	620	N	556	-0-	-64 B	-0-	556	2			N	-0-					-0-
04	330	N	565	-0-	235 B	-0-	565	2			N	-0-					-0-
05	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
06	540	N	315	-0-	-225 B	-0-	315	2			N	-0-					-0-
07	589	N	448	-0-	-141 B	-0-	448	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

02	308	N	307	-0-	-1 B	-0-	307	3			N	-0-					-0-
03	372	N	326	-0-	-46 B	-0-	326	3			N	-0-					-0-
04	450	N	358	-0-	-92 B	-0-	358	3			N	-0-					-0-
05	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
06	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
*07	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

02	1638	N	1638	-0-	-0- B	-0-	1635	2	3	9	N	3	3	8			29
03	1940	N	1940	-0-	-0- B	-0-	1940	2			N	-0-					29
04	1620	N	1736	-0-	116 B	-0-	1736	2			N	-0-					29
05	1948	N	1948	-0-	-0- B	-0-	1946	2	2	9	N	2	2	8			29
06	1650	N	1400	-0-	-250 B	-0-	1400	2			N	-0-					29
07	1705	N	1594	-0-	-111 B	-0-	1594	2			N	-0-					29

GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

02	1176	N	1028	-0-	-148 B	-0-	1028	2			N	-0-					-0-
03	1085	N	1036	-0-	-49 B	-0-	1036	2			N	-0-					-0-
04	1080	N	1101	-0-	21 B	-0-	1101	2			N	-0-					-0-
05	1147	N	1135	-0-	-12 B	-0-	1135	2			N	-0-					-0-
06	1058	N	1058	-0-	-0- B	-0-	1058	2			N	-0-					-0-
07	1147	N	1128	-0-	-19 B	-0-	1128	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	756	-0-	-112 B	-0-	13	1	743	2	N	-0-					-0-
03	899	N	838	-0-	-61 B	-0-	13	1	825	2	N	-0-					-0-
04	930	N	809	-0-	-121 B	-0-	36	1	773	2	N	-0-					-0-
05	837	N	816	-0-	-21 B	-0-	13	1	801	2	N	2	2	8			-0-
							2	9									
06	810	N	564	-0-	-246 B	-0-	564	2			N	-0-					-0-
07	837	N	809	-0-	-28 B	-0-	809	2			N	-0-					-0-

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

02	196	N	178	-0-	-18 B	-0-	178	3			N	-0-					-0-
03	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-
04	210	N	169	-0-	-41 B	-0-	169	3			N	-0-					-0-
05	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
06	180	N	142	-0-	-38 B	-0-	142	3			N	-0-					-0-
07	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

02	1176	N	1057	-0-	-119 B	-0-	1057	2			N	-0-					29
03	1178	N	1099	-0-	-79 B	-0-	1099	2			N	-0-					29
04	1080	N	1066	-0-	-14 B	-0-	1066	2			N	-0-					29
05	1178	N	1089	-0-	-89 B	-0-	1089	2			N	-0-					29
06	1050	N	973	-0-	-77 B	-0-	973	2			N	-0-					29
07	1116	N	886	-0-	-230 B	-0-	886	2			N	-0-					29

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

02	140	N	134	-0-	-6 B	-0-	134	2			N	-0-					-0-
03	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
04	150	N	129	-0-	-21 B	-0-	129	2			N	-0-					-0-
05	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
06	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
*07	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

02	2044	N	1761	-0-	-283 B	-0-	1761	2			N	-0-					-0-
03	2077	N	1977	-0-	-100 B	-0-	1977	2			N	-0-					-0-
04	1920	N	1861	-0-	-59 B	-0-	1861	2			N	-0-					-0-
05	1953	N	1891	-0-	-62 B	-0-	1891	2			N	-0-					-0-
06	1920	N	1383	-0-	-537 B	-0-	1383	2			N	-0-					-0-
*07	2109	N	2109	-0-	-0- B	-0-	2109	2			N	-0-					-0-

BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

02	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
03	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
04	300	N	299	-0-	-1 B	-0-	299	2			N	-0-					-0-
05	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
06	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
07	310	N	306	-0-	-4 B	-0-	306	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	244	-0-	-64 B	-0-	244	2			N	-0-					-0-
03	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
04	270	N	252	-0-	-18 B	-0-	252	2			N	-0-					-0-
05	279	N	259	-0-	-20 B	-0-	259	2			N	-0-					-0-
06	270	N	212	-0-	-58 B	-0-	212	2			N	-0-					-0-
*07	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

02	644	N	548	-0-	-96 B	-0-	548	2			N	-0-					-0-
03	589	N	583	-0-	-6 B	-0-	583	2			N	-0-					-0-
04	570	N	578	-0-	8 B	-0-	578	2			N	-0-					-0-
05	620	N	599	-0-	-21 B	-0-	599	2			N	-0-					-0-
06	570	N	539	-0-	-31 B	-0-	539	2			N	-0-					-0-
07	589	N	567	-0-	-22 B	-0-	567	2			N	-0-					-0-

MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

02	364	N	326	-0-	-38 B	-65418	326	2			N	-0-					-0-
03	372	N	344	-0-	-28 B	-65418	344	2			N	-0-					-0-
04	330	N	261	-0-	-69 B	-0-	261	2			N	-0-					-0-
05	372	N	332	-0-	-40 B	-0-	332	2			N	-0-					-0-
06	330	N	316	-0-	-14 B	-0-	316	2			N	-0-					-0-
*07	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-

MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

02	308	N	263	-0-	-45 B	-0-	263	2			N	-0-					-0-
03	341	N	256	-0-	-85 B	-0-	256	2			N	-0-					-0-
04	270	N	210	-0-	-60 B	-0-	210	2			N	-0-					-0-
05	279	N	150	-0-	-129 B	-0-	150	2			N	-0-					-0-
06	240	N	80	-0-	-160 B	-0-	80	2			N	-0-					-0-
07	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

*08	1953	N	1663	-0-	-290 B	-0-	1663	2			N	-0-					49
*09	2032	N	2032	-0-	-0- B	-0-	2032	2			N	-0-					49
*10	1426	N	1334	-0-	-92 B	-0-	1334	2			N	-0-					49
*11	2137	N	2137	-0-	-0- B	-0-	2135	2	2	9	N	2	2	8			49
*12	2217	N	2217	-0-	-0- B	-0-	2217	2			N	-0-					49
*01	1882	N	1882	-0-	-0- B	-0-	1882	2			N	-0-					49
*02	1988	N	1486	-0-	-502 B	-0-	1486	2			N	-0-					49
*03	2232	N	2049	-0-	-183 B	-0-	2049	2			N	-0-					49
*04	1901	N	1901	-0-	-0- B	-0-	1898	2	3	9	N	3	3	8			49
*05	1886	N	1886	-0-	-0- B	-0-	1886	2			N	-0-					49
*06	1980	N	1280	-0-	-700 B	-0-	1280	2			N	-0-					49
*07	2133	N	2133	-0-	-0- B	-0-	2132	2	1	9	N	1	1	8			49

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

02	280	N	232	-0-	-48 B	-0-	232	2			N	-0-					82
03	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					82
04	270	N	250	-0-	-20 B	-0-	250	2			N	-0-					82
05	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					82
06	270	N	215	-0-	-55 B	-0-	215	2			N	-0-					82
*07	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					82

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-
03	899	N	889	-0-	-10 B	-0-	889	2			N	-0-					-0-
04	450	N	995	-0-	545 B	-0-	995	2			N	-0-					-0-
05	933	N	933	-0-	-0- B	-0-	933	2			N	-0-					-0-
06	870	N	554	-0-	-316 B	-0-	550	2	4	9	N	4	4	8			-0-
07	961	N	888	-0-	-73 B	-0-	888	2			N	-0-					-0-

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
03	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
04	60	N	82	-0-	22 B	-0-	82	2			N	-0-					-0-
05	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
06	90	N	50	-0-	-40 B	-0-	50	2			N	-0-					-0-
07	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	403	-0-	-129 B	-0-	403	2			N	-0-					-0-
03	620	N	408	-0-	-212 B	-0-	408	2			N	-0-					-0-
04	510	N	358	-0-	-152 B	-0-	358	2			N	-0-					-0-
05	434	N	368	-0-	-66 B	-0-	368	2			N	-0-					-0-
06	390	N	321	-0-	-69 B	-0-	321	2			N	-0-					-0-
07	372	N	344	-0-	-28 B	-0-	344	2			N	-0-					-0-

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	686	-0-	-182 B	-0-	676	2	10	9	N	9					99
03	899	N	784	-0-	-115 B	-0-	770	2	14	9	N	13					112
04	780	N	875	-0-	95 B	-0-	845	2	30	9	N	27					139
05	864	N	864	-0-	-0- B	-0-	836	2	28	9	N	25					164
06	750	N	655	-0-	-95 B	-0-	624	2	31	9	N	28					192
07	899	N	898	-0-	-1 B	-0-	867	2	31	9	N	28	168	1			52

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
03	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
04	120	N	84	-0-	-36 B	-0-	84	2			N	-0-					-0-
05	124	N	78	-0-	-46 B	-0-	78	2			N	-0-					-0-
06	90	N	55	-0-	-35 B	-0-	51	2	4	9	N	4	4	8			-0-
07	93	N	57	-0-	-36 B	-0-	57	2			N	-0-					-0-

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
03	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
04	60	N	79	-0-	19 B	-0-	79	2			N	-0-					-0-
05	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
06	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
*07	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2510	N	2510	-0-	-0- B	-0-	2510	2			N	-0-					-0-
03	3069	X	2925	-0-	-144 B	-0-	2924	2	1	9	N	1	1	8			-0-
04	2970	X	2819	-0-	-151 B	-0-	2816	2	3	9	N	3	3	8			-0-
05	3069	X	2938	-0-	-131 B	-0-	2936	2	2	9	N	2	2	8			-0-
06	2820	X	2256	-0-	-564 B	-0-	2256	2			N	-0-					-0-
07	2914	X	2841	-0-	-73 B	-0-	2841	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	150	-0-	-18 B	-0-	150	2			N	-0-					49
03	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					49
04	210	N	157	-0-	-53 B	-0-	157	2			N	-0-					49
05	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					49
06	150	N	144	-0-	-6 B	-0-	144	2			N	-0-					49
*07	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					49

MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	462	-0-	-98 B	-0-	462	2			N	-0-					-0-
03	589	N	486	-0-	-103 B	-0-	486	2			N	-0-					-0-
04	540	N	436	-0-	-104 B	-0-	436	2			N	-0-					-0-
05	527	N	416	-0-	-111 B	-0-	416	2			N	-0-					-0-
06	480	N	247	-0-	-233 B	-0-	247	2			N	-0-					-0-
07	465	N	412	-0-	-53 B	-0-	412	2			N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1534	-0-	-146 B	-736	1534	2			N	-0-					103
03	1705	N	1696	-0-	-9 B	-736	1696	2			N	-0-					103
04	1650	N	1618	-0-	-32 B	-0-	1618	2			N	-0-					103
05	1705	N	1649	-0-	-56 B	-0-	1649	2			N	-0-					103
06	1650	N	1509	-0-	-141 B	-0-	1509	2			N	-0-					103
*07	1680	N	1680	-0-	-0- B	-0-	1680	2			N	-0-					103

MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1548	-0-	-160 B	-0-	1548	2			N	-0-					-0-
03	1767	N	1693	-0-	-74 B	-0-	1693	2			N	-0-					-0-
04	1590	N	1620	-0-	30 B	-0-	1620	2			N	-0-					-0-
05	1705	N	1669	-0-	-36 B	-0-	1667	2	2	9	N	2	2	8			-0-
06	1650	N	1429	-0-	-221 B	-0-	1429	2			N	-0-					-0-
*07	1761	N	1761	-0-	-0- B	-0-	1761	2			N	-0-					-0-

GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	653	-0-	-215 B	-0-	653	2			N	-0-					-0-
03	868	N	774	-0-	-94 B	-0-	774	2			N	-0-					-0-
04	660	N	772	-0-	112 B	-0-	772	2			N	-0-					-0-
05	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					-0-
06	750	N	410	-0-	-340 B	-0-	410	2			N	-0-					-0-
*07	869	N	869	-0-	-0- B	-0-	869	2			N	-0-					-0-

MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	214	-0-	-10 B	-0-	214	2			N	-0-					-0-
03	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
04	210	N	212	-0-	2 B	-0-	212	2			N	-0-					-0-
05	248	N	241	-0-	-7 B	-0-	241	2			N	-0-					-0-
06	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-
07	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	125	-0-	-183 B	-0-	125	2			N	-0-					75
03	186	N	90	-0-	-96 B	-0-	90	2			N	-0-					75
04	180	N	60	-0-	-120 B	-0-	60	2			N	-0-					75
05	124	N	92	-0-	-32 B	-0-	92	2			N	-0-					75
06	633	N	633	-0-	-0- B	-0-	629	2	4	9	N	4	4	8			75
*07	1026	N	1026	-0-	-0- B	-0-	1026	2			N	-0-					75

GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1933	N	1933	-0-	-0- B	-0-	1933	2			N	-0-					-0-
03	2232	N	2166	-0-	-66 B	-0-	2166	2			N	-0-					-0-
04	1950	N	2077	-0-	127 B	-0-	2077	2			N	-0-					-0-
05	2149	N	2149	-0-	-0- B	-0-	2149	2			N	-0-					-0-
06	2100	N	1803	-0-	-297 B	-0-	1803	2			N	-0-					-0-
*07	2277	N	2277	-0-	-0- B	-0-	2277	2			N	-0-					-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1233	-0-	-139 B	-0-	1233	2			N	-0-					-0-
03	1426	N	1224	-0-	-202 B	-0-	1224	2			N	-0-					-0-
04	1410	N	1020	-0-	-390 B	-0-	1020	2			N	-0-					-0-
05	1364	N	1129	-0-	-235 B	-0-	1129	2			N	-0-					-0-
06	1170	N	1164	-0-	-6 B	-0-	1164	2			N	-0-					-0-
*07	1377	N	1377	-0-	-0- B	-0-	1377	2			N	-0-					-0-

GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	590	-0-	-222 B	-0-	590	2			N	-0-					-0-
03	992	N	992	-0-	-0- B	-0-	992	2			N	-0-					-0-
04	720	N	925	-0-	205 B	-0-	925	2			N	-0-					-0-
05	944	N	944	-0-	-0- B	-0-	944	2			N	-0-					-0-
06	960	N	757	-0-	-203 B	-0-	757	2			N	-0-					-0-
07	961	N	759	-0-	-202 B	-0-	759	2			N	-0-					-0-

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2025	-0-	-299 B	-0-	2025	2			N	-0-					-0-
03	2325	N	2221	-0-	-104 B	-0-	2221	2			N	-0-					-0-
04	2190	N	2153	-0-	-37 B	-0-	2153	2			N	-0-					-0-
05	2232	N	2218	-0-	-14 B	-0-	2218	2			N	-0-					-0-
06	2160	N	1947	-0-	-213 B	-0-	1947	2			N	-0-					-0-
*07	2286	N	2286	-0-	-0- B	-0-	2286	2			N	-0-					-0-

GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	826	-0-	-14 B	-0-	22	1	804	2	N	-0-					-0-
03	1054	N	1042	-0-	-12 B	-0-	45	1	997	2	N	-0-					-0-
04	930	N	899	-0-	-31 B	-0-	40	1	859	2	N	-0-					-0-
05	983	N	983	-0-	-0- B	-0-	31	1	950	2	N	2	2	8			-0-
							2	9									
06	1020	N	932	-0-	-88 B	-0-	36	1	896	2	N	-0-					-0-
07	930	N	780	-0-	-150 B	-0-	18	1	762	2	N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	N	2308	-0-	-324 B	-0-	2308	2			N	-0-					81
03	2546	N	2546	-0-	-0- B	-0-	2546	2			N	-0-					81
04	2400	N	2480	-0-	80 B	-0-	2477	2	3	9	N	3	3	8			81
05	2542	N	2510	-0-	-32 B	-0-	2510	2			N	-0-					81
06	2460	N	2338	-0-	-122 B	-0-	2338	2			N	-0-					81
*07	2719	N	2719	-0-	-0- B	-0-	2719	2			N	-0-					81

MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	353	-0-	-39 B	-0-	353	2			N	-0-					-0-
03	434	N	391	-0-	-43 B	-0-	391	2			N	-0-					-0-
04	330	N	443	-0-	113 B	-0-	443	2			N	-0-					-0-
05	403	N	339	-0-	-64 B	-0-	339	2			N	-0-					-0-
06	390	N	304	-0-	-86 B	-0-	304	2			N	-0-					-0-
07	434	N	304	-0-	-130 B	-0-	304	2			N	-0-					-0-

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1234	-0-	-138 B	-0-	1234	2			N	-0-					-0-
03	1445	N	1445	-0-	-0- B	-0-	1445	2			N	-0-					-0-
04	1290	N	1320	-0-	30 B	-0-	1317	2	3	9	N	3	3	8			-0-
05	1364	N	1347	-0-	-17 B	-0-	1347	2			N	-0-					-0-
06	1410	N	1208	-0-	-202 B	-0-	1208	2			N	-0-					-0-
07	1364	N	1348	-0-	-16 B	-0-	1348	2			N	-0-					-0-

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1550	-0-	-270 B	-0-	1550	2			N	-0-					-0-
03	1860	N	1435	-0-	-425 B	-0-	1435	2			N	-0-					-0-
04	1740	N	1371	-0-	-369 B	-0-	1371	2			N	-0-					-0-
05	1705	N	1454	-0-	-251 B	-0-	1454	2			N	-0-					-0-
06	1874	N	1874	-0-	-0- B	-0-	1870	2	4	9	N	4	4	8			-0-
*07	1892	N	1892	-0-	-0- B	-0-	1892	2			N	-0-					-0-

BROWN SE "202" WELL #: 42 RRCID -> 217798 COMPL. DATE 04/01/2006 TOTAL DEPTH 6750 PERF. 2963 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	418	-0-	-282 B	-0-	418	2			N	-0-					-0-
03	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
04	630	N	625	-0-	-5 B	-0-	625	2			N	-0-					-0-
05	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
06	750	N	563	-0-	-187 B	-0-	563	2			N	-0-					-0-
07	651	N	642	-0-	-9 B	-0-	642	2			N	-0-					-0-

MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	228	-0-	-24 B	-0-	228	2			N	-0-					-0-
03	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
04	240	N	247	-0-	7 B	-0-	247	2			N	-0-					-0-
05	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
06	240	N	226	-0-	-14 B	-0-	226	2			N	-0-					-0-
*07	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	150	-0-	-102 B	-0-	150	2			N	-0-					-0-
03	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
04	180	N	244	-0-	64 B	-0-	244	2			N	-0-					-0-
05	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
06	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
*07	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-

GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

*08	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					35
*09	150	N	38	-0-	-112 B	-0-	38	3			N	-0-					35
*10	124	N	15	-0-	-109 B	-0-	15	3			N	-0-					35
*11	150	N	85	-0-	-65 B	-0-	85	3			N	-0-					35
*12	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					35
*01	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					35
*02	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					35
*03	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					35
*04	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					35
*05	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					35
*06	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					35
*07	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					35

GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

02	1204	N	1045	-0-	-159 B	-0-	1045	2			N	-0-					-0-
03	1178	N	1111	-0-	-67 B	-0-	1110	2	1	9	N	1	1	8			-0-
04	1110	N	1077	-0-	-33 B	-0-	1077	2			N	-0-					-0-
05	1147	N	1083	-0-	-64 B	-0-	1083	2			N	-0-					-0-
06	1080	N	883	-0-	-197 B	-0-	883	2			N	-0-					-0-
*07	1197	N	1197	-0-	-0- B	-0-	1197	2			N	-0-					-0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

02	140	N	135	-0-	-5 B	-0-	135	2			N	-0-					-0-
03	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
04	150	N	166	-0-	16 B	-0-	166	2			N	-0-					-0-
05	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
06	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
*07	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

02	1120	N	1032	-0-	-88 B	-0-	1032	2			N	-0-					-0-
03	1147	N	1126	-0-	-21 B	-0-	1126	2			N	-0-					-0-
04	1050	N	1069	-0-	19 B	-0-	1066	2	3	9	N	3	3	8			-0-
05	1147	N	1108	-0-	-39 B	-0-	1108	2			N	-0-					-0-
06	1080	N	899	-0-	-181 B	-0-	899	2			N	-0-					-0-
07	1116	N	1108	-0-	-8 B	-0-	1108	2			N	-0-					-0-

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

02	2464	N	2336	-0-	-128 B	-0-	2336	2			N	-0-					-0-
03	2777	N	2777	-0-	-0- B	-0-	2776	2	1	9	N	1	1	8			-0-
04	2430	N	2651	-0-	221 B	-0-	2651	2			N	-0-					-0-
05	2699	N	2699	-0-	-0- B	-0-	2697	2	2	9	N	2	2	8			-0-
06	2640	N	2396	-0-	-244 B	-0-	2396	2			N	-0-					-0-
07	2728	N	2687	-0-	-41 B	-0-	2687	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	67	-0-	-17 B	-0-	67	2			N	-0-					-0-
03	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
04	60	N	36	-0-	-24 B	-0-	36	2			N	-0-					-0-
05	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
06	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
*07	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

02	336	N	308	-0-	-28 B	-0-	308	2			N	-0-					-0-
03	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
04	330	N	337	-0-	7 B	-0-	337	2			N	-0-					-0-
05	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
06	330	N	315	-0-	-15 B	-0-	315	2			N	-0-					-0-
07	341	N	336	-0-	-5 B	-0-	336	2			N	-0-					-0-

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

02	672	N	544	-0-	-128 B	-0-	544	2			N	-0-					-0-
03	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
04	630	N	644	-0-	14 B	-0-	644	2			N	-0-					-0-
05	680	N	680	-0-	-0- B	-0-	680	2			N	-0-					-0-
06	660	N	521	-0-	-139 B	-0-	521	2			N	-0-					-0-
*07	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-

BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

02	901	N	901	-0-	-0- B	-0-	901	2			N	-0-					-0-
03	1023	N	821	-0-	-202 B	-0-	819	2	2	9	N	2	2	8			-0-
04	990	N	914	-0-	-76 B	-0-	914	2			N	-0-					-0-
05	992	N	935	-0-	-57 B	-0-	933	2	2	9	N	2	2	8			-0-
06	780	N	687	-0-	-93 B	-0-	687	2			N	-0-					-0-
07	930	N	898	-0-	-32 B	-0-	898	2			N	-0-					-0-

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

02	2131	N	2131	-0-	-0- B	-0-	2123	2	8	9	N	7	7	8			-0-
03	3069	N	3069	-0-	-0- B	-0-	3067	2	2	9	N	2	2	8			-0-
04	1380	N	2690	-0-	1310 B	-0-	2686	2	4	9	N	4	4	8			-0-
05	2772	N	2772	-0-	-0- B	-0-	2770	2	2	9	N	2	2	8			-0-
06	1455	N	1455	-0-	-0- B	-0-	1451	2	4	9	N	4	4	8			-0-
*07	1610	N	1610	-0-	-0- B	-0-	1610	2			N	-0-					-0-

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

02	1990	N	1990	-0-	-0- B	-0-	1990	2			N	-0-					-0-
03	2120	N	2120	-0-	-0- B	-0-	2120	2			N	-0-					-0-
04	1800	N	2074	-0-	274 B	-0-	2071	2	3	9	N	3	3	8			-0-
05	2163	N	2163	-0-	-0- B	-0-	2163	2			N	-0-					-0-
06	1800	N	1603	-0-	-197 B	-0-	1603	2			N	-0-					-0-
*07	2183	N	2183	-0-	-0- B	-0-	2183	2			N	-0-					-0-

BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

02	2421	N	2421	-0-	-0- B	-0-	2421	2			N	-0-					-0-
03	2841	X	2841	-0-	-0- B	-0-	2840	2	1	9	N	1	1	8			-0-
04	1770	X	3049	-0-	1279 B	-0-	3049	2			N	-0-					-0-
05	2507	X	2507	-0-	-0- B	-0-	2507	2			N	-0-					-0-
06	2353	X	2353	-0-	-0- B	-0-	2353	2			N	-0-					-0-
*07	3423	X	3423	-0-	-0- B	-0-	3423	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1775	-0-	-185 B	-0-	1775	2			N	-0-					-0-
03	1969	N	1969	-0-	-0- B	-0-	1968	2	1	9	N	1	1	8			-0-
04	1890	N	1881	-0-	-9 B	-0-	1881	2			N	-0-					-0-
05	1958	N	1958	-0-	-0- B	-0-	1956	2	2	9	N	2	2	8			-0-
06	1920	N	1777	-0-	-143 B	-0-	1777	2			N	-0-					-0-
*07	1973	N	1973	-0-	-0- B	-0-	1973	2			N	-0-					-0-

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
03	775	N	767	-0-	-8 B	-0-	767	2			N	-0-					-0-
04	660	N	672	-0-	12 B	-0-	672	2			N	-0-					-0-
05	775	N	750	-0-	-25 B	-0-	748	2	2	9	N	2	2	8			-0-
06	750	N	561	-0-	-189 B	-0-	561	2			N	-0-					-0-
07	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
03	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
04	60	N	62	-0-	2 B	-0-	62	2			N	-0-					-0-
05	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
06	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
07	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	710	-0-	-130 B	-0-	710	2			N	-0-					-0-
03	806	N	770	-0-	-36 B	-0-	770	2			N	-0-					-0-
04	810	N	657	-0-	-153 B	-0-	657	2			N	-0-					-0-
05	775	N	743	-0-	-32 B	-0-	743	2			N	-0-					-0-
06	750	N	745	-0-	-5 B	-0-	745	2			N	-0-					-0-
*07	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
03	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
04	330	N	491	-0-	161 B	-0-	491	2			N	-0-					-0-
05	589	N	504	-0-	-85 B	-0-	504	2			N	-0-					-0-
06	540	N	440	-0-	-100 B	-0-	440	2			N	-0-					-0-
*07	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	19	-0-	-9 B	-0-	19	2			N	-0-					-0-
03	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
04	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
05	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
06	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-
*07	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1199	N	1199	-0-	-0- B	-0-	1199	2			N	-0-					-0-
03	1253	N	1253	-0-	-0- B	-0-	1253	2			N	-0-					-0-
04	300	N	1091	-0-	791 B	-0-	1091	2			N	-0-					-0-
05	1010	N	1010	-0-	-0- B	-0-	1010	2			N	-0-					-0-
06	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-
*07	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	761	-0-	-79 B	-0-	761	2			N	-0-					-0-
03	868	N	839	-0-	-29 B	-0-	839	2			N	-0-					-0-
04	840	N	806	-0-	-34 B	-0-	806	2			N	-0-					-0-
05	849	N	849	-0-	-0- B	-0-	849	2			N	-0-					-0-
06	810	N	766	-0-	-44 B	-0-	766	2			N	-0-					-0-
*07	859	N	859	-0-	-0- B	-0-	859	2			N	-0-					-0-

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1360	-0-	-96 B	-0-	1360	2			N	-0-					-0-
03	1485	N	1485	-0-	-0- B	-0-	1485	2			N	-0-					-0-
04	1560	N	1417	-0-	-143 B	-0-	1417	2			N	-0-					-0-
05	1519	N	1466	-0-	-53 B	-0-	1466	2			N	-0-					-0-
06	1440	N	1304	-0-	-136 B	-0-	1304	2			N	-0-					-0-
*07	1496	N	1496	-0-	-0- B	-0-	1496	2			N	-0-					-0-

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
03	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
04	300	N	359	-0-	59 B	-0-	359	2			N	-0-					-0-
05	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
06	360	N	338	-0-	-22 B	-0-	338	2			N	-0-					-0-
*07	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	2774	-0-	-306 B	-0-	2774	2			N	-0-					-0-
03	3410	X	3025	-0-	-385 B	-0-	3025	2			N	-0-					-0-
04	3300	X	2895	-0-	-405 B	-0-	2895	2			N	-0-					-0-
05	3224	X	3013	-0-	-211 B	-0-	3011	2	2	9	N	2	2	8			-0-
06	3120	X	2539	-0-	-581 B	-0-	2539	2			N	-0-					-0-
*07	3102	X	3102	-0-	-0- B	-0-	3102	2			N	-0-					-0-

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	322	-0-	-42 B	-0-	322	2			N	-0-					-0-
03	341	N	323	-0-	-18 B	-0-	323	2			N	-0-					-0-
04	330	N	300	-0-	-30 B	-0-	300	2			N	-0-					-0-
05	372	N	318	-0-	-54 B	-0-	318	2			N	-0-					-0-
06	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
*07	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	101	-0-	-67 B	-0-	101	2			N	-0-					-0-
03	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
04	150	N	209	-0-	59 B	-0-	209	2			N	-0-					-0-
05	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
06	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
07	217	N	143	-0-	-74 B	-0-	143	2			N	-0-					-0-

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1196	-0-	-120 B	-0-	1196	2			N	-0-					-0-
03	1333	N	1328	-0-	-5 B	-0-	1328	2			N	-0-					-0-
04	1260	N	1258	-0-	-2 B	-0-	1258	2			N	-0-					-0-
05	1339	N	1339	-0-	-0- B	-0-	1339	2			N	-0-					-0-
06	1290	N	1203	-0-	-87 B	-0-	1203	2			N	-0-					-0-
*07	1316	N	1316	-0-	-0- B	-0-	1316	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1309	-0-	-7 B	-0-	1309	2			N	-0-					-0-
03	1332	N	1332	-0-	-0- B	-0-	1332	2			N	-0-					-0-
04	930	N	1164	-0-	234 B	-0-	1164	2			N	-0-					-0-
05	1457	N	978	-0-	-479 B	-0-	978	2			N	-0-					-0-
06	1290	N	1204	-0-	-86 B	-0-	1204	2			N	-0-					-0-
*07	1328	N	1328	-0-	-0- B	-0-	1328	2			N	-0-					-0-

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

02	392	N	321	-0-	-71 B	-0-	321	2			N	-0-					-0-
03	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
04	360	N	346	-0-	-14 B	-0-	346	2			N	-0-					-0-
05	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
06	360	N	341	-0-	-19 B	-0-	341	2			N	-0-					-0-
07	372	N	353	-0-	-19 B	-0-	353	2			N	-0-					-0-

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

02	1680	N	1179	-0-	-501 B	-0-	1179	2			N	-0-					-0-
03	1662	N	1662	-0-	-0- B	-0-	1661	2	1	9	N	1	1	8			-0-
04	1380	N	1416	-0-	36 B	-0-	1416	2			N	-0-					-0-
05	1487	N	1487	-0-	-0- B	-0-	1487	2			N	-0-					-0-
06	1620	N	1173	-0-	-447 B	-0-	1173	2			N	-0-					-0-
*07	1558	N	1558	-0-	-0- B	-0-	1558	2			N	-0-					-0-

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

02	3920	X	3564	-0-	-356 B	-0-	3564	2			N	-0-					-0-
03	4309	X	3927	-0-	-382 B	-0-	3927	2			N	-0-					-0-
04	4200	X	3983	-0-	-217 B	-0-	3983	2			N	-0-					-0-
05	4340	X	4079	-0-	-261 B	-0-	4079	2			N	-0-					-0-
06	4200	X	4060	-0-	-140 B	-0-	4060	2			N	-0-					-0-
*07	4144	X	4144	-0-	-0- B	-0-	4144	2			N	-0-					-0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

02	1512	N	1336	-0-	-176 B	-0-	1336	2			N	-0-					-0-
03	1581	N	1529	-0-	-52 B	-0-	1529	2			N	-0-					-0-
04	1470	N	1456	-0-	-14 B	-0-	1456	2			N	-0-					-0-
05	1548	N	1548	-0-	-0- B	-0-	1548	2			N	-0-					-0-
06	1529	N	1529	-0-	-0- B	-0-	1529	2			N	-0-					-0-
*07	1551	N	1551	-0-	-0- B	-0-	1551	2			N	-0-					-0-

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

02	896	N	760	-0-	-136 B	-0-	760	2			N	-0-					-0-
03	868	N	829	-0-	-39 B	-0-	829	2			N	-0-					-0-
04	660	N	763	-0-	103 B	-0-	763	2			N	-0-					-0-
05	857	N	857	-0-	-0- B	-0-	857	2			N	-0-					-0-
06	810	N	674	-0-	-136 B	-0-	674	2			N	-0-					-0-
*07	982	N	982	-0-	-0- B	-0-	982	2			N	-0-					-0-

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

02	672	N	608	-0-	-64 B	-0-	608	2			N	-0-					-0-
03	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
04	630	N	595	-0-	-35 B	-0-	595	2			N	-0-					-0-
05	682	N	655	-0-	-27 B	-0-	655	2			N	-0-					-0-
06	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
*07	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	353	-0-	-123 B	-0-	353	2			N	-0-					-0-
03	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
04	450	N	456	-0-	6 B	-0-	456	2			N	-0-					-0-
05	470	N	470	-0-	-0- B	-0-	468	2	2	9	N	2	2	8			-0-
06	480	N	391	-0-	-89 B	-0-	391	2			N	-0-					-0-
07	465	N	425	-0-	-40 B	-0-	425	2			N	-0-					-0-

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	372	-0-	-48 B	-0-	369	2	3	9	N	3	3	8			-0-
03	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
04	360	N	369	-0-	9 B	-0-	369	2			N	-0-					-0-
05	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
06	360	N	344	-0-	-16 B	-0-	344	2			N	-0-					-0-
07	372	N	368	-0-	-4 B	-0-	368	2			N	-0-					-0-

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	612	-0-	-60 B	-0-	612	2			N	-0-					-0-
03	682	N	679	-0-	-3 B	-0-	679	2			N	-0-					-0-
04	660	N	651	-0-	-9 B	-0-	651	2			N	-0-					-0-
05	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
06	660	N	640	-0-	-20 B	-0-	640	2			N	-0-					-0-
*07	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1495	N	1495	-0-	-0- B	-0-	1492	2	3	9	N	3	3	8			-0-
03	1601	N	1601	-0-	-0- B	-0-	1601	2			N	-0-					-0-
04	810	N	1354	-0-	544 B	-0-	1354	2			N	-0-					-0-
05	1571	N	1571	-0-	-0- B	-0-	1571	2			N	-0-					-0-
06	1088	N	1088	-0-	-0- B	-0-	1088	2			N	-0-					-0-
*07	1366	N	1366	-0-	-0- B	-0-	1366	2			N	-0-					-0-

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	117	-0-	-23 B	-0-	117	2			N	-0-					-0-
03	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
04	120	N	116	-0-	-4 B	-0-	116	2			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
06	120	N	114	-0-	-6 B	-0-	114	2			N	-0-					-0-
*07	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	969	-0-	-151 B	-0-	969	2			N	-0-					-0-
03	1085	N	1061	-0-	-24 B	-0-	1061	2			N	-0-					-0-
04	1200	N	1007	-0-	-193 B	-0-	1007	2			N	-0-					-0-
05	1140	N	1140	-0-	-0- B	-0-	1140	2			N	-0-					-0-
06	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-					-0-
*07	1130	N	1130	-0-	-0- B	-0-	1130	2			N	-0-					-0-

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
03	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
04	180	N	279	-0-	99 B	-0-	279	2			N	-0-					-0-
05	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
06	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
*07	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
03	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
04	30	N	50	-0-	20 B	-0-	50	2			N	-0-					-0-
05	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
06	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
*07	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	159	-0-	-9 B	-0-	159	2			N	-0-					-0-
03	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
04	180	N	152	-0-	-28 B	-0-	152	2			N	-0-					-0-
05	186	N	160	-0-	-26 B	-0-	160	2			N	-0-					-0-
06	150	N	132	-0-	-18 B	-0-	132	2			N	-0-					-0-
*07	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	835	-0-	-117 B	-0-	835	2			N	-0-					-0-
03	930	N	911	-0-	-19 B	-0-	911	2			N	-0-					-0-
04	870	N	857	-0-	-13 B	-0-	857	2			N	-0-					-0-
05	930	N	901	-0-	-29 B	-0-	899	2	2	9	N	2	2	8			-0-
06	870	N	735	-0-	-135 B	-0-	735	2			N	-0-					-0-
*07	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	X	2302	-0-	-862 B	-0-	2302	2			N	-0-					-0-
03	3131	X	2458	-0-	-673 B	-0-	2458	2			N	-0-					-0-
04	3030	X	2306	-0-	-724 B	-0-	2306	2			N	-0-					-0-
05	3131	X	2402	-0-	-729 B	-0-	2402	2			N	-0-					-0-
06	2460	X	2348	-0-	-112 B	-0-	2348	2			N	-0-					-0-
07	2542	X	2192	-0-	-350 B	-0-	2192	2			N	-0-					-0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	373	-0-	-75 B	-0-	373	2			N	-0-					-0-
03	496	N	417	-0-	-79 B	-0-	417	2			N	-0-					-0-
04	420	N	400	-0-	-20 B	-0-	400	2			N	-0-					-0-
05	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
06	390	N	388	-0-	-2 B	-0-	388	2			N	-0-					-0-
*07	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	954	-0-	-26 B	-0-	954	2			N	-0-					-0-
03	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-					-0-
04	870	N	970	-0-	100 B	-0-	970	2			N	-0-					-0-
05	1054	N	1032	-0-	-22 B	-0-	1032	2			N	-0-					-0-
06	1020	N	748	-0-	-272 B	-0-	745	2	3	9	N	3	3	8			-0-
07	992	N	908	-0-	-84 B	-0-	908	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
03	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-
04	180	N	160	-0-	-20 B	-0-	160	2			N	-0-					-0-
05	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
06	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
*07	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1305	-0-	-0- B	-0-	1305	2			N	-0-					-0-
03	1395	N	1395	-0-	-0- B	-0-	1395	2			N	-0-					-0-
04	1380	N	1343	-0-	-37 B	-0-	1343	2			N	-0-					-0-
05	1457	N	1435	-0-	-22 B	-0-	1435	2			N	-0-					-0-
06	1450	N	1450	-0-	-0- B	-0-	1450	2			N	-0-					-0-
*07	1451	N	1451	-0-	-0- B	-0-	1451	2			N	-0-					-0-

BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

02	224	N	201	-0-	-23 B	-0-	201	2			N	-0-					-0-
03	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
04	210	N	222	-0-	12 B	-0-	222	2			N	-0-					-0-
05	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
06	210	N	183	-0-	-27 B	-0-	183	2			N	-0-					-0-
*07	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-

BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

02	364	N	333	-0-	-31 B	-0-	333	2			N	-0-					71
03	372	N	340	-0-	-32 B	-0-	340	2			N	-0-					71
04	360	N	315	-0-	-45 B	-0-	315	2			N	-0-					71
05	372	N	312	-0-	-60 B	-0-	312	2			N	-0-					71
06	330	N	284	-0-	-46 B	-0-	284	2			N	-0-					71
07	341	N	336	-0-	-5 B	-0-	336	2			N	-0-					71

BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

02	420	N	345	-0-	-75 B	-0-	345	2			N	-0-					-0-
03	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
04	420	N	368	-0-	-52 B	-0-	368	2			N	-0-					-0-
05	372	N	371	-0-	-1 B	-0-	371	2			N	-0-					-0-
06	360	N	355	-0-	-5 B	-0-	355	2			N	-0-					-0-
*07	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-

BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

02	560	N	503	-0-	-57 B	-0-	503	2			N	-0-					-0-
03	558	N	540	-0-	-18 B	-0-	540	2			N	-0-					-0-
04	480	N	491	-0-	11 B	-0-	491	2			N	-0-					-0-
05	558	N	528	-0-	-30 B	-0-	528	2			N	-0-					-0-
06	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
07	496	N	493	-0-	-3 B	-0-	493	2			N	-0-					-0-

BROWN SW '225' WELL #: 95 RRCID -> 277527 COMPL. DATE 10/16/2014 TOTAL DEPTH 6871 PERF. 3393 - 6421

02	2721	N	2721	-0-	-0- B	-0-	2698	2	23	9	N	21	21	8			-0-
03	2374	N	2374	-0-	-0- B	-0-	2371	2	3	9	N	3	3	8			-0-
04	2400	X	1994	-0-	-406 B	-0-	1994	2			N	-0-					-0-
05	2480	X	2094	-0-	-386 B	-0-	2094	2			N	-0-					-0-
06	2400	X	2116	-0-	-284 B	-0-	2116	2			N	-0-					-0-
07	2480	X	2157	-0-	-323 B	-0-	2157	2			N	-0-					-0-

GEDDIS CANYON (WOLFCAMP SAND) 34309 475 NON-ASSOCIATED EXEMPT CNTY: TERRELL
THOMPSON, J. CLEO 855610
BROWN STATE 34 WELL #: 2 RRCID -> 169851 COMPL. DATE 02/20/1997 TOTAL DEPTH 9200 PERF. 6109 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
*07	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-

BROWN "333" WELL #: 1 RRCID -> 172219 COMPL. DATE 08/03/1998 TOTAL DEPTH 6847 PERF. 5316 - 5911

02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-

GENEVA (CANYON) 34394 100 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 164536 COMPL. DATE 07/21/1997 TOTAL DEPTH 7800 PERF. 7513 - 7520

02	PRTL PLG	-0-	-0-	-0-	1486						N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	1486						N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	1486						N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	1486						N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	1486						N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	1486						N	-0-					-0-

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

02	2324	#	1950	-0-	-374	-0-	62	1	1783	3	N	95	180	1			85
							105	9									
03	2449	#	1688	-0-	-761	-0-	68	1	1520	3	N	91					176
							100	9									
04	2340	#	1940	-0-	-400	-0-	66	1	1751	3	N	112	159	1			129
							123	9									
05	2387	#	494	-0-	-1893	-0-	68	1	371	3	N	50					179
							55	9									
06	2100	#	1452	-0-	-648	-0-	66	1	1290	3	N	87	160	1			106
							96	9									
07	2170	#	866	-0-	-1304	-0-	68	1	728	3	N	64					170
							70	9									

PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

02	14B2 EXT	-0-	-0-	-0-	8171						N	-0-					175
03	14B DENY	-0-	-0-	-0-	8171						N	-0-					175
04	14B DENY	-0-	-0-	-0-	8171						N	-0-					175
05	14B DENY	-0-	-0-	-0-	8171						N	-0-					175
06	14B DENY	-0-	-0-	-0-	8171						N	-0-					175
07	14B DENY	-0-	-0-	-0-	8171						N	-0-					175

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	27	N	27	-0-	-0-	-0-	27	2			N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	1					23
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	271	-0-	-9	-0-	271	3			N	-0-					-0-
03	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
DAMRON ENERGY, LLC 198130
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	75	-0-	-9	-0-	75	6			N	-0-					-0-
03	93	N	65	-0-	-28	-0-	65	6			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	6			N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	6			N	-0-					-0-
*06	78	N	78	-0-	-0-	-0-	78	6			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	6			N	-0-					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1295	-0-	-273	-0-	100	1	1184	2	Y	10					137
							11	9									
03	1581	N	1395	-0-	-186	-0-	94	1	1203	2	Y	89					226
							98	9									
04	1620	N	1523	-0-	-97	-0-	116	1	1349	2	Y	53					279
							58	9									
05	1600	N	1600	-0-	-0-	-0-	110	1	1471	2	Y	17					296
							19	9									
06	1665	N	1665	-0-	-0-	-0-	133	1	1486	2	Y	42					338
							46	9									
07	DLQ G-10		1727	-0-	1727	1727	118	1	1489	2	Y	109					447
							120	9									

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5600	X	4811	-0-	-789	-0-	361	1	4294	2	Y	142					246
							156	9									
03	6169	X	5355	-0-	-814	-0-	365	1	4650	2	Y	309	188	1			367
							340	9									
04	5970	X	5397	-0-	-573	-0-	406	1	4731	2	Y	236	367	1			236
							260	9									
05	5766	X	5532	-0-	-234	-0-	364	1	4860	2	Y	280	171	1			345
							308	9									
06	5828	X	5828	-0-	-0-	-0-	448	1	5021	2	Y	326	385	1			286
							359	9									
07	DLQ	G-10	5278	-0-	5278	5278	370	1	4685	2	Y	203	272	1			217
							223	9									

GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	520	N	520	-0-	-0-	-0-	32	1	478	2	Y	9	14	1			165
							10	9									
03	603	N	603	-0-	-0-	-0-	34	1	548	2	Y	19	19	1			165
							21	9									
04	539	N	539	-0-	-0-	-0-	27	1	498	2	Y	13	9	1			169
							14	9									
05	558	N	445	-0-	-113	-0-	24	1	411	2	Y	9	9	1			169
							10	9									
06	540	N	411	-0-	-129	-0-	22	1	380	2	Y	8	9	1			168
							9	9									
07	DLQ	G-10	283	-0-	283	283	16	1	261	2	Y	5	8	1			165
							6	9									

GRIERSON STATE WELL #: 1 RRCID -> 156490 COMPL. DATE 11/13/1995 TOTAL DEPTH 9085 PERF. 8822 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	15	105	1			17
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					17

GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	35	-0-	-21	-0-	2	1	33	2	Y	-0-	1	1			-0-
03	47	N	47	-0-	-0-	-0-	3	1	43	2	Y	1	1	1			-0-
							1	9									
04	60	N	54	-0-	-6	-0-	3	1	49	2	Y	2	1	1			1
							2	9									
05	51	N	51	-0-	-0-	-0-	3	1	47	2	Y	1	1	1			1
							1	9									
06	60	N	34	-0-	-26	-0-	2	1	31	2	Y	1	1	1			1
							1	9									
07	DLQ	G-10	17	-0-	17	17	1	1	16	2	Y	-0-	1	1			-0-

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5124	X	3980	-0-	-1144	-0-	306	1	3644	2	Y	27					58
							30	9									
03	5456	X	4427	-0-	-1029	-0-	311	1	3962	2	Y	140	169	1			29
							154	9									
04	5190	X	4663	-0-	-527	-0-	362	1	4224	2	Y	70					99
							77	9									
05	5168	X	5168	-0-	-0-	-0-	359	1	4801	2	Y	7					106
							8	9									
06	5309	X	5309	-0-	-0-	-0-	432	1	4844	2	Y	30					136
							33	9									
07	DLQ G-10		5189	-0-	5189	5189	368	1	4660	2	Y	146	171	1			111
							161	9									

UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9492	X	7416	-0-	-2076	-0-	573	1	6818	2	Y	23					41
							25	9									
03	10013	X	7970	-0-	-2043	-0-	576	1	7333	2	Y	55	32	1			64
							61	9									
04	9690	X	8118	-0-	-1572	-0-	637	1	7428	2	Y	48	65	1			47
							53	9									
05	8494	X	7433	-0-	-1061	-0-	515	1	6872	2	Y	42	34	1			55
							46	9									
06	8220	X	5654	-0-	-2566	-0-	460	1	5152	2	Y	38	59	1			34
							42	9									
07	DLQ G-10		5098	-0-	5098	5098	371	1	4699	2	Y	25	32	1			27
							28	9									

UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4480	X	3765	-0-	-715	-0-	290	1	3449	2	Y	24					42
							26	9									
03	4526	X	4099	-0-	-427	-0-	294	1	3744	2	Y	55	32	1			65
							61	9									
04	4380	X	4236	-0-	-144	-0-	331	1	3858	2	Y	43	65	1			43
							47	9									
05	4340	X	4023	-0-	-317	-0-	278	1	3715	2	Y	27	31	1			39
							30	9									
06	4534	X	4534	-0-	-0-	-0-	368	1	4125	2	Y	37	44	1			32
							41	9									
07	DLQ G-10		4303	-0-	4303	4303	313	1	3961	2	Y	26	31	1			27
							29	9									

UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	145	-0-	-23	-0-	9	1	134	2	Y	2	4	1			31
							2	9									
03	158	N	158	-0-	-0-	-0-	9	1	143	2	Y	5	5	1			31
							6	9									
04	180	N	146	-0-	-34	-0-	7	1	136	2	Y	3	2	1			32
							3	9									
05	155	N	144	-0-	-11	-0-	8	1	133	2	Y	3	3	1			32
							3	9									
06	150	N	126	-0-	-24	-0-	7	1	116	2	Y	3	3	1			32
							3	9									
07	DLQ G-10		102	-0-	102	102	6	1	94	2	Y	2	3	1			31
							2	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6410	X	6410	-0-	-0-	-0-	393	1	5901	2	N	105	159	1			85
							116	9									
03	6205	X	6205	-0-	-0-	-0-	349	1	5641	2	N	195	205	1			75
							215	9									
04	6162	X	6162	-0-	-0-	-0-	303	1	5692	2	N	152	101	1			126
							167	9									
05	5171	X	5171	-0-	-0-	-0-	282	1	4771	2	N	107	104	1			129
							118	9									
06	5137	X	5137	-0-	-0-	-0-	274	1	4755	2	N	98	104	1			123
							108	9									
*07	6165	X	6165	-0-	-0-	-0-	348	1	5700	2	N	106	108	1			121
							117	9									

UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1206	N	1206	-0-	-0-	-0-	72	1	1082	2	N	47	33	1			306
							52	9									
03	1535	N	1535	-0-	-0-	-0-	86	1	1381	2	N	62	46	1			322
							68	9									
04	1389	N	1389	-0-	-0-	-0-	67	1	1260	2	N	56	23	1			355
							62	9									
05	1307	N	1307	-0-	-0-	-0-	71	1	1207	2	N	26	24	1			357
							29	9									
06	994	N	994	-0-	-0-	-0-	53	1	917	2	N	22	25	1			354
							24	9									
*07	950	N	950	-0-	-0-	-0-	50	1	819	2	N	74	21	1			407
							81	9									

UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1036	-0-	-56	-0-	63	1	953	2	N	18	27	1			40
							20	9									
03	1307	N	1307	-0-	-0-	-0-	74	1	1188	2	N	41	40	1			41
							45	9									
04	1425	N	1425	-0-	-0-	-0-	70	1	1315	2	N	36	23	1			54
							40	9									
05	1147	N	1136	-0-	-11	-0-	62	1	1049	2	N	23	23	1			54
							25	9									
06	1260	N	1129	-0-	-131	-0-	60	1	1046	2	N	21	23	1			52
							23	9									
07	1488	N	799	-0-	-689	-0-	45	1	739	2	N	14	22	1			44
							15	9									

UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3696	X	3417	-0-	-279	-0-	257	1	3055	2	Y	95					165
							105	9									
03	4030	X	3839	-0-	-191	-0-	262	1	3336	2	Y	219	126	1			258
							241	9									
04	3971	X	3971	-0-	-0-	-0-	297	1	3465	2	Y	190	259	1			189
							209	9									
05	4061	X	3929	-0-	-132	-0-	268	1	3586	2	Y	68	137	1			120
							75	9									
06	4136	X	4136	-0-	-0-	-0-	335	1	3756	2	Y	41	125	1			36
							45	9									
07	DLQ G-10		3903	-0-	3903	3903	284	1	3590	2	Y	26	34	1			28
							29	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 7-6S WELL #: 2 RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					307
03	0	X	-0-	-0-	-0-	-0-					N	-0-					307
04	0	X	-0-	-0-	-0-	-0-					N	-0-					307
05	0	X	-0-	-0-	-0-	-0-					N	-0-					307
06	0	X	-0-	-0-	-0-	-0-					N	-0-					307
07	0	X	-0-	-0-	-0-	-0-					N	-0-					307

UNIVERSITY 6-7W WELL #: 2 RRCID -> 166708 COMPL. DATE 01/24/1998 TOTAL DEPTH 9025 PERF. 8631 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	817	N	817	-0-	-0-	-0-	50 14	1 9	753	2	N	13	23	1			145
03	899	N	899	-0-	-0-	-0-	51 32	1 9	816	2	N	29	29	1			145
04	861	N	861	-0-	-0-	-0-	42 29	1 9	790	2	N	26	14	1			157
05	899	N	753	-0-	-146	-0-	41 18	1 9	694	2	N	16	15	1			158
06	870	N	742	-0-	-128	-0-	39 18	1 9	685	2	N	16	138	1			36
07	899	N	601	-0-	-298	-0-	34 11	1 9	556	2	N	10	15	1			31

UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	751	N	751	-0-	-0-	-0-	56 35	1 9	660	2	Y	32	52	1			112
03	766	N	766	-0-	-0-	-0-	49 91	1 9	626	2	Y	83					195
04	600	N	391	-0-	-209	-0-	31	1	360	2	Y	-0-	175	1			20
05	651	N	19	-0-	-632	-0-	1	1	18	2	Y	-0-					20
06	630	N	-0-	-0-	-630	-0-					Y	-0-					20
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					20

PT PETROLEUM, LLC 682074
UNIVKEISHA WELL #: 7144 RRCID -> 279514 COMPL. DATE 07/24/2013 TOTAL DEPTH 9225 PERF. 8900 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	700	-0-	-2492	-0-	25 53	1 9	622	3	Y	48	52	1			6
03	1240	X	915	-0-	-325	-0-	25 46	1 9	844	3	Y	42	40	1			8
04	1200	X	1139	-0-	-61	-0-	25 15	1 9	1099	3	Y	14	19	1			3
05	1240	X	937	-0-	-303	-0-	25 34	1 9	878	3	Y	31	30	1			4
06	1514	X	1514	-0-	-0-	-0-	15 86	1 9	1413	3	Y	78	69	1			13
07	DLQ G-10		2793	-0-	2793	2793	15 51	1 9	2727	3	Y	46	50	1			9

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
PT PETROLEUM, LLC //CONT.// 682074
UNIVKEISHA WELL #: 7091 RRCID -> 281360 COMPL. DATE 08/12/2016 TOTAL DEPTH 9321 PERF. 8908 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6916	X	3449	-0-	-3467	-0-	25	1	3381	3	N	39	46	1			5
							43	9									
03	7657	X	4885	-0-	-2772	-0-	25	1	4802	3	N	53	49	1			9
							58	9									
04	5850	X	4959	-0-	-891	-0-	25	1	4901	3	N	30	33	1			6
							33	9									
05	4159	X	4159	-0-	-0-	-0-	25	1	4108	3	N	24	27	1			3
							26	9									
06	4740	X	2640	-0-	-2100	-0-	18	1	2607	3	N	14	14	1			3
							15	9									
07	5115	X	3996	-0-	-1119	-0-	18	1	3920	3	N	53	47	1			9
							58	9									

SABLE PERMIAN RESOURCES LAND,LLC 742252
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					263

THOMPSON, J. CLEO 855610
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

02	3537	X	3537	-0-	-0-	-0-	3419	2	118	9	N	107					270
03	3937	X	3851	-0-	-86	-0-	3667	2	184	9	N	167	189	1			248
04	3810	X	3751	-0-	-59	-0-	3587	2	164	9	N	149	189	1			208
05	3937	X	2964	-0-	-973	-0-	2898	2	66	9	N	60					268
06	3810	X	3417	-0-	-393	-0-	3297	2	120	9	N	109	187	1			190
07	3906	X	3305	-0-	-601	-0-	3206	2	99	9	N	90					280

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

02	476	N	204	-0-	-272	-0-	204	3			Y	-0-					5
03	310	N	270	-0-	-40	-0-	270	3			Y	-0-					5
04	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					5
05	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					5
06	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					5
*07	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					5

STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

02	252	N	228	-0-	-24	-0-	228	3			Y	-0-					32
03	248	N	245	-0-	-3	-0-	241	3	4	9	Y	4					36
04	347	N	347	-0-	-0-	-0-	347	3			Y	-0-	23	1			13
05	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					13
06	566	N	566	-0-	-0-	-0-	565	3	1	9	Y	1					14
*07	493	N	493	-0-	-0-	-0-	491	3	2	9	Y	2					16

STATE UNIVERSITY "FQ" WELL #: 2 RRCID -> 142382 COMPL. DATE 09/08/1992 TOTAL DEPTH 7367 PERF. 7011 - 7298

02	252	N	91	-0-	-161	-0-	91	3			N	-0-					84
03	124	N	-0-	-0-	-124	-0-					N	-0-					84
04	480	N	-0-	-0-	-480	-0-					N	-0-	84	1			-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE UNIVERSITY ES WELL #: 2 RRCID -> 148478 COMPL. DATE 01/07/1994 TOTAL DEPTH 7373 PERF. 6921 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

02	84	N	71	-0-	-13	-0-	70	3	1	9	Y	1					43
03	93	N	63	-0-	-30	-0-	53	3	10	9	Y	9					52
04	245	N	245	-0-	-0-	-0-	245	3			Y	-0-	45	1			7
05	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					7
06	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					7
07	248	N	134	-0-	-114	-0-	133	3	1	9	Y	1					8

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

02	940	N	940	-0-	-0-	-0-	940	3			Y	-0-					5
03	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					5
04	450	N	308	-0-	-142	-0-	308	3			Y	-0-					5
05	465	N	348	-0-	-117	-0-	348	3			Y	-0-					5
06	450	N	385	-0-	-65	-0-	385	3			Y	-0-					5
*07	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					5

OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

02	252	N	250	-0-	-2	-0-	250	2			N	-0-					48
03	279	N	162	-0-	-117	-0-	162	2			N	-0-					48
04	301	N	301	-0-	-0-	-0-	301	2			N	-0-					48
*05	279	N	276	-0-	-3	-0-	276	2			N	-0-	48	7			-0-
06	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
07	310	N	244	-0-	-66	-0-	244	2			N	-0-					-0-

UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

02	72	N	72	-0-	-0-	-0-	72	2			N	-0-					86
03	124	N	39	-0-	-85	-0-	39	2			N	-0-					86
04	134	N	134	-0-	-0-	-0-	134	2			N	-0-					86
*05	93	N	64	-0-	-29	-0-	64	2			N	-0-	86	7			-0-
06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
07	124	N	20	-0-	-104	-0-	20	2			N	-0-					-0-

UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	446	-0-	-2	-0-	446	2			N	-0-					-0-
03	496	N	478	-0-	-18	-0-	478	2			N	-0-					-0-
04	480	N	440	-0-	-40	-0-	440	2			N	-0-					-0-
05	496	N	453	-0-	-43	-0-	453	2			N	-0-					-0-
06	450	N	446	-0-	-4	-0-	446	2			N	-0-					-0-
07	465	N	435	-0-	-30	-0-	435	2			N	-0-					-0-

UNIVERSITY "17" WELL #: 2 RRCID -> 211834 COMPL. DATE 08/01/2005 TOTAL DEPTH 7223 PERF. 7020 - 7064

02	532	N	502	-0-	-30	-0-	502	2			N	-0-					-0-
03	558	N	504	-0-	-54	-0-	504	2			N	-0-					-0-
04	540	N	503	-0-	-37	-0-	503	2			N	-0-					-0-
05	558	N	469	-0-	-89	-0-	469	2			N	-0-					-0-
06	480	N	367	-0-	-113	-0-	367	2			N	-0-					-0-
07	527	N	521	-0-	-6	-0-	521	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

02	224	N	208	-0-	-16	-0-	14	1	194	3	N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	16	1	228	3	N	-0-					-0-
04	240	N	231	-0-	-9	-0-	15	1	216	3	N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	16	1	234	3	N	-0-					-0-
06	240	N	238	-0-	-2	-0-	15	1	223	3	N	-0-					-0-
*07	251	N	251	-0-	-0-	-0-	16	1	235	3	N	-0-					-0-

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: 5 RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25

PLUGGED AND ABANDONED_____ 10/19/2016 - PLUGGED 10/19/16

HARTGROVE (CROSS CUT) 39458 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
HARTGROVE WELL #: 1 RRCID -> 231297 COMPL. DATE 02/09/2007 TOTAL DEPTH 2751 PERF. 2410 - 2422

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARTGROVE (TANNEHILL) 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
P,B&B OPERATING INC. 631644
SLAUGHTER, FAE WELL #: 1 RRCID -> 191166 COMPL. DATE 06/05/2002 TOTAL DEPTH 1078 PERF. 1071 - 1078

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HARTGROVE (TANNEHILL) //CONT.// 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
P,B&B OPERATING INC. //CONT.// 631644
KYLE WELL #: 1 RRCID -> 191169 COMPL. DATE 09/01/2002 TOTAL DEPTH 1280 PERF. 1145 - 1162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
MULLOY OPERATING, INC. 593077
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF. 11997 - 12085

02	2688	#	2378	-0-	-310	-0-	2294	3	84	9	N	76	190	1			193
03	2945	#	2933	-0-	-12	-0-	2841	3	92	9	N	84					277
04	2783	N	2783	-0-	-0-	-0-	2680	3	103	9	N	94	177	1			194
05	2635	N	2555	-0-	-80	-0-	2478	3	77	9	N	70					264
06	2850	N	2347	-0-	-503	-0-	2297	3	50	9	N	45					309
07	2883	N	2341	-0-	-542	-0-	2274	3	67	9	N	61	187	1			183

HEATHER "B" (L. WOLFCAMP "D") 40052 240 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PATTON, E. N. OIL COMPANY, INC. 643525
THAD WELL #: 1B RRCID -> 177126 COMPL. DATE 03/29/2005 TOTAL DEPTH 3945 PERF. 3447 - 3464

02	84	N	49	-0-	-35	-0-	49	3			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	90	N	52	-0-	-38	-0-	52	3			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/18/2018 - P/A 05/18/18

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

02	784	N	742	-0-	-42	-0-	434	1	308	3	N	-0-					-0-
03	840	N	840	-0-	-0-	-0-	481	1	359	3	N	-0-					-0-
04	810	N	803	-0-	-7	-0-	465	1	338	3	N	-0-					-0-
05	837	N	803	-0-	-34	-0-	465	1	338	3	N	-0-					-0-
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-
07	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

02	224	N	194	-0-	-30	-0-	14	1	180	3	N	-0-					-0-
03	248	N	210	-0-	-38	-0-	16	1	194	3	N	-0-					-0-
04	240	N	222	-0-	-18	-0-	15	1	207	3	N	-0-					-0-
*05	222	N	222	-0-	-0-	-0-	15	1	207	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
REIN PUSHER OPERATING LLC 700148
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113

SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	858	N	858	-0-	-0-	-0-	22	1	824	3	Y	11	11	1			3
							12	9									
03	928	N	928	-0-	-0-	-0-	20	1	895	3	Y	12	11	1			4
							13	9									
04	840	N	723	-0-	-117	-0-	17	1	695	3	Y	10	10	1			4
							11	9									
05	961	N	780	-0-	-181	-0-	16	1	752	3	Y	11	13	1			2
							12	9									
06	900	N	851	-0-	-49	-0-	19	1	820	3	Y	11	9	1			4
							12	9									
*07	843	N	843	-0-	-0-	-0-	39	1	793	3	Y	10	10	1			4
							11	9									

SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	158	-0-	-38	-0-	4	1	151	3	Y	3	3	1			1
							3	9									
03	234	N	234	-0-	-0-	-0-	5	1	225	3	Y	4	4	1			1
							4	9									
04	226	N	226	-0-	-0-	-0-	5	1	217	3	Y	4	4	1			1
							4	9									
05	243	N	243	-0-	-0-	-0-	5	1	232	3	Y	5	5	1			1
							6	9									
06	240	N	219	-0-	-21	-0-	5	1	211	3	Y	3	3	1			1
							3	9									
07	248	N	195	-0-	-53	-0-	9	1	183	3	Y	3	3	1			1
							3	9									

WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	456	N	456	-0-	-0-	-0-	12	1	441	3	Y	3	3	1			1
							3	9									
03	445	N	445	-0-	-0-	-0-	10	1	431	3	Y	4	4	1			1
							4	9									
04	422	N	422	-0-	-0-	-0-	10	1	406	3	Y	5	4	1			2
							6	9									
05	372	N	218	-0-	-154	-0-	4	1	206	3	Y	7	8	1			1
							8	9									
06	360	N	212	-0-	-148	-0-	5	1	203	3	Y	4	4	1			1
							4	9									
07	372	N	203	-0-	-169	-0-	9	1	186	3	Y	7	6	1			2
							8	9									

SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	348	-0-	-16	-0-	9	1	335	3	Y	4	4	1			1
							4	9									
03	403	N	382	-0-	-21	-0-	8	1	370	3	Y	4	4	1			1
							4	9									
04	368	N	368	-0-	-0-	-0-	9	1	355	3	Y	4	4	1			1
							4	9									
05	379	N	379	-0-	-0-	-0-	8	1	365	3	Y	5	5	1			1
							6	9									
06	363	N	363	-0-	-0-	-0-	8	1	352	3	Y	3	3	1			1
							3	9									
*07	373	N	373	-0-	-0-	-0-	17	1	349	3	Y	6	5	1			2
							7	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	494	-0-	-10	-0-	13	1 4 9	477	3	Y	4	4	1			1
03	540	N	540	-0-	-0-	-0-	12	1 4 9	524	3	Y	4	4	1			1
04	540	N	517	-0-	-23	-0-	12	1 4 9	501	3	Y	4	4	1			1
05	558	N	534	-0-	-24	-0-	11	1 6 9	517	3	Y	5	5	1			1
06	510	N	506	-0-	-4	-0-	12	1 3 9	491	3	Y	3	3	1			1
07	527	N	507	-0-	-20	-0-	24	1 3 9	480	3	Y	3	3	1			1

SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	181	-0-	-15	-0-	5	1 4 9	172	3	Y	4	4	1			1
03	217	N	199	-0-	-18	-0-	4	1 4 9	191	3	Y	4	4	1			1
04	188	N	188	-0-	-0-	-0-	4	1 4 9	180	3	Y	4	4	1			1
05	200	N	200	-0-	-0-	-0-	4	1 6 9	190	3	Y	5	5	1			1
06	186	N	186	-0-	-0-	-0-	4	1 3 9	179	3	Y	3	3	1			1
*07	190	N	190	-0-	-0-	-0-	9	1 3 9	178	3	Y	3	3	1			1

SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	601	N	601	-0-	-0-	-0-	16	1 4 9	581	3	Y	4	4	1			1
03	549	N	549	-0-	-0-	-0-	12	1 8 9	529	3	Y	7	6	1			2
04	630	N	512	-0-	-118	-0-	12	1 9 9	491	3	Y	8	7	1			3
05	651	N	464	-0-	-187	-0-	10	1 8 9	446	3	Y	7	9	1			1
06	540	N	410	-0-	-130	-0-	9	1 8 9	393	3	Y	7	6	1			2
07	527	N	389	-0-	-138	-0-	18	1 8 9	363	3	Y	7	7	1			2

WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1658	-0-	-50	-0-	43	1 12 9	1603	3	Y	11	11	1			3
03	1833	N	1833	-0-	-0-	-0-	39	1 13 9	1781	3	Y	12	11	1			4
04	1770	N	1768	-0-	-2	-0-	42	1 12 9	1714	3	Y	11	11	1			4
05	1884	N	1884	-0-	-0-	-0-	39	1 13 9	1832	3	Y	12	14	1			2
06	1788	N	1788	-0-	-0-	-0-	41	1 12 9	1735	3	Y	11	9	1			4
*07	1834	N	1834	-0-	-0-	-0-	85	1 11 9	1738	3	Y	10	10	1			4

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	536	-0-		-24	-0-	14	1 8 9	514	3	Y	7	7	1			2
03	620	N	580	-0-		-40	-0-	12	1 8 9	560	3	Y	7	7	1			2
04	570	N	559	-0-		-11	-0-	13	1 9 9	537	3	Y	8	7	1			3
05	589	N	566	-0-		-23	-0-	12	1 8 9	546	3	Y	7	9	1			1
06	570	N	546	-0-		-24	-0-	12	1 8 9	526	3	Y	7	6	1			2
07	589	N	552	-0-		-37	-0-	25	1 8 9	519	3	Y	7	7	1			2

SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	429	-0-		-19	-0-	11	1 4 9	414	3	Y	4	4	1			1
03	496	N	480	-0-		-16	-0-	10	1 4 9	466	3	Y	4	4	1			1
04	469	N	469	-0-		-0-	-0-	11	1 7 9	451	3	Y	6	5	1			2
05	465	N	429	-0-		-36	-0-	9	1 9 9	411	3	Y	8	9	1			1
06	450	N	371	-0-		-79	-0-	8	1 8 9	355	3	Y	7	6	1			2
07	496	N	377	-0-		-119	-0-	17	1 4 9	356	3	Y	4	5	1			1

SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	306	N	306	-0-		-0-	-0-	8	1 4 9	294	3	Y	4	4	1			1
03	403	N	345	-0-		-58	-0-	7	1 4 9	334	3	Y	4	4	1			1
04	344	N	344	-0-		-0-	-0-	8	1 4 9	332	3	Y	4	4	1			1
05	350	N	350	-0-		-0-	-0-	7	1 6 9	337	3	Y	5	5	1			1
06	335	N	335	-0-		-0-	-0-	8	1 3 9	324	3	Y	3	3	1			1
*07	350	N	350	-0-		-0-	-0-	16	1 3 9	331	3	Y	3	3	1			1

SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	549	-0-		-67	-0-	14	1 4 9	531	3	Y	4	4	1			1
03	651	N	573	-0-		-78	-0-	12	1 4 9	557	3	Y	4	4	1			1
04	660	N	631	-0-		-29	-0-	15	1 7 9	609	3	Y	6	5	1			2
05	620	N	505	-0-		-115	-0-	10	1 9 9	486	3	Y	8	9	1			1
06	651	N	651	-0-		-0-	-0-	15	1 8 9	628	3	Y	7	6	1			2
07	651	N	644	-0-		-7	-0-	30	1 8 9	606	3	Y	7	7	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	529	-0-		-3	-0-		14	1	507	3	Y	7	7	1			2
									8	9									
03	574	N	574	-0-		-0-	-0-		12	1	554	3	Y	7	7	1			2
									8	9									
04	570	N	564	-0-		-6	-0-		13	1	542	3	Y	8	7	1			3
									9	9									
05	589	N	568	-0-		-21	-0-		12	1	548	3	Y	7	9	1			1
									8	9									
06	570	N	549	-0-		-21	-0-		13	1	528	3	Y	7	6	1			2
									8	9									
*07	633	N	633	-0-		-0-	-0-		29	1	596	3	Y	7	7	1			2
									8	9									

SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	397	-0-		-23	-0-		10	1	383	3	Y	4	4	1			1
									4	9									
03	465	N	441	-0-		-24	-0-		9	1	428	3	Y	4	4	1			1
									4	9									
04	425	N	425	-0-		-0-	-0-		10	1	408	3	Y	6	5	1			2
									7	9									
05	435	N	435	-0-		-0-	-0-		9	1	417	3	Y	8	9	1			1
									9	9									
06	420	N	415	-0-		-5	-0-		9	1	398	3	Y	7	6	1			2
									8	9									
07	434	N	420	-0-		-14	-0-		19	1	397	3	Y	4	5	1			1
									4	9									

SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	340	N	340	-0-		-0-	-0-		9	1	327	3	Y	4	4	1			1
									4	9									
03	351	N	351	-0-		-0-	-0-		7	1	340	3	Y	4	4	1			1
									4	9									
04	300	N	285	-0-		-15	-0-		7	1	274	3	Y	4	4	1			1
									4	9									
05	310	N	282	-0-		-28	-0-		6	1	270	3	Y	5	5	1			1
									6	9									
06	300	N	261	-0-		-39	-0-		6	1	252	3	Y	3	3	1			1
									3	9									
*07	535	N	535	-0-		-0-	-0-		25	1	507	3	Y	3	3	1			1
									3	9									

WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1108	N	1108	-0-		-0-	-0-		29	1	1075	3	Y	4	4	1			1
									4	9									
03	279	N	275	-0-		-4	-0-		6	1	265	3	Y	4	4	1			1
									4	9									
04	270	N	253	-0-		-17	-0-		6	1	243	3	Y	4	4	1			1
									4	9									
05	279	N	267	-0-		-12	-0-		5	1	256	3	Y	5	5	1			1
									6	9									
06	270	N	254	-0-		-16	-0-		6	1	245	3	Y	3	3	1			1
									3	9									
07	248	N	238	-0-		-10	-0-		11	1	224	3	Y	3	3	1			1
									3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	193	-0-		-3	-0-	5	1	184	3	Y	4	4	1			1
								4	9									
03	217	N	216	-0-		-1	-0-	5	1	208	3	Y	3	3	1			1
								3	9									
04	216	N	216	-0-		-0-	-0-	5	1	207	3	Y	4	4	1			1
								4	9									
05	221	N	221	-0-		-0-	-0-	5	1	210	3	Y	5	5	1			1
								6	9									
06	210	N	197	-0-		-13	-0-	4	1	190	3	Y	3	3	1			1
								3	9									
07	217	N	210	-0-		-7	-0-	10	1	197	3	Y	3	3	1			1
								3	9									

SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	487	N	487	-0-		-0-	-0-	13	1	466	3	Y	7	7	1			2
								8	9									
03	521	N	521	-0-		-0-	-0-	11	1	502	3	Y	7	7	1			2
								8	9									
04	504	N	504	-0-		-0-	-0-	12	1	483	3	Y	8	7	1			3
								9	9									
05	517	N	517	-0-		-0-	-0-	11	1	498	3	Y	7	9	1			1
								8	9									
06	491	N	491	-0-		-0-	-0-	11	1	472	3	Y	7	6	1			2
								8	9									
*07	510	N	510	-0-		-0-	-0-	23	1	479	3	Y	7	7	1			2
								8	9									

WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	761	-0-		-135	-0-	20	1	733	3	Y	7	7	1			2
								8	9									
03	1052	N	1052	-0-		-0-	-0-	23	1	1021	3	Y	7	7	1			2
								8	9									
04	998	N	998	-0-		-0-	-0-	24	1	962	3	Y	11	9	1			4
								12	9									
05	1028	N	1028	-0-		-0-	-0-	21	1	995	3	Y	11	13	1			2
								12	9									
06	985	N	985	-0-		-0-	-0-	23	1	950	3	Y	11	9	1			4
								12	9									
*07	1010	N	1010	-0-		-0-	-0-	47	1	952	3	Y	10	10	1			4
								11	9									

SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	558	-0-		-30	-0-	14	1	536	3	Y	7	7	1			2
								8	9									
03	605	N	605	-0-		-0-	-0-	13	1	584	3	Y	7	7	1			2
								8	9									
04	575	N	575	-0-		-0-	-0-	14	1	552	3	Y	8	7	1			3
								9	9									
05	589	N	564	-0-		-25	-0-	12	1	544	3	Y	7	9	1			1
								8	9									
06	570	N	542	-0-		-28	-0-	12	1	522	3	Y	7	6	1			2
								8	9									
07	589	N	530	-0-		-59	-0-	24	1	498	3	Y	7	7	1			2
								8	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	440	-0-		-8	-0-	11	1 4 9	425	3	Y	4	4	1			1
03	496	N	481	-0-		-15	-0-	10	1 4 9	467	3	Y	4	4	1			1
04	480	N	469	-0-		-11	-0-	11	1 4 9	454	3	Y	4	4	1			1
05	496	N	476	-0-		-20	-0-	10	1 6 9	460	3	Y	5	5	1			1
06	480	N	452	-0-		-28	-0-	10	1 3 9	439	3	Y	3	3	1			1
07	496	N	464	-0-		-32	-0-	22	1 3 9	439	3	Y	3	3	1			1

SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	280	-0-		-28	-0-	7	1 4 9	269	3	Y	4	4	1			1
03	310	N	307	-0-		-3	-0-	7	1 4 9	296	3	Y	4	4	1			1
04	300	N	206	-0-		-94	-0-	5	1 3 9	198	3	Y	3	3	1			1
05	310	N	272	-0-		-38	-0-	6	1 4 9	262	3	Y	4	4	1			1
06	300	N	275	-0-		-25	-0-	6	1 3 9	266	3	Y	3	3	1			1
*07	287	N	287	-0-		-0-	-0-	13	1 3 9	271	3	Y	3	3	1			1

SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	170	-0-		-26	-0-	4	1 4 9	162	3	Y	4	4	1			1
03	186	N	181	-0-		-5	-0-	4	1 4 9	173	3	Y	4	4	1			1
04	180	N	163	-0-		-17	-0-	4	1 4 9	155	3	Y	4	4	1			1
05	186	N	146	-0-		-40	-0-	3	1 6 9	137	3	Y	5	5	1			1
06	188	N	188	-0-		-0-	-0-	4	1 3 9	181	3	Y	3	3	1			1
*07	168	N	168	-0-		-0-	-0-	8	1 3 9	157	3	Y	3	3	1			1

WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	788	N	788	-0-		-0-	-0-	20	1 8 9	760	3	Y	7	7	1			2
03	806	N	764	-0-		-42	-0-	16	1 8 9	740	3	Y	7	7	1			2
04	761	N	761	-0-		-0-	-0-	18	1 9 9	734	3	Y	8	7	1			3
05	868	N	782	-0-		-86	-0-	16	1 8 9	758	3	Y	7	9	1			1
06	785	N	785	-0-		-0-	-0-	18	1 8 9	759	3	Y	7	6	1			2
07	775	N	727	-0-		-48	-0-	34	1 8 9	685	3	Y	7	7	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	586	-0-	-198	-0-	15	1	560	3	Y	10	10	1			3
							11	9									
03	713	N	479	-0-	-234	-0-	10	1	461	3	Y	7	8	1			2
							8	9									
04	910	N	910	-0-	-0-	-0-	22	1	879	3	Y	8	7	1			3
							9	9									
05	940	N	940	-0-	-0-	-0-	20	1	912	3	Y	7	9	1			1
							8	9									
06	708	N	708	-0-	-0-	-0-	16	1	684	3	Y	7	6	1			2
							8	9									
*07	967	N	967	-0-	-0-	-0-	45	1	914	3	Y	7	7	1			2
							8	9									

PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	964	N	964	-0-	-0-	-0-	25	1	931	3	Y	7	7	1			2
							8	9									
03	1062	N	1062	-0-	-0-	-0-	23	1	1031	3	Y	7	7	1			2
							8	9									
04	1170	N	814	-0-	-356	-0-	19	1	786	3	Y	8	7	1			3
							9	9									
05	1054	N	993	-0-	-61	-0-	21	1	965	3	Y	6	8	1			1
							7	9									
06	1062	N	1062	-0-	-0-	-0-	24	1	1030	3	Y	7	6	1			2
							8	9									
*07	1066	N	1066	-0-	-0-	-0-	49	1	1009	3	Y	7	7	1			2
							8	9									

PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1024	-0-	-40	-0-	26	1	986	3	Y	11	11	1			3
							12	9									
03	1178	N	1126	-0-	-52	-0-	24	1	1089	3	Y	12	11	1			4
							13	9									
04	1350	N	1099	-0-	-251	-0-	26	1	1064	3	Y	8	9	1			3
							9	9									
05	1147	N	1132	-0-	-15	-0-	24	1	1099	3	Y	8	10	1			1
							9	9									
06	1089	N	1089	-0-	-0-	-0-	25	1	1056	3	Y	7	6	1			2
							8	9									
07	1147	N	1116	-0-	-31	-0-	52	1	1054	3	Y	9	8	1			3
							10	9									

PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	617	N	617	-0-	-0-	-0-	16	1	593	3	Y	7	7	1			2
							8	9									
03	682	N	665	-0-	-17	-0-	14	1	643	3	Y	7	7	1			2
							8	9									
04	660	N	650	-0-	-10	-0-	15	1	623	3	Y	11	9	1			4
							12	9									
05	682	N	675	-0-	-7	-0-	14	1	649	3	Y	11	13	1			2
							12	9									
06	633	N	633	-0-	-0-	-0-	14	1	607	3	Y	11	9	1			4
							12	9									
07	682	N	654	-0-	-28	-0-	30	1	613	3	Y	10	10	1			4
							11	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	58	-0-		-26	-0-	1	1	53	3	Y	4	4	1			1
								4	9									
03	93	N	65	-0-		-28	-0-	1	1	60	3	Y	4	4	1			1
								4	9									
04	61	N	61	-0-		-0-	-0-	1	1	56	3	Y	4	4	1			1
								4	9									
05	64	N	64	-0-		-0-	-0-	1	1	57	3	Y	5	5	1			1
								6	9									
06	60	N	56	-0-		-4	-0-	1	1	52	3	Y	3	3	1			1
								3	9									
07	62	N	58	-0-		-4	-0-	3	1	52	3	Y	3	3	1			1
								3	9									

WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	458	-0-		-18	-0-	12	1	438	3	Y	7	7	1			2
								8	9									
03	527	N	499	-0-		-28	-0-	11	1	480	3	Y	7	7	1			2
								8	9									
04	510	N	482	-0-		-28	-0-	11	1	462	3	Y	8	7	1			3
								9	9									
05	496	N	489	-0-		-7	-0-	10	1	471	3	Y	7	9	1			1
								8	9									
06	480	N	464	-0-		-16	-0-	11	1	445	3	Y	7	6	1			2
								8	9									
07	496	N	484	-0-		-12	-0-	22	1	454	3	Y	7	7	1			2
								8	9									

SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	667	-0-		-313	-0-	17	1	646	3	Y	4	6	1			1
								4	9									
03	1118	N	1118	-0-		-0-	-0-	24	1	1085	3	Y	8	7	1			2
								9	9									
04	1007	N	1007	-0-		-0-	-0-	24	1	974	3	Y	8	7	1			3
								9	9									
05	1166	N	1166	-0-		-0-	-0-	24	1	1134	3	Y	7	9	1			1
								8	9									
06	1102	N	1102	-0-		-0-	-0-	25	1	1069	3	Y	7	6	1			2
								8	9									
*07	1083	N	1083	-0-		-0-	-0-	50	1	1025	3	Y	7	7	1			2
								8	9									

SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	183	-0-		-13	-0-	5	1	174	3	Y	4	5	1			1
								4	9									
03	207	N	207	-0-		-0-	-0-	4	1	199	3	Y	4	4	1			1
								4	9									
04	202	N	202	-0-		-0-	-0-	5	1	193	3	Y	4	4	1			1
								4	9									
05	210	N	210	-0-		-0-	-0-	4	1	200	3	Y	5	5	1			1
								6	9									
06	185	N	185	-0-		-0-	-0-	4	1	178	3	Y	3	3	1			1
								3	9									
07	186	N	182	-0-		-4	-0-	8	1	171	3	Y	3	3	1			1
								3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1067	N	1067	-0-		-0-	-0-	28	1	1027	3	Y	11	11	1			3
								12	9									
03	1088	N	1088	-0-		-0-	-0-	23	1	1052	3	Y	12	11	1			4
								13	9									
04	1289	N	1289	-0-		-0-	-0-	31	1	1246	3	Y	11	11	1			4
								12	9									
05	1258	N	1258	-0-		-0-	-0-	26	1	1219	3	Y	12	14	1			2
								13	9									
06	1160	N	1160	-0-		-0-	-0-	27	1	1121	3	Y	11	9	1			4
								12	9									
*07	1185	N	1185	-0-		-0-	-0-	55	1	1119	3	Y	10	10	1			4
								11	9									

WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	840	-0-		-0-	-0-	22	1	810	3	Y	7	7	1			2
								8	9									
03	905	N	905	-0-		-0-	-0-	19	1	878	3	Y	7	7	1			2
								8	9									
04	872	N	872	-0-		-0-	-0-	21	1	842	3	Y	8	7	1			3
								9	9									
05	930	N	892	-0-		-38	-0-	19	1	863	3	Y	9	10	1			2
								10	9									
06	870	N	850	-0-		-20	-0-	19	1	820	3	Y	10	8	1			4
								11	9									
07	899	N	877	-0-		-22	-0-	40	1	826	3	Y	10	10	1			4
								11	9									

SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	931	N	931	-0-		-0-	-0-	24	1	895	3	Y	11	11	1			3
								12	9									
03	1015	N	1015	-0-		-0-	-0-	22	1	980	3	Y	12	11	1			4
								13	9									
04	962	N	962	-0-		-0-	-0-	23	1	927	3	Y	11	11	1			4
								12	9									
05	1035	N	1035	-0-		-0-	-0-	21	1	1001	3	Y	12	14	1			2
								13	9									
06	1020	N	1020	-0-		-0-	-0-	23	1	985	3	Y	11	9	1			4
								12	9									
*07	1040	N	1040	-0-		-0-	-0-	48	1	981	3	Y	10	10	1			4
								11	9									

WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	825	-0-		-15	-0-	21	1	796	3	Y	7	7	1			2
								8	9									
03	915	N	915	-0-		-0-	-0-	20	1	887	3	Y	7	7	1			2
								8	9									
04	892	N	892	-0-		-0-	-0-	21	1	862	3	Y	8	7	1			3
								9	9									
05	915	N	915	-0-		-0-	-0-	19	1	888	3	Y	7	9	1			1
								8	9									
06	900	N	865	-0-		-35	-0-	20	1	837	3	Y	7	6	1			2
								8	9									
07	930	N	890	-0-		-40	-0-	41	1	841	3	Y	7	7	1			2
								8	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	250	-0-		-310	-0-	6	1	237	3	Y	6	7	1			2
								7	9									
03	1178	N	401	-0-		-777	-0-	8	1	382	3	Y	10	9	1			3
								11	9									
04	382	N	382	-0-		-0-	-0-	9	1	364	3	Y	8	8	1			3
								9	9									
05	400	N	400	-0-		-0-	-0-	8	1	384	3	Y	7	9	1			1
								8	9									
06	677	N	677	-0-		-0-	-0-	15	1	653	3	Y	8	6	1			3
								9	9									
*07	647	N	647	-0-		-0-	-0-	30	1	606	3	Y	10	9	1			4
								11	9									

SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	541	-0-		-19	-0-	14	1	519	3	Y	7	7	1			2
								8	9									
03	607	N	607	-0-		-0-	-0-	13	1	586	3	Y	7	7	1			2
								8	9									
04	584	N	584	-0-		-0-	-0-	14	1	561	3	Y	8	7	1			3
								9	9									
05	596	N	596	-0-		-0-	-0-	12	1	576	3	Y	7	9	1			1
								8	9									
06	570	N	566	-0-		-4	-0-	13	1	545	3	Y	7	6	1			2
								8	9									
07	589	N	464	-0-		-125	-0-	21	1	435	3	Y	7	7	1			2
								8	9									

SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	573	N	573	-0-		-0-	-0-	15	1	555	3	Y	3	3	1			1
								3	9									
03	616	N	616	-0-		-0-	-0-	13	1	596	3	Y	6	5	1			2
								7	9									
04	573	N	573	-0-		-0-	-0-	13	1	551	3	Y	8	7	1			3
								9	9									
05	516	N	516	-0-		-0-	-0-	11	1	497	3	Y	7	9	1			1
								8	9									
06	453	N	453	-0-		-0-	-0-	10	1	435	3	Y	7	6	1			2
								8	9									
07	465	N	372	-0-		-93	-0-	17	1	347	3	Y	7	7	1			2
								8	9									

PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	999	N	999	-0-		-0-	-0-	26	1	961	3	Y	11	11	1			3
								12	9									
03	1178	N	1074	-0-		-104	-0-	23	1	1038	3	Y	12	11	1			4
								13	9									
04	1140	N	1017	-0-		-123	-0-	24	1	981	3	Y	11	11	1			4
								12	9									
05	1116	N	1037	-0-		-79	-0-	22	1	1002	3	Y	12	14	1			2
								13	9									
06	1050	N	1022	-0-		-28	-0-	23	1	987	3	Y	11	9	1			4
								12	9									
07	1054	N	1023	-0-		-31	-0-	47	1	965	3	Y	10	10	1			4
								11	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	374	-0-		-18	-0-	10	1 4 9	360	3	Y	4	4	1			1
03	403	N	372	-0-		-31	-0-	8	1 4 9	360	3	Y	4	4	1			1
04	390	N	367	-0-		-23	-0-	9	1 4 9	354	3	Y	4	4	1			1
05	403	N	384	-0-		-19	-0-	8	1 6 9	370	3	Y	5	5	1			1
06	360	N	357	-0-		-3	-0-	8	1 3 9	346	3	Y	3	3	1			1
07	372	N	359	-0-		-13	-0-	17	1 3 9	339	3	Y	3	3	1			1

SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	746	-0-		-10	-0-	19	1 8 9	719	3	Y	7	7	1			2
03	806	N	765	-0-		-41	-0-	16	1 8 9	741	3	Y	7	7	1			2
04	780	N	732	-0-		-48	-0-	17	1 9 9	706	3	Y	8	7	1			3
05	806	N	785	-0-		-21	-0-	16	1 8 9	761	3	Y	7	9	1			1
06	761	N	761	-0-		-0-	-0-	17	1 8 9	736	3	Y	7	6	1			2
*07	794	N	794	-0-		-0-	-0-	37	1 8 9	749	3	Y	7	7	1			2

SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	531	N	531	-0-		-0-	-0-	14	1 8 9	509	3	Y	7	7	1			2
03	558	N	553	-0-		-5	-0-	12	1 8 9	533	3	Y	7	7	1			2
04	510	N	492	-0-		-18	-0-	12	1 9 9	471	3	Y	8	7	1			3
05	558	N	519	-0-		-39	-0-	11	1 8 9	500	3	Y	7	9	1			1
06	540	N	429	-0-		-111	-0-	10	1 8 9	411	3	Y	7	6	1			2
07	496	N	472	-0-		-24	-0-	22	1 8 9	442	3	Y	7	7	1			2

SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	481	-0-		-23	-0-	12	1 4 9	465	3	Y	4	4	1			1
03	553	N	553	-0-		-0-	-0-	12	1 4 9	537	3	Y	4	4	1			1
04	544	N	544	-0-		-0-	-0-	13	1 7 9	524	3	Y	6	5	1			2
05	553	N	553	-0-		-0-	-0-	11	1 9 9	533	3	Y	8	9	1			1
06	527	N	527	-0-		-0-	-0-	12	1 8 9	507	3	Y	7	6	1			2
*07	550	N	550	-0-		-0-	-0-	25	1 8 9	517	3	Y	7	7	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	970	N	970	-0-		-0-	-0-	25	1	937	3	Y	7	7	1			2
								8	9									
03	1067	N	1067	-0-		-0-	-0-	23	1	1031	3	Y	12	10	1			4
								13	9									
04	1021	N	1021	-0-		-0-	-0-	24	1	985	3	Y	11	11	1			4
								12	9									
05	1064	N	1064	-0-		-0-	-0-	22	1	1029	3	Y	12	14	1			2
								13	9									
06	1008	N	1008	-0-		-0-	-0-	23	1	973	3	Y	11	9	1			4
								12	9									
*07	1038	N	1038	-0-		-0-	-0-	48	1	979	3	Y	10	10	1			4
								11	9									

SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	356	-0-		-8	-0-	9	1	343	3	Y	4	4	1			1
								4	9									
03	403	N	389	-0-		-14	-0-	8	1	377	3	Y	4	4	1			1
								4	9									
04	372	N	372	-0-		-0-	-0-	9	1	359	3	Y	4	4	1			1
								4	9									
05	403	N	393	-0-		-10	-0-	8	1	379	3	Y	5	5	1			1
								6	9									
06	390	N	372	-0-		-18	-0-	9	1	360	3	Y	3	3	1			1
								3	9									
*07	385	N	385	-0-		-0-	-0-	18	1	364	3	Y	3	3	1			1
								3	9									

SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-		-0-	-0-	5	1	187	3	Y	4	4	1			1
								4	9									
03	217	N	216	-0-		-1	-0-	5	1	207	3	Y	4	4	1			1
								4	9									
04	211	N	211	-0-		-0-	-0-	5	1	202	3	Y	4	4	1			1
								4	9									
05	217	N	216	-0-		-1	-0-	4	1	206	3	Y	5	5	1			1
								6	9									
06	232	N	232	-0-		-0-	-0-	5	1	224	3	Y	3	3	1			1
								3	9									
*07	241	N	241	-0-		-0-	-0-	11	1	223	3	Y	6	5	1			2
								7	9									

EPIC PERMIAN OPERATING, LLC 253404
HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	746	N	746	-0-		-0-	-0-	746	3			N	-0-					-0-
03	830	N	830	-0-		-0-	-0-	830	3			N	-0-					-0-
04	803	N	803	-0-		-0-	-0-	803	3			N	-0-					-0-
05	837	N	805	-0-		-32	-0-	805	3			N	-0-					-0-
*06	810	N	740	-0-		-70	-0-	740	3			N	-0-					-0-
*07	868	N	868	-0-		-0-	-0-	868	3			N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	149	-0-	-19	-0-	7	1	140	2	Y	2	1	1			2
							2	9									
03	186	N	149	-0-	-37	-0-	7	1	139	2	Y	3	3	1			2
							3	9									
*04	210	N	179	-0-	-31	-0-	9	1	170	2	Y	-0-	2	1			-0-
*05	155	N	142	-0-	-13	-0-	6	1	136	2	Y	-0-					-0-
06	150	N	135	-0-	-15	-0-	7	1	128	2	Y	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	10	1	181	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

02	535	N	535	-0-	-0-	-0-	27	1	508	2	Y	-0-					-0-
03	507	N	507	-0-	-0-	-0-	25	1	482	2	Y	-0-					-0-
04	338	N	338	-0-	-0-	-0-	17	1	321	2	Y	-0-					-0-
05	575	N	575	-0-	-0-	-0-	25	1	550	2	Y	-0-					-0-
06	712	N	712	-0-	-0-	-0-	37	1	675	2	Y	-0-					-0-
*07	696	N	696	-0-	-0-	-0-	38	1	658	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

02	260	N	260	-0-	-0-	-0-	13	1	247	2	Y	-0-					-0-
03	310	N	187	-0-	-123	-0-	9	1	178	2	Y	-0-					-0-
04	390	N	330	-0-	-60	-0-	17	1	313	2	Y	-0-					-0-
05	349	N	349	-0-	-0-	-0-	15	1	334	2	Y	-0-					-0-
06	180	N	88	-0-	-92	-0-	5	1	83	2	Y	-0-					-0-
07	341	N	322	-0-	-19	-0-	18	1	304	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

02	252	N	245	-0-	-7	-0-	12	1	233	2	Y	-0-					-0-
03	155	N	141	-0-	-14	-0-	7	1	134	2	Y	-0-					-0-
04	180	N	177	-0-	-3	-0-	9	1	168	2	Y	-0-					-0-
05	279	N	80	-0-	-199	-0-	3	1	77	2	Y	-0-					-0-
06	150	N	43	-0-	-107	-0-	2	1	41	2	Y	-0-					-0-
07	186	N	73	-0-	-113	-0-	4	1	69	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

02	136	N	136	-0-	-0-	-0-	7	1	129	2	Y	-0-					-0-
03	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	208	N	208	-0-	-0-	-0-	10	1	197	2	Y	1	2	1			3
							1	9									
03	267	N	267	-0-	-0-	-0-	13	1	250	2	Y	4	4	1			3
							4	9									
04	480	N	270	-0-	-210	-0-	14	1	254	2	Y	2	2	1			3
							2	9									
05	383	N	383	-0-	-0-	-0-	16	1	366	2	Y	1					4
							1	9									
06	284	N	284	-0-	-0-	-0-	15	1	268	2	Y	1	2	1			3
							1	9									
*07	333	N	333	-0-	-0-	-0-	18	1	311	2	Y	4	4	1			3
							4	9									

H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

02	49	N	49	-0-	-0-	-0-	2	1	47	2	Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	5	1	95	2	Y	-0-					-0-
04	115	N	115	-0-	-0-	-0-	6	1	109	2	Y	-0-					-0-
05	141	N	141	-0-	-0-	-0-	6	1	135	2	Y	-0-					-0-
06	60	N	41	-0-	-19	-0-	2	1	39	2	Y	-0-					-0-
07	62	N	53	-0-	-9	-0-	3	1	50	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

02	293	N	293	-0-	-0-	-0-	15	1	278	2	Y	-0-	1	1			2
03	296	N	296	-0-	-0-	-0-	15	1	281	2	Y	-0-	2	1			-0-
04	1001	N	1001	-0-	-0-	-0-	51	1	950	2	Y	-0-					-0-
05	657	N	657	-0-	-0-	-0-	28	1	629	2	Y	-0-					-0-
06	904	N	904	-0-	-0-	-0-	47	1	857	2	Y	-0-					-0-
*07	688	N	688	-0-	-0-	-0-	38	1	650	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

02	308	N	164	-0-	-144	-0-	8	1	156	2	Y	-0-					-0-
03	217	N	190	-0-	-27	-0-	9	1	181	2	Y	-0-					-0-
04	265	N	265	-0-	-0-	-0-	13	1	252	2	Y	-0-					-0-
05	211	N	211	-0-	-0-	-0-	9	1	202	2	Y	-0-					-0-
06	180	N	141	-0-	-39	-0-	7	1	134	2	Y	-0-					-0-
*07	488	N	488	-0-	-0-	-0-	27	1	461	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

02	494	N	494	-0-	-0-	-0-	25	1	469	2	Y	-0-					-0-
03	403	N	286	-0-	-117	-0-	14	1	272	2	Y	-0-					-0-
04	467	N	467	-0-	-0-	-0-	24	1	443	2	Y	-0-					-0-
05	465	N	323	-0-	-142	-0-	14	1	309	2	Y	-0-					-0-
06	270	N	251	-0-	-19	-0-	13	1	237	2	Y	1					1
							1	9									
*07	651	N	651	-0-	-0-	-0-	35	1	601	2	Y	14	3	1			12
							15	9									

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

02	276	N	276	-0-	-0-	-0-	14	1	262	2	Y	-0-					-0-
03	186	N	126	-0-	-60	-0-	6	1	120	2	Y	-0-					-0-
04	180	N	143	-0-	-37	-0-	7	1	136	2	Y	-0-					-0-
05	186	N	165	-0-	-21	-0-	7	1	158	2	Y	-0-					-0-
06	241	N	241	-0-	-0-	-0-	12	1	229	2	Y	-0-					-0-
07	155	N	62	-0-	-93	-0-	3	1	59	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1098	N	1098	-0-	-0-	-0-	54	1	1044	2	Y	-0-					-0-
03	767	N	767	-0-	-0-	-0-	38	1	729	2	Y	-0-					-0-
04	753	N	753	-0-	-0-	-0-	38	1	715	2	Y	-0-					-0-
05	1440	N	1440	-0-	-0-	-0-	62	1	1378	2	Y	-0-					-0-
06	361	N	361	-0-	-0-	-0-	19	1	342	2	Y	-0-					-0-
*07	588	N	588	-0-	-0-	-0-	32	1	556	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

02	758	N	758	-0-	-0-	-0-	38	1	719	2	Y	1	3	1			4
							1	9									
03	713	N	483	-0-	-230	-0-	24	1	453	2	Y	5	6	1			3
							6	9									
04	720	N	542	-0-	-178	-0-	27	1	513	2	Y	2	2	1			3
							2	9									
05	837	N	609	-0-	-228	-0-	26	1	582	2	Y	1					4
							1	9									
06	536	N	536	-0-	-0-	-0-	28	1	508	2	Y	-0-	2	1			2
*07	626	N	626	-0-	-0-	-0-	34	1	592	2	Y	-0-	2	1			-0-

JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

02	T. A.		206	-0-	206	206	10	1	196	2	Y	-0-					-0-
03	14B2 EXT		1432	-0-	1432	1638	71	1	1361	2	Y	-0-					-0-
04	14B2 EXT		1409	-0-	1409	3047	71	1	1334	2	Y	4					4
							4	9									
05	3300	X	253	-0-	-3047	-0-	11	1	240	2	Y	2					6
							2	9									
06	960	N	80	-0-	-880	-0-	4	1	73	2	Y	3	3	1			6
							3	9									
07	992	N	24	-0-	-968	-0-	1	1	9	2	Y	13	9	1			10
							14	9									

JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

02	198	N	198	-0-	-0-	-0-	10	1	188	2	Y	-0-					-0-
03	14B2 EXT		107	-0-	107	107	5	1	102	2	Y	-0-					-0-
04	14B2 EXT		166	-0-	166	273	8	1	158	2	Y	-0-					-0-
05	14B2 EXT		68	-0-	68	341	3	1	65	2	Y	-0-					-0-
06	395	X	54	-0-	-341	-0-	3	1	51	2	Y	-0-					-0-
07	186	N	70	-0-	-116	-0-	4	1	66	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1540	-0-	-0-	-0-	76	1	1463	2	Y	1	2	1			3
							1	9									
03	2457	N	2457	-0-	-0-	-0-	122	1	2329	2	Y	5	4	1			4
							6	9									
04	1288	N	1288	-0-	-0-	-0-	65	1	1221	2	Y	2	3	1			3
							2	9									
05	1959	N	1959	-0-	-0-	-0-	84	1	1874	2	Y	1					4
							1	9									
06	2061	N	2061	-0-	-0-	-0-	107	1	1953	2	Y	1	2	1			3
							1	9									
*07	1766	N	1766	-0-	-0-	-0-	96	1	1666	2	Y	4	4	1			3
							4	9									

SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

02	336	N	326	-0-	-10	-0-	16	1	310	2	Y	-0-					-0-
03	279	N	279	-0-	-0-	-0-	14	1	265	2	Y	-0-					-0-
04	510	N	332	-0-	-178	-0-	17	1	315	2	Y	-0-					-0-
05	372	N	227	-0-	-145	-0-	10	1	217	2	Y	-0-					-0-
06	526	N	526	-0-	-0-	-0-	27	1	499	2	Y	-0-					-0-
07	341	N	311	-0-	-30	-0-	17	1	294	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

02	802	N	802	-0-	-0-	-0-	40	1	762	2	Y	-0-					-0-
03	913	N	913	-0-	-0-	-0-	45	1	868	2	Y	-0-					-0-
04	720	N	720	-0-	-0-	-0-	36	1	684	2	Y	-0-					-0-
05	217	N	79	-0-	-138	-0-	3	1	76	2	Y	-0-					-0-
06	515	N	515	-0-	-0-	-0-	27	1	488	2	Y	-0-					-0-
*07	659	N	659	-0-	-0-	-0-	36	1	623	2	Y	-0-					-0-

DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

02	273	N	273	-0-	-0-	-0-	14	1	259	2	Y	-0-					-0-
03	341	N	170	-0-	-171	-0-	8	1	162	2	Y	-0-					-0-
04	330	N	206	-0-	-124	-0-	10	1	196	2	Y	-0-					-0-
05	310	N	176	-0-	-134	-0-	8	1	168	2	Y	-0-					-0-
06	162	N	162	-0-	-0-	-0-	8	1	154	2	Y	-0-					-0-
07	217	N	157	-0-	-60	-0-	9	1	148	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

02	599	N	599	-0-	-0-	-0-	30	1	568	2	Y	1					1
							1	9									
03	434	N	226	-0-	-208	-0-	11	1	214	2	Y	1	1	1			1
							1	9									
04	540	N	364	-0-	-176	-0-	18	1	346	2	Y	-0-	1	1			-0-
05	620	N	240	-0-	-380	-0-	10	1	230	2	Y	-0-					-0-
06	210	N	191	-0-	-19	-0-	10	1	181	2	Y	-0-					-0-
07	372	N	203	-0-	-169	-0-	11	1	192	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	289	-0-	-355	-0-	14	1	274	2	Y	1	1	1			2
							1	9									
03	465	N	160	-0-	-305	-0-	8	1	146	2	Y	5	3	1			4
							6	9									
04	569	N	569	-0-	-0-	-0-	29	1	537	2	Y	3	3	1			4
							3	9									
05	1008	N	1008	-0-	-0-	-0-	43	1	964	2	Y	1					5
							1	9									
06	648	N	648	-0-	-0-	-0-	34	1	614	2	Y	-0-	2	1			3
07	496	N	319	-0-	-177	-0-	17	1	298	2	Y	4	4	1			3
							4	9									

SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	273	-0-	-91	-0-	14	1	259	2	Y	-0-					-0-
03	403	N	261	-0-	-142	-0-	13	1	248	2	Y	-0-					-0-
04	360	N	221	-0-	-139	-0-	11	1	210	2	Y	-0-					-0-
05	310	N	295	-0-	-15	-0-	13	1	282	2	Y	-0-					-0-
06	316	N	316	-0-	-0-	-0-	16	1	300	2	Y	-0-					-0-
*07	558	N	558	-0-	-0-	-0-	31	1	527	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0-	-0-	10	1	187	2	Y	-0-					-0-
03	168	N	168	-0-	-0-	-0-	8	1	160	2	Y	-0-					-0-
04	204	N	204	-0-	-0-	-0-	10	1	194	2	Y	-0-					-0-
05	195	N	195	-0-	-0-	-0-	8	1	187	2	Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	8	1	146	2	Y	-0-					-0-
07	155	N	118	-0-	-37	-0-	6	1	112	2	Y	-0-					-0-

JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	964	N	964	-0-	-0-	-0-	48	1	916	2	Y	-0-					-0-
03	898	N	898	-0-	-0-	-0-	45	1	853	2	Y	-0-					-0-
04	840	N	801	-0-	-39	-0-	41	1	760	2	Y	-0-					-0-
05	1122	N	1122	-0-	-0-	-0-	48	1	1074	2	Y	-0-					-0-
06	1065	N	1065	-0-	-0-	-0-	55	1	1010	2	Y	-0-					-0-
*07	1125	N	1125	-0-	-0-	-0-	61	1	1064	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	411	-0-	-121	-0-	20	1	391	2	Y	-0-	1	1			2
03	527	N	422	-0-	-105	-0-	21	1	400	2	Y	1	2	1			1
							1	9									
04	583	N	583	-0-	-0-	-0-	30	1	552	2	Y	1	1	1			1
							1	9									
05	549	N	549	-0-	-0-	-0-	23	1	525	2	Y	1					2
							1	9									
06	708	N	708	-0-	-0-	-0-	37	1	671	2	Y	-0-	1	1			1
*07	635	N	635	-0-	-0-	-0-	35	1	600	2	Y	-0-	1	1			-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	864	-0-	-32	-0-	43	1	821	2	Y	-0-	1	1			1
03	1223	N	1223	-0-	-0-	-0-	61	1	1160	2	Y	2	2	1			1
							2	9									
04	969	N	969	-0-	-0-	-0-	49	1	918	2	Y	2	1	1			2
							2	9									
05	961	N	625	-0-	-336	-0-	27	1	597	2	Y	1					3
							1	9									
06	1198	N	1198	-0-	-0-	-0-	62	1	1136	2	Y	-0-	1	1			2
*07	1029	N	1029	-0-	-0-	-0-	56	1	969	2	Y	4	3	1			3
							4	9									

JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1801	N	1801	-0-	-0-	-0-	89	1	1711	2	Y	1	1	1			2
							1	9									
03	3057	N	3057	-0-	-0-	-0-	150	1	2871	2	Y	33	10	1			25
							36	9									
04	3000	N	3377	-0-	377	377	171	1	3193	2	Y	12	18	1			19
							13	9									
05	1377	N	1000	-0-	-377	-0-	42	1	950	2	Y	7					26
							8	9									
06	826	N	826	-0-	-0-	-0-	43	1	779	2	Y	4	13	1			17
							4	9									
*07	952	X	952	-0-	-0-	-0-	51	1	880	2	Y	19	21	1			15
							21	9									

JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	216	-0-	-8	-0-	11	1	205	2	Y	-0-					-0-
03	403	N	231	-0-	-172	-0-	12	1	219	2	Y	-0-					-0-
04	360	N	237	-0-	-123	-0-	12	1	225	2	Y	-0-					-0-
05	248	N	173	-0-	-75	-0-	7	1	166	2	Y	-0-					-0-
06	210	N	185	-0-	-25	-0-	10	1	175	2	Y	-0-					-0-
07	248	N	141	-0-	-107	-0-	8	1	133	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	906	N	906	-0-	-0-	-0-	45	1	860	2	Y	1	1	1			1
							1	9									
03	814	N	814	-0-	-0-	-0-	40	1	773	2	Y	1	1	1			1
							1	9									
04	708	N	708	-0-	-0-	-0-	36	1	671	2	Y	1	1	1			1
							1	9									
05	864	N	864	-0-	-0-	-0-	37	1	827	2	Y	-0-					1
06	896	N	896	-0-	-0-	-0-	46	1	849	2	Y	1	1	1			1
							1	9									
*07	769	N	769	-0-	-0-	-0-	42	1	723	2	Y	4	2	1			3
							4	9									

SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	327	N	327	-0-	-0-	-0-	16	1	311	2	Y	-0-					-0-
03	372	N	335	-0-	-37	-0-	17	1	318	2	Y	-0-					-0-
04	450	N	234	-0-	-216	-0-	12	1	222	2	Y	-0-					-0-
05	538	N	538	-0-	-0-	-0-	23	1	515	2	Y	-0-					-0-
06	338	N	338	-0-	-0-	-0-	17	1	321	2	Y	-0-					-0-
*07	397	N	397	-0-	-0-	-0-	22	1	375	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	477	-0-	-27	-0-	24	1	453	2	Y	-0-					-0-
03	496	N	418	-0-	-78	-0-	21	1	397	2	Y	-0-					-0-
04	630	N	335	-0-	-295	-0-	17	1	318	2	Y	-0-					-0-
05	757	N	757	-0-	-0-	-0-	32	1	725	2	Y	-0-					-0-
06	454	N	454	-0-	-0-	-0-	23	1	431	2	Y	-0-					-0-
*07	534	N	534	-0-	-0-	-0-	29	1	505	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	16	-0-	-12	-0-	1	1	15	2	Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					-0-
04	60	N	39	-0-	-21	-0-	2	1	37	2	Y	-0-					-0-
05	50	N	50	-0-	-0-	-0-	2	1	48	2	Y	-0-					-0-
06	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-
07	31	N	13	-0-	-18	-0-	1	1	12	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	337	-0-	-83	-0-	17	1	318	2	Y	2	3	1			5
							2	9									
03	380	N	380	-0-	-0-	-0-	19	1	357	2	Y	4	6	1			3
							4	9									
04	433	N	433	-0-	-0-	-0-	22	1	411	2	Y	-0-	2	1			1
05	887	N	887	-0-	-0-	-0-	38	1	849	2	Y	-0-					1
06	921	N	921	-0-	-0-	-0-	48	1	873	2	Y	-0-					1
07	434	N	317	-0-	-117	-0-	17	1	300	2	Y	-0-	1	1			-0-

SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	101	-0-	-11	-0-	5	1	96	2	Y	-0-					-0-
03	93	N	55	-0-	-38	-0-	3	1	52	2	Y	-0-					-0-
04	150	N	78	-0-	-72	-0-	4	1	74	2	Y	-0-					-0-
05	128	N	128	-0-	-0-	-0-	5	1	123	2	Y	-0-					-0-
06	114	N	114	-0-	-0-	-0-	6	1	108	2	Y	-0-					-0-
*07	116	N	116	-0-	-0-	-0-	6	1	110	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	636	-0-	-204	-0-	32	1	604	2	Y	-0-					-0-
03	750	N	750	-0-	-0-	-0-	37	1	713	2	Y	-0-					-0-
04	840	N	670	-0-	-170	-0-	34	1	636	2	Y	-0-					-0-
05	713	N	647	-0-	-66	-0-	28	1	619	2	Y	-0-					-0-
06	834	N	834	-0-	-0-	-0-	43	1	791	2	Y	-0-					-0-
*07	757	N	757	-0-	-0-	-0-	41	1	716	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	776	N	776	-0-	-0-	-0-	39	1	737	2	Y	-0-					-0-
03	2494	N	2494	-0-	-0-	-0-	122	1	2335	2	Y	34	9	1			25
							37	9									
04	2706	N	2706	-0-	-0-	-0-	135	1	2529	2	Y	38	17	1			46
							42	9									
05	975	N	975	-0-	-0-	-0-	41	1	916	2	Y	16					62
							18	9									
06	1583	N	1583	-0-	-0-	-0-	82	1	1495	2	Y	5	30	1			37
							6	9									
*07	1052	N	1052	-0-	-0-	-0-	57	1	978	2	Y	15	40	1			12
							17	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

02	1182	N	1182	-0-	-0-	-0-	59	1	1121	2	Y	2	4	1			5
							2	9									
03	2039	N	2039	-0-	-0-	-0-	101	1	1934	2	Y	4	6	1			3
							4	9									
04	1976	N	1976	-0-	-0-	-0-	100	1	1873	2	Y	3	2	1			4
							3	9									
05	899	N	409	-0-	-490	-0-	17	1	391	2	Y	1					5
							1	9									
06	870	N	479	-0-	-391	-0-	25	1	451	2	Y	3	3	1			5
							3	9									
07	899	N	112	-0-	-787	-0-	5	1	94	2	Y	12	7	1			10
							13	9									

SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

02	334	N	334	-0-	-0-	-0-	17	1	317	2	Y	-0-					-0-
03	93	N	85	-0-	-8	-0-	4	1	81	2	Y	-0-					-0-
04	240	N	149	-0-	-91	-0-	8	1	141	2	Y	-0-					-0-
05	279	N	82	-0-	-197	-0-	4	1	78	2	Y	-0-					-0-
06	90	N	16	-0-	-74	-0-	1	1	15	2	Y	-0-					-0-
07	155	N	93	-0-	-62	-0-	5	1	88	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

02	1205	N	1205	-0-	-0-	-0-	60	1	1143	2	Y	2	1	1			2
							2	9									
03	1070	N	1070	-0-	-0-	-0-	53	1	1013	2	Y	4	3	1			3
							4	9									
04	1042	N	1042	-0-	-0-	-0-	53	1	986	2	Y	3	2	1			4
							3	9									
05	897	N	897	-0-	-0-	-0-	38	1	857	2	Y	2					6
							2	9									
06	1023	N	1023	-0-	-0-	-0-	53	1	970	2	Y	-0-	3	1			3
*07	936	N	936	-0-	-0-	-0-	51	1	884	2	Y	1	3	1			1
							1	9									

WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

02	178	N	178	-0-	-0-	-0-	9	1	169	2	Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

02	287	N	287	-0-	-0-	-0-	14	1	273	2	Y	-0-					-0-
03	232	N	232	-0-	-0-	-0-	12	1	220	2	Y	-0-					-0-
04	899	N	899	-0-	-0-	-0-	46	1	853	2	Y	-0-					-0-
05	310	N	158	-0-	-152	-0-	7	1	151	2	Y	-0-					-0-
06	210	N	60	-0-	-150	-0-	3	1	57	2	Y	-0-					-0-
07	341	N	149	-0-	-192	-0-	8	1	141	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

02	543	N	543	-0-	-0-	-0-	27	1	516	2	Y	-0-	1	1			1
03	465	N	344	-0-	-121	-0-	17	1	327	2	Y	-0-	1	1			-0-
04	572	N	572	-0-	-0-	-0-	29	1	543	2	Y	-0-					-0-
05	465	N	369	-0-	-96	-0-	16	1	353	2	Y	-0-					-0-
06	330	N	260	-0-	-70	-0-	13	1	247	2	Y	-0-					-0-
*07	495	N	495	-0-	-0-	-0-	27	1	468	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

02	972	N	972	-0-	-0-	-0-	48	1	924	2	Y	-0-	1	1			1
03	1095	N	1095	-0-	-0-	-0-	55	1	1040	2	Y	-0-	1	1			-0-
04	1044	N	1044	-0-	-0-	-0-	53	1	991	2	Y	-0-					-0-
05	558	N	367	-0-	-191	-0-	16	1	351	2	Y	-0-					-0-
06	540	N	380	-0-	-160	-0-	20	1	360	2	Y	-0-					-0-
*07	754	N	754	-0-	-0-	-0-	41	1	713	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

02	1428	N	1387	-0-	-41	-0-	69	1	1314	2	Y	4	7	1			10
							4	9									
03	1822	N	1822	-0-	-0-	-0-	90	1	1720	2	Y	11	13	1			8
							12	9									
04	1470	N	1095	-0-	-375	-0-	55	1	1034	2	Y	5	6	1			7
							6	9									
05	1519	N	832	-0-	-687	-0-	36	1	794	2	Y	2					9
							2	9									
06	1625	N	1625	-0-	-0-	-0-	84	1	1540	2	Y	1	4	1			6
							1	9									
07	1147	N	1088	-0-	-59	-0-	59	1	1018	2	Y	10	8	1			8
							11	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1056	N	1056	-0-	-0-	-0-	52	1	998	2	Y	5	8	1			13
							6	9									
03	1097	N	1097	-0-	-0-	-0-	54	1	1034	2	Y	8	15	1			6
							9	9									
04	1311	N	1311	-0-	-0-	-0-	66	1	1244	2	Y	1	4	1			3
							1	9									
05	837	N	681	-0-	-156	-0-	29	1	651	2	Y	1					4
							1	9									
06	810	N	653	-0-	-157	-0-	34	1	618	2	Y	1	2	1			3
							1	9									
07	837	N	577	-0-	-260	-0-	31	1	542	2	Y	4	4	1			3
							4	9									

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1461	N	1461	-0-	-0-	-0-	72	1	1380	2	Y	8	4	1			11
							9	9									
03	1629	N	1629	-0-	-0-	-0-	81	1	1537	2	Y	10	14	1			7
							11	9									
04	1456	N	1456	-0-	-0-	-0-	74	1	1379	2	Y	3	5	1			5
							3	9									
05	936	N	936	-0-	-0-	-0-	40	1	895	2	Y	1					6
							1	9									
06	974	N	974	-0-	-0-	-0-	50	1	923	2	Y	1	3	1			4
							1	9									
*07	1303	N	1303	-0-	-0-	-0-	71	1	1228	2	Y	4	5	1			3
							4	9									

SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	N	181	-0-	-0-	-0-	9	1	172	2	Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		114	-0-	114	114	6	1	108	2	Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	114					Y	-0-					-0-
06	T. A.		267	-0-	267	381	14	1	253	2	Y	-0-					-0-
*07	923	X	542	-0-	-381	-0-	30	1	512	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	808	-0-	-4	-0-	40	1	767	2	Y	1	1	1			3
							1	9									
03	873	N	873	-0-	-0-	-0-	43	1	829	2	Y	1	3	1			1
							1	9									
04	780	N	739	-0-	-41	-0-	37	1	701	2	Y	1	1	1			1
							1	9									
05	868	N	579	-0-	-289	-0-	25	1	553	2	Y	1					2
							1	9									
06	840	N	772	-0-	-68	-0-	40	1	732	2	Y	-0-	1	1			1
*07	510	N	510	-0-	-0-	-0-	28	1	482	2	Y	-0-	1	1			-0-

WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	91	-0-	-301	-0-	5	1	86	2	Y	-0-					-0-
03	93	N	37	-0-	-56	-0-	2	1	35	2	Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	5	1	87	2	Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	510	N	510	-0-	-0-	-0-	26	1	484	2	Y	-0-					-0-
*07	967	N	967	-0-	-0-	-0-	53	1	914	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	428	-0-	-76	-0-	21	1	406	2	Y	1	2	1			3
							1	9									
03	558	N	558	-0-	-0-	-0-	28	1	527	2	Y	3	4	1			2
							3	9									
04	630	N	488	-0-	-142	-0-	25	1	461	2	Y	2	2	1			2
							2	9									
05	465	N	325	-0-	-140	-0-	14	1	311	2	Y	-0-					2
06	621	N	621	-0-	-0-	-0-	32	1	589	2	Y	-0-	1	1			1
*07	740	N	740	-0-	-0-	-0-	41	1	699	2	Y	-0-	1	1			-0-

WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	783	-0-	-0-	-0-	39	1	742	2	Y	2	1	1			2
							2	9									
03	880	N	880	-0-	-0-	-0-	44	1	833	2	Y	3	3	1			2
							3	9									
04	977	N	977	-0-	-0-	-0-	49	1	926	2	Y	2	2	1			2
							2	9									
05	1192	N	1192	-0-	-0-	-0-	51	1	1141	2	Y	-0-					2
06	966	N	966	-0-	-0-	-0-	50	1	916	2	Y	-0-	1	1			1
*07	1047	N	1047	-0-	-0-	-0-	57	1	990	2	Y	-0-	1	1			-0-

SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	51	-0-	-425	-0-	3	1	48	2	Y	-0-					-0-
03	704	N	704	-0-	-0-	-0-	35	1	669	2	Y	-0-					-0-
04	254	N	254	-0-	-0-	-0-	13	1	241	2	Y	-0-					-0-
05	165	N	165	-0-	-0-	-0-	7	1	158	2	Y	-0-					-0-
06	450	N	318	-0-	-132	-0-	16	1	302	2	Y	-0-					-0-
*07	329	N	329	-0-	-0-	-0-	18	1	311	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	349	N	349	-0-	-0-	-0-	17	1	332	2	Y	-0-					-0-
03	577	N	577	-0-	-0-	-0-	29	1	548	2	Y	-0-					-0-
04	485	N	485	-0-	-0-	-0-	25	1	460	2	Y	-0-					-0-
05	279	N	213	-0-	-66	-0-	9	1	204	2	Y	-0-					-0-
06	689	N	689	-0-	-0-	-0-	36	1	653	2	Y	-0-					-0-
*07	479	N	479	-0-	-0-	-0-	26	1	453	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	461	-0-	-351	-0-	23	1	437	2	Y	1	2	1			3
							1	9									
03	756	N	756	-0-	-0-	-0-	37	1	716	2	Y	3	3	1			3
							3	9									
04	779	N	779	-0-	-0-	-0-	39	1	738	2	Y	2	2	1			3
							2	9									
05	557	N	557	-0-	-0-	-0-	24	1	532	2	Y	1					4
							1	9									
06	867	N	867	-0-	-0-	-0-	45	1	821	2	Y	1	2	1			3
							1	9									
*07	734	N	734	-0-	-0-	-0-	40	1	690	2	Y	4	4	1			3
							4	9									

SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

02	910	N	910	-0-	-0-	-0-	45	1	865	2	Y	-0-	1	1			1
03	724	N	724	-0-	-0-	-0-	36	1	686	2	Y	2	2	1			1
							2	9									
04	767	N	767	-0-	-0-	-0-	39	1	728	2	Y	-0-	1	1			-0-
05	651	N	606	-0-	-45	-0-	26	1	580	2	Y	-0-					-0-
06	1205	N	1205	-0-	-0-	-0-	62	1	1143	2	Y	-0-					-0-
*07	1084	N	1084	-0-	-0-	-0-	59	1	1025	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

02	562	N	562	-0-	-0-	-0-	28	1	534	2	Y	-0-					-0-
03	697	N	697	-0-	-0-	-0-	35	1	662	2	Y	-0-					-0-
04	823	N	823	-0-	-0-	-0-	42	1	781	2	Y	-0-					-0-
05	236	N	236	-0-	-0-	-0-	10	1	226	2	Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
*07	576	N	576	-0-	-0-	-0-	31	1	545	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

02	504	N	499	-0-	-5	-0-	25	1	473	2	Y	1	2	1			3
							1	9									
03	T. A.		539	-0-	539	539	27	1	508	2	Y	4	4	1			3
							4	9									
04	T. A.		532	-0-	532	1071	27	1	503	2	Y	2	2	1			3
							2	9									
05	T. A.		507	-0-	507	1578	22	1	484	2	Y	1					4
							1	9									
06	2047	X	469	-0-	-1578	-0-	24	1	444	2	Y	1	2	1			3
							1	9									
07	558	N	204	-0-	-354	-0-	11	1	191	2	Y	2	3	1			2
							2	9									

SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

02	278	N	278	-0-	-0-	-0-	14	1	264	2	Y	-0-					-0-
03	341	N	226	-0-	-115	-0-	11	1	215	2	Y	-0-					-0-
04	494	N	494	-0-	-0-	-0-	25	1	469	2	Y	-0-					-0-
05	310	N	159	-0-	-151	-0-	7	1	152	2	Y	-0-					-0-
06	210	N	88	-0-	-122	-0-	5	1	83	2	Y	-0-					-0-
07	341	N	252	-0-	-89	-0-	14	1	238	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585

SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	263	-0-	-437	-0-	13	1	248	2	Y	2	4	1			5
							2	9									
03	465	N	307	-0-	-158	-0-	15	1	292	2	Y	-0-	5	1			-0-
04	523	N	523	-0-	-0-	-0-	27	1	496	2	Y	-0-					-0-
05	279	N	263	-0-	-16	-0-	11	1	252	2	Y	-0-					-0-
06	443	N	443	-0-	-0-	-0-	23	1	420	2	Y	-0-					-0-
*07	794	N	794	-0-	-0-	-0-	43	1	751	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	113	-0-	-83	-0-	6	1	107	2	Y	-0-					-0-
03	186	N	147	-0-	-39	-0-	7	1	140	2	Y	-0-					-0-
04	210	N	169	-0-	-41	-0-	9	1	160	2	Y	-0-					-0-
05	195	N	195	-0-	-0-	-0-	8	1	187	2	Y	-0-					-0-
06	307	N	307	-0-	-0-	-0-	16	1	291	2	Y	-0-					-0-
*07	336	N	336	-0-	-0-	-0-	18	1	318	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	224	-0-	-196	-0-	11	1	212	2	Y	1	2	1			3
							1	9									
03	403	N	259	-0-	-144	-0-	13	1	246	2	Y	-0-	3	1			-0-
04	294	N	294	-0-	-0-	-0-	15	1	279	2	Y	-0-					-0-
05	406	N	406	-0-	-0-	-0-	17	1	389	2	Y	-0-					-0-
06	399	N	399	-0-	-0-	-0-	21	1	378	2	Y	-0-					-0-
*07	431	N	431	-0-	-0-	-0-	24	1	407	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	432	N	432	-0-	-0-	-0-	21	1	411	2	Y	-0-					-0-
03	548	N	548	-0-	-0-	-0-	27	1	521	2	Y	-0-					-0-
04	637	N	637	-0-	-0-	-0-	32	1	605	2	Y	-0-					-0-
05	777	N	777	-0-	-0-	-0-	33	1	744	2	Y	-0-					-0-
06	658	N	658	-0-	-0-	-0-	34	1	624	2	Y	-0-					-0-
*07	428	N	428	-0-	-0-	-0-	23	1	405	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	429	-0-	-75	-0-	21	1	407	2	Y	1	1	1			2
							1	9									
03	618	N	618	-0-	-0-	-0-	31	1	586	2	Y	1	2	1			1
							1	9									
04	593	N	593	-0-	-0-	-0-	30	1	563	2	Y	-0-	1	1			-0-
05	551	N	551	-0-	-0-	-0-	24	1	527	2	Y	-0-					-0-
06	600	N	597	-0-	-3	-0-	31	1	565	2	Y	1					1
							1	9									
07	620	N	453	-0-	-167	-0-	24	1	416	2	Y	12	3	1			10
							13	9									

SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	234	-0-	-130	-0-	12	1	222	2	Y	-0-					-0-
03	473	N	473	-0-	-0-	-0-	24	1	449	2	Y	-0-					-0-
04	435	N	435	-0-	-0-	-0-	22	1	413	2	Y	-0-					-0-
05	388	N	388	-0-	-0-	-0-	17	1	371	2	Y	-0-					-0-
06	450	N	407	-0-	-43	-0-	21	1	386	2	Y	-0-					-0-
07	465	N	366	-0-	-99	-0-	20	1	346	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

02	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
05	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
06	353	N	353	-0-	-0-	-0-	18	1	335	2	Y	-0-					-0-
*07	553	N	553	-0-	-0-	-0-	30	1	523	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

02	420	N	204	-0-	-216	-0-	10	1	194	2	Y	-0-					-0-
03	382	N	382	-0-	-0-	-0-	19	1	363	2	Y	-0-					-0-
04	435	N	435	-0-	-0-	-0-	22	1	413	2	Y	-0-					-0-
05	309	N	309	-0-	-0-	-0-	13	1	296	2	Y	-0-					-0-
06	365	N	365	-0-	-0-	-0-	19	1	346	2	Y	-0-					-0-
*07	372	N	372	-0-	-0-	-0-	20	1	352	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

02	557	N	557	-0-	-0-	-0-	28	1	528	2	Y	1	2	1			3
							1	9									
03	1178	N	677	-0-	-501	-0-	34	1	641	2	Y	2	3	1			2
							2	9									
04	900	N	653	-0-	-247	-0-	33	1	618	2	Y	2	2	1			2
							2	9									
05	620	N	405	-0-	-215	-0-	17	1	387	2	Y	1					3
							1	9									
06	660	N	327	-0-	-333	-0-	17	1	310	2	Y	-0-	1	1			2
*07	685	N	685	-0-	-0-	-0-	37	1	645	2	Y	3	2	1			3
							3	9									

JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

02	84	N	84	-0-	-0-	-0-	4	1	80	2	Y	-0-					-0-
03	93	N	32	-0-	-61	-0-	2	1	30	2	Y	-0-					-0-
04	487	N	487	-0-	-0-	-0-	25	1	462	2	Y	-0-					-0-
05	101	N	101	-0-	-0-	-0-	4	1	97	2	Y	-0-					-0-
06	83	N	83	-0-	-0-	-0-	4	1	79	2	Y	-0-					-0-
*07	666	N	666	-0-	-0-	-0-	36	1	630	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

02	84	N	55	-0-	-29	-0-	3	1	52	2	Y	-0-					-0-
03	248	N	159	-0-	-89	-0-	8	1	151	2	Y	-0-					-0-
04	144	N	144	-0-	-0-	-0-	7	1	137	2	Y	-0-					-0-
05	75	N	75	-0-	-0-	-0-	3	1	72	2	Y	-0-					-0-
06	150	N	62	-0-	-88	-0-	3	1	59	2	Y	-0-					-0-
*07	177	N	177	-0-	-0-	-0-	10	1	167	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	-0-	-0-	-6	-0-					Y	-0-					1
03	434	N	-0-	-0-	-434	-0-					Y	-0-					1
04	30	N	-0-	-0-	-30	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*07	645	N	645	-0-	-0-	-0-	35	1	610	2	Y	-0-					1

JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	558	N	558	-0-	-0-	-0-	28	1	530	2	Y	-0-					-0-
03	DLQ G-10		290	-0-	290	290	14	1	276	2	Y	-0-					-0-
04	DLQ G-10		237	-0-	237	527	12	1	225	2	Y	-0-					-0-
05	713	N	186	-0-	-527	-0-	8	1	178	2	Y	-0-					-0-
06	835	N	835	-0-	-0-	-0-	43	1	792	2	Y	-0-					-0-
*07	456	N	456	-0-	-0-	-0-	25	1	431	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0-	-0-	8	1	152	2	Y	-0-					-0-
03	DLQ G-10		134	-0-	134	134	7	1	127	2	Y	-0-					-0-
04	DLQ G-10		129	-0-	129	263	7	1	122	2	Y	-0-					-0-
05	400	N	137	-0-	-263	-0-	6	1	131	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	124	N	97	-0-	-27	-0-	5	1	92	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	975	N	975	-0-	-0-	-0-	48	1	926	2	Y	1	1	1			2
							1	9									
03	DLQ G-10		841	-0-	841	841	42	1	798	2	Y	1	2	1			1
							1	9									
04	DLQ G-10		1361	-0-	1361	2202	69	1	1290	2	Y	2	1	1			2
							2	9									
05	2300	N	1195	-0-	-1105	1097	51	1	1143	2	Y	1					3
							1	9									
06	2431	N	1334	-0-	-1097	-0-	68	1	1266	2	Y	-0-	1	1			2
*07	1289	N	1289	-0-	-0-	-0-	70	1	1219	2	Y	-0-	2	1			-0-

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

02	824	N	824	-0-	-0-	-0-	41	1	782	2	Y	1	1	1			2
							1	9									
03	DLQ G-10		850	-0-	850	850	42	1	802	2	Y	5	3	1			4
							6	9									
04	DLQ G-10		800	-0-	800	1650	40	1	758	2	Y	2	3	1			3
							2	9									
05	2300	N	690	-0-	-1610	40	29	1	660	2	Y	1					4
							1	9									
06	728	N	688	-0-	-40	-0-	36	1	652	2	Y	-0-	2	1			2
*07	1503	N	1503	-0-	-0-	-0-	82	1	1421	2	Y	-0-	2	1			-0-

H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

02	142	N	142	-0-	-0-	-0-	7	1	135	2	N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	7	1	143	2	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	6	1	115	2	N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	7	1	158	2	N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	8	1	139	2	N	-0-					-0-
*07	144	N	144	-0-	-0-	-0-	8	1	136	2	N	-0-					-0-

JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

02	56	N	25	-0-	-31	-0-	1	1	24	2	N	-0-					-0-
03	31	N	23	-0-	-8	-0-	1	1	22	2	N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	2	1	46	2	N	-0-					-0-
05	31	N	27	-0-	-4	-0-	1	1	26	2	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	2	1	32	2	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	3	1	52	2	N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

02	33	N	33	-0-	-0-	-0-	2	1	31	2	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	2	1	37	2	N	-0-					-0-
04	30	N	24	-0-	-6	-0-	1	1	23	2	N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	13	1	245	2	N	-0-					-0-
*07	275	N	275	-0-	-0-	-0-	15	1	260	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

02	98	N	98	-0-	-0-	-0-	5	1	87	2	N	5	9	1			13
							6	9									
03	217	N	136	-0-	-81	-0-	6	1	115	2	N	14	16	1			11
							15	9									
04	103	N	103	-0-	-0-	-0-	5	1	87	2	N	10	8	1			13
							11	9									
05	239	N	239	-0-	-0-	-0-	10	1	223	2	N	5					18
							6	9									
06	206	N	206	-0-	-0-	-0-	10	1	187	2	N	8	9	1			17
							9	9									
*07	232	N	232	-0-	-0-	-0-	10	1	177	2	N	41	25	1			33
							45	9									

JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

02	1036	N	278	-0-	-758	-0-	14	1	263	2	N	1	4	1			4
							1	9									
03	1147	N	894	-0-	-253	-0-	44	1	843	2	N	6	6	1			4
							7	9									
04	1110	N	869	-0-	-241	-0-	44	1	821	2	N	4	3	1			5
							4	9									
05	869	N	869	-0-	-0-	-0-	37	1	831	2	N	1					6
							1	9									
06	1012	N	1012	-0-	-0-	-0-	52	1	958	2	N	2	3	1			5
							2	9									
*07	983	N	983	-0-	-0-	-0-	53	1	919	2	N	10	7	1			8
							11	9									

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

02	196	N	165	-0-	-31	-0-	8	1	157	2	N	-0-					-0-
03	310	N	275	-0-	-35	-0-	14	1	261	2	N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	17	1	312	2	N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	19	1	418	2	N	-0-					-0-
06	270	N	137	-0-	-133	-0-	7	1	130	2	N	-0-					-0-
07	310	N	297	-0-	-13	-0-	16	1	281	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

02	407	N	407	-0-	-0-	-0-	20	1	387	2	N	-0-					-0-
03	1741	N	1741	-0-	-0-	-0-	86	1	1642	2	N	12	3	1			9
							13	9									
04	531	N	531	-0-	-0-	-0-	26	1	493	2	N	11	6	1			14
							12	9									
05	465	N	234	-0-	-231	-0-	10	1	218	2	N	5					19
							6	9									
06	720	N	370	-0-	-350	-0-	19	1	351	2	N	-0-	9	1			10
*07	626	N	626	-0-	-0-	-0-	34	1	584	2	N	7	12	1			5
							8	9									

JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

02	189	N	189	-0-	-0-	-0-	9	1	180	2	N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	12	1	241	2	N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	8	1	147	2	N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	17	1	374	2	N	-0-					-0-
06	150	N	144	-0-	-6	-0-	7	1	137	2	N	-0-					-0-
*07	214	N	214	-0-	-0-	-0-	12	1	202	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	850	N	850	-0-	-0-	-0-	42	1	808	2	N	-0-	2	1			3
03	651	N	410	-0-	-241	-0-	20	1	384	2	N	5	4	1			4
							6	9									
04	1080	N	1033	-0-	-47	-0-	52	1	979	2	N	2	3	1			3
							2	9									
05	1155	N	1155	-0-	-0-	-0-	49	1	1106	2	N	-0-					3
06	1016	N	1016	-0-	-0-	-0-	53	1	962	2	N	1	2	1			2
							1	9									
07	1054	N	485	-0-	-569	-0-	26	1	459	2	N	-0-	2	1			-0-

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	431	-0-	-129	-0-	21	1	409	2	N	1	1	1			1
							1	9									
03	538	N	538	-0-	-0-	-0-	27	1	510	2	N	1	1	1			1
							1	9									
04	519	N	519	-0-	-0-	-0-	26	1	493	2	N	-0-	1	1			-0-
05	578	N	578	-0-	-0-	-0-	25	1	553	2	N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	26	1	486	2	N	-0-					-0-
*07	614	N	614	-0-	-0-	-0-	34	1	580	2	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	392	-0-	-0-	-0-	19	1	373	2	N	-0-	1	1			-0-
03	589	N	401	-0-	-188	-0-	20	1	379	2	N	2	1	1			1
							2	9									
04	420	N	329	-0-	-91	-0-	17	1	312	2	N	-0-					1
05	434	N	419	-0-	-15	-0-	18	1	401	2	N	-0-					1
06	390	N	387	-0-	-3	-0-	20	1	366	2	N	1	1	1			1
							1	9									
*07	381	N	381	-0-	-0-	-0-	21	1	360	2	N	-0-	1	1			-0-

SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	437	-0-	-11	-0-	22	1	414	2	N	1	1	1			2
							1	9									
03	465	N	465	-0-	-0-	-0-	23	1	441	2	N	1	2	1			1
							1	9									
04	480	N	288	-0-	-192	-0-	14	1	274	2	N	-0-	1	1			-0-
05	496	N	454	-0-	-42	-0-	19	1	435	2	N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	30	1	542	2	N	-0-					-0-
*07	536	N	536	-0-	-0-	-0-	29	1	507	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	285	N	285	-0-	-0-	-0-	14	1	271	2	N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	13	1	242	2	N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	13	1	252	2	N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	13	1	294	2	N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	12	1	216	2	N	-0-					-0-
*07	246	N	246	-0-	-0-	-0-	13	1	233	2	N	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

02	140	N	108	-0-	-32	-0-	5	1	103	2	N	-0-					-0-
03	403	N	135	-0-	-268	-0-	7	1	128	2	N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	9	1	166	2	N	-0-					-0-
05	299	N	299	-0-	-0-	-0-	13	1	286	2	N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	15	1	274	2	N	-0-					-0-
*07	243	N	243	-0-	-0-	-0-	13	1	230	2	N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

02	371	N	371	-0-	-0-	-0-	18	1	353	2	N	-0-					-0-
03	389	N	389	-0-	-0-	-0-	19	1	370	2	N	-0-					-0-
04	420	N	390	-0-	-30	-0-	20	1	370	2	N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	17	1	392	2	N	-0-					-0-
06	390	N	307	-0-	-83	-0-	16	1	291	2	N	-0-					-0-
07	403	N	319	-0-	-84	-0-	17	1	302	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

02	405	N	405	-0-	-0-	-0-	20	1	385	2	N	-0-					-0-
03	456	N	456	-0-	-0-	-0-	23	1	433	2	N	-0-					-0-
04	570	N	420	-0-	-150	-0-	21	1	399	2	N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	19	1	415	2	N	-0-					-0-
06	450	N	428	-0-	-22	-0-	22	1	406	2	N	-0-					-0-
*07	561	N	561	-0-	-0-	-0-	31	1	530	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

02	1659	N	1659	-0-	-0-	-0-	82	1	1574	2	N	3	4	1			7
							3	9									
03	2147	N	2147	-0-	-0-	-0-	107	1	2032	2	N	7	8	1			6
							8	9									
04	1795	N	1795	-0-	-0-	-0-	91	1	1700	2	N	4	4	1			6
							4	9									
05	1846	N	1846	-0-	-0-	-0-	79	1	1764	2	N	3					9
							3	9									
06	1902	N	1902	-0-	-0-	-0-	98	1	1801	2	N	3	4	1			8
							3	9									
07	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					8

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	381	N	381	-0-	-0-	-0-	19	1	362	2	N	-0-					-0-
03	372	N	357	-0-	-15	-0-	18	1	339	2	N	-0-					-0-
04	360	N	230	-0-	-130	-0-	12	1	218	2	N	-0-					-0-
05	434	N	245	-0-	-189	-0-	10	1	235	2	N	-0-					-0-
06	360	N	217	-0-	-143	-0-	11	1	206	2	N	-0-					-0-
07	248	N	171	-0-	-77	-0-	9	1	162	2	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	181	-0-	-71	-0-	9	1	172	2	N	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	445	-0-	-87	-0-	22	1	422	2	N	1	1	1			1
							1	9									
03	589	N	489	-0-	-100	-0-	24	1	462	2	N	3	2	1			2
							3	9									
04	540	N	452	-0-	-88	-0-	23	1	429	2	N	-0-	1	1			1
05	496	N	428	-0-	-68	-0-	18	1	410	2	N	-0-					1
06	556	N	556	-0-	-0-	-0-	29	1	526	2	N	1	1	1			1
							1	9									
*07	657	N	657	-0-	-0-	-0-	36	1	621	2	N	-0-	1	1			-0-

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	105	-0-	-91	-0-	5	1	93	2	N	6	11	1			16
							7	9									
03	186	N	151	-0-	-35	-0-	7	1	124	2	N	18	21	1			13
							20	9									
04	150	N	119	-0-	-31	-0-	5	1	101	2	N	12	9	1			16
							13	9									
05	161	N	161	-0-	-0-	-0-	7	1	147	2	N	6					22
							7	9									
06	162	N	162	-0-	-0-	-0-	8	1	143	2	N	10	11	1			21
							11	9									
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					21

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	1783	-0-	-1157	-0-	88	1	1693	2	N	2	4	1			6
							2	9									
03	3255	X	2199	-0-	-1056	-0-	109	1	2083	2	N	6	8	1			4
							7	9									
04	3150	X	2161	-0-	-989	-0-	109	1	2048	2	N	4	3	1			5
							4	9									
05	2480	X	2046	-0-	-434	-0-	87	1	1957	2	N	2					7
							2	9									
06	2329	X	2329	-0-	-0-	-0-	120	1	2206	2	N	3	3	1			7
							3	9									
07	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					7

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	444	N	444	-0-	-0-	-0-	444	3			N	-0-					145
03	778	N	778	-0-	-0-	-0-	778	3			N	-0-					145
04	716	N	716	-0-	-0-	-0-	716	3			N	-0-					145
05	905	N	905	-0-	-0-	-0-	905	3			N	-0-					145
06	823	N	823	-0-	-0-	-0-	823	3			N	-0-					145
*07	794	N	794	-0-	-0-	-0-	794	3			N	-0-					145

WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	127	-0-	-41	-0-	6	1	121	2	N	-0-					-0-
03	124	N	99	-0-	-25	-0-	5	1	94	2	N	-0-					-0-
04	120	N	96	-0-	-24	-0-	5	1	91	2	N	-0-					-0-
05	155	N	93	-0-	-62	-0-	4	1	89	2	N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	9	1	163	2	N	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	10	1	177	2	N	-0-					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICKERS PRODUCTION COMP L.L.C. 885106
CONNER WELL #: 1 RRCID -> 166804 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. //CONT.// 885106
JONES WELL #: 111 RRCID -> 242301 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 7683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

02	56	N	8	-0-	-48	-0-	8	3		N	-0-					-0-
03	62	N	5	-0-	-57	-0-	5	3		N	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	3		N	-0-					-0-
05	8	N	6	-0-	-2	-0-	6	3		N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3		N	-0-					-0-
*07	16	N	16	-0-	-0-	-0-	16	3		N	-0-					-0-

PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-

VALIS, FRANK "A" WELL #: 1 RRCID -> 073246 COMPL. DATE 08/17/1977 TOTAL DEPTH 7768 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/24/2018 - P/A 05/24/18

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	224	N	29	-0-	-195	-0-	29	3		N	-0-			-0-
03	248	N	13	-0-	-235	-0-	13	3		N	-0-			-0-
04	55	N	55	-0-	-0-	-0-	55	3		N	-0-			-0-
05	31	N	7	-0-	-24	-0-	7	3		N	-0-			-0-
06	142	N	142	-0-	-0-	-0-	142	3		N	-0-			-0-
*07	443	N	443	-0-	-0-	-0-	443	3		N	-0-			-0-

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

02	161	N	161	-0-	-0-	-0-	161	3		N	-0-			-0-
03	152	N	152	-0-	-0-	-0-	152	3		N	-0-			-0-
04	125	N	125	-0-	-0-	-0-	125	3		N	-0-			-0-
05	109	N	109	-0-	-0-	-0-	109	3		N	-0-			-0-
06	110	N	110	-0-	-0-	-0-	110	3		N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-				N	-0-			-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

02	8	N	8	-0-	-0-	-0-	8	3		N	-0-			-0-
03	3	N	3	-0-	-0-	-0-	3	3		N	-0-			-0-
04	2	N	2	-0-	-0-	-0-	2	3		N	-0-			-0-
05	8	N	-0-	-0-	-8	-0-				N	-0-			-0-
06	3	N	-0-	-0-	-3	-0-				N	-0-			-0-
07	2	N	-0-	-0-	-2	-0-				N	-0-			-0-

BRAY WELL #: 1 RRCID -> 079284 COMPL. DATE 09/27/1978 TOTAL DEPTH 7631 PERF. 6620 - 6834

02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 05/14/2018 - P/A 05/14/18

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	23	-0-	-33	-0-	23	3			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-

COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

02	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

02	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
05	651	N	332	-0-	-319	-0-	332	2			N	-0-					-0-
06	390	N	332	-0-	-58	-0-	332	2			N	-0-					-0-
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

02	308	N	247	-0-	-61	-0-	245	3	2	9	N	2					176
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					176
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					176
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					176
06	300	N	293	-0-	-7	-0-	293	3			N	-0-					176
07	341	N	270	-0-	-71	-0-	270	3			N	-0-					176

EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
03	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	237	-0-	-15	-0-	237	3			N	-0-					-0-
03	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
04	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
06	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	381	N	381	-0-	-0-	-0-	381	2			N	-0-					14
03	428	N	428	-0-	-0-	-0-	428	2			N	-0-					14
04	426	N	426	-0-	-0-	-0-	426	2			N	-0-					14
05	444	N	444	-0-	-0-	-0-	444	2			N	-0-					14
06	440	N	440	-0-	-0-	-0-	440	2			N	-0-					14
*07	447	N	447	-0-	-0-	-0-	447	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	91	-0-	-21	-0-	91	2			N	-0-					30
03	124	N	77	-0-	-47	-0-	77	2			N	-0-					30
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					30
05	108	N	108	-0-	-0-	-0-	108	2			N	-0-					30
*06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					30
*07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					30

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					43
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					43
04	30	N	-0-	-0-	-30	-0-					N	-0-					43
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					43
06	30	N	-0-	-0-	-30	-0-					N	-0-					43
*07	23	N	23	-0-	-0-	-0-	23	3			N	-0-					43

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					19
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					19
04	90	N	34	-0-	-56	-0-	34	3			N	-0-					19
05	62	N	32	-0-	-30	-0-	32	3			N	-0-					19
06	60	N	40	-0-	-20	-0-	40	3			N	-0-					19
*07	61	N	61	-0-	-0-	-0-	61	3			N	-0-	5	5			14

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	20	-0-	20	20	20	3			N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	20					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	20					N	-0-					30
06	20	X	-0-	-0-	-20	-0-					N	-0-					30
*07	1	X	1	-0-	-0-	-0-	1	3			N	-0-					30

UNIVERSITY 42 WELL #: 2201 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

02	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					25
03	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					25
04	300	N	-0-	-0-	-300	-0-					Y	-0-					25
05	310	N	-0-	-0-	-310	-0-					Y	-0-					25
06	330	N	98	-0-	-232	-0-	98	3			Y	-0-					25
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					25

CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

02	822	N	822	-0-	-0-	-0-	812	3	10	9	N	9	55	1			27
03	837	N	827	-0-	-10	-0-	823	3	4	9	N	4					31
04	840	N	827	-0-	-13	-0-	818	3	9	9	N	8					39
05	899	N	852	-0-	-47	-0-	837	3	15	9	N	14					53
06	810	N	809	-0-	-1	-0-	802	3	7	9	N	6					59
*07	935	N	935	-0-	-0-	-0-	916	3	19	9	N	17					76

UNIVERSITY 42 WELL #: 1401 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8347 - 8349

02	1166	N	1166	-0-	-0-	-0-	968	3	198	9	Y	180	195	1			12
03	1317	N	1317	-0-	-0-	-0-	1079	3	238	9	Y	216	227	1			1
04	1370	N	1370	-0-	-0-	-0-	1188	3	182	9	Y	165	154	1			12
05	1426	N	1426	-0-	-0-	-0-	1243	3	183	9	Y	166	145	1			33
06	1209	N	1209	-0-	-0-	-0-	1054	3	155	9	Y	141	169	1			5
07	992	N	729	-0-	-263	-0-	677	3	52	9	Y	47	44	1			8

UNIVERSITY 42 WELL #: 2202 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

02	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-

WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

02	924	N	811	-0-	-113	-0-	799	3	12	9	N	11	42	1			90
03	992	N	830	-0-	-162	-0-	826	3	4	9	N	4	48	1			46
04	870	N	817	-0-	-53	-0-	817	3			N	-0-					46
05	899	N	834	-0-	-65	-0-	830	3	4	9	N	4					50
06	810	N	771	-0-	-39	-0-	771	3			N	-0-					50
07	837	N	789	-0-	-48	-0-	788	3	1	9	N	1					51

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

02	28	N	18	-0-	-10	-0-	18	3			N	-0-					44
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					44
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					44
05	31	N	9	-0-	-22	-0-	9	3			N	-0-					44
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					44
*07	24	N	24	-0-	-0-	-0-	24	3			N	-0-					44

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1501 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	69	-0-	-71	-0-	45	3	24	9	Y	22	49	1			29
03	93	N	76	-0-	-17	-0-	56	3	20	9	Y	18					47
04	120	N	32	-0-	-88	-0-	20	3	12	9	Y	11					58
05	64	N	64	-0-	-0-	-0-	47	3	17	9	Y	15					73
06	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					73
*07	32	N	32	-0-	-0-	-0-	32	3			Y	-0-	49	1	2	5	22

UNIVERSITY 42 WELL #: 2301 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	913	-0-	-39	-0-	843	3	70	9	Y	64	69	1			9
03	1081	N	1081	-0-	-0-	-0-	994	3	87	9	Y	79	81	1			7
04	960	N	790	-0-	-170	-0-	732	3	58	9	Y	53	49	1			11
05	1023	N	926	-0-	-97	-0-	865	3	61	9	Y	55	49	1			17
06	1020	N	993	-0-	-27	-0-	940	3	53	9	Y	48	58	1			7
*07	1040	N	1040	-0-	-0-	-0-	987	3	53	9	Y	48	45	1			10

UNIVERSITY 42 WELL #: 1402 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		2	-0-	2	2	2	3			Y	-0-					-0-
06	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	348	-0-	-0-	-0-	337	3	11	9	N	10	63	1			12
03	395	N	395	-0-	-0-	-0-	366	3	29	9	N	26					38
04	395	N	395	-0-	-0-	-0-	365	3	30	9	N	27					65
05	433	N	433	-0-	-0-	-0-	430	3	3	9	N	3					68
06	424	N	424	-0-	-0-	-0-	382	3	42	9	N	38	89	1			17
*07	414	N	414	-0-	-0-	-0-	392	3	22	9	N	20					37

UNIVERSITY 42 WELL #: 2203 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1610	N	1610	-0-	-0-	-0-	1545	3	65	9	Y	59	55	1			37
03	1760	N	1760	-0-	-0-	-0-	1683	3	77	9	Y	70	60	1			47
04	1700	N	1700	-0-	-0-	-0-	1621	3	79	9	Y	72	89	1			30
05	1743	N	1743	-0-	-0-	-0-	1678	3	65	9	Y	59					89
06	1670	N	1670	-0-	-0-	-0-	1602	3	68	9	Y	62	131	1			20
*07	1750	N	1750	-0-	-0-	-0-	1681	3	69	9	Y	63	68	1			15

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1906	X	1906	-0-	-0-	-0-	1872	3	34	9	N	31	92	1			48
03	2108	X	1997	-0-	-111	-0-	1940	3	57	9	N	52	73	1			27
04	2040	X	1699	-0-	-341	-0-	1648	3	51	9	N	46					73
05	2108	N	1603	-0-	-505	-0-	1555	3	48	9	N	44					117
06	1920	N	1420	-0-	-500	-0-	1403	3	17	9	N	15	94	1			38
07	1767	N	1481	-0-	-286	-0-	1446	3	35	9	N	32					70

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	649	-0-	-23	-0-	632	3	17	9	N	15					80
03	713	N	692	-0-	-21	-0-	689	3	3	9	N	3	51	1			32
04	720	N	667	-0-	-53	-0-	658	3	9	9	N	8					40
05	713	N	577	-0-	-136	-0-	533	3	44	9	N	40					80
06	667	N	667	-0-	-0-	-0-	641	3	26	9	N	24					104
07	682	N	624	-0-	-58	-0-	624	3			N	-0-					104

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42

UNIVERSITY 42 WELL #: 1403 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	62	-0-	-22	-0-	62	3			Y	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
04	90	N	67	-0-	-23	-0-	67	3			Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			Y	-0-					-0-

WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	676	N	676	-0-	-0-	-0-	593	3	83	9	N	75	172	1			10
03	688	N	688	-0-	-0-	-0-	633	3	55	9	N	50					60
04	668	N	668	-0-	-0-	-0-	614	3	54	9	N	49					109
05	744	N	716	-0-	-28	-0-	625	3	91	9	N	83					192
06	660	N	616	-0-	-44	-0-	565	3	51	9	N	46	205	1			33
07	682	N	651	-0-	-31	-0-	603	3	48	9	N	44					77

UNIVERSITY 42 WELL #: 1301 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	X	3107	-0-	-197	-0-	3030	3	77	9	Y	70	76	1			11
03	3658	X	3361	-0-	-297	-0-	3266	3	95	9	Y	86	90	1			7
04	3360	X	3151	-0-	-209	-0-	3081	3	70	9	Y	64	60	1			11
05	3472	X	3232	-0-	-240	-0-	3162	3	70	9	Y	64	57	1			18
06	3360	X	2858	-0-	-502	-0-	2797	3	61	9	Y	55	66	1			7
07	3348	X	3226	-0-	-122	-0-	3169	3	57	9	Y	52	49	1			10

UNIVERSITY 42 WELL #: 1404 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8239	X	8239	-0-	-0-	-0-	8098	3	141	9	Y	128	138	1			22
03	8551	X	8551	-0-	-0-	-0-	8379	3	172	9	Y	156	163	1			15
04	8392	X	8392	-0-	-0-	-0-	8263	3	129	9	Y	117	110	1			22
05	8680	X	8680	-0-	-0-	-0-	8550	3	130	9	Y	118	104	1			36
06	8286	X	8286	-0-	-0-	-0-	8174	3	112	9	Y	102	120	1			18
07	8494	X	8141	-0-	-353	-0-	8038	3	103	9	Y	94	89	1			23

WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1105	N	1105	-0-	-0-	-0-	1062	3	43	9	N	39	80	1			27
03	1160	N	1160	-0-	-0-	-0-	1113	3	47	9	N	43	60	1			10
04	1112	N	1112	-0-	-0-	-0-	1065	3	47	9	N	43					53
05	1209	N	1132	-0-	-77	-0-	1089	3	43	9	N	39					92
06	1110	N	1069	-0-	-41	-0-	1035	3	34	9	N	31	101	1			22
07	1147	N	1078	-0-	-69	-0-	1047	3	31	9	N	28					50

WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	433	-0-	-15	-0-	401	3	32	9	N	29					67
03	496	N	474	-0-	-22	-0-	459	3	15	9	N	14	61	1			20
04	459	N	459	-0-	-0-	-0-	439	3	20	9	N	18					38
05	484	N	484	-0-	-0-	-0-	465	3	19	9	N	17					55
06	450	N	420	-0-	-30	-0-	400	3	20	9	N	18					73
07	465	N	459	-0-	-6	-0-	429	3	30	9	N	27					100

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	403	N	403	-0-	-0-	-0-	390	3	13	9	N	12	62	1			10
03	434	N	434	-0-	-0-	-0-	426	3	8	9	N	7					17
04	458	N	458	-0-	-0-	-0-	429	3	29	9	N	26					43
05	469	N	469	-0-	-0-	-0-	461	3	8	9	N	7					50
06	457	N	457	-0-	-0-	-0-	449	3	8	9	N	7					57
*07	501	N	501	-0-	-0-	-0-	471	3	30	9	N	27					84

UNIVERSITY 42 WELL #: 2302 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

02	2548	N	2098	-0-	-450	-0-	1957	3	141	9	Y	128	138	1			22
03	2934	N	2934	-0-	-0-	-0-	2762	3	172	9	Y	156	163	1			15
04	2422	N	2422	-0-	-0-	-0-	2293	3	129	9	Y	117	110	1			22
05	2465	N	2465	-0-	-0-	-0-	2335	3	130	9	Y	118	104	1			36
06	2850	N	2260	-0-	-590	-0-	2148	3	112	9	Y	102	120	1			18
07	2511	N	2351	-0-	-160	-0-	2248	3	103	9	Y	94	89	1			23

WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

02	653	N	653	-0-	-0-	-0-	618	3	35	9	N	32	87	1			17
03	692	N	692	-0-	-0-	-0-	663	3	29	9	N	26					43
04	690	N	648	-0-	-42	-0-	624	3	24	9	N	22					65
05	713	N	666	-0-	-47	-0-	645	3	21	9	N	19					84
06	660	N	633	-0-	-27	-0-	622	3	11	9	N	10	77	1			17
07	682	N	663	-0-	-19	-0-	640	3	23	9	N	21					38

WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

02	366	N	366	-0-	-0-	-0-	356	3	10	9	N	9	48	1			33
03	340	N	340	-0-	-0-	-0-	338	3	2	9	N	2					35
04	331	N	331	-0-	-0-	-0-	329	3	2	9	N	2					37
05	403	N	288	-0-	-115	-0-	279	3	9	9	N	8					45
06	330	N	239	-0-	-91	-0-	219	3	20	9	N	18					63
*07	354	N	354	-0-	-0-	-0-	341	3	13	9	N	12					75

WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

02	784	N	740	-0-	-44	-0-	728	3	12	9	N	11					58
03	965	N	965	-0-	-0-	-0-	864	3	101	9	N	92	140	1			10
04	895	N	895	-0-	-0-	-0-	837	3	58	9	N	53					63
05	958	N	958	-0-	-0-	-0-	860	3	98	9	N	89					152
06	930	N	873	-0-	-57	-0-	817	3	56	9	N	51	151	1			52
07	930	N	885	-0-	-45	-0-	835	3	50	9	N	45					97

UNIVERSITY 42 WELL #: 1303 RRCID -> 246751 COMPL. DATE 08/25/2008 TOTAL DEPTH 8390 PERF. 7785 - 8212

02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					28
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					28
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					28
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					28
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					28
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-	1	5			27

UNIVERSITY 42 WELL #: 1405 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2306 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	316	-0-	-216	-0-	316	3			Y	-0-					35
03	434	N	314	-0-	-120	-0-	314	3			Y	-0-					35
04	360	N	291	-0-	-69	-0-	291	3			Y	-0-					35
05	341	N	285	-0-	-56	-0-	285	3			Y	-0-					35
06	300	N	260	-0-	-40	-0-	260	3			Y	-0-					35
07	279	N	262	-0-	-17	-0-	209	3	53	9	Y	48	49	1			34

UNIVERSITY 45 WELL #: 2101 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	946	N	946	-0-	-0-	-0-	932	3	14	9	Y	13	14	1			2
03	1052	N	1052	-0-	-0-	-0-	1032	3	20	9	Y	18	16	1			4
04	1019	N	1019	-0-	-0-	-0-	1006	3	13	9	Y	12	11	1			5
05	1031	N	1031	-0-	-0-	-0-	1019	3	12	9	Y	11	10	1			6
06	968	N	968	-0-	-0-	-0-	958	3	10	9	Y	9	12	1			3
07	1023	N	1010	-0-	-13	-0-	1001	3	9	9	Y	8	9	1			2

UNIVERSITY 45 WELL #: 3001 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	64	-0-	-20	-0-	64	3			Y	-0-					-0-
03	124	N	62	-0-	-62	-0-	62	3			Y	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
07	124	N	94	-0-	-30	-0-	94	3			Y	-0-					-0-

UNIVERSITY 45 WELL #: 2102 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1018	N	1018	-0-	-0-	-0-	996	3	22	9	Y	20	20	1			5
03	1119	N	1119	-0-	-0-	-0-	1091	3	28	9	Y	25	24	1			6
04	1082	N	1082	-0-	-0-	-0-	1063	3	19	9	Y	17	16	1			7
05	1116	N	1094	-0-	-22	-0-	1075	3	19	9	Y	17	15	1			9
06	1080	N	1025	-0-	-55	-0-	1010	3	15	9	Y	14	18	1			5
*07	1063	N	1063	-0-	-0-	-0-	1050	3	13	9	Y	12	13	1			4

BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	239	N	239	-0-	-0-	-0-	178	3	61	9	N	55	50	1			38
03	274	N	274	-0-	-0-	-0-	263	3	11	9	N	10					48
04	2	N	-0-	-0-	-2	-0-					N	-0-					48
05	217	N	140	-0-	-77	-0-	125	3	15	9	N	14					62
06	210	N	112	-0-	-98	-0-	92	3	20	9	N	18					80
*07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					80

WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					39
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					39
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					39
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					39
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					39
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					39

UNIVERSITY 45 WELL #: 2103 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	675	N	675	-0-	-0-	-0-	654	3	21	9	Y	19	20	1			4
03	825	N	825	-0-	-0-	-0-	797	3	28	9	Y	25	24	1			5
04	778	N	778	-0-	-0-	-0-	759	3	19	9	Y	17	16	1			6
05	774	N	774	-0-	-0-	-0-	756	3	18	9	Y	16	15	1			7
06	750	N	715	-0-	-35	-0-	701	3	14	9	Y	13	18	1			2
*07	756	N	756	-0-	-0-	-0-	741	3	15	9	Y	14	13	1			3

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	609	-0-	-7	-0-	567	3	42	9	Y	38	41	1			7
03	744	N	716	-0-	-28	-0-	666	3	50	9	Y	45	46	1			6
04	750	N	723	-0-	-27	-0-	684	3	39	9	Y	35	32	1			9
05	713	N	713	-0-	-0-	-0-	676	3	37	9	Y	34	30	1			13
06	690	N	668	-0-	-22	-0-	636	3	32	9	Y	29	35	1			7
07	744	N	707	-0-	-37	-0-	678	3	29	9	Y	26	26	1			7

UNIVERSITY 42 WELL #: 1304 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	30	3	29	9	Y	26	28	1			5
03	101	N	101	-0-	-0-	-0-	66	3	35	9	Y	32	33	1			4
04	35	N	35	-0-	-0-	-0-	10	3	25	9	Y	23	21	1			6
05	35	N	35	-0-	-0-	-0-	10	3	25	9	Y	23	21	1			8
06	33	N	33	-0-	-0-	-0-	12	3	21	9	Y	19	24	1			3
*07	32	N	32	-0-	-0-	-0-	11	3	21	9	Y	19	18	1			4

UNIVERSITY 42 WELL #: 2204 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	435	-0-	-265	-0-	365	3	70	9	Y	64	69	1			10
03	682	N	549	-0-	-133	-0-	462	3	87	9	Y	79	81	1			8
04	510	N	502	-0-	-8	-0-	437	3	65	9	Y	59	55	1			12
05	496	N	327	-0-	-169	-0-	265	3	62	9	Y	56	50	1			18
06	540	N	253	-0-	-287	-0-	217	3	36	9	Y	33	40	1			11
07	527	N	33	-0-	-494	-0-	29	3	4	9	Y	4	12	1			3

UNIVERSITY 42 WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	404	-0-	-16	-0-	362	3	42	9	Y	38	40	1			5
03	415	N	415	-0-	-0-	-0-	363	3	52	9	Y	47	48	1			4
04	450	N	366	-0-	-84	-0-	327	3	39	9	Y	35	32	1			7
05	434	N	371	-0-	-63	-0-	332	3	39	9	Y	35	31	1			11
06	390	N	344	-0-	-46	-0-	312	3	32	9	Y	29	35	1			5
07	372	N	307	-0-	-65	-0-	276	3	31	9	Y	28	26	1			7

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	896	-0-	-0-	-0-	879	3	17	9	N	15	75	1			30
03	911	N	911	-0-	-0-	-0-	898	3	13	9	N	12					42
04	835	N	835	-0-	-0-	-0-	829	3	6	9	N	5					47
05	847	N	847	-0-	-0-	-0-	835	3	12	9	N	11					58
06	797	N	797	-0-	-0-	-0-	767	3	30	9	N	27	82	1			3
*07	761	N	761	-0-	-0-	-0-	742	3	19	9	N	17					20

BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	890	-0-	-6	-0-	890	3			N	-0-					22
03	1009	N	1009	-0-	-0-	-0-	962	3	47	9	N	43					65
04	960	N	923	-0-	-37	-0-	917	3	6	9	N	5					70
05	992	N	981	-0-	-11	-0-	973	3	8	9	N	7					77
06	990	N	870	-0-	-120	-0-	851	3	19	9	N	17	89	1			5
*07	979	N	979	-0-	-0-	-0-	973	3	6	9	N	5					10

UNIVERSITY 42 WELL #: 1307 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1247	-0-	-69	-0-	1218	3	29	9	Y	26	28	1			9
03	1351	N	1351	-0-	-0-	-0-	1316	3	35	9	Y	32	33	1			8
04	1320	N	1288	-0-	-32	-0-	1262	3	26	9	Y	24	22	1			10
05	1395	N	1342	-0-	-53	-0-	1317	3	25	9	Y	23	21	1			12
06	1320	N	1273	-0-	-47	-0-	1252	3	21	9	Y	19	24	1			7
*07	1278	N	1278	-0-	-0-	-0-	1258	3	20	9	Y	18	16	1			9

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	601	-0-	-15	-0-	570	3	31	9	N	28	100	1			43
03	652	N	652	-0-	-0-	-0-	618	3	34	9	N	31	31	1			43
04	660	N	647	-0-	-13	-0-	584	3	63	9	N	57					100
05	686	N	686	-0-	-0-	-0-	621	3	65	9	N	59					159
06	645	N	645	-0-	-0-	-0-	592	3	53	9	N	48	170	1			37
*07	686	N	686	-0-	-0-	-0-	629	3	57	9	N	52					89

UNIVERSITY 42 WELL #: 1101X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

02	1428	N	1304	-0-	-124	-0-	1252	3	52	9	N	47	122	1			37
03	1519	N	1290	-0-	-229	-0-	1251	3	39	9	N	35					72
04	1530	N	1360	-0-	-170	-0-	1316	3	44	9	N	40					112
05	1658	N	1658	-0-	-0-	-0-	1573	3	85	9	N	77	176	1			13
06	1513	N	1513	-0-	-0-	-0-	1441	3	72	9	N	65	66	1			12
*07	1599	N	1599	-0-	-0-	-0-	1533	3	66	9	N	60					72

CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

02	1646	N	1646	-0-	-0-	-0-	1143	3	503	9	N	457	365	1			114
03	1092	N	1092	-0-	-0-	-0-	763	3	329	9	N	299	380	1			33
04	336	N	336	-0-	-0-	-0-	268	3	68	9	N	62					95
05	868	N	514	-0-	-354	-0-	352	3	162	9	N	147	148	1			94
06	840	N	189	-0-	-651	-0-	125	3	64	9	N	58	132	1			20
*07	495	N	495	-0-	-0-	-0-	328	3	167	9	N	152					172

CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

02	112	N	80	-0-	-32	-0-	80	3			N	-0-					20
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					20
04	90	N	77	-0-	-13	-0-	77	3			N	-0-					20
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					20
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					20
07	93	N	57	-0-	-36	-0-	57	3			N	-0-					20

UNIVERSITY 42 WELL #: 2303 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

02	2016	N	2012	-0-	-4	-0-	1950	3	62	9	Y	56	132	1			30
03	2151	N	2151	-0-	-0-	-0-	2070	3	81	9	Y	74	42	1			62
04	2130	N	1955	-0-	-175	-0-	1898	3	57	9	Y	52					114
05	2232	N	2160	-0-	-72	-0-	2088	3	72	9	Y	65	108	1			71
06	2070	N	2012	-0-	-58	-0-	1948	3	64	9	Y	58	72	1			57
*07	2067	N	2067	-0-	-0-	-0-	2009	3	58	9	Y	53	61	1			49

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

02	145	N	145	-0-	-0-	-0-	139	3	6	9	N	5					48
03	186	N	152	-0-	-34	-0-	149	3	3	9	N	3					51
04	173	N	173	-0-	-0-	-0-	172	3	1	9	N	1					52
05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					52
06	183	N	183	-0-	-0-	-0-	177	3	6	9	N	5					57
07	186	N	181	-0-	-5	-0-	180	3	1	9	N	1					58

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	228	-0-	-80	-0-	226	3	2	9	N	2	45	1			36
03	279	N	260	-0-	-19	-0-	251	3	9	9	N	8					44
04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					44
05	296	N	296	-0-	-0-	-0-	260	3	36	9	N	33					77
06	248	N	248	-0-	-0-	-0-	229	3	19	9	N	17					94
07	279	N	262	-0-	-17	-0-	262	3			N	-0-					94

UNIVERSITY 42 WELL #: 2401 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	104	-0-	-92	-0-	98	3	6	9	Y	5					52
03	341	N	78	-0-	-263	-0-	66	3	12	9	Y	11	39	1			24
04	180	N	74	-0-	-106	-0-	72	3	2	9	Y	2					26
05	124	N	23	-0-	-101	-0-	23	3			Y	-0-					26
06	90	N	-0-	-0-	-90	-0-					Y	-0-					26
07	62	N	-0-	-0-	-62	-0-					Y	-0-					26

UNIVERSITY 42 WELL #: 2308 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					36
03	155	N	146	-0-	-9	-0-	146	3			Y	-0-					36
04	150	N	87	-0-	-63	-0-	87	3			Y	-0-					36
05	155	N	107	-0-	-48	-0-	107	3			Y	-0-					36
06	150	N	105	-0-	-45	-0-	105	3			Y	-0-					36
*07	102	N	102	-0-	-0-	-0-	102	3			Y	-0-	1	5			35

CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					19
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					19
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					19
05	403	N	371	-0-	-32	-0-	371	3			N	-0-					19
06	360	N	358	-0-	-2	-0-	358	3			N	-0-					19
07	372	N	361	-0-	-11	-0-	361	3			N	-0-					19

UNIVERSITY 42 WELL #: 2402 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	2733	-0-	-179	-0-	2733	3			Y	-0-					-0-
03	3224	X	2989	-0-	-235	-0-	2989	3			Y	-0-					-0-
04	3000	X	2843	-0-	-157	-0-	2843	3			Y	-0-					-0-
05	3038	X	2746	-0-	-292	-0-	2746	3			Y	-0-					-0-
06	2940	X	2832	-0-	-108	-0-	2832	3			Y	-0-					-0-
07	2945	N	2867	-0-	-78	-0-	2867	3			Y	-0-					-0-

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	608	N	608	-0-	-0-	-0-	579	3	29	9	N	26					78
03	620	N	546	-0-	-74	-0-	521	3	25	9	N	23	89	1			12
04	690	N	502	-0-	-188	-0-	484	3	18	9	N	16					28
05	682	N	545	-0-	-137	-0-	521	3	24	9	N	22					50
06	616	N	616	-0-	-0-	-0-	586	3	30	9	N	27	62	1			15
*07	625	N	625	-0-	-0-	-0-	584	3	41	9	N	37					52

BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	232	-0-	-104	-0-	226	3	6	9	N	5					55
03	341	N	339	-0-	-2	-0-	316	3	23	9	N	21	53	1			23
04	360	N	308	-0-	-52	-0-	306	3	2	9	N	2					25
05	269	N	269	-0-	-0-	-0-	267	3	2	9	N	2					27
06	330	N	138	-0-	-192	-0-	131	3	7	9	N	6					33
07	310	N	171	-0-	-139	-0-	154	3	17	9	N	15					48

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	2	-0-	-1	-0-	2	3			N	-0-					53
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					53
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					53
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					53
06	3	N	-0-	-0-	-3	-0-					N	-0-					53
07	3	N	-0-	-0-	-3	-0-					N	-0-					53

UNIVERSITY 42 WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	613	N	613	-0-	-0-	-0-	578	3	35	9	Y	32	54	1			30
03	482	N	482	-0-	-0-	-0-	457	3	25	9	Y	23					53
04	473	N	473	-0-	-0-	-0-	458	3	15	9	Y	14					67
05	403	N	62	-0-	-341	-0-	62	3			Y	-0-					67
06	390	N	-0-	-0-	-390	-0-					Y	-0-					67
07	217	N	-0-	-0-	-217	-0-					Y	12	67	1			12

UNIVERSITY 45 WELL #: 2105 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	770	-0-	-98	-0-	749	3	21	9	Y	19	20	1			3
03	1193	N	1193	-0-	-0-	-0-	1165	3	28	9	Y	25	24	1			4
04	1073	N	1073	-0-	-0-	-0-	1054	3	19	9	Y	17	16	1			5
05	994	N	994	-0-	-0-	-0-	976	3	18	9	Y	16	15	1			6
06	930	N	862	-0-	-68	-0-	848	3	14	9	Y	13	18	1			1
07	1116	N	930	-0-	-186	-0-	915	3	15	9	Y	14	13	1			2

UNIVERSITY 45 WELL #: 2106 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	476	-0-	-0-	-0-	455	3	21	9	Y	19	20	1			4
03	503	N	503	-0-	-0-	-0-	475	3	28	9	Y	25	24	1			5
04	323	N	323	-0-	-0-	-0-	305	3	18	9	Y	16	15	1			6
05	527	N	372	-0-	-155	-0-	354	3	18	9	Y	16	15	1			7
06	480	N	298	-0-	-182	-0-	284	3	14	9	Y	13	18	1			2
*07	420	N	420	-0-	-0-	-0-	405	3	15	9	Y	14	13	1			3

UNIVERSITY 45 WELL #: 3002 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	421	N	421	-0-	-0-	-0-	400	3	21	9	Y	19	20	1			4
03	527	N	515	-0-	-12	-0-	487	3	28	9	Y	25	24	1			5
04	486	N	486	-0-	-0-	-0-	467	3	19	9	Y	17	16	1			6
05	560	N	560	-0-	-0-	-0-	542	3	18	9	Y	16	15	1			7
06	510	N	416	-0-	-94	-0-	402	3	14	9	Y	13	18	1			2
07	496	N	430	-0-	-66	-0-	415	3	15	9	Y	14	13	1			3

BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0-	-0-	23	3	30	9	N	27					70
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					70
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					70
05	62	N	29	-0-	-33	-0-	23	3	6	9	N	5					75
06	39	N	39	-0-	-0-	-0-	37	3	2	9	N	2	62	1			15
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					15

BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	518	-0-	-14	-0-	472	3	46	9	N	42	82	1			28
03	538	N	538	-0-	-0-	-0-	486	3	52	9	N	47	58	1			17
04	501	N	501	-0-	-0-	-0-	450	3	51	9	N	46					63
05	589	N	467	-0-	-122	-0-	433	3	34	9	N	31					94
06	510	N	495	-0-	-15	-0-	440	3	55	9	N	50	127	1			17
07	527	N	502	-0-	-25	-0-	446	3	56	9	N	51					68

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	2052	-0-	-328	-0-	2009	3	43	9	N	39	115	1			63
03	2635	X	2278	-0-	-357	-0-	2220	3	58	9	N	53	62	1			54
04	2280	X	2201	-0-	-79	-0-	2148	3	53	9	N	48					102
05	2356	X	1844	-0-	-512	-0-	1798	3	46	9	N	42					144
06	2280	X	1818	-0-	-462	-0-	1787	3	31	9	N	28	109	1			63
07	2263	X	1948	-0-	-315	-0-	1913	3	35	9	N	32					95

BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	373	N	373	-0-	-0-	-0-	345	3	28	9	N	25					87
03	351	N	351	-0-	-0-	-0-	349	3	2	9	N	2	51	1			38
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					38
05	324	N	324	-0-	-0-	-0-	316	3	8	9	N	7					45
06	295	N	295	-0-	-0-	-0-	293	3	2	9	N	2					47
*07	304	N	304	-0-	-0-	-0-	304	3			N	-0-					47

BAKER B WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	622	N	622	-0-	-0-	-0-	563	3	59	9	N	54	119	1			42
03	586	N	586	-0-	-0-	-0-	561	3	25	9	N	23	53	1			12
04	1015	N	1015	-0-	-0-	-0-	975	3	40	9	N	36					48
05	895	N	895	-0-	-0-	-0-	849	3	46	9	N	42					90
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-	71	1	1	5	18
*07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					18

BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	715	-0-	-13	-0-	707	3	8	9	N	7					43
03	770	N	770	-0-	-0-	-0-	742	3	28	9	N	25					68
04	870	N	745	-0-	-125	-0-	710	3	35	9	N	32					100
05	806	N	740	-0-	-66	-0-	716	3	24	9	N	22					122
06	750	N	687	-0-	-63	-0-	677	3	10	9	N	9	97	1			34
07	775	N	686	-0-	-89	-0-	676	3	10	9	N	9					43

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	77	-0-	-35	-0-	77	3			N	-0-					43
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					43
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					43
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					43
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					43
*07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					43

BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	485	-0-	-19	-0-	482	3	3	9	N	3					52
03	558	N	558	-0-	-0-	-0-	548	3	10	9	N	9	49	1			12
04	533	N	533	-0-	-0-	-0-	532	3	1	9	N	1					13
05	546	N	546	-0-	-0-	-0-	525	3	21	9	N	19					32
06	540	N	491	-0-	-49	-0-	491	3			N	-0-					32
07	558	N	520	-0-	-38	-0-	505	3	15	9	N	14					46

UNIVERSITY 45 WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	539	N	539	-0-	-0-	-0-	510	3	29	9	Y	26	28	1			5
03	601	N	601	-0-	-0-	-0-	565	3	36	9	Y	33	33	1			5
04	593	N	593	-0-	-0-	-0-	568	3	25	9	Y	23	21	1			7
05	614	N	614	-0-	-0-	-0-	589	3	25	9	Y	23	21	1			9
06	540	N	539	-0-	-1	-0-	518	3	21	9	Y	19	24	1			4
07	589	N	500	-0-	-89	-0-	479	3	21	9	Y	19	18	1			5

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1274	-0-	-42	-0-	1260	3	14	9	N	13					51
03	1405	N	1405	-0-	-0-	-0-	1365	3	40	9	N	36	74	1			13
04	1364	N	1364	-0-	-0-	-0-	1333	3	31	9	N	28					41
05	1426	N	1404	-0-	-22	-0-	1374	3	30	9	N	27					68
06	1350	N	1348	-0-	-2	-0-	1318	3	30	9	N	27	85	1			10
*07	1399	N	1399	-0-	-0-	-0-	1365	3	34	9	N	31					41

UNIVERSITY 42 WELL #: 2206 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3637	X	3637	-0-	-0-	-0-	3546	3	91	9	Y	83	74	1			42
03	4340	X	4340	-0-	-0-	-0-	4234	3	106	9	Y	96	122	1			16
04	4853	X	4853	-0-	-0-	-0-	4742	3	111	9	Y	101	89	1			28
05	4978	X	4978	-0-	-0-	-0-	4884	3	94	9	Y	85	72	1			41
06	4637	X	4637	-0-	-0-	-0-	4536	3	101	9	Y	92	82	1			51
*07	4898	X	4898	-0-	-0-	-0-	4792	3	106	9	Y	96	117	1			30

UNIVERSITY 45 WELL #: 2104 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	776	-0-	-8	-0-	714	3	62	9	Y	56	60	1			10
03	843	N	843	-0-	-0-	-0-	766	3	77	9	Y	70	71	1			9
04	840	N	764	-0-	-76	-0-	708	3	56	9	Y	51	48	1			12
05	868	N	791	-0-	-77	-0-	735	3	56	9	Y	51	45	1			18
06	810	N	758	-0-	-52	-0-	710	3	48	9	Y	44	53	1			9
*07	788	N	788	-0-	-0-	-0-	744	3	44	9	Y	40	39	1			10

UNIVERSITY 42 WELL #: 2309 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		16	-0-	16	40	16	3			Y	-0-					17
03	T. A.		12	-0-	12	52	12	3			Y	-0-					17
04	T. A.		16	-0-	16	68	16	3			Y	-0-					17
05	T. A.		10	-0-	10	78	10	3			Y	-0-					17
06	85	X	7	-0-	-78	-0-	7	3			Y	-0-					17
07	31	N	10	-0-	-21	-0-	9	3	1	9	Y	1					18

UNIVERSITY 42 WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3615	X	3615	-0-	-0-	-0-	3530	3	85	9	Y	77	83	1			14
03	3808	X	3808	-0-	-0-	-0-	3705	3	103	9	Y	94	98	1			10
04	3752	X	3752	-0-	-0-	-0-	3675	3	77	9	Y	70	66	1			14
05	4087	X	4087	-0-	-0-	-0-	4009	3	78	9	Y	71	62	1			23
06	3845	X	3845	-0-	-0-	-0-	3779	3	66	9	Y	60	72	1			11
*07	4032	X	4032	-0-	-0-	-0-	3969	3	63	9	Y	57	54	1			14

CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	200	-0-	-52	-0-	200	3			N	-0-					109
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					109
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					109
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					109
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					109
07	217	N	187	-0-	-30	-0-	187	3			N	-0-					109

WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	348	-0-	-0-	-0-	317	3	31	9	N	28	64	1			27
03	279	N	276	-0-	-3	-0-	267	3	9	9	N	8					35
04	300	N	294	-0-	-6	-0-	280	3	14	9	N	13					48
05	372	N	314	-0-	-58	-0-	279	3	35	9	N	32					80
06	270	N	202	-0-	-68	-0-	195	3	7	9	N	6	68	1			18
07	310	N	266	-0-	-44	-0-	244	3	22	9	N	20					38

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1167	-0-	-149	-0-	1153	3	14	9	N	13	57	1			18
03	1457	N	1269	-0-	-188	-0-	1256	3	13	9	N	12					30
04	1320	N	1291	-0-	-29	-0-	1271	3	20	9	N	18					48
05	1323	N	1323	-0-	-0-	-0-	1291	3	32	9	N	29					77
06	1230	N	1227	-0-	-3	-0-	1201	3	26	9	N	24	91	1			10
07	1333	N	1332	-0-	-1	-0-	1304	3	28	9	N	25					35

UNIVERSITY 42 WELL #: 1310 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1758	N	1758	-0-	-0-	-0-	1758	3			Y	-0-					-0-
03	1891	N	1849	-0-	-42	-0-	1849	3			Y	-0-					-0-
04	1830	N	1507	-0-	-323	-0-	1507	3			Y	-0-					-0-
05	1944	N	1944	-0-	-0-	-0-	1944	3			Y	-0-					-0-
06	2314	N	2314	-0-	-0-	-0-	2314	3			Y	-0-					-0-
*07	2388	N	2388	-0-	-0-	-0-	2388	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 1201 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 42 WELL #: 2208 RRCID -> 256803 COMPL. DATE 05/28/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	5			23

UNIVERSITY 42 WELL #: 2207 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2811	-0-	11	248	2811	3			Y	-0-					46
03	2274	X	2026	-0-	-248	-0-	2026	3			Y	-0-					46
04	840	X	18	-0-	-822	-0-	18	3			Y	-0-					46
05	868	X	-0-	-0-	-868	-0-					Y	-0-					46
06	840	X	-0-	-0-	-840	-0-					Y	-0-					46
07	124	X	-0-	-0-	-124	-0-					Y	-0-	1	5			45

BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0-	-0-	134	3	9	9	N	8	37	1			43
03	129	N	129	-0-	-0-	-0-	98	3	31	9	N	28	46	1			25
04	150	N	99	-0-	-51	-0-	75	3	24	9	N	22					47
05	155	N	97	-0-	-58	-0-	64	3	33	9	N	30					77
06	120	N	103	-0-	-17	-0-	83	3	20	9	N	18	72	1			23
*07	123	N	123	-0-	-0-	-0-	93	3	30	9	N	27					50

CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	580	-0-	-0-	-0-	566	3	14	9	N	13	98	1			45
03	651	N	639	-0-	-12	-0-	597	3	42	9	N	38	58	1			25
04	630	N	611	-0-	-19	-0-	576	3	35	9	N	32					57
05	651	N	646	-0-	-5	-0-	593	3	53	9	N	48					105
06	630	N	572	-0-	-58	-0-	553	3	19	9	N	17	94	1			28
07	620	N	605	-0-	-15	-0-	577	3	28	9	N	25					53

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	172	N	172	-0-	-0-	-0-	163	3	9	9	N	8					25
03	186	N	129	-0-	-57	-0-	118	3	11	9	N	10					35
04	154	N	154	-0-	-0-	-0-	152	3	2	9	N	2					37
05	186	N	71	-0-	-115	-0-	68	3	3	9	N	3					40
06	120	N	119	-0-	-1	-0-	117	3	2	9	N	2					42
07	155	N	140	-0-	-15	-0-	131	3	9	9	N	8					50

WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					25
03	155	N	146	-0-	-9	-0-	146	3			N	-0-					25
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					25
05	155	N	97	-0-	-58	-0-	97	3			N	-0-					25
06	150	N	96	-0-	-54	-0-	96	3			N	-0-					25
07	155	N	130	-0-	-25	-0-	130	3			N	-0-					25

UNIVERSITY 42 WELL #: 1408 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1227	N	1227	-0-	-0-	-0-	1177	3	50	9	Y	45	48	1			8
03	1336	N	1336	-0-	-0-	-0-	1274	3	62	9	Y	56	57	1			7
04	1266	N	1266	-0-	-0-	-0-	1222	3	44	9	Y	40	38	1			9
05	1338	N	1338	-0-	-0-	-0-	1293	3	45	9	Y	41	36	1			14
06	1274	N	1274	-0-	-0-	-0-	1235	3	39	9	Y	35	42	1			7
*07	1261	N	1261	-0-	-0-	-0-	1226	3	35	9	Y	32	31	1			8

UNIVERSITY 42 WELL #: 2212 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2302	N	2302	-0-	-0-	-0-	2184	3	118	9	Y	107	116	1			17
03	2753	N	2753	-0-	-0-	-0-	2610	3	143	9	Y	130	136	1			11
04	2846	N	2846	-0-	-0-	-0-	2738	3	108	9	Y	98	92	1			17
05	2804	N	2804	-0-	-0-	-0-	2696	3	108	9	Y	98	87	1			28
06	2485	N	2485	-0-	-0-	-0-	2391	3	94	9	Y	85	100	1			13
07	2945	N	2567	-0-	-378	-0-	2479	3	88	9	Y	80	75	1			18

UNIVERSITY 42 WELL #: 2210 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	80	N	80	-0-	-0-	-0-	77	3	3	9	Y	3					22
03	88	N	88	-0-	-0-	-0-	85	3	3	9	Y	3					25
04	60	N	56	-0-	-4	-0-	53	3	3	9	Y	3					28
05	99	N	99	-0-	-0-	-0-	91	3	8	9	Y	7					35
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					35
*07	88	N	88	-0-	-0-	-0-	82	3	6	9	Y	5					40

BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	658	N	658	-0-	-0-	-0-	601	3	57	9	N	52	67	1			18
03	697	N	697	-0-	-0-	-0-	647	3	50	9	N	45					63
04	643	N	643	-0-	-0-	-0-	614	3	29	9	N	26					89
05	744	N	672	-0-	-72	-0-	625	3	47	9	N	43					132
06	694	N	694	-0-	-0-	-0-	657	3	37	9	N	34	131	1			35
*07	697	N	697	-0-	-0-	-0-	675	3	22	9	N	20					55

UNIVERSITY 42 WELL #: 2209 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	167	-0-	-85	-0-	149	3	18	9	Y	16	61	1			17
03	217	N	215	-0-	-2	-0-	187	3	28	9	Y	25					42
04	240	N	170	-0-	-70	-0-	147	3	23	9	Y	21					63
05	192	N	192	-0-	-0-	-0-	169	3	23	9	Y	21	62	1			22
06	210	N	174	-0-	-36	-0-	154	3	20	9	Y	18					40
*07	197	N	197	-0-	-0-	-0-	176	3	21	9	Y	19	47	1			12

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2902 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	9	-0-	-19	-0-	9	3			Y	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
05	9	N	4	-0-	-5	-0-	4	3			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	3			Y	-0-					-0-

BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1285	-0-	-3	-0-	1234	3	51	9	N	46	122	1			38
03	1395	N	1359	-0-	-36	-0-	1315	3	44	9	N	40					78
04	1380	N	1278	-0-	-102	-0-	1238	3	40	9	N	36					114
05	1426	N	1301	-0-	-125	-0-	1270	3	31	9	N	28					142
06	1320	N	1258	-0-	-62	-0-	1216	3	42	9	N	38	147	1			33
07	1333	N	1260	-0-	-73	-0-	1221	3	39	9	N	35					68

BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	753	-0-	-3	-0-	732	3	21	9	N	19	44	1			22
03	875	N	875	-0-	-0-	-0-	861	3	14	9	N	13					35
04	840	N	836	-0-	-4	-0-	812	3	24	9	N	22					57
05	881	N	881	-0-	-0-	-0-	859	3	22	9	N	20					77
06	840	N	815	-0-	-25	-0-	798	3	17	9	N	15	74	1			18
*07	888	N	888	-0-	-0-	-0-	862	3	26	9	N	24					42

BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	421	N	421	-0-	-0-	-0-	366	3	55	9	N	50	107	1			45
03	358	N	358	-0-	-0-	-0-	303	3	55	9	N	50	92	1			3
04	460	N	460	-0-	-0-	-0-	406	3	54	9	N	49					52
05	465	N	376	-0-	-89	-0-	330	3	46	9	N	42					94
06	361	N	361	-0-	-0-	-0-	324	3	37	9	N	34	123	1			5
07	465	N	371	-0-	-94	-0-	327	3	44	9	N	40					45

BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 03/04/2017 TOTAL DEPTH 8000 PERF. 2214 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 2213 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	154	-0-	-14	-0-	109	3	45	9	Y	41	44	1			11
03	186	N	175	-0-	-11	-0-	88	3	87	9	Y	79	81	1			9
04	187	N	187	-0-	-0-	-0-	122	3	65	9	Y	59	55	1			13
05	191	N	191	-0-	-0-	-0-	127	3	64	9	Y	58	52	1			19
06	180	N	165	-0-	-15	-0-	110	3	55	9	Y	50	60	1			9
*07	169	N	169	-0-	-0-	-0-	117	3	52	9	Y	47	45	1			11

UNIVERSITY 42 WELL #: 1504 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					13
03	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					13
04	180	N	-0-	-0-	-180	-0-					Y	-0-					13
05	186	N	-0-	-0-	-186	-0-					Y	-0-					13
06	180	N	36	-0-	-144	-0-	36	3			Y	-0-					13
07	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	5			12

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2108 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	228	N	228	-0-	-0-	-0-	155	3	73	9	Y	66	122	1			101
03	213	N	213	-0-	-0-	-0-	133	3	80	9	Y	73	93	1			81
04	270	N	219	-0-	-51	-0-	127	3	92	9	Y	84					165
05	248	N	224	-0-	-24	-0-	154	3	70	9	Y	64	170	1			59
06	210	N	95	-0-	-115	-0-	77	3	18	9	Y	16					75
*07	322	N	322	-0-	-0-	-0-	215	3	107	9	Y	97	99	1			73

UNIVERSITY 45 WELL #: 2109 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

02	308	N	11	-0-	-297	-0-	11	3			Y	-0-					-0-
03	310	N	2	-0-	-308	-0-	2	3			Y	-0-					-0-
04	330	N	5	-0-	-325	-0-	5	3			Y	-0-					-0-
05	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					-0-
*07	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-

CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

02	56	N	16	-0-	-40	-0-	16	3			N	-0-					47
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					47
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					47
05	125	N	125	-0-	-0-	-0-	26	3	99	9	N	90					137
06	39	N	39	-0-	-0-	-0-	19	3	20	9	N	18	92	1			63
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					63

UNIVERSITY 45 WELL #: 2107 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

02	644	N	612	-0-	-32	-0-	604	3	8	9	Y	7					45
03	711	N	711	-0-	-0-	-0-	686	3	25	9	Y	23					68
04	690	N	684	-0-	-6	-0-	678	3	6	9	Y	5					73
05	701	N	701	-0-	-0-	-0-	686	3	15	9	Y	14	64	1			23
06	690	N	675	-0-	-15	-0-	651	3	24	9	Y	22	25	1			20
07	682	N	639	-0-	-43	-0-	633	3	6	9	Y	5					25

BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

02	1021	N	1021	-0-	-0-	-0-	987	3	34	9	N	31	80	1			38
03	1019	N	1019	-0-	-0-	-0-	993	3	26	9	N	24	38	1			24
04	932	N	932	-0-	-0-	-0-	907	3	25	9	N	23					47
05	1085	N	1006	-0-	-79	-0-	967	3	39	9	N	35					82
06	990	N	928	-0-	-62	-0-	908	3	20	9	N	18	58	1			42
07	961	N	912	-0-	-49	-0-	890	3	22	9	N	20					62

WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

02	392	N	343	-0-	-49	-0-	314	3	29	9	N	26	67	1			32
03	372	N	345	-0-	-27	-0-	331	3	14	9	N	13					45
04	367	N	367	-0-	-0-	-0-	350	3	17	9	N	15					60
05	435	N	435	-0-	-0-	-0-	385	3	50	9	N	45					105
06	353	N	353	-0-	-0-	-0-	327	3	26	9	N	24	101	1			28
*07	397	N	397	-0-	-0-	-0-	364	3	33	9	N	30					58

WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

02	840	N	773	-0-	-67	-0-	751	3	22	9	N	20					100
03	941	N	941	-0-	-0-	-0-	907	3	34	9	N	31	108	1			23
04	882	N	882	-0-	-0-	-0-	850	3	32	9	N	29					52
05	922	N	922	-0-	-0-	-0-	875	3	47	9	N	43					95
06	900	N	849	-0-	-51	-0-	825	3	24	9	N	22	80	1			37
07	899	N	864	-0-	-35	-0-	850	3	14	9	N	13					50

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					15
03	124	N	119	-0-	-5	-0-	102	3	17	9	N	15					30
04	120	N	58	-0-	-62	-0-	41	3	17	9	N	15					45
05	124	N	58	-0-	-66	-0-	58	3			N	-0-					45
06	120	N	2	-0-	-118	-0-	2	3			N	-0-					45
07	62	N	17	-0-	-45	-0-	17	3			N	-0-					45

BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	200	-0-	-52	-0-	198	3	2	9	N	2					42
03	248	N	246	-0-	-2	-0-	217	3	29	9	N	26	48	1			20
04	240	N	227	-0-	-13	-0-	219	3	8	9	N	7					27
05	232	N	232	-0-	-0-	-0-	212	3	20	9	N	18					45
06	240	N	192	-0-	-48	-0-	192	3			N	-0-					45
07	248	N	226	-0-	-22	-0-	212	3	14	9	N	13					58

BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	438	-0-	-10	-0-	426	3	12	9	N	11	39	1			45
03	465	N	420	-0-	-45	-0-	417	3	3	9	N	3					48
04	450	N	415	-0-	-35	-0-	391	3	24	9	N	22					70
05	496	N	347	-0-	-149	-0-	323	3	24	9	N	22					92
06	420	N	240	-0-	-180	-0-	219	3	21	9	N	19	53	1			58
07	434	N	204	-0-	-230	-0-	204	3			N	-0-					58

BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	-0-	-0-	-280	-0-					N	-0-	45	1			18
03	341	N	131	-0-	-210	-0-	87	3	44	9	N	40					58
04	120	N	14	-0-	-106	-0-	6	3	8	9	N	7					65
05	0	N	-0-	-0-	-0-	-0-					N	-0-					65
06	310	N	310	-0-	-0-	-0-	147	3	163	9	N	148	163	1			50
*07	294	N	294	-0-	-0-	-0-	176	3	118	9	N	107					157

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	540	N	540	-0-	-0-	-0-	510	3	30	9	N	27	61	1			28
03	576	N	576	-0-	-0-	-0-	552	3	24	9	N	22					50
04	558	N	558	-0-	-0-	-0-	533	3	25	9	N	23					73
05	589	N	531	-0-	-58	-0-	521	3	10	9	N	9	47	1			35
06	570	N	528	-0-	-42	-0-	508	3	20	9	N	18					53
*07	600	N	600	-0-	-0-	-0-	560	3	40	9	N	36					89

UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1072	N	1072	-0-	-0-	-0-	1010	3	62	9	Y	56	60	1			10
03	1213	N	1213	-0-	-0-	-0-	1136	3	77	9	Y	70	71	1			9
04	1139	N	1139	-0-	-0-	-0-	1083	3	56	9	Y	51	48	1			12
05	1143	N	1143	-0-	-0-	-0-	1087	3	56	9	Y	51	45	1			18
06	867	N	867	-0-	-0-	-0-	819	3	48	9	Y	44	53	1			9
07	992	N	935	-0-	-57	-0-	891	3	44	9	Y	40	39	1			10

UNIVERSITY 45 WELL #: 2110 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	934	N	934	-0-	-0-	-0-	925	3	9	9	Y	8	8	1			2
03	1029	N	1029	-0-	-0-	-0-	1017	3	12	9	Y	11	10	1			3
04	993	N	993	-0-	-0-	-0-	985	3	8	9	Y	7	7	1			3
05	1015	N	1015	-0-	-0-	-0-	1008	3	7	9	Y	6	6	1			3
06	963	N	963	-0-	-0-	-0-	957	3	6	9	Y	5	7	1			1
*07	911	N	911	-0-	-0-	-0-	905	3	6	9	Y	5	5	1			1

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1141	-0-	-63	-0-	1107	3	34	9	N	31	109	1			42
03	1271	N	1246	-0-	-25	-0-	1191	3	55	9	N	50	65	1			27
04	1260	N	1187	-0-	-73	-0-	1137	3	50	9	N	45					72
05	1271	N	1251	-0-	-20	-0-	1190	3	61	9	N	55					127
06	1200	N	1167	-0-	-33	-0-	1113	3	54	9	N	49	144	1			32
07	1240	N	1109	-0-	-131	-0-	1081	3	28	9	N	25					57

BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	273	N	273	-0-	-0-	-0-	250	3	23	9	N	21					58
03	299	N	299	-0-	-0-	-0-	288	3	11	9	N	10					68
04	281	N	281	-0-	-0-	-0-	266	3	15	9	N	14					82
05	310	N	243	-0-	-67	-0-	242	3	1	9	N	1	46	1			37
06	300	N	220	-0-	-80	-0-	217	3	3	9	N	3					40
07	279	N	209	-0-	-70	-0-	203	3	6	9	N	5					45

WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	633	-0-	-11	-0-	618	3	15	9	N	14	34	1			25
03	716	N	716	-0-	-0-	-0-	705	3	11	9	N	10					35
04	690	N	672	-0-	-18	-0-	642	3	30	9	N	27					62
05	713	N	680	-0-	-33	-0-	658	3	22	9	N	20					82
06	690	N	630	-0-	-60	-0-	605	3	25	9	N	23	90	1			15
*07	717	N	717	-0-	-0-	-0-	692	3	25	9	N	23					38

WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	807	-0-	-5	-0-	764	3	43	9	N	39	89	1			50
03	899	N	876	-0-	-23	-0-	841	3	35	9	N	32					82
04	860	N	860	-0-	-0-	-0-	825	3	35	9	N	32					114
05	940	N	940	-0-	-0-	-0-	884	3	56	9	N	51					165
06	870	N	870	-0-	-0-	-0-	833	3	37	9	N	34	147	1			52
07	899	N	894	-0-	-5	-0-	859	3	35	9	N	32					84

UNIVERSITY '42 C' WELL #: 1205 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	298	N	298	-0-	-0-	-0-	212	3	86	9	Y	78	148	1			100
03	254	N	254	-0-	-0-	-0-	180	3	74	9	Y	67	95	1			72
04	300	N	197	-0-	-103	-0-	138	3	59	9	Y	54					126
05	341	N	212	-0-	-129	-0-	157	3	55	9	Y	50	138	1			38
06	240	N	96	-0-	-144	-0-	34	3	62	9	Y	56	66	1			28
07	217	N	112	-0-	-105	-0-	58	3	54	9	Y	49					77

CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	111	-0-	-1	-0-	111	3			N	-0-					30
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					30
04	120	N	93	-0-	-27	-0-	93	3			N	-0-					30
05	124	N	112	-0-	-12	-0-	112	3			N	-0-					30
06	120	N	110	-0-	-10	-0-	110	3			N	-0-					30
*07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					30

UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	150	-0-	-18	-0-	150	3			Y	-0-					-0-
03	186	N	169	-0-	-17	-0-	169	3			Y	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			Y	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	T. A.		-0-	-0-	-0-	1					Y	-0-					2
*09	T. A.		-0-	-0-	-0-	1					Y	-0-					2
*10	1	X	-0-	-0-	-1	-0-					Y	-0-	1	5			1
*11	1	X	1	-0-	-0-	-0-	1	3			Y	-0-	1	5			-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
*05	T. A.		1	-0-	1	2	1	3			Y	-0-					-0-
*06	T. A.		-0-	-0-	-0-	2					Y	22					22
*07	2	N	-0-	-0-	-2	-0-					Y	92					114

CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

02	84	N	53	-0-	-31	-0-	53	3			N	-0-					63
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					63
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					63
05	62	N	42	-0-	-20	-0-	42	3			N	-0-					63
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					63
*07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					63

CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

02	372	N	372	-0-	-0-	-0-	352	3	20	9	N	18	38	1			33
03	372	N	342	-0-	-30	-0-	336	3	6	9	N	5					38
04	493	N	493	-0-	-0-	-0-	472	3	21	9	N	19					57
05	547	N	547	-0-	-0-	-0-	547	3			N	-0-					57
06	497	N	497	-0-	-0-	-0-	486	3	11	9	N	10					67
*07	626	N	626	-0-	-0-	-0-	615	3	11	9	N	10					77

BAKER "B" WELL #: 206H RRCID -> 278570 COMPL. DATE 11/01/2012 TOTAL DEPTH 6064 PERF. 6361 - 12997

02	10164	X	9083	-0-	-1081	-0-	8862	3	221	9	N	201	201	1			32
03	10602	X	9894	-0-	-708	-0-	9622	3	272	9	N	247	257	1			22
04	9750	X	9734	-0-	-16	-0-	9511	3	223	9	N	203	189	1			36
05	10142	X	10142	-0-	-0-	-0-	9894	3	248	9	N	225	237	1			24
06	9979	X	9979	-0-	-0-	-0-	9720	3	259	9	N	235	234	1			25
07	10044	X	9891	-0-	-153	-0-	9686	3	205	9	N	186	178	1			33

UNIVERSITY 42 WELL #: 1407 RRCID -> 280960 COMPL. DATE 06/09/2010 TOTAL DEPTH 8025 PERF. 7696 - 7742

02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	143	3	76	9	N	69	25	1			44
04	173	N	173	-0-	-0-	-0-	118	3	55	9	N	50					94
05	164	N	164	-0-	-0-	-0-	131	3	33	9	N	30					124
*06	161	N	161	-0-	-0-	-0-	130	3	31	9	N	28	119	1			33
*07	171	N	171	-0-	-0-	-0-	126	3	45	9	N	41					74

UNIVERSITY 42 WELL #: 1317 RRCID -> 280961 COMPL. DATE 04/17/2011 TOTAL DEPTH 8025 PERF. 7808 - 7860

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 42 WELL #: 1315 RRCID -> 280962 COMPL. DATE 02/15/2011 TOTAL DEPTH 8025 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1409 RRCID -> 280963 COMPL. DATE 07/21/2010 TOTAL DEPTH 8050 PERF. 7764 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	32	-0-	-24	-0-	32	3			N	-0-					-0-
03	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1414 RRCID -> 280964 COMPL. DATE 03/11/2012 TOTAL DEPTH 7955 PERF. 7749 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2047	N	2047	-0-	-0-	-0-	1903	3	144	9	Y	131	156	1			52
03	2109	X	2109	-0-	-0-	-0-	1988	3	121	9	Y	110	137	1			25
04	1863	X	1863	-0-	-0-	-0-	1763	3	100	9	Y	91					116
05	1849	X	1849	-0-	-0-	-0-	1752	3	97	9	Y	88	112	1			92
06	1693	X	1693	-0-	-0-	-0-	1616	3	77	9	Y	70	130	1			32
07	1798	X	1688	-0-	-110	-0-	1613	3	75	9	Y	68	78	1			22

UNIVERSITY 42 WELL #: 1503 RRCID -> 281099 COMPL. DATE 07/27/2010 TOTAL DEPTH 8000 PERF. 7664 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1858	N	1858	-0-	-0-	-0-	1756	3	102	9	N	93	86	1			55
03	1924	N	1924	-0-	-0-	-0-	1836	3	88	9	N	80	72	1			63
04	1904	N	1904	-0-	-0-	-0-	1810	3	94	9	N	85					148
05	1982	N	1982	-0-	-0-	-0-	1892	3	90	9	N	82	151	1			79
06	1898	N	1898	-0-	-0-	-0-	1815	3	83	9	N	75	96	1			58
*07	2025	N	2025	-0-	-0-	-0-	1940	3	85	9	N	77	108	1			27

UNIVERSITY 42 WELL #: 1506 RRCID -> 281100 COMPL. DATE 11/04/2010 TOTAL DEPTH 8018 PERF. 7630 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0-	-0-	197	3	1	9	N	1	74	1			92
03	208	N	208	-0-	-0-	-0-	207	3	1	9	N	1					93
04	69	N	69	-0-	-0-	-0-	47	3	22	9	N	20					113
05	2075	N	2075	-0-	-0-	-0-	1693	3	382	9	N	347	304	1			156
06	2617	N	2617	-0-	-0-	-0-	2519	3	98	9	N	89	192	1			53
*07	2344	N	2344	-0-	-0-	-0-	2220	3	124	9	N	113	118	1			48

BAKER B WELL #: 259HC RRCID -> 281101 COMPL. DATE 04/22/2014 TOTAL DEPTH 6478 PERF. 6463 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6748	X	6719	-0-	-29	-0-	6423	3	296	9	N	269	299	1			116
03	7471	X	7335	-0-	-136	-0-	7001	3	334	9	N	304	343	1			77
04	7407	X	7407	-0-	-0-	-0-	7101	3	306	9	N	278	303	1			52
05	7471	X	7184	-0-	-287	-0-	6921	3	263	9	N	239	228	1			63
06	7230	X	6821	-0-	-409	-0-	6553	3	268	9	N	244	257	1			50
07	7471	X	6779	-0-	-692	-0-	6531	3	248	9	N	225	230	1			45

UNIVERSITY 45 WELL #: 2903 RRCID -> 281327 COMPL. DATE 11/04/2010 TOTAL DEPTH 8075 PERF. 7730 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	329	N	329	-0-	-0-	-0-	252	3	77	9	N	70	137	1			52
03	245	N	245	-0-	-0-	-0-	170	3	75	9	N	68	40	1			80
04	220	N	220	-0-	-0-	-0-	175	3	45	9	N	41					121
05	194	N	194	-0-	-0-	-0-	150	3	44	9	N	40	80	1			81
06	191	N	191	-0-	-0-	-0-	162	3	29	9	N	26	62	1			45
*07	202	N	202	-0-	-0-	-0-	162	3	40	9	N	36					81

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 54-12 WELL #: 1 RRCID -> 281328 COMPL. DATE 10/14/2011 TOTAL DEPTH 8250 PERF. 4859 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
05	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-

UNIVERSITY 54-8 WELL #: 1 RRCID -> 281329 COMPL. DATE 08/30/2011 TOTAL DEPTH 8250 PERF. 4878 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	14	N	4	-0-	-10	-0-	4	3			N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

UNIVERSITY 54-9 WELL #: 1 RRCID -> 281330 COMPL. DATE 07/13/2011 TOTAL DEPTH 8200 PERF. 5250 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
*07	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-

UNIVERSITY 54-9 WELL #: 2 RRCID -> 281331 COMPL. DATE 12/15/2011 TOTAL DEPTH 7600 PERF. 4815 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					13
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					13
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					13
05	122	N	122	-0-	-0-	-0-	122	3			N	-0-					13
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					13
*07	120	N	120	-0-	-0-	-0-	120	3			N	-0-					13

UNIVERSITY 55-21 WELL #: 2 RRCID -> 281332 COMPL. DATE 01/20/2012 TOTAL DEPTH 8350 PERF. 4843 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

UNIVERSITY 55-21 WELL #: 3 RRCID -> 281334 COMPL. DATE 02/28/2012 TOTAL DEPTH 7025 PERF. 4919 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	223	-0-	-1	-0-	223	3			N	-0-					-0-
03	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
05	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
06	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
07	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-

UNIVERSITY 54-20 WELL #: 1 RRCID -> 281335 COMPL. DATE 02/26/2012 TOTAL DEPTH 8200 PERF. 4772 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
*07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 54-20 WELL #: 2 RRCID -> 281339 COMPL. DATE 03/23/2012 TOTAL DEPTH 7494 PERF. 4812 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	219	-0-	219	2695	219	3			N	-0-					-0-
03	0	W	237	-0-	237	2932	237	3			N	-0-					-0-
04	0	W	224	-0-	224	3156	224	3			N	-0-					-0-
05	0	W	230	-0-	230	3386	230	3			N	-0-					-0-
06	0	W	219	-0-	219	3605	219	3			N	-0-					-0-
*07	3000	N	224	-0-	-2776	829	224	3			N	-0-					-0-

UNIVERSITY "54-18" WELL #: 1 RRCID -> 281340 COMPL. DATE 01/23/2012 TOTAL DEPTH 8425 PERF. 4800 - 7459

02	197	N	197	-0-	-0-	-0-	133	3	64	9	N	58	132	1			20
03	209	N	209	-0-	-0-	-0-	151	3	58	9	N	53	56	1			17
04	210	N	210	-0-	-0-	-0-	159	3	51	9	N	46					63
05	175	N	175	-0-	-0-	-0-	132	3	43	9	N	39					102
06	120	N	109	-0-	-11	-0-	80	3	29	9	N	26	108	1			20
*07	153	N	153	-0-	-0-	-0-	101	3	52	9	N	47					67

UNIVERSITY 56-14 WELL #: 1 RRCID -> 281341 COMPL. DATE 03/20/2012 TOTAL DEPTH 8778 PERF. 4840 - 6668

02	185	N	185	-0-	-0-	-0-	143	3	42	9	N	38	156	1			36
03	257	N	257	-0-	-0-	-0-	193	3	64	9	N	58					94
04	180	N	164	-0-	-16	-0-	130	3	34	9	N	31	87	1			38
05	186	N	177	-0-	-9	-0-	130	3	47	9	N	43					81
06	180	N	120	-0-	-60	-0-	92	3	28	9	N	25	75	1			31
*07	184	N	184	-0-	-0-	-0-	131	3	53	9	N	48					79

UNIVERSITY 56-6 WELL #: 1 RRCID -> 281347 COMPL. DATE 02/05/2012 TOTAL DEPTH 8550 PERF. 4826 - 6616

02	364	N	352	-0-	-12	-0-	352	3			N	-0-					-0-
03	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
04	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
05	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*07	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

UNIVERSITY 56-15 WELL #: 1 RRCID -> 281348 COMPL. DATE 03/07/2012 TOTAL DEPTH 8780 PERF. 4802 - 6556

02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
06	120	N	45	-0-	-75	-0-	45	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-

BAKER B WELL #: 249HB RRCID -> 281351 COMPL. DATE 04/16/2014 TOTAL DEPTH 6069 PERF. 6342 - 12978

02	9548	X	8962	-0-	-586	-0-	8519	3	443	9	N	403	447	1			129
03	10571	X	10077	-0-	-494	-0-	9609	3	468	9	N	425	482	1			72
04	10230	X	9948	-0-	-282	-0-	9518	3	430	9	N	391	427	1			36
05	10540	X	10235	-0-	-305	-0-	9785	3	450	9	N	409	391	1			54
06	10342	X	10342	-0-	-0-	-0-	9940	3	402	9	N	365	384	1			35
07	10292	X	8169	-0-	-2123	-0-	7824	3	345	9	N	314	317	1			32

UNIVERSITY 54-16 WELL #: 3 RRCID -> 281542 COMPL. DATE 10/05/2011 TOTAL DEPTH 8400 PERF. 4896 - 7336

02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	120	N	67	-0-	-53	-0-	67	3			N	-0-					-0-
*07	1035	N	1035	-0-	-0-	-0-	617	3	418	9	N	380	271	1			109

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER B WELL #: 2113HC RRCID -> 281571 COMPL. DATE 07/29/2015 TOTAL DEPTH 6388 PERF. 6622 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	8379	-0-	8379	229157	7823	3	556	9	N	505	540	1			72
03	0	Z	8929	-0-	8929	238086	8316	3	613	9	N	557	569	1			60
04	0	Z	7547	-0-	7547	245633	7048	3	499	9	N	454	463	1			51
05	0	Z	8913	-0-	8913	254546	8345	3	568	9	N	516	522	1			45
06	0	Z	8607	-0-	8607	263153	7992	3	615	9	N	559	583	1			21
07	0	Z	8451	-0-	8451	271604	7853	3	598	9	N	544	400	1			165

BAKER B WELL #: 266HC RRCID -> 281698 COMPL. DATE 09/22/2014 TOTAL DEPTH 6350 PERF. 6608 - 13456

02	7308	X	6381	-0-	-927	-0-	6153	3	228	9	N	207	231	1			99
03	8091	X	6799	-0-	-1292	-0-	6536	3	263	9	N	239	268	1			70
04	7740	X	6631	-0-	-1109	-0-	6392	3	239	9	N	217	237	1			50
05	7874	X	6781	-0-	-1093	-0-	6531	3	250	9	N	227	218	1			59
06	7290	X	7052	-0-	-238	-0-	6825	3	227	9	N	206	217	1			48
07	7068	X	6744	-0-	-324	-0-	6521	3	223	9	N	203	207	1			44

BAKER B WELL #: 253HC RRCID -> 281703 COMPL. DATE 04/14/2014 TOTAL DEPTH 6472 PERF. 6593 - 13325

02	0	W	6670	-0-	6670	160304	6420	3	250	9	N	227	253	1			108
03	0	W	7370	-0-	7370	167674	7020	3	350	9	N	318	359	1			67
04	0	W	7169	-0-	7169	174843	6850	3	319	9	N	290	317	1			40
05	0	W	7239	-0-	7239	182082	6939	3	300	9	N	273	261	1			52
06	0	W	7034	-0-	7034	189116	6782	3	252	9	N	229	241	1			40
*07	195980	X	6864	-0-	-189116	-0-	6630	3	234	9	N	213	217	1			36

BAKER 2 AW WELL #: 110HC RRCID -> 281736 COMPL. DATE 05/28/2015 TOTAL DEPTH 6265 PERF. 6633 - 13869

02	7420	X	7017	-0-	-403	-0-	6645	3	372	9	N	338	324	1			87
03	8215	X	7569	-0-	-646	-0-	7112	3	457	9	N	415	403	1			99
04	7860	X	7232	-0-	-628	-0-	6756	3	476	9	N	433	223	1			309
05	7812	X	7600	-0-	-212	-0-	7196	3	404	9	N	367	595	1			81
06	7560	X	7197	-0-	-363	-0-	6827	3	370	9	N	336	340	1			77
07	7781	X	7270	-0-	-511	-0-	6928	3	342	9	N	311	176	1			212

BAKER 1 AW WELL #: 122HC RRCID -> 281859 COMPL. DATE 10/31/2014 TOTAL DEPTH 6270 PERF. 6675 - 12892

02	6328	X	5977	-0-	-351	-0-	5628	3	349	9	N	317	303	1			57
03	7006	X	6281	-0-	-725	-0-	5958	3	323	9	N	294	285	1			66
04	6780	X	5883	-0-	-897	-0-	5624	3	259	9	N	235	121	1			180
05	6727	X	6005	-0-	-722	-0-	5723	3	282	9	N	256	417	1			19
06	6390	X	5669	-0-	-721	-0-	5406	3	263	9	N	239	243	1			15
07	6603	X	5745	-0-	-858	-0-	5440	3	305	9	N	277	157	1			135

BAKER B WELL #: 234HC RRCID -> 281932 COMPL. DATE 11/13/2013 TOTAL DEPTH 6377 PERF. 6381 - 12513

02	6504	X	6504	-0-	-0-	-0-	6100	3	404	9	N	367	559	1			282
03	7112	X	7112	-0-	-0-	-0-	6661	3	451	9	N	410	629	1			63
04	6993	X	6993	-0-	-0-	-0-	6567	3	426	9	N	387	421	1			29
05	7033	X	7033	-0-	-0-	-0-	6618	3	415	9	N	377	339	1			67
06	7511	X	7511	-0-	-0-	-0-	7080	3	431	9	N	392	435	1			24
*07	6768	X	6768	-0-	-0-	-0-	6372	3	396	9	N	360	354	1			30

BAKER B WELL #: 256HB RRCID -> 282133 COMPL. DATE 07/24/2013 TOTAL DEPTH 5967 PERF. 6206 - 13027

02	9212	X	8139	-0-	-1073	-0-	7849	3	290	9	N	264	294	1			93
03	10199	X	9538	-0-	-661	-0-	9262	3	276	9	N	251	282	1			62
04	9870	X	9278	-0-	-592	-0-	9027	3	251	9	N	228	249	1			41
05	10106	X	9629	-0-	-477	-0-	9378	3	251	9	N	228	218	1			51
06	9285	X	9285	-0-	-0-	-0-	9070	3	215	9	N	195	205	1			41
*07	9634	X	9634	-0-	-0-	-0-	9418	3	216	9	N	196	197	1			40

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER B WELL #: RRCID -> 282159 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6489 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER B WELL #: 272HC RRCID -> 282716 COMPL. DATE 09/27/2014 TOTAL DEPTH 6367 PERF. 6829 - 12569

02	0	W	6668	-0-	6668	159179	6523	3	145	9	N	132	215	1			158
03	0	W	7105	-0-	7105	166284	6959	3	146	9	N	133	216	1			75
04	0	W	9297	-0-	9297	175581	9165	3	132	9	N	120	104	1			91
05	0	W	7407	-0-	7407	182988	7267	3	140	9	N	127	149	1			69
06	0	W	5989	-0-	5989	188977	5923	3	66	9	N	60	129	1			-0-
07	0	W	5449	-0-	5449	194426	5346	3	103	9	N	94					94

BAKER B WELL #: 262HB RRCID -> 282733 COMPL. DATE 09/22/2014 TOTAL DEPTH 5928 PERF. 6292 - 12863

02	12265	X	12265	-0-	-0-	-0-	12081	3	184	9	N	167	186	1			69
03	12738	X	12738	-0-	-0-	-0-	12547	3	191	9	N	174	195	1			48
04	12589	X	12589	-0-	-0-	-0-	12414	3	175	9	N	159	173	1			34
05	12874	X	12874	-0-	-0-	-0-	12666	3	208	9	N	189	181	1			42
06	12362	X	12362	-0-	-0-	-0-	12191	3	171	9	N	155	164	1			33
*07	12428	X	12428	-0-	-0-	-0-	12254	3	174	9	N	158	158	1			33

CINCO TERRY "M" WELL #: 903 RRCID -> 282920 COMPL. DATE 09/19/2012 TOTAL DEPTH 6820 PERF. 5304 - 6405

02	60	X	60	-0-	-0-	-0-	60	3			N	-0-					79
03	164	X	164	-0-	-0-	-0-	121	3	43	9	N	39	69	1			49
04	163	X	163	-0-	-0-	-0-	121	3	42	9	N	38	36	1			51
05	53	X	53	-0-	-0-	-0-	28	3	25	9	N	23					74
06	120	X	120	-0-	-0-	-0-	106	3	14	9	N	13	57	1			30
*07	80	N	80	-0-	-0-	-0-	59	3	21	9	N	19					49

CINCO TERRY 'H' WELL #: 1001 RRCID -> 282922 COMPL. DATE 03/06/2012 TOTAL DEPTH 7200 PERF. 5310 - 6412

02	14B2 EXT		109	-0-	109	729	108	3	1	9	N	1					38
03	875	X	146	-0-	-729	-0-	127	3	19	9	N	17					55
04	141	X	141	-0-	-0-	-0-	122	3	19	9	N	17	45	1			27
05	142	X	142	-0-	-0-	-0-	128	3	14	9	N	13					40
06	173	X	173	-0-	-0-	-0-	153	3	20	9	N	18					58
07	155	N	108	-0-	-47	-0-	108	3			N	-0-					58

CINCO TERRY 'H' WELL #: 1002 RRCID -> 282953 COMPL. DATE 08/07/2012 TOTAL DEPTH 6825 PERF. 5317 - 5445

02	94	X	94	-0-	-0-	-0-	77	3	17	9	N	15	62	1			70
03	157	X	157	-0-	-0-	-0-	115	3	42	9	N	38	90	1			18
04	130	X	130	-0-	-0-	-0-	115	3	15	9	N	14					32
05	142	X	142	-0-	-0-	-0-	119	3	23	9	N	21					53
06	45	X	45	-0-	-0-	-0-	45	3			N	-0-					53
*07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					53

CINCO TERRY "M" WELL #: 902 RRCID -> 282954 COMPL. DATE 04/03/2012 TOTAL DEPTH 6800 PERF. 5294 - 6391

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-
06	45	X	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY 'K' WELL #: 1901 RRCID -> 283092 COMPL. DATE 04/10/2012 TOTAL DEPTH 6813 PERF. 5344 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	X	127	-0-	-153	-0-	127	3			N	-0-					3
03	195	X	195	-0-	-0-	-0-	141	3	54	9	N	49					52
04	139	X	139	-0-	-0-	-0-	139	3			N	-0-					52
05	74	X	74	-0-	-0-	-0-	74	3			N	-0-					52
06	120	X	120	-0-	-0-	-0-	120	3			N	-0-					52
07	155	N	92	-0-	-63	-0-	92	3			N	-0-					52

UNIVERSITY 54-13 WELL #: 2 RRCID -> 283345 COMPL. DATE 10/06/2011 TOTAL DEPTH 8337 PERF. 4821 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	122	-0-	122	253	122	3			N	-0-					-0-
03	0	W	135	-0-	135	388	135	3			N	-0-					-0-
04	0	W	136	-0-	136	524	136	3			N	-0-					-0-
05	300	N	135	-0-	-165	359	135	3			N	-0-					-0-
*06	481	N	122	-0-	-359	-0-	122	3			N	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 1102R RRCID -> 283811 COMPL. DATE 04/28/2011 TOTAL DEPTH 8025 PERF. 4016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	X	123	-0-	-101	-0-	123	3			N	-0-					-0-
03	248	X	133	-0-	-115	-0-	133	3			N	-0-					-0-
04	240	X	99	-0-	-141	-0-	99	3			N	-0-					-0-
05	248	X	44	-0-	-204	-0-	44	3			N	-0-					-0-
*06	52	X	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*07	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-

BREITBURN OPERATING L.P. 090732
UNIVERISTY 19 WELL #: 1 RRCID -> 277352 COMPL. DATE 10/08/2014 TOTAL DEPTH 8020 PERF. 7048 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
05	10	N	5	-0-	-5	-0-	5	2			N	-0-					-0-
06	11	N	7	-0-	-4	-0-	7	2			N	-0-					-0-
07	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-

BVX OPERATING, INC. 117237
FOSTER 9 WELL #: 1 RRCID -> 275830 COMPL. DATE 05/28/2014 TOTAL DEPTH 8007 PERF. 6967 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1581	-0-	-43	-0-	1569	2	12	9	N	11					135
03	1922	N	1525	-0-	-397	-0-	1516	2	9	9	N	8					143
04	1740	N	1845	-0-	105	-0-	1832	2	13	9	N	12					155
05	1736	N	1566	-0-	-170	-0-	1556	2	10	9	N	9					164
06	1654	N	1654	-0-	-0-	-0-	1643	2	11	9	N	10					174
07	1922	N	1496	-0-	-426	-0-	1486	2	10	9	N	9					183

ENERVEST OPERATING, L.L.C. 252131
FOSTER WELL #: 6901 RRCID -> 271264 COMPL. DATE 06/10/2012 TOTAL DEPTH 9600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FOUNDATION ENERGY MANAGEMENT LLC 280875
PERNER WELL #: 2701H RRCID -> 275814 COMPL. DATE 10/04/2014 TOTAL DEPTH 5845 PERF. 5967 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	896	-0-	-84	-0-	896	2			N	-0-					2
03	789	N	789	-0-	-0-	-0-	789	2			N	-0-					2
04	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					2
05	992	N	907	-0-	-85	-0-	907	2			N	-0-					2
06	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					2
07	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					2

PERNER WELL #: 27AH RRCID -> 277281 COMPL. DATE 09/03/2014 TOTAL DEPTH 4357 PERF. 4759 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2320	N	2320	-0-	-0-	-0-	2317	2	3	9	N	3					303
03	2371	N	2371	-0-	-0-	-0-	2369	2	2	9	N	2					305
04	2398	N	2398	-0-	-0-	-0-	2392	2	6	9	N	5					310
05	2387	N	2353	-0-	-34	-0-	2351	2	2	9	N	2					312
06	2327	N	2327	-0-	-0-	-0-	2293	2	34	9	N	31					343
07	2387	N	NO RPT	-0-	-2387	-0-					N	NO RPT					343

MAVERICK OPERATING, LLC 534209
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	477	N	477	-0-	-0-	-0-	471	3	6	9	N	5					166
03	547	N	547	-0-	-0-	-0-	540	3	7	9	N	6					172
04	540	N	442	-0-	-98	-0-	441	3	1	9	N	1					173
05	527	N	504	-0-	-23	-0-	503	3	1	9	N	1					174
06	540	N	405	-0-	-135	-0-	398	3	7	9	N	6					180
*07	553	N	553	-0-	-0-	-0-	553	3			N	-0-					180

PRIME OPERATING COMPANY 677770
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	263	N	263	-0-	-0-	-0-	259	3	4	9	N	4					54
03	303	N	303	-0-	-0-	-0-	297	3	6	9	N	5					59
04	284	N	284	-0-	-0-	-0-	278	3	6	9	N	5					64
05	296	N	296	-0-	-0-	-0-	290	3	6	9	N	5					69
06	300	N	205	-0-	-95	-0-	195	3	10	9	N	9					78
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					78

TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					67
03	240	N	240	-0-	-0-	-0-	234	3	6	9	N	5					72
04	237	N	237	-0-	-0-	-0-	215	3	22	9	N	20					92
05	296	N	296	-0-	-0-	-0-	273	3	23	9	N	21					113
06	150	N	131	-0-	-19	-0-	118	3	13	9	N	12					125
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					125

WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					31
03	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					31
04	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					31
05	155	N	148	-0-	-7	-0-	148	2			Y	-0-					31
06	150	N	130	-0-	-20	-0-	130	2			Y	-0-					31
07	DLQ G-10		139	-0-	139	139	139	2			Y	-0-					31

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WYNCO ENERGY, INC. //CONT.// 945522
CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					9
03	93	N	62	-0-	-31	-0-	62	2			Y	-0-					9
04	90	N	58	-0-	-32	-0-	58	2			Y	-0-					9
05	62	N	55	-0-	-7	-0-	55	2			Y	-0-					9
06	60	N	48	-0-	-12	-0-	48	2			Y	-0-					9
07	DLQ G-10		51	-0-	51	51	51	2			Y	-0-					9

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	468	N	468	-0-	-0-	-0-	25	1	443	3	N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	312	N	312	-0-	-0-	-0-	25	1	287	3	N	-0-					30
*07	357	N	357	-0-	-0-	-0-	20	1	337	3	N	-0-					30

TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

02	576	N	576	-0-	-0-	-0-	140	1	436	3	N	-0-					73
03	589	N	583	-0-	-6	-0-	155	1	428	3	N	-0-					73
04	630	N	588	-0-	-42	-0-	150	1	438	3	N	-0-					73
05	651	N	546	-0-	-105	-0-	155	1	391	3	N	-0-					73
06	570	N	451	-0-	-119	-0-	150	1	297	3	N	4					77
							4	9									
07	620	N	496	-0-	-124	-0-	155	1	341	3	N	-0-					77

RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

02	642	N	642	-0-	-0-	-0-	140	1	502	3	N	-0-					122
03	771	N	771	-0-	-0-	-0-	155	1	616	3	N	-0-					122
04	741	N	741	-0-	-0-	-0-	150	1	591	3	N	-0-					122
05	750	N	750	-0-	-0-	-0-	155	1	595	3	N	-0-					122
06	793	N	793	-0-	-0-	-0-	150	1	565	3	N	71	173	1			20
							78	9									
07	775	N	752	-0-	-23	-0-	155	1	593	3	N	4					24
							4	9									

SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

02	1904	#	696	-0-	-1208	-0-	140	1	550	3	N	5					282
							6	9									
03	1798	#	809	-0-	-989	-0-	155	1	634	3	N	18					300
							20	9									
04	1350	N	833	-0-	-517	-0-	150	1	672	3	N	10					310
							11	9									
05	775	N	523	-0-	-252	-0-	155	1	362	3	N	5					315
							6	9									
06	780	N	547	-0-	-233	-0-	150	1	391	3	N	5					320
							6	9									
07	868	N	483	-0-	-385	-0-	155	1	317	3	N	10					330
							11	9									

HOOVER 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-1 WELL #: 1 RRCID -> 118846 COMPL. DATE 09/26/1985 TOTAL DEPTH 2250 PERF. 1677 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	443	N	443	-0-	-0-	-0-	433	2	10	9	N	9					30
03	350	N	350	-0-	-0-	-0-	338	2	12	9	N	11					41
04	353	N	353	-0-	-0-	-0-	345	2	8	9	N	7					48
05	496	N	392	-0-	-104	-0-	380	2	12	9	N	11					59
06	414	N	414	-0-	-0-	-0-	402	2	12	9	N	11					70
*07	429	N	429	-0-	-0-	-0-	417	2	12	9	N	11					81

UNIVERSITY 29-12 WELL #: 1 RRCID -> 156158 COMPL. DATE 10/07/1985 TOTAL DEPTH 2729 PERF. 1456 - 1683

02	374	N	374	-0-	-0-	-0-	371	2	3	9	N	3					9
03	434	N	434	-0-	-0-	-0-	430	2	4	9	N	4					13
04	219	N	219	-0-	-0-	-0-	217	2	2	9	N	2					15
05	403	N	182	-0-	-221	-0-	178	2	4	9	N	4					19
06	420	N	146	-0-	-274	-0-	142	2	4	9	N	4					23
*07	722	N	722	-0-	-0-	-0-	719	2	3	9	N	3					26

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

02	DLQ G-10	2781	-0-	2781	5662	2781	2				Y	-0-					35
03	DLQ G-10	3051	-0-	3051	8713	3051	2				Y	-0-					35
04	DLQ G-10	2782	-0-	2782	11495	2782	2				Y	-0-					35
05	7500	3311	-0-	-4189	7306	3311	2				Y	-0-					35
06	7500	3348	-0-	-4152	3154	3348	2				Y	-0-					35
*07	6479	3325	-0-	-3154	-0-	3325	3				Y	-0-					35

WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

02	28	N	3	-0-	-25	-0-	1	2	2	9	Y	2	2	1			6
03	13	N	-0-	-0-	-13	-0-					Y	-0-					6
04	30	N	-0-	-0-	-30	-0-					Y	-0-					6
05	3	N	-0-	-0-	-3	-0-					Y	-0-					6
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

02	224	N	161	-0-	-63	B	-0-	161	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-				-0-
04	210	N	129	-0-	-81	B	-0-	129	2			N	-0-				-0-
05	186	N	137	-0-	-49	B	-0-	137	2			N	-0-				-0-
06	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-				-0-
*07	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-				-0-

TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

02	1008	N	763	-0-	-245	B	-0-	763	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	599	-0-	-21	B	-0-	599	2			N	-0-				-0-
04	930	N	612	-0-	-318	B	-0-	612	2			N	-0-				-0-
05	837	N	649	-0-	-188	B	-0-	649	2			N	-0-				-0-
06	1177	N	1177	-0-	-0-	B	-0-	1177	2			N	-0-				-0-
*07	975	N	975	-0-	-0-	B	-0-	975	2			N	-0-				-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	415	-0-	-145 B	-0-	415	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	326	-0-	-15 B	-0-	326	2			N	-0-					-0-
04	510	N	333	-0-	-177 B	-0-	333	2			N	-0-					-0-
05	465	N	353	-0-	-112 B	-0-	353	2			N	-0-					-0-
06	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
*07	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-

WTG EXPLORATION 945220
TODD RANCH -B- WELL #: 1 RRCID -> 042446 COMPL. DATE 05/24/1967 TOTAL DEPTH 1241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	17	-0-	-11 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
04	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
05	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
06	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
07	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-

JONES, C. S., UNIVERSITY LANDS WELL #: 1 RRCID -> 054060 COMPL. DATE 03/28/1972 TOTAL DEPTH 2304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
05	62	N	3	-0-	-59 B	-0-	3	2			N	-0-					-0-
06	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
07	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-

TODD WELL #: 1 RRCID -> 055037 COMPL. DATE 04/11/1973 TOTAL DEPTH 1309 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
06	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
*07	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-

TODD -A- WELL #: 1 RRCID -> 055913 COMPL. DATE 08/07/1973 TOTAL DEPTH 1107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	20	-0-	-36 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
04	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
05	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
06	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
07	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 1 RRCID -> 057574 COMPL. DATE 02/01/1974 TOTAL DEPTH 1144 PERF. 1136 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 2 RRCID -> 057598 COMPL. DATE 02/04/1974 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
05	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
06	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-
07	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-

TODD WELL #: 1047 RRCID -> 060084 COMPL. DATE 11/18/1974 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
04	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
05	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
06	60	N	39	-0-	-21 B	-0-	39	2			N	-0-					-0-
07	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-

TODD WELL #: 3048 RRCID -> 060895 COMPL. DATE 02/17/1975 TOTAL DEPTH 1100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
05	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
06	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
*07	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-

UNIVERSITY WELL #: 1 RRCID -> 061520 COMPL. DATE 04/09/1975 TOTAL DEPTH 1580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	42	-0-	-14 B	-0-	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
04	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
05	62	N	50	-0-	-12 B	-0-	47	2	3	9	N	3	3	8			-0-
06	90	N	25	-0-	-65 B	-0-	24	2	1	9	N	1	1	8			-0-
07	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-

TODD WELL #: 1040 RRCID -> 062785 COMPL. DATE 07/14/1975 TOTAL DEPTH 1020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	17	-0-	-11 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
04	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
05	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
06	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
07	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-

TODD WELL #: 2040 RRCID -> 065296 COMPL. DATE 02/02/1976 TOTAL DEPTH 1090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
04	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
05	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
06	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
07	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 2039 RRCID -> 066245 COMPL. DATE 05/03/1976 TOTAL DEPTH 1127 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	B	-0-							N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	40	N	40	-0-	B	-0-			40	2			N	-0-			-0-
04	33	N	33	-0-	B	-0-			33	2			N	-0-			-0-
05	34	N	34	-0-	B	-0-			34	2			N	-0-			-0-
06	57	N	57	-0-	B	-0-			57	2			N	-0-			-0-
*07	71	N	71	-0-	B	-0-			71	2			N	-0-			-0-

UNIVERSITY "35" WELL #: 1 RRCID -> 068086 COMPL. DATE 07/30/1976 TOTAL DEPTH 1041 PERF. N/A

02	28	N	14	-0-	-14	B	-0-		14	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	25	N	25	-0-	-0-	B	-0-		25	2			N	-0-			-0-
04	24	N	24	-0-	-0-	B	-0-		24	2			N	-0-			-0-
05	31	N	25	-0-	-6	B	-0-		25	2			N	-0-			-0-
06	30	N	15	-0-	-15	B	-0-		15	2			N	-0-			-0-
07	31	N	19	-0-	-12	B	-0-		19	2			N	-0-			-0-

UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

02	6	N	6	-0-	-0-	B	-0-		6	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	9	-0-	-0-	B	-0-		9	2			N	-0-			-0-
04	6	N	6	-0-	-0-	B	-0-		6	2			N	-0-			-0-
05	9	N	9	-0-	-0-	B	-0-		9	2			N	-0-			-0-
06	9	N	3	-0-	-6	B	-0-		3	2			N	-0-			-0-
07	6	N	6	-0-	-0-	B	-0-		6	2			N	-0-			-0-

UNIVERSITY WELL #: 4 RRCID -> 069529 COMPL. DATE 12/31/1976 TOTAL DEPTH 1390 PERF. N/A

02	56	N	56	-0-	-0-	B	-0-		56	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0-	B	-0-		174	2			N	-0-			-0-
04	108	N	108	-0-	-0-	B	-0-		108	2			N	-0-			-0-
05	121	N	121	-0-	-0-	B	-0-		121	2			N	-0-			-0-
06	180	N	75	-0-	-105	B	-0-		75	2			N	-0-			-0-
07	124	N	102	-0-	-22	B	-0-		102	2			N	-0-			-0-

TODD "53A" WELL #: 1 RRCID -> 086367 COMPL. DATE 01/21/1980 TOTAL DEPTH 1668 PERF. 1369 - 1376

02	420	N	407	-0-	-13	B	-0-		407	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	564	N	564	-0-	-0-	B	-0-		564	2			N	-0-			-0-
04	434	N	434	-0-	-0-	B	-0-		434	2			N	-0-			-0-
05	535	N	535	-0-	-0-	B	-0-		535	2			N	-0-			-0-
06	540	N	345	-0-	-195	B	-0-		345	2			N	-0-			-0-
*07	453	N	453	-0-	-0-	B	-0-		453	2			N	-0-			-0-

HOWARD DRAW (SHALLOW) 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY WELL #: 3036 RRCID -> 104357 COMPL. DATE 12/27/1982 TOTAL DEPTH 1400 PERF. 1321 - 1362

02	70	N	70	-0-	-0-	B	-0-		70	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	115	N	115	-0-	-0-	B	-0-		115	2			N	-0-			-0-
04	63	N	63	-0-	-0-	B	-0-		63	2			N	-0-			-0-
05	93	N	71	-0-	-22	B	-0-		71	2			N	-0-			-0-
06	120	N	36	-0-	-84	B	-0-		36	2			N	-0-			-0-
07	62	N	56	-0-	-6	B	-0-		56	2			N	-0-			-0-

HOWARD DRAW (SHALLOW) //CONT.// 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY A WELL #: 3F RRCID -> 104414 COMPL. DATE 12/27/1982 TOTAL DEPTH 1312 PERF. 1267 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
05	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
06	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
07	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 3 RRCID -> 106144 COMPL. DATE 11/07/1982 TOTAL DEPTH 1392 PERF. 1233 - 1258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	11	-0-	-17 B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
TODD "70" WELL #: 1 RRCID -> 080862 COMPL. DATE 01/24/1979 TOTAL DEPTH 1100 PERF. 1073 - 1091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
04	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
05	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
06	420	N	312	-0-	-108 B	-0-	312	2			N	-0-					-0-
*07	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-

TODD 36 WELL #: 1 RRCID -> 081911 COMPL. DATE 03/23/1979 TOTAL DEPTH 1586 PERF. 992 - 1128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	20	-0-	-120 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
04	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
05	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
06	270	N	135	-0-	-135 B	-0-	135	2			N	-0-					-0-
07	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-

TODD ESTATE WELL #: 3 RRCID -> 082527 COMPL. DATE 04/07/1979 TOTAL DEPTH 800 PERF. 720 - 800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
06	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
*07	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-

TODD RANCH B WELL #: 3 RRCID -> 086334 COMPL. DATE 01/16/1980 TOTAL DEPTH 1060 PERF. 900 - 1060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
04	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
05	186	N	31	-0-	-155 B	-0-	31	2			N	-0-					-0-
06	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
*07	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD "39" WELL #: 4 RRCID -> 087993 COMPL. DATE 04/05/1980 TOTAL DEPTH 1131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	17	-0-	-11 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
04	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
05	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
06	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
*07	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-

TODD "40" WELL #: 4 RRCID -> 089004 COMPL. DATE 07/15/1980 TOTAL DEPTH 775 PERF. 725 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
05	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
06	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-
07	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-

UNIVERSITY WELL #: 1036A RRCID -> 089340 COMPL. DATE 06/02/1980 TOTAL DEPTH 950 PERF. 818 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
04	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
06	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
*07	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-

TODD "39" WELL #: 6 RRCID -> 092323 COMPL. DATE 03/03/1981 TOTAL DEPTH 773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
05	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
06	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
07	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-

TODD "39" WELL #: 7 RRCID -> 092430 COMPL. DATE 03/19/1981 TOTAL DEPTH 750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	22	-0-	-6 B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
04	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
05	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
06	60	N	27	-0-	-33 B	-0-	27	2			N	-0-					-0-
*07	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-

TODD "33" WELL #: 1 RRCID -> 094591 COMPL. DATE 08/01/1981 TOTAL DEPTH 889 PERF. 795 - 889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220

TODD "33" WELL #: 2 RRCID -> 096628 COMPL. DATE 12/02/1981 TOTAL DEPTH 791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	53	-0-	-31 B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
04	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
05	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
06	120	N	21	-0-	-99 B	-0-	21	2			N	-0-					-0-
07	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-

TODD "40" WELL #: 5 RRCID -> 100501 COMPL. DATE 06/18/1982 TOTAL DEPTH 820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
04	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
05	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
06	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
07	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-

UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
04	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
05	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
06	90	N	36	-0-	-54 B	-0-	36	2			N	-0-					-0-
07	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 100505 COMPL. DATE 06/16/1982 TOTAL DEPTH 980 PERF. 935 - 980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
04	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
05	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
06	90	N	51	-0-	-39 B	-0-	51	2			N	-0-					-0-
07	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-

TODD "20" WELL #: 1 RRCID -> 144691 COMPL. DATE 05/19/1982 TOTAL DEPTH 775 PERF. 705 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
04	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
05	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
06	90	N	39	-0-	-51 B	-0-	39	2			N	-0-					-0-
*07	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-

UNIVERSITY "A" WELL #: 2F RRCID -> 155367 COMPL. DATE 07/01/1995 TOTAL DEPTH 1657 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	120	-0-	-48 B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	3	-0-	-152 B	-0-	3	2			N	-0-					-0-
04	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
05	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
06	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
07	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	463	N	463	-0-	-0-	-0-	459	3	4	9	N	4					191
03	589	N	558	-0-	-31	-0-	558	3			N	-0-					191
04	656	N	656	-0-	-0-	-0-	656	3			N	-0-					191
05	723	N	723	-0-	-0-	-0-	723	3			N	-0-					191
06	562	N	562	-0-	-0-	-0-	562	3			N	-0-					191
*07	702	N	702	-0-	-0-	-0-	700	3	2	9	N	2	174	1			19

HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

02	1366	N	1366	-0-	-0-	-0-	1365	3	1	9	N	1	138	1			54
03	1730	N	1730	-0-	-0-	-0-	1728	3	2	9	N	2					56
04	1740	N	1640	-0-	-100	-0-	1633	3	7	9	N	6					62
05	1519	N	1327	-0-	-192	-0-	1301	3	26	9	N	24					86
06	1680	N	703	-0-	-977	-0-	699	3	4	9	N	4					90
*07	2073	N	2073	-0-	-0-	-0-	2034	3	39	9	N	35					125

HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

02	638	N	638	-0-	-0-	-0-	638	3			N	-0-					50
03	901	N	901	-0-	-0-	-0-	901	3			N	-0-					50
04	982	N	982	-0-	-0-	-0-	982	3			N	-0-					50
05	596	N	596	-0-	-0-	-0-	596	3			N	-0-					50
06	618	N	618	-0-	-0-	-0-	618	3			N	-0-					50
*07	487	N	487	-0-	-0-	-0-	487	3			N	-0-					50

HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

02	980	N	948	-0-	-32	-0-	948	3			N	-0-					92
03	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					92
04	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					92
05	1304	N	1304	-0-	-0-	-0-	1304	3			N	-0-					92
06	1170	N	1122	-0-	-48	-0-	1122	3			N	-0-					92
*07	1495	N	1495	-0-	-0-	-0-	1489	3	6	9	N	5					97

HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

02	1016	N	1016	-0-	-0-	-0-	1012	3	4	9	N	4					48
03	1271	N	1096	-0-	-175	-0-	1090	3	6	9	N	5					53
04	1230	N	985	-0-	-245	-0-	985	3			N	-0-					53
05	1116	N	1014	-0-	-102	-0-	1014	3			N	-0-					53
06	1050	N	798	-0-	-252	-0-	798	3			N	-0-					53
07	1023	N	902	-0-	-121	-0-	898	3	4	9	N	4					57

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

02	2212	N	1441	-0-	-771	-0-	1418	3	23	9	N	21	183	1			26
03	2508	N	2508	-0-	-0-	-0-	2508	3			N	-0-					26
04	2540	N	2540	-0-	-0-	-0-	2540	3			N	-0-					26
05	2715	N	2715	-0-	-0-	-0-	2715	3			N	-0-					26
06	2370	N	2204	-0-	-166	-0-	2204	3			N	-0-					26
*07	2590	N	2590	-0-	-0-	-0-	2590	3			N	-0-					26

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

02	3178	X	3178	-0-	-0-	-0-	3169	3	9	9	N	8	172	1			27
03	3815	X	3815	-0-	-0-	-0-	3815	3			N	-0-					27
04	3217	X	3217	-0-	-0-	-0-	3217	3			N	-0-					27
05	3441	X	3441	-0-	-0-	-0-	3441	3			N	-0-					27
06	2342	X	2342	-0-	-0-	-0-	2342	3			N	-0-					27
*07	2318	X	2318	-0-	-0-	-0-	2318	3			N	-0-					27

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					79
03	527	N	268	-0-	-259	-0-	268	3			N	-0-					79
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					79
05	372	N	201	-0-	-171	-0-	201	3			N	-0-					79
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					79
*07	653	N	653	-0-	-0-	-0-	653	3			N	-0-					79

HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

02	582	N	582	-0-	-0-	-0-	559	3	23	9	N	21	177	1			19
03	744	N	611	-0-	-133	-0-	608	3	3	9	N	3					22
04	673	N	673	-0-	-0-	-0-	669	3	4	9	N	4					26
05	754	N	754	-0-	-0-	-0-	747	3	7	9	N	6					32
06	619	N	619	-0-	-0-	-0-	619	3			N	-0-					32
*07	770	N	770	-0-	-0-	-0-	751	3	19	9	N	17					49

DJH OIL & GAS LLC 221734
UNIVERSITY LAND 29-30 WELL #: 1 RRCID -> 079649 COMPL. DATE 11/15/1978 TOTAL DEPTH 6900 PERF. 6618 - 6673

02	469	N	469	-0-	-0-	-0-	34	1	432	2	Y	3					38
							3	9									
03	561	N	561	-0-	-0-	-0-	37	1	513	2	Y	10	41	1			7
							11	9									
04	570	N	494	-0-	-76	-0-	35	1	446	2	Y	12					19
							13	9									
05	527	N	390	-0-	-137	-0-	18	1	358	2	Y	13					32
							14	9									
06	540	N	205	-0-	-335	-0-	8	1	195	2	Y	2					34
							2	9									
07	496	N	343	-0-	-153	-0-	10	1	331	2	Y	2					36
							2	9									

UNIVERSITY 29-30A WELL #: 7 RRCID -> 079650 COMPL. DATE 11/17/1978 TOTAL DEPTH 6713 PERF. 6370 - 6414

02	436	N	436	-0-	-0-	-0-	22	1	414	2	Y	-0-					-0-
03	474	N	474	-0-	-0-	-0-	23	1	451	2	Y	-0-					-0-
04	414	N	414	-0-	-0-	-0-	23	1	391	2	Y	-0-					-0-
05	578	N	578	-0-	-0-	-0-	23	1	555	2	Y	-0-					-0-
06	359	N	359	-0-	-0-	-0-	12	1	347	2	Y	-0-					-0-
*07	358	N	358	-0-	-0-	-0-	11	1	347	2	Y	-0-					-0-

UNIVERSITY LAND 30-30 WELL #: 2 RRCID -> 079651 COMPL. DATE 11/14/1978 TOTAL DEPTH 6760 PERF. 6467 - 6540

02	828	N	828	-0-	-0-	-0-	42	1	783	2	Y	3					4
							3	9									
03	870	N	870	-0-	-0-	-0-	42	1	825	2	Y	3					7
							3	9									
04	870	N	791	-0-	-79	-0-	44	1	745	2	Y	2					9
							2	9									
05	914	N	914	-0-	-0-	-0-	36	1	877	2	Y	1	8	1			2
							1	9									
06	840	N	106	-0-	-734	-0-	4	1	102	2	Y	-0-					2
07	806	N	450	-0-	-356	-0-	13	1	437	2	Y	-0-					2

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY 31-30 WELL #: 4 RRCID -> 079652 COMPL. DATE 11/16/1978 TOTAL DEPTH 6713 PERF. 6368 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	393	N	393	-0-	-0-	-0-	20	1	369	2	Y	4					5
							4	9									
03	420	N	420	-0-	-0-	-0-	20	1	397	2	Y	3					8
							3	9									
04	413	N	413	-0-	-0-	-0-	23	1	388	2	Y	2					10
							2	9									
05	569	N	569	-0-	-0-	-0-	22	1	546	2	Y	1	9	1			2
							1	9									
06	210	N	64	-0-	-146	-0-	2	1	62	2	Y	-0-					2
*07	162	N	162	-0-	-0-	-0-	5	1	156	2	Y	1					3
							1	9									

UNIVERSITY LAND 20-30 WELL #: 6 RRCID -> 080022 COMPL. DATE 12/14/1978 TOTAL DEPTH 7000 PERF. 6738 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
04	13	N	13	-0-	-0-	-0-	1	1	11	2	Y	1					1
							1	9									
05	15	N	15	-0-	-0-	-0-	1	1	13	2	Y	1					2
							1	9									
06	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					2
*07	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					2

UNIVERSITY 31-30A WELL #: 5 RRCID -> 080023 COMPL. DATE 12/14/1978 TOTAL DEPTH 6750 PERF. 6459 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	371	N	371	-0-	-0-	-0-	18	1	346	2	Y	6					8
							7	9									
03	464	N	464	-0-	-0-	-0-	22	1	436	2	Y	5					13
							6	9									
04	450	N	435	-0-	-15	-0-	24	1	407	2	Y	4					17
							4	9									
05	403	N	308	-0-	-95	-0-	12	1	296	2	Y	-0-	14	1			3
06	450	N	85	-0-	-365	-0-	3	1	81	2	Y	1					4
							1	9									
07	465	N	326	-0-	-139	-0-	10	1	315	2	Y	1					5
							1	9									

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	748	N	748	-0-	-0-	-0-	54	1	693	2	Y	1					6
							1	9									
03	927	N	927	-0-	-0-	-0-	68	1	858	2	Y	1					7
							1	9									
04	960	N	960	-0-	-0-	-0-	74	1	886	2	Y	-0-					7
05	651	N	580	-0-	-71	-0-	43	1	537	2	Y	-0-					7
06	630	N	374	-0-	-256	-0-	26	1	347	2	Y	1	3	1			5
							1	9									
07	713	N	584	-0-	-129	-0-	40	1	544	2	Y	-0-					5

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY 20-30A WELL #: 11 RRCID -> 080059 COMPL. DATE 12/14/1978 TOTAL DEPTH 7085 PERF. 6830 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	372	N	372	-0-	-0-	-0-	27	1	344	2	Y	1					20
							1	9									
03	460	N	460	-0-	-0-	-0-	31	1	423	2	Y	5	21	1			4
							6	9									
04	480	N	425	-0-	-55	-0-	30	1	388	2	Y	6					10
							7	9									
05	539	N	539	-0-	-0-	-0-	26	1	505	2	Y	7					17
							8	9									
06	450	N	67	-0-	-383	-0-	3	1	63	2	Y	1					18
							1	9									
*07	503	N	503	-0-	-0-	-0-	15	1	487	2	Y	1					19
							1	9									

UNIVERSITY LAND 30-30A WELL #: 17 RRCID -> 084883 COMPL. DATE 10/22/1979 TOTAL DEPTH 8670 PERF. 6416 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	322	N	322	-0-	-0-	-0-	16	1	302	2	Y	4					6
							4	9									
03	374	N	374	-0-	-0-	-0-	18	1	352	2	Y	4					10
							4	9									
04	409	N	409	-0-	-0-	-0-	23	1	384	2	Y	2					12
							2	9									
05	586	N	586	-0-	-0-	-0-	23	1	561	2	Y	2	11	1			3
							2	9									
06	210	N	79	-0-	-131	-0-	3	1	76	2	Y	-0-					3
*07	350	N	350	-0-	-0-	-0-	10	1	340	2	Y	-0-					3

UNIVERSITY LAND "3-32" WELL #: 18A RRCID -> 087668 COMPL. DATE 03/14/1980 TOTAL DEPTH 9201 PERF. 5925 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83	N	83	-0-	-0-	-0-	6	1	77	2	Y	-0-					-0-
03	90	N	90	-0-	-0-	-0-	7	1	83	2	Y	-0-					-0-
04	105	N	105	-0-	-0-	-0-	8	1	97	2	Y	-0-					-0-
05	145	N	145	-0-	-0-	-0-	11	1	134	2	Y	-0-					-0-
06	90	N	74	-0-	-16	-0-	5	1	69	2	Y	-0-					-0-
*07	151	N	151	-0-	-0-	-0-	10	1	141	2	Y	-0-					-0-

UNIVERSITY LAND 32-30 WELL #: 21 RRCID -> 093825 COMPL. DATE 05/15/1981 TOTAL DEPTH 8553 PERF. 6350 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	556	N	556	-0-	-0-	-0-	28	1	527	2	Y	1					1
							1	9									
03	677	N	677	-0-	-0-	-0-	33	1	643	2	Y	1					2
							1	9									
04	810	N	641	-0-	-169	-0-	36	1	604	2	Y	1					3
							1	9									
05	776	N	776	-0-	-0-	-0-	31	1	745	2	Y	-0-	2	1			1
06	660	N	80	-0-	-580	-0-	3	1	77	2	Y	-0-					1
07	651	N	319	-0-	-332	-0-	10	1	309	2	Y	-0-					1

UNIVERSITY LAND 19-30 WELL #: 22 RRCID -> 094064 COMPL. DATE 05/16/1981 TOTAL DEPTH 8910 PERF. 6656 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1161	N	1161	-0-	-0-	-0-	85	1	1075	2	Y	1					15
							1	9									
03	1435	N	1435	-0-	-0-	-0-	96	1	1335	2	Y	4	16	1			3
							4	9									
04	1277	N	1277	-0-	-0-	-0-	92	1	1181	2	Y	4					7
							4	9									
05	1763	N	1763	-0-	-0-	-0-	86	1	1670	2	Y	6					13
							7	9									
06	329	N	329	-0-	-0-	-0-	14	1	315	2	Y	-0-					13
*07	794	N	794	-0-	-0-	-0-	23	1	770	2	Y	1					14
							1	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 17-33 WELL #: 25 RRCID -> 120657 COMPL. DATE 03/20/1986 TOTAL DEPTH 8861 PERF. 6556 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	218	N	218	-0-	-0-	-0-	11	1	205	2	Y	2					3
							2	9									
03	317	N	317	-0-	-0-	-0-	15	1	300	2	Y	2					5
							2	9									
04	390	N	275	-0-	-115	-0-	15	1	259	2	Y	1					6
							1	9									
05	358	N	358	-0-	-0-	-0-	14	1	344	2	Y	-0-	5	1			1
06	300	N	62	-0-	-238	-0-	2	1	60	2	Y	-0-					1
07	279	N	211	-0-	-68	-0-	6	1	204	2	Y	1					2
							1	9									

UNIVERSITY LAND 30-30 WELL #: 33 RRCID -> 140194 COMPL. DATE 11/29/1991 TOTAL DEPTH 6750 PERF. 6465 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	659	N	659	-0-	-0-	-0-	33	1	622	2	Y	4					6
							4	9									
03	667	N	667	-0-	-0-	-0-	32	1	629	2	Y	5					11
							6	9									
04	660	N	543	-0-	-117	-0-	30	1	511	2	Y	2					13
							2	9									
05	744	N	616	-0-	-128	-0-	24	1	591	2	Y	1	11	1			3
							1	9									
06	660	N	85	-0-	-575	-0-	3	1	82	2	Y	-0-					3
07	558	N	384	-0-	-174	-0-	11	1	372	2	Y	1					4
							1	9									

UNIVERSITY LAND 30-30A WELL #: 36 RRCID -> 140197 COMPL. DATE 12/09/1991 TOTAL DEPTH 6973 PERF. 6642 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	228	N	228	-0-	-0-	-0-	11	1	213	2	Y	4					5
							4	9									
03	267	N	267	-0-	-0-	-0-	13	1	251	2	Y	3					8
							3	9									
04	240	N	155	-0-	-85	-0-	9	1	143	2	Y	3					11
							3	9									
05	248	N	176	-0-	-72	-0-	7	1	169	2	Y	-0-	9	1			2
06	270	N	28	-0-	-242	-0-	1	1	27	2	Y	-0-					2
*07	163	N	163	-0-	-0-	-0-	5	1	157	2	Y	1					3
							1	9									

UNIVERSITY LAND 20-30 WELL #: 32 RRCID -> 140782 COMPL. DATE 01/23/1992 TOTAL DEPTH 7040 PERF. 6798 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	305	N	305	-0-	-0-	-0-	22	1	281	2	Y	2					35
							2	9									
03	363	N	363	-0-	-0-	-0-	24	1	330	2	Y	8	37	1			6
							9	9									
04	371	N	371	-0-	-0-	-0-	26	1	333	2	Y	11					17
							12	9									
05	471	N	471	-0-	-0-	-0-	22	1	435	2	Y	13					30
							14	9									
06	360	N	64	-0-	-296	-0-	3	1	60	2	Y	1					31
							1	9									
07	372	N	316	-0-	-56	-0-	9	1	305	2	Y	2					33
							2	9									

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 34 RRCID -> 140956 COMPL. DATE 01/05/1992 TOTAL DEPTH 8620 PERF. 6479 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	942	N	942	-0-	-0-	-0-	68	1	874	2	Y	-0-					-0-
03	965	N	965	-0-	-0-	-0-	71	1	894	2	Y	-0-					-0-
04	793	N	793	-0-	-0-	-0-	61	1	732	2	Y	-0-					-0-
05	651	N	543	-0-	-108	-0-	40	1	503	2	Y	-0-					-0-
06	699	N	699	-0-	-0-	-0-	49	1	650	2	Y	-0-					-0-
*07	849	N	849	-0-	-0-	-0-	59	1	790	2	Y	-0-					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 23 RRCID -> 143075 COMPL. DATE 11/11/1992 TOTAL DEPTH 8941 PERF. 6444 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	538	N	538	-0-	-0-	-0-	39	1	499	2	Y	-0-					-0-
03	545	N	545	-0-	-0-	-0-	40	1	505	2	Y	-0-					-0-
04	501	N	501	-0-	-0-	-0-	39	1	462	2	Y	-0-					-0-
05	496	N	405	-0-	-91	-0-	30	1	375	2	Y	-0-					-0-
06	480	N	367	-0-	-113	-0-	26	1	341	2	Y	-0-					-0-
*07	983	N	983	-0-	-0-	-0-	68	1	915	2	Y	-0-					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	269	N	269	-0-	-0-	-0-	19	1	248	2	Y	2					16
							2	9									
03	314	N	314	-0-	-0-	-0-	23	1	288	2	Y	3					19
							3	9									
04	360	N	347	-0-	-13	-0-	27	1	320	2	Y	-0-					19
05	366	N	366	-0-	-0-	-0-	27	1	339	2	Y	-0-					19
06	373	N	373	-0-	-0-	-0-	26	1	345	2	Y	2	9	1			12
							2	9									
*07	365	N	365	-0-	-0-	-0-	25	1	339	2	Y	1					13
							1	9									

UNIVERSITY LAND 30-30 WELL #: 40 RRCID -> 153356 COMPL. DATE 02/16/1995 TOTAL DEPTH 6700 PERF. 6482 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
03	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
04	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	2			Y	-0-					-0-
06	15	N	2	-0-	-13	-0-	2	2			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 41 RRCID -> 153364 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6434 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	166	N	166	-0-	-0-	-0-	8	1	158	2	Y	-0-					-0-
03	248	N	248	-0-	-0-	-0-	12	1	235	2	Y	1					1
							1	9									
04	270	N	201	-0-	-69	-0-	11	1	190	2	Y	-0-					1
05	226	N	226	-0-	-0-	-0-	9	1	217	2	Y	-0-	1	1			-0-
06	240	N	33	-0-	-207	-0-	1	1	32	2	Y	-0-					-0-
07	217	N	164	-0-	-53	-0-	5	1	159	2	Y	-0-					-0-

UNIVERSITY LAND 31-30 WELL #: 43 RRCID -> 153849 COMPL. DATE 02/21/1995 TOTAL DEPTH 6650 PERF. 6373 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	2					3
03	0	N	-0-	-0-	-0-	-0-					Y	2					5
04	0	N	-0-	-0-	-0-	-0-					Y	1					6
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	5	1			1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	1					2

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 20-30 WELL #: 42 RRCID -> 153852 COMPL. DATE 02/19/1995 TOTAL DEPTH 7200 PERF. 6933 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	217	N	217	-0-	-0-	-0-	16	1	198	2	Y	3					40
							3	9									
03	232	N	232	-0-	-0-	-0-	15	1	206	2	Y	10	43	1			7
							11	9									
04	270	N	210	-0-	-60	-0-	14	1	182	2	Y	13					20
							14	9									
05	290	N	290	-0-	-0-	-0-	13	1	262	2	Y	14					34
							15	9									
06	210	N	39	-0-	-171	-0-	2	1	36	2	Y	1					35
							1	9									
07	217	N	173	-0-	-44	-0-	5	1	165	2	Y	3					38
							3	9									

UNIVERSITY 20-30A WELL #: 47 RRCID -> 156464 COMPL. DATE 10/19/1995 TOTAL DEPTH 7091 PERF. 6834 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	77	N	77	-0-	-0-	-0-	6	1	71	2	Y	-0-					3
03	95	N	95	-0-	-0-	-0-	6	1	88	2	Y	1	3	1			1
							1	9									
04	120	N	97	-0-	-23	-0-	7	1	89	2	Y	1					2
							1	9									
05	119	N	119	-0-	-0-	-0-	6	1	112	2	Y	1					3
							1	9									
06	90	N	17	-0-	-73	-0-	1	1	16	2	Y	-0-					3
*07	146	N	146	-0-	-0-	-0-	4	1	142	2	Y	-0-					3

UNIVERSITY LAND 30-30 WELL #: 44 RRCID -> 156465 COMPL. DATE 10/19/1995 TOTAL DEPTH 6758 PERF. 6508 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	378	N	378	-0-	-0-	-0-	19	1	359	2	Y	-0-					-0-
03	425	N	425	-0-	-0-	-0-	21	1	404	2	Y	-0-					-0-
04	570	N	431	-0-	-139	-0-	24	1	407	2	Y	-0-					-0-
05	533	N	533	-0-	-0-	-0-	21	1	512	2	Y	-0-					-0-
06	420	N	93	-0-	-327	-0-	3	1	90	2	Y	-0-					-0-
07	434	N	331	-0-	-103	-0-	10	1	321	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 46 RRCID -> 157000 COMPL. DATE 11/03/1995 TOTAL DEPTH 6742 PERF. 6425 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
03	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-					-0-
04	60	N	39	-0-	-21	-0-	2	1	37	2	Y	-0-					-0-
05	65	N	65	-0-	-0-	-0-	3	1	62	2	Y	-0-					-0-
06	60	N	6	-0-	-54	-0-	6	2			Y	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	1	1	42	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 45 RRCID -> 161615 COMPL. DATE 12/17/1996 TOTAL DEPTH 6850 PERF. 6681 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	400	N	400	-0-	-0-	-0-	20	1	372	2	Y	7					10
							8	9									
03	496	N	496	-0-	-0-	-0-	24	1	463	2	Y	8					18
							9	9									
04	462	N	462	-0-	-0-	-0-	26	1	430	2	Y	5					23
							6	9									
05	622	N	622	-0-	-0-	-0-	25	1	595	2	Y	2	20	1			5
							2	9									
06	480	N	63	-0-	-417	-0-	4	1	58	2	Y	1					6
							1	9									
07	465	N	115	-0-	-350	-0-	3	1	112	2	Y	-0-					6

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 31-30 WELL #: 48 RRCID -> 162484 COMPL. DATE 12/13/1996 TOTAL DEPTH 6854 PERF. 6696 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	620	N	620	-0-	-0-	-0-	31	1	586	2	Y	3					4
							3	9									
03	742	N	742	-0-	-0-	-0-	36	1	703	2	Y	3					7
							3	9									
04	579	N	579	-0-	-0-	-0-	32	1	545	2	Y	2					9
							2	9									
05	745	N	745	-0-	-0-	-0-	29	1	715	2	Y	1	8	1			2
							1	9									
06	510	N	85	-0-	-425	-0-	3	1	82	2	Y	-0-					2
07	589	N	295	-0-	-294	-0-	9	1	285	2	Y	1					3
							1	9									

UNIVERSITY LAND 19-30S WELL #: 50 RRCID -> 192874 COMPL. DATE 11/16/2002 TOTAL DEPTH 6897 PERF. 6665 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	481	N	481	-0-	-0-	-0-	24	1	451	2	Y	5					7
							6	9									
03	646	N	646	-0-	-0-	-0-	31	1	611	2	Y	4					11
							4	9									
04	600	N	420	-0-	-180	-0-	23	1	393	2	Y	4					15
							4	9									
05	527	N	412	-0-	-115	-0-	16	1	396	2	Y	-0-	12	1			3
06	600	N	67	-0-	-533	-0-	2	1	65	2	Y	-0-					3
07	434	N	139	-0-	-295	-0-	4	1	134	2	Y	1					4
							1	9									

UNIVERSITY LAND 19-30 WELL #: 49 RRCID -> 193443 COMPL. DATE 11/13/2002 TOTAL DEPTH 6804 PERF. 6580 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1352	N	1352	-0-	-0-	-0-	67	1	1266	2	Y	17					25
							19	9									
03	1478	N	1478	-0-	-0-	-0-	71	1	1385	2	Y	20					45
							22	9									
04	974	N	974	-0-	-0-	-0-	54	1	907	2	Y	12					57
							13	9									
05	1192	N	1192	-0-	-0-	-0-	47	1	1142	2	Y	3	49	1			11
							3	9									
06	930	N	395	-0-	-535	-0-	14	1	379	2	Y	2					13
							2	9									
07	992	N	397	-0-	-595	-0-	12	1	383	2	Y	2					15
							2	9									

UNIVERSITY LAND 17-33 WELL #: 53 RRCID -> 201839 COMPL. DATE 08/25/2003 TOTAL DEPTH 6720 PERF. 6453 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1873	N	1873	-0-	-0-	-0-	134	1	1739	2	Y	-0-					4
03	1418	N	1418	-0-	-0-	-0-	105	1	1312	2	Y	1					5
							1	9									
04	1170	N	741	-0-	-429	-0-	57	1	684	2	Y	-0-					5
05	1209	N	418	-0-	-791	-0-	31	1	387	2	Y	-0-					5
06	1170	N	434	-0-	-736	-0-	30	1	404	2	Y	-0-	2	1			3
07	775	N	412	-0-	-363	-0-	28	1	384	2	Y	-0-					3

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 17-33 WELL #: 52 RRCID -> 201840 COMPL. DATE 09/01/2003 TOTAL DEPTH 6731 PERF. 6515 - 6541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1024	N	1024	-0-	-0-	-0-	73	1	942	2	Y	8					45
							9	9									
03	854	N	854	-0-	-0-	-0-	63	1	784	2	Y	6					51
							7	9									
04	1134	N	1134	-0-	-0-	-0-	88	1	1046	2	Y	-0-					51
05	992	N	781	-0-	-211	-0-	57	1	724	2	Y	-0-					51
06	840	N	630	-0-	-210	-0-	43	1	577	2	Y	9	26	1			34
							10	9									
*07	1264	N	1264	-0-	-0-	-0-	87	1	1174	2	Y	3					37
							3	9									

UNIVERSITY LAND 30-30 WELL #: 55 RRCID -> 204555 COMPL. DATE 09/21/2003 TOTAL DEPTH 6750 PERF. 6480 - 6535

02	213	N	213	-0-	-0-	-0-	15	1	196	2	Y	2					22
							2	9									
03	279	N	279	-0-	-0-	-0-	18	1	255	2	Y	5	23	1			4
							6	9									
04	330	N	222	-0-	-108	-0-	15	1	199	2	Y	7					11
							8	9									
05	269	N	269	-0-	-0-	-0-	13	1	248	2	Y	7					18
							8	9									
06	270	N	39	-0-	-231	-0-	2	1	36	2	Y	1					19
							1	9									
07	217	N	104	-0-	-113	-0-	3	1	99	2	Y	2					21
							2	9									

UNIVERSITY LAND 30-30 WELL #: 60 RRCID -> 244734 COMPL. DATE 08/13/2008 TOTAL DEPTH 6815 PERF. 6495 - 6551

02	715	N	715	-0-	-0-	-0-	36	1	676	2	N	3					4
							3	9									
03	842	N	842	-0-	-0-	-0-	41	1	797	2	N	4					8
							4	9									
04	690	N	650	-0-	-40	-0-	36	1	612	2	N	2					10
							2	9									
05	806	N	667	-0-	-139	-0-	26	1	641	2	N	-0-	8	1			2
06	810	N	124	-0-	-686	-0-	4	1	120	2	N	-0-					2
07	682	N	458	-0-	-224	-0-	14	1	443	2	N	1					3
							1	9									

UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

02	1960	X	1220	-0-	-740	-0-	87	1	1132	2	N	1					5
							1	9									
03	2170	X	1317	-0-	-853	-0-	97	1	1219	2	N	1					6
							1	9									
04	2010	X	1065	-0-	-945	-0-	82	1	983	2	N	-0-					6
05	1798	X	1083	-0-	-715	-0-	80	1	1003	2	N	-0-					6
06	1260	N	1205	-0-	-55	-0-	84	1	1120	2	N	1	3	1			4
							1	9									
*07	1320	N	1320	-0-	-0-	-0-	91	1	1229	2	N	-0-					4

THOMPSON, J. CLEO 855610
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

02	300	N	106	-0-	-194	-0-	106	3			Y	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
04	120	N	96	-0-	-24	-0-	96	3			Y	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
*07	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1295	N	1295	-0-	-0-	-0-	1288	2	7	9	Y	6					121
03	1365	N	1365	-0-	-0-	-0-	1365	2			Y	-0-					121
04	1350	N	1098	-0-	-252	-0-	1098	2			Y	-0-					121
05	1395	N	1278	-0-	-117	-0-	1278	2			Y	-0-					121
06	1320	N	908	-0-	-412	-0-	908	2			Y	-0-					121
*07	1290	N	1290	-0-	-0-	-0-	1290	2			Y	-0-					121

UNIVERSITY "16-33" WELL #: 1 RRCID -> 242529 COMPL. DATE 09/01/2008 TOTAL DEPTH 9350 PERF. 6123 - 7210

02	T. A.		32	-0-	32	73	32	2			Y	-0-					-0-
03	T. A.		35	-0-	35	108	35	2			Y	-0-					-0-
04	125	X	17	-0-	-108	-0-	17	2			Y	-0-					-0-
05	32	X	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	2			Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

DJH OIL & GAS LLC 221734
UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

02	561	N	561	-0-	-0-	-0-	40	1	518	2	Y	3					20
							3	9									
03	751	N	751	-0-	-0-	-0-	55	1	693	2	Y	3					23
							3	9									
04	794	N	794	-0-	-0-	-0-	61	1	733	2	Y	-0-					23
05	623	N	623	-0-	-0-	-0-	46	1	577	2	Y	-0-					23
06	720	N	678	-0-	-42	-0-	47	1	627	2	Y	4	12	1			15
							4	9									
*07	997	N	997	-0-	-0-	-0-	69	1	927	2	Y	1					16
							1	9									

UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

02	735	N	735	-0-	-0-	-0-	30	1	705	2	Y	-0-					1
03	853	N	853	-0-	-0-	-0-	32	1	820	2	Y	1					2
							1	9									
04	844	N	844	-0-	-0-	-0-	34	1	810	2	Y	-0-					2
05	1133	N	1133	-0-	-0-	-0-	43	1	1090	2	Y	-0-					2
06	851	N	851	-0-	-0-	-0-	23	1	828	2	Y	-0-	1	1			1
*07	898	N	898	-0-	-0-	-0-	23	1	875	2	Y	-0-					1

UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

02	2399	N	2399	-0-	-0-	-0-	170	1	2207	2	Y	20					119
							22	9									
03	2800	N	2800	-0-	-0-	-0-	205	1	2575	2	Y	18					137
							20	9									
04	2833	N	2833	-0-	-0-	-0-	219	1	2614	2	Y	-0-					137
05	2810	N	2810	-0-	-0-	-0-	206	1	2604	2	Y	-0-					137
06	2437	N	2437	-0-	-0-	-0-	168	1	2245	2	Y	22	69	1			90
							24	9									
*07	2625	N	2625	-0-	-0-	-0-	181	1	2436	2	Y	7					97
							8	9									

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

02	1400	N	1400	-0-	-0-	-0-	57	1	1343	2	Y	-0-					-0-
03	1505	N	1505	-0-	-0-	-0-	56	1	1449	2	Y	-0-					-0-
04	1848	N	1848	-0-	-0-	-0-	66	1	1782	2	Y	-0-					-0-
05	1464	N	1464	-0-	-0-	-0-	55	1	1409	2	Y	-0-					-0-
06	1218	N	1218	-0-	-0-	-0-	33	1	1185	2	Y	-0-					-0-
*07	1404	N	1404	-0-	-0-	-0-	36	1	1368	2	Y	-0-					-0-

UNIVERSITY 9-32 WELL #: 16 RRCID -> 084581 COMPL. DATE 08/16/1979 TOTAL DEPTH 8938 PERF. 8444 - 8527

02	320	N	320	-0-	-0-	-0-	13	1	307	2	Y	-0-					-0-
03	347	N	347	-0-	-0-	-0-	13	1	334	2	Y	-0-					-0-
04	360	N	196	-0-	-164	-0-	15	1	181	2	Y	-0-					-0-
05	341	N	341	-0-	-0-	-0-	12	1	329	2	Y	-0-					-0-
06	404	N	404	-0-	-0-	-0-	10	1	394	2	Y	-0-					-0-
*07	584	N	584	-0-	-0-	-0-	14	1	570	2	Y	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

UNIVERSITY LAND 20-33 WELL #: 20 RRCID -> 093357 COMPL. DATE 05/13/1981 TOTAL DEPTH 8855 PERF. 8456 - 8555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	413	N	413	-0-	-0-	-0-	30	1	383	2	Y	-0-					-0-
03	497	N	497	-0-	-0-	-0-	37	1	460	2	Y	-0-					-0-
04	540	N	534	-0-	-6	-0-	41	1	493	2	Y	-0-					-0-
05	468	N	468	-0-	-0-	-0-	34	1	434	2	Y	-0-					-0-
06	480	N	362	-0-	-118	-0-	25	1	337	2	Y	-0-					-0-
07	558	N	454	-0-	-104	-0-	31	1	423	2	Y	-0-					-0-

UNIVERSITY LANDS "18-33" G.U.#1 WELL #: 23 RRCID -> 095251 COMPL. DATE 08/28/1981 TOTAL DEPTH 8941 PERF. 8328 - 8619

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 20-33A WELL #: 24 RRCID -> 095774 COMPL. DATE 09/27/1981 TOTAL DEPTH 8861 PERF. 8422 - 8728

02	771	N	771	-0-	-0-	-0-	55	1	716	2	Y	-0-					-0-
03	1424	N	1424	-0-	-0-	-0-	105	1	1319	2	Y	-0-					-0-
04	1170	N	948	-0-	-222	-0-	73	1	875	2	Y	-0-					-0-
05	917	N	917	-0-	-0-	-0-	67	1	850	2	Y	-0-					-0-
06	1326	N	1326	-0-	-0-	-0-	92	1	1234	2	Y	-0-					-0-
*07	1521	N	1521	-0-	-0-	-0-	105	1	1416	2	Y	-0-					-0-

UNIVERSITY LANDS 18-33 G.U. EAST WELL #: 28 RRCID -> 107105 COMPL. DATE 08/24/1983 TOTAL DEPTH 8612 PERF. 8309 - 8559

02	474	N	474	-0-	-0-	-0-	34	1	440	2	N	-0-					-0-
03	578	N	578	-0-	-0-	-0-	43	1	535	2	N	-0-					-0-
04	574	N	574	-0-	-0-	-0-	44	1	530	2	N	-0-					-0-
05	601	N	601	-0-	-0-	-0-	44	1	557	2	N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	40	1	529	2	N	-0-					-0-
*07	613	N	613	-0-	-0-	-0-	42	1	571	2	N	-0-					-0-

UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

02	2149	N	2149	-0-	-0-	-0-	90	1	2057	2	Y	2					12
							2	9									
03	2336	N	2336	-0-	-0-	-0-	89	1	2245	2	Y	2					14
							2	9									
04	1567	N	1567	-0-	-0-	-0-	64	1	1503	2	Y	-0-					14
05	1633	N	1633	-0-	-0-	-0-	63	1	1570	2	Y	-0-					14
06	1789	N	1789	-0-	-0-	-0-	50	1	1737	2	Y	2	7	1			9
							2	9									
*07	1701	N	1701	-0-	-0-	-0-	45	1	1655	2	Y	1					10
							1	9									

UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

02	2361	N	2361	-0-	-0-	-0-	94	1	2264	2	Y	3					19
							3	9									
03	1986	N	1986	-0-	-0-	-0-	71	1	1912	2	Y	3					22
							3	9									
04	2064	N	2064	-0-	-0-	-0-	79	1	1985	2	Y	-0-					22
05	2268	N	2268	-0-	-0-	-0-	82	1	2186	2	Y	-0-					22
06	2157	N	2157	-0-	-0-	-0-	54	1	2100	2	Y	3	11	1			14
							3	9									
*07	3001	N	3001	-0-	-0-	-0-	71	1	2928	2	Y	2					16
							2	9									

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

UNIVERSITY LANDS 4-32 WELL #: 30 RRCID -> 130309 COMPL. DATE 03/18/1989 TOTAL DEPTH 8928 PERF. 8430 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	2	1	75	2	N	-0-					-0-
*07	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

UNIVERSITY LAND 20-33 WELL #: 35 RRCID -> 140650 COMPL. DATE 01/26/1992 TOTAL DEPTH 8802 PERF. 8474 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138	N	138	-0-	-0-	-0-	10	1	128	2	N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	11	1	143	2	N	-0-					-0-
04	150	N	132	-0-	-18	-0-	10	1	122	2	N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	12	1	147	2	N	-0-					-0-
06	150	N	139	-0-	-11	-0-	10	1	129	2	N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	9	1	117	2	N	-0-					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 140957 COMPL. DATE 01/10/1992 TOTAL DEPTH 8562 PERF. 8441 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY LAND 3-32A WELL #: 39 RRCID -> 141395 COMPL. DATE 11/14/1991 TOTAL DEPTH 8800 PERF. 8630 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	5	1	64	2	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	5	1	65	2	N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	8	1	94	2	N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	6	1	73	2	N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	8	1	102	2	N	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	7	1	98	2	N	-0-					-0-

UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	975	N	975	-0-	-0-	-0-	70	1	905	2	Y	-0-					-0-
03	1149	N	1149	-0-	-0-	-0-	85	1	1064	2	Y	-0-					-0-
04	1320	N	935	-0-	-385	-0-	72	1	863	2	Y	-0-					-0-
05	1085	N	994	-0-	-91	-0-	73	1	921	2	Y	-0-					-0-
06	1110	N	1030	-0-	-80	-0-	72	1	958	2	Y	-0-					-0-
*07	1328	N	1328	-0-	-0-	-0-	92	1	1236	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	631	N	631	-0-	-0-	-0-	45	1	584	2	Y	2					12
							2	9									
03	805	N	805	-0-	-0-	-0-	59	1	744	2	Y	2					14
							2	9									
04	611	N	611	-0-	-0-	-0-	47	1	564	2	Y	-0-					14
05	713	N	528	-0-	-185	-0-	39	1	489	2	Y	-0-					14
06	750	N	622	-0-	-128	-0-	43	1	577	2	Y	2	7	1			9
							2	9									
*07	926	N	926	-0-	-0-	-0-	64	1	861	2	Y	1					10
							1	9									

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1946	N	1946	-0-	-0-	-0-	139	1	1799	2	Y	7					45
							8	9									
03	2293	N	2293	-0-	-0-	-0-	169	1	2116	2	Y	7					52
							8	9									
04	2303	N	2303	-0-	-0-	-0-	178	1	2125	2	Y	-0-					52
05	2170	N	1812	-0-	-358	-0-	133	1	1679	2	Y	-0-					52
06	2100	N	1988	-0-	-112	-0-	138	1	1841	2	Y	8	26	1			34
							9	9									
07	2387	N	1490	-0-	-897	-0-	103	1	1384	2	Y	3					37
							3	9									

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	668	N	668	-0-	-0-	-0-	48	1	619	2	Y	1					8
							1	9									
03	630	N	630	-0-	-0-	-0-	46	1	583	2	Y	1					9
							1	9									
04	900	N	715	-0-	-185	-0-	55	1	660	2	Y	-0-					9
05	744	N	454	-0-	-290	-0-	33	1	421	2	Y	-0-					9
06	725	N	725	-0-	-0-	-0-	50	1	673	2	Y	2	5	1			6
							2	9									
*07	1338	N	1338	-0-	-0-	-0-	92	1	1245	2	Y	1					7
							1	9									

UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1741	N	1741	-0-	-0-	-0-	125	1	1616	2	N	-0-					-0-
03	1982	N	1982	-0-	-0-	-0-	146	1	1836	2	N	-0-					-0-
04	1832	N	1832	-0-	-0-	-0-	142	1	1690	2	N	-0-					-0-
05	1922	N	1726	-0-	-196	-0-	127	1	1599	2	N	-0-					-0-
06	1890	N	1650	-0-	-240	-0-	115	1	1535	2	N	-0-					-0-
07	1891	N	1459	-0-	-432	-0-	101	1	1358	2	N	-0-					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4251	X	4251	-0-	-0-	-0-	4251	2			N	-0-					-0-
03	4508	X	4508	-0-	-0-	-0-	4508	2			N	-0-					-0-
04	4560	X	4114	-0-	-446	-0-	4114	2			N	-0-					-0-
05	4712	X	4431	-0-	-281	-0-	4431	2			N	-0-					-0-
06	4560	X	4454	-0-	-106	-0-	4454	2			N	-0-					-0-
07	4712	X	4416	-0-	-296	-0-	4416	2			N	-0-					-0-

UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-
03	1891	N	1876	-0-	-15	-0-	1876	2			N	-0-					-0-
04	1830	N	1803	-0-	-27	-0-	1803	2			N	-0-					-0-
05	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-
06	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-
*07	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	92	-0-	-48	-0-	92	2			N	-0-					31
03	168	N	168	-0-	-0-	-0-	168	2			N	-0-					31
04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					31
*05	127	N	127	-0-	-0-	-0-	127	2			N	-0-	5	7			26
06	150	N	126	-0-	-24	-0-	126	2			N	-0-					26
07	124	N	122	-0-	-2	-0-	122	2			N	-0-					26

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1064	-0-	-56	-0-	1064	2			N	-0-					155
03	1240	N	1140	-0-	-100	-0-	1140	2			N	-0-					155
04	1140	N	1093	-0-	-47	-0-	1093	2			N	-0-					155
05	1178	N	1174	-0-	-4	-0-	1174	2			N	-0-					155
06	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					155
*07	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					155

UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

02	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
03	1736	N	1705	-0-	-31	-0-	1705	2			N	-0-					-0-
04	1680	N	1635	-0-	-45	-0-	1635	2			N	-0-					-0-
05	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
06	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
*07	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					-0-

UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

02	1176	N	1097	-0-	-79	-0-	1097	2			N	-0-					-0-
03	1333	N	1101	-0-	-232	-0-	1101	2			N	-0-					-0-
04	1200	N	1102	-0-	-98	-0-	1102	2			N	-0-					-0-
05	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
06	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
*07	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

02	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
03	713	N	611	-0-	-102	-0-	611	2			N	-0-					-0-
04	600	N	569	-0-	-31	-0-	569	2			N	-0-					-0-
05	713	N	602	-0-	-111	-0-	602	2			N	-0-					-0-
06	600	N	542	-0-	-58	-0-	542	2			N	-0-					-0-
07	589	N	519	-0-	-70	-0-	519	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 32-5S WELL #: 3 RRCID -> 093255 COMPL. DATE 05/15/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

02	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
03	651	N	541	-0-	-110	-0-	541	3			N	-0-					-0-
04	570	N	504	-0-	-66	-0-	504	3			N	-0-					-0-
05	620	N	523	-0-	-97	-0-	523	3			N	-0-					-0-
06	510	N	502	-0-	-8	-0-	502	3			N	-0-					-0-
07	527	N	465	-0-	-62	-0-	465	3			N	-0-					-0-

UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

02	440	N	205	-0-	-235	-0-	205	3			Y	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
07	217	N	185	-0-	-32	-0-	185	3			Y	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-14W WELL #: 5 RRCID -> 186347 COMPL. DATE 12/08/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					22
03	1918	N	1918	-0-	-0-	-0-	1918	3			N	-0-					22
04	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					22
05	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-					22
06	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					22
*07	1597	N	1597	-0-	-0-	-0-	1597	3			N	-0-					22

VANCO OIL & GAS CORP. 881484
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
03	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
04	600	N	580	-0-	-20	-0-	580	2			N	-0-					-0-
05	620	N	597	-0-	-23	-0-	597	2			N	-0-					-0-
06	600	N	541	-0-	-59	-0-	541	2			N	-0-					-0-
07	589	N	561	-0-	-28	-0-	561	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 090829 COMPL. DATE 06/26/1980 TOTAL DEPTH 9350 PERF. 8453 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1166	N	1166	-0-	-0-	-0-	1166	2			Y	-0-					-0-
03	1297	N	1297	-0-	-0-	-0-	1297	2			Y	-0-					-0-
04	1230	N	961	-0-	-269	-0-	961	2			Y	-0-					-0-
05	1302	N	1169	-0-	-133	-0-	1169	2			Y	-0-					-0-
06	1260	N	782	-0-	-478	-0-	782	2			Y	-0-					-0-
*07	1163	N	1163	-0-	-0-	-0-	1163	2			Y	-0-					-0-

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERGYQUEST II, LLC 252020
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	90	N	363	-0-	273	-0-	363	3			N	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
04	180	N	200	-0-	20	-0-	200	3			N	-0-					-0-
05	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
07	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. ESTATE OF 731670
HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
03	217	N	34	-0-	-183	-0-	34	2			N	-0-					-0-
04	90	N	63	-0-	-27	-0-	63	2			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
07	62	N	10	-0-	-52	-0-	10	2			N	-0-					-0-

HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	2	-0-	2	2	2	2			N	-0-					-0-
05	0	W	-0-	-0-	-0-	2					N	-0-					-0-
06	0	W	-0-	-0-	-0-	2					N	-0-					-0-
07	0	W	19	-0-	19	21	19	2			N	-0-					-0-

HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	275	-0-	275	275	275	2			N	-0-					-0-
04	0	W	212	-0-	212	487	212	2			N	-0-					-0-
05	0	W	304	-0-	304	791	304	2			N	-0-					-0-
06	0	W	169	-0-	169	960	169	2			N	-0-					-0-
07	0	W	13	-0-	13	973	13	2			N	-0-					-0-

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

02	0	W	351	-0-	351	351	351	2			N	-0-					-0-
03	0	W	330	-0-	330	681	330	2			N	-0-					-0-
04	0	W	285	-0-	285	966	285	2			N	-0-					-0-
05	0	W	174	-0-	174	1140	174	2			N	-0-					-0-
06	0	W	190	-0-	190	1330	190	2			N	-0-					-0-
07	0	W	204	-0-	204	1534	204	2			N	-0-					-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

02	0	W	171	-0-	171	171	171	2			N	-0-					-0-
03	0	W	202	-0-	202	373	202	2			N	-0-					-0-
04	0	W	120	-0-	120	493	120	2			N	-0-					-0-
05	0	W	83	-0-	83	576	83	2			N	-0-					-0-
06	0	W	95	-0-	95	671	95	2			N	-0-					-0-
07	0	W	99	-0-	99	770	99	2			N	-0-					-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

02	0	W	71	-0-	71	71	71	2			N	-0-					-0-
03	0	W	110	-0-	110	181	110	2			N	-0-					-0-
04	0	W	81	-0-	81	262	81	2			N	-0-					-0-
05	0	W	43	-0-	43	305	43	2			N	-0-					-0-
06	0	W	52	-0-	52	357	52	2			N	-0-					-0-
07	0	W	69	-0-	69	426	69	2			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. ESTATE OF //CONT.// 731670
HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	218	-0-	218	218	218	2			N	-0-					-0-
04	0	W	453	-0-	453	671	453	2			N	-0-					-0-
05	0	W	134	-0-	134	805	134	2			N	-0-					-0-
06	0	W	349	-0-	349	1154	349	2			N	-0-					-0-
07	0	W	212	-0-	212	1366	212	2			N	-0-					-0-

HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	244	-0-	244	244	244	2			N	-0-					-0-
03	0	W	283	-0-	283	527	283	2			N	-0-					-0-
04	0	W	201	-0-	201	728	201	2			N	-0-					-0-
05	0	W	222	-0-	222	950	222	2			N	-0-					-0-
06	0	W	131	-0-	131	1081	131	2			N	-0-					-0-
07	0	W	241	-0-	241	1322	241	2			N	-0-					-0-

HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	181					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	181					N	-0-					-0-
04	14B	DENY	2264	-0-	2264	2445	2264	2			N	-0-					-0-
05	14B	DENY	548	-0-	548	2993	548	2			N	-0-					-0-
06	14B	DENY	407	-0-	407	3400	407	2			N	-0-					-0-
07	14B	DENY	546	-0-	546	3946	546	2			N	-0-					-0-

HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	317	-0-	317	956	317	2			N	-0-					-0-
03	0	W	545	-0-	545	1501	545	2			N	-0-					-0-
04	0	W	353	-0-	353	1854	353	2			N	-0-					-0-
05	0	W	320	-0-	320	2174	320	2			N	-0-					-0-
06	0	W	317	-0-	317	2491	317	2			N	-0-					-0-
07	0	W	493	-0-	493	2984	493	2			N	-0-					-0-

HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	748	-0-	748	1809	748	2			N	-0-					-0-
03	0	W	610	-0-	610	2419	610	2			N	-0-					-0-
04	0	W	316	-0-	316	2735	316	2			N	-0-					-0-
05	0	W	687	-0-	687	3422	687	2			N	-0-					-0-
06	0	W	345	-0-	345	3767	345	2			N	-0-					-0-
07	0	W	45	-0-	45	3812	45	2			N	-0-					-0-

TREK PETROLEUM COMPANY, INC. 867579
HUDSPETH WELL #: 2086 RRCID -> 075489 COMPL. DATE 12/08/1978 TOTAL DEPTH 4824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
TREK PETROLEUM COMPANY, INC. //CONT.// 867579
TREK WELL #: 2 RRCID -> 225701 COMPL. DATE 01/25/2007 TOTAL DEPTH 4580 PERF. 4358 - 4484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 1 RRCID -> 228528 COMPL. DATE 03/05/2007 TOTAL DEPTH 4651 PERF. 4385 - 4527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (STRAWN 43242 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
HUDSPETH "74" WELL #: 1 RRCID -> 218415 COMPL. DATE 09/28/2005 TOTAL DEPTH 12280 PERF.11672 - 12174

02	532	N	264	-0-	-268	-0-	264	3			N	-0-					-0-
03	589	N	292	-0-	-297	-0-	292	3			N	-0-					-0-
04	360	N	216	-0-	-144	-0-	216	3			N	-0-					-0-
05	279	N	164	-0-	-115	-0-	164	3			N	-0-					-0-
06	270	N	134	-0-	-136	-0-	134	3			N	-0-					-0-
07	217	N	141	-0-	-76	-0-	141	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

02	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
03	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
05	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
06	420	N	411	-0-	-9	-0-	411	2			N	-0-					-0-
07	465	N	374	-0-	-91	-0-	374	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

02	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
03	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
04	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
05	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
06	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
*07	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

02	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
03	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
04	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
05	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
06	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
*07	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	907	N	907	-0-	-0-	-0-	907	2			Y	-0-					-0-
03	1123	N	1123	-0-	-0-	-0-	1123	2			Y	-0-					-0-
04	1050	N	977	-0-	-73	-0-	977	2			Y	-0-					-0-
05	992	N	982	-0-	-10	-0-	982	2			Y	-0-					-0-
06	1080	N	1044	-0-	-36	-0-	1044	2			Y	-0-					-0-
*07	1192	N	1192	-0-	-0-	-0-	1192	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 2 RRCID -> 068522 COMPL. DATE 09/24/1976 TOTAL DEPTH 9287 PERF. N/A

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 5 T RRCID -> 068821 COMPL. DATE 09/22/1976 TOTAL DEPTH 9300 PERF. 8954 - 9005

02	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
05	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
*07	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

02	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	2			Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	2			Y	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 072413 COMPL. DATE 07/21/1977 TOTAL DEPTH 9810 PERF. N/A

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "G" WELL #: 7 RRCID -> 072414 COMPL. DATE 07/22/1977 TOTAL DEPTH 9810 PERF. 9135 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
03	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
05	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
06	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
*07	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					-0-
05	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	2			Y	-0-					-0-
*07	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1688	N	1688	-0-	-0-	-0-	1688	2			Y	-0-					1
03	2031	N	2031	-0-	-0-	-0-	2031	2			Y	-0-					1
04	1890	N	1808	-0-	-82	-0-	1807	2	1	9	Y	1					2
05	1878	N	1878	-0-	-0-	-0-	1878	2			Y	-0-					2
06	1959	N	1959	-0-	-0-	-0-	1959	2			Y	-0-					2
*07	2039	N	2039	-0-	-0-	-0-	2039	2			Y	-0-					2

THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1030	N	1030	-0-	-0-	-0-	1030	2			Y	-0-					5
03	1190	N	1190	-0-	-0-	-0-	1189	2	1	9	Y	1					6
04	1170	N	1071	-0-	-99	-0-	1069	2	2	9	Y	2					8
05	1147	N	1031	-0-	-116	-0-	1030	2	1	9	Y	1					9
06	1194	N	1194	-0-	-0-	-0-	1194	2			Y	-0-					9
*07	1255	N	1255	-0-	-0-	-0-	1254	2	1	9	Y	1					10

MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0-	-0-	174	2			N	-0-					1
03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					1
04	271	N	271	-0-	-0-	-0-	271	2			N	-0-					1
05	186	N	181	-0-	-5	-0-	181	2			N	-0-					1
06	288	N	288	-0-	-0-	-0-	288	2			N	-0-					1
*07	364	N	364	-0-	-0-	-0-	364	2			N	-0-					1

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "D" WELL #: 8 RRCID -> 077251 COMPL. DATE 05/25/1978 TOTAL DEPTH 9819 PERF. 9025 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
03	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
05	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
*07	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 9 RRCID -> 077938 COMPL. DATE 07/28/1978 TOTAL DEPTH 9526 PERF. 9142 - 9305

02	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
03	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
04	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
05	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
06	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
07	837	N	771	-0-	-66	-0-	771	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 079760 COMPL. DATE 10/22/1978 TOTAL DEPTH 9500 PERF. 9080 - 9213

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

02	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-					-0-
03	2714	N	2714	-0-	-0-	-0-	2714	2			N	-0-					-0-
04	2869	N	2869	-0-	-0-	-0-	2869	2			N	-0-					-0-
05	2936	N	2936	-0-	-0-	-0-	2936	2			N	-0-					-0-
06	2964	N	2964	-0-	-0-	-0-	2964	2			N	-0-					-0-
07	1085	N	935	-0-	-150	-0-	935	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 18 RRCID -> 157332 COMPL. DATE 12/23/1995 TOTAL DEPTH 9250 PERF. 8991 - 9052

02	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
03	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
04	1110	N	907	-0-	-203	-0-	907	2			N	-0-					-0-
05	1147	N	1120	-0-	-27	-0-	1120	2			N	-0-					-0-
06	1140	N	888	-0-	-252	-0-	888	2			N	-0-					-0-
*07	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 15 RRCID -> 157350 COMPL. DATE 11/30/1995 TOTAL DEPTH 9379 PERF. 9030 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
03	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
04	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
05	682	N	593	-0-	-89	-0-	593	2			N	-0-					-0-
06	750	N	694	-0-	-56	-0-	694	2			N	-0-					-0-
*07	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
03	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
04	1470	N	1338	-0-	-132	-0-	1338	2			N	-0-					-0-
05	1395	N	1394	-0-	-1	-0-	1394	2			N	-0-					-0-
06	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
*07	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 19 RRCID -> 161354 COMPL. DATE 11/06/1996 TOTAL DEPTH 9250 PERF. 8937 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
03	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
04	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
05	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
06	1170	N	919	-0-	-251	-0-	919	2			N	-0-					-0-
*07	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-
03	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					-0-
04	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
05	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-
06	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					-0-
*07	2026	N	2026	-0-	-0-	-0-	2026	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 20 RRCID -> 162001 COMPL. DATE 12/26/1996 TOTAL DEPTH 9250 PERF. 8928 - 9049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
03	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
04	840	N	770	-0-	-70	-0-	770	2			N	-0-					-0-
05	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
06	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
*07	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-
03	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
04	1860	N	1550	-0-	-310	-0-	1550	2			N	-0-					-0-
05	2015	N	1935	-0-	-80	-0-	1935	2			N	-0-					-0-
06	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
*07	2278	N	2278	-0-	-0-	-0-	2278	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 27 RRCID -> 167460 COMPL. DATE 01/29/1998 TOTAL DEPTH 9300 PERF. 9066 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
03	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
04	1110	N	999	-0-	-111	-0-	999	2			N	-0-					-0-
05	1395	N	1018	-0-	-377	-0-	1018	2			N	-0-					-0-
06	1020	N	819	-0-	-201	-0-	819	2			N	-0-					-0-
07	1023	N	830	-0-	-193	-0-	830	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 26 RRCID -> 167984 COMPL. DATE 02/12/1998 TOTAL DEPTH 9426 PERF. 9008 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
*07	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 24 RRCID -> 168003 COMPL. DATE 02/20/1998 TOTAL DEPTH 9422 PERF. 9082 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
05	372	N	336	-0-	-36	-0-	336	2			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
07	341	N	293	-0-	-48	-0-	293	2			N	-0-					-0-

THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2390	-0-	-550	-0-	2390	2			Y	-0-					8
03	3038	X	2346	-0-	-692	-0-	2345	2	1	9	Y	1					9
04	2790	X	2259	-0-	-531	-0-	2252	2	7	9	Y	6					15
05	2790	X	2427	-0-	-363	-0-	2423	2	4	9	Y	4					19
06	2700	X	2517	-0-	-183	-0-	2517	2			Y	-0-					19
07	2635	X	2631	-0-	-4	-0-	2630	2	1	9	Y	1					20

DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1631	N	1631	-0-	-0-	-0-	1617	2	14	9	Y	13					17
03	1472	N	1472	-0-	-0-	-0-	1462	2	10	9	Y	9	14	1			12
04	1710	N	1489	-0-	-221	-0-	1485	2	4	9	Y	4	13	1			3
05	1798	N	1545	-0-	-253	-0-	1536	2	9	9	Y	8					11
06	1563	N	1563	-0-	-0-	-0-	1557	2	6	9	Y	5	13	1			3
*07	1689	N	1689	-0-	-0-	-0-	1683	2	6	9	Y	5					8

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	406	-0-	-0-	-0-	402	2	4	9	Y	4					5
03	387	N	387	-0-	-0-	-0-	384	2	3	9	Y	3	4	1			4
04	1020	N	418	-0-	-602	-0-	417	2	1	9	Y	1	4	1			1
05	465	N	401	-0-	-64	-0-	398	2	3	9	Y	3					4
06	424	N	424	-0-	-0-	-0-	423	2	1	9	Y	1	4	1			1
*07	512	N	512	-0-	-0-	-0-	511	2	1	9	Y	1					2

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1983	N	1983	-0-	-0-	-0-	1981	2	2	9	N	2					3
03	1751	N	1751	-0-	-0-	-0-	1749	2	2	9	N	2	3	1			2
04	2160	N	1893	-0-	-267	-0-	1891	2	2	9	N	2	3	1			1
05	2201	N	1894	-0-	-307	-0-	1893	2	1	9	N	1					2
06	1989	N	1989	-0-	-0-	-0-	1988	2	1	9	N	1	2	1			1
*07	2098	N	2098	-0-	-0-	-0-	2097	2	1	9	N	1					2

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	950	N	950	-0-	-0-	-0-	949	2	1	9	Y	1					2
03	892	N	892	-0-	-0-	-0-	890	2	2	9	Y	2	2	1			2
04	990	N	978	-0-	-12	-0-	978	2			Y	-0-	2	1			-0-
05	1055	N	1055	-0-	-0-	-0-	1053	2	2	9	Y	2					2
06	1044	N	1044	-0-	-0-	-0-	1044	2			Y	-0-	2	1			-0-
*07	1353	N	1353	-0-	-0-	-0-	1352	2	1	9	Y	1					1

JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	692	N	692	-0-	-0-	-0-	692	2			Y	-0-					1
03	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					1
04	891	N	891	-0-	-0-	-0-	890	2	1	9	Y	1					2
05	978	N	978	-0-	-0-	-0-	978	2			Y	-0-					2
06	1034	N	1034	-0-	-0-	-0-	1034	2			Y	-0-					2
*07	1215	N	1215	-0-	-0-	-0-	1214	2	1	9	Y	1					3

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	2268	-0-	-0-	-0-	2268	2			N	-0-					-0-
03	2764	N	2764	-0-	-0-	-0-	2764	2			N	-0-					-0-
04	2790	N	2448	-0-	-342	-0-	2448	2			N	-0-					-0-
05	3100	N	3239	-0-	139	139	3239	2			N	-0-					-0-
06	3000	N	3016	-0-	16	155	3016	2			N	-0-					-0-
07	2542	N	1928	-0-	-614	-0-	1928	2			N	-0-					-0-

THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	2872	-0-	-40	-0-	2872	2			N	-0-					-0-
03	3224	X	3183	-0-	-41	-0-	3183	2			N	-0-					-0-
04	3000	X	2589	-0-	-411	-0-	2589	2			N	-0-					-0-
05	3193	X	2774	-0-	-419	-0-	2774	2			N	-0-					-0-
06	3090	X	2986	-0-	-104	-0-	2986	2			N	-0-					-0-
*07	3705	X	3705	-0-	-0-	-0-	3705	2			N	-0-					-0-

THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
03	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
04	720	N	672	-0-	-48	-0-	672	2			N	-0-					-0-
05	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
06	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
*07	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	639	N	639	-0-	-0-	-0-	632	2	7	9	N	6					8
03	701	N	701	-0-	-0-	-0-	695	2	6	9	N	5	7	1			6
04	668	N	668	-0-	-0-	-0-	666	2	2	9	N	2	6	1			2
05	713	N	675	-0-	-38	-0-	672	2	3	9	N	3					5
06	690	N	573	-0-	-117	-0-	571	2	2	9	N	2	6	1			1
*07	686	N	686	-0-	-0-	-0-	684	2	2	9	N	2					3

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1101	N	1101	-0-	-0-	-0-	1097	2	4	9	N	4					5
03	1289	N	1289	-0-	-0-	-0-	1287	2	2	9	N	2	4	1			3
04	1260	N	1157	-0-	-103	-0-	1155	2	2	9	N	2	4	1			1
05	1209	N	1137	-0-	-72	-0-	1135	2	2	9	N	2					3
06	1260	N	1027	-0-	-233	-0-	1025	2	2	9	N	2	4	1			1
*07	1323	N	1323	-0-	-0-	-0-	1322	2	1	9	N	1					2

JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2070	N	2070	-0-	-0-	-0-	2068	2	2	9	N	2					38
03	1653	N	1653	-0-	-0-	-0-	1645	2	8	9	N	7					45
04	2280	N	1828	-0-	-452	-0-	1808	2	20	9	N	18					63
05	2294	N	2104	-0-	-190	-0-	2089	2	15	9	N	14					77
06	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					77
*07	2173	N	2173	-0-	-0-	-0-	2170	2	3	9	N	3					80

JOHNSON, NORMAN DUDLEY "B" WELL #: 11 RRCID -> 201838 COMPL. DATE 03/25/2003 TOTAL DEPTH 9910 PERF. 9568 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					2
03	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					2
04	269	N	269	-0-	-0-	-0-	268	2	1	9	Y	1					3
05	312	N	312	-0-	-0-	-0-	311	2	1	9	Y	1					4
06	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					4
*07	440	N	440	-0-	-0-	-0-	440	2			Y	-0-					4

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
03	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
04	990	N	867	-0-	-123	-0-	867	2			N	-0-					-0-
05	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
06	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
*07	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-
03	2467	N	2467	-0-	-0-	-0-	2467	2			N	-0-					-0-
04	2430	N	2430	-0-	-0-	-0-	2430	2			N	-0-					-0-
05	2527	N	2527	-0-	-0-	-0-	2527	2			N	-0-					-0-
06	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-
*07	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "C" WELL #: 13 RRCID -> 247416 COMPL. DATE 11/13/2008 TOTAL DEPTH 9700 PERF. 9206 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
04	450	N	384	-0-	-66	-0-	384	2			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
06	450	N	382	-0-	-68	-0-	382	2			N	-0-					-0-
*07	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5404	X	5036	-0-	-368	-0-	5036	2			N	-0-					-0-
03	5983	X	5731	-0-	-252	-0-	5731	2			N	-0-					-0-
04	5790	X	5335	-0-	-455	-0-	5335	2			N	-0-					-0-
05	5983	X	5721	-0-	-262	-0-	5721	2			N	-0-					-0-
06	5790	X	5603	-0-	-187	-0-	5603	2			N	-0-					-0-
*07	5926	X	5926	-0-	-0-	-0-	5926	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131

BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	480	-0-	-80	-0-	480	2			N	-0-					-0-
03	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
05	527	N	479	-0-	-48	-0-	479	2			N	-0-					-0-
06	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
07	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	270	-0-	-94	-0-	270	2			N	-0-					-0-
03	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
04	390	N	371	-0-	-19	-0-	371	2			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
06	420	N	355	-0-	-65	-0-	355	2			N	-0-					-0-
07	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	809	-0-	-339	-0-	809	2			N	-0-					-0-
03	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
04	1110	N	1106	-0-	-4	-0-	1106	2			N	-0-					-0-
05	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
06	1290	N	1102	-0-	-188	-0-	1102	2			N	-0-					-0-
07	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	652	-0-	-188	-0-	652	2			N	-0-					-0-
03	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
04	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
05	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
06	1020	N	953	-0-	-67	-0-	953	2			N	-0-					-0-
07	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1265	-0-	-443	-0-	1265	2			N	-0-					-0-
03	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-
04	1860	N	1627	-0-	-233	-0-	1627	2			N	-0-					-0-
05	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
06	1890	N	1445	-0-	-445	-0-	1445	2			N	-0-					-0-
07	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	449	-0-	-195	-0-	449	2			N	-0-					-0-
03	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
04	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
05	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
06	630	N	556	-0-	-74	-0-	556	2			N	-0-					-0-
07	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	449	-0-	-167	-0-	449	2			N	-0-					-0-
03	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
04	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
05	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
06	720	N	654	-0-	-66	-0-	654	2			N	-0-					-0-
07	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1096	-0-	-248	-0-	1096	2			N	-0-					-0-
03	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
04	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
05	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
06	1560	N	1487	-0-	-73	-0-	1487	2			N	-0-					-0-
07	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	678	-0-	-218	-0-	678	2			N	-0-					-0-
03	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
04	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
05	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
06	1020	N	997	-0-	-23	-0-	997	2			N	-0-					-0-
07	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	696	-0-	-228	-0-	696	2			N	-0-					-0-
03	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
04	990	N	976	-0-	-14	-0-	976	2			N	-0-					-0-
05	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
06	1050	N	967	-0-	-83	-0-	967	2			N	-0-					-0-
07	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	557	-0-	-143	-0-	557	2			N	-0-					-0-
03	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
04	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
05	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
06	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
07	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	938	-0-	-406	-0-	938	2			N	-0-					-0-
03	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
04	1320	N	1278	-0-	-42	-0-	1278	2			N	-0-					-0-
05	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
06	1350	N	1278	-0-	-72	-0-	1278	2			N	-0-					-0-
07	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1119	-0-	-393	-0-	1119	2			N	-0-					-0-
03	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
04	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-
05	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
06	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					-0-
07	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
05	14B2 EXT		7	-0-	7	383	7	2			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	383					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	383					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	418	-0-	-114	-0-	418	2			N	-0-					-0-
03	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
04	600	N	570	-0-	-30	-0-	570	2			N	-0-					-0-
05	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
06	570	N	533	-0-	-37	-0-	533	2			N	-0-					-0-
07	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	551	-0-	-289	-0-	551	2			N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
04	750	N	544	-0-	-206	-0-	544	2			N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
06	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	616	-0-	-140	-0-	616	2			N	-0-					-0-
03	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
04	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
05	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
06	990	N	729	-0-	-261	-0-	729	2			N	-0-					-0-
07	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1124	-0-	-836	-0-	1124	2			N	-0-					-0-
03	2454	N	2454	-0-	-0-	-0-	2454	2			N	-0-					-0-
04	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					-0-
05	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
06	2190	N	2052	-0-	-138	-0-	2052	2			N	-0-					-0-
07	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	731	X	731	-0-	-0-	-0-	731	2			N	-0-					-0-
03	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
04	1140	N	1022	-0-	-118	-0-	1022	2			N	-0-					-0-
05	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
06	1020	N	992	-0-	-28	-0-	992	2			N	-0-					-0-
07	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
05	465	N	246	-0-	-219	-0-	246	2			N	-0-					-0-
06	390	N	348	-0-	-42	-0-	348	2			N	-0-					-0-
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	486	-0-	-158	-0-	486	2			N	-0-					-0-
03	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
04	690	N	683	-0-	-7	-0-	683	2			N	-0-					-0-
05	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
06	720	N	676	-0-	-44	-0-	676	2			N	-0-					-0-
07	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	857	-0-	-291	-0-	857	2			N	-0-					-0-
03	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
04	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
05	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
06	1230	N	1068	-0-	-162	-0-	1068	2			N	-0-					-0-
07	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

02	476	N	372	-0-	-104	-0-	372	2			N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
04	510	N	497	-0-	-13	-0-	497	2			N	-0-					-0-
05	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

02	1120	N	857	-0-	-263	-0-	857	2			N	-0-					-0-
03	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
04	1200	N	1191	-0-	-9	-0-	1191	2			N	-0-					-0-
05	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
06	1230	N	1210	-0-	-20	-0-	1210	2			N	-0-					-0-
07	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

02	532	N	389	-0-	-143	-0-	389	2			N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
04	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
05	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
06	570	N	527	-0-	-43	-0-	527	2			N	-0-					-0-
07	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

02	1064	N	806	-0-	-258	-0-	806	2			N	-0-					-0-
03	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
04	1140	N	1124	-0-	-16	-0-	1124	2			N	-0-					-0-
05	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
06	1200	N	1108	-0-	-92	-0-	1108	2			N	-0-					-0-
07	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

02	924	N	741	-0-	-183	-0-	741	2			N	-0-					-0-
03	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
04	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
05	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
06	1200	N	1149	-0-	-51	-0-	1149	2			N	-0-					-0-
07	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

02	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
03	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
04	720	N	670	-0-	-50	-0-	670	2			N	-0-					-0-
05	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
06	690	N	594	-0-	-96	-0-	594	2			N	-0-					-0-
07	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1157	-0-	-327	-0-	1157	2			N	-0-					-0-
03	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
04	1710	N	1623	-0-	-87	-0-	1623	2			N	-0-					-0-
05	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
06	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
07	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	289	-0-	-103	-0-	289	2			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
04	420	N	419	-0-	-1	-0-	419	2			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
06	360	N	343	-0-	-17	-0-	343	2			N	-0-					-0-
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	789	-0-	-219	-0-	789	2			N	-0-					-0-
03	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
04	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
05	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
06	1140	N	1078	-0-	-62	-0-	1078	2			N	-0-					-0-
07	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	395	-0-	-53	-0-	395	2			N	-0-					-0-
03	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
05	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
06	660	N	536	-0-	-124	-0-	536	2			N	-0-					-0-
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	467	-0-	-317	-0-	467	2			N	-0-					-0-
03	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
04	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
05	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
06	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
07	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1049	-0-	-323	-0-	1049	2			N	-0-					-0-
03	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
04	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
05	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
06	1470	N	1410	-0-	-60	-0-	1410	2			N	-0-					-0-
07	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	278	-0-	-114	-0-	278	2			N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
04	420	N	348	-0-	-72	-0-	348	2			N	-0-					-0-
05	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
06	450	N	324	-0-	-126	-0-	324	2			N	-0-					-0-
07	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

02	616	N	439	-0-	-177	-0-	439	2			N	-0-					-0-
03	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
04	600	N	596	-0-	-4	-0-	596	2			N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
06	660	N	514	-0-	-146	-0-	514	2			N	-0-					-0-
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

02	1176	N	617	-0-	-559	-0-	617	2			N	-0-					-0-
03	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
04	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
05	682	N	656	-0-	-26	-0-	656	2			N	-0-					-0-
06	930	N	787	-0-	-143	-0-	787	2			N	-0-					-0-
07	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

02	196	N	191	-0-	-5	-0-	191	2			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
04	270	N	250	-0-	-20	-0-	250	2			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
06	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

02	504	N	386	-0-	-118	-0-	386	2			N	-0-					-0-
03	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
04	540	N	535	-0-	-5	-0-	535	2			N	-0-					-0-
05	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
06	570	N	536	-0-	-34	-0-	536	2			N	-0-					-0-
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	133	-0-	-63	-0-	133	2			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
04	180	N	125	-0-	-55	-0-	125	2			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	943	-0-	-317	-0-	943	2			N	-0-					-0-
03	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
04	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
05	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-
06	1380	N	1350	-0-	-30	-0-	1350	2			N	-0-					-0-
07	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	475	-0-	-141	-0-	475	2			N	-0-					-0-
03	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
04	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
05	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
06	750	N	658	-0-	-92	-0-	658	2			N	-0-					-0-
07	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	685	-0-	-239	-0-	685	2			N	-0-					-0-
03	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
04	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
05	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
06	1020	N	965	-0-	-55	-0-	965	2			N	-0-					-0-
07	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

02	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
03	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
04	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
05	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

02	392	N	151	-0-	-241	-0-	151	2			N	-0-					-0-
03	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
06	510	N	353	-0-	-157	-0-	353	2			N	-0-					-0-
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

02	1652	N	1243	-0-	-409	-0-	1243	2			N	-0-					-0-
03	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-
04	1770	N	1768	-0-	-2	-0-	1768	2			N	-0-					-0-
05	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					-0-
06	1920	N	1737	-0-	-183	-0-	1737	2			N	-0-					-0-
07	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

02	980	N	746	-0-	-234	-0-	746	2			N	-0-					-0-
03	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
04	1110	N	1083	-0-	-27	-0-	1083	2			N	-0-					-0-
05	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
06	1170	N	1009	-0-	-161	-0-	1009	2			N	-0-					-0-
07	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

02	812	N	638	-0-	-174	-0-	638	2			N	-0-					-0-
03	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
04	900	N	683	-0-	-217	-0-	683	2			N	-0-					-0-
05	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
06	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
07	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

02	784	N	615	-0-	-169	-0-	615	2			N	-0-					-0-
03	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
04	870	N	846	-0-	-24	-0-	846	2			N	-0-					-0-
05	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
06	900	N	883	-0-	-17	-0-	883	2			N	-0-					-0-
07	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	547	-0-	-181	-0-	547	2			N	-0-					-0-
03	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
04	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
05	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
06	810	N	740	-0-	-70	-0-	740	2			N	-0-					-0-
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	955	-0-	-109	-0-	955	2			N	-0-					-0-
03	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
04	1380	N	1226	-0-	-154	-0-	1226	2			N	-0-					-0-
05	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
06	1380	N	1178	-0-	-202	-0-	1178	2			N	-0-					-0-
07	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	171	-0-	-53	-0-	171	2			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
04	240	N	186	-0-	-54	-0-	186	2			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
06	210	N	194	-0-	-16	-0-	194	2			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-
03	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					-0-
04	720	N	693	-0-	-27	-0-	693	2			Y	-0-					-0-
05	744	N	710	-0-	-34	-0-	710	2			Y	-0-					-0-
06	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					-0-
07	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	457	-0-	-187	-0-	457	2			N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
04	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
05	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
06	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
07	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	827	N	827	-0-	-0-	-0-	827	2			Y	-0-					-0-
03	879	N	879	-0-	-0-	-0-	879	2			Y	-0-					-0-
04	750	N	712	-0-	-38	-0-	712	2			Y	-0-					-0-
05	930	N	805	-0-	-125	-0-	805	2			Y	-0-					-0-
06	880	N	880	-0-	-0-	-0-	880	2			Y	-0-					-0-
07	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	746	-0-	-262	-0-	746	2			N	-0-					-0-
03	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
04	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
05	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
06	1110	N	1045	-0-	-65	-0-	1045	2			N	-0-					-0-
07	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1008	-0-	-56	-0-	1008	2			N	-0-					-0-
03	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
04	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
05	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
06	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
07	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	370	-0-	-22	-0-	370	2			Y	-0-					-0-
03	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					-0-
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	350	-0-	-98	-0-	350	2			N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
04	510	N	451	-0-	-59	-0-	451	2			N	-0-					-0-
05	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
06	510	N	395	-0-	-115	-0-	395	2			N	-0-					-0-
07	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-
03	960	N	960	-0-	-0-	-0-	960	2			Y	-0-					-0-
04	1041	N	1041	-0-	-0-	-0-	1041	2			Y	-0-					-0-
05	953	N	953	-0-	-0-	-0-	953	2			Y	-0-					-0-
06	961	N	961	-0-	-0-	-0-	961	2			Y	-0-					-0-
07	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					-0-

RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	454	-0-	-134	-0-	454	2			N	-0-					-0-
03	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
04	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
05	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
06	660	N	554	-0-	-106	-0-	554	2			N	-0-					-0-
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1847	-0-	-953	1772	1847	2			Y	-0-					-0-
03	3100	N	2015	-0-	-1085	687	2015	2			Y	-0-					-0-
04	2529	N	1842	-0-	-687	-0-	1842	2			Y	-0-					-0-
05	2046	N	1533	-0-	-513	-0-	1533	2			Y	-0-					-0-
06	1950	N	1594	-0-	-356	-0-	1594	2			Y	-0-					-0-
07	1891	N	NO RPT	-0-	-1891	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	899	-0-	-193	-0-	899	2			Y	-0-					-0-
03	1151	N	1151	-0-	-0-	-0-	1151	2			Y	-0-					-0-
04	1170	N	1161	-0-	-9	-0-	1161	2			Y	-0-					-0-
05	1414	N	1414	-0-	-0-	-0-	1414	2			Y	-0-					-0-
06	1110	N	1079	-0-	-31	-0-	1079	2			Y	-0-					-0-
07	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	498	-0-	-174	-0-	498	2			N	-0-					-0-
03	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
04	720	N	715	-0-	-5	-0-	715	2			N	-0-					-0-
05	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
06	780	N	691	-0-	-89	-0-	691	2			N	-0-					-0-
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
04	300	N	262	-0-	-38	-0-	262	2			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
06	300	N	260	-0-	-40	-0-	260	2			N	-0-					-0-
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
06	390	N	355	-0-	-35	-0-	355	2			N	-0-					-0-
07	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
03	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
04	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
05	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
06	630	N	465	-0-	-165	-0-	465	2			N	-0-					-0-
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
04	210	N	177	-0-	-33	-0-	177	2			N	-0-					-0-
05	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1657	-0-	-499	-0-	1657	2			N	-0-					-0-
03	2687	N	2687	-0-	-0-	-0-	2687	2			N	-0-					-0-
04	2340	N	2288	-0-	-52	-0-	2288	2			N	-0-					-0-
05	2329	N	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-
06	2460	N	2263	-0-	-197	-0-	2263	2			N	-0-					-0-
07	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	164	-0-	-32	-0-	164	3			N	-0-					-0-
03	217	N	105	-0-	-112	-0-	105	3			N	-0-					-0-
04	240	N	182	-0-	-58	-0-	182	3			N	-0-					-0-
05	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
03	713	N	682	-0-	-31	-0-	682	3			N	-0-					-0-
04	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
05	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
06	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
07	713	N	640	-0-	-73	-0-	640	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1325	-0-	-47	-0-	1325	3			N	-0-					-0-
03	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
04	1470	N	1398	-0-	-72	-0-	1398	3			N	-0-					-0-
05	1457	N	1436	-0-	-21	-0-	1436	3			N	-0-					-0-
06	1470	N	1395	-0-	-75	-0-	1395	3			N	-0-					-0-
*07	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1606	-0-	-18	-0-	1606	3			N	-0-					-0-
03	1869	N	1869	-0-	-0-	-0-	1869	3			N	-0-					-0-
04	1941	N	1941	-0-	-0-	-0-	1941	3			N	-0-					-0-
05	1831	N	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-
06	1800	N	1740	-0-	-60	-0-	1740	3			N	-0-					-0-
07	2015	N	1957	-0-	-58	-0-	1957	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
05	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
*07	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	306	-0-	-86	-0-	306	2			N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
06	480	N	420	-0-	-60	-0-	420	2			N	-0-					-0-
07	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	735	-0-	-329	-0-	735	2			N	-0-					-0-
03	1178	N	1074	-0-	-104	-0-	1074	2			N	-0-					-0-
04	1050	N	987	-0-	-63	-0-	987	2			N	-0-					-0-
05	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
06	1050	N	871	-0-	-179	-0-	871	2			N	-0-					-0-
*07	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	2041	-0-	-31	-0-	2041	2			N	-0-					-0-
03	2325	N	1980	-0-	-345	-0-	1980	2			N	-0-					-0-
04	2250	N	1984	-0-	-266	-0-	1984	2			N	-0-					-0-
05	2263	N	1941	-0-	-322	-0-	1941	2			N	-0-					-0-
06	1920	N	1829	-0-	-91	-0-	1829	2			N	-0-					-0-
07	2046	N	1829	-0-	-217	-0-	1829	2			N	-0-					-0-

COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	X	2954	-0-	-546	-0-	2954	2			N	-0-					-0-
03	3875	X	3431	-0-	-444	-0-	3431	2			N	-0-					-0-
04	3500	X	3500	-0-	-0-	-0-	3500	2			N	-0-					-0-
05	3647	X	3647	-0-	-0-	-0-	3647	2			N	-0-					-0-
06	3467	X	3467	-0-	-0-	-0-	3467	2			N	-0-					-0-
07	3627	X	3514	-0-	-113	-0-	3514	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC 263924

HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	757	N	757	-0-	-0-	-0-	745	3	1	4	N	10	10	1			1
							11	9									
03	940	N	940	-0-	-0-	-0-	936	3	4	9	N	4	3	1			2
04	992	N	992	-0-	-0-	-0-	984	3	8	9	N	7	6	1			3
05	969	N	969	-0-	-0-	-0-	958	3	5	4	N	5	6	1			2
							6	9									
*06	922	N	922	-0-	-0-	-0-	918	3	1	4	N	3					5
							3	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	344	N	344	-0-	-0-	-0-	337	3	1	4	N	5	5	1			2
							6	9									
03	381	N	381	-0-	-0-	-0-	379	3	2	9	N	2	2	1			2
04	368	N	368	-0-	-0-	-0-	365	3	3	9	N	3	3	1			2
05	372	N	350	-0-	-22	-0-	348	3	2	9	N	2	3	1			1
06	360	N	334	-0-	-26	-0-	333	3	1	9	N	1					2
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
03	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
04	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
05	1147	N	1062	-0-	-85	-0-	1062	2			N	-0-					-0-
06	1140	N	1112	-0-	-28	-0-	1112	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
03	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
04	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
05	1271	N	1182	-0-	-89	-0-	1182	2			N	-0-					-0-
06	1290	N	1238	-0-	-52	-0-	1238	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
04	450	N	181	-0-	-269	-0-	181	3			N	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1777	N	1777	-0-	-0-	-0-	1777	2			Y	-0-					-0-
03	1938	N	1938	-0-	-0-	-0-	1938	2			Y	-0-					-0-
04	2000	N	2000	-0-	-0-	-0-	2000	2			Y	-0-					-0-
05	1956	N	1956	-0-	-0-	-0-	1956	2			Y	-0-					-0-
*06	1915	N	1915	-0-	-0-	-0-	1915	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2053	N	2053	-0-	-0-	-0-	2045	2	8	9	Y	7					101
03	2280	N	2280	-0-	-0-	-0-	2278	2	2	9	Y	2	40	1			63
04	2353	N	2353	-0-	-0-	-0-	2351	2	2	9	Y	2					65
05	2306	N	2306	-0-	-0-	-0-	2299	2	7	9	Y	6					71
*06	2263	N	2263	-0-	-0-	-0-	2251	2	12	9	Y	11					82
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					82

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
03	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
04	900	N	880	-0-	-20	-0-	880	2			N	-0-					-0-
05	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
06	900	N	888	-0-	-12	-0-	888	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	711	N	711	-0-	-0-	-0-	699	3	12	9	N	11	12	1			-0-
03	793	N	793	-0-	-0-	-0-	787	3	6	9	N	5	4	1			1
04	793	N	793	-0-	-0-	-0-	785	3	8	9	N	7	7	1			1
05	779	N	779	-0-	-0-	-0-	772	3	7	9	N	6	7	1			-0-
06	780	N	746	-0-	-34	-0-	742	3	4	9	N	4					4
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
03	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
04	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
05	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
*06	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
03	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-
04	1530	N	1521	-0-	-9	-0-	1521	2			N	-0-					-0-
05	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
06	1560	N	1513	-0-	-47	-0-	1513	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
03	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
04	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
05	651	N	589	-0-	-62	-0-	589	3			N	-0-					-0-
06	630	N	617	-0-	-13	-0-	617	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	2921	-0-	-159	-0-	2921	2			Y	-0-					-0-
03	3410	X	3172	-0-	-238	-0-	3172	2			Y	-0-					-0-
04	3274	X	3274	-0-	-0-	-0-	3274	2			Y	-0-					-0-
05	3317	X	3201	-0-	-116	-0-	3201	2			Y	-0-					-0-
06	3210	X	3134	-0-	-76	-0-	3134	2			Y	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					1
03	978	N	978	-0-	-0-	-0-	978	2			Y	-0-					1
04	1009	N	1009	-0-	-0-	-0-	1009	2			Y	-0-					1
05	987	N	987	-0-	-0-	-0-	987	2			Y	-0-					1
*06	966	N	966	-0-	-0-	-0-	966	2			Y	-0-					1
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	780	N	780	-0-	-0-	-0-	769	3	11	9	N	10	10	1			1
03	827	N	827	-0-	-0-	-0-	823	3	4	9	N	4	3	1			2
04	782	N	782	-0-	-0-	-0-	775	3	7	9	N	6	5	1			3
05	868	N	786	-0-	-82	-0-	782	3	4	9	N	4	5	1			2
06	810	N	797	-0-	-13	-0-	794	3	3	9	N	3					5
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					-0-
03	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					-0-
05	579	N	579	-0-	-0-	-0-	579	2			Y	-0-					-0-
*06	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1316	-0-	-0-	-0-	1312	2	4	9	Y	4					51
03	1420	N	1420	-0-	-0-	-0-	1419	2	1	9	Y	1	19	1			33
04	1465	N	1465	-0-	-0-	-0-	1464	2	1	9	Y	1					34
05	1457	N	1435	-0-	-22	-0-	1432	2	3	9	Y	3					37
*06	1409	N	1409	-0-	-0-	-0-	1402	2	7	9	Y	6					43
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					43

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	858	N	858	-0-	-0-	-0-	858	2			Y	-0-					-0-
03	923	N	923	-0-	-0-	-0-	923	2			Y	-0-					-0-
04	952	N	952	-0-	-0-	-0-	952	2			Y	-0-					-0-
05	961	N	931	-0-	-30	-0-	931	2			Y	-0-					-0-
*06	912	N	912	-0-	-0-	-0-	912	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0-	-0-	194	3	11	9	N	10	11	1			3
03	224	N	224	-0-	-0-	-0-	220	3	4	9	N	4	3	1			4
04	210	N	202	-0-	-8	-0-	195	3	7	9	N	6	5	1			5
05	217	N	205	-0-	-12	-0-	201	3	4	9	N	4	5	1			4
06	210	N	201	-0-	-9	-0-	198	3	3	9	N	3					7
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1168	N	1168	-0-	-0-	-0-	1160	2	8	9	Y	7					94
03	1236	N	1236	-0-	-0-	-0-	1234	2	2	9	Y	2	40	1			56
04	1290	N	1276	-0-	-14	-0-	1274	2	2	9	Y	2					58
05	1302	N	1253	-0-	-49	-0-	1246	2	7	9	Y	6					64
*06	1232	N	1232	-0-	-0-	-0-	1220	2	12	9	Y	11					75
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					75

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1012	N	1012	-0-	-0-	-0-	1004	2	8	9	Y	7					97
03	1075	N	1075	-0-	-0-	-0-	1073	2	2	9	Y	2	31	1			68
04	1110	N	1108	-0-	-2	-0-	1107	2	1	9	Y	1					69
05	1116	N	1089	-0-	-27	-0-	1083	2	6	9	Y	5					74
*06	1070	N	1070	-0-	-0-	-0-	1060	2	10	9	Y	9					83
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					83

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	675	N	675	-0-	-0-	-0-	667	2	8	9	Y	7					73
03	694	N	694	-0-	-0-	-0-	692	2	2	9	Y	2	31	1			44
04	750	N	715	-0-	-35	-0-	714	2	1	9	Y	1					45
05	744	N	704	-0-	-40	-0-	698	2	6	9	Y	5					50
*06	694	N	694	-0-	-0-	-0-	684	2	10	9	Y	9					59
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					59

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
05	527	N	481	-0-	-46	-0-	479	3	2	4	N	-0-					-0-
06	510	N	460	-0-	-50	-0-	459	3	1	4	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	846	N	846	-0-	-0-	-0-	846	2			Y	-0-					-0-
03	949	N	949	-0-	-0-	-0-	949	2			Y	-0-					-0-
04	979	N	979	-0-	-0-	-0-	979	2			Y	-0-					-0-
05	957	N	957	-0-	-0-	-0-	957	2			Y	-0-					-0-
*06	937	N	937	-0-	-0-	-0-	937	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2013	N	2013	-0-	-0-	-0-	2009	2	4	9	Y	4					66
03	2063	N	2063	-0-	-0-	-0-	2062	2	1	9	Y	1	12	1			55
04	2250	N	2128	-0-	-122	-0-	2128	2			Y	-0-					55
05	2232	N	2083	-0-	-149	-0-	2081	2	2	9	Y	2					57
*06	2040	N	2040	-0-	-0-	-0-	2037	2	3	9	Y	3					60
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					60

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
*06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2398	N	2398	-0-	-0-	-0-	2398	2			Y	-0-					-0-
03	2717	N	2717	-0-	-0-	-0-	2717	2			Y	-0-					-0-
04	2803	N	2803	-0-	-0-	-0-	2803	2			Y	-0-					-0-
05	2741	N	2741	-0-	-0-	-0-	2741	2			Y	-0-					-0-
*06	2684	X	2684	-0-	-0-	-0-	2684	2			Y	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

02	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
04	390	N	387	-0-	-3	-0-	387	2			N	-0-					-0-
05	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

02	2079	N	2079	-0-	-0-	-0-	2079	2			Y	-0-					-0-
03	2249	N	2249	-0-	-0-	-0-	2249	2			Y	-0-					-0-
04	2321	N	2321	-0-	-0-	-0-	2321	2			Y	-0-					-0-
05	2294	N	2270	-0-	-24	-0-	2270	2			Y	-0-					-0-
*06	2223	N	2223	-0-	-0-	-0-	2223	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WTG EXPLORATION 945220
ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

02	952	N	903	-0-	-49	-0-	903	2			N	-0-					-0-
03	1054	N	994	-0-	-60	-0-	994	2			N	-0-					-0-
04	990	N	942	-0-	-48	-0-	942	2			N	-0-					-0-
05	992	N	959	-0-	-33	-0-	959	2			N	-0-					-0-
06	960	N	905	-0-	-55	-0-	905	2			N	-0-					-0-
07	961	N	918	-0-	-43	-0-	918	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

02	2658	N	2658	-0-	-0-	-0-	2658	2			N	-0-					-0-
03	3100	N	3200	-0-	100	100	3200	2			N	-0-					-0-
04	2309	N	2209	-0-	-100	-0-	2209	2			N	-0-					-0-
05	2732	N	2732	-0-	-0-	-0-	2732	2			N	-0-					-0-
06	1089	X	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
*07	2446	X	2446	-0-	-0-	-0-	2446	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

02	1190	N	1190	-0-	-0-	-0-	1170	2	20	9	Y	18					23
03	1329	N	1329	-0-	-0-	-0-	1314	2	15	9	Y	14	20	1			17
04	1360	N	1360	-0-	-0-	-0-	1352	2	8	9	Y	7	19	1			5
05	1184	N	1184	-0-	-0-	-0-	1172	2	12	9	Y	11					16
06	1110	N	1110	-0-	-0-	-0-	1104	2	6	9	Y	5	17	1			4
07	1395	N	379	-0-	-1016	-0-	371	2	8	9	Y	7					11

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1346	-0-	-502	-0-	1346	2			N	-0-					-0-
03	2179	N	2179	-0-	-0-	-0-	2179	2			N	-0-					-0-
04	2010	N	1910	-0-	-100	-0-	1910	2			N	-0-					-0-
05	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-
06	2100	N	1826	-0-	-274	-0-	1826	2			N	-0-					-0-
07	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	611	-0-	-5	-0-	14	1	597	3	N	-0-					-0-
03	714	N	714	-0-	-0-	-0-	16	1	698	3	N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	15	1	632	3	N	-0-					-0-
05	682	N	647	-0-	-35	-0-	15	1	632	3	N	-0-					-0-
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-
07	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	158	-0-	-10	-0-	158	3			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-

COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	622	-0-		-50	-0-	622	3			N	-0-					-0-
03	806	N	591	-0-		-215	-0-	591	3			N	-0-					-0-
04	780	N	605	-0-		-175	-0-	605	3			N	-0-					-0-
05	682	N	646	-0-		-36	-0-	646	3			N	-0-					-0-
06	699	N	699	-0-		-0-	-0-	699	3			N	-0-					-0-
*07	858	N	858	-0-		-0-	-0-	858	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	165	-0-	-3	-0-	165	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
*07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
03	279	N	85	-0-	-194	-0-	85	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*07	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

02	140	N	136	-0-	-4	-0-	136	3			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
06	150	N	103	-0-	-47	-0-	103	3			N	-0-					-0-
*07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

02	364	N	347	-0-	-17	-0-	347	3			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
06	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-
*07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

02	280	N	263	-0-	-17	-0-	263	3			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	330	N	277	-0-	-53	-0-	277	3			N	-0-					-0-
*07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
03	93	N	38	-0-	-55	-0-	38	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*07	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

02	252	N	203	-0-	-49	-0-	203	3			N	-0-					-0-
03	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	248	N	177	-0-	-71	-0-	177	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	93	N	22	-0-	-71	-0-	22	3			N	-0-					-0-

COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

02	280	N	261	-0-	-19	-0-	261	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
05	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
06	300	N	239	-0-	-61	-0-	239	3			N	-0-					-0-
*07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
06	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
*07	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

02	616	N	566	-0-	-50	-0-	566	3			N	-0-					-0-
03	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
04	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
05	620	N	568	-0-	-52	-0-	568	3			N	-0-					-0-
06	690	N	657	-0-	-33	-0-	657	3			N	-0-					-0-
*07	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

02	3164	X	2941	-0-	-223	-0-	2941	3			N	-0-					-0-
03	3503	X	3389	-0-	-114	-0-	3389	3			N	-0-					-0-
04	3660	X	3379	-0-	-281	-0-	3379	3			N	-0-					-0-
05	3782	X	3243	-0-	-539	-0-	3243	3			N	-0-					-0-
06	3660	X	3253	-0-	-407	-0-	3253	3			N	-0-					-0-
*07	3586	X	3586	-0-	-0-	-0-	3586	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

02	280	N	253	-0-	-27	-0-	253	3			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
04	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
07	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43	N	43	-0-		-0-	-0-	43	3			N	-0-					-0-
03	6	N	6	-0-		-0-	-0-	6	3			N	-0-					-0-
04	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-
05	31	N	-0-	-0-		-31	-0-					N	-0-					-0-
06	6	N	-0-	-0-		-6	-0-					N	-0-					-0-
07	2	N	-0-	-0-		-2	-0-					N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	133	-0-		-7	-0-	133	3			N	-0-					-0-
03	155	N	151	-0-		-4	-0-	151	3			N	-0-					-0-
04	150	N	141	-0-		-9	-0-	141	3			N	-0-					-0-
05	155	N	139	-0-		-16	-0-	139	3			N	-0-					-0-
06	150	N	131	-0-		-19	-0-	131	3			N	-0-					-0-
07	155	N	151	-0-		-4	-0-	151	3			N	-0-					-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	X	2676	-0-		-348	-0-	2676	3			N	-0-					-0-
03	3348	X	3230	-0-		-118	-0-	3230	3			N	-0-					-0-
04	3240	X	2914	-0-		-326	-0-	2914	3			N	-0-					-0-
05	3348	X	2927	-0-		-421	-0-	2927	3			N	-0-					-0-
06	3240	X	2823	-0-		-417	-0-	2823	3			N	-0-					-0-
07	3224	X	2796	-0-		-428	-0-	2796	3			N	-0-					-0-

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1221	-0-		-67	-0-	1221	3			N	-0-					-0-
03	1209	N	1120	-0-		-89	-0-	1120	3			N	-0-					-0-
04	1295	N	1295	-0-		-0-	-0-	1295	3			N	-0-					-0-
05	1364	N	1105	-0-		-259	-0-	1105	3			N	-0-					-0-
06	1440	N	1440	-0-		-0-	-0-	1440	3			N	-0-					-0-
07	1333	N	1161	-0-		-172	-0-	1161	3			N	-0-					-0-

UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-		-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-		-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-		-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-		-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-		-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-		-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	X	3168	-0-		-332	-0-	3168	3			N	-0-					-0-
03	4285	X	4285	-0-		-0-	-0-	4285	3			N	-0-					-0-
04	4292	X	4292	-0-		-0-	-0-	4292	3			N	-0-					-0-
05	3999	X	3697	-0-		-302	-0-	3697	3			N	-0-					-0-
06	4140	X	3946	-0-		-194	-0-	3946	3			N	-0-					-0-
07	4433	X	4108	-0-		-325	-0-	4108	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1221	-0-	-39	-0-	1221	3			N	-0-					-0-
03	1488	N	1455	-0-	-33	-0-	1455	3			N	-0-					-0-
04	1380	N	1370	-0-	-10	-0-	1370	3			N	-0-					-0-
05	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
06	1410	N	1377	-0-	-33	-0-	1377	3			N	-0-					-0-
*07	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-

COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1188	-0-	-128	-0-	1188	3			N	-0-					-0-
03	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
04	1350	N	1331	-0-	-19	-0-	1331	3			N	-0-					-0-
05	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
06	1440	N	1314	-0-	-126	-0-	1314	3			N	-0-					-0-
*07	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-

COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	217	N	61	-0-	-156	-0-	61	3			N	-0-					-0-
04	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
05	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
03	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
04	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
05	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
06	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
07	372	N	225	-0-	-147	-0-	225	3			N	-0-					-0-

O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
03	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
05	651	N	605	-0-	-46	-0-	605	3			N	-0-					-0-
06	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
07	558	N	407	-0-	-151	-0-	407	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	868	-0-	-140	-0-	868	3			N	-0-					-0-
03	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
04	1020	N	1006	-0-	-14	-0-	1006	3			N	-0-					-0-
05	961	N	943	-0-	-18	-0-	943	3			N	-0-					-0-
06	1020	N	844	-0-	-176	-0-	844	3			N	-0-					-0-
*07	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	740	-0-	-44	-0-	740	3			N	-0-					-0-
03	868	N	857	-0-	-11	-0-	857	3			N	-0-					-0-
04	840	N	811	-0-	-29	-0-	811	3			N	-0-					-0-
05	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
06	840	N	801	-0-	-39	-0-	801	3			N	-0-					-0-
*07	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-

BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

02	1092	N	938	-0-	-154	-0-	938	3			N	-0-					-0-
03	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
04	1080	N	1014	-0-	-66	-0-	1014	3			N	-0-					-0-
05	1054	N	988	-0-	-66	-0-	988	3			N	-0-					-0-
06	1140	N	940	-0-	-200	-0-	940	3			N	-0-					-0-
*07	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-

BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

02	2184	N	2056	-0-	-128	-0-	2056	3			N	-0-					-0-
03	2387	N	2288	-0-	-99	-0-	2288	3			N	-0-					-0-
04	2490	N	2308	-0-	-182	-0-	2308	3			N	-0-					-0-
05	2263	N	2255	-0-	-8	-0-	2255	3			N	-0-					-0-
06	2220	N	2154	-0-	-66	-0-	2154	3			N	-0-					-0-
*07	2501	N	2501	-0-	-0-	-0-	2501	3			N	-0-					-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

02	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
03	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
04	810	N	787	-0-	-23	-0-	787	3			N	-0-					-0-
05	744	N	736	-0-	-8	-0-	736	3			N	-0-					-0-
06	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
07	806	N	788	-0-	-18	-0-	788	3			N	-0-					-0-

COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

02	1008	N	785	-0-	-223	-0-	785	3			N	-0-					-0-
03	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
04	1200	N	984	-0-	-216	-0-	984	3			N	-0-					-0-
05	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
06	990	N	937	-0-	-53	-0-	937	3			N	-0-					-0-
*07	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

02	2492	N	2334	-0-	-158	-0-	2334	3			N	-0-					-0-
03	2697	N	2654	-0-	-43	-0-	2654	3			N	-0-					-0-
04	2599	N	2599	-0-	-0-	-0-	2599	3			N	-0-					-0-
05	2731	N	2731	-0-	-0-	-0-	2731	3			N	-0-					-0-
06	2598	N	2598	-0-	-0-	-0-	2598	3			N	-0-					-0-
*07	2946	N	2946	-0-	-0-	-0-	2946	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	312	-0-	-24	-0-	312	3			N	-0-					-0-
03	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	341	N	162	-0-	-179	-0-	162	3			N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
*07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	158	-0-	-10	-0-	158	3			N	-0-					-0-
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
06	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1743	N	1743	-0-	-0-	-0-	1743	3			N	-0-					-0-
03	2108	N	1982	-0-	-126	-0-	1982	3			N	-0-					-0-
04	1950	N	1903	-0-	-47	-0-	1903	3			N	-0-					-0-
05	1922	N	1837	-0-	-85	-0-	1837	3			N	-0-					-0-
06	2227	N	2227	-0-	-0-	-0-	2227	3			N	-0-					-0-
*07	1984	N	1984	-0-	-0-	-0-	1984	3			N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1409	-0-	-131	-0-	1409	3			N	-0-					-0-
03	1643	N	1625	-0-	-18	-0-	1625	3			N	-0-					-0-
04	1650	N	1353	-0-	-297	-0-	1353	3			N	-0-					-0-
05	1550	N	1374	-0-	-176	-0-	1374	3			N	-0-					-0-
06	1560	N	1412	-0-	-148	-0-	1412	3			N	-0-					-0-
*07	1784	N	1784	-0-	-0-	-0-	1784	3			N	-0-					-0-

HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2132	N	2132	-0-	-0-	-0-	2132	3			N	-0-					-0-
03	1844	N	1844	-0-	-0-	-0-	1844	3			N	-0-					-0-
04	2010	N	1689	-0-	-321	-0-	1689	3			N	-0-					-0-
05	2077	N	1742	-0-	-335	-0-	1742	3			N	-0-					-0-
06	1770	N	1628	-0-	-142	-0-	1628	3			N	-0-					-0-
07	1736	N	1580	-0-	-156	-0-	1580	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

02	588	N	559	-0-	-29	-0-	559	3			N	-0-					-0-
03	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
04	630	N	617	-0-	-13	-0-	617	3			N	-0-					-0-
05	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
*07	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-

COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

02	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
04	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
05	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*07	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

02	2156	N	2133	-0-	-23	-0-	2133	3			N	-0-					-0-
03	2409	N	2409	-0-	-0-	-0-	2409	3			N	-0-					-0-
04	2460	N	2059	-0-	-401	-0-	2059	3			N	-0-					-0-
05	2356	N	2234	-0-	-122	-0-	2234	3			N	-0-					-0-
06	2340	N	2036	-0-	-304	-0-	2036	3			N	-0-					-0-
*07	2454	N	2454	-0-	-0-	-0-	2454	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

02	364	N	343	-0-	-21	-0-	343	3			N	-0-					-0-
03	403	N	187	-0-	-216	-0-	187	3			N	-0-					-0-
04	420	N	165	-0-	-255	-0-	165	3			N	-0-					-0-
05	372	N	142	-0-	-230	-0-	142	3			N	-0-					-0-
06	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
*07	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-

DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 109 RRCID -> 279721 COMPL. DATE 09/20/2014 TOTAL DEPTH 9600 PERF. 6780 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-
03	1724	N	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
04	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
05	1705	N	1313	-0-	-392	-0-	1313	3			N	-0-					-0-
06	1680	N	1113	-0-	-567	-0-	1113	3			N	-0-					-0-
07	1550	N	719	-0-	-831	-0-	719	3			N	-0-					-0-

FDL OPERATING, LLC 263924
MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
03	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
04	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
05	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
*06	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANOLIND PRODUCTION LLC 813985
MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	90	-0-	-22	-0-	90	3			Y	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
05	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			Y	-0-					-0-
07	DLQ G-10		110	-0-	110	110	110	3			Y	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	547	-0-	-153	-0-	547	3			N	-0-					-0-
03	868	N	842	-0-	-26	-0-	842	3			N	-0-					-0-
04	780	N	680	-0-	-100	-0-	680	3			N	-0-					-0-
05	620	N	468	-0-	-152	-0-	468	3			N	-0-					-0-
06	810	N	243	-0-	-567	-0-	243	3			N	-0-					-0-
07	713	N	12	-0-	-701	-0-	12	3			N	-0-					-0-

HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	661	-0-	-151	-0-	661	3			N	-0-					-0-
03	992	N	990	-0-	-2	-0-	990	3			N	-0-					-0-
04	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
05	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
06	960	N	900	-0-	-60	-0-	900	3			N	-0-					-0-
07	992	N	952	-0-	-40	-0-	952	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

02	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
03	1271	N	1062	-0-	-209	-0-	1062	3			N	-0-					-0-
04	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
05	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
06	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
*07	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-

MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

02	364	N	290	-0-	-74	-0-	290	3			N	-0-					-0-
03	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
04	420	N	338	-0-	-82	-0-	338	3			N	-0-					-0-
05	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
06	480	N	222	-0-	-258	-0-	222	3			N	-0-					-0-
07	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-

RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

02	1397	N	1397	-0-	-0-	-0-	80	1	1317	3	N	-0-					-0-
03	1395	N	1361	-0-	-34	-0-	78	1	1283	3	N	-0-					-0-
04	1404	N	1404	-0-	-0-	-0-	81	1	1323	3	N	-0-					-0-
05	1550	N	1495	-0-	-55	-0-	86	1	1409	3	N	-0-					-0-
06	1449	N	1449	-0-	-0-	-0-	83	1	1366	3	N	-0-					-0-
07	1457	N	1341	-0-	-116	-0-	77	1	1264	3	N	-0-					-0-

READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

02	862	N	862	-0-	-0-	-0-	50	1	812	3	N	-0-					-0-
03	933	N	933	-0-	-0-	-0-	54	1	879	3	N	-0-					-0-
04	865	N	865	-0-	-0-	-0-	50	1	815	3	N	-0-					-0-
05	961	N	873	-0-	-88	-0-	50	1	823	3	N	-0-					-0-
06	900	N	812	-0-	-88	-0-	47	1	765	3	N	-0-					-0-
07	899	N	779	-0-	-120	-0-	45	1	734	3	N	-0-					-0-

READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

02	4172	X	4157	-0-	-15	-0-	239	1	3918	3	N	-0-					-0-
03	4619	X	4497	-0-	-122	-0-	259	1	4238	3	N	-0-					-0-
04	4485	X	4485	-0-	-0-	-0-	258	1	4227	3	N	-0-					-0-
05	4588	X	4543	-0-	-45	-0-	261	1	4282	3	N	-0-					-0-
06	4440	X	4404	-0-	-36	-0-	253	1	4151	3	N	-0-					-0-
07	4650	X	4173	-0-	-477	-0-	240	1	3933	3	N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2891	X	2891	-0-	-0-	-0-	166	1	2725	3	N	-0-					-0-
03	3184	X	3184	-0-	-0-	-0-	183	1	3001	3	N	-0-					-0-
04	3160	X	3160	-0-	-0-	-0-	182	1	2978	3	N	-0-					-0-
05	3196	X	3196	-0-	-0-	-0-	184	1	3012	3	N	-0-					-0-
06	3117	X	3117	-0-	-0-	-0-	179	1	2938	3	N	-0-					-0-
07	3131	X	3066	-0-	-65	-0-	176	1	2890	3	N	-0-					-0-

THOMPSON, J. CLEO 855610
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
03	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
04	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
05	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
06	990	N	953	-0-	-37	-0-	953	2			N	-0-					-0-
*07	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-

SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	532	-0-	-28	-0-	532	2			N	-0-					-0-
03	806	N	646	-0-	-160	-0-	646	2			N	-0-					-0-
04	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
05	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
06	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
*07	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1105	N	1105	-0-	-0-	-0-	1105	2			Y	-0-					-0-
03	1237	N	1237	-0-	-0-	-0-	1237	2			Y	-0-					-0-
04	1204	N	1204	-0-	-0-	-0-	1204	2			Y	-0-					-0-
05	1199	N	1199	-0-	-0-	-0-	1199	2			Y	-0-					-0-
06	1166	N	1166	-0-	-0-	-0-	1166	2			Y	-0-					-0-
07	1054	N	1049	-0-	-5	-0-	1049	2			Y	-0-					-0-

WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	168	N	168	-0-	-0-	-0-	168	2			N	-0-					6
*11	150	N	65	-0-	-85	-0-	65	2			N	-0-					6
*12	155	N	70	-0-	-85	-0-	70	2			N	-0-					6
*01	155	N	74	-0-	-81	-0-	74	2			N	-0-					6
*02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					6
*03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					6
*04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					6
*05	97	N	97	-0-	-0-	-0-	97	2			N	-0-					6
*06	120	N	107	-0-	-13	-0-	107	2			N	-0-					6
07	124	N	98	-0-	-26	-0-	98	2			N	-0-					6

MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		853	-0-	853	1786	853	2			Y	-0-					7
03	DLQ G-10		904	-0-	904	2690	904	2			Y	-0-					7
04	DLQ G-10		901	-0-	901	3591	901	2			Y	-0-					7
05	DLQ G-10		998	-0-	998	4589	998	2			Y	-0-					7
06	2900	N	964	-0-	-1936	2653	964	2			Y	-0-					7
*07	3100	N	954	-0-	-2146	507	954	2			Y	-0-					7

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
03	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
05	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
06	450	N	445	-0-	-5	-0-	445	2			N	-0-					-0-
*07	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					14
03	148	N	148	-0-	-0-	-0-	148	2			N	-0-					14
04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					14
05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					14
06	150	N	98	-0-	-52	-0-	98	2			N	-0-					14
07	124	N	83	-0-	-41	-0-	83	2			N	-0-					14

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

02	1232	N	888	-0-	-344	-0-	888	2			N	-0-					-0-
03	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
04	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
05	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
06	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
*07	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-

MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

02	1092	N	1003	-0-	-89	-0-	1003	2			Y	-0-					6
03	1178	N	1116	-0-	-62	-0-	1116	2			Y	-0-					6
04	1062	N	1062	-0-	-0-	-0-	1062	2			Y	-0-					6
05	1265	N	1265	-0-	-0-	-0-	1265	2			Y	-0-					6
06	1120	N	1120	-0-	-0-	-0-	1120	2			Y	-0-					6
07	1085	N	1078	-0-	-7	-0-	1078	2			Y	-0-					6

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
03	62	N	6	-0-	-56	-0-	6	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

02	364	N	337	-0-	-27	-0-	337	2			N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
05	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
06	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
*07	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-

SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

02	1064	N	1016	-0-	-48	-0-	1016	2			N	-0-					-0-
03	992	N	941	-0-	-51	-0-	941	2			N	-0-					-0-
04	1080	N	911	-0-	-169	-0-	911	2			N	-0-					-0-
05	1116	N	1086	-0-	-30	-0-	1086	2			N	-0-					-0-
06	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
*07	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
03	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
06	330	N	295	-0-	-35	-0-	295	2			N	-0-					-0-
*07	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

02	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
05	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
*07	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

02	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
04	480	N	374	-0-	-106	-0-	374	2			N	-0-					-0-
05	496	N	391	-0-	-105	-0-	391	2			N	-0-					-0-
06	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
*07	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

02	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
03	1271	N	1114	-0-	-157	-0-	1114	2			N	-0-					-0-
04	1350	N	945	-0-	-405	-0-	945	2			N	-0-					-0-
05	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
06	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
*07	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

02	448	N	384	-0-	-64	-0-	384	2			N	-0-					-0-
03	558	N	472	-0-	-86	-0-	472	2			N	-0-					-0-
04	480	N	344	-0-	-136	-0-	344	2			N	-0-					-0-
05	434	N	340	-0-	-94	-0-	340	2			N	-0-					-0-
06	450	N	335	-0-	-115	-0-	335	2			N	-0-					-0-
*07	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

02	1064	N	971	-0-	-93	-0-	971	2			N	-0-					-0-
03	1147	N	1118	-0-	-29	-0-	1118	2			N	-0-					-0-
04	1140	N	1057	-0-	-83	-0-	1057	2			N	-0-					-0-
05	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
06	1080	N	1012	-0-	-68	-0-	1012	2			N	-0-					-0-
07	1085	N	1050	-0-	-35	-0-	1050	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					8
03	496	N	457	-0-	-39	-0-	457	2			Y	-0-					8
04	450	N	397	-0-	-53	-0-	397	2			Y	-0-					8
05	496	N	479	-0-	-17	-0-	479	2			Y	-0-					8
06	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					8
*07	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					8

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

02	700	N	606	-0-	-94	-0-	606	2			N	-0-					-0-
03	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
04	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
05	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
06	750	N	736	-0-	-14	-0-	736	2			N	-0-					-0-
07	775	N	767	-0-	-8	-0-	767	2			N	-0-					-0-

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

02	112	N	69	-0-	-43	-0-	69	2			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

02	252	N	191	-0-	-61	-0-	191	2			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
04	240	N	225	-0-	-15	-0-	225	2			N	-0-					-0-
05	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
06	360	N	225	-0-	-135	-0-	225	2			N	-0-					-0-
*07	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

02	868	N	644	-0-	-224	-0-	644	2			N	-0-					-0-
03	899	N	787	-0-	-112	-0-	787	2			N	-0-					-0-
04	930	N	908	-0-	-22	-0-	908	2			N	-0-					-0-
05	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
06	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
07	930	N	914	-0-	-16	-0-	914	2			N	-0-					-0-

COUCH 32-1/2 WELL #: 1 RRCID -> 160613 COMPL. DATE 10/24/1996 TOTAL DEPTH 9550 PERF. 9240 - 9406

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

02	2900	X	2900	-0-	-0-	-0-	2900	3			N	-0-					-0-
03	4553	X	4553	-0-	-0-	-0-	4553	3			N	-0-					-0-
04	3664	X	3664	-0-	-0-	-0-	3664	3			N	-0-					-0-
05	3400	X	3400	-0-	-0-	-0-	3400	3			N	-0-					-0-
06	3494	X	3494	-0-	-0-	-0-	3494	3			N	-0-					-0-
*07	3652	X	3652	-0-	-0-	-0-	3651	3	1	9	N	1	1	1			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

02	1148	N	1038	-0-	-110	-0-	1038	3			N	-0-					-0-
03	1147	N	276	-0-	-871	-0-	276	3			N	-0-					-0-
04	1629	N	1629	-0-	-0-	-0-	1629	3			N	-0-					-0-
05	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
06	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
07	1612	N	1368	-0-	-244	-0-	1368	3			N	-0-					-0-

HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

02	980	N	860	-0-	-120	-0-	860	3			N	-0-					-0-
03	1054	N	834	-0-	-220	-0-	834	3			N	-0-					-0-
04	1020	N	729	-0-	-291	-0-	729	3			N	-0-					-0-
05	961	N	674	-0-	-287	-0-	674	3			N	-0-					-0-
06	810	N	592	-0-	-218	-0-	592	3			N	-0-					-0-
07	744	N	577	-0-	-167	-0-	577	3			N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

02	756	N	581	-0-	-175	-0-	581	3			N	-0-					-0-
03	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					-0-
04	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
05	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
06	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
*07	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

02	84	N	48	-0-	-36	-0-	48	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
06	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
07	155	N	91	-0-	-64	-0-	91	3			N	-0-					-0-

HUPPLER (ELLENBURGER) //CONT.// 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP //CONT.// 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

02	1511	N	1511	-0-	-0-	-0-	1479	3	32	4	Y	-0-					-0-
03	1651	N	1651	-0-	-0-	-0-	1651	3			Y	-0-					-0-
04	1580	N	1580	-0-	-0-	-0-	1580	3			Y	-0-					-0-
05	1757	N	1757	-0-	-0-	-0-	1757	3			Y	-0-					-0-
06	1710	N	1710	-0-	-0-	-0-	1710	3			Y	-0-					-0-
*07	1759	N	1759	-0-	-0-	-0-	1749	3	10	9	Y	9	8	1			1

I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

02	840	N	817	-0-	-23	-0-	799	3	18	4	Y	-0-					-0-
03	961	N	947	-0-	-14	-0-	947	3			Y	-0-					-0-
04	930	N	853	-0-	-77	-0-	853	3			Y	-0-					-0-
05	899	N	774	-0-	-125	-0-	774	3			Y	-0-					-0-
06	930	N	736	-0-	-194	-0-	736	3			Y	-0-					-0-
*07	902	N	902	-0-	-0-	-0-	902	3			Y	-0-					-0-

I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

02	1598	N	1598	-0-	-0-	-0-	1563	3	35	4	Y	-0-					-0-
03	1775	N	1775	-0-	-0-	-0-	1775	3			Y	-0-					-0-
04	1701	N	1701	-0-	-0-	-0-	1701	3			Y	-0-					-0-
05	1767	N	1751	-0-	-16	-0-	1751	3			Y	-0-					-0-
06	1710	N	1682	-0-	-28	-0-	1682	3			Y	-0-					-0-
07	1767	N	1747	-0-	-20	-0-	1747	3			Y	-0-					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 12/08/2015 TOTAL DEPTH 6300 PERF. 5842 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12684	X	9066	-0-	-3618	-0-	8655	3	191	4	Y	200	203	1			16
							220	9									
03	14043	X	10242	-0-	-3801	-0-	9954	3	288	9	Y	262	261	1			17
04	12180	X	10267	-0-	-1913	-0-	9988	3	279	9	Y	254	256	1			15
05	11346	X	10559	-0-	-787	-0-	10240	3	319	9	Y	290	291	1			14
06	12026	X	12026	-0-	-0-	-0-	11443	3	583	9	Y	530	498	1			46
*07	13157	X	13157	-0-	-0-	-0-	12476	3	681	9	Y	619	624	1			41

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	62	N	16	-0-	-46	-0-	16	2			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					3
03	775	N	513	-0-	-262	-0-	513	2			Y	-0-					3
04	510	N	432	-0-	-78	-0-	432	2			Y	-0-					3
05	496	N	352	-0-	-144	-0-	352	2			Y	-0-					3
06	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					3
*07	775	N	775	-0-	-0-	-0-	775	2			Y	-0-					3

STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1620	-0-	-60	-0-	1620	2			Y	-0-					9
03	1734	N	1734	-0-	-0-	-0-	1734	2			Y	-0-					9
04	1650	N	1451	-0-	-199	-0-	1451	2			Y	-0-					9
05	1705	N	1535	-0-	-170	-0-	1535	2			Y	-0-					9
06	1650	N	1031	-0-	-619	-0-	1031	2			Y	-0-					9
*07	1788	N	1788	-0-	-0-	-0-	1788	2			Y	-0-					9

UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	258	-0-	-22	-0-	258	2			N	-0-					54
03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					54
04	281	N	281	-0-	-0-	-0-	281	2			N	-0-					54
05	307	N	307	-0-	-0-	-0-	307	2			N	-0-					54
06	300	N	280	-0-	-20	-0-	280	2			N	-0-					54
*07	297	N	297	-0-	-0-	-0-	297	2			N	-0-					54

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
03	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
04	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
05	1054	N	1026	-0-	-28	-0-	1026	2			N	-0-					-0-
06	990	N	964	-0-	-26	-0-	964	2			N	-0-					-0-
07	1023	N	957	-0-	-66	-0-	957	2			N	-0-					-0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84

KEBO OIL & GAS, INC. 453170
UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	909	-0-	-127	-0-	909	2			N	-0-					196
03	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					196
04	1320	N	1155	-0-	-165	-0-	1155	2			N	-0-					196
05	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					196
06	1110	N	966	-0-	-144	-0-	966	2			N	-0-					196
07	1209	N	1015	-0-	-194	-0-	1015	2			N	-0-					196

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	313	-0-	-219	-0-	313	2			N	-0-					78
03	373	N	373	-0-	-0-	-0-	373	2			N	-0-					78
04	356	N	356	-0-	-0-	-0-	356	2			N	-0-					78
05	363	N	363	-0-	-0-	-0-	363	2			N	-0-					78
06	398	N	398	-0-	-0-	-0-	398	2			N	-0-					78
*07	521	N	521	-0-	-0-	-0-	521	2			N	-0-					78

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
04	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
05	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
06	480	N	330	-0-	-150	-0-	330	2			N	-0-					-0-
07	682	N	493	-0-	-189	-0-	493	2			N	-0-					-0-

UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
04	150	N	60	-0-	-90	-0-	60	2			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
*07	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
04	510	N	462	-0-	-48	-0-	462	2			N	-0-					-0-
05	620	N	310	-0-	-310	-0-	310	2			N	-0-					-0-
06	300	N	201	-0-	-99	-0-	201	2			N	-0-					-0-
07	465	N	257	-0-	-208	-0-	257	2			N	-0-					-0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
03	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
04	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
05	1116	N	915	-0-	-201	-0-	915	2			N	-0-					-0-
06	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
07	1209	N	955	-0-	-254	-0-	955	2			N	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
03	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
04	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
05	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
*07	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14

INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	345	-0-	-19	-0-	345	2			N	-0-					18
03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					18
04	390	N	319	-0-	-71	-0-	319	2			N	-0-					18
05	402	N	402	-0-	-0-	-0-	402	2			N	-0-					18
06	374	N	374	-0-	-0-	-0-	374	2			N	-0-					18
*07	402	N	402	-0-	-0-	-0-	402	2			N	-0-					18

SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	431	-0-	-17	-0-	431	2			N	-0-					17
03	475	N	475	-0-	-0-	-0-	475	2			N	-0-					17
04	450	N	435	-0-	-15	-0-	435	2			N	-0-					17
05	480	N	480	-0-	-0-	-0-	480	2			N	-0-					17
06	450	N	413	-0-	-37	-0-	413	2			N	-0-					17
*07	466	N	466	-0-	-0-	-0-	466	2			N	-0-					17

ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	62	N	16	-0-	-46	-0-	16	2			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

02	196	N	188	-0-	-8	-0-	188	2			N	-0-					2
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					2
04	240	N	180	-0-	-60	-0-	180	2			N	-0-					2
05	217	N	183	-0-	-34	-0-	183	2			N	-0-					2
06	180	N	156	-0-	-24	-0-	156	2			N	-0-					2
07	186	N	153	-0-	-33	-0-	153	2			N	-0-					2

INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

02	84	N	30	-0-	-54	-0-	30	2			N	-0-					-0-
03	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
*07	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-

STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

02	308	N	298	-0-	-10	-0-	298	2			Y	-0-					3
03	558	N	341	-0-	-217	-0-	341	2			Y	-0-					3
04	360	N	289	-0-	-71	-0-	289	2			Y	-0-					3
05	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					3
06	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					3
07	DLQ G-10		518	-0-	518	518	517	2	1	9	Y	1					4

GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					47
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					47
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					47
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					47
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					47
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	553	-0-	-7	-0-	553	2			N	-0-					-0-
03	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
05	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
06	600	N	583	-0-	-17	-0-	583	2			N	-0-					-0-
*07	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-

INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

02	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
03	1178	N	1163	-0-	-15	-0-	1163	2			N	-0-					-0-
04	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
05	1209	N	1140	-0-	-69	-0-	1140	2			N	-0-					-0-
06	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
*07	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-

SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

02	1680	N	1678	-0-	-2	-0-	1678	2			N	-0-					-0-
03	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					-0-
04	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-
05	1860	N	1852	-0-	-8	-0-	1852	2			N	-0-					-0-
06	1800	N	1771	-0-	-29	-0-	1771	2			N	-0-					-0-
*07	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-

PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

02	2044	N	1903	-0-	-141	-0-	1903	2			N	-0-					-0-
03	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
04	2070	N	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-
05	2309	N	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-
06	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-
*07	2313	N	2313	-0-	-0-	-0-	2313	2			N	-0-					-0-

PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

02	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
03	682	N	681	-0-	-1	-0-	681	2			N	-0-					-0-
04	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
05	682	N	677	-0-	-5	-0-	677	2			N	-0-					-0-
06	660	N	598	-0-	-62	-0-	598	2			N	-0-					-0-
07	682	N	616	-0-	-66	-0-	616	2			N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1146	-0-	-422	-0-	32	1	1114	3	N	-0-					20
03	1135	N	1135	-0-	-0-	-0-	35	1	1100	3	N	-0-					20
04	960	N	952	-0-	-8	-0-	29	1	923	3	N	-0-					20
05	1271	N	1261	-0-	-10	-0-	37	1	1224	3	N	-0-					20
06	1110	N	1089	-0-	-21	-0-	37	1	1052	3	N	-0-					20
*07	1313	N	1313	-0-	-0-	-0-	44	1	1269	3	N	-0-					20

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1132	-0-	-16	-0-	1132	2			N	-0-					104
03	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					104
04	1200	N	1191	-0-	-9	-0-	1191	2			N	-0-					104
05	1240	N	1232	-0-	-8	-0-	1232	2			N	-0-					104
06	1211	N	1211	-0-	-0-	-0-	1208	2	3	9	N	3					107
*07	1408	N	1408	-0-	-0-	-0-	1406	2	2	9	N	2					109

PRIMAL ENERGY CORPORATION 677741
UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1567	-0-	-253	-0-	1567	3			N	-0-					35
03	1708	N	1708	-0-	-0-	-0-	1708	3			N	-0-					35
04	1830	N	1710	-0-	-120	-0-	1710	3			N	-0-					35
05	1876	N	1876	-0-	-0-	-0-	1876	3			N	-0-					35
06	1853	N	1853	-0-	-0-	-0-	1853	3			N	-0-					35
*07	1880	N	1880	-0-	-0-	-0-	1880	3			N	-0-					35

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
INGHAM C WELL #: 1 RRCID -> 106588 COMPL. DATE 06/14/1983 TOTAL DEPTH 8130 PERF. 7635 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	235	N	129	-0-	-106	-0-	129	3			Y	-0-					-0-
03	97	N	97	-0-	-0-	-0-	94	3	3	9	Y	3	3	8			-0-
04	90	N	79	-0-	-11	-0-	78	3	1	9	Y	1	1	8			-0-
05	155	N	85	-0-	-70	-0-	85	3			Y	-0-					-0-
06	90	N	58	-0-	-32	-0-	57	3	1	9	Y	1	1	8			-0-
*07	158	N	158	-0-	-0-	-0-	157	3	1	9	Y	1	1	8			-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
INGHAM B WELL #: 1 RRCID -> 106911 COMPL. DATE 07/05/1983 TOTAL DEPTH 8244 PERF. 7623 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	398	N	180	-0-	-218	-0-	168	3	12	9	Y	11					75
03	110	N	110	-0-	-0-	-0-	103	3	7	9	Y	6					81
04	230	N	230	-0-	-0-	-0-	217	3	13	9	Y	12					93
05	186	N	159	-0-	-27	-0-	157	3	2	9	Y	2					95
06	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					95
07	248	N	130	-0-	-118	-0-	130	3			Y	-0-					95

INGHAM 22 WELL #: 1 RRCID -> 219401 COMPL. DATE 07/10/2006 TOTAL DEPTH 8481 PERF. 8380 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	937	N	552	-0-	-385	-0-	550	3	2	9	Y	2	2	8			-0-
03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
04	360	N	288	-0-	-72	-0-	288	3			Y	-0-					-0-
05	620	N	296	-0-	-324	-0-	294	3	2	9	Y	2	2	8			-0-
06	270	N	266	-0-	-4	-0-	266	3			Y	-0-					-0-
*07	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3581	X	3581	-0-	-0-	-0-	3581	3			N	-0-					156
03	4337	X	4337	-0-	-0-	-0-	4337	3			N	-0-					156
04	3272	X	3272	-0-	-0-	-0-	3272	3			N	-0-					156
05	4298	X	4298	-0-	-0-	-0-	4298	3			N	-0-					156
06	3526	X	3526	-0-	-0-	-0-	3526	3			N	-0-					156
*07	4158	X	4158	-0-	-0-	-0-	4158	3			N	-0-					156

ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	X	1497	-0-	-855	-0-	1497	3			N	-0-					40
03	2108	X	1580	-0-	-528	-0-	1580	3			N	-0-					40
04	2140	X	2140	-0-	-0-	-0-	2140	3			N	-0-					40
05	2731	X	2731	-0-	-0-	-0-	2731	3			N	-0-					40
06	2127	N	2127	-0-	-0-	-0-	2127	3			N	-0-					40
07	2201	N	2051	-0-	-150	-0-	2051	3			N	-0-					40

VANCO OIL & GAS CORP. 881484
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	202	-0-	-22	-0-	202	2			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
04	240	N	215	-0-	-25	-0-	215	2			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
07	217	N	80	-0-	-137	-0-	80	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	38	-0-	-46	-0-	38	2			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
07	62	N	18	-0-	-44	-0-	18	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

02	476	N	358	-0-	-118	-0-	358	2			N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
04	540	N	297	-0-	-243	-0-	297	2			N	-0-					-0-
05	403	N	363	-0-	-40	-0-	363	2			N	-0-					-0-
06	540	N	471	-0-	-69	-0-	471	2			N	-0-					-0-
*07	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-

UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

02	1652	N	1434	-0-	-218	-0-	1434	2			N	-0-					-0-
03	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					-0-
04	1410	N	1200	-0-	-210	-0-	1200	2			N	-0-					-0-
05	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
06	1770	N	1545	-0-	-225	-0-	1545	2			N	-0-					-0-
*07	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-

UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

02	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
03	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
04	690	N	576	-0-	-114	-0-	576	2			N	-0-					-0-
05	744	N	676	-0-	-68	-0-	676	2			N	-0-					-0-
06	600	N	426	-0-	-174	-0-	426	2			N	-0-					-0-
*07	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-

UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

02	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
05	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-

XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (FUSSELMAN) 44558 750 ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM ESTATE "A" WELL #: 1 RRCID -> 123004 COMPL. DATE 08/19/1982 TOTAL DEPTH 8234 PERF. 7971 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	828	N	384	-0-	-444	-0-	384	3			Y	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
05	434	N	332	-0-	-102	-0-	332	3			Y	-0-					-0-
06	390	N	371	-0-	-19	-0-	371	3			Y	-0-					-0-
07	434	N	360	-0-	-74	-0-	359	3	1	9	Y	1					1

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

02	28	N	25	-0-	-3	B	-0-	25	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-				-0-
04	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-				-0-
05	31	N	23	-0-	-8	B	-0-	23	2			N	-0-				-0-
06	30	N	25	-0-	-5	B	-0-	25	2			N	-0-				-0-
07	31	N	27	-0-	-4	B	-0-	27	2			N	-0-				-0-

ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

02	84	N	71	-0-	-13	B	-0-	71	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-				-0-
04	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-				-0-
05	93	N	92	-0-	-1	B	-0-	92	2			N	-0-				-0-
06	120	N	93	-0-	-27	B	-0-	93	2			N	-0-				-0-
07	93	N	63	-0-	-30	B	-0-	63	2			N	-0-				-0-

ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

02	84	N	63	-0-	-21	B	-0-	63	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	121	N	121	-0-	-0-	B	-0-	121	2			N	-0-				-0-
04	56	N	56	-0-	-0-	B	-0-	56	2			N	-0-				-0-
05	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-				-0-
06	120	N	64	-0-	-56	B	-0-	64	2			N	-0-				-0-
07	62	N	58	-0-	-4	B	-0-	58	2			N	-0-				-0-

ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

02	28	N	25	-0-	-3	B	-0-	25	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-				-0-
04	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-				-0-
05	31	N	23	-0-	-8	B	-0-	23	2			N	-0-				-0-
06	30	N	25	-0-	-5	B	-0-	25	2			N	-0-				-0-
07	31	N	27	-0-	-4	B	-0-	27	2			N	-0-				-0-

ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

02	28	N	24	-0-	-4	B	-0-	24	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-				-0-
04	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-				-0-
05	31	N	23	-0-	-8	B	-0-	23	2			N	-0-				-0-
06	30	N	25	-0-	-5	B	-0-	25	2			N	-0-				-0-
07	31	N	27	-0-	-4	B	-0-	27	2			N	-0-				-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	100	-0-	-12	B	-0-	100	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	176	N	176	-0-	-0-	B	-0-	176	2		N	-0-			-0-
04	98	N	98	-0-	-0-	B	-0-	98	2		N	-0-			-0-
05	124	N	88	-0-	-36	B	-0-	88	2		N	-0-			-0-
06	180	N	92	-0-	-88	B	-0-	92	2		N	-0-			-0-
07	93	N	85	-0-	-8	B	-0-	85	2		N	-0-			-0-

ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	65	N	65	-0-	-0-	B	-0-	65	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	84	N	84	-0-	-0-	B	-0-	84	2		N	-0-			-0-
04	46	N	46	-0-	-0-	B	-0-	46	2		N	-0-			-0-
05	89	N	89	-0-	-0-	B	-0-	89	2		N	-0-			-0-
06	75	N	75	-0-	-0-	B	-0-	75	2		N	-0-			-0-
*07	81	N	81	-0-	-0-	B	-0-	81	2		N	-0-			-0-

PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	84	N	69	-0-	-15	B	-0-	69	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	70	N	70	-0-	-0-	B	-0-	70	2		N	-0-			-0-
04	30	N	22	-0-	-8	B	-0-	22	2		N	-0-			-0-
05	62	N	7	-0-	-55	B	-0-	7	2		N	-0-			-0-
06	106	N	106	-0-	-0-	B	-0-	106	2		N	-0-			-0-
*07	48	N	48	-0-	-0-	B	-0-	48	2		N	-0-			-0-

PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	84	N	53	-0-	-31	B	-0-	53	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	82	N	82	-0-	-0-	B	-0-	82	2		N	-0-			-0-
04	34	N	34	-0-	-0-	B	-0-	34	2		N	-0-			-0-
05	62	N	34	-0-	-28	B	-0-	34	2		N	-0-			-0-
06	90	N	48	-0-	-42	B	-0-	48	2		N	-0-			-0-
*07	38	N	38	-0-	-0-	B	-0-	38	2		N	-0-			-0-

PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	196	N	69	-0-	-127	B	-0-	69	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	336	N	336	-0-	-0-	B	-0-	336	2		N	-0-			-0-
04	167	N	167	-0-	-0-	B	-0-	167	2		N	-0-			-0-
05	202	N	202	-0-	-0-	B	-0-	202	2		N	-0-			-0-
06	300	N	263	-0-	-37	B	-0-	263	2		N	-0-			-0-
07	186	N	148	-0-	-38	B	-0-	148	2		N	-0-			-0-

PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	205	N	205	-0-	-0-	B	-0-	205	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	268	N	268	-0-	-0-	B	-0-	268	2		N	-0-			-0-
04	145	N	145	-0-	-0-	B	-0-	145	2		N	-0-			-0-
05	217	N	207	-0-	-10	B	-0-	207	2		N	-0-			-0-
06	270	N	205	-0-	-65	B	-0-	205	2		N	-0-			-0-
*07	192	N	192	-0-	-0-	B	-0-	192	2		N	-0-			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	98	-0-	-14	B	-0-	98	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	206	N	206	-0-	-0-	B	-0-	206	2		N	-0-			-0-
04	68	N	68	-0-	-0-	B	-0-	68	2		N	-0-			-0-
05	124	N	99	-0-	-25	B	-0-	99	2		N	-0-			-0-
06	210	N	101	-0-	-109	B	-0-	101	2		N	-0-			-0-
*07	97	N	97	-0-	-0-	B	-0-	97	2		N	-0-			-0-

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

02	84	N	30	-0-	-54	B	-0-	30	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	32	-0-	-30	B	-0-	32	2		N	-0-			-0-
04	133	N	133	-0-	-0-	B	-0-	133	2		N	-0-			-0-
05	54	N	54	-0-	-0-	B	-0-	54	2		N	-0-			-0-
06	58	N	58	-0-	-0-	B	-0-	58	2		N	-0-			-0-
07	124	N	48	-0-	-76	B	-0-	48	2		N	-0-			-0-

INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

02	140	N	102	-0-	-38	B	-0-	102	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	180	N	180	-0-	-0-	B	-0-	180	2		N	-0-			-0-
04	104	N	104	-0-	-0-	B	-0-	104	2		N	-0-			-0-
05	124	N	53	-0-	-71	B	-0-	53	2		N	-0-			-0-
06	180	N	57	-0-	-123	B	-0-	57	2		N	-0-			-0-
*07	150	N	150	-0-	-0-	B	-0-	150	2		N	-0-			-0-

INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

02	56	N	43	-0-	-13	B	-0-	43	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	89	N	89	-0-	-0-	B	-0-	89	2		N	-0-			-0-
04	31	N	31	-0-	-0-	B	-0-	31	2		N	-0-			-0-
05	62	N	31	-0-	-31	B	-0-	31	2		N	-0-			-0-
06	60	N	34	-0-	-26	B	-0-	34	2		N	-0-			-0-
*07	44	N	44	-0-	-0-	B	-0-	44	2		N	-0-			-0-

INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

02	196	N	179	-0-	-17	B	-0-	179	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	111	N	111	-0-	-0-	B	-0-	111	2		N	-0-			-0-
04	90	N	60	-0-	-30	B	-0-	60	2		N	-0-			-0-
05	186	N	103	-0-	-83	B	-0-	103	2		N	-0-			-0-
06	141	N	141	-0-	-0-	B	-0-	141	2		N	-0-			-0-
*07	389	N	389	-0-	-0-	B	-0-	389	2		N	-0-			-0-

INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

02	271	N	271	-0-	-0-	B	-0-	271	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	32	-0-	-92	B	-0-	32	2		N	-0-			-0-
04	180	N	123	-0-	-57	B	-0-	123	2		N	-0-			-0-
05	310	N	207	-0-	-103	B	-0-	207	2		N	-0-			-0-
06	219	N	219	-0-	-0-	B	-0-	219	2		N	-0-			-0-
*07	214	N	214	-0-	-0-	B	-0-	214	2		N	-0-			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	39	-0-	-17 B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
04	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
05	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
06	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-
*07	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-

PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

02	112	N	104	-0-	-8 B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
04	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-
05	124	N	86	-0-	-38 B	-0-	86	2			N	-0-					-0-
06	150	N	100	-0-	-50 B	-0-	100	2			N	-0-					-0-
*07	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-

PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

02	140	N	122	-0-	-18 B	-0-	122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
04	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
05	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-
06	180	N	105	-0-	-75 B	-0-	105	2			N	-0-					-0-
07	62	N	24	-0-	-38 B	-0-	24	2			N	-0-					-0-

PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

02	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
04	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
05	93	N	60	-0-	-33 B	-0-	60	2			N	-0-					-0-
06	90	N	81	-0-	-9 B	-0-	81	2			N	-0-					-0-
*07	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-

PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

02	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
04	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
05	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
06	180	N	169	-0-	-11 B	-0-	169	2			N	-0-					-0-
07	155	N	145	-0-	-10 B	-0-	145	2			N	-0-					-0-

INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

02	56	N	30	-0-	-26 B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
04	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
05	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
06	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
*07	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	138	N	138	-0-	-0-	B	-0-	138	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	197	N	197	-0-	-0-	B	-0-	197	2		N	-0-			-0-
04	110	N	110	-0-	-0-	B	-0-	110	2		N	-0-			-0-
05	155	N	137	-0-	-18	B	-0-	137	2		N	-0-			-0-
06	180	N	115	-0-	-65	B	-0-	115	2		N	-0-			-0-
07	124	N	96	-0-	-28	B	-0-	96	2		N	-0-			-0-

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	56	N	23	-0-	-33	B	-0-	23	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	61	N	61	-0-	-0-	B	-0-	61	2		N	-0-			-0-
04	34	N	34	-0-	-0-	B	-0-	34	2		N	-0-			-0-
05	76	N	76	-0-	-0-	B	-0-	76	2		N	-0-			-0-
06	60	N	58	-0-	-2	B	-0-	58	2		N	-0-			-0-
*07	62	N	62	-0-	-0-	B	-0-	62	2		N	-0-			-0-

INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	313	N	313	-0-	-0-	B	-0-	313	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	161	N	161	-0-	-0-	B	-0-	161	2		N	-0-			-0-
04	180	N	108	-0-	-72	B	-0-	108	2		N	-0-			-0-
05	310	N	89	-0-	-221	B	-0-	89	2		N	-0-			-0-
06	150	N	111	-0-	-39	B	-0-	111	2		N	-0-			-0-
07	124	N	90	-0-	-34	B	-0-	90	2		N	-0-			-0-

PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	224	N	181	-0-	-43	B	-0-	181	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	314	N	314	-0-	-0-	B	-0-	314	2		N	-0-			-0-
04	170	N	170	-0-	-0-	B	-0-	170	2		N	-0-			-0-
05	186	N	108	-0-	-78	B	-0-	108	2		N	-0-			-0-
06	300	N	117	-0-	-183	B	-0-	117	2		N	-0-			-0-
*07	218	N	218	-0-	-0-	B	-0-	218	2		N	-0-			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-

JTL OPERATING CO., INC 448052
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	196	N	93	-0-	-103	B	-0-	93	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	230	N	230	-0-	-0-	B	-0-	230	3		N	-0-			-0-
04	152	N	152	-0-	-0-	B	-0-	152	3		N	-0-			-0-
05	215	N	215	-0-	-0-	B	-0-	215	3		N	-0-			-0-
06	210	N	142	-0-	-68	B	-0-	142	3		N	-0-			-0-
*07	232	N	232	-0-	-0-	B	-0-	232	3		N	-0-			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
JTL OPERATING CO., INC //CONT.// 448052
PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	93	-0-	-103 B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
04	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
05	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
06	210	N	142	-0-	-68 B	-0-	142	3			N	-0-					-0-
*07	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-

PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	93	-0-	-103 B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
04	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
05	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
06	210	N	142	-0-	-68 B	-0-	142	3			N	-0-					-0-
*07	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-

PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	113	-0-	-83 B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	152	-0-	-34 B	-0-	152	3			N	-0-					-0-
04	180	N	86	-0-	-94 B	-0-	86	3			N	-0-					-0-
05	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
06	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
*07	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-

VANCO OIL & GAS CORP. 881484
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	20	-0-	-64 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	68	-0-	-25 B	-0-	68	2			N	-0-					-0-
04	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
05	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
06	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
*07	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-

VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	20	-0-	-36 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	62	-0-	-31 B	-0-	62	2			N	-0-					-0-
04	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
05	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
06	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	12	-0-	-44 B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	38	-0-	-24 B	-0-	38	2			N	-0-					-0-
04	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
05	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
06	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
04	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
05	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
06	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	3	-0-	-2 B	-0-	3	2			N	-0-					-0-
04	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
06	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
07	7	N	NO RPT	-0-	-7 B	-0-					N	NO RPT					-0-

UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	1	-0-	-13 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	9	-0-	-5 B	-0-	9	2			N	-0-					-0-
04	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
05	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
06	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	1	-0-	-11 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	8	-0-	-4 B	-0-	8	2			N	-0-					-0-
04	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
05	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
06	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	2	-0-	-26 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
04	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
05	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	1	-0-	-27 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	9	-0-	-6 B	-0-	9	2			N	-0-					-0-
04	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
05	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
06	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	1	-0-	-11 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	8	-0-	-4 B	-0-	8	2			N	-0-					-0-
04	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
05	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
06	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8	N	5	-0-	-3 B	-0-	5	2			N	-0-					-0-
04	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
05	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
06	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
07	11	N	NO RPT	-0-	-11 B	-0-					N	NO RPT					-0-

UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	1	-0-	-13 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	9	-0-	-5 B	-0-	9	2			N	-0-					-0-
04	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
05	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
06	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	2	-0-	-26 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
04	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
05	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	1	-0-	-13 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	9	-0-	-5 B	-0-	9	2			N	-0-					-0-
04	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
05	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
06	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	5	-0-	-79 B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	50	-0-	-43 B	-0-	50	2			N	-0-					-0-
04	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
05	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	2	-0-	-26 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
04	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
05	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
06	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	1	-0-	-27 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
04	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
05	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
06	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	3	-0-	-53 B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	33	-0-	-29 B	-0-	33	2			N	-0-					-0-
04	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
05	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	1	-0-	-27 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	9	-0-	-6 B	-0-	9	2			N	-0-					-0-
04	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
05	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
06	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	1	-0-	-27 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
04	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
05	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
06	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	2	-0-	-26 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
04	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
05	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
04	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
05	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	5	-0-	-79 B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
04	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
05	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	9	-0-	-131 B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	88	-0-	-67 B	-0-	88	2			N	-0-					-0-
04	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
05	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	2	-0-	-26 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
04	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
05	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	2	-0-	-26 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
04	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
05	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	20	-0-	-36 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
04	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
05	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
06	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2330	N	2330	-0-	-0-	-0-	2330	2			N	-0-					147
03	2818	N	2818	-0-	-0-	-0-	2818	2			N	-0-					147
04	2520	N	-0-	-0-	-2520	-0-					N	-0-					147
05	2604	N	-0-	-0-	-2604	-0-					N	-0-					147
06	2730	N	-0-	-0-	-2730	-0-					N	-0-					147
07	0	N	-0-	-0-	-0-	-0-					N	-0-					147

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. 090732
WILLIAMS 11 WELL #: 1 RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	#	-0-	-0-	-980	-0-					N	-0-					44
03	992	#	-0-	-0-	-992	-0-					N	-0-					44
04	8	#	-0-	-0-	-8	-0-					N	-0-					44
05	0	#	-0-	-0-	-0-	-0-					N	-0-					44
06	0	#	-0-	-0-	-0-	-0-					N	-0-					44
07	0	#	-0-	-0-	-0-	-0-					N	-0-					44

SCHEUBER -711- WELL #: 1 RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					39
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					39
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					39
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					39
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					39
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					39

TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

02	733	R	733	-0-	-0-	-0-	697	2	36	9	N	33	25	1			86
03	757	R	757	-0-	-0-	-0-	733	2	24	9	N	22					108
04	737	R	737	-0-	-0-	-0-	713	2	24	9	N	22	7	8			123
05	742	R	742	-0-	-0-	-0-	714	2	28	9	N	25	5	8			143
06	723	R	723	-0-	-0-	-0-	701	2	22	9	N	20					163
*07	741	R	741	-0-	-0-	-0-	722	2	19	9	N	17	20	1			160

ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22

TANKERSLEY WELL #: 6 RRCID -> 273074 COMPL. DATE 12/14/1985 TOTAL DEPTH 6525 PERF. 6376 - 6428

02	14B2 EXT	-0-	-0-	-0-	1095						N	-0-					35
03	14B2 EXT	-0-	-0-	-0-	1095						N	-0-					35
04	14B2 EXT	-0-	-0-	-0-	1095						N	-0-					35
05	14B2 EXT	-0-	-0-	-0-	1095						N	-0-					35
06	14B2 EXT	-0-	-0-	-0-	1095						N	-0-					35
07	14B2 EXT	-0-	-0-	-0-	1095						N	-0-					35

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF.10209 - 10515

02	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	17	1	355	3	N	-0-					-0-
04	420	N	320	-0-	-100	-0-	14	1	306	3	N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	15	1	340	3	N	-0-					-0-
06	360	N	357	-0-	-3	-0-	15	1	342	3	N	-0-					-0-
*07	408	N	408	-0-	-0-	-0-	18	1	390	3	N	-0-					-0-

J.D. GAS (STRAWN) //CONT.// 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	283	-0-	-25	-0-	13	1	270	3	N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	17	1	366	3	N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	16	1	363	3	N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	17	1	387	3	N	-0-					-0-
06	360	N	339	-0-	-21	-0-	15	1	324	3	N	-0-					-0-
*07	363	N	363	-0-	-0-	-0-	16	1	347	3	N	-0-					-0-

J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

02	0	W	103	-0-	103	103	103	2			N	-0-					-0-
03	0	W	166	-0-	166	269	166	2			N	-0-					-0-
04	0	W	181	-0-	181	450	181	2			N	-0-					-0-
05	0	W	161	-0-	161	611	161	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	611					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	611					N	NO RPT					-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

02	0	W	62	-0-	62	62	62	2			N	-0-					-0-
03	0	W	81	-0-	81	143	81	2			N	-0-					-0-
04	0	W	145	-0-	145	288	145	2			N	-0-					-0-
05	0	W	76	-0-	76	364	76	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	364					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	364					N	NO RPT					-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

02	1736	N	1614	-0-	-122	-0-	1614	2			N	-0-					-0-
03	2015	N	1724	-0-	-291	-0-	1724	2			N	-0-					-0-
04	1860	N	456	-0-	-1404	-0-	456	2			N	-0-					-0-
05	1798	N	-0-	-0-	-1798	-0-					N	-0-					-0-
06	2530	N	2530	-0-	-0-	-0-	2530	2			N	-0-					-0-
*07	2693	N	2693	-0-	-0-	-0-	2693	2			N	-0-					-0-

ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

02	1596	N	1490	-0-	-106	-0-	1490	2			N	-0-					-0-
03	1860	N	1592	-0-	-268	-0-	1592	2			N	-0-					-0-
04	1710	N	422	-0-	-1288	-0-	422	2			N	-0-					-0-
05	1643	N	-0-	-0-	-1643	-0-					N	-0-					-0-
06	2337	N	2337	-0-	-0-	-0-	2337	2			N	-0-					-0-
*07	2488	N	2488	-0-	-0-	-0-	2488	2			N	-0-					-0-

ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

02	532	N	490	-0-	-42	-0-	490	2			N	-0-					-0-
03	620	N	524	-0-	-96	-0-	524	2			N	-0-					-0-
04	570	N	140	-0-	-430	-0-	140	2			N	-0-					-0-
05	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
06	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
*07	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-

J. D. SLADE (MISS) //CONT.// 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1544	-0-	-108	-0-	1544	2			N	-0-					-0-
03	1922	N	1650	-0-	-272	-0-	1650	2			N	-0-					-0-
04	1770	N	437	-0-	-1333	-0-	437	2			N	-0-					-0-
05	1705	N	-0-	-0-	-1705	-0-					N	-0-					-0-
06	2422	N	2422	-0-	-0-	-0-	2422	2			N	-0-					-0-
*07	2578	N	2578	-0-	-0-	-0-	2578	2			N	-0-					-0-

ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1633	-0-	-131	-0-	1633	2			N	-0-					-0-
03	2046	N	1744	-0-	-302	-0-	1744	2			N	-0-					-0-
04	1890	N	462	-0-	-1428	-0-	462	2			N	-0-					-0-
05	1798	N	-0-	-0-	-1798	-0-					N	-0-					-0-
06	2561	N	2561	-0-	-0-	-0-	2561	2			N	-0-					-0-
*07	2726	N	2726	-0-	-0-	-0-	2726	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	406	-0-	-70	-0-	397	3	9	9	N	8					31
03	496	N	473	-0-	-23	-0-	463	3	10	9	N	9					40
04	450	N	409	-0-	-41	-0-	403	3	6	9	N	5					45
05	465	N	464	-0-	-1	-0-	458	3	6	9	N	5					50
06	450	N	235	-0-	-215	-0-	227	3	8	9	N	7					57
*07	439	N	439	-0-	-0-	-0-	429	3	10	9	N	9					66

EAGLE PRODUCTION, INC. 238735
BLAIR UNIT WELL #: 1 RRCID -> 101609 COMPL. DATE 07/30/1982 TOTAL DEPTH 6683 PERF. 6429 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HOME PETROLEUM CORP. 396852
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF. 13777 - 14361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7868	X	7221	-0-	-647	-0-	7221	2			N	-0-					-0-
03	9506	X	9506	-0-	-0-	-0-	9506	2			N	-0-					-0-
04	8490	X	3964	-0-	-4526	-0-	3964	2			N	-0-					-0-
05	9119	X	9119	-0-	-0-	-0-	9119	2			N	-0-					-0-
06	9210	X	8062	-0-	-1148	-0-	8062	2			N	-0-					-0-
07	9517	X	7557	-0-	-1960	-0-	7557	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544

MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32143	X	32143	-0-	-0-	-0-	32143	2			N	-0-					-0-
03	35743	X	34436	-0-	-1307	-0-	34436	2			N	-0-					-0-
04	34590	X	14377	-0-	-20213	-0-	14377	2			N	-0-					-0-
05	35876	X	35876	-0-	-0-	-0-	35876	2			N	-0-					-0-
06	34440	X	33391	-0-	-1049	-0-	33391	2			N	-0-					-0-
07	35588	X	32533	-0-	-3055	-0-	32533	2			N	-0-					-0-

MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74676	X	72626	-0-	-2050	-0-	72626	2			N	-0-					-0-
03	83576	X	79616	-0-	-3960	-0-	79616	2			N	-0-					-0-
04	80880	X	32264	-0-	-48616	-0-	32264	2			N	-0-					-0-
05	83576	X	82585	-0-	-991	-0-	82585	2			N	-0-					-0-
06	80933	X	80933	-0-	-0-	-0-	80933	2			N	-0-					-0-
*07	82642	X	82642	-0-	-0-	-0-	82642	2			N	-0-					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26740	X	26602	-0-	-138	-0-	26602	2			N	-0-					-0-
03	29106	X	29106	-0-	-0-	-0-	29106	2			N	-0-					-0-
04	28290	X	17427	-0-	-10863	-0-	17427	2			N	-0-					-0-
05	33077	X	33077	-0-	-0-	-0-	33073	2	4	9	N	4	4	8			-0-
06	29569	X	29569	-0-	-0-	-0-	29569	2			N	-0-					-0-
*07	29518	X	29518	-0-	-0-	-0-	29518	2			N	-0-					-0-

MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	914	-0-	-346	-0-	914	2			N	-0-					-0-
03	1612	N	866	-0-	-746	-0-	866	2			N	-0-					-0-
04	870	N	615	-0-	-255	-0-	615	2			N	-0-					-0-
05	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-					-0-
06	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
*07	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-

MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7355	X	7355	-0-	-0-	-0-	7355	2			N	-0-					-0-
03	7959	X	7959	-0-	-0-	-0-	7959	2			N	-0-					-0-
04	7650	X	2911	-0-	-4739	-0-	2911	2			N	-0-					-0-
05	12737	X	12737	-0-	-0-	-0-	12737	2			N	-0-					-0-
06	8018	X	8018	-0-	-0-	-0-	8007	2	11	9	N	10	10	8			-0-
*07	8754	X	8754	-0-	-0-	-0-	8754	2			N	-0-					-0-

MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1376	-0-	-24	-0-	1376	2			N	-0-					-0-
03	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
04	1500	N	1223	-0-	-277	-0-	1223	2			N	-0-					-0-
05	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
06	1500	N	1429	-0-	-71	-0-	1429	2			N	-0-					-0-
*07	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18228	X	18126	-0-	-102	-0-	18126	2			N	-0-					-0-
03	20181	X	20072	-0-	-109	-0-	20072	2			N	-0-					-0-
04	19710	X	10442	-0-	-9268	-0-	10442	2			N	-0-					-0-
05	22891	X	22891	-0-	-0-	-0-	22891	2			N	-0-					-0-
06	20671	X	20671	-0-	-0-	-0-	20671	2			N	-0-					-0-
*07	20762	X	20762	-0-	-0-	-0-	20762	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	51604	X	49709	-0-	-1895	-0-	49709	2			N	-0-					-0-
03	55907	X	55907	-0-	-0-	-0-	55907	2			N	-0-					-0-
04	53220	X	17470	-0-	-35750	-0-	17470	2			N	-0-					-0-
05	58819	X	58819	-0-	-0-	-0-	58819	2			N	-0-					-0-
06	54455	X	54455	-0-	-0-	-0-	54455	2			N	-0-					-0-
*07	55998	X	55998	-0-	-0-	-0-	55998	2			N	-0-					-0-
	MITCHELL				WELL #: 12	RRCID -> 042753						COMPL. DATE 10/16/1967			TOTAL DEPTH 14860		PERF. N/A
02	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
	MITCHELL				WELL #: 4	RRCID -> 043778						COMPL. DATE 11/21/1967			TOTAL DEPTH 15052		PERF. N/A
02	700	N	596	-0-	-104	-0-	596	2			N	-0-					-0-
03	775	N	630	-0-	-145	-0-	630	2			N	-0-					-0-
04	750	N	172	-0-	-578	-0-	172	2			N	-0-					-0-
05	3100	N	6185	-0-	3085	3085	6185	2			N	-0-					-0-
06	3000	N	2595	-0-	-405	2680	2595	2			N	-0-					-0-
*07	3100	N	1546	-0-	-1554	1126	1546	2			N	-0-					-0-
	MITCHELL				WELL #: 104	RRCID -> 046724						COMPL. DATE 08/07/1969			TOTAL DEPTH 14365		PERF. N/A
02	28526	X	28526	-0-	-0-	-0-	28526	2			N	-0-					-0-
03	31528	X	31528	-0-	-0-	-0-	31528	2			N	-0-					-0-
04	30150	X	17316	-0-	-12834	-0-	17316	2			N	-0-					-0-
05	34530	X	34530	-0-	-0-	-0-	34530	2			N	-0-					-0-
06	31604	X	31604	-0-	-0-	-0-	31604	2			N	-0-					-0-
*07	31968	X	31968	-0-	-0-	-0-	31968	2			N	-0-					-0-
	MITCHELL				WELL #: 46	RRCID -> 047727						COMPL. DATE N/A			TOTAL DEPTH 14659		PERF.13513 - 14385
02	4616	X	4616	-0-	-0-	-0-	4616	2			N	-0-					-0-
03	5921	X	4448	-0-	-1473	-0-	4448	2			N	-0-					-0-
04	5910	X	1901	-0-	-4009	-0-	1901	2			N	-0-					-0-
05	6107	X	5302	-0-	-805	-0-	5302	2			N	-0-					-0-
06	5910	X	4949	-0-	-961	-0-	4949	2			N	-0-					-0-
*07	5193	X	5193	-0-	-0-	-0-	5193	2			N	-0-					-0-
	MITCHELL				WELL #: 14	RRCID -> 065403						COMPL. DATE 01/23/1976			TOTAL DEPTH 13463		PERF. N/A
02	1764	N	1689	-0-	-75	-0-	1689	2			N	-0-					-0-
03	2015	N	1828	-0-	-187	-0-	1828	2			N	-0-					-0-
04	1950	N	651	-0-	-1299	-0-	651	2			N	-0-					-0-
05	2631	N	2631	-0-	-0-	-0-	2631	2			N	-0-					-0-
06	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
*07	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
	MITCHELL				WELL #: 16	RRCID -> 067124						COMPL. DATE 05/23/1976			TOTAL DEPTH 14388		PERF. N/A
02	5908	X	5454	-0-	-454	-0-	5454	2			N	-0-					-0-
03	6541	X	5898	-0-	-643	-0-	5898	2			N	-0-					-0-
04	6330	X	2310	-0-	-4020	-0-	2310	2			N	-0-					-0-
05	6541	X	6063	-0-	-478	-0-	6063	2			N	-0-					-0-
06	6330	X	5477	-0-	-853	-0-	5477	2			N	-0-					-0-
*07	8451	X	8451	-0-	-0-	-0-	8451	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2738	X	2738	-0-	-0-	-0-	2738	2			N	-0-					-0-
03	3303	X	3303	-0-	-0-	-0-	3303	2			N	-0-					-0-
04	2760	X	1389	-0-	-1371	-0-	1389	2			N	-0-					-0-
05	3505	X	3505	-0-	-0-	-0-	3505	2			N	-0-					-0-
06	2760	X	554	-0-	-2206	-0-	554	2			N	-0-					-0-
*07	3264	X	3264	-0-	-0-	-0-	3264	2			N	-0-					-0-

MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	454	-0-	-106	-0-	454	2			N	-0-					-0-
03	589	N	452	-0-	-137	-0-	452	2			N	-0-					-0-
04	540	N	231	-0-	-309	-0-	231	2			N	-0-					-0-
05	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
06	450	N	415	-0-	-35	-0-	415	2			N	-0-					-0-
*07	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
03	1860	N	1688	-0-	-172	-0-	1688	2			N	-0-					-0-
04	1740	N	1028	-0-	-712	-0-	1028	2			N	-0-					-0-
05	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-
06	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-
*07	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-

MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34804	X	32610	-0-	-2194	-0-	32610	2			N	-0-					-0-
03	36952	X	34839	-0-	-2113	-0-	34839	2			N	-0-					-0-
04	35760	X	13334	-0-	-22426	-0-	13334	2			N	-0-					-0-
05	36952	X	34142	-0-	-2810	-0-	34136	2	6	9	N	5	5	8			-0-
06	35100	X	33955	-0-	-1145	-0-	33955	2			N	-0-					-0-
07	36115	X	34898	-0-	-1217	-0-	34892	2	6	9	N	5	5	8			-0-

MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3743	X	3743	-0-	-0-	-0-	3743	2			N	-0-					-0-
03	4151	X	4151	-0-	-0-	-0-	4151	2			N	-0-					-0-
04	2700	X	2564	-0-	-136	-0-	2564	2			N	-0-					-0-
05	3993	X	3993	-0-	-0-	-0-	3993	2			N	-0-					-0-
06	3682	X	3682	-0-	-0-	-0-	3682	2			N	-0-					-0-
*07	3715	X	3715	-0-	-0-	-0-	3715	2			N	-0-					-0-

MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21588	X	21236	-0-	-352	-0-	21236	2			N	-0-					-0-
03	23870	X	23816	-0-	-54	-0-	23816	2			N	-0-					-0-
04	23010	X	6636	-0-	-16374	-0-	6636	2			N	-0-					-0-
05	23777	X	16562	-0-	-7215	-0-	16562	2			N	-0-					-0-
06	23040	X	22301	-0-	-739	-0-	22301	2			N	-0-					-0-
07	23808	X	22977	-0-	-831	-0-	22977	2			N	-0-					-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34873	X	34873	-0-	-0-	-0-	34873	2			N	-0-					-0-
03	38611	X	38611	-0-	-0-	-0-	38611	2			N	-0-					-0-
04	36030	X	19511	-0-	-16519	-0-	19511	2			N	-0-					-0-
05	43233	X	43233	-0-	-0-	-0-	43233	2			N	-0-					-0-
06	38616	X	38616	-0-	-0-	-0-	38616	2			N	-0-					-0-
*07	38940	X	38940	-0-	-0-	-0-	38940	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	479	-0-	-53	-0-	479	2			N	-0-					-0-
03	558	N	512	-0-	-46	-0-	512	2			N	-0-					-0-
04	510	N	161	-0-	-349	-0-	161	2			N	-0-					-0-
05	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
*07	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-

TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	777	-0-	-315	-0-	777	2			N	-0-					-0-
03	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
04	1140	N	-0-	-0-	-1140	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
04	150	N	71	-0-	-79	-0-	71	2			N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*07	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2580	N	2580	-0-	-0-	-0-	2580	2			N	-0-					-0-
03	2675	N	2675	-0-	-0-	-0-	2675	2			N	-0-					-0-
04	2760	N	687	-0-	-2073	-0-	687	2			N	-0-					-0-
05	2874	N	2874	-0-	-0-	-0-	2874	2			N	-0-					-0-
06	2580	N	1839	-0-	-741	-0-	1839	2			N	-0-					-0-
07	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC 263924
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18704	X	17051	-0-	-1653	-0-	17051	3			N	-0-					-0-
03	19902	X	19592	-0-	-310	-0-	19592	3			N	-0-					-0-
04	19110	X	5953	-0-	-13157	-0-	5953	3			N	-0-					-0-
05	21671	X	21671	-0-	-0-	-0-	21671	3			N	-0-					-0-
*06	21691	X	21691	-0-	-0-	-0-	21691	3			N	-0-					-0-
07	19592	X	NO RPT	-0-	-19592	-0-					N	NO RPT					-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23018	X	23018	-0-	-0-	-0-	23018	3			N	-0-					-0-
03	23850	X	23850	-0-	-0-	-0-	23850	3			N	-0-					-0-
04	22860	X	7849	-0-	-15011	-0-	7849	3			N	-0-					-0-
05	23622	X	20288	-0-	-3334	-0-	20288	3			N	-0-					-0-
06	22860	X	19273	-0-	-3587	-0-	19273	3			N	-0-					-0-
07	23622	X	NO RPT	-0-	-23622	-0-					N	NO RPT					-0-

JM, N. (ELLENBURGER) //CONT.// 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31136	X	28896	-0-	-2240	-0-	28896	3			N	-0-					-0-
03	34472	X	30650	-0-	-3822	-0-	30650	3			N	-0-					-0-
04	32850	X	14687	-0-	-18163	-0-	14687	3			N	-0-					-0-
05	42152	X	42152	-0-	-0-	-0-	42152	3			N	-0-					-0-
*06	38526	X	38526	-0-	-0-	-0-	38526	3			N	-0-					-0-
07	31992	X	NO RPT	-0-	-31992	-0-					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22820	X	22565	-0-	-255	-0-	22565	2			N	-0-					-0-
03	25358	X	25029	-0-	-329	-0-	25029	2			N	-0-					-0-
04	24540	X	12502	-0-	-12038	-0-	12502	2			N	-0-					-0-
05	31221	X	31221	-0-	-0-	-0-	31221	2			N	-0-					-0-
06	26005	X	26005	-0-	-0-	-0-	26005	2			N	-0-					-0-
*07	25822	X	25822	-0-	-0-	-0-	25822	2			N	-0-					-0-

MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4564	X	2494	-0-	-2070	-0-	2494	2			N	-0-					-0-
03	4867	X	2107	-0-	-2760	-0-	2107	2			N	-0-					-0-
04	4530	X	742	-0-	-3788	-0-	742	2			N	-0-					-0-
05	6181	X	6181	-0-	-0-	-0-	6181	2			N	-0-					-0-
06	6747	X	6747	-0-	-0-	-0-	6747	2			N	-0-					-0-
*07	7283	X	7283	-0-	-0-	-0-	7283	2			N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	X	3261	-0-	-211	-0-	3261	2			N	-0-					-0-
03	3813	X	3559	-0-	-254	-0-	3559	2			N	-0-					-0-
04	3690	X	1833	-0-	-1857	-0-	1833	2			N	-0-					-0-
05	4222	X	4222	-0-	-0-	-0-	4222	2			N	-0-					-0-
06	3903	X	3903	-0-	-0-	-0-	3903	2			N	-0-					-0-
*07	3775	X	3775	-0-	-0-	-0-	3775	2			N	-0-					-0-

MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1984	N	1984	-0-	-0-	-0-	1984	2			N	-0-					-0-
03	2178	N	2178	-0-	-0-	-0-	2178	2			N	-0-					-0-
04	1350	N	550	-0-	-800	-0-	550	2			N	-0-					-0-
05	2791	N	2791	-0-	-0-	-0-	2791	2			N	-0-					-0-
06	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
*07	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
MCELROY WELL #: 3 RRCID -> 135047 COMPL. DATE 06/05/1990 TOTAL DEPTH 11793 PERF. 9771 - 9809

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUMMIT PETROLEUM LLC 829221
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

02	1652	N	1631	-0-	-21	-0-	1 25	1 9	1605	3	N	23				143
03	1798	N	1787	-0-	-11	-0-	1 22	1 9	1764	3	N	20				163
04	1665	N	1665	-0-	-0-	-0-	1654	3	11	9	N	10				173
05	1798	N	1692	-0-	-106	-0-	1681	3	11	9	N	10				183
06	1740	N	1464	-0-	-276	-0-	1457	3	7	9	N	6				189
07	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT				189

WINDHAM, R. S. WELL #: 1 RRCID -> 181191 COMPL. DATE 11/24/2000 TOTAL DEPTH 10100 PERF. 9782 - 9868

02	1514	N	1514	-0-	-0-	-0-	1 33	1 9	1480	3	N	30				93
03	1628	N	1628	-0-	-0-	-0-	1 28	1 9	1599	3	N	25				118
04	1572	N	1572	-0-	-0-	-0-	1544	3	28	9	N	25				143
05	1561	N	1561	-0-	-0-	-0-	1539	3	22	9	N	20				163
06	1472	N	1472	-0-	-0-	-0-	1449	3	23	9	N	21				184
07	682	N	NO RPT	-0-	-682	-0-					N	NO RPT				184

WILDHORSE OPERATING COMPANY 923452
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

02	2380	N	2326	-0-	-54	-0-	2295	3	31	9	N	28				115
03	2604	N	1823	-0-	-781	-0-	1823	3			N	-0-				115
04	2460	N	1023	-0-	-1437	-0-	1008	3	15	9	N	14				129
05	2573	N	903	-0-	-1670	-0-	903	3			N	-0-				129
06	2497	N	2497	-0-	-0-	-0-	2427	3	70	9	N	64				193
*07	2423	N	2423	-0-	-0-	-0-	2398	3	25	9	N	23	2	8		214

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
BOB HUGHES OIL COMPANY, LLC 078050
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

02	3424	R	3424	-0-	-0-	-0-	3423	2	1	9	N	1					32
03	3792	R	3792	-0-	-0-	-0-	3792	2			N	-0-					32
04	2716	R	2716	-0-	-0-	-0-	2715	2	1	9	N	1					33
05	3774	R	3774	-0-	-0-	-0-	3773	2	1	9	N	1					34
*06	3912	R	3912	-0-	-0-	-0-	3911	2	1	9	N	1					35
*07	4049	R	4049	-0-	-0-	-0-	4048	2	1	9	N	1					36

BUSTAMANTE OIL COMPANY 112685
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

02	280	#	251	-0-	-29	-0-	200	3	51	9	N	46					111
03	302	R	302	-0-	-0-	-0-	267	3	35	9	N	32					143
04	311	R	311	-0-	-0-	-0-	269	3	42	9	N	38					181
05	362	R	362	-0-	-0-	-0-	304	3	58	9	N	53	168	1			66
06	337	R	337	-0-	-0-	-0-	289	3	48	9	N	44					110
07	310	#	300	-0-	-10	-0-	277	3	23	9	N	21					131

TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	12					Y	-0-					-0-
03	12		-0-	-0-	-12	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
BUSTAMANTE OIL COMPANY //CONT.// 112685
COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	166	R	166	-0-	-0-	-0-	160	3	6	9	N	5					88
03	188	R	188	-0-	-0-	-0-	177	3	11	9	N	10					98
04	189	R	189	-0-	-0-	-0-	172	3	17	9	N	15					113
05	186	R	186	-0-	-0-	-0-	176	3	10	9	N	9					122
06	195	R	195	-0-	-0-	-0-	185	3	10	9	N	9					131
*07	193	R	193	-0-	-0-	-0-	190	3	3	9	N	3					134

COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	#	224	-0-	-168	-0-	215	3	9	9	N	8					35
03	434	#	263	-0-	-171	-0-	249	3	14	9	N	13	35	1			13
04	420	#	238	-0-	-182	-0-	226	3	12	9	N	11					24
05	434	#	224	-0-	-210	-0-	210	3	14	9	N	13					37
06	360	#	329	-0-	-31	-0-	306	3	23	9	N	21					58
*07	337	R	337	-0-	-0-	-0-	306	3	31	9	N	28	56	1			30

TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	916	R	916	-0-	-0-	-0-	916	3			N	-0-					-0-
03	1008	R	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
04	973	R	973	-0-	-0-	-0-	973	3			N	-0-					-0-
05	1007	R	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
06	1234	R	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
*07	1282	R	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-

TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	#	197	-0-	-27	-0-	197	3			N	-0-					19
03	248	#	206	-0-	-42	-0-	206	3			N	-0-					19
04	240	#	143	-0-	-97	-0-	143	3			N	-0-					19
05	248	#	136	-0-	-112	-0-	136	3			N	-0-					19
06	287	R	287	-0-	-0-	-0-	287	3			N	-0-					19
07	217	#	-0-	-0-	-217	-0-					N	-0-					19

COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	220	R	220	-0-	-0-	-0-	202	3	18	9	N	16					135
03	276	R	276	-0-	-0-	-0-	256	3	20	9	N	18					153
04	263	R	263	-0-	-0-	-0-	241	3	22	9	N	20	145	1			28
05	258	R	258	-0-	-0-	-0-	243	3	15	9	N	14					42
06	247	R	247	-0-	-0-	-0-	237	3	10	9	N	9					51
*07	248	R	248	-0-	-0-	-0-	237	3	11	9	N	10					61

TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
BUSTAMANTE OIL COMPANY //CONT.// 112685
TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2424	R	543	-0-	-1881	-0-	521	3	22	9	Y	20					60
03	585	R	585	-0-	-0-	-0-	566	3	19	9	Y	17					77
04	570	#	536	-0-	-34	-0-	522	3	14	9	Y	13					90
05	589	#	571	-0-	-18	-0-	540	3	31	9	Y	28					118
06	570	#	556	-0-	-14	-0-	536	3	20	9	Y	18					136
07	589	#	576	-0-	-13	-0-	559	3	17	9	Y	15					151

HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6902 PERF. 5949 - 5995

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRY "A" WELL #: 1441 RRCID -> 276171 COMPL. DATE 12/14/1978 TOTAL DEPTH 7170 PERF. 7039 - 7091

02	586	R	586	-0-	-0-	-0-	569	3	17	9	N	15					126
03	658	R	658	-0-	-0-	-0-	635	3	23	9	N	21					147
04	626	R	626	-0-	-0-	-0-	600	3	26	9	N	24					171
05	644	R	644	-0-	-0-	-0-	603	3	41	9	N	37					208
06	694	R	694	-0-	-0-	-0-	660	3	34	9	N	31	180	1			59
*07	683	R	683	-0-	-0-	-0-	660	3	23	9	N	21					80

JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

02	124	R	124	-0-	-0-	-0-	122	3	2	9	N	2					32
03	143	R	143	-0-	-0-	-0-	139	3	4	9	N	4					36
04	136	R	136	-0-	-0-	-0-	133	3	3	9	N	3					39
05	140	R	140	-0-	-0-	-0-	136	3	4	9	N	4					43
06	150	#	133	-0-	-17	-0-	131	3	2	9	N	2					45
07	155	#	139	-0-	-16	-0-	137	3	2	9	N	2					47

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON, FRED WELL #: 2 RRCID -> 136684 COMPL. DATE 08/04/1990 TOTAL DEPTH 6419 PERF. 5760 - 5775

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
VANGUARD OPERATING, LLC 881585
JOHNSON WELL #: 10 RRCID -> 283981 COMPL. DATE 03/02/1974 TOTAL DEPTH 6710 PERF. 6546 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 03/01 -> 1485																	
03	1485	R	-0-	-0-	-1485	-0-					N	-0-					-0-
04	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1147	#	-0-	-0-	-1147	-0-					N	-0-					-0-
06	1110	#	-0-	-0-	-1110	-0-					N	-0-					-0-
07	1147	#	32	-0-	-1115	-0-	32	3			N	-0-					-0-

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

02	14	N	13	-0-	-1	-0-	13	3			N	-0-					95
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					95
04	15	N	12	-0-	-3	-0-	12	3			N	-0-					95
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					95
06	23	N	23	-0-	-0-	-0-	23	3			N	-0-					95
*07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					95

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166

MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
KIRKPATRICK OIL COMPANY 468890
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	526	N	526	-0-	-0-	-0-	526	3			N	-0-					45
03	580	N	580	-0-	-0-	-0-	580	3			N	-0-					45
04	541	N	541	-0-	-0-	-0-	541	3			N	-0-					45
05	616	N	616	-0-	-0-	-0-	616	3			N	-0-					45
06	591	N	591	-0-	-0-	-0-	591	3			N	-0-					45
*07	592	N	592	-0-	-0-	-0-	592	3			N	-0-					45

RAMTEX ENERGY LLC 690225
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1233	N	1233	-0-	-0-	-0-	310	1	923	2	N	-0-					50
03	1395	N	561	-0-	-834	-0-	21	1	540	2	N	-0-					50
04	1514	N	1514	-0-	-0-	-0-	60	1	1454	2	N	-0-					50
05	1628	N	1628	-0-	-0-	-0-	62	1	1566	2	N	-0-					50
*06	1613	N	1613	-0-	-0-	-0-	62	1	1551	2	N	-0-					50
*07	1855	N	1855	-0-	-0-	-0-	69	1	1786	2	N	-0-					50

JAN-JERRYE, SE. (CANYON REEF) //CONT.// 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC //CONT.// 690225
BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1138	N	1138	-0-	-0-	-0-	286	1	852	2	N	-0-					89
03	1398	N	1398	-0-	-0-	-0-	52	1	1346	2	N	-0-					89
04	1515	N	1515	-0-	-0-	-0-	59	1	1456	2	N	-0-					89
05	1338	N	1338	-0-	-0-	-0-	51	1	1287	2	N	-0-					89
*06	1487	N	1487	-0-	-0-	-0-	57	1	1430	2	N	-0-					89
*07	1644	N	1644	-0-	-0-	-0-	62	1	1582	2	N	-0-					89

SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

02	1649	N	1649	-0-	-0-	-0-	415	1	1234	2	N	-0-					-0-
03	1809	N	1809	-0-	-0-	-0-	68	1	1741	2	N	-0-					-0-
04	2550	N	1838	-0-	-712	-0-	72	1	1766	2	N	-0-					-0-
05	1906	N	1906	-0-	-0-	-0-	72	1	1834	2	N	-0-					-0-
*06	1761	N	1761	-0-	-0-	-0-	67	1	1694	2	N	-0-					-0-
*07	2074	N	2074	-0-	-0-	-0-	78	1	1996	2	N	-0-					-0-

BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

02	2586	N	2069	-0-	-517	-0-	521	1	1548	2	N	-0-					-0-
03	2015	N	1902	-0-	-113	-0-	71	1	1831	2	N	-0-					-0-
04	2160	X	1682	-0-	-478	-0-	66	1	1616	2	N	-0-					-0-
05	2232	X	1983	-0-	-249	-0-	75	1	1908	2	N	-0-					-0-
06	2160	X	1789	-0-	-371	-0-	68	1	1721	2	N	-0-					-0-
*07	2232	X	2023	-0-	-209	-0-	76	1	1947	2	N	-0-					-0-

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

02	189	N	189	-0-	-0-	-0-	189	4			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	4			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CONOCOPHILLIPS COMPANY 172232
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

02	56	N	20	-0-	-36	-0-	20	3			N	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
*07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	165	-0-	-3	-0-	165	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
07	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	447	-0-	-169	-0-	447	2			N	-0-					-0-
03	589	N	496	-0-	-93	-0-	496	2			N	-0-					-0-
04	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
05	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
06	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
07	1767	N	811	-0-	-956	-0-	811	2			N	-0-					-0-

KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	335	-0-	-1	-0-	335	2			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
07	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	634	-0-	-10	-0-	634	2			N	-0-					-0-
03	713	N	699	-0-	-14	-0-	699	2			N	-0-					-0-
04	690	N	674	-0-	-16	-0-	674	2			N	-0-					-0-
05	713	N	695	-0-	-18	-0-	695	2			N	-0-					-0-
06	690	N	671	-0-	-19	-0-	671	2			N	-0-					-0-
*07	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-

JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	809	-0-	-3	-0-	809	3			N	-0-					-0-
03	899	N	864	-0-	-35	-0-	864	3			N	-0-					-0-
04	900	N	899	-0-	-1	-0-	899	3			N	-0-					-0-
05	899	N	896	-0-	-3	-0-	896	3			N	-0-					-0-
06	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
*07	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	219	-0-	-5	-0-	219	3			N	-0-					-0-
03	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
04	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
05	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
07	217	N	82	-0-	-135	-0-	82	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	190	N	190	-0-	-0-	-0-	189	3	1	9	N	1	1	8			-0-
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	240	N	158	-0-	-82	-0-	157	3	1	9	N	1	1	8			-0-
05	217	N	97	-0-	-120	-0-	97	3			N	-0-					-0-
06	210	N	77	-0-	-133	-0-	77	3			N	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

02	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
03	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
04	1560	N	1053	-0-	-507	-0-	1053	3			N	-0-					-0-
05	1395	N	722	-0-	-673	-0-	722	3			N	-0-					-0-
06	1170	N	684	-0-	-486	-0-	684	3			N	-0-					-0-
07	1085	N	617	-0-	-468	-0-	617	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

02	756	N	691	-0-	-65	-0-	691	2			N	-0-					-0-
03	837	N	758	-0-	-79	-0-	758	2			N	-0-					-0-
04	780	N	720	-0-	-60	-0-	720	2			N	-0-					-0-
05	775	N	730	-0-	-45	-0-	730	2			N	-0-					-0-
06	720	N	672	-0-	-48	-0-	672	2			N	-0-					-0-
*07	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-

PATNO OIL & GAS COMPANY 643327
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	2038					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	2038					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	2038					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	2038					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	2038					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	2038					N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY //CONT.// 643327
CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	735					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	735					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	735					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	735					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	735					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	735					N	-0-					-0-

THOMPSON, J. CLEO 855610
CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

02	868	N	708	-0-	-160	-0-	708	3			N	-0-					-0-
03	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
04	690	N	636	-0-	-54	-0-	636	3			N	-0-					-0-
05	775	N	765	-0-	-10	-0-	765	3			N	-0-					-0-
06	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
*07	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-

CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

02	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
03	1116	N	989	-0-	-127	-0-	989	3			N	-0-					-0-
04	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
05	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
06	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
*07	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-

CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

02	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
03	341	N	217	-0-	-124	-0-	217	3			N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
05	465	N	298	-0-	-167	-0-	298	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	496	N	459	-0-	-37	-0-	459	3			N	-0-					-0-

CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
06	210	N	114	-0-	-96	-0-	114	3			N	-0-					-0-
07	310	N	95	-0-	-215	-0-	95	3			N	-0-					-0-

CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

02	700	N	531	-0-	-169	-0-	531	3			N	-0-					-0-
03	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
04	780	N	618	-0-	-162	-0-	618	3			N	-0-					-0-
05	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
06	900	N	557	-0-	-343	-0-	557	3			N	-0-					-0-
07	651	N	508	-0-	-143	-0-	508	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

02	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
03	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
04	780	N	715	-0-	-65	-0-	715	3			N	-0-					-0-
05	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
06	1260	N	1242	-0-	-18	-0-	1242	3			N	-0-					-0-
*07	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

02	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
03	496	N	79	-0-	-417	-0-	79	3			N	-0-					-0-
04	450	N	233	-0-	-217	-0-	233	3			N	-0-					-0-
05	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*07	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-

JOHNES (MIDDLE WLFC. DETRITAL) 46972 250 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
MARLENA WELL #: 2 RRCID -> 204381 COMPL. DATE 11/01/2004 TOTAL DEPTH 9410 PERF. 8833 - 9240

02	448	N	110	-0-	-338	-0-	110	3			N	-0-					29
03	217	N	78	-0-	-139	-0-	78	3			N	-0-					29
04	480	N	150	-0-	-330	-0-	150	3			N	-0-					29
05	124	N	44	-0-	-80	-0-	44	3			N	-0-					29
06	90	N	62	-0-	-28	-0-	62	3			N	-0-					29
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					29

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

02 P&A COND	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					19
03 P&A COND	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					19
04 P&A COND	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					19
05 P&A COND	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					19
06 P&A COND	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					19
07 P&A COND	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (PENNSYLVANIAN) 47684 090 ASSOCIATED ONE WELL CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TEAGUE-9 WELL #: 1R RRCID -> 223725 COMPL. DATE 07/18/2006 TOTAL DEPTH 7495 PERF. 6150 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEAGUE-9 WELL #: 2 RRCID -> 232757 COMPL. DATE 05/27/2007 TOTAL DEPTH 7000 PERF. 6148 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					Y	34					68
03	0	#	-0-	-0-	-0-	-0-					Y	28					96
04	0	#	-0-	-0-	-0-	-0-					Y	-0-	53	1			43
05	0	#	-0-	-0-	-0-	-0-					Y	10					53
06	0	#	-0-	-0-	-0-	-0-					Y	19	25	1			47
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					47

TURNER RANCH T.D. 24 WELL #: 4 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

TURNER RANCH T. D. 24 WELL #: 1 RRCID -> 252292 COMPL. DATE 11/10/2008 TOTAL DEPTH 8000 PERF. 6130 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER RANCH T.D. 42 WELL #: 1 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4231	R	4231	-0-	-0-	-0-	439 32	1 9	3760	2	Y	29					58
03	4960	#	2733	-0-	-2227	-0-	411 26	1 9	2296	2	Y	24					82
04	4710	#	-0-	-0-	-4710	-0-					Y	-0-	44	1			38
05	4774	#	28	-0-	-4746	-0-	4	1	24	2	Y	-0-					38
06	5130	#	170	-0-	-4960	-0-	20	1	150	2	Y	-0-	18	1			20
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					20

JUNE ANN (PENNSYLVANIAN) //CONT.// 47684 090 ASSOCIATED ONE WELL CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TEAGUE 9 WELL #: 8 RRCID -> 271031 COMPL. DATE 01/14/2013 TOTAL DEPTH 7250 PERF. 5956 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2124	N	2124	-0-	-0-	-0-	221	1	1895	2	N	7					7
							8	9									
03	2335	N	2335	-0-	-0-	-0-	353	1	1975	2	N	6					13
							7	9									
04	2194	N	2194	-0-	-0-	-0-	274	1	1919	2	N	1	7	1			7
							1	9									
*05	1933	N	1933	-0-	-0-	-0-	260	1	1662	2	N	10					17
							11	9									
06	2250	N	1788	-0-	-462	-0-	212	1	1556	2	N	18	8	1			27
							20	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

TURNER RANCH T.D. 24 WELL #: 6 RRCID -> 272530 COMPL. DATE 08/14/2012 TOTAL DEPTH 7546 PERF. 6020 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3280	-0-	480	509	337	1	2891	2	N	47					107
							52	9									
03	3100	N	4016	-0-	916	1425	598	1	3346	2	N	65					172
							72	9									
04	3000	N	3089	-0-	89	1514	387	1	2702	2	N	-0-					172
*05	3100	N	2363	-0-	-737	777	319	1	2044	2	N	-0-	26	1			146
06	2790		2414	-0-	-376	401	280	1	2055	2	N	72	124	1			94
							79	9									
07	DLQ G-10		NO RPT	-0-	-0-	401					N	NO RPT					94

TURNER RANCH T.D. 25 WELL #: 1 RRCID -> 280094 COMPL. DATE 09/29/2014 TOTAL DEPTH 7629 PERF. 5966 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11063	R	11063	-0-	-0-	-0-	1229	1	9812	2	Y	20	20	1			4
							22	9									
03	12340	R	12340	-0-	-0-	-0-	1946	1	10359	2	Y	32	33	1			3
							35	9									
04	11455	R	11455	-0-	-0-	-0-	1508	1	9913	2	Y	31	30	1			4
							34	9									
*05	10423	R	10423	-0-	-0-	-0-	1485	1	8903	2	Y	32	30	1			6
							35	9									
06	11940	#	11197	-0-	-743	-0-	1420	1	9747	2	Y	27	30	1			3
							30	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KA-ZE-SA (CANYON) 47787 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DELONG A WELL #: 2 RRCID -> 083053 COMPL. DATE 06/14/1979 TOTAL DEPTH 6950 PERF. 6741 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF. 17375 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24136	X	22583	-0-	-1553	-0-	22583	3			N	-0-					-0-
03	26722	X	24136	-0-	-2586	-0-	24136	3			N	-0-					-0-
04	24990	X	22636	-0-	-2354	-0-	22636	3			N	-0-					-0-
05	25823	X	23165	-0-	-2658	-0-	23152	3	13	9	N	12	12	8			-0-
06	24210	X	32	-0-	-24178	-0-	32	3			N	-0-					-0-
07	25017	X	NO RPT	-0-	-25017	-0-					N	NO RPT					-0-

K M (ELLEN.) //CONT.// 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF.17490 - 18300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14224	X	9895	-0-	-4329	-0-	9895	3			N	-0-					-0-
03	14322	X	10486	-0-	-3836	-0-	10486	3			N	-0-					-0-
04	13860	X	9182	-0-	-4678	-0-	9182	3			N	-0-					-0-
05	14322	X	9255	-0-	-5067	-0-	9255	3			N	-0-					-0-
06	11400	X	13	-0-	-11387	-0-	13	3			N	-0-					-0-
07	10943	X	8348	-0-	-2595	-0-	8348	3			N	-0-					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

02	620	N	620	-0-	-0-	-0-	33	1	585	2	Y	2	1	0	1	1	1
							2	9									
03	682	N	674	-0-	-8	-0-	35	1	638	2	Y	1	1	1			1
							1	9									
04	669	N	669	-0-	-0-	-0-	34	1	633	2	Y	2	2	1			1
							2	9									
05	682	N	666	-0-	-16	-0-	37	1	627	2	Y	2	2	1			1
							2	9									
06	660	N	635	-0-	-25	-0-	35	1	599	2	Y	1	1	1			1
							1	9									
*07	672	N	672	-0-	-0-	-0-	36	1	634	2	Y	2	1	1			2
							2	9									

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
ARCH OIL & GAS, LLC 029272
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

02	0	N	-0-	-0-	-0-	-0-					N	-0-						448
03	0	N	-0-	-0-	-0-	-0-					N	34	79	1	375	7		28
04	0	N	-0-	-0-	-0-	-0-					N	-0-						28
05	0	N	-0-	-0-	-0-	-0-					N	-0-						28
06	0	N	-0-	-0-	-0-	-0-					N	-0-						28
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT						28

BARROW-SHAVER RESOURCES CO. 053321
FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					35
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					35
04	90	N	83	-0-	-7	-0-	83	2			N	-0-					35
05	180	N	180	-0-	-0-	-0-	180	2			N	-0-					35
06	60	N	51	-0-	-9	-0-	51	2			N	-0-					35
07	93	N	37	-0-	-56	-0-	37	2			N	-0-					35

KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	14	-0-	-14	-0-	14	2			N	-0-					10
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					10
04	60	N	19	-0-	-41	-0-	19	2			N	-0-					10
05	31	N	-0-	-0-	-31	-0-					N	-0-					10
06	30	N	-0-	-0-	-30	-0-					N	-0-					10
07	31	N	-0-	-0-	-31	-0-					N	-0-					10

KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2

KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					4
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					4
04	0	N	-0-	-0-	-0-	-0-					N	-0-					4
05	1	N	-0-	-0-	-1	-0-					N	-0-					4
06	1	N	-0-	-0-	-1	-0-					N	-0-					4
07	0	N	-0-	-0-	-0-	-0-					N	-0-					4

KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
03	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
04	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
05	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
06	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
07	0	W	-0-	-0-	-0-	5076					N	-0-					-0-

KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

02	28	N	-0-	-0-	-28	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
*07	4	N	4	-0-	-0-	-0-	4	2			N	-0-					8

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

02	1257	N	1257	-0-	-0-	-0-	1228	3	29	9	Y	26					97
03	1457	N	1327	-0-	-130	-0-	1303	3	24	9	Y	22	71	1			48
04	1440	N	1275	-0-	-165	-0-	1250	3	25	9	Y	23					71
05	1428	N	1428	-0-	-0-	-0-	1397	3	31	9	Y	28	68	1			31
06	1370	N	1370	-0-	-0-	-0-	1336	3	34	9	Y	31					62
07	1333	N	1086	-0-	-247	-0-	1067	3	19	9	Y	17	64	1	1	8	13

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

02	283	N	283	-0-	-0-	-0-	259	3	24	9	Y	22					51
03	403	N	326	-0-	-77	-0-	302	3	24	9	Y	22	33	1			40
04	337	N	337	-0-	-0-	-0-	308	3	29	9	Y	26	38	1			28
05	347	N	347	-0-	-0-	-0-	322	3	25	9	Y	23					51
06	330	N	330	-0-	-0-	-0-	305	3	25	9	Y	23					74
*07	342	N	342	-0-	-0-	-0-	298	3	44	9	Y	40	74	1			40

ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

02	504	N	423	-0-	-81	-0-	413	3	10	9	N	9					29
03	506	N	506	-0-	-0-	-0-	496	3	10	9	N	9					38
04	480	N	478	-0-	-2	-0-	474	3	4	9	N	4					42
05	494	N	494	-0-	-0-	-0-	485	3	9	9	N	8					50
06	480	N	412	-0-	-68	-0-	405	3	7	9	N	6					56
07	496	N	473	-0-	-23	-0-	469	3	4	9	N	4					60

KATHIE (CANYON) //CONT.// 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
ROACH B WELL #: 2 RRCID -> 152697 COMPL. DATE 01/20/1995 TOTAL DEPTH 6757 PERF. 6350 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1 RRCID -> 059697 COMPL. DATE 04/15/1974 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	608	-0-	-64	-0-	61	1	547	2	N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	75	1	421	2	N	-0-					-0-
04	589	N	589	-0-	-0-	-0-	40	1	549	2	N	-0-					-0-
05	759	N	759	-0-	-0-	-0-	229	1	530	2	N	-0-					-0-
06	742	N	742	-0-	-0-	-0-	228	1	514	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT (STRAWN) 48982 250 ASSOCIATED 49B CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
KILE WELL #: 1 RRCID -> 247439 COMPL. DATE 03/02/2009 TOTAL DEPTH 4900 PERF. 4617 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	R	233	-0-	-0-	-0-	233	2			N	-0-					-0-
03	267	R	267	-0-	-0-	-0-	267	2			N	-0-					-0-
04	282	R	282	-0-	-0-	-0-	282	2			N	-0-					-0-
05	274	R	274	-0-	-0-	-0-	274	2			N	-0-					-0-
06	300	R	300	-0-	-0-	-0-	300	2			N	-0-					-0-
07	279	#	260	-0-	-19	-0-	260	2			N	-0-					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

02	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCOTT "26" WELL #: 2604 RRCID -> 280081 COMPL. DATE 01/01/2015 TOTAL DEPTH 4417 PERF. 4078 - 4201

*08	310	#	252	-0-	-58	-0-	252	3			N	-0-					21
09	300	#	200	-0-	-100	-0-	200	3			N	-0-					21
10	416	R	416	-0-	-0-	-0-	135	1	281	3	N	-0-					21
11	473	R	473	-0-	-0-	-0-	128	1	345	3	N	-0-					21
12	365	R	365	-0-	-0-	-0-	108	1	257	3	N	-0-					21
01	440	R	440	-0-	-0-	-0-	140	1	300	3	N	-0-					21
02	336	#	295	-0-	-41	-0-	100	1	195	3	N	-0-					21
03	372	#	122	-0-	-250	-0-	122	3			N	-0-					21
04	360	#	239	-0-	-121	-0-	117	3	122	9	N	111					132
05	372	#	97	-0-	-275	-0-	97	3			N	-0-					132
06	360	#	112	-0-	-248	-0-	112	3			N	-0-					132
07	341	#	150	-0-	-191	-0-	114	3	36	9	N	33					165

KIM (HARKEY) 49246 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
PROSPECT RANCH WELL #: 1 RRCID -> 283412 COMPL. DATE 01/11/2018 TOTAL DEPTH 4758 PERF. 4568 - 4572

02	7000		6701	-0-	-299	5012	6701	2			N	-0-					-0-
*03	15208		15208	-0-	-0-	5012	15208	2			N	-0-					-0-
*04	14982		14982	-0-	-0-	5012	14982	2			N	-0-					-0-
*05	12840		12840	-0-	-0-	5012	12840	2			N	-0-					-0-
*06	12634		12634	-0-	-0-	5012	12634	2			N	-0-					-0-
*07	21717		13440	-0-	-8277	-0-	13440	2			N	-0-					-0-

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

02	12	N	8	-0-	-4	-0-	8	2			Y	-0-					41
03	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					41
04	7	N	72	-0-	65	-0-	72	2			Y	-0-					41
05	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					41
06	14	N	-0-	-0-	-14	-0-					Y	1					42
07	62	N	27	-0-	-35	-0-	27	2			Y	-0-					42

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 10 RRCID -> 111076 COMPL. DATE 10/20/1975 TOTAL DEPTH 9975 PERF. 8482 - 8998

02	0 A		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/28/2018 - P/A 02/28/18

DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

02	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
04	210	N	376	-0-	166	-0-	376	3			Y	-0-					-0-
05	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
*07	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-

KING MOUNTAIN, S. (BEND) 49418 300 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHIRK, J.H. ESTATE WELL #: 3 RRCID -> 133440 COMPL. DATE 10/28/1985 TOTAL DEPTH 9510 PERF. 9010 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

02	584	N	584	-0-	-0-	-0-	558	2	26	9	N	24					119
03	558	N	539	-0-	-19	-0-	521	2	18	9	N	16					135
04	468	N	468	-0-	-0-	-0-	455	2	13	9	N	12					147
05	597	N	597	-0-	-0-	-0-	586	2	11	9	N	10					157
06	511	N	511	-0-	-0-	-0-	511	2			N	-0-					157
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					157

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

02	252	N	234	-0-	-18	B	-0-	234	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	272	N	272	-0-	-0-	B	-0-	272	3		N	-0-					-0-
04	257	N	257	-0-	-0-	B	-0-	257	3		N	-0-					-0-
05	266	N	266	-0-	-0-	B	-0-	266	3		N	-0-					-0-
06	270	N	256	-0-	-14	B	-0-	256	3		N	-0-					-0-
07	279	N	237	-0-	-42	B	-0-	237	3		N	-0-					-0-

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

02	SI MULT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI MULT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

02	328	N	328	-0-	-0-	B	-0-	328	3		N	-0-					80
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	166	-0-	-113	B	-0-	166	3		N	-0-					80
04	311	N	311	-0-	-0-	B	-0-	311	3		N	-0-					80
05	341	N	245	-0-	-96	B	-0-	245	3		N	-0-					80
06	268	N	268	-0-	-0-	B	-0-	268	3		N	-0-					80
07	310	N	215	-0-	-95	B	-0-	215	3		N	-0-					80

KURLAND BOW TYE (STRAWN SAND) 50416 600 ASSOCIATED CAPACITY CNTY: SCHLEICHER
LAVANCO ENERGY, LTD. 489783
HELMERS "A" WELL #: 1 RRCID -> 141166 COMPL. DATE 03/25/1992 TOTAL DEPTH 6500 PERF. 6251 - 6291

02	201	N	201	-0-	-0-	-0-	-0-	201	3		N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	-0-	187	3		N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/09/2018 - P/A 04/09/18

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	913	-0-	-39	-0-	913	2			N	-0-					-0-
03	961	N	896	-0-	-65	-0-	896	2			N	-0-					-0-
04	1050	N	936	-0-	-114	-0-	936	2			N	-0-					-0-
05	1023	N	966	-0-	-57	-0-	966	2			N	-0-					-0-
06	870	N	815	-0-	-55	-0-	815	2			N	-0-					-0-
07	961	N	825	-0-	-136	-0-	825	2			N	-0-					-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY LANDS WELL #: 203 RRCID -> 018988 COMPL. DATE 05/30/1990 TOTAL DEPTH 8322 PERF. 6742 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					3
03	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					3
04	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					3
05	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					3
06	90	N	13	-0-	-77	-0-	13	2			Y	-0-					3
07	DLQ G-10		6	-0-	6	6	6	2			Y	-0-					3

UNIVERSITY LANDS WELL #: 103 RRCID -> 132405 COMPL. DATE 10/28/1989 TOTAL DEPTH 6852 PERF. 6717 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					9
03	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					9
04	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					9
05	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					9
06	120	N	13	-0-	-107	-0-	13	2			Y	-0-					9
07	DLQ G-10		6	-0-	6	6	6	2			Y	-0-					9

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1560	-0-	-64	-0-	28	1	1532	2	N	-0-					42
03	1798	N	1734	-0-	-64	-0-	30	1	1704	2	N	-0-					42
04	1723	N	1723	-0-	-0-	-0-	30	1	1693	2	N	-0-					42
05	1784	N	1784	-0-	-0-	-0-	31	1	1753	2	N	-0-					42
06	1769	N	1769	-0-	-0-	-0-	30	1	1739	2	N	-0-					42
*07	1821	N	1821	-0-	-0-	-0-	31	1	1790	2	N	-0-					42

RAMTEX ENERGY LLC 690225
UNIVERSITY LANDS "D" WELL #: 2 RRCID -> 098808 COMPL. DATE 12/21/1981 TOTAL DEPTH 7100 PERF. 6268 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. 089974
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	82	-0-	-86	-0-	82	2			N	-0-					88
03	186	N	139	-0-	-47	-0-	139	2			N	-0-					88
04	180	N	136	-0-	-44	-0-	136	2			N	-0-					88
05	119	N	119	-0-	-0-	-0-	119	2			N	-0-					88
06	120	N	15	-0-	-105	-0-	15	2			N	-0-					88
07	155	N	30	-0-	-125	-0-	30	2			N	-0-					88

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. //CONT.// 089974
LINTHICUM "1223" WELL #: 1 RRCID -> 163542 COMPL. DATE 06/25/1997 TOTAL DEPTH 6735 PERF. 6552 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					66
03	0	N	-0-	-0-	-0-	-0-					N	-0-					66
04	0	N	-0-	-0-	-0-	-0-					N	-0-					66
05	88	N	88	-0-	-0-	-0-	88	2			N	-0-					66
06	181	N	181	-0-	-0-	-0-	181	2			N	-0-					66
*07	194	N	194	-0-	-0-	-0-	194	2			N	-0-					66

LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					91
03	0	N	-0-	-0-	-0-	-0-					N	-0-					91
04	0	N	-0-	-0-	-0-	-0-					N	-0-					91
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91

LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	13	-0-	-15	-0-	13	2			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
05	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	242	N	242	-0-	-0-	-0-	240	3	2	9	N	2					183
03	446	N	446	-0-	-0-	-0-	418	3	28	9	N	25	187	1			21
04	683	N	683	-0-	-0-	-0-	679	3	4	9	N	4					25
05	653	N	653	-0-	-0-	-0-	651	3	2	9	N	2					27
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MUNSON, DAVID M. INC. 593201
MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					24
03	DLQ G-10		8	-0-	8	8	8	2			Y	-0-					24
04	DLQ G-10		7	-0-	7	15	7	2			Y	-0-					24
05	DLQ G-10		8	-0-	8	23	8	2			Y	-0-					24
06	DLQ G-10		NO RPT	-0-	-0-	23					Y	NO RPT					24
07	DLQ G-10		NO RPT	-0-	-0-	23					Y	NO RPT					24

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					30
03	DLQ G-10		17	-0-	17	17	17	2			Y	-0-					30
04	DLQ G-10		17	-0-	17	34	17	2			Y	-0-					30
05	DLQ G-10		18	-0-	18	52	18	2			Y	-0-					30
06	DLQ G-10		NO RPT	-0-	-0-	52					Y	NO RPT					30
07	DLQ G-10		NO RPT	-0-	-0-	52					Y	NO RPT					30

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					13
03	DLQ G-10		6	-0-	6	6	6	2			Y	-0-					13
04	DLQ G-10		5	-0-	5	11	5	2			Y	-0-					13
05	DLQ G-10		6	-0-	6	17	6	2			Y	-0-					13
06	DLQ G-10		NO RPT	-0-	-0-	17					Y	NO RPT					13
07	DLQ G-10		NO RPT	-0-	-0-	17					Y	NO RPT					13

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					41
03	DLQ G-10		14	-0-	14	14	14	2			Y	-0-					41
04	DLQ G-10		13	-0-	13	27	13	2			Y	-0-					41
05	DLQ G-10		14	-0-	14	41	14	2			Y	-0-					41
06	DLQ G-10		NO RPT	-0-	-0-	41					Y	NO RPT					41
07	DLQ G-10		NO RPT	-0-	-0-	41					Y	NO RPT					41

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					79
03	DLQ G-10		22	-0-	22	22	22	2			Y	-0-					79
04	DLQ G-10		21	-0-	21	43	21	2			Y	-0-					79
05	DLQ G-10		22	-0-	22	65	22	2			Y	-0-					79
06	DLQ G-10		NO RPT	-0-	-0-	65					Y	NO RPT					79
07	DLQ G-10		NO RPT	-0-	-0-	65					Y	NO RPT					79

MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					134
03	DLQ G-10		29	-0-	29	29	29	2			Y	-0-					134
04	DLQ G-10		28	-0-	28	57	28	2			Y	-0-					134
05	DLQ G-10		30	-0-	30	87	30	2			Y	-0-					134
06	DLQ G-10		NO RPT	-0-	-0-	87					Y	NO RPT					134
07	DLQ G-10		NO RPT	-0-	-0-	87					Y	NO RPT					134

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
03	DLQ G-10		228	-0-	228	228	228	2			Y	-0-					65
04	14B DENY		220	-0-	220	448	220	2			Y	-0-					65
05	14B DENY		-0-	-0-	-0-	448					Y	-0-					65
06	0	N	NO RPT	-0-	-0-	448					Y	NO RPT					65
07	0	N	NO RPT	-0-	-0-	448					Y	NO RPT					65

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
03	DLQ G-10		36	-0-	36	36	36	2			Y	-0-					7
04	DLQ G-10		35	-0-	35	71	35	2			Y	-0-					7
05	DLQ G-10		-0-	-0-	-0-	71					Y	-0-					7
06	DLQ G-10		NO RPT	-0-	-0-	71					Y	NO RPT					7
07	DLQ G-10		NO RPT	-0-	-0-	71					Y	NO RPT					7

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
03	DLQ G-10		31	-0-	31	31	31	2			Y	-0-					4
04	DLQ G-10		30	-0-	30	61	30	2			Y	-0-					4
05	DLQ G-10		-0-	-0-	-0-	61					Y	-0-					4
06	DLQ G-10		NO RPT	-0-	-0-	61					Y	NO RPT					4
07	DLQ G-10		NO RPT	-0-	-0-	61					Y	NO RPT					4

NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		6	-0-	6	6	6	2			Y	-0-					-0-
04	DLQ G-10		6	-0-	6	12	6	2			Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	12					Y	-0-					-0-
06	DLQ G-10		NO RPT	-0-	-0-	12					Y	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0-	12					Y	NO RPT					-0-

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

02	334	N	334	-0-	-0-	-0-	333	3	1	9	N	1					95
03	0	N	-0-	-0-	-0-	-0-					N	-0-					95
04	32	N	32	-0-	-0-	-0-	31	3	1	9	N	1					96
05	402	N	402	-0-	-0-	-0-	399	3	3	9	N	3					99
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					68
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					68

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					131
03	0	N	-0-	-0-	-0-	-0-					N	-0-					131
04	0	N	-0-	-0-	-0-	-0-					N	-0-					131
05	0	N	-0-	-0-	-0-	-0-					N	-0-					131
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					30
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					30
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73

MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	-0-	-0-	-0-	-0-					N	-0-					54
05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
SABLE PERMIAN RESOURCES LAND,LLC 742252
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEATHERWOOD (DEVONIAN) 52737 200 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
MULESKINNER WELL #: 1H RRCID -> 201367 COMPL. DATE 05/31/2003 TOTAL DEPTH 15335 PERF.17600 - 17602

02	2016		1059	-0-	-957	-0-	1059	3			N	-0-					21
03	1209	#	1158	-0-	-51	-0-	1158	3			N	-0-					21
04	1410	#	959	-0-	-451	-0-	959	3			N	-0-					21
05	1178	N	929	-0-	-249	-0-	929	3			N	-0-					21
06	1110	N	882	-0-	-228	-0-	882	3			N	-0-					21
07	992	N	903	-0-	-89	-0-	903	3			N	-0-					21

LEONARD (HOME CREEK) 53278 124 ASSOCIATED PRORATED CNTY: RUNNELS
PLACE OIL AND GAS CO. 667700
SNELSON WELL #: 4 RRCID -> 282276 COMPL. DATE 03/22/1999 TOTAL DEPTH 3580 PERF. 3306 - 3314

02	2	N	2	-0-	-0-	B	-0-	2	1		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0-	B	-0-	2	1		N	-0-					-0-
04	2	N	2	-0-	-0-	B	-0-	2	1		N	-0-					-0-
05	2	N	2	-0-	-0-	B	-0-	2	1		N	-0-					-0-
06	2	N	1	-0-	-1	B	-0-	1	1		N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

02	14B2	EXT	NO RPT	-0-	-0-	-0-	4521				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	4521				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	4521				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-	4521				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-	4521				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-	4521				N	NO RPT					-0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

02	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST 'B' WELL #: 21 RRCID -> 282813 COMPL. DATE 05/15/2017 TOTAL DEPTH 6130 PERF. 4724 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	178	-0-	-0-	-0-	5	1	173	3	N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	2	1	74	3	N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	2	1	67	3	N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 29 RRCID -> 282827 COMPL. DATE 05/15/2017 TOTAL DEPTH 8300 PERF. 4500 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	X	27	-0-	-29	-0-	1	1	26	3	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	1	1	38	3	N	-0-					-0-
04	60	N	11	-0-	-49	-0-	11	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	1	1	43	3	N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	446	-0-	-2	-0-	446	3			N	-0-					87
03	481	N	481	-0-	-0-	-0-	479	3	2	9	N	2					89
04	480	N	469	-0-	-11	-0-	466	3	3	9	N	3					92
05	496	N	462	-0-	-34	-0-	459	3	3	9	N	3					95
06	480	N	459	-0-	-21	-0-	456	3	3	9	N	3					98
07	496	N	491	-0-	-5	-0-	490	3	1	9	N	1					99

FORELAND OPERATING, LLC 275732
DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127

LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					143
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					143
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					143

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	294	N	294	-0-	-0-	-0-	293	2	1	9	N	1					80
03	328	N	328	-0-	-0-	-0-	327	2	1	9	N	1					81
04	305	N	305	-0-	-0-	-0-	303	2	2	9	N	2					83
05	313	N	313	-0-	-0-	-0-	312	2	1	9	N	1					84
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

02	0	N	-0-	-0-	-0-	-0-					N	-0-					105
03	0	N	-0-	-0-	-0-	-0-					N	-0-					105
04	0	N	-0-	-0-	-0-	-0-					N	-0-					105
05	0	N	-0-	-0-	-0-	-0-					N	-0-					105
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

SEM OPERATING COMPANY LLC 766370
UNIVERSITY 09B WELL #: 1101H RRCID -> 279529 COMPL. DATE 05/30/2013 TOTAL DEPTH 8010 PERF. 8680 - 17121

02	5373	X	5373	-0-	-0-	-0-	784	1	3555	3	Y	748	743	1			63
							211	4	823	9							
03	5293	X	5293	-0-	-0-	-0-	868	1	3194	3	Y	911	910	1			64
							229	4	1002	9							
04	5405	X	5405	-0-	-0-	-0-	840	1	3250	3	Y	892	845	1			111
							334	4	981	9							
05	6110	X	6110	-0-	-0-	-0-	868	1	4138	3	Y	929	978	1			62
							82	4	1022	9							
*06	6100	X	6100	-0-	-0-	-0-	840	1	3895	3	Y	989	939	1			112
							277	4	1088	9							
*07	6367	X	6367	-0-	-0-	-0-	868	1	4350	3	Y	1035	1011	1			136
							10	4	1139	9							

WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

02	41	N	41	-0-	-0-	-0-	30	2	11	9	Y	10	4	1			28
03	28	N	28	-0-	-0-	-0-	24	2	4	9	Y	4	4	1			28
04	30	N	17	-0-	-13	-0-	13	2	4	9	Y	4	7	1			25
05	31	N	16	-0-	-15	-0-	14	2	2	9	Y	2	7	1			20
06	30	N	14	-0-	-16	-0-	12	2	2	9	Y	2					22
*07	55	N	55	-0-	-0-	-0-	21	2	34	9	Y	31	4	1			49

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

02	38	N	38	-0-	-0-	-0-	29	2	9	9	Y	8	4	1			41
03	32	N	32	-0-	-0-	-0-	24	2	8	9	Y	7	4	1			44
04	30	N	17	-0-	-13	-0-	13	2	4	9	Y	4	7	1			41
05	31	N	17	-0-	-14	-0-	14	2	3	9	Y	3	7	1			37
06	30	N	14	-0-	-16	-0-	12	2	2	9	Y	2					39
*07	46	N	46	-0-	-0-	-0-	21	2	25	9	Y	23	4	1			58

LINDA ROBERTS (CROSS CUT) 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
SAMMYE WELL #: 1 RRCID -> 191247 COMPL. DATE 09/13/2002 TOTAL DEPTH 2850 PERF. 2381 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	248	N	-0-	-0-	-248	-0-					N	-0-					21
04	180	N	-0-	-0-	-180	-0-					N	-0-					21
05	265	N	265	-0-	-0-	-0-	265	2			N	-0-					21
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					21
*07	157	N	157	-0-	-0-	-0-	157	2			N	-0-					21

BOWERMAN OIL & GAS, INC. 084084
FREEMAN, DON WELL #: 1 RRCID -> 153967 COMPL. DATE 04/10/1995 TOTAL DEPTH 2700 PERF. 2445 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	518	-0-	-182	-0-	518	3			N	-0-					-0-
03	775	N	649	-0-	-126	-0-	649	3			N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
05	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
07	713	N	712	-0-	-1	-0-	712	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	372	N	248	-0-	-124	-0-	248	3			N	-0-					-0-
04	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
05	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*07	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

02	392	N	245	-0-	-147	-0-	245	3			N	-0-					-0-
03	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
06	570	N	410	-0-	-160	-0-	410	3			N	-0-					-0-
07	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-

CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

02	196	N	175	-0-	-21	-0-	175	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

02	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
03	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
04	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
05	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
06	660	N	617	-0-	-43	-0-	617	3			N	-0-					-0-
07	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					2
03	8	N	6	-0-	-2	-0-	6	3			N	-0-					2
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					2
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					2
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					2
07	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					2

SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
06	60	N	12	-0-	-48	-0-	12	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	434	N	434	-0-	-0-	-0-	11 4	1 9	419	3	Y	4	4	1			1
03	478	N	478	-0-	-0-	-0-	10 4	1 9	464	3	Y	4	4	1			1
04	457	N	457	-0-	-0-	-0-	11 4	1 9	442	3	Y	4	4	1			1
05	472	N	472	-0-	-0-	-0-	10 6	1 9	456	3	Y	5	5	1			1
06	452	N	452	-0-	-0-	-0-	10 3	1 9	439	3	Y	3	3	1			1
*07	470	N	470	-0-	-0-	-0-	22 3	1 9	445	3	Y	3	3	1			1

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DJH OIL & GAS LLC 221734
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	478	N	478	-0-	-0-	-0-	476	2	2	9	N	2					8
03	817	N	817	-0-	-0-	-0-	816	2	1	9	N	1					9
04	827	N	827	-0-	-0-	-0-	826	2	1	9	N	1					10
05	764	N	764	-0-	-0-	-0-	762	2	2	9	N	2					12
06	1046	N	1046	-0-	-0-	-0-	1044	2	2	9	N	2					14
07	868	N	819	-0-	-49	-0-	819	2			N	-0-					14

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1188	N	1188	-0-	-0-	-0-	1188	2			Y	-0-					2
03	1253	N	1253	-0-	-0-	-0-	1253	2			Y	-0-					2
04	1350	N	1003	-0-	-347	-0-	1002	2	1	9	Y	1					3
05	1302	N	1284	-0-	-18	-0-	1284	2			Y	-0-					3
06	1704	N	1704	-0-	-0-	-0-	1703	2	1	9	Y	1					4
*07	1522	N	1522	-0-	-0-	-0-	1522	2			Y	-0-					4

MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1194	N	1194	-0-	-0-	-0-	1193	2	1	9	Y	1					8
03	1267	N	1267	-0-	-0-	-0-	1265	2	2	9	Y	2					10
04	1118	N	1118	-0-	-0-	-0-	1117	2	1	9	Y	1					11
05	1718	N	1718	-0-	-0-	-0-	1716	2	2	9	Y	2					13
06	1519	N	1519	-0-	-0-	-0-	1517	2	2	9	Y	2					15
*07	1466	N	1466	-0-	-0-	-0-	1466	2			Y	-0-					15

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	X	1229	-0-	-395	-0-	1221	2	8	9	Y	7					33
03	2108	X	1538	-0-	-570	-0-	1531	2	7	9	Y	6					39
04	2040	X	1763	-0-	-277	-0-	1759	2	4	9	Y	4					43
05	1767	X	1519	-0-	-248	-0-	1509	2	10	9	Y	9					52
06	2153	X	2153	-0-	-0-	-0-	2145	2	8	9	Y	7					59
*07	1941	X	1941	-0-	-0-	-0-	1940	2	1	9	Y	1					60

MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1196	N	1196	-0-	-0-	-0-	1195	2	1	9	Y	1					2
03	1422	N	1422	-0-	-0-	-0-	1422	2			Y	-0-					2
04	1350	N	1217	-0-	-133	-0-	1217	2			Y	-0-					2
05	1333	N	1058	-0-	-275	-0-	1058	2			Y	-0-					2
06	1381	N	1381	-0-	-0-	-0-	1380	2	1	9	Y	1					3
*07	1798	N	1798	-0-	-0-	-0-	1798	2			Y	-0-					3

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	494	N	494	-0-	-0-	-0-	487	2	7	9	Y	6					11
03	971	N	971	-0-	-0-	-0-	970	2	1	9	Y	1					12
04	831	N	831	-0-	-0-	-0-	830	2	1	9	Y	1					13
05	1133	N	1133	-0-	-0-	-0-	1132	2	1	9	Y	1					14
06	930	N	584	-0-	-346	-0-	584	2			Y	-0-					14
07	868	N	657	-0-	-211	-0-	656	2	1	9	Y	1					15

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	954	N	954	-0-	-0-	-0-	950	2	4	9	Y	4					14
03	1257	N	1257	-0-	-0-	-0-	1256	2	1	9	Y	1					15
04	1168	N	1168	-0-	-0-	-0-	1167	2	1	9	Y	1					16
05	1879	N	1879	-0-	-0-	-0-	1878	2	1	9	Y	1					17
06	924	N	924	-0-	-0-	-0-	924	2			Y	-0-					17
07	1209	N	1089	-0-	-120	-0-	1088	2	1	9	Y	1					18

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	949	N	949	-0-	-0-	-0-	943	2	6	9	Y	5					18
03	1320	N	1320	-0-	-0-	-0-	1318	2	2	9	Y	2					20
04	1020	N	959	-0-	-61	-0-	958	2	1	9	Y	1					21
05	1774	N	1774	-0-	-0-	-0-	1772	2	2	9	Y	2					23
06	1290	N	607	-0-	-683	-0-	607	2			Y	-0-					23
07	992	N	810	-0-	-182	-0-	809	2	1	9	Y	1					24

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3250	-0-	450	450	3218	2	32	9	Y	29					109
03	2147	N	1697	-0-	-450	-0-	1686	2	11	9	Y	10					119
04	1429	N	1429	-0-	-0-	-0-	1422	2	7	9	Y	6					125
05	1855	X	1855	-0-	-0-	-0-	1843	2	12	9	Y	11					136
06	1320	X	767	-0-	-553	-0-	765	2	2	9	Y	2					138
07	1147	X	1112	-0-	-35	-0-	1108	2	4	9	Y	4					142

MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
03	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
04	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
05	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
06	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
*07	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	560	-0-	-0-	-0-	557	2	3	9	N	3					4
03	624	N	624	-0-	-0-	-0-	621	2	3	9	N	3	4	1			3
04	630	N	578	-0-	-52	-0-	577	2	1	9	N	1	3	1			1
05	620	N	595	-0-	-25	-0-	593	2	2	9	N	2					3
06	617	N	617	-0-	-0-	-0-	616	2	1	9	N	1	3	1			1
*07	739	N	739	-0-	-0-	-0-	738	2	1	9	N	1					2

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218259 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
03	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
04	1020	N	980	-0-	-40	-0-	980	2			N	-0-					-0-
05	1147	N	988	-0-	-159	-0-	988	2			N	-0-					-0-
06	1020	N	950	-0-	-70	-0-	950	2			N	-0-					-0-
07	1023	N	980	-0-	-43	-0-	980	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-
03	2006	N	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-
04	1860	N	1783	-0-	-77	-0-	1783	2			N	-0-					-0-
05	2201	N	1716	-0-	-485	-0-	1716	2			N	-0-					-0-
06	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-					-0-
*07	2324	N	2324	-0-	-0-	-0-	2324	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1380	N	1380	-0-	-0-	-0-	1366	2	14	9	N	13					17
03	1581	N	1581	-0-	-0-	-0-	1569	2	12	9	N	11	15	1			13
04	1706	N	1706	-0-	-0-	-0-	1700	2	6	9	N	5	14	1			4
05	2148	N	2148	-0-	-0-	-0-	2139	2	9	9	N	8					12
06	1859	N	1859	-0-	-0-	-0-	1855	2	4	9	N	4	13	1			3
*07	2083	N	2083	-0-	-0-	-0-	2077	2	6	9	N	5					8

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218428 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
03	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
04	960	N	856	-0-	-104	-0-	856	2			N	-0-					-0-
05	992	N	881	-0-	-111	-0-	881	2			N	-0-					-0-
06	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
*07	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	844	N	844	-0-	-0-	-0-	824	2	20	9	Y	18					23
03	1123	N	1123	-0-	-0-	-0-	1108	2	15	9	Y	14	20	1			17
04	930	N	767	-0-	-163	-0-	759	2	8	9	Y	7	19	1			5
05	930	N	869	-0-	-61	-0-	857	2	12	9	Y	11					16
06	1080	N	844	-0-	-236	-0-	840	2	4	9	Y	4	17	1			3
*07	947	N	947	-0-	-0-	-0-	938	2	9	9	Y	8					11

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

02	2320	X	2320	-0-	-0-	-0-	2318	2	2	9	Y	2					2
03	2193	X	2193	-0-	-0-	-0-	2193	2			Y	-0-	1	1			1
04	1504	X	1504	-0-	-0-	-0-	1504	2			Y	-0-	1	1			-0-
05	1529	X	1529	-0-	-0-	-0-	1528	2	1	9	Y	1					1
06	2714	X	2714	-0-	-0-	-0-	2714	2			Y	-0-	1	1			-0-
*07	3283	X	3283	-0-	-0-	-0-	3282	2	1	9	Y	1					1

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

02	884	N	884	-0-	-0-	-0-	876	2	8	9	Y	7					9
03	1096	N	1096	-0-	-0-	-0-	1089	2	7	9	Y	6	8	1			7
04	810	N	712	-0-	-98	-0-	710	2	2	9	Y	2	7	1			2
05	992	N	641	-0-	-351	-0-	637	2	4	9	Y	4					6
06	1050	N	550	-0-	-500	-0-	548	2	2	9	Y	2	7	1			1
07	744	N	604	-0-	-140	-0-	601	2	3	9	Y	3					4

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

02	3212	X	3212	-0-	-0-	-0-	3177	2	35	9	Y	32					42
03	2936	X	2936	-0-	-0-	-0-	2907	2	29	9	Y	26	37	1			31
04	2460	X	2065	-0-	-395	-0-	2052	2	13	9	Y	12	34	1			9
05	2542	X	2129	-0-	-413	-0-	2107	2	22	9	Y	20					29
06	2460	X	1838	-0-	-622	-0-	1828	2	10	9	Y	9	32	1			6
*07	2138	X	2138	-0-	-0-	-0-	2124	2	14	9	Y	13					19

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

02	1876	X	1812	-0-	-64	-0-	1805	2	7	9	Y	6					7
03	2741	X	2741	-0-	-0-	-0-	2737	2	4	9	Y	4	6	1			5
04	2433	X	2433	-0-	-0-	-0-	2432	2	1	9	Y	1	5	1			1
05	2077	X	2033	-0-	-44	-0-	2030	2	3	9	Y	3					4
06	2504	X	2504	-0-	-0-	-0-	2502	2	2	9	Y	2	5	1			1
*07	2174	X	2174	-0-	-0-	-0-	2172	2	2	9	Y	2					3

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

02	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
03	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
04	1290	N	924	-0-	-366	-0-	924	2			N	-0-					-0-
05	1271	N	969	-0-	-302	-0-	969	2			N	-0-					-0-
06	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
*07	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-

DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

02	2492	X	2060	-0-	-432	-0-	2060	2			N	-0-					-0-
03	3232	X	3232	-0-	-0-	-0-	3232	2			N	-0-					-0-
04	2970	X	2768	-0-	-202	-0-	2768	2			N	-0-					-0-
05	2392	X	2392	-0-	-0-	-0-	2392	2			N	-0-					-0-
06	3120	X	1960	-0-	-1160	-0-	1960	2			N	-0-					-0-
07	3224	X	2003	-0-	-1221	-0-	2003	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
03	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
04	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
05	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
06	2497	N	2497	-0-	-0-	-0-	2497	2			N	-0-					-0-
*07	2619	N	2619	-0-	-0-	-0-	2619	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

02	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
03	775	N	726	-0-	-49	-0-	726	3			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
05	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
*06	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
*07	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

02	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
03	1876	N	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-
04	1830	N	1789	-0-	-41	-0-	1789	3			N	-0-					-0-
05	1860	N	1809	-0-	-51	-0-	1809	3			N	-0-					-0-
*06	1830	N	1770	-0-	-60	-0-	1770	3			N	-0-					-0-
07	1860	N	1777	-0-	-83	-0-	1777	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

02	532	N	442	-0-	-90	-0-	442	3			N	-0-					-0-
03	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
04	540	N	493	-0-	-47	-0-	493	3			N	-0-					-0-
05	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*06	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
*07	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
*06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	43	-0-	-13	-0-	43	3			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
*06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	836	-0-	-4	-0-	836	3			N	-0-					-0-
03	930	N	921	-0-	-9	-0-	921	3			N	-0-					-0-
04	900	N	847	-0-	-53	-0-	847	3			N	-0-					-0-
05	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
*06	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
*07	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-

MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
03	1550	N	1334	-0-	-216	-0-	1334	3			N	-0-					-0-
04	1876	N	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-
05	2047	N	2047	-0-	-0-	-0-	2047	3			N	-0-					-0-
*06	1921	N	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-
*07	1946	N	1946	-0-	-0-	-0-	1946	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	620	-0-	-24	-0-	620	3			N	-0-					-0-
03	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
04	660	N	656	-0-	-4	-0-	656	3			N	-0-					-0-
05	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
*06	660	N	656	-0-	-4	-0-	656	3			N	-0-					-0-
07	682	N	680	-0-	-2	-0-	680	3			N	-0-					-0-

MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1532	-0-	-8	-0-	1532	3			N	-0-					-0-
03	1550	N	1464	-0-	-86	-0-	1464	3			N	-0-					-0-
04	1440	N	1395	-0-	-45	-0-	1395	3			N	-0-					-0-
05	1705	N	1418	-0-	-287	-0-	1418	3			N	-0-					-0-
*06	1410	N	1301	-0-	-109	-0-	1301	3			N	-0-					-0-
07	1457	N	1369	-0-	-88	-0-	1369	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC 813985

HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	558	N	558	-0-	-0-	-0-	32	1	526	3	N	-0-			-0-
03	627	N	627	-0-	-0-	-0-	36	1	591	3	N	-0-			-0-
04	611	N	611	-0-	-0-	-0-	35	1	576	3	N	-0-			-0-
05	620	N	606	-0-	-14	-0-	35	1	571	3	N	-0-			-0-
06	610	N	610	-0-	-0-	-0-	35	1	575	3	N	-0-			-0-
07	620	N	569	-0-	-51	-0-	33	1	536	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1001 N	1001	-0-	-0-	-0-	58	1	943	3	N	-0-					-0-
03	1110 N	1110	-0-	-0-	-0-	64	1	1046	3	N	-0-					-0-
04	1054 N	1054	-0-	-0-	-0-	61	1	993	3	N	-0-					-0-
05	1116 N	1062	-0-	-54	-0-	61	1	1001	3	N	-0-					-0-
06	1080 N	1041	-0-	-39	-0-	60	1	981	3	N	-0-					-0-
07	1085 N	961	-0-	-124	-0-	55	1	906	3	N	-0-					-0-

LOHN (STRAWN 900) 54415 450 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
3H CONSULTING, LLC 953815
JIMMY MARSHALL WELL #: 2 RRCID -> 282660 COMPL. DATE 05/05/2016 TOTAL DEPTH 960 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOLLAO PROPERTIES LLC 474275
CAYLER, WARREN WELL #: 1 RRCID -> 018994 COMPL. DATE 12/02/1959 TOTAL DEPTH N/A PERF. 976 - 986

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 04/26/2018 - PLUGGED 04/26/18

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONESOME REEF (WOLFCAMP) 54648 475 ASSOCIATED EXEMPT CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 3 RRCID -> 275362 COMPL. DATE 01/14/2008 TOTAL DEPTH 7520 PERF. 5230 - 6120

02	672 N	609	-0-	-63	-0-	12	1	597	3	Y	-0-					147
03	775 N	618	-0-	-157	-0-	12	1	606	3	Y	-0-	127	1			20
04	720 N	709	-0-	-11	-0-	9	1	700	3	Y	-0-					20
05	910 N	910	-0-	-0-	-0-	14	1	896	3	Y	-0-					20
06	929 N	929	-0-	-0-	-0-	11	1	842	3	Y	69	69	1			20
						76	9									
07	DLQ G-10	861	-0-	861	861	12	1	845	3	Y	4					24
						4	9									

SUGG 29 NE WELL #: 5 RRCID -> 275424 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ERNMAR INVESTMENTS, INC. 253489
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

02	1652 N	1511	-0-	-141	-0-	1511	2			N	-0-					35
03	1519 N	1309	-0-	-210	-0-	1309	2			N	-0-					35
04	1440 N	1051	-0-	-389	-0-	1051	2			N	-0-					35
05	1692 N	1692	-0-	-0-	-0-	1692	2			N	-0-					35
06	1293 N	1293	-0-	-0-	-0-	1293	2			N	-0-					35
*07	1286 N	1286	-0-	-0-	-0-	1286	2			N	-0-					35

WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

02	3640 X	2441	-0-	-1199	-0-	2441	2			Y	-0-					112
03	3596 X	1718	-0-	-1878	-0-	1718	2			Y	-0-					112
04	3480 X	1111	-0-	-2369	-0-	1111	2			Y	-0-					112
05	2976 X	1638	-0-	-1338	-0-	1638	2			Y	-0-					112
06	2610 X	2386	-0-	-224	-0-	2386	2			Y	-0-					112
*07	4180 X	4180	-0-	-0-	-0-	4180	2			Y	-0-					112

UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

02	1082 N	1082	-0-	-0-	-0-	1082	2			Y	-0-					74
03	1142 N	1142	-0-	-0-	-0-	1142	2			Y	-0-					74
04	990 N	884	-0-	-106	-0-	884	2			Y	-0-					74
05	1209 N	1194	-0-	-15	-0-	1194	2			Y	-0-					74
06	1152 N	1152	-0-	-0-	-0-	1152	2			Y	-0-					74
*07	1125 N	1125	-0-	-0-	-0-	1125	2			Y	-0-					74

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	709	N	709	-0-	-0-	-0-	709	2			Y	-0-					9
03	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					9
04	684	N	684	-0-	-0-	-0-	684	2			Y	-0-					9
05	891	N	891	-0-	-0-	-0-	891	2			Y	-0-					9
06	787	N	787	-0-	-0-	-0-	787	2			Y	-0-					9
*07	677	N	677	-0-	-0-	-0-	677	2			Y	-0-					9

UNCLE CECIL WELL #: 2 RRCID -> 208521 COMPL. DATE 12/31/2004 TOTAL DEPTH 5922 PERF. 4576 - 5272

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

02	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					28
03	891	N	891	-0-	-0-	-0-	891	2			Y	-0-					28
04	750	N	707	-0-	-43	-0-	707	2			Y	-0-					28
05	913	N	913	-0-	-0-	-0-	913	2			Y	-0-					28
06	857	N	857	-0-	-0-	-0-	857	2			Y	-0-					28
*07	830	N	830	-0-	-0-	-0-	830	2			Y	-0-					28

AUNT JOSIE STATE WELL #: 3 RRCID -> 218621 COMPL. DATE 03/31/2006 TOTAL DEPTH 6415 PERF. 4129 - 5771

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1

AUNT JOSIE STATE "A" WELL #: 1 RRCID -> 218688 COMPL. DATE 03/31/2006 TOTAL DEPTH 5770 PERF. 5132 - 5199

02	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
05	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
06	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
07	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-

AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

02	5057	X	5057	-0-	-0-	-0-	5057	2			Y	-0-					4
03	3990	X	3990	-0-	-0-	-0-	3990	2			Y	-0-					4
04	3780	X	2613	-0-	-1167	-0-	2613	2			Y	-0-					4
05	4619	X	4107	-0-	-512	-0-	4107	2			Y	-0-					4
06	4470	X	4190	-0-	-280	-0-	4190	2			Y	-0-					4
07	5332	X	3818	-0-	-1514	-0-	3818	2			Y	-0-					4

AUNT JOSIE STATE "C" WELL #: 1 RRCID -> 255523 COMPL. DATE 12/18/2006 TOTAL DEPTH 4756 PERF. 2820 - 3040

02	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
05	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
06	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
07	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
ALARON ENERGY, INC. 010450
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	375	N	375	-0-	-0-	-0-	369	3	6	9	N	5					140
03	328	N	328	-0-	-0-	-0-	309	3	19	9	N	17					157
04	280	N	280	-0-	-0-	-0-	269	3	11	9	N	10					167
05	258	N	258	-0-	-0-	-0-	251	3	7	9	N	6					173
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: 2 RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					174
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					174
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					174
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					174
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					174
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					174

HARRIS ESTATE WELL #: 3 RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					25
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					25
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					25
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					25
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					25

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

02	718	N	718	-0-	-0-	-0-	598	1	120	3	N	-0-					-0-
03	801	N	801	-0-	-0-	-0-	662	1	139	3	N	-0-					-0-
04	814	N	814	-0-	-0-	-0-	658	1	156	3	N	-0-					-0-
05	951	N	951	-0-	-0-	-0-	720	1	231	3	N	-0-					-0-
06	914	N	914	-0-	-0-	-0-	658	1	256	3	N	-0-					-0-
*07	999	N	999	-0-	-0-	-0-	676	1	323	3	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

02	476	N	431	-0-	-45	-0-	32	1	395	2	N	4	1	8			23
							4	9									
03	506	N	506	-0-	-0-	-0-	37	1	467	2	N	2					25
							2	9									
04	474	N	474	-0-	-0-	-0-	33	1	439	2	N	2					27
							2	9									
05	497	N	497	-0-	-0-	-0-	34	1	442	2	N	19	30	1			16
							21	9									
06	480	N	465	-0-	-15	-0-	32	1	429	2	N	4					20
							4	9									
07	496	N	286	-0-	-210	-0-	20	1	264	2	N	2					22
							2	9									

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	1	N	-0-	-0-	-1	-0-					N	-0-					1
04	1	N	-0-	-0-	-1	-0-					N	-0-					1
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-

MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	210	-0-	-14	-0-	16 3	1 9	191	2	N	3	1	8			11
03	233	N	233	-0-	-0-	-0-	17 1	1 9	215	2	N	1					12
04	269	N	269	-0-	-0-	-0-	19 1	1 9	249	2	N	1					13
05	272	N	272	-0-	-0-	-0-	18 13	1 9	241	2	N	12	16	1			9
06	259	N	259	-0-	-0-	-0-	18 2	1 9	239	2	N	2					11
07	279	N	159	-0-	-120	-0-	11 1	1 9	147	2	N	1					12

MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					6
03	0	N	-0-	-0-	-0-	-0-					N	-0-					6
04	0	N	-0-	-0-	-0-	-0-					N	-0-					6
05	0	N	-0-	-0-	-0-	-0-					N	1	2	1			5
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5

MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	494	-0-	-94	-0-	37 7	1 9	450	2	N	6	1	8			22
03	600	N	600	-0-	-0-	-0-	44 2	1 9	554	2	N	2					24
04	630	N	630	-0-	-0-	-0-	44 3	1 9	583	2	N	3					27
05	645	N	645	-0-	-0-	-0-	44 32	1 9	569	2	N	29	39	1			17
06	669	N	669	-0-	-0-	-0-	47 7	1 9	615	2	N	6					23
07	651	N	406	-0-	-245	-0-	29 3	1 9	374	2	N	3					26

MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	398	-0-	-22	-0-	30 6	1 9	362	2	N	5	1	8			16
03	462	N	462	-0-	-0-	-0-	34 1	1 9	427	2	N	1					17
04	433	N	433	-0-	-0-	-0-	30 1	1 9	402	2	N	1					18
05	465	N	428	-0-	-37	-0-	29 15	1 9	384	2	N	14	22	1			10
06	450	N	429	-0-	-21	-0-	30 3	1 9	396	2	N	3					13
07	434	N	264	-0-	-170	-0-	19 2	1 9	243	2	N	2					15

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					N	1					2
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

02	1204	N	1158	-0-	-46	-0-	88	1	1066	2	N	4	1	8			42
							4	9									
03	1271	N	1114	-0-	-157	-0-	81	1	1030	2	N	3					45
							3	9									
04	1282	N	1282	-0-	-0-	-0-	89	1	1186	2	N	6					51
							7	9									
05	1356	N	1356	-0-	-0-	-0-	92	1	1208	2	N	51	67	1			35
							56	9									
06	1269	N	1269	-0-	-0-	-0-	88	1	1169	2	N	11					46
							12	9									
07	1333	N	786	-0-	-547	-0-	56	1	724	2	N	5					51
							6	9									

HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

02	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
05	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
*07	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

ESTES, KAY WELL #: 1 RRCID -> 124724 COMPL. DATE 07/13/1987 TOTAL DEPTH 4500 PERF. 2782 - 3093

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTES, KAY WELL #: 2 RRCID -> 127243 COMPL. DATE 04/03/1988 TOTAL DEPTH 3468 PERF. 2883 - 2957

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESTES, KAY WELL #: 6R RRCID -> 184168 COMPL. DATE 07/22/2001 TOTAL DEPTH 3394 PERF. 2820 - 2887

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ESTES, KAY WELL #: 7 RRCID -> 191656 COMPL. DATE 10/17/2002 TOTAL DEPTH 3175 PERF. 2776 - 2787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					102
03	276	N	276	-0-	-0-	-0-	276	3			N	-0-					102
04	288	N	288	-0-	-0-	-0-	278	3	10	4	N	-0-					102
05	275	N	275	-0-	-0-	-0-	275	3			N	-0-					102
06	270	N	257	-0-	-13	-0-	257	3			N	-0-					102
07	310	N	244	-0-	-66	-0-	244	3			N	-0-					102

CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					99
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					99
04	30	N	28	-0-	-2	-0-	27	3	1	4	N	-0-					99
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					99
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					99
*07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

02	T. A.		251	-0-	251	584	251	3			Y	-0-					164
03	T. A.		246	-0-	246	830	246	3			Y	-0-					164
04	1009	X	179	-0-	-830	-0-	170	3	9	4	Y	-0-					164
05	248	N	157	-0-	-91	-0-	157	3			Y	-0-					164
06	240	N	157	-0-	-83	-0-	157	3			Y	-0-					164
07	186	N	102	-0-	-84	-0-	102	3			Y	-0-					164

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) //CONT.// 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY //CONT.// 627140
CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	432	N	432	-0-	-0-	-0-	259	3	173	9	N	157	12	8			225
03	386	N	386	-0-	-0-	-0-	241	3	145	9	N	132	179	1	10	8	168
04	321	N	321	-0-	-0-	-0-	192	3	129	9	N	117	184	1			101
05	434	N	350	-0-	-84	-0-	237	3	113	9	N	103	174	1			30
06	573	N	573	-0-	-0-	-0-	450	3	123	9	N	112					142
07	341	N	329	-0-	-12	-0-	222	3	107	9	N	97	168	1	1	8	70

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED EXEMPT CNTY: MENARD
DELFIN OPERATING, LLC 212175
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0-	-0-	201	2			N	-0-					60
03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					60
04	210	N	120	-0-	-90	-0-	120	2			N	-0-					60
05	217	N	175	-0-	-42	-0-	175	2			N	-0-					60
*06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					60
*07	125	N	125	-0-	-0-	-0-	125	2			N	-0-					60

RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1907		1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
03	2000		2000	-0-	-0-	-0-	2000	2			N	-0-					-0-
04	1996	N	1996	-0-	-0-	-0-	1996	2			N	-0-					-0-
05	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
*06	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
*07	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	164	-0-	-4	-0-	8	1	156	3	N	-0-					1
03	217	N	166	-0-	-51	-0-	9	1	157	3	N	-0-					1
04	180	N	155	-0-	-25	-0-	10	1	145	3	N	-0-	1	1			-0-
05	186	N	156	-0-	-30	-0-	15	1	141	3	N	-0-					-0-
06	150	N	110	-0-	-40	-0-	12	1	98	3	N	-0-					-0-
*07	264	N	264	-0-	-0-	-0-	27	1	237	3	N	-0-					-0-

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION 027200
MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	248	N	152	-0-	-96	-0-	152	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	6	-0-	-106	-0-	6	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

02	168	N	121	-0-	-47	-0-	121	3			N	-0-					-0-
03	248	N	141	-0-	-107	-0-	141	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-
07	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-

MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

02	196	N	121	-0-	-75	-0-	121	3			N	-0-					-0-
03	217	N	138	-0-	-79	-0-	138	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-

MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

02	672	N	539	-0-	-133	-0-	539	3			N	-0-					-0-
03	775	N	554	-0-	-221	-0-	554	3			N	-0-					-0-
04	570	N	540	-0-	-30	-0-	540	3			N	-0-					-0-
05	589	N	467	-0-	-122	-0-	467	3			N	-0-					-0-
06	540	N	446	-0-	-94	-0-	446	3			N	-0-					-0-
07	558	N	439	-0-	-119	-0-	439	3			N	-0-					-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

02	392	N	359	-0-	-33	-0-	359	3			N	-0-					-0-
03	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
04	420	N	309	-0-	-111	-0-	309	3			N	-0-					-0-
05	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
06	390	N	357	-0-	-33	-0-	357	3			N	-0-					-0-
*07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	217	N	157	-0-	-60	-0-	157	3			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
05	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-
06	150	N	89	-0-	-61	-0-	89	3			N	-0-					-0-
07	155	N	88	-0-	-67	-0-	88	3			N	-0-					-0-

MAYER WELL #: 18A RRCID -> 282930 COMPL. DATE 09/01/2017 TOTAL DEPTH 7330 PERF. 6732 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					80
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					80
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					80
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					80
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					80
*07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					80

ENERVEST OPERATING, L.L.C. 252131
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	676	N	676	-0-	-0-	-0-	171	1	503	3	N	2	2	1			2
							2	9									
03	713	N	595	-0-	-118	-0-	43	1	551	3	N	1	1	1			2
							1	9									
04	660	N	610	-0-	-50	-0-	57	1	552	3	N	1	1	1			2
							1	9									
05	713	N	643	-0-	-70	-0-	96	1	547	3	N	-0-	1	1			1
06	679	N	679	-0-	-0-	-0-	186	1	492	3	N	1					2
							1	9									
*07	710	N	710	-0-	-0-	-0-	196	1	513	3	N	1	1	1			2
							1	9									

MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	321	-0-	-43	-0-	15	1	305	3	N	1	1	1			1
							1	9									
03	372	N	343	-0-	-29	-0-	19	1	324	3	N	-0-					1
04	360	N	321	-0-	-39	-0-	20	1	301	3	N	-0-					1
05	341	N	328	-0-	-13	-0-	31	1	297	3	N	-0-					1
06	330	N	309	-0-	-21	-0-	34	1	275	3	N	-0-					1
07	341	N	162	-0-	-179	-0-	17	1	145	3	N	-0-	1	1			-0-

ROVER PETROLEUM OPERATING, LLC 730462
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TRIPLE G OIL & GAS 870388
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					4
03	317	N	317	-0-	-0-	-0-	317	2			N	-0-					4
04	330	N	286	-0-	-44	-0-	286	2			N	-0-					4
05	341	N	339	-0-	-2	-0-	339	2			N	-0-					4
06	300	N	255	-0-	-45	-0-	255	2			N	-0-					4
07	310	N	208	-0-	-102	-0-	208	2			N	-0-					4

MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
03	1674	N	1322	-0-	-352	-0-	1322	2			N	-0-					-0-
04	1410	N	1527	-0-	117	-0-	1527	2			N	-0-					-0-
05	1705	N	1180	-0-	-525	-0-	1180	2			N	-0-					-0-
06	1290	N	941	-0-	-349	-0-	941	2			N	-0-					-0-
*07	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-

MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	443	-0-	-33	-0-	443	2			N	-0-					8
03	527	N	471	-0-	-56	-0-	471	2			N	-0-					8
04	480	N	414	-0-	-66	-0-	414	2			N	-0-					8
05	496	N	391	-0-	-105	-0-	391	2			N	-0-					8
06	450	N	341	-0-	-109	-0-	341	2			N	-0-					8
07	434	N	345	-0-	-89	-0-	345	2			N	-0-					8

MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	583	N	583	-0-	-0-	-0-	583	2			N	-0-					40
03	656	N	656	-0-	-0-	-0-	656	2			N	-0-					40
04	660	N	567	-0-	-93	-0-	567	2			N	-0-					40
05	651	N	613	-0-	-38	-0-	613	2			N	-0-					40
06	630	N	602	-0-	-28	-0-	602	2			N	-0-					40
*07	627	N	627	-0-	-0-	-0-	627	2			N	-0-					40

MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	500	-0-	-32	-0-	500	2			N	-0-					-0-
03	558	N	539	-0-	-19	-0-	539	2			N	-0-					-0-
04	570	N	527	-0-	-43	-0-	527	2			N	-0-					-0-
05	558	N	538	-0-	-20	-0-	538	2			N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
*07	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	81	-0-	-31	-0-	81	2			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	79	-0-	-33	-0-	79	2			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

02	84	N	74	-0-	-10	-0-	74	2			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
05	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

02	112	N	81	-0-	-31	-0-	81	2			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

02	84	N	58	-0-	-26	-0-	58	2			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

02	84	N	73	-0-	-11	-0-	73	2			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

02	56	N	53	-0-	-3	-0-	53	2			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

02	112	N	90	-0-	-22	-0-	90	2			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	149	-0-	-47	-0-	149	2			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-

MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	74	-0-	-10	-0-	74	2			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
05	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-

MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	84	-0-	-28	-0-	84	2			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	55	-0-	-1	-0-	55	2			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-

MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	69	-0-	-15	-0-	69	2			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	74	-0-	-10	-0-	74	2			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
05	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
THOMPSON, J. CLEO 855610
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	79	N	25	-0-	-54	-0-	25	3			Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
05	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
*07	271	N	271	-0-	-0-	-0-	269	3	2	9	Y	2					2

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	137	-0-	-59	-0-	8	1	129	3	N	-0-					5
03	155	N	138	-0-	-17	-0-	9	1	128	3	N	1	1	1			5
							1	9									
04	150	N	144	-0-	-6	-0-	11	1	133	3	N	-0-					5
05	155	N	139	-0-	-16	-0-	10	1	129	3	N	-0-					5
06	163	N	163	-0-	-0-	-0-	13	1	150	3	N	-0-					5
*07	174	N	174	-0-	-0-	-0-	14	1	160	3	N	-0-					5

HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	232	-0-	-0-	-0-	14	1	218	3	N	-0-					1
03	261	N	261	-0-	-0-	-0-	18	1	243	3	N	-0-	1	1			-0-
04	290	N	290	-0-	-0-	-0-	21	1	267	3	N	2	1	1			1
							2	9									
05	306	N	306	-0-	-0-	-0-	22	1	284	3	N	-0-					1
06	269	N	269	-0-	-0-	-0-	21	1	247	3	N	1	1	1			1
							1	9									
07	310	N	287	-0-	-23	-0-	23	1	264	3	N	-0-					1

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC 870481
GULF-HUGHES "B" WELL #: 1 RRCID -> 131041 COMPL. DATE 10/00/1962 TOTAL DEPTH 2280 PERF. 2050 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF HUGHES B WELL #: 2D RRCID -> 131042 COMPL. DATE 11/00/1962 TOTAL DEPTH 2280 PERF. 2066 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
GULF-HUGHES "B" WELL #: 3 RRCID -> 131043 COMPL. DATE 12/00/1962 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 4 RRCID -> 131044 COMPL. DATE 07/00/1963 TOTAL DEPTH 2290 PERF. 2070 - 2247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES WELL #: 4 RRCID -> 131408 COMPL. DATE 07/28/1961 TOTAL DEPTH 11467 PERF. 2080 - 2204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES WELL #: 9 RRCID -> 131409 COMPL. DATE 07/20/1938 TOTAL DEPTH 2245 PERF. 2195 - 2199

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HUGHES, ED S. WELL #: 8 RRCID -> 131834 COMPL. DATE 07/21/1937 TOTAL DEPTH 2146 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 1 RRCID -> 131926 COMPL. DATE 12/27/1959 TOTAL DEPTH 2298 PERF. 2128 - 2130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE "A" WELL #: 1A RRCID -> 132007 COMPL. DATE 02/27/1960 TOTAL DEPTH 2250 PERF. 2155 - 2200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: 3 RRCID -> 132859 COMPL. DATE 10/00/1953 TOTAL DEPTH 2245 PERF. 2110 - 2242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC 058832
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCAMEY (DEVONIAN) //CONT.// 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
XOG OPERATING LLC 945921
SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
BAYLOR OPERATING, LLC 058832
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	R	90	-0-	-0-	-0-	5	1	41	2	Y	40	42	1			50
							44	9									
03	93	#	77	-0-	-16	-0-	18	1	41	2	Y	16	20	1			46
							18	9									
04	90	#	326	-0-	236	-0-	29	1	230	2	Y	61	42	1			65
							67	9									
05	2673	R	2673	-0-	-0-	-0-	164	1	2418	2	Y	83	83	1			65
							91	9									
06	2242	R	2242	-0-	-0-	-0-	73	1	2093	2	Y	69	86	1			48
							76	9									
*07	2334	R	2334	-0-	-0-	-0-	62	1	2148	2	Y	113	128	1			33
							124	9									

MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	R	183	-0-	-0-	-0-	21	1	162	2	Y	-0-					-0-
03	434	#	236	-0-	-198	-0-	73	1	163	2	Y	-0-					-0-
04	420	#	1033	-0-	613	-0-	114	1	919	2	Y	-0-					-0-
05	3618	R	3618	-0-	-0-	-0-	230	1	3388	2	Y	-0-					-0-
06	9374	R	9374	-0-	-0-	-0-	315	1	9059	2	Y	-0-					-0-
*07	11053	R	11053	-0-	-0-	-0-	312	1	10741	2	Y	-0-					-0-

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68	R	68	-0-		-0-	-0-	5	1	41	2	Y	20	21	1			25
								22	9									
03	68	R	68	-0-		-0-	-0-	18	1	41	2	Y	8	10	1			23
								9	9									
04	30	#	292	-0-		262	-0-	29	1	230	2	Y	30	21	1			32
								33	9									
05	1700	R	1700	-0-		-0-	-0-	105	1	1549	2	Y	42	42	1			32
								46	9									
06	1803	R	1803	-0-		-0-	-0-	59	1	1705	2	Y	35	43	1			24
								39	9									
*07	1956	R	1956	-0-		-0-	-0-	53	1	1841	2	Y	56	64	1			16
								62	9									

MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

02	14B2 EXT		-0-	-0-		-0-	2258					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	2258					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

02	1848	#	423	-0-		-1425	-0-	43	1	325	2	N	50	53	1			62
								55	9									
03	2046	#	417	-0-		-1629	-0-	122	1	273	2	N	20	25	1			57
								22	9									
04	1980	#	-0-	-0-		-1980	-0-					N	76	52	1			81
05	775	#	-0-	-0-		-775	-0-					N	104	104	1			81
06	750	#	-0-	-0-		-750	-0-					N	87	108	1			60
07	465	#	-0-	-0-		-465	-0-					N	141	160	1			41

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

02	252	#	90	-0-		-162	-0-	5	1	41	2	N	40	42	1			50
								44	9									
03	279	#	77	-0-		-202	-0-	18	1	41	2	N	16	20	1			46
								18	9									
04	270	#	326	-0-		56	-0-	29	1	230	2	N	61	42	1			65
								67	9									
05	2055	R	2055	-0-		-0-	-0-	125	1	1839	2	N	83	83	1			65
								91	9									
06	1881	R	1881	-0-		-0-	-0-	61	1	1744	2	N	69	86	1			48
								76	9									
*07	2018	R	2018	-0-		-0-	-0-	53	1	1841	2	N	113	128	1			33
								124	9									

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

MENARD, W. (MORRIS GAS) 60418 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BRANDENBERGER ESTATE WELL #: 3 RRCID -> 124145 COMPL. DATE 11/18/1996 TOTAL DEPTH 3400 PERF. 2446 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

02	336	N	314	-0-	-22	-0-	314	3			N	-0-					129
03	372	N	333	-0-	-39	-0-	333	3			N	-0-					129
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					129
05	341	N	335	-0-	-6	-0-	335	3			N	-0-					129
06	330	N	322	-0-	-8	-0-	322	3			N	-0-					129
07	341	N	335	-0-	-6	-0-	335	3			N	-0-					129

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
SCOUT ENERGY MANAGEMENT LLC 760218
NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

02	1192	R	1192	-0-	-0-	-0-	1156	2	36	9	Y	33					37
03	965	R	965	-0-	-0-	-0-	929	2	36	9	Y	33					70
*04	1020	#	438	-0-	-582	-0-	414	2	24	9	Y	22	81	1			11
05	1333	#	-0-	-0-	-1333	-0-					Y	19					30
06	1290	#	712	-0-	-578	-0-	667	2	45	9	Y	41					71
07	1333	#	NO RPT	-0-	-1333	-0-					Y	NO RPT					71

NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	15	7			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

02	504	#	-0-	-0-	-504	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		616	-0-	616	616	616	2			Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	616					Y	-0-					-0-
06	T. A.		596	-0-	596	1212	596	2			Y	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	1212					Y	NO RPT					-0-

MERTZON (CANYON) //CONT.// 60698 166 ASSOCIATED 49B CNTY: IRION
UNIT PETROLEUM COMPANY 877099
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1472	R	1472	-0-	-0-	-0-	14	1	1443	3	Y	14					81
							15	9									
03	1640	R	1640	-0-	-0-	-0-	16	1	1609	3	Y	14					95
							15	9									
04	1740	#	1572	-0-	-168	-0-	15	1	1543	3	Y	13	92	1			16
							14	9									
05	1798	#	1621	-0-	-177	-0-	16	1	1586	3	Y	17					33
							19	9									
06	1680	#	1577	-0-	-103	-0-	15	1	1539	3	Y	21					54
							23	9									
07	1643	#	1625	-0-	-18	-0-	16	1	1583	3	Y	24					78
							26	9									

NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	#	540	-0-	-48	-0-	14	1	512	3	Y	13					68
							14	9									
03	848	R	848	-0-	-0-	-0-	16	1	819	3	Y	12					80
							13	9									
04	780	#	758	-0-	-22	-0-	15	1	731	3	Y	11	81	1			10
							12	9									
05	854	R	854	-0-	-0-	-0-	16	1	821	3	Y	15					25
							17	9									
06	917	R	917	-0-	-0-	-0-	15	1	881	3	Y	19					44
							21	9									
*07	959	R	959	-0-	-0-	-0-	16	1	919	3	Y	22					66
							24	9									

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
03	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					23
04	3	N	-0-	-0-	-3	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	1	N	-0-	-0-	-1	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23

WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	239	N	239	-0-	-0-	-0-	239	2			N	-0-					9
03	279	N	278	-0-	-1	-0-	278	2			N	-0-					9
04	300	N	-0-	-0-	-300	-0-					N	-0-					9
05	279	N	-0-	-0-	-279	-0-					N	-0-					9
06	270	N	-0-	-0-	-270	-0-					N	-0-					9
07	0	N	-0-	-0-	-0-	-0-					N	-0-					9

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY PRODUCING COMPANY, INC. 658560
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					80
03	372	N	207	-0-	-165	-0-	207	3			N	-0-					80
04	590	N	590	-0-	-0-	-0-	590	3			N	-0-					80
05	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					80
*06	686	N	686	-0-	-0-	-0-	686	3			N	-0-					80
07	620	N	374	-0-	-246	-0-	374	3			N	-0-					80

MIDSTATES (WINCHELL) 61147 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
CLAYTON, J. M. WELL #: 1 RRCID -> 172278 COMPL. DATE 09/06/1998 TOTAL DEPTH 3650 PERF. 2503 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	40	-0-	40	40	40	3			N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	40					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	40					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1714	N	1714	-0-	-0-	-0-	1714	2			Y	-0-					28
03	1868	N	1868	-0-	-0-	-0-	1868	2			Y	-0-					28
04	1800	N	1768	-0-	-32	-0-	1768	2			Y	-0-					28
05	2032	N	2032	-0-	-0-	-0-	2032	2			Y	-0-					28
06	1823	N	1823	-0-	-0-	-0-	1823	2			Y	-0-					28
*07	1861	N	1861	-0-	-0-	-0-	1861	2			Y	-0-					28

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDWAY LANE (STRAWN) //CONT.// 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

VANCO OIL & GAS CORP. 881484
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

02	700	N	502	-0-	-198	-0-	502	2			N	-0-					-0-
03	744	N	600	-0-	-144	-0-	600	2			N	-0-					-0-
04	750	N	553	-0-	-197	-0-	553	2			N	-0-					-0-
05	558	N	533	-0-	-25	-0-	533	2			N	-0-					-0-
06	570	N	521	-0-	-49	-0-	521	2			N	-0-					-0-
*07	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 19 RRCID -> 219292 COMPL. DATE 06/08/2006 TOTAL DEPTH 4559 PERF. 2723 - 2734

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
04	30	N	58	-0-	28	-0-	58	2			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
04	60	N	63	-0-	3	-0-	63	2			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

PATNO OIL & GAS COMPANY 643327
HICKS WELL #: 2 RRCID -> 065477 COMPL. DATE 01/22/1976 TOTAL DEPTH 4248 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	1100					N	-0-					-0-
03	14B2	EXT	8	-0-	8	1108	8	3			N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1108					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	1108					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	1108					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	1108					N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY //CONT.// 643327
HICKS WELL #: 3 RRCID -> 066259 COMPL. DATE 03/18/1976 TOTAL DEPTH 4228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS WELL #: 6 RRCID -> 073600 COMPL. DATE 10/06/1977 TOTAL DEPTH 4250 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	1106					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1106					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1106					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1106					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1106					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	1106					N	-0-					-0-

HICKS WELL #: 7 RRCID -> 077779 COMPL. DATE 07/22/1978 TOTAL DEPTH 4106 PERF. 4070 - 4106

02	14B2 EXT		-0-	-0-	-0-	1100					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1100					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HICKS WELL #: 8 RRCID -> 080863 COMPL. DATE 01/24/1979 TOTAL DEPTH 3704 PERF. 3534 - 3617

02	14B2 EXT		-0-	-0-	-0-	1107					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1107					N	-0-					109
04	14B2 EXT		-0-	-0-	-0-	1107					N	-0-					109
05	14B2 EXT		-0-	-0-	-0-	1107					N	-0-					109
06	14B2 EXT		-0-	-0-	-0-	1107					N	-0-					109
07	14B DENY		-0-	-0-	-0-	1107					N	-0-					109

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
04	180	N	90	-0-	-90	-0-	90	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

02	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
03	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
04	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
*07	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
03	372	N	315	-0-	-57	-0-	315	2			N	-0-					-0-
04	360	N	333	-0-	-27	-0-	333	2			N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
07	341	N	309	-0-	-32	-0-	309	2			N	-0-					-0-

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
07	186	N	154	-0-	-32	-0-	154	2			N	-0-					-0-

VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		89	-0-	89	89	89	2			N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	89					N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
03	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-
04	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-
05	1965	N	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-
06	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
07	1736	N	-0-	-0-	-1736	-0-					N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
03	713	N	612	-0-	-101	-0-	612	2			N	-0-					-0-
04	720	N	622	-0-	-98	-0-	622	2			N	-0-					-0-
05	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
07	651	N	580	-0-	-71	-0-	580	2			N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
03	372	N	275	-0-	-97	-0-	275	2			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

02	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	275	-0-	-5	-0-	275	2			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	2			N	-0-					-0-
05	310	N	271	-0-	-39	-0-	271	2			N	-0-					-0-
06	270	N	247	-0-	-23	-0-	247	2			N	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-

O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	210	N	315	-0-	105	-0-	315	3			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	279	N	70	-0-	-209	-0-	70	3			N	-0-					-0-
04	270	N	72	-0-	-198	-0-	72	3			N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
03	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
04	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
05	1085	N	898	-0-	-187	-0-	898	2			N	-0-					-0-
06	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
*07	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-

MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
03	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-
04	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
05	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
06	1680	N	1541	-0-	-139	-0-	1541	2			N	-0-					-0-
07	1550	N	1329	-0-	-221	-0-	1329	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
05	279	N	188	-0-	-91	-0-	188	2			N	-0-					-0-
06	270	N	229	-0-	-41	-0-	229	2			N	-0-					-0-
07	279	N	186	-0-	-93	-0-	186	2			N	-0-					-0-

MIERS WELL #: 5 RRCID -> 036359 COMPL. DATE 06/10/1965 TOTAL DEPTH 4340 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
03	217	N	140	-0-	-77	-0-	140	2			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-
05	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
06	150	N	101	-0-	-49	-0-	101	2			N	-0-					-0-
07	186	N	81	-0-	-105	-0-	81	2			N	-0-					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

02	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
03	279	N	215	-0-	-64	-0-	215	2			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-
05	279	N	258	-0-	-21	-0-	258	2			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
07	248	N	177	-0-	-71	-0-	177	2			N	-0-					-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

02	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
03	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
06	420	N	327	-0-	-93	-0-	327	2			N	-0-					-0-
07	403	N	272	-0-	-131	-0-	272	2			N	-0-					-0-

MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
07	186	N	110	-0-	-76	-0-	110	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
03	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
05	217	N	188	-0-	-29	-0-	188	2			N	-0-					-0-
06	240	N	203	-0-	-37	-0-	203	2			N	-0-					-0-
07	248	N	198	-0-	-50	-0-	198	2			N	-0-					-0-

DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
03	868	N	555	-0-	-313	-0-	555	2			N	-0-					-0-
04	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
05	899	N	756	-0-	-143	-0-	756	2			N	-0-					-0-
06	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
07	899	N	627	-0-	-272	-0-	627	2			N	-0-					-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
03	372	N	322	-0-	-50	-0-	322	2			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	2			N	-0-					-0-
05	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
*07	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-

DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
05	372	N	345	-0-	-27	-0-	345	2			N	-0-					-0-
06	390	N	348	-0-	-42	-0-	348	2			N	-0-					-0-
07	372	N	248	-0-	-124	-0-	248	2			N	-0-					-0-

MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
05	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
06	120	N	27	-0-	-93	-0-	27	2			N	-0-					-0-
07	93	N	53	-0-	-40	-0-	53	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
04	480	N	430	-0-	-50	-0-	430	2			N	-0-					-0-
05	496	N	442	-0-	-54	-0-	442	2			N	-0-					-0-
06	450	N	432	-0-	-18	-0-	432	2			N	-0-					-0-
*07	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-

MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIDWELL PRODUCTION COMPANY 859824
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

02	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
03	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
04	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
05	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
*06	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

02	53	N	53	-0-	-0-	B	-0-	53	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	55	-0-	-7	B	-0-	55	2		N	-0-					-0-
04	30	N	49	-0-	19	B	-0-	49	2		N	-0-					-0-
05	62	N	45	-0-	-17	B	-0-	45	2		N	-0-					-0-
06	60	N	51	-0-	-9	B	-0-	51	2		N	-0-					-0-
07	62	N	50	-0-	-12	B	-0-	50	2		N	-0-					-0-

BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

02	67	N	67	-0-	-0-	B	-0-	67	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0-	B	-0-	65	2		N	-0-					-0-
04	60	N	62	-0-	2	B	-0-	62	2		N	-0-					-0-
05	62	N	50	-0-	-12	B	-0-	50	2		N	-0-					-0-
06	60	N	24	-0-	-36	B	-0-	24	2		N	-0-					-0-
07	62	N	49	-0-	-13	B	-0-	49	2		N	-0-					-0-

VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

02	71	N	71	-0-	-0-	B	-0-	71	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	68	N	68	-0-	-0-	B	-0-	68	2		N	-0-					-0-
04	60	N	71	-0-	11	B	-0-	71	2		N	-0-					-0-
05	93	N	65	-0-	-28	B	-0-	65	2		N	-0-					-0-
06	69	N	69	-0-	-0-	B	-0-	69	2		N	-0-					-0-
*07	66	N	66	-0-	-0-	B	-0-	66	2		N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
04	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
05	93	N	67	-0-	-26 B	-0-	67	2			N	-0-					-0-
06	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
*07	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
04	120	N	97	-0-	-23 B	-0-	97	2			N	-0-					-0-
05	124	N	79	-0-	-45 B	-0-	79	2			N	-0-					-0-
06	120	N	69	-0-	-51 B	-0-	69	2			N	-0-					-0-
07	93	N	70	-0-	-23 B	-0-	70	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
05	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
06	90	N	70	-0-	-20 B	-0-	70	2			N	-0-					-0-
*07	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
04	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
05	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
06	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
07	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	62	-0-	-22 B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	73	-0-	-20 B	-0-	73	2			N	-0-					-0-
04	60	N	72	-0-	12 B	-0-	72	2			N	-0-					-0-
05	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
06	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
*07	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
04	30	N	31	-0-	1 B	-0-	31	2			N	-0-					-0-
05	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
06	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-
07	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-

VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
04	30	N	61	-0-	31 B	-0-	61	2			N	-0-					-0-
05	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
06	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
*07	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
04	60	N	70	-0-	10	-0-	70	2			N	-0-					-0-
05	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
06	90	N	68	-0-	-22	-0-	68	2			N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	103	-0-	103	103	103	3			N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	103					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	103					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	103					N	NO RPT					-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4536	X	4238	-0-	-298	-0-	4238	2			N	-0-					-0-
03	4991	X	4799	-0-	-192	-0-	4799	2			N	-0-					-0-
04	4800	X	4607	-0-	-193	-0-	4607	2			N	-0-					-0-
05	4743	X	4620	-0-	-123	-0-	4620	2			N	-0-					-0-
06	4650	X	4363	-0-	-287	-0-	4363	2			N	-0-					-0-
07	4805	X	NO RPT	-0-	-4805	-0-					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	X	3694	-0-	-114	-0-	212	1	3482	2	N	-0-					-0-
03	4216	X	4015	-0-	-201	-0-	218	1	3797	2	N	-0-					-0-
04	4080	X	4048	-0-	-32	-0-	217	1	3831	2	N	-0-					-0-
05	4154	X	4034	-0-	-120	-0-	226	1	3808	2	N	-0-					-0-
06	3960	X	3479	-0-	-481	-0-	107	1	3372	2	N	-0-					-0-
07	4185	X	NO RPT	-0-	-4185	-0-					N	NO RPT					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3328	-0-	528	1363	177	1	3151	2	N	-0-					-0-
03	3100	N	2709	-0-	-391	972	155	1	2554	2	N	-0-					-0-
04	4300	X	3328	-0-	-972	-0-	181	1	3147	2	N	-0-					-0-
05	3098	X	3098	-0-	-0-	-0-	179	1	2919	2	N	-0-					-0-
06	2490	X	2436	-0-	-54	-0-	74	1	2362	2	N	-0-					-0-
07	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					-0-

MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4168	X	4168	-0-	-0-	-0-	4168	2			N	-0-					-0-
03	4789	X	4789	-0-	-0-	-0-	4789	2			N	-0-					-0-
04	4789	X	4789	-0-	-0-	-0-	4789	2			N	-0-					-0-
05	4297	X	4297	-0-	-0-	-0-	4297	2			N	-0-					-0-
06	4100	X	4100	-0-	-0-	-0-	4100	2			N	-0-					-0-
07	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6318	X	6318	-0-	-0-	-0-	338	1	5980	2	N	-0-					-0-
03	7100	X	7100	-0-	-0-	-0-	374	1	6726	2	N	-0-					-0-
*04	6747	X	6747	-0-	-0-	-0-	6747	2			N	-0-					-0-
05	5549	X	-0-	-0-	-5549	-0-					N	-0-					-0-
*06	6036	X	6036	-0-	-0-	-0-	6036	2			N	-0-					-0-
07	5549	X	NO RPT	-0-	-5549	-0-					N	NO RPT					-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
03	1550	N	1511	-0-	-39	-0-	1511	3			N	-0-					-0-
04	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
05	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
06	1470	N	1403	-0-	-67	-0-	1403	3			N	-0-					-0-
*07	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
03	1705	N	1618	-0-	-87	-0-	1618	3			N	-0-					-0-
04	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
05	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-
06	1560	N	1556	-0-	-4	-0-	1556	3			N	-0-					-0-
*07	1525	N	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	2	-0-	2	B -38427	2	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	B -38427					N	-0-					-0-
04	10	N	-0-	-0-	-10	B -38427					N	-0-					-0-
05	0	N	11	-0-	11	B -38416	11	2			N	-0-					-0-
06	0	N	11	-0-	11	B -38405	11	2			N	-0-					-0-
07	0	N	11	-0-	11	B -38394	11	2			N	-0-					-0-

CARTER, R.L. WELL #: 5 RRCID -> 201353 COMPL. DATE 11/11/2003 TOTAL DEPTH 3052 PERF. 2930 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	B -0-	2	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	B -0-					N	-0-					-0-
05	9	N	9	-0-	-0-	B -0-	9	2			N	-0-					-0-
*06	8	N	8	-0-	-0-	B -0-	8	2			N	-0-					-0-
*07	8	N	8	-0-	-0-	B -0-	8	2			N	-0-					-0-

CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	2	-0-	2	B -19059	2	2			N	-0-					19
03	0	N	-0-	-0-	-0-	B -19059					N	-0-					19
04	2	N	-0-	-0-	-2	B -19059					N	-0-					19
05	0	N	10	-0-	10	B -19049	10	2			N	-0-					19
06	0	N	9	-0-	9	B -19040	9	2			N	-0-					19
07	0	N	9	-0-	9	B -19031	9	2			N	-0-					19

CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	2	-0-	2	B -136	2	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	B -136					N	-0-					-0-
04	2	N	-0-	-0-	-2	B -136					N	-0-					-0-
05	0	N	13	-0-	13	B -123	13	2			N	-0-					-0-
06	0	N	10	-0-	10	B -113	10	2			N	-0-					-0-
07	0	N	10	-0-	10	B -103	10	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. 500740

GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-
03	594	N	594	-0-	-0-	-0-	594	2			Y	-0-					-0-
04	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					-0-
*05	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					-0-
*06	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
*05	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
*06	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	463	N	463	-0-	-0-	-0-	462	2	1	9	Y	1					109
03	255	N	255	-0-	-0-	-0-	254	2	1	9	Y	1					110
04	200	N	200	-0-	-0-	-0-	199	2	1	9	Y	1					111
*05	201	N	201	-0-	-0-	-0-	200	2	1	9	Y	1					112
*06	203	N	203	-0-	-0-	-0-	202	2	1	9	Y	1					113
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					113

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
MARTIN MATRIX INC. 528436
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

02	14B2 EXT		-0-	-0-	-0-	492					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	492					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	492					N	NO RPT					-0-
05	14B2 EXT		12	-0-	12	504	12	2			N	-0-					-0-
06	14B2 EXT		8	-0-	8	512	8	2			N	-0-					-0-
*07	520	X	8	-0-	-512	-0-	8	2			N	-0-					-0-

STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*07	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
*07	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-

J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

O'DELL, MITCHELL 618480
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
CAZAR ENERGY INC 140612
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	670	-0-	-2130	2496	668	2	2	9	Y	2	2	1			-0-
03	3100	N	1017	-0-	-2083	413	1010	2	7	9	Y	6	6	1			-0-
04	1606	N	1193	-0-	-413	-0-	1176	2	17	9	Y	15	15	1			-0-
05	799	N	799	-0-	-0-	-0-	786	2	13	9	Y	12	12	1			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARTIN MATRIX INC. 528436
STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

02	DLQ G-10		-0-	-0-	-0-	102					Y	-0-					4
03	102	N	-0-	-0-	-102	-0-					Y	-0-					4
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
05	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					4
06	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					4
*07	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					4

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

02	DLQ G-10		-0-	-0-	-0-	70					Y	-0-					3
03	70	N	-0-	-0-	-70	-0-					Y	-0-					3
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
05	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					3
06	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					3
*07	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					3

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

02	DLQ G-10		-0-	-0-	-0-	46					Y	-0-					5
03	46	N	-0-	-0-	-46	-0-					Y	-0-					5
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
05	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					5
06	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					5
*07	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					5

STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

02	DLQ G-10		-0-	-0-	-0-	403					Y	-0-					3
03	403	N	-0-	-0-	-403	-0-					Y	-0-					3
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
05	752	N	752	-0-	-0-	-0-	752	2			Y	-0-					3
06	689	N	689	-0-	-0-	-0-	689	2			Y	-0-					3
*07	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					3

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
*07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
MARTIN MATRIX INC. //CONT.// 528436
STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*07	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-

STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
06	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
*07	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-

O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					53
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	30	N	-0-	-0-	-30	-0-					N	-0-					53
05	30	N	30	-0-	-0-	-0-	30	2			N	-0-					53
*06	25	N	25	-0-	-0-	-0-	25	2			N	-0-					53
*07	25	N	25	-0-	-0-	-0-	25	2			N	-0-					53

CARTER, R. L. WELL #: 9 RRCID -> 279515 COMPL. DATE 02/23/2006 TOTAL DEPTH 3025 PERF. 2669 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

CARTER, R. L. WELL #: 10 RRCID -> 279517 COMPL. DATE 11/29/2007 TOTAL DEPTH 3004 PERF. 2652 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION 003125
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	21	-0-	-147	-0-	21	2			Y	-0-	2	1			1
03	50	N	50	-0-	-0-	-0-	50	2			Y	-0-	1	0			-0-
04	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					-0-
06	60	N	-0-	-0-	60	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	31	-0-					Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

02	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					-0-
03	1033	N	1033	-0-	-0-	-0-	1033	2			Y	-0-					-0-
04	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					-0-
05	1178	N	1178	-0-	-0-	-0-	1178	2			Y	-0-					-0-
06	1306	N	1306	-0-	-0-	-0-	1306	2			Y	-0-					-0-
*07	1329	N	1329	-0-	-0-	-0-	1329	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

02	336	N	318	-0-	-18	-0-	318	2			N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
04	330	N	292	-0-	-38	-0-	292	2			N	-0-					-0-
05	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
06	360	N	342	-0-	-18	-0-	342	2			N	-0-					-0-
*07	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-

MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

02	588	N	530	-0-	-58	-0-	530	3			N	-0-					-0-
03	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
04	540	N	487	-0-	-53	-0-	487	3			N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
06	600	N	570	-0-	-30	-0-	570	3			N	-0-					-0-
*07	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) //CONT.// 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC //CONT.// 945921
ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	99	-0-	99	678	99	3			N	-0-					-0-
03	14B2 EXT	108	-0-	108	786	108	3			N	-0-					-0-
04	14B2 EXT	86	-0-	86	872	86	3			N	-0-					-0-
05	14B2 EXT	98	-0-	98	970	98	3			N	-0-					-0-
06	14B2 EXT	91	-0-	91	1061	91	3			N	-0-					-0-
07	14B DENY	101	-0-	101	1162	101	3			N	-0-					-0-

MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	99	-0-	99	678	99	3			N	-0-					-0-
03	14B2 EXT	108	-0-	108	786	108	3			N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) //CONT.// 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY //CONT.// 643327
MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		99	-0-	99	678	99	3			N	-0-					-0-
03	14B2 EXT		108	-0-	108	786	108	3			N	-0-					-0-
04	14B2 EXT		86	-0-	86	872	86	3			N	-0-					-0-
05	14B2 EXT		98	-0-	98	970	98	3			N	-0-					-0-
06	14B2 EXT		91	-0-	91	1061	91	3			N	-0-					-0-
07	14B DENY		101	-0-	101	1162	101	3			N	-0-					-0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		99	-0-	99	678	99	3			N	-0-					-0-
03	14B2 EXT		108	-0-	108	786	108	3			N	-0-					-0-
04	14B2 EXT		86	-0-	86	872	86	3			N	-0-					-0-
05	14B2 EXT		98	-0-	98	970	98	3			N	-0-					-0-
06	14B2 EXT		91	-0-	91	1061	91	3			N	-0-					-0-
07	14B DENY		101	-0-	101	1162	101	3			N	-0-					-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		97	-0-	97	671	97	3			N	-0-					-0-
03	14B2 EXT		109	-0-	109	780					N	-0-					109
04	14B2 EXT		86	-0-	86	866	86	3			N	-0-					-0-
05	14B2 EXT		99	-0-	99	965	99	3			N	-0-					-0-
06	14B2 EXT		92	-0-	92	1057	92	3			N	-0-					-0-
07	14B DENY		102	-0-	102	1159	102	3			N	-0-					-0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	686	-0-	-14	-0-	686	3			N	-0-					-0-
03	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
04	750	N	703	-0-	-47	-0-	703	3			N	-0-					-0-
05	775	N	760	-0-	-15	-0-	760	3			N	-0-					-0-
06	720	N	524	-0-	-196	-0-	524	3			N	-0-					-0-
*07	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-

ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
03	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
04	930	N	757	-0-	-173	-0-	757	3			N	-0-					-0-
05	930	N	879	-0-	-51	-0-	879	3			N	-0-					-0-
06	900	N	687	-0-	-213	-0-	687	3			N	-0-					-0-
*07	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	N	124	-0-	-0-	-0-	7	1	117	2	N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	7	1	114	2	N	-0-					-0-
							18	3									
04	133	N	133	-0-	-0-	-0-	8	1	113	2	N	-0-					-0-
							12	3									
05	141	N	141	-0-	-0-	-0-	9	1	103	2	N	-0-					-0-
							29	3									
06	132	N	132	-0-	-0-	-0-	9	1	115	2	N	-0-					-0-
							8	3									
*07	131	N	131	-0-	-0-	-0-	8	1	53	2	N	-0-					-0-
							70	3									

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
SOMMER OIL & GAS, LLC 801605
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

02	952	#	911	-0-	-41	-0-	112	1	799	3	N	-0-					93
03	1054	#	1011	-0-	-43	-0-	124	1	887	3	N	-0-					93
04	990	#	982	-0-	-8	-0-	120	1	862	3	N	-0-					93
05	1028	R	1028	-0-	-0-	-0-	124	1	904	3	N	-0-					93
06	990	#	962	-0-	-28	-0-	120	1	842	3	N	-0-					93
07	1023	#	984	-0-	-39	-0-	124	1	860	3	N	-0-					93

SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

02	148	R	148	-0-	-0-	-0-	112	1	36	3	N	-0-					70
03	164	R	164	-0-	-0-	-0-	124	1	40	3	N	-0-					70
04	150	#	161	-0-	11	-0-	120	1	41	3	N	-0-					70
05	165	R	165	-0-	-0-	-0-	124	1	41	3	N	-0-					70
06	156	R	156	-0-	-0-	-0-	120	1	36	3	N	-0-					70
*07	163	R	163	-0-	-0-	-0-	124	1	39	3	N	-0-					70

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF.10770 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	832	N	832	-0-	-0-	-0-	45	1	787	2	Y	-0-					3
03	1210	N	1210	-0-	-0-	-0-	63	1	1147	2	Y	-0-					3
04	1350	N	1350	-0-	-0-	-0-	70	1	1280	2	Y	-0-					3
05	1538	N	1538	-0-	-0-	-0-	85	1	1449	2	Y	4	1	1			6
							4	9									
06	1521	N	1521	-0-	-0-	-0-	83	1	1434	2	Y	4	4	1			6
							4	9									
*07	1503	N	1503	-0-	-0-	-0-	81	1	1415	2	Y	6	4	1			8
							7	9									

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

02	P&A COND	NO RPT		-0-	-0-	-0-					Y	NO RPT					5
03	P&A COND	NO RPT		-0-	-0-	-0-					Y	NO RPT					5
04	P&A COND	NO RPT		-0-	-0-	-0-					Y	NO RPT					5
05	P&A COND	NO RPT		-0-	-0-	-0-					Y	NO RPT					5
06	P&A COND	NO RPT		-0-	-0-	-0-					Y	NO RPT					5
07	P&A COND	NO RPT		-0-	-0-	-0-					Y	NO RPT					5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
BOUSCAREN UNIT 0557 WELL #: 1 RRCID -> 234448 COMPL. DATE 08/31/2007 TOTAL DEPTH 3740 PERF. 1402 - 1407

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE (WOLFCAMP, LOWER) 65674 400 ASSOCIATED PRORATED CNTY: CROCKETT
AVAD OPERATING, LLC 037877
SHANNON HOSPITAL "4" WELL #: 6 RRCID -> 277664 COMPL. DATE 07/27/2005 TOTAL DEPTH 5708 PERF. 5242 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	78	-0-	-90 B	-0-	78	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
04	300	N	164	-0-	-136 B	-0-	164	2			N	-0-					-0-
05	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
06	180	N	136	-0-	-44 B	-0-	136	2			N	-0-					-0-
*07	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-

SHANNON HOSPITAL "4" WELL #: 8 RRCID -> 277667 COMPL. DATE 06/29/2005 TOTAL DEPTH 5672 PERF. 5206 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	747	-0-	-93 B	-0-	747	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	852	-0-	-233 B	-0-	852	2			N	-0-					-0-
04	930	N	680	-0-	-250 B	-0-	680	2			N	-0-					-0-
05	837	N	738	-0-	-99 B	-0-	738	2			N	-0-					-0-
06	810	N	582	-0-	-228 B	-0-	582	2			N	-0-					-0-
*07	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	57	-0-	-27	-0-	57	2			N	-0-					-0-
03	62	N	6	-0-	-56	-0-	6	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	9	-0-	-53	-0-	9	2			N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-
04	240	N	176	-0-	-64	-0-	176	2			Y	-0-					-0-
05	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					-0-
06	420	N	359	-0-	-61	-0-	359	2			Y	-0-					-0-
07 DLQ G-10			369	-0-	369	369	369	2			Y	-0-					-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	621	N	621	-0-	-0-	-0-	621	2			N	-0-					82
03	742	N	742	-0-	-0-	-0-	742	2			N	-0-					82
04	601	N	601	-0-	-0-	-0-	601	2			N	-0-					82
05	725	N	725	-0-	-0-	-0-	725	2			N	-0-					82
06	612	N	612	-0-	-0-	-0-	612	2			N	-0-					82
*07	672	N	672	-0-	-0-	-0-	672	2			N	-0-					82

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
KIMSEY, ROY E., JR. 463260
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	178	-0-	-18 B	-0-	178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
04	210	N	175	-0-	-35 B	-0-	175	2			N	-0-					-0-
05	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
06	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
*07	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-

VANCO OIL & GAS CORP. 881484
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
04	257	N	257	-0-	-0- B	-0-	255	2	2	9	N	2	2	8			-0-
05	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
06	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
07	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
JTL OPERATING CO., INC 448052
SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					Y	1					3
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					3
04	0	N	-0-	-0-	-0- B	-0-					Y	1					4
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					4
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					4
07 DLQ G-10			-0-	-0-	-0- B	-0-					Y	-0-					4

SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					1
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0- B	-0-					Y	1					2
07 DLQ G-10			-0-	-0-	-0- B	-0-					Y	-0-					2

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					1
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	1					2
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					2
05	0	N	-0-	-0-	-0- B	-0-					Y	1					3
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					3
07 DLQ G-10			-0-	-0-	-0- B	-0-					Y	-0-					3

NOELKE, SOUTHEAST (QUEEN) //CONT.// 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
W. W. PROPERTIES 888058
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	84	-0-	-28 B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
04	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
05	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
06	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
07	186	N	46	-0-	-140 B	-0-	46	3			N	-0-					-0-

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	90	-0-	-22	-0-	90	2			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
*07	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					31
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					31
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					31
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					31
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					31
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					31

NORTON, N. (FRY SD., LO.) 66158 180 ASSOCIATED ONE WELL CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
ALPHA WELL #: 1 RRCID -> 265074 COMPL. DATE 02/14/2012 TOTAL DEPTH 4351 PERF. 4312 - 4327

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGLESBY (LEONARD) 66850 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SUERTE OPERATING LLC 828354
UNIVERSITY WELL #: 1701 RRCID -> 101078 COMPL. DATE 05/03/1982 TOTAL DEPTH 8147 PERF. 3697 - 3922

02	588	N	510	-0-	-78	-0-	510	2			N	-0-					56
03	651	N	557	-0-	-94	-0-	556	2	1	9	N	1					57
04	540	N	458	-0-	-82	-0-	457	2	1	9	N	1					58
05	558	N	455	-0-	-103	-0-	454	2	1	9	N	1					59
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					59
07	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					59

OHARROW (STRAWN LIME) 66878 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
O'HARROW 69 WELL #: 1 RRCID -> 205267 COMPL. DATE 03/25/2004 TOTAL DEPTH 5419 PERF. 5369 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-					119
03	31	N	-0-	-0-	-31	-0-					N	-0-					119
04	0	N	-0-	-0-	-0-	-0-					N	-0-					119
05	0	N	-0-	-0-	-0-	-0-					N	-0-					119
06	0	N	-0-	-0-	-0-	-0-					N	-0-					119
07	0	N	-0-	-0-	-0-	-0-					N	-0-					119

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
JM COX RESOURCES, L.P. 433075
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF. 10006 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	767	-0-	-45	-0-	767	3			N	-0-					11
03	867	N	867	-0-	-0-	-0-	867	3			N	-0-					11
04	812	N	812	-0-	-0-	-0-	812	3			N	-0-					11
05	837	N	826	-0-	-11	-0-	826	3			N	-0-					11
06	840	N	713	-0-	-127	-0-	713	3			N	-0-					11
*07	942	N	942	-0-	-0-	-0-	942	3			N	-0-					11

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	1			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	1			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

NOELKE LIVESTOCK 1940 WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	23	-0-	-5	-0-	23	1			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	1			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	1			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	1			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	1			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	121	N	121	-0-	-0-	-0-	121	1			N	-0-					-0-
03	124	N	123	-0-	-1	-0-	123	1			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	1			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	1			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	1			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

02	283	X	23	-0-	-260	-0-	23	1			N	-0-					-0-
03	25	X	25	-0-	-0-	-0-	25	1			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	1			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	1			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	1			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OTTO (CANYON) 67768 142 ASSOCIATED 49B CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
ROBINSON WELL #: 1 RRCID -> 271507 COMPL. DATE 01/08/1958 TOTAL DEPTH 5268 PERF. 4565 - 4570

02	68	R	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	75	R	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	77	R	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	64	R	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	72	R	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	62	#	-0-	-0-	-62	-0-					N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	#	1862	-0-	-266	-0-	1852	2	10	9	N	9					191
03	2356	#	1935	-0-	-421	-0-	1906	2	29	9	N	26	179	1			38
04	2280	#	1954	-0-	-326	-0-	1941	2	13	9	N	12					50
*05	2157	R	2157	-0-	-0-	-0-	2143	2	14	9	N	13					63
*06	2040	R	2040	-0-	-0-	-0-	2027	2	13	9	N	12					75
07	2077	#	NO RPT	-0-	-2077	-0-					N	NO RPT					75

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ANDERSON, JAMES K. INC. 022275
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

02	392	N	301	-0-	-91	-0-	301	3			N	-0-					-0-
03	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	341	N	281	-0-	-60	-0-	281	3			N	-0-					-0-
06	330	N	288	-0-	-42	-0-	288	3			N	-0-					-0-
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

OVERLOOK (ELLENBURGER) 67836 080 NON-ASSOCIATED EXEMPT CNTY: CONCHO
J & J SERVICES COMPANY 427662
KONETA FAYE WELL #: 1 RRCID -> 170881 COMPL. DATE 10/15/1998 TOTAL DEPTH 4236 PERF. 2982 - 2996

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

02	364	N	360	-0-	-4	-0-	360	2			N	-0-					-0-
03	403	N	397	-0-	-6	-0-	397	2			N	-0-					-0-
04	390	N	377	-0-	-13	-0-	377	2			N	-0-					-0-
05	403	N	329	-0-	-74	-0-	329	2			N	-0-					-0-
06	390	N	356	-0-	-34	-0-	356	2			N	-0-					-0-
07	403	N	332	-0-	-71	-0-	332	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

02	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
03	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
04	720	N	701	-0-	-19	-0-	701	2			N	-0-					-0-
05	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
06	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
*07	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-

WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

02	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
03	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
04	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
05	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
06	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
07	899	N	836	-0-	-63	-0-	836	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION //CONT.// 022435
PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	150	-0-	-46	-0-	150	2			N	-0-					-0-
03	217	N	137	-0-	-80	-0-	137	2			N	-0-					-0-
04	210	N	122	-0-	-88	-0-	122	2			N	-0-					-0-
05	155	N	104	-0-	-51	-0-	104	2			N	-0-					-0-
06	120	N	88	-0-	-32	-0-	88	2			N	-0-					-0-
07	124	N	81	-0-	-43	-0-	81	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
06	360	N	215	-0-	-145	-0-	215	2			N	-0-					-0-
*07	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-

BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1061	-0-	1061	2181	1061	2			Y	-0-					69
03	DLQ G-10		1155	-0-	1155	3336	1155	2			Y	-0-					69
04	DLQ G-10		1049	-0-	1049	4385	1049	2			Y	-0-					69
05	5339	X	954	-0-	-4385	-0-	954	2			Y	-0-					69
06	1159	X	1159	-0-	-0-	-0-	1159	2			Y	-0-					69
*07	1168	N	1168	-0-	-0-	-0-	1168	3			Y	-0-					69

7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RESOURCES 044365
MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	103	-0-	-9	-0-	103	2			Y	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	2			Y	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	2			Y	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	2			Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
07	DLQ G-10		114	-0-	114	114	114	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	202	-0-	-50	-0-	202	2			N	-0-					77
03	311	N	311	-0-	-0-	-0-	311	2			N	-0-					77
04	298	N	298	-0-	-0-	-0-	298	2			N	-0-					77
05	280	N	280	-0-	-0-	-0-	280	2			N	-0-					77
06	300	N	267	-0-	-33	-0-	267	2			N	-0-					77
07	310	N	268	-0-	-42	-0-	268	2			N	-0-					77

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
03	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
05	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
07	DLQ G-10		38	-0-	38	38	38	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	454	-0-	-78	-0-	454	2			Y	-0-					107
03	589	N	501	-0-	-88	-0-	501	2			Y	-0-					107
04	600	N	508	-0-	-92	-0-	508	2			Y	-0-					107
05	496	N	445	-0-	-51	-0-	445	2			Y	-0-					107
06	480	N	396	-0-	-84	-0-	396	2			Y	-0-					107
07	DLQ G-10		502	-0-	502	502	502	2			Y	-0-					107

MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	240	-0-	-40	-0-	240	2			Y	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	2			Y	-0-					-0-
04	270	N	251	-0-	-19	-0-	251	2			Y	-0-					-0-
05	279	N	253	-0-	-26	-0-	253	2			Y	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
07	DLQ G-10		266	-0-	266	266	266	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	329	-0-	-63	-0-	329	2			Y	-0-					80
03	434	N	363	-0-	-71	-0-	363	2			Y	-0-					80
04	420	N	368	-0-	-52	-0-	368	2			Y	-0-					80
05	372	N	323	-0-	-49	-0-	323	2			Y	-0-					80
06	360	N	286	-0-	-74	-0-	286	2			Y	-0-					80
07	DLQ G-10		363	-0-	363	363	363	2			Y	-0-					80

PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	598	-0-	-46	-0-	598	2			N	-0-					-0-
03	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
04	750	N	700	-0-	-50	-0-	700	2			N	-0-					-0-
05	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
06	720	N	623	-0-	-97	-0-	623	2			N	-0-					-0-
07	713	N	612	-0-	-101	-0-	612	2			N	-0-					-0-

MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
03	775	N	634	-0-	-141	-0-	634	2			N	-0-					-0-
04	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
05	837	N	833	-0-	-4	-0-	833	2			N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
07	806	N	663	-0-	-143	-0-	663	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365

PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
03	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
04	420	N	406	-0-	-14	-0-	406	2			N	-0-					-0-
05	434	N	403	-0-	-31	-0-	403	2			N	-0-					-0-
06	420	N	390	-0-	-30	-0-	390	2			N	-0-					-0-
07	434	N	400	-0-	-34	-0-	400	2			N	-0-					-0-

VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	133	-0-	-7	-0-	133	2			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	2			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
06	180	N	142	-0-	-38	-0-	142	2			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-

PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	325	-0-	-39	-0-	325	2			N	-0-					-0-
03	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
04	360	N	339	-0-	-21	-0-	339	2			N	-0-					-0-
05	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-
06	360	N	332	-0-	-28	-0-	332	2			N	-0-					-0-
07	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	187	-0-	-345	-0-	187	2			N	-0-					-0-
03	558	N	205	-0-	-353	-0-	205	2			N	-0-					-0-
04	450	N	241	-0-	-209	-0-	241	2			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
*07	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
03	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
06	390	N	376	-0-	-14	-0-	376	2			N	-0-					-0-
*07	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-

MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
03	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-
04	270	N	224	-0-	-46	-0-	224	2			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
*07	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
03	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
05	434	N	391	-0-	-43	-0-	391	2			N	-0-					-0-
06	510	N	351	-0-	-159	-0-	351	2			N	-0-					-0-
07	465	N	335	-0-	-130	-0-	335	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	131	-0-	-9	-0-	131	2			Y	-0-					-0-
03	155	N	146	-0-	-9	-0-	146	2			Y	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	2			Y	-0-					-0-
05	155	N	137	-0-	-18	-0-	137	2			Y	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
07	DLQ G-10		144	-0-	144	144	144	2			Y	-0-					-0-

MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

02	168	N	137	-0-	-31	-0-	137	2			Y	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	2			Y	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	2			Y	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	2			Y	-0-					-0-
06	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					-0-
07	DLQ G-10		152	-0-	152	152	152	2			Y	-0-					-0-

BETTIS, BOYLE & STOVALL 068360
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

02	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
*07	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-

CAPATAZ OPERATING, INC. 130354
COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

02	454	N	454	-0-	-0-	-0-	454	2			N	-0-					21
03	465	N	413	-0-	-52	-0-	413	2			N	-0-					21
04	424	N	424	-0-	-0-	-0-	424	2			N	-0-					21
05	465	N	438	-0-	-27	-0-	438	2			N	-0-					21
06	431	N	431	-0-	-0-	-0-	431	2			N	-0-					21
*07	482	N	482	-0-	-0-	-0-	482	2			N	-0-					21

COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

02	1596	N	1555	-0-	-41	-0-	1540	2	15	9	N	14					124
03	1795	N	1795	-0-	-0-	-0-	1777	2	18	9	N	16					140
04	1649	N	1649	-0-	-0-	-0-	1632	2	17	9	N	15					155
05	1755	N	1755	-0-	-0-	-0-	1743	2	12	9	N	11					166
06	1740	N	1735	-0-	-5	-0-	1724	2	11	9	N	10					176
*07	1749	N	1749	-0-	-0-	-0-	1732	2	17	9	N	15					191

COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

02	1988	N	1911	-0-	-77	-0-	1900	2	11	9	N	10					99
03	2170	N	1975	-0-	-195	-0-	1966	2	9	9	N	8					107
04	2040	N	1981	-0-	-59	-0-	1970	2	11	9	N	10					117
05	2118	N	2118	-0-	-0-	-0-	2105	2	13	9	N	12					129
06	2066	N	2066	-0-	-0-	-0-	2058	2	8	9	N	7					136
*07	2075	N	2075	-0-	-0-	-0-	2067	2	8	9	N	7					143

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CLARK, JOHN M., INC. 157283
PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
03	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
04	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
05	775	N	708	-0-	-67	-0-	708	3			N	-0-					-0-
06	720	N	672	-0-	-48	-0-	672	3			N	-0-					-0-
07	744	N	621	-0-	-123	-0-	621	3			N	-0-					-0-

PIERCE WELL #: 2 RRCID -> 153139 COMPL. DATE 01/24/1995 TOTAL DEPTH 6610 PERF. 5845 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		51	-0-	51	64	51	3			N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	64					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	64					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	64					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	64					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	64					N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	481	-0-	-51	-0-	481	3			N	-0-					-0-
03	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
05	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-
06	510	N	476	-0-	-34	-0-	476	3			N	-0-					-0-
07	496	N	455	-0-	-41	-0-	455	3			N	-0-					-0-

PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
03	651	N	565	-0-	-86	-0-	565	3			N	-0-					-0-
04	570	N	520	-0-	-50	-0-	520	3			N	-0-					-0-
05	589	N	536	-0-	-53	-0-	536	3			N	-0-					-0-
06	540	N	533	-0-	-7	-0-	533	3			N	-0-					-0-
*07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-

PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
03	403	N	311	-0-	-92	-0-	311	3			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
05	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
06	300	N	233	-0-	-67	-0-	233	3			N	-0-					-0-
07	465	N	393	-0-	-72	-0-	393	3			N	-0-					-0-

PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
03	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
04	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
05	1054	N	779	-0-	-275	-0-	779	3			N	-0-					-0-
06	1020	N	701	-0-	-319	-0-	701	3			N	-0-					-0-
07	1023	N	705	-0-	-318	-0-	705	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	243	N	243	-0-	-0-	-0-	75	1	165	3	Y	3					18
							3	9									
03	372	N	309	-0-	-63	-0-	102	1	205	2	Y	2	17	1			3
							2	9									
04	272	N	272	-0-	-0-	-0-	80	1	189	3	Y	3					6
							3	9									
05	308	N	308	-0-	-0-	-0-	88	1	217	3	Y	3					9
							3	9									
06	264	N	264	-0-	-0-	-0-	54	1	208	3	Y	2					11
							2	9									
*07	231	N	231	-0-	-0-	-0-	39	1	191	3	Y	1					12
							1	9									

PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

02	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
03	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
04	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
05	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
06	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*07	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

02	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
03	434	N	418	-0-	-16	-0-	418	2			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
05	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 2 RRCID -> 065784 COMPL. DATE 03/03/1976 TOTAL DEPTH 6825 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS WELL #: 101A RRCID -> 065853 COMPL. DATE 03/24/1976 TOTAL DEPTH 6725 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
05	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
*07	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

CHILDRESS, CRYSTELLE "28C" WELL #: 1 RRCID -> 065855 COMPL. DATE 03/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. 102 WELL #: 1 RRCID -> 065856 COMPL. DATE 03/24/1976 TOTAL DEPTH 6894 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/28/2018 - P/A 03/28/18

CHILDRESS, C. "101B" WELL #: 2 RRCID -> 065857 COMPL. DATE 03/23/1976 TOTAL DEPTH 6775 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 15 WELL #: 3 RRCID -> 066055 COMPL. DATE 04/02/1976 TOTAL DEPTH 7025 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

02	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
03	558	N	512	-0-	-46	-0-	512	2			N	-0-					-0-
04	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-
05	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	310	N	248	-0-	-62	-0-	248	2			N	-0-					-0-
04	270	N	144	-0-	-126	-0-	144	3			N	-0-					-0-
05	279	N	210	-0-	-69	-0-	210	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

CHILDRESS 4 WELL #: 2 RRCID -> 070425 COMPL. DATE 01/06/1977 TOTAL DEPTH 6650 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/28/2018 - P/A 04/28/18

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
03	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
04	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
05	713	N	691	-0-	-22	-0-	691	3			N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*07	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

02	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
05	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*07	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

02	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
03	527	N	524	-0-	-3	-0-	524	2			N	-0-					-0-
04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
05	527	N	391	-0-	-136	-0-	391	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

CHILDRESS, C. 102 WELL #: 2 RRCID -> 113328 COMPL. DATE 10/09/1984 TOTAL DEPTH 6450 PERF. 6120 - 6341

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/05/2018 - P/A 04/05/18

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

02	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
03	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
05	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*07	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
03	744	N	472	-0-	-272	-0-	472	2			N	-0-					-0-
04	690	N	453	-0-	-237	-0-	453	3			N	-0-					-0-
05	713	N	389	-0-	-324	-0-	389	3			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 3 RRCID -> 127835 COMPL. DATE 06/19/1988 TOTAL DEPTH 6850 PERF. 6195 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/08/2018 - P/A 05/08/18

PIERCE-HENDERSON STATE "Z" WELL #: 4 RRCID -> 130711 COMPL. DATE 05/07/1989 TOTAL DEPTH 6973 PERF. 6200 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	612	N	612	-0-	-0-	-0-	190	1	414	3	Y	7					45
							8	9									
03	744	N	554	-0-	-190	-0-	183	1	367	2	Y	4	33	1			16
							4	9									
04	810	N	698	-0-	-112	-0-	205	1	485	3	Y	7					23
							8	9									
05	682	N	651	-0-	-31	-0-	186	1	458	3	Y	6					29
							7	9									
06	612	N	612	-0-	-0-	-0-	125	1	483	3	Y	4					33
							4	9									
*07	573	N	573	-0-	-0-	-0-	97	1	472	3	Y	4					37
							4	9									

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	416	N	416	-0-	-0-	-0-	129 6	1 9	281	3	Y	5					31
03	525	N	525	-0-	-0-	-0-	173 4	1 9	348	2	Y	4	35	1			-0-
04	465	N	465	-0-	-0-	-0-	136 6	1 9	323	3	Y	5					5
05	509	N	509	-0-	-0-	-0-	145 6	1 9	358	3	Y	5					10
06	442	N	442	-0-	-0-	-0-	90 3	1 9	349	3	Y	3					13
*07	439	N	439	-0-	-0-	-0-	74 3	1 9	362	3	Y	3					16

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*07	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

02	1246	N	1246	-0-	-0-	-0-	387	1	845	3	Y	13					76
							14	9									
03	1546	N	1546	-0-	-0-	-0-	511	1	1023	2	Y	11	87	1			-0-
							12	9									
04	1414	N	1414	-0-	-0-	-0-	415	1	982	3	Y	15					15
							17	9									
05	1538	N	1538	-0-	-0-	-0-	439	1	1082	3	Y	15					30
							17	9									
06	1396	N	1396	-0-	-0-	-0-	286	1	1102	3	Y	7					37
							8	9									
*07	1316	N	1316	-0-	-0-	-0-	223	1	1084	3	Y	8					45
							9	9									

CHILDRESS, C. "3" WELL #: 8 RRCID -> 159606 COMPL. DATE 03/08/2003 TOTAL DEPTH 6787 PERF. 6001 - 6552

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/23/2018 - P/A 04/23/18

CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
03	310	N	257	-0-	-53	-0-	257	2			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

02	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
05	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*07	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 7 RRCID -> 160570 COMPL. DATE 02/24/1996 TOTAL DEPTH 7000 PERF. 6150 - 6702

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 7 RRCID -> 161018 COMPL. DATE 10/20/1996 TOTAL DEPTH 6810 PERF. 5922 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/18/2018 - P/A 04/18/18

PIERCE, J. S. 15 WELL #: 13 RRCID -> 161827 COMPL. DATE 01/04/1997 TOTAL DEPTH 7000 PERF. 6774 - 6892

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
03	682	N	604	-0-	-78	-0-	604	2			N	-0-					-0-
04	630	N	566	-0-	-64	-0-	566	3			N	-0-					-0-
05	620	N	568	-0-	-52	-0-	568	3			N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

02	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
03	775	N	659	-0-	-116	-0-	659	2			N	-0-					-0-
04	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
05	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
06	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
*07	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

02	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
03	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
04	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
05	837	N	824	-0-	-13	-0-	824	3			N	-0-					-0-
06	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
*07	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 10 RRCID -> 162383 COMPL. DATE 02/05/1997 TOTAL DEPTH 7032 PERF. 6762 - 6876

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 8 RRCID -> 167758 COMPL. DATE 12/30/1997 TOTAL DEPTH 6970 PERF. 6278 - 6794

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/12/2018 - PLUGGED 05/12/18

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
03	527	N	525	-0-	-2	-0-	525	2			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
05	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*07	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
04	360	N	311	-0-	-49	-0-	311	3			N	-0-					-0-
05	403	N	285	-0-	-118	-0-	285	3			N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*07	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
03	310	N	282	-0-	-28	-0-	282	2			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

DJH OIL & GAS LLC 221734
PIERCE J. S. WELL #: 1 RRCID -> 068304 COMPL. DATE 08/10/1976 TOTAL DEPTH 7013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 1 RRCID -> 069775 COMPL. DATE 08/11/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
03	966	N	966	-0-	-0-	-0-	966	2			Y	-0-					-0-
04	764	N	764	-0-	-0-	-0-	764	2			Y	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
*07	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-

VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					2
03	626	N	626	-0-	-0-	-0-	625	2	1	9	Y	1					3
04	673	N	673	-0-	-0-	-0-	672	2	1	9	Y	1					4
05	692	N	692	-0-	-0-	-0-	691	2	1	9	Y	1					5
06	766	N	766	-0-	-0-	-0-	766	2			Y	-0-					5
*07	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					5

JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					-0-
03	747	N	747	-0-	-0-	-0-	747	2			Y	-0-					-0-
04	867	N	867	-0-	-0-	-0-	867	2			Y	-0-					-0-
05	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					-0-
06	704	N	704	-0-	-0-	-0-	704	2			Y	-0-					-0-
*07	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					7
03	410	N	410	-0-	-0-	-0-	409	2	1	9	Y	1					8
04	488	N	488	-0-	-0-	-0-	484	2	4	9	Y	4	10	1			2
05	352	N	352	-0-	-0-	-0-	351	2	1	9	Y	1					3
06	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					3
07	496	N	435	-0-	-61	-0-	434	2	1	9	Y	1					4

HENDERSON, JOHN W. III "D" WELL #: 4 RRCID -> 087222 COMPL. DATE 02/22/1980 TOTAL DEPTH 9800 PERF. 6477 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					3
03	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					3
04	90	N	80	-0-	-10	-0-	80	2			Y	-0-	2	1			1
05	93	N	61	-0-	-32	-0-	61	2			Y	-0-					1
06	60	N	51	-0-	-9	-0-	51	2			Y	-0-					1
07	93	N	20	-0-	-73	-0-	20	2			Y	-0-					1

HENDERSON, JOHN W. III "F" WELL #: 6 RRCID -> 094558 COMPL. DATE 10/10/1979 TOTAL DEPTH 10000 PERF. 6624 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
05	124	N	40	-0-	-84	-0-	40	2			N	-0-					-0-
06	120	N	56	-0-	-64	-0-	56	2			N	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	439	N	439	-0-	-0-	-0-	437	2	2	9	Y	2					131
03	515	N	515	-0-	-0-	-0-	509	2	6	9	Y	5					136
04	434	N	434	-0-	-0-	-0-	426	2	8	9	Y	7					143
05	602	N	602	-0-	-0-	-0-	594	2	8	9	Y	7	121	1			29
06	629	N	629	-0-	-0-	-0-	620	2	9	9	Y	8					37
*07	502	N	502	-0-	-0-	-0-	481	2	21	9	Y	19					56

HENDERSON, JOHN W. III "J" WELL #: 19 RRCID -> 094838 COMPL. DATE 07/23/1981 TOTAL DEPTH 9990 PERF. 6486 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1173	-0-	1173	2593	1171	2	2	9	Y	2					10
03	DLQ G-10		1487	-0-	1487	4080	1486	2	1	9	Y	1					11
04	DLQ G-10		1016	-0-	1016	5096	1013	2	3	9	Y	3					14
05	3000	N	1321	-0-	-1679	3417	1320	2	1	9	Y	1					15
06	3000	N	1329	-0-	-1671	1746	1328	2	1	9	Y	1					16
*07	2386	N	640	-0-	-1746	-0-	639	2	1	9	Y	1					17

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. 111 "G" WELL #: 13 RRCID -> 094878 COMPL. DATE 07/18/1981 TOTAL DEPTH 9758 PERF. 6571 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		713	-0-	713	1669	713	2			Y	-0-					105
03	DLQ G-10		1077	-0-	1077	2746	1077	2			Y	-0-					105
04	DLQ G-10		846	-0-	846	3592	846	2			Y	-0-					105
05	3000	N	1147	-0-	-1853	1739	1147	2			Y	-0-					105
06	2841	N	1102	-0-	-1739	-0-	1102	2			Y	-0-					105
*07	1395	N	1395	-0-	-0-	-0-	1395	2			Y	-0-					105

HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1655	-0-	1655	2946	1638	2	17	9	Y	15					98
03	DLQ G-10		1512	-0-	1512	4458	1494	2	18	9	Y	16					114
04	DLQ G-10		1937	-0-	1937	6395	1920	2	17	9	Y	15					129
05	3000	N	2366	-0-	-634	5761	2359	2	7	9	Y	6	117	1			18
06	3000	N	2548	-0-	-452	5309	2540	2	8	9	Y	7					25
*07	3100	N	2552	-0-	-548	4761	2527	2	25	9	Y	23					48

HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1031	-0-	1031	1969	1030	2	1	9	Y	1					48
03	DLQ G-10		786	-0-	786	2755	784	2	2	9	Y	2					50
04	DLQ G-10		897	-0-	897	3652	894	2	3	9	Y	3					53
05	3000	N	706	-0-	-2294	1358	703	2	3	9	Y	3	45	1			11
06	1946	N	588	-0-	-1358	-0-	585	2	3	9	Y	3					14
*07	808	N	808	-0-	-0-	-0-	801	2	7	9	Y	6					20

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		847	-0-	847	1721	847	2			Y	-0-					-0-
03	DLQ G-10		980	-0-	980	2701	980	2			Y	-0-					-0-
04	DLQ G-10		927	-0-	927	3628	927	2			Y	-0-					-0-
05	3000	N	820	-0-	-2180	1448	820	2			Y	-0-					-0-
06	2223	N	775	-0-	-1448	-0-	775	2			Y	-0-					-0-
07	744	N	740	-0-	-4	-0-	740	2			Y	-0-					-0-

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		481	-0-	481	921	480	2	1	9	Y	1					7
03	DLQ G-10		497	-0-	497	1418	496	2	1	9	Y	1					8
04	DLQ G-10		488	-0-	488	1906	487	2	1	9	Y	1					9
05	2319	N	413	-0-	-1906	-0-	413	2			Y	-0-	8	1			1
06	480	N	427	-0-	-53	-0-	426	2	1	9	Y	1					2
07	496	N	459	-0-	-37	-0-	458	2	1	9	Y	1					3

HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT		-0-	-0-	260					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	260					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	260					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	260					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	260					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	260					Y	NO RPT					-0-

PIERCE, J. S. "A" WELL #: 3 RRCID -> 100074 COMPL. DATE 05/27/1982 TOTAL DEPTH 7171 PERF. 6317 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		382	-0-	382	822	382	2			Y	-0-					-0-
03	DLQ G-10		257	-0-	257	1079	257	2			Y	-0-					-0-
04	DLQ G-10		220	-0-	220	1299	220	2			Y	-0-					-0-
05	1489	N	190	-0-	-1299	-0-	190	2			Y	-0-					-0-
06	240	N	223	-0-	-17	-0-	223	2			Y	-0-					-0-
*07	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		717	-0-	717	1687	717	2			Y	-0-					3
03	DLQ G-10		1005	-0-	1005	2692	1005	2			Y	-0-					3
04	DLQ G-10		890	-0-	890	3582	888	2	2	9	Y	2	4	1			1
05	3000	N	544	-0-	-2456	1126	544	2			Y	-0-					1
06	2449	N	1323	-0-	-1126	-0-	1323	2			Y	-0-					1
*07	648	N	648	-0-	-0-	-0-	647	2	1	9	Y	1					2

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 100758 COMPL. DATE 06/12/1981 TOTAL DEPTH 9811 PERF. 9081 - 9096

02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
07	248	N	162	-0-	-86	-0-	162	2			N	-0-					-0-

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

02	DLQ G-10		2105	-0-	2105	4169	2105	2			Y	-0-					-0-
03	DLQ G-10		2364	-0-	2364	6533	2364	2			Y	-0-					-0-
04	DLQ G-10		1806	-0-	1806	8339	1806	2			Y	-0-					-0-
05	3000	N	1882	-0-	-1118	7221	1882	2			Y	-0-					-0-
06	3000	N	1470	-0-	-1530	5691	1470	2			Y	-0-					-0-
*07	3100	N	1429	-0-	-1671	4020	1429	2			Y	-0-					-0-

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

02	285	N	285	-0-	-0-	-0-	284	2	1	9	Y	1					4
03	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					4
04	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					4
05	310	N	294	-0-	-16	-0-	294	2			Y	-0-					4
06	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					4
*07	652	N	652	-0-	-0-	-0-	651	2	1	9	Y	1					5

HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

02	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					2
03	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					2
04	270	N	139	-0-	-131	-0-	139	2			Y	-0-					2
05	248	N	202	-0-	-46	-0-	202	2			Y	-0-					2
06	270	N	209	-0-	-61	-0-	209	2			Y	-0-					2
*07	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					2

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 114960 COMPL. DATE 02/02/1985 TOTAL DEPTH 9812 PERF. 8837 - 8864

02	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
03	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
05	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
06	420	N	404	-0-	-16	-0-	404	2			N	-0-					-0-
*07	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	830	N	830	-0-	-0-	-0-	830	2			Y	-0-					1
03	812	N	812	-0-	-0-	-0-	812	2			Y	-0-					1
04	870	N	586	-0-	-284	-0-	586	2			Y	-0-					1
05	899	N	635	-0-	-264	-0-	635	2			Y	-0-					1
06	780	N	462	-0-	-318	-0-	462	2			Y	-0-					1
*07	953	N	953	-0-	-0-	-0-	953	2			Y	-0-					1
	HENDERSON, JOHN W. III "E"				WELL #: 39		RRCID -> 140225		COMPL. DATE 11/19/1991			TOTAL DEPTH 6760			PERF. 6462 - 6512		
02	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					3
03	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					3
04	451	N	451	-0-	-0-	-0-	451	2			Y	-0-	2	1			1
05	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					1
06	615	N	615	-0-	-0-	-0-	615	2			Y	-0-					1
*07	893	N	893	-0-	-0-	-0-	893	2			Y	-0-					1
	HENDERSON, JOHN W. III "F"				WELL #: 42		RRCID -> 140226		COMPL. DATE 12/11/1991			TOTAL DEPTH 8700			PERF. 6416 - 6774		
02	388	N	388	-0-	-0-	-0-	382	2	6	9	Y	5					32
03	364	N	364	-0-	-0-	-0-	358	2	6	9	Y	5					37
04	527	N	527	-0-	-0-	-0-	521	2	6	9	Y	5					42
05	460	N	460	-0-	-0-	-0-	458	2	2	9	Y	2	38	1			6
06	360	N	357	-0-	-3	-0-	355	2	2	9	Y	2					8
*07	670	N	670	-0-	-0-	-0-	662	2	8	9	Y	7					15
	VADA BEAN "A"				WELL #: 6		RRCID -> 140674		COMPL. DATE 12/18/1991			TOTAL DEPTH 8368			PERF. 6396 - 6483		
02	187	N	187	-0-	-0-	-0-	185	2	2	9	Y	2					42
03	187	N	187	-0-	-0-	-0-	184	2	3	9	Y	3					45
04	156	N	156	-0-	-0-	-0-	154	2	2	9	Y	2	38	1			9
05	217	N	153	-0-	-64	-0-	150	2	3	9	Y	3					12
06	180	N	127	-0-	-53	-0-	124	2	3	9	Y	3					15
07	155	N	113	-0-	-42	-0-	113	2			Y	-0-					15
	HENDERSON, JOHN W. III "K"				WELL #: 38		RRCID -> 140839		COMPL. DATE 12/17/1991			TOTAL DEPTH 8450			PERF. 6444 - 6509		
02	293	N	293	-0-	-0-	-0-	238	2	55	9	Y	50	84	1			69
03	402	N	402	-0-	-0-	-0-	355	2	47	9	Y	43	85	1			27
04	459	N	459	-0-	-0-	-0-	414	2	45	9	Y	41					68
05	549	N	549	-0-	-0-	-0-	504	2	45	9	Y	41	87	1			22
06	488	N	488	-0-	-0-	-0-	435	2	53	9	Y	48					70
*07	595	N	595	-0-	-0-	-0-	493	2	102	9	Y	93	93	1			70
	HENDERSON, JOHN W. III "N"				WELL #: 40		RRCID -> 140954		COMPL. DATE 02/14/1992			TOTAL DEPTH 7197			PERF. 6870 - 6954		
02	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					1
03	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					1
04	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					1
05	310	N	251	-0-	-59	-0-	251	2			Y	-0-					1
06	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					1
07	279	N	233	-0-	-46	-0-	232	2	1	9	Y	1					2
	HENDERSON, JOHN W. III "F"				WELL #: 43		RRCID -> 140993		COMPL. DATE 02/21/1992			TOTAL DEPTH 8638			PERF. 8488 - 8592		
02	620	N	620	-0-	-0-	-0-	619	2	1	9	Y	1					7
03	370	N	370	-0-	-0-	-0-	369	2	1	9	Y	1					8
04	750	N	394	-0-	-356	-0-	393	2	1	9	Y	1					9
05	682	N	428	-0-	-254	-0-	428	2			Y	-0-	8	1			1
06	360	N	353	-0-	-7	-0-	352	2	1	9	Y	1					2
*07	716	N	716	-0-	-0-	-0-	715	2	1	9	Y	1					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					10
03	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					10
04	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-	8	1			2
05	1426	N	1351	-0-	-75	-0-	1350	2	1	9	N	1					3
06	1890	N	1709	-0-	-181	-0-	1709	2			N	-0-					3
*07	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					3

VADA BEAN "A" WELL #: 1 RRCID -> 143717 COMPL. DATE 12/13/1997 TOTAL DEPTH 9634 PERF. 8062 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
03	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
04	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
05	1333	N	1238	-0-	-95	-0-	1238	2			N	-0-					-0-
06	1230	N	1021	-0-	-209	-0-	1021	2			N	-0-					-0-
07	1302	N	1178	-0-	-124	-0-	1178	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1077	N	1077	-0-	-0-	-0-	1076	2	1	9	Y	1					36
03	1288	N	1288	-0-	-0-	-0-	1285	2	3	9	Y	3					39
04	1561	N	1561	-0-	-0-	-0-	1559	2	2	9	Y	2	33	1			8
05	1919	N	1919	-0-	-0-	-0-	1916	2	3	9	Y	3					11
06	1539	N	1539	-0-	-0-	-0-	1537	2	2	9	Y	2					13
07	1612	N	1139	-0-	-473	-0-	1139	2			Y	-0-					13

HENDERSON, JOHN W. III "K" WELL #: 33 U RRCID -> 145290 COMPL. DATE 12/21/1992 TOTAL DEPTH 9766 PERF. 8257 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
03	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
04	870	N	616	-0-	-254	-0-	616	2			N	-0-					-0-
05	1209	N	603	-0-	-606	-0-	603	2			N	-0-					-0-
06	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
07	651	N	650	-0-	-1	-0-	650	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					2
03	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					2
04	570	N	407	-0-	-163	-0-	407	2			Y	-0-					2
05	589	N	458	-0-	-131	-0-	458	2			Y	-0-					2
06	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					2
*07	558	N	558	-0-	-0-	-0-	557	2	1	9	Y	1					3

HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					2
03	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					2
04	450	N	374	-0-	-76	-0-	374	2			Y	-0-					2
05	465	N	422	-0-	-43	-0-	422	2			Y	-0-					2
06	450	N	403	-0-	-47	-0-	403	2			Y	-0-					2
*07	466	N	466	-0-	-0-	-0-	465	2	1	9	Y	1					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	365	-0-	-0-	-0-	364	2	1	9	Y	1					9
03	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					9
04	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					9
05	521	N	521	-0-	-0-	-0-	521	2			Y	-0-					9
06	480	N	393	-0-	-87	-0-	393	2			Y	-0-					9
07	558	N	452	-0-	-106	-0-	450	2	2	9	Y	2					11

HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
04	390	N	248	-0-	-142	-0-	248	2			N	-0-					-0-
05	403	N	350	-0-	-53	-0-	350	2			N	-0-					-0-
06	300	N	277	-0-	-23	-0-	277	2			N	-0-					-0-
*07	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-

VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
05	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
07	248	N	86	-0-	-162	-0-	86	2			Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	350	N	350	-0-	-0-	-0-	349	2	1	9	Y	1					11
03	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					11
04	420	N	264	-0-	-156	-0-	264	2			Y	-0-					11
05	403	N	221	-0-	-182	-0-	220	2	1	9	Y	1					12
06	240	N	139	-0-	-101	-0-	139	2			Y	-0-					12
07	279	N	134	-0-	-145	-0-	132	2	2	9	Y	2					14

VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					2
03	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					2
04	1097	N	1097	-0-	-0-	-0-	1097	2			Y	-0-	2	1			-0-
05	619	N	619	-0-	-0-	-0-	618	2	1	9	Y	1					1
06	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					1
07	837	N	432	-0-	-405	-0-	432	2			Y	-0-					1

HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	727	N	727	-0-	-0-	-0-	727	2			Y	-0-					5
03	560	N	560	-0-	-0-	-0-	559	2	1	9	Y	1					6
04	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					6
05	806	N	675	-0-	-131	-0-	675	2			Y	-0-					6
06	640	N	640	-0-	-0-	-0-	640	2			Y	-0-					6
07	620	N	586	-0-	-34	-0-	585	2	1	9	Y	1					7

ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	884	N	884	-0-	-0-	-0-	884	2			Y	-0-					2
03	791	N	791	-0-	-0-	-0-	791	2			Y	-0-					2
04	960	N	706	-0-	-254	-0-	706	2			Y	-0-					2
05	992	N	815	-0-	-177	-0-	815	2			Y	-0-					2
06	780	N	773	-0-	-7	-0-	773	2			Y	-0-					2
*07	854	N	854	-0-	-0-	-0-	854	2			Y	-0-					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1093	N	1093	-0-	-0-	-0-	1093	2			Y	-0-					5
03	1193	N	1193	-0-	-0-	-0-	1192	2	1	9	Y	1					6
04	2070	N	1169	-0-	-901	-0-	1166	2	3	9	Y	3	7	1			2
05	1209	N	927	-0-	-282	-0-	927	2			Y	-0-					2
06	1178	N	1178	-0-	-0-	-0-	1178	2			Y	-0-					2
*07	1514	N	1514	-0-	-0-	-0-	1513	2	1	9	Y	1					3

HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	385	N	385	-0-	-0-	-0-	383	2	2	9	Y	2					13
03	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					13
04	390	N	319	-0-	-71	-0-	319	2			Y	-0-					13
05	434	N	395	-0-	-39	-0-	395	2			Y	-0-					13
06	422	N	422	-0-	-0-	-0-	421	2	1	9	Y	1					14
*07	420	N	420	-0-	-0-	-0-	418	2	2	9	Y	2					16

HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	137	N	137	-0-	-0-	-0-	136	2	1	9	Y	1					12
03	119	N	119	-0-	-0-	-0-	118	2	1	9	Y	1					13
04	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					13
05	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					13
06	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					13
*07	284	N	284	-0-	-0-	-0-	282	2	2	9	Y	2					15

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	680	N	680	-0-	-0-	-0-	679	2	1	9	Y	1					6
03	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					6
04	638	N	638	-0-	-0-	-0-	635	2	3	9	Y	3	7	1			2
05	1083	N	1083	-0-	-0-	-0-	1083	2			Y	-0-					2
06	1293	N	1293	-0-	-0-	-0-	1293	2			Y	-0-					2
*07	2237	N	2237	-0-	-0-	-0-	2236	2	1	9	Y	1					3

VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					2
03	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					2
04	506	N	506	-0-	-0-	-0-	504	2	2	9	Y	2	3	1			1
05	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					1
06	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					1
*07	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					1

ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	616	-0-	-0-	-0-	616	2			Y	-0-					1
03	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					1
04	630	N	459	-0-	-171	-0-	459	2			Y	-0-					1
05	682	N	497	-0-	-185	-0-	497	2			Y	-0-					1
06	510	N	504	-0-	-6	-0-	504	2			Y	-0-					1
*07	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					1

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1225	N	1225	-0-	-0-	-0-	1224	2	1	9	Y	1					11
03	1274	N	1274	-0-	-0-	-0-	1273	2	1	9	Y	1					12
04	1310	N	1310	-0-	-0-	-0-	1304	2	6	9	Y	5	14	1			3
05	1364	N	1057	-0-	-307	-0-	1056	2	1	9	Y	1					4
06	1230	N	1194	-0-	-36	-0-	1193	2	1	9	Y	1					5
07	1364	N	1255	-0-	-109	-0-	1254	2	1	9	Y	1					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					2
03	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					2
04	1311	N	1311	-0-	-0-	-0-	1309	2	2	9	Y	2	3	1			1
05	1339	N	1339	-0-	-0-	-0-	1339	2			Y	-0-					1
06	1471	N	1471	-0-	-0-	-0-	1471	2			Y	-0-					1
*07	2392	N	2392	-0-	-0-	-0-	2391	2	1	9	Y	1					2

HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	553	N	553	-0-	-0-	-0-	551	2	2	9	Y	2					26
03	694	N	694	-0-	-0-	-0-	690	2	4	9	Y	4					30
04	1048	N	1048	-0-	-0-	-0-	1020	2	28	9	Y	25	41	1			14
05	1924	N	1924	-0-	-0-	-0-	1922	2	2	9	Y	2					16
06	1726	N	1726	-0-	-0-	-0-	1723	2	3	9	Y	3					19
*07	1317	N	1317	-0-	-0-	-0-	1313	2	4	9	Y	4					23

HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	944	N	944	-0-	-0-	-0-	944	2			Y	-0-					4
03	901	N	901	-0-	-0-	-0-	900	2	1	9	Y	1					5
04	1011	N	1011	-0-	-0-	-0-	1009	2	2	9	Y	2	6	1			1
05	1127	N	1127	-0-	-0-	-0-	1126	2	1	9	Y	1					2
06	870	N	719	-0-	-151	-0-	719	2			Y	-0-					2
*07	1189	N	1189	-0-	-0-	-0-	1189	2			Y	-0-					2

HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	721	N	721	-0-	-0-	-0-	721	2			Y	-0-					3
03	776	N	776	-0-	-0-	-0-	775	2	1	9	Y	1					4
04	772	N	772	-0-	-0-	-0-	769	2	3	9	Y	3	5	1			2
05	806	N	607	-0-	-199	-0-	607	2			Y	-0-					2
06	750	N	628	-0-	-122	-0-	628	2			Y	-0-					2
07	806	N	603	-0-	-203	-0-	602	2	1	9	Y	1					3

ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	839	N	839	-0-	-0-	-0-	838	2	1	9	Y	1					5
03	820	N	820	-0-	-0-	-0-	820	2			Y	-0-					5
04	870	N	656	-0-	-214	-0-	656	2			Y	-0-					5
05	930	N	719	-0-	-211	-0-	719	2			Y	-0-					5
06	780	N	696	-0-	-84	-0-	696	2			Y	-0-					5
*07	725	N	725	-0-	-0-	-0-	724	2	1	9	Y	1					6

ROBERTSON, W. B. JR. WELL #: 8 RRCID -> 185145 COMPL. DATE 08/10/2001 TOTAL DEPTH 9400 PERF. 6883 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					3
03	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					3
04	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					3
05	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					3
06	180	N	108	-0-	-72	-0-	108	2			Y	-0-					3
*07	297	N	297	-0-	-0-	-0-	296	2	1	9	Y	1					4

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	863	N	863	-0-	-0-	-0-	862	2	1	9	Y	1					4
03	719	N	719	-0-	-0-	-0-	719	2			Y	-0-					4
04	750	N	364	-0-	-386	-0-	364	2			Y	-0-					4
05	961	N	595	-0-	-366	-0-	595	2			Y	-0-					4
06	690	N	435	-0-	-255	-0-	435	2			Y	-0-					4
*07	624	N	624	-0-	-0-	-0-	623	2	1	9	Y	1					5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	996	N	996	-0-	-0-	-0-	996	2			Y	-0-					3
03	1039	N	1039	-0-	-0-	-0-	1038	2	1	9	Y	1					4
04	1080	N	1080	-0-	-0-	-0-	1077	2	3	9	Y	3	5	1			2
05	1116	N	869	-0-	-247	-0-	869	2			Y	-0-					2
06	1020	N	965	-0-	-55	-0-	965	2			Y	-0-					2
07	1116	N	1074	-0-	-42	-0-	1073	2	1	9	Y	1					3

HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2134	N	2134	-0-	-0-	-0-	2134	2			Y	-0-					2
03	1574	N	1574	-0-	-0-	-0-	1573	2	1	9	Y	1					3
04	1882	N	1882	-0-	-0-	-0-	1880	2	2	9	Y	2	4	1			1
05	2087	N	2087	-0-	-0-	-0-	2087	2			Y	-0-					1
06	1564	N	1564	-0-	-0-	-0-	1563	2	1	9	Y	1					2
*07	2060	N	2060	-0-	-0-	-0-	2060	2			Y	-0-					2

HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	686	N	686	-0-	-0-	-0-	685	2	1	9	Y	1					7
03	810	N	810	-0-	-0-	-0-	810	2			Y	-0-					7
04	853	N	853	-0-	-0-	-0-	849	2	4	9	Y	4	9	1			2
05	775	N	525	-0-	-250	-0-	525	2			Y	-0-					2
06	780	N	369	-0-	-411	-0-	368	2	1	9	Y	1					3
07	775	N	414	-0-	-361	-0-	414	2			Y	-0-					3

HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1007	N	1007	-0-	-0-	-0-	1007	2			Y	-0-					6
03	1012	N	1012	-0-	-0-	-0-	1012	2			Y	-0-					6
04	1020	N	1020	-0-	-0-	-0-	1016	2	4	9	Y	4	8	1			2
05	1116	N	1000	-0-	-116	-0-	1000	2			Y	-0-					2
06	1040	N	1040	-0-	-0-	-0-	1040	2			Y	-0-					2
*07	1745	N	1745	-0-	-0-	-0-	1744	2	1	9	Y	1					3

HENDERSON, JOHN W. III "A" WELL #: 65 RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	662	N	662	-0-	-0-	-0-	662	2			Y	-0-					7
03	713	N	713	-0-	-0-	-0-	712	2	1	9	Y	1					8
04	744	N	744	-0-	-0-	-0-	740	2	4	9	Y	4	10	1			2
05	744	N	557	-0-	-187	-0-	556	2	1	9	Y	1					3
06	690	N	521	-0-	-169	-0-	521	2			Y	-0-					3
*07	774	N	774	-0-	-0-	-0-	773	2	1	9	Y	1					4

HENDERSON, JOHN W. III "A" WELL #: 66 RRCID -> 186550 COMPL. DATE 10/22/2001 TOTAL DEPTH 9420 PERF. 6651 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1025	N	1025	-0-	-0-	-0-	1025	2			Y	-0-					-0-
03	801	N	801	-0-	-0-	-0-	801	2			Y	-0-					-0-
04	943	N	943	-0-	-0-	-0-	943	2			Y	-0-					-0-
05	837	N	493	-0-	-344	-0-	493	2			Y	-0-					-0-
06	780	N	573	-0-	-207	-0-	573	2			Y	-0-					-0-
*07	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1110	N	1110	-0-	-0-	-0-	1110	2			Y	-0-					4
03	1114	N	1114	-0-	-0-	-0-	1114	2			Y	-0-					4
04	993	N	993	-0-	-0-	-0-	991	2	2	9	Y	2	5	1			1
05	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					1
06	949	N	949	-0-	-0-	-0-	948	2	1	9	Y	1					2
*07	1543	N	1543	-0-	-0-	-0-	1543	2			Y	-0-					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1550	N	1550	-0-	-0-	-0-	1550	2			Y	-0-					-0-
03	1732	N	1732	-0-	-0-	-0-	1732	2			Y	-0-					-0-
04	1530	N	1492	-0-	-38	-0-	1492	2			Y	-0-					-0-
05	1705	N	1636	-0-	-69	-0-	1636	2			Y	-0-					-0-
06	1712	N	1712	-0-	-0-	-0-	1712	2			Y	-0-					-0-
*07	1789	N	1789	-0-	-0-	-0-	1789	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1515	N	1515	-0-	-0-	-0-	1515	2			Y	-0-					2
03	1791	N	1791	-0-	-0-	-0-	1790	2	1	9	Y	1					3
04	2063	N	2063	-0-	-0-	-0-	2062	2	1	9	Y	1					4
05	2062	N	2062	-0-	-0-	-0-	2061	2	1	9	Y	1					5
06	1654	N	1654	-0-	-0-	-0-	1654	2			Y	-0-					5
*07	1957	N	1957	-0-	-0-	-0-	1957	2			Y	-0-					5

HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	934	N	934	-0-	-0-	-0-	934	2			Y	-0-					9
03	967	N	967	-0-	-0-	-0-	966	2	1	9	Y	1					10
04	1034	N	1034	-0-	-0-	-0-	1028	2	6	9	Y	5	12	1			3
05	694	N	694	-0-	-0-	-0-	694	2			Y	-0-					3
06	738	N	738	-0-	-0-	-0-	737	2	1	9	Y	1					4
*07	739	N	739	-0-	-0-	-0-	738	2	1	9	Y	1					5

VADA BEAN G.U. 2 "C" WELL #: 13 RRCID -> 204574 COMPL. DATE 11/05/2003 TOTAL DEPTH 9214 PERF. 6634 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1051	N	1051	-0-	-0-	-0-	1051	2			Y	-0-					-0-
03	1107	N	1107	-0-	-0-	-0-	1107	2			Y	-0-					-0-
04	1218	N	1218	-0-	-0-	-0-	1218	2			Y	-0-					-0-
05	1178	N	990	-0-	-188	-0-	990	2			Y	-0-					-0-
06	1200	N	1200	-0-	-0-	-0-	1200	2			Y	-0-					-0-
*07	1504	N	1504	-0-	-0-	-0-	1504	2			Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	230	N	230	-0-	-0-	-0-	226	2	4	9	Y	4					5
03	346	N	346	-0-	-0-	-0-	344	2	2	9	Y	2	4	1			3
04	387	N	387	-0-	-0-	-0-	385	2	2	9	Y	2	4	1			1
05	248	N	136	-0-	-112	-0-	134	2	2	9	Y	2					3
06	330	N	157	-0-	-173	-0-	156	2	1	9	Y	1	3	1			1
07	403	N	278	-0-	-125	-0-	277	2	1	9	Y	1					2

JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2490	N	2490	-0-	-0-	-0-	2490	2			Y	-0-					-0-
03	2646	N	2646	-0-	-0-	-0-	2646	2			Y	-0-					-0-
04	2197	N	2197	-0-	-0-	-0-	2196	2	1	9	Y	1					1
05	1457	N	1061	-0-	-396	-0-	1061	2			Y	-0-					1
06	1410	N	1035	-0-	-375	-0-	1035	2			Y	-0-					1
*07	2366	N	2366	-0-	-0-	-0-	2366	2			Y	-0-					1

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	403	N	403	-0-	-0-	-0-	390	2	13	9	Y	12					16
03	565	N	565	-0-	-0-	-0-	556	2	9	9	Y	8	13	1			11
04	572	N	572	-0-	-0-	-0-	566	2	6	9	Y	5	13	1			3
05	499	N	499	-0-	-0-	-0-	490	2	9	9	Y	8					11
06	566	N	566	-0-	-0-	-0-	563	2	3	9	Y	3	12	1			2
*07	992	N	992	-0-	-0-	-0-	986	2	6	9	Y	5					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	631	N	631	-0-	-0-	-0-	630	2	1	9	N	1					21
03	794	N	794	-0-	-0-	-0-	792	2	2	9	N	2					23
04	850	N	850	-0-	-0-	-0-	837	2	13	9	N	12	28	1			7
05	637	N	637	-0-	-0-	-0-	636	2	1	9	N	1					8
06	601	N	601	-0-	-0-	-0-	600	2	1	9	N	1					9
*07	873	N	873	-0-	-0-	-0-	871	2	2	9	N	2					11

JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3190	X	3190	-0-	-0-	-0-	3190	2			N	-0-					-0-
03	3359	X	3359	-0-	-0-	-0-	3359	2			N	-0-					-0-
04	2909	X	2909	-0-	-0-	-0-	2909	2			N	-0-					-0-
05	3715	X	3715	-0-	-0-	-0-	3715	2			N	-0-					-0-
06	2834	X	2834	-0-	-0-	-0-	2834	2			N	-0-					-0-
*07	2692	X	2692	-0-	-0-	-0-	2692	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	927	N	927	-0-	-0-	-0-	924	2	3	9	N	3					27
03	708	N	708	-0-	-0-	-0-	707	2	1	9	N	1					28
04	990	N	489	-0-	-501	-0-	489	2			N	-0-					28
05	1023	N	387	-0-	-636	-0-	386	2	1	9	N	1					29
06	690	N	305	-0-	-385	-0-	304	2	1	9	N	1					30
*07	1324	N	1324	-0-	-0-	-0-	1320	2	4	9	N	4					34

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERGYQUEST II, LLC 252020
PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

02	252	N	248	-0-	-4	-0-	248	3			N	-0-					-0-
03	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
04	270	N	275	-0-	5	-0-	275	3			N	-0-					-0-
05	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
06	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-
07	279	N	199	-0-	-80	-0-	199	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	210	N	220	-0-	10	-0-	220	3			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

02	168	N	165	-0-	-3	-0-	165	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	180	N	182	-0-	2	-0-	182	3			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

02	532	N	499	-0-	-33	-0-	499	3			N	-0-					-0-
03	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
04	540	N	586	-0-	46	-0-	586	3			N	-0-					-0-
05	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
06	600	N	435	-0-	-165	-0-	435	3			N	-0-					-0-
07	620	N	533	-0-	-87	-0-	533	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	210	N	248	-0-	38	-0-	248	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERGYQUEST II, LLC //CONT.// 252020

PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
03	434	N	370	-0-	-64	-0-	370	3			N	-0-					-0-
04	420	N	331	-0-	-89	-0-	331	3			N	-0-					-0-
05	434	N	329	-0-	-105	-0-	329	3			N	-0-					-0-
06	360	N	297	-0-	-63	-0-	297	3			N	-0-					-0-
07	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	359	-0-	-89	-0-	359	3			N	-0-					-0-
03	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
04	450	N	454	-0-	4	-0-	454	3			N	-0-					-0-
05	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
06	450	N	386	-0-	-64	-0-	386	3			N	-0-					-0-
07	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
04	510	N	637	-0-	127	-0-	637	3			N	-0-					-0-
05	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*07	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	178	-0-	-18	-0-	178	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	180	N	187	-0-	7	-0-	187	3			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-

PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	180	N	196	-0-	16	-0-	196	3			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERGYQUEST II, LLC //CONT.// 252020
PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	124	-0-	-156	-0-	124	3			N	-0-					-0-
03	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
04	270	N	293	-0-	23	-0-	293	3			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	252	-0-	-84	-0-	252	3			N	-0-					-0-
03	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
04	300	N	232	-0-	-68	-0-	232	3			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	300	N	247	-0-	-53	-0-	247	3			N	-0-					-0-
07	248	N	171	-0-	-77	-0-	171	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		15	-0-	15	15	15	2			Y	-0-					-0-
04	14B2 EXT		80	-0-	80	95	80	2			Y	-0-					-0-
05	14B2 EXT		78	-0-	78	173	78	2			Y	-0-					-0-
06	14B2 EXT		76	-0-	76	249	76	2			Y	-0-					-0-
07	0	X	NO RPT	-0-	-0-	249					Y	NO RPT					-0-

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	157	-0-	-11	-0-	157	2			Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	2			Y	-0-					-0-
05	186	N	161	-0-	-25	-0-	161	2			Y	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	103	-0-	-9	-0-	103	2			Y	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
05	124	N	95	-0-	-29	-0-	95	2			Y	-0-					-0-
06	120	N	93	-0-	-27	-0-	93	2			Y	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	782	-0-	-2	-0-	782	2			Y	-0-					-0-
03	844	N	844	-0-	-0-	-0-	844	2			Y	-0-					-0-
04	810	N	795	-0-	-15	-0-	795	2			Y	-0-					-0-
05	868	N	843	-0-	-25	-0-	843	2			Y	-0-					-0-
06	824	N	824	-0-	-0-	-0-	824	2			Y	-0-					-0-
07	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1345	-0-	-139	-0-	1345	2			Y	-0-					-0-
03	1520	N	1520	-0-	-0-	-0-	1520	2			Y	-0-					-0-
04	1410	N	1397	-0-	-13	-0-	1397	2			Y	-0-					-0-
05	1580	N	1580	-0-	-0-	-0-	1580	2			Y	-0-					-0-
06	1587	N	1587	-0-	-0-	-0-	1587	2			Y	-0-					-0-
07	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					-0-

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	391	-0-	-29	-0-	391	2			Y	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					-0-
04	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
05	434	N	422	-0-	-12	-0-	422	2			Y	-0-					-0-
06	450	N	425	-0-	-25	-0-	425	2			Y	-0-					-0-
07	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	508	-0-	-80	-0-	508	2			Y	-0-					-0-
03	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					-0-
04	630	N	575	-0-	-55	-0-	575	2			Y	-0-					-0-
05	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					-0-
06	540	N	292	-0-	-248	-0-	292	2			Y	-0-					-0-
07	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	428	-0-	-20	-0-	428	2			Y	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					-0-
04	450	N	439	-0-	-11	-0-	439	2			Y	-0-					-0-
05	465	N	449	-0-	-16	-0-	449	2			Y	-0-					-0-
06	450	N	434	-0-	-16	-0-	434	2			Y	-0-					-0-
07	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	755	-0-	-29	-0-	755	2			N	-0-					3
03	734	N	734	-0-	-0-	-0-	734	2			N	-0-					3
04	840	N	705	-0-	-135	-0-	705	2			N	-0-					3
05	927	N	927	-0-	-0-	-0-	927	2			N	-0-					3
06	853	N	853	-0-	-0-	-0-	853	2			N	-0-					3
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					3

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					-0-
05	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					-0-
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1023	-0-	-69	-0-	1023	2			Y	-0-					-0-
03	1097	N	1097	-0-	-0-	-0-	1097	2			Y	-0-					-0-
04	990	N	753	-0-	-237	-0-	753	2			Y	-0-					-0-
05	1147	N	1114	-0-	-33	-0-	1114	2			Y	-0-					-0-
06	1050	N	1026	-0-	-24	-0-	1026	2			Y	-0-					-0-
07	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	694	-0-	-62	-0-	694	2			Y	-0-					-0-
03	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					-0-
04	883	N	883	-0-	-0-	-0-	883	2			Y	-0-					-0-
05	915	N	915	-0-	-0-	-0-	915	2			Y	-0-					-0-
06	861	N	861	-0-	-0-	-0-	861	2			Y	-0-					-0-
07	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	888	-0-	-148	-0-	888	2			Y	-0-					-0-
03	1034	N	1034	-0-	-0-	-0-	1034	2			Y	-0-					-0-
04	1020	N	979	-0-	-41	-0-	979	2			Y	-0-					-0-
05	1048	N	1048	-0-	-0-	-0-	1048	2			Y	-0-					-0-
06	1033	N	1033	-0-	-0-	-0-	1033	2			Y	-0-					-0-
07	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	186	-0-	-10	-0-	186	2			N	-0-					68
03	202	N	202	-0-	-0-	-0-	202	2			N	-0-					68
04	210	N	188	-0-	-22	-0-	187	2	1	9	N	1					69
05	217	N	194	-0-	-23	-0-	194	2			N	-0-					69
06	210	N	207	-0-	-3	-0-	207	2			N	-0-					69
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					69

MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	303	-0-	-33	-0-	303	2			Y	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					-0-
04	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
05	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					-0-
06	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	838	-0-	-114	-0-	838	2			Y	-0-					-0-
03	958	N	958	-0-	-0-	-0-	958	2			Y	-0-					-0-
04	870	N	740	-0-	-130	-0-	740	2			Y	-0-					-0-
05	1184	N	1184	-0-	-0-	-0-	1184	2			Y	-0-					-0-
06	1061	N	1061	-0-	-0-	-0-	1061	2			Y	-0-					-0-
07	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

02	952	N	936	-0-	-16	-0-	936	2			Y	-0-					-0-
03	1039	N	1039	-0-	-0-	-0-	1039	2			Y	-0-					-0-
04	990	N	948	-0-	-42	-0-	948	2			Y	-0-					-0-
05	1030	N	1030	-0-	-0-	-0-	1030	2			Y	-0-					-0-
06	1020	N	1005	-0-	-15	-0-	1005	2			Y	-0-					-0-
07	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

02	561	N	561	-0-	-0-	-0-	561	2			Y	-0-					-0-
03	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					-0-
04	641	N	641	-0-	-0-	-0-	641	2			Y	-0-					-0-
05	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					-0-
07	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

02	308	N	294	-0-	-14	-0-	294	2			N	-0-					20
03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					20
04	330	N	312	-0-	-18	-0-	312	2			N	-0-					20
05	341	N	339	-0-	-2	-0-	339	2			N	-0-					20
06	330	N	317	-0-	-13	-0-	317	2			N	-0-					20
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					20

JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1555	-0-	-97	-0-	1555	2			N	-0-					-0-
03	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					-0-
04	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
05	1736	N	1679	-0-	-57	-0-	1679	2			N	-0-					-0-
06	1710	N	1658	-0-	-52	-0-	1658	2			N	-0-					-0-
07	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
03	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
05	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
06	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
04	420	N	374	-0-	-46	-0-	374	2			Y	-0-					-0-
05	434	N	423	-0-	-11	-0-	423	2			Y	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
05	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-
06	360	N	290	-0-	-70	-0-	290	2			N	-0-					-0-
07	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					-0-
05	341	N	293	-0-	-48	-0-	293	2			Y	-0-					-0-
06	330	N	302	-0-	-28	-0-	302	2			Y	-0-					-0-
07	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	242	-0-	-38	-0-	242	2			Y	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					-0-
04	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
05	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
07	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-
05	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-
07	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1233	-0-	-83	-0-	1233	2			Y	-0-					-0-
03	1367	N	1367	-0-	-0-	-0-	1367	2			Y	-0-					-0-
04	1230	N	971	-0-	-259	-0-	971	2			Y	-0-					-0-
05	1364	N	1219	-0-	-145	-0-	1219	2			Y	-0-					-0-
06	1320	N	1175	-0-	-145	-0-	1175	2			Y	-0-					-0-
07	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					-0-
06	300	N	195	-0-	-105	-0-	195	2			Y	-0-					-0-
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	630	-0-	-14	-0-	630	2			Y	-0-					-0-
03	725	N	725	-0-	-0-	-0-	725	2			Y	-0-					-0-
04	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					-0-
05	713	N	615	-0-	-98	-0-	615	2			Y	-0-					-0-
06	690	N	688	-0-	-2	-0-	688	2			Y	-0-					-0-
07	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	269	-0-	-11	-0-	269	2			Y	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
05	310	N	269	-0-	-41	-0-	269	2			Y	-0-					-0-
06	300	N	267	-0-	-33	-0-	267	2			Y	-0-					-0-
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					-0-
03	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-
04	480	N	437	-0-	-43	-0-	437	2			Y	-0-					-0-
05	465	N	450	-0-	-15	-0-	450	2			Y	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					-0-
07	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

02	730	N	730	-0-	-0-	-0-	730	2			Y	-0-					-0-
03	811	N	811	-0-	-0-	-0-	811	2			Y	-0-					-0-
04	780	N	760	-0-	-20	-0-	760	2			Y	-0-					-0-
05	806	N	799	-0-	-7	-0-	799	2			Y	-0-					-0-
06	787	N	787	-0-	-0-	-0-	787	2			Y	-0-					-0-
07	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	210	-0-	-70	-0-	210	3			N	-0-					-0-
03	310	N	225	-0-	-85	-0-	225	3			N	-0-					-0-
04	330	N	283	-0-	-47	-0-	283	3			N	-0-					-0-
05	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*07	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

02	700	N	686	-0-	-14	-0-	686	3			N	-0-					-0-
03	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
04	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
05	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
06	840	N	785	-0-	-55	-0-	785	3			N	-0-					-0-
07	806	N	751	-0-	-55	-0-	751	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

02	84	N	75	-0-	-9	-0-	75	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

02	224	N	181	-0-	-43	-0-	14	1	167	3	N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	15	1	203	3	N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	15	1	197	3	N	-0-					-0-
*05	212	N	212	-0-	-0-	-0-	15	1	197	3	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

02	448	N	399	-0-	-49	-0-	399	3			N	-0-					-0-
03	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
04	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
05	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
06	600	N	450	-0-	-150	-0-	450	3			N	-0-					-0-
*07	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

02	13	N	8	-0-	-5	-0-	8	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	97	-0-	-127	-0-	97	3			N	-0-					-0-
03	248	N	124	-0-	-124	-0-	124	3			N	-0-					-0-
04	150	N	46	-0-	-104	-0-	46	3			N	-0-					-0-
05	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	432	-0-	-72	-0-	432	3			N	-0-					-0-
03	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
04	570	N	525	-0-	-45	-0-	525	3			N	-0-					-0-
05	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
06	570	N	321	-0-	-249	-0-	321	3			N	-0-					-0-
*07	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-

MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	60	N	3	-0-	-57	-0-	3	3			N	-0-					-0-
07	93	N	3	-0-	-90	-0-	3	3			N	-0-					-0-

COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	165	-0-	-3	-0-	165	3			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
05	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	321	-0-	-155	-0-	321	3			N	-0-					-0-
03	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
04	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
05	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
06	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
*07	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	23	-0-	-5	-0-	23	3			Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-

ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	128	-0-	-264	-0-	128	3			N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
05	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
06	480	N	342	-0-	-138	-0-	342	3			N	-0-					-0-
07	496	N	432	-0-	-64	-0-	432	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
03	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
05	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
06	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
*07	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
07	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
05	465	N	373	-0-	-92	-0-	373	3			N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
07	465	N	327	-0-	-138	-0-	327	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

02	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
03	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
04	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
05	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
06	780	N	567	-0-	-213	-0-	567	3			N	-0-					-0-
07	744	N	728	-0-	-16	-0-	728	3			N	-0-					-0-

UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
06	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-
07	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
06	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
07	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-

UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

02	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
03	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
04	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
05	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
06	570	N	460	-0-	-110	-0-	460	3			N	-0-					-0-
07	589	N	434	-0-	-155	-0-	434	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

02	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
03	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
04	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
05	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
06	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
*07	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

02	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
03	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
04	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
05	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
06	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
07	806	N	663	-0-	-143	-0-	663	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	186	N	12	-0-	-174	-0-	12	3			N	-0-					-0-
06	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
*07	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	372	N	286	-0-	-86	-0-	286	3			N	-0-					-0-

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
03	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
04	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
05	1364	N	1180	-0-	-184	-0-	1180	3			N	-0-					-0-
06	1320	N	1124	-0-	-196	-0-	1124	3			N	-0-					-0-
07	1240	N	1200	-0-	-40	-0-	1200	3			N	-0-					-0-

UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
05	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
06	390	N	321	-0-	-69	-0-	321	3			N	-0-					-0-
07	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
03	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
04	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
05	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
06	780	N	696	-0-	-84	-0-	696	3			N	-0-					-0-
07	837	N	650	-0-	-187	-0-	650	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
03	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
05	682	N	570	-0-	-112	-0-	570	3			N	-0-					-0-
06	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
*07	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

02	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
03	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
04	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
05	775	N	684	-0-	-91	-0-	684	3			N	-0-					-0-
06	900	N	777	-0-	-123	-0-	777	3			N	-0-					-0-
07	682	N	660	-0-	-22	-0-	660	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

02	1624	X	871	-0-	-753	-0-	871	3			N	-0-					-0-
03	1798	X	1602	-0-	-196	-0-	1602	3			N	-0-					-0-
04	1718	X	1718	-0-	-0-	-0-	1718	3			N	-0-					-0-
05	1975	N	1975	-0-	-0-	-0-	1975	3			N	-0-					-0-
06	1560	N	1440	-0-	-120	-0-	1440	3			N	-0-					-0-
07	1767	N	848	-0-	-919	-0-	848	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
07	155	N	97	-0-	-58	-0-	97	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

02	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
03	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
05	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
06	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
*07	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

02	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
03	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
04	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
05	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
06	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
*07	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
03	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
04	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
05	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
06	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
07	496	N	437	-0-	-59	-0-	437	3			N	-0-					-0-
	MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408																
02	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
03	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
04	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
05	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
06	870	N	489	-0-	-381	-0-	489	3			N	-0-					-0-
07	837	N	502	-0-	-335	-0-	502	3			N	-0-					-0-
	UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A																
02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
	HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A																
02	140	N	139	-0-	-1	-0-	14	1	125	3	N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	16	1	151	3	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	15	1	141	3	N	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	15	1	141	3	N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
	BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011																
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
	HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A																
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
04	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
	MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A																
02	28	N	10	-0-	-18	-0-	10	3			N	-0-					-0-
03	15	N	5	-0-	-10	-0-	5	3			N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
04	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
06	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
*07	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	46	-0-	-94	-0-	46	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
06	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
07	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	240	N	160	-0-	-80	-0-	160	3			N	-0-					-0-
05	248	N	173	-0-	-75	-0-	173	3			N	-0-					-0-
06	240	N	150	-0-	-90	-0-	150	3			N	-0-					-0-
*07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	126	-0-	-14	-0-	126	3			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	136	-0-	-60	-0-	136	3			N	-0-					-0-
03	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
04	180	N	122	-0-	-58	-0-	122	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "2" WELL #: 2 RRCID -> 046818 COMPL. DATE 08/22/1969 TOTAL DEPTH 6850 PERF. 0 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	224	-0-	-84	-0-	224	3			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	360	N	234	-0-	-126	-0-	234	3			N	-0-					-0-
07	372	N	177	-0-	-195	-0-	177	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
03	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

02	112	N	4	-0-	-108	-0-	4	3			N	-0-					-0-
03	124	N	9	-0-	-115	-0-	9	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
06	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

02	364	N	363	-0-	-1	-0-	363	3			N	-0-					-0-
03	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
04	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
05	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
06	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
07	403	N	346	-0-	-57	-0-	346	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

02	224	N	203	-0-	-21	-0-	203	3			N	-0-					-0-
03	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
05	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
05	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	510	N	510	-0-	-0-	-0-	14	1	496	3	N	-0-			-0-
03	613	N	613	-0-	-0-	-0-	15	1	598	3	N	-0-			-0-
04	523	N	523	-0-	-0-	-0-	15	1	508	3	N	-0-			-0-
05	558	N	523	-0-	-35	-0-	15	1	508	3	N	-0-			-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT			-0-
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT			-0-

CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

02	280	N	275	-0-	-5	-0-	275	3			N	-0-			-0-
03	303	N	303	-0-	-0-	-0-	303	3			N	-0-			-0-
04	300	N	292	-0-	-8	-0-	292	3			N	-0-			-0-
05	310	N	298	-0-	-12	-0-	298	3			N	-0-			-0-
06	300	N	290	-0-	-10	-0-	290	3			N	-0-			-0-
07	310	N	298	-0-	-12	-0-	298	3			N	-0-			-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

02	95	N	95	-0-	-0-	-0-	95	3			N	-0-			-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-			-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-			-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-			-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-			-0-
*07	96	N	96	-0-	-0-	-0-	96	3			N	-0-			-0-

MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

02	196	N	184	-0-	-12	-0-	184	3			N	-0-			-0-
03	217	N	188	-0-	-29	-0-	188	3			N	-0-			-0-
04	210	N	191	-0-	-19	-0-	191	3			N	-0-			-0-
05	217	N	145	-0-	-72	-0-	145	3			N	-0-			-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-			-0-
07	186	N	124	-0-	-62	-0-	124	3			N	-0-			-0-

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

02	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
04	5	N	4	-0-	-1	-0-	4	3			N	-0-			-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-			-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-			-0-
*07	19	N	19	-0-	-0-	-0-	19	3			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	155	-0-	-41	-0-	155	3			N	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
06	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

02	196	N	190	-0-	-6	-0-	190	3			N	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-
06	210	N	172	-0-	-38	-0-	172	3			N	-0-					-0-
07	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-

CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

02	560	N	559	-0-	-1	-0-	559	3			N	-0-					-0-
03	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
05	620	N	543	-0-	-77	-0-	543	3			N	-0-					-0-
06	540	N	520	-0-	-20	-0-	520	3			N	-0-					-0-
07	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-

CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

02	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
05	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6981 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

02	308	N	157	-0-	-151	-0-	157	3			N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 2 RRCID -> 051953 COMPL. DATE 10/23/1970 TOTAL DEPTH 7090 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

02	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
03	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
04	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
05	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	403	N	299	-0-	-104	-0-	299	3			N	-0-					-0-
04	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

02	140	N	126	-0-	-14	-0-	126	3			N	-0-					-0-
03	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

02	266 N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
03	279 N	259	-0-	-20	-0-	259	3			N	-0-					-0-
04	297 N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	279 N	275	-0-	-4	-0-	275	3			N	-0-					-0-
06	256 N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
07	279 N	270	-0-	-9	-0-	270	3			N	-0-					-0-

CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

02	252 N	198	-0-	-54	-0-	198	3			N	-0-					-0-
03	279 N	229	-0-	-50	-0-	229	3			N	-0-					-0-
04	270 N	263	-0-	-7	-0-	263	3			N	-0-					-0-
05	292 N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	238 N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
07	279 N	263	-0-	-16	-0-	263	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	65	-0-	-187	-0-	65	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	270	N	75	-0-	-195	-0-	75	3			N	-0-					-0-
*07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	360	N	276	-0-	-84	-0-	276	3			N	-0-					-0-
07	372	N	280	-0-	-92	-0-	280	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
06	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
07	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
05	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
06	390	N	349	-0-	-41	-0-	349	3			N	-0-					-0-
07	372	N	271	-0-	-101	-0-	271	3			N	-0-					-0-

HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*07	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	191	-0-	-89	-0-	191	3			N	-0-					-0-
03	279	N	221	-0-	-58	-0-	221	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
07	279	N	194	-0-	-85	-0-	194	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
05	434	N	370	-0-	-64	-0-	370	3			N	-0-					-0-
06	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
07	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-

UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
06	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
07	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
03	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
04	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
05	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
06	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
*07	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

02	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

02	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
03	1178	N	1119	-0-	-59	-0-	1119	3			N	-0-					-0-
04	1080	N	1079	-0-	-1	-0-	1079	3			N	-0-					-0-
05	1116	N	1112	-0-	-4	-0-	1112	3			N	-0-					-0-
06	1080	N	1074	-0-	-6	-0-	1074	3			N	-0-					-0-
07	1116	N	1102	-0-	-14	-0-	1102	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*07	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

02	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
03	372	N	292	-0-	-80	-0-	292	3			N	-0-					-0-
04	360	N	274	-0-	-86	-0-	274	3			N	-0-					-0-
05	372	N	264	-0-	-108	-0-	264	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
05	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
07	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
05	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	38	-0-	-18	-0-	38	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	576	-0-	-12	-0-	576	3			N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
04	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
05	651	N	614	-0-	-37	-0-	614	3			N	-0-					-0-
06	600	N	598	-0-	-2	-0-	598	3			N	-0-					-0-
07	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	264	-0-	-156	-0-	264	3			N	-0-					-0-
03	372	N	293	-0-	-79	-0-	293	3			N	-0-					-0-
04	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	270	N	223	-0-	-47	-0-	223	3			N	-0-					-0-
07	279	N	174	-0-	-105	-0-	174	3			N	-0-					-0-

ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
04	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
05	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
06	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*07	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
05	217	N	3	-0-	-214	-0-	3	3			N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
06	180	N	76	-0-	-104	-0-	76	3			N	-0-					-0-
07	124	N	25	-0-	-99	-0-	25	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
03	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
05	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
06	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*07	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
04	210	N	170	-0-	-40	-0-	170	3			N	-0-					-0-
05	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
06	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	457	-0-	-47	-0-	457	3			N	-0-					-0-
03	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
05	496	N	408	-0-	-88	-0-	408	3			N	-0-					-0-
06	540	N	394	-0-	-146	-0-	394	3			N	-0-					-0-
07	496	N	314	-0-	-182	-0-	314	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
05	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
06	450	N	348	-0-	-102	-0-	348	3			N	-0-					-0-
07	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
03	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
05	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*07	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
06	210	N	184	-0-	-26	-0-	184	3			N	-0-					-0-
07	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*07	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	87	-0-	-25	-0-	87	3			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

02	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
03	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
04	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
05	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-
06	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-
07	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

02	420	N	350	-0-	-70	-0-	350	3			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
05	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
06	420	N	372	-0-	-48	-0-	372	3			N	-0-					-0-
*07	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	941	-0-	-11	-0-	941	3			N	-0-					-0-
03	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
04	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
05	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
06	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
07	1085	N	969	-0-	-116	-0-	969	3			N	-0-					-0-

MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

02	1036	N	807	-0-	-229	-0-	807	3			N	-0-					-0-
03	1085	N	950	-0-	-135	-0-	950	3			N	-0-					-0-
04	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
05	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
06	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
07	1054	N	956	-0-	-98	-0-	956	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

02	700	N	595	-0-	-105	-0-	595	3			N	-0-					-0-
03	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
05	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
06	780	N	725	-0-	-55	-0-	725	3			N	-0-					-0-
07	744	N	695	-0-	-49	-0-	695	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

02	224	N	155	-0-	-69	-0-	155	3			N	-0-					-0-
03	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	96	-0-	-72	-0-	96	3			N	-0-					-0-
03	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
06	90	N	46	-0-	-44	-0-	46	3			N	-0-					-0-
07	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	362	-0-	-2	-0-	362	3			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
04	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
05	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
06	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
07	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-
03	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
06	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
07	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
03	806	N	783	-0-	-23	-0-	783	3			N	-0-					-0-
04	780	N	570	-0-	-210	-0-	570	3			N	-0-					-0-
05	775	N	554	-0-	-221	-0-	554	3			N	-0-					-0-
06	750	N	561	-0-	-189	-0-	561	3			N	-0-					-0-
*07	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
06	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
07	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
06	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	564	-0-	-24	-0-	564	3			N	-0-					-0-
03	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
04	600	N	486	-0-	-114	-0-	486	3			N	-0-					-0-
05	620	N	197	-0-	-423	-0-	197	3			N	-0-					-0-
06	600	N	358	-0-	-242	-0-	358	3			N	-0-					-0-
07	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-

CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	556	-0-	-4	-0-	14	1	542	2	Y	-0-					88
03	629	N	629	-0-	-0-	-0-	16	1	613	2	Y	-0-					88
04	696	N	696	-0-	-0-	-0-	15	1	681	2	Y	-0-					88
*05	696	N	696	-0-	-0-	-0-	15	1	681	2	Y	-0-					88
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					88
07	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					88

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	3					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

02	252	N	238	-0-	-14	-0-	238	3			N	-0-					-0-
03	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

02	252	N	215	-0-	-37	-0-	215	3			N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*07	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*07	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	299	-0-	-9	-0-	299	3			N	-0-					-0-
03	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
05	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
03	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
04	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
05	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
06	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
*07	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
03	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
04	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
05	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
06	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
*07	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	433	-0-	-15	-0-	433	3			N	-0-					-0-
03	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
05	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
07	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	241	-0-	-11	-0-	241	3			N	-0-					-0-
03	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	335	-0-	-85	-0-	335	3			N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
05	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	357	-0-	-91	-0-	357	3			N	-0-					-0-
03	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
04	420	N	293	-0-	-127	-0-	293	3			N	-0-					-0-
05	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
06	480	N	378	-0-	-102	-0-	378	3			N	-0-					-0-
*07	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1742	N	1742	-0-	-0-	-0-	1742	3			N	-0-					-0-
03	1950	N	1950	-0-	-0-	-0-	1950	3			N	-0-					-0-
04	1865	N	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-
05	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					-0-
06	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-
*07	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-

ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	246	-0-	-6	-0-	246	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
05	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
06	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-

MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	86	-0-	-26	-0-	86	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	413	-0-	-35	-0-	413	3			N	-0-					-0-
03	496	N	449	-0-	-47	-0-	449	3			N	-0-					-0-
04	450	N	366	-0-	-84	-0-	366	3			N	-0-					-0-
05	465	N	365	-0-	-100	-0-	365	3			N	-0-					-0-
06	420	N	371	-0-	-49	-0-	371	3			N	-0-					-0-
*07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
03	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
05	651	N	639	-0-	-12	-0-	639	3			N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
*07	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	322	-0-	-210	-0-	322	3			N	-0-					-0-
03	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
04	600	N	561	-0-	-39	-0-	561	3			N	-0-					-0-
05	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
06	600	N	522	-0-	-78	-0-	522	3			N	-0-					-0-
07	589	N	510	-0-	-79	-0-	510	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
03	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-
04	240	N	104	-0-	-136	-0-	104	3			N	-0-					-0-
05	248	N	56	-0-	-192	-0-	56	3			N	-0-					-0-
06	180	N	73	-0-	-107	-0-	73	3			N	-0-					-0-
*07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*07	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

02	140	N	125	-0-	-15	-0-	125	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
06	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
07	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
06	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
07	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

02	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
07	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
05	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*07	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
03	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
05	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
06	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-
07	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-

CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	382	N	382	-0-	-0-	-0-	14	1	368	2	N	-0-					-0-
03	372	N	323	-0-	-49	-0-	16	1	307	2	N	-0-					-0-
04	360	N	338	-0-	-22	-0-	15	1	323	2	N	-0-					-0-
05	434	N	338	-0-	-96	-0-	15	1	323	2	N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	506	-0-	-82	-0-	506	3			N	-0-					-0-
03	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-
04	570	N	550	-0-	-20	-0-	550	3			N	-0-					-0-
05	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
06	570	N	533	-0-	-37	-0-	533	3			N	-0-					-0-
07	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

02	168	N	155	-0-	-13	-0-	155	3			N	-0-					-0-
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
06	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

02	364	N	308	-0-	-56	-0-	308	3			N	-0-					-0-
03	403	N	298	-0-	-105	-0-	298	3			N	-0-					-0-
04	390	N	301	-0-	-89	-0-	301	3			N	-0-					-0-
05	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
06	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

02	308	N	293	-0-	-15	-0-	293	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
*07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

02	364	N	292	-0-	-72	-0-	292	3			N	-0-					-0-
03	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
06	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
07	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

02	196	N	105	-0-	-91	-0-	105	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
05	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*07	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
05	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
07	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
06	90	N	41	-0-	-49	-0-	41	3			N	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

02	168	N	154	-0-	-14	-0-	154	3			N	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
05	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
06	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
06	210	N	94	-0-	-116	-0-	94	3			N	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
07	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	72	-0-	-12	-0-	72	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	21	-0-	-91	-0-	21	3			N	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	40	-0-	-16	-0-	40	3			N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	521	-0-	-11	-0-	521	3			N	-0-					-0-
03	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
04	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
05	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
06	570	N	562	-0-	-8	-0-	562	3			N	-0-					-0-
07	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	450	N	337	-0-	-113	-0-	337	3			N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
06	450	N	334	-0-	-116	-0-	334	3			N	-0-					-0-
07	341	N	280	-0-	-61	-0-	280	3			N	-0-					-0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	178	-0-	-74	-0-	178	3			N	-0-					-0-
03	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
04	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	102	-0-	-38	-0-	102	3			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
05	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-
06	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
07	124	N	75	-0-	-49	-0-	75	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	219	-0-	-61	-0-	219	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
05	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*07	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	133	-0-	-7	-0-	133	3			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
07	155	N	107	-0-	-48	-0-	107	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	187	-0-	-65	-0-	187	3			N	-0-					-0-
03	279	N	196	-0-	-83	-0-	196	3			N	-0-					-0-
04	360	N	232	-0-	-128	-0-	232	3			N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
07	248	N	142	-0-	-106	-0-	142	3			N	-0-					-0-

BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
07	186	N	129	-0-	-57	-0-	129	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	146	-0-	-22	-0-	146	3			N	-0-					-0-
03	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-
04	180	N	122	-0-	-58	-0-	122	3			N	-0-					-0-
05	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	192	-0-	-4	-0-	192	3			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
07	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-

HOLMSLEY, PERRY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	264	-0-	-16	-0-	264	3			N	-0-					-0-
03	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
06	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	191	-0-	-33	-0-	191	3			N	-0-					-0-
03	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
04	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
*07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	155	N	80	-0-	-75	-0-	80	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
04	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
05	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
06	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	46	-0-	-10	-0-	46	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

02	280	N	270	-0-	-10	-0-	270	3			N	-0-					-0-
03	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
04	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
05	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
06	300	N	269	-0-	-31	-0-	269	3			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

02	420	N	387	-0-	-33	-0-	387	3			N	-0-					-0-
03	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-
04	450	N	405	-0-	-45	-0-	405	3			N	-0-					-0-
05	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
06	420	N	375	-0-	-45	-0-	375	3			N	-0-					-0-
07	434	N	306	-0-	-128	-0-	306	3			N	-0-					-0-

HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
06	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
07	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-

MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	210	N	49	-0-	-161	-0-	49	3			N	-0-					-0-
05	217	N	137	-0-	-80	-0-	137	3			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
*07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	90	N	52	-0-	-38	-0-	52	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
*07	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
03	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
05	651	N	628	-0-	-23	-0-	628	3			N	-0-					-0-
06	600	N	596	-0-	-4	-0-	596	3			N	-0-					-0-
07	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	132	-0-	-8	-0-	132	3			N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	468	-0-	-8	-0-	468	3			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
04	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-
05	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
06	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-
*07	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	136	-0-	-4	-0-	136	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
05	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-
06	330	N	236	-0-	-94	-0-	236	3			N	-0-					-0-
07	341	N	170	-0-	-171	-0-	170	3			N	-0-					-0-

HOLMSLEY, PERRY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
*07	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	103	-0-	-9	-0-	103	3			N	-0-					-0-
03	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	101	-0-	-11	-0-	101	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	281	-0-	-27	-0-	281	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
05	310	N	119	-0-	-191	-0-	119	3			N	-0-					-0-
06	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
*07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
06	240	N	209	-0-	-31	-0-	209	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	232	-0-	-20	-0-	232	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
03	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
04	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
05	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
06	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
*07	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-

HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	164	-0-	-4	-0-	164	3			N	-0-					-0-
03	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-
04	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-

PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	549	-0-	-11	-0-	14	1	535	2	N	-0-					-0-
03	620	N	607	-0-	-13	-0-	16	1	591	2	N	-0-					-0-
04	600	N	594	-0-	-6	-0-	15	1	579	2	N	-0-					-0-
05	620	N	594	-0-	-26	-0-	15	1	579	2	N	-0-					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	321	-0-	-15	-0-	321	3			N	-0-					-0-
03	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

HOLMSLEY, PEERY GAS UNIT WELL #: 4031 RRCID -> 100966 COMPL. DATE 01/16/1982 TOTAL DEPTH 7550 PERF. 7236 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	53	-0-	-3	-0-	53	3			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
03	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
04	630	N	504	-0-	-126	-0-	504	3			N	-0-					-0-
05	651	N	491	-0-	-160	-0-	491	3			N	-0-					-0-
06	630	N	454	-0-	-176	-0-	454	3			N	-0-					-0-
07	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*07	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	299	-0-	-9	-0-	299	3			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
05	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
07	372	N	327	-0-	-45	-0-	327	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	46	-0-	-10	-0-	46	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	182	-0-	-14	-0-	182	3			N	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	52	-0-	-4	-0-	52	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

02	252	N	130	-0-	-122	-0-	130	3			N	-0-					-0-
03	279	N	177	-0-	-102	-0-	177	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

02	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
03	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
05	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
06	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
07	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

02	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-
05	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
06	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

02	304	N	304	-0-	-0-	-0-	14	1	290	2	N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	16	1	215	2	N	-0-					-0-
04	300	N	228	-0-	-72	-0-	15	1	213	2	N	-0-					-0-
05	310	N	228	-0-	-82	-0-	15	1	213	2	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

02	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
03	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
05	620	N	599	-0-	-21	-0-	599	3			N	-0-					-0-
06	600	N	562	-0-	-38	-0-	562	3			N	-0-					-0-
*07	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
03	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
04	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
05	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-
06	540	N	488	-0-	-52	-0-	488	3			N	-0-					-0-
07	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	495	-0-	-9	-0-	495	3			N	-0-					-0-
03	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
04	510	N	424	-0-	-86	-0-	424	3			N	-0-					-0-
05	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-
06	510	N	450	-0-	-60	-0-	450	3			N	-0-					-0-
*07	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

02	504	N	439	-0-	-65	-0-	439	3			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
05	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
07	589	N	511	-0-	-78	-0-	511	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
04	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
05	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
06	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
07	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

02	252	N	209	-0-	-43	-0-	209	3			N	-0-					-0-
03	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	349	-0-	-43	-0-	349	3			N	-0-					-0-
03	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
06	450	N	385	-0-	-65	-0-	385	3			N	-0-					-0-
07	465	N	393	-0-	-72	-0-	393	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
03	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
05	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*07	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0-	-0-	14	1	219	2	N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	16	1	247	2	N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	15	1	234	2	N	-0-					-0-
*05	249	N	249	-0-	-0-	-0-	15	1	234	2	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	784	N	750	-0-	-34	-0-	14	1	736	3	N	-0-			-0-
03	868	N	868	-0-	-0-	-0-	16	1	852	3	N	-0-			-0-
04	840	N	840	-0-	-0-	-0-	15	1	825	3	N	-0-			-0-
*05	840	N	840	-0-	-0-	-0-	15	1	825	3	N	-0-			-0-
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT			-0-
07	868	N	NO RPT	-0-	-868	-0-					N	NO RPT			-0-

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-			-0-
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-			-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-			-0-
05	206	N	206	-0-	-0-	-0-	206	3			N	-0-			-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-			-0-
*07	179	N	179	-0-	-0-	-0-	179	3			N	-0-			-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	229	N	229	-0-	-0-	-0-	14	1	215	2	N	-0-			-0-
03	248	N	230	-0-	-18	-0-	16	1	214	2	N	-0-			-0-
04	300	N	243	-0-	-57	-0-	15	1	228	2	N	-0-			-0-
05	248	N	243	-0-	-5	-0-	15	1	228	2	N	-0-			-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-

CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	904	N	904	-0-	-0-	-0-	14	1	890	3	N	-0-			85
03	851	N	851	-0-	-0-	-0-	16	1	835	3	N	-0-			85
04	870	N	744	-0-	-126	-0-	15	1	729	3	N	-0-			85
05	992	N	744	-0-	-248	-0-	15	1	729	3	N	-0-			85
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT			85
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT			85

S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	13	-0-	-15	-0-	13	1			N	-0-			11
03	31	N	16	-0-	-15	-0-	16	1			N	-0-			11
04	30	N	15	-0-	-15	-0-	15	1			N	-0-			11
*05	15	N	15	-0-	-0-	-0-	15	1			N	-0-			11
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			11
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			11

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-			-0-
03	403	N	377	-0-	-26	-0-	377	3			N	-0-			-0-
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-			-0-
05	403	N	285	-0-	-118	-0-	285	3			N	-0-			-0-
06	360	N	178	-0-	-182	-0-	178	3			N	-0-			-0-
07	372	N	349	-0-	-23	-0-	349	3			N	-0-			-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	196	N	179	-0-	-17	-0-	179	3			N	-0-			-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-			-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-			-0-
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-			-0-
06	210	N	201	-0-	-9	-0-	201	3			N	-0-			-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
06	240	N	129	-0-	-111	-0-	129	3			N	-0-					-0-
07	217	N	117	-0-	-100	-0-	117	3			N	-0-					-0-

S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	13	-0-	-15	-0-	13	1			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	1			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	1			N	-0-					-0-
*05	15	N	15	-0-	-0-	-0-	15	1			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	752	-0-	-4	-0-	14	1	738	3	N	-0-					-0-
03	837	N	823	-0-	-14	-0-	16	1	807	3	N	-0-					-0-
04	780	N	762	-0-	-18	-0-	15	1	747	3	N	-0-					-0-
05	837	N	762	-0-	-75	-0-	15	1	747	3	N	-0-					-0-
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	271	N	271	-0-	-0-	-0-	14	1	257	3	N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	16	1	286	3	N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	15	1	292	3	N	-0-					-0-
05	310	N	307	-0-	-3	-0-	15	1	292	3	N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	380	N	380	-0-	-0-	-0-	14	1	366	2	N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	16	1	282	2	N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	15	1	289	2	N	-0-					-0-
*05	304	N	304	-0-	-0-	-0-	15	1	289	2	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*07	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	289	-0-	-19	-0-	289	3			N	-0-					-0-
03	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
04	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
05	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	831	-0-	-233	-0-	14	1	817	3	N	-0-					31
03	1085	N	993	-0-	-92	-0-	16	1	977	3	N	-0-					31
04	971	N	971	-0-	-0-	-0-	15	1	956	3	N	-0-					31
*05	971	N	971	-0-	-0-	-0-	15	1	956	3	N	-0-					31
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					31
07	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					31

PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	302	N	302	-0-	-0-	-0-	14	1	288	2	N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	16	1	300	2	N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	15	1	279	2	N	-0-					-0-
*05	294	N	294	-0-	-0-	-0-	15	1	279	2	N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	89	-0-	-23	-0-	89	3			N	-0-					-0-
03	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
04	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
05	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
*07	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
05	124	N	5	-0-	-119	-0-	5	3			N	-0-					-0-
06	60	N	8	-0-	-52	-0-	8	3			N	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
04	240	N	163	-0-	-77	-0-	163	3			N	-0-					-0-
05	372	N	273	-0-	-99	-0-	273	3			N	-0-					-0-
06	330	N	172	-0-	-158	-0-	172	3			N	-0-					-0-
*07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	42	-0-	-42	-0-	14	1	28	2	N	-0-					-0-
03	93	N	52	-0-	-41	-0-	16	1	36	2	N	-0-					-0-
04	90	N	51	-0-	-39	-0-	15	1	36	2	N	-0-					-0-
05	62	N	51	-0-	-11	-0-	15	1	36	2	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	56	N	41	-0-	-15	-0-	14	1	27	2	N	-0-			-0-
03	62	N	37	-0-	-25	-0-	16	1	21	2	N	-0-			-0-
04	60	N	26	-0-	-34	-0-	15	1	11	2	N	-0-			-0-
05	31	N	26	-0-	-5	-0-	15	1	11	2	N	-0-			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	532	N	493	-0-	-39	-0-	14	1	479	3	N	-0-			152
03	633	N	633	-0-	-0-	-0-	16	1	617	3	N	-0-			152
04	647	N	647	-0-	-0-	-0-	15	1	632	3	N	-0-			152
*05	647	N	647	-0-	-0-	-0-	15	1	632	3	N	-0-			152
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT			152
07	682	N	NO RPT	-0-	-682	-0-					N	NO RPT			152

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	749	N	749	-0-	-0-	-0-	749	3			N	-0-			-0-
03	959	N	959	-0-	-0-	-0-	959	3			N	-0-			-0-
04	896	N	896	-0-	-0-	-0-	896	3			N	-0-			-0-
05	914	N	914	-0-	-0-	-0-	914	3			N	-0-			-0-
06	900	N	899	-0-	-1	-0-	899	3			N	-0-			-0-
07	930	N	906	-0-	-24	-0-	906	3			N	-0-			-0-

ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	72	-0-	-40	-0-	72	3			N	-0-			-0-
03	124	N	71	-0-	-53	-0-	71	3			N	-0-			-0-
04	90	N	61	-0-	-29	-0-	61	3			N	-0-			-0-
05	93	N	63	-0-	-30	-0-	63	3			N	-0-			-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-			-0-
07	62	N	23	-0-	-39	-0-	23	3			N	-0-			-0-

MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-			-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-			-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-			-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-			-0-
06	30	N	6	-0-	-24	-0-	6	3			N	-0-			-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-			-0-

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	7	N	6	-0-	-1	-0-	6	3			N	-0-			-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-			-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-
06	7	N	6	-0-	-1	-0-	6	3			N	-0-			-0-
*07	7	N	7	-0-	-0-	-0-	7	3			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	224	-0-	-56	-0-	224	3			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-
07	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	254	-0-	-26	-0-	254	3			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
06	300	N	233	-0-	-67	-0-	233	3			N	-0-					-0-
*07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	884	-0-	-152	-0-	884	3			N	-0-					-0-
03	1147	N	950	-0-	-197	-0-	950	3			N	-0-					-0-
04	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
05	992	N	831	-0-	-161	-0-	831	3			N	-0-					-0-
06	930	N	892	-0-	-38	-0-	892	3			N	-0-					-0-
07	1023	N	534	-0-	-489	-0-	534	3			N	-0-					-0-

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	245	-0-	-35	-0-	245	3			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
06	300	N	245	-0-	-55	-0-	245	3			N	-0-					-0-
*07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
06	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-
*07	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
05	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*07	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

02	224	N	207	-0-	-17	-0-	207	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	75	-0-	-37	-0-	75	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
07	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	194	-0-	-2	-0-	194	3			N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
04	210	N	169	-0-	-41	-0-	169	3			N	-0-					-0-
05	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
06	210	N	177	-0-	-33	-0-	177	3			N	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
03	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
05	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	312	-0-	-24	-0-	312	3			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	560	-0-	-84	-0-	560	3			N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
04	630	N	484	-0-	-146	-0-	484	3			N	-0-					-0-
05	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
06	600	N	575	-0-	-25	-0-	575	3			N	-0-					-0-
*07	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
03	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
04	540	N	508	-0-	-32	-0-	508	3			N	-0-					-0-
05	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	357	N	357	-0-	-0-	-0-	14	1	343	2	N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	16	1	358	2	N	-0-					-0-
04	300	N	234	-0-	-66	-0-	15	1	219	2	N	-0-					-0-
05	403	N	234	-0-	-169	-0-	15	1	219	2	N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	77	-0-	-35	-0-	77	3			N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	150	N	47	-0-	-103	-0-	47	3			N	-0-					-0-
07	124	N	57	-0-	-67	-0-	57	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
05	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-
06	570	N	560	-0-	-10	-0-	560	3			N	-0-					-0-
07	589	N	526	-0-	-63	-0-	526	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*07	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
03	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
04	810	N	771	-0-	-39	-0-	771	3			N	-0-					-0-
05	837	N	803	-0-	-34	-0-	803	3			N	-0-					-0-
06	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
*07	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
03	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
04	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
05	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
06	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
*07	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	12	-0-	-16	-0-	12	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-

MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	150	-0-	-46	-0-	150	3			N	-0-					-0-
03	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	330	N	253	-0-	-77	-0-	253	3			N	-0-					-0-
07	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	248	-0-	-32	-0-	248	3			N	-0-					-0-
03	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
04	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-
05	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
06	300	N	255	-0-	-45	-0-	255	3			N	-0-					-0-
07	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
*07	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
04	330	N	256	-0-	-74	-0-	256	3			N	-0-					-0-
05	372	N	285	-0-	-87	-0-	285	3			N	-0-					-0-
06	360	N	272	-0-	-88	-0-	272	3			N	-0-					-0-
*07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
04	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
05	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	634	-0-	-234	-0-	634	3			N	-0-					-0-
03	992	N	656	-0-	-336	-0-	656	3			N	-0-					-0-
04	780	N	678	-0-	-102	-0-	678	3			N	-0-					-0-
05	713	N	661	-0-	-52	-0-	661	3			N	-0-					-0-
06	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
07	713	N	636	-0-	-77	-0-	636	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*07	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
05	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
06	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	4	-0-	-24	-0-	4	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
06	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	392	N	340	-0-	-52	-0-	340	3		N	-0-			-0-
03	372	N	365	-0-	-7	-0-	365	3		N	-0-			-0-
04	400	N	400	-0-	-0-	-0-	400	3		N	-0-			-0-
05	372	N	364	-0-	-8	-0-	364	3		N	-0-			-0-
06	360	N	352	-0-	-8	-0-	352	3		N	-0-			-0-
07	403	N	327	-0-	-76	-0-	327	3		N	-0-			-0-

MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	253	N	253	-0-	-0-	-0-	253	3		N	-0-			-0-
03	347	N	347	-0-	-0-	-0-	347	3		N	-0-			-0-
04	455	N	455	-0-	-0-	-0-	455	3		N	-0-			-0-
05	599	N	599	-0-	-0-	-0-	599	3		N	-0-			-0-
06	713	N	713	-0-	-0-	-0-	713	3		N	-0-			-0-
*07	742	N	742	-0-	-0-	-0-	742	3		N	-0-			-0-

UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	121	N	121	-0-	-0-	-0-	121	3		N	-0-			-0-
03	144	N	144	-0-	-0-	-0-	144	3		N	-0-			-0-
04	138	N	138	-0-	-0-	-0-	138	3		N	-0-			-0-
05	128	N	128	-0-	-0-	-0-	128	3		N	-0-			-0-
06	150	N	129	-0-	-21	-0-	129	3		N	-0-			-0-
07	155	N	131	-0-	-24	-0-	131	3		N	-0-			-0-

UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	242	N	242	-0-	-0-	-0-	242	3		N	-0-			-0-
03	286	N	286	-0-	-0-	-0-	286	3		N	-0-			-0-
04	227	N	227	-0-	-0-	-0-	227	3		N	-0-			-0-
05	248	N	142	-0-	-106	-0-	142	3		N	-0-			-0-
06	311	N	311	-0-	-0-	-0-	311	3		N	-0-			-0-
*07	299	N	299	-0-	-0-	-0-	299	3		N	-0-			-0-

BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	84	N	59	-0-	-25	-0-	59	3		N	-0-			-0-
03	88	N	88	-0-	-0-	-0-	88	3		N	-0-			-0-
04	90	N	69	-0-	-21	-0-	69	3		N	-0-			-0-
05	66	N	66	-0-	-0-	-0-	66	3		N	-0-			-0-
06	90	N	59	-0-	-31	-0-	59	3		N	-0-			-0-
*07	70	N	70	-0-	-0-	-0-	70	3		N	-0-			-0-

MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	484	N	484	-0-	-0-	-0-	484	3		N	-0-			-0-
03	583	N	583	-0-	-0-	-0-	583	3		N	-0-			-0-
04	549	N	549	-0-	-0-	-0-	549	3		N	-0-			-0-
05	551	N	551	-0-	-0-	-0-	551	3		N	-0-			-0-
06	570	N	535	-0-	-35	-0-	535	3		N	-0-			-0-
07	558	N	558	-0-	-0-	-0-	558	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	268	-0-	-68	-0-	14	1	252	3	Y	2					28
							2	9									
03	345	N	345	-0-	-0-	-0-	15	1	329	3	Y	1					29
							1	9									
04	320	N	320	-0-	-0-	-0-	15	1	305	3	Y	-0-					29
*05	320	N	320	-0-	-0-	-0-	15	1	305	3	Y	-0-					29
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					29
07	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					29

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

02	644	N	537	-0-	-107	-0-	537	3			N	-0-					-0-
03	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
04	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
06	660	N	456	-0-	-204	-0-	456	3			N	-0-					-0-
*07	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

02	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
03	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
04	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
05	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
06	1637	N	1637	-0-	-0-	-0-	1637	3			N	-0-					-0-
*07	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-

BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

02	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					-0-
03	1860	N	1059	-0-	-801	-0-	1059	3			N	-0-					-0-
04	1959	N	1959	-0-	-0-	-0-	1959	3			N	-0-					-0-
05	1736	N	1284	-0-	-452	-0-	1284	3			N	-0-					-0-
06	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
*07	2085	N	2085	-0-	-0-	-0-	2085	3			N	-0-					-0-

CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

02	390	N	390	-0-	-0-	-0-	14	1	376	2	N	-0-					19
03	561	N	561	-0-	-0-	-0-	16	1	545	2	N	-0-					19
04	538	N	538	-0-	-0-	-0-	15	1	523	2	N	-0-					19
*05	538	N	538	-0-	-0-	-0-	15	1	523	2	N	-0-					19
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					19
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					19

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
05	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

02	196	N	187	-0-	-9	-0-	14	1	173	3	N	-0-					19
03	217	N	214	-0-	-3	-0-	16	1	195	3	N	3					22
							3	9									
04	210	N	205	-0-	-5	-0-	15	1	188	3	N	2					24
							2	9									
05	217	N	203	-0-	-14	-0-	15	1	188	3	N	-0-					24
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					24
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					24

UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
07	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

02	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
07	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-

HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
03	1147	N	966	-0-	-181	-0-	966	3			N	-0-					-0-
04	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
05	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
06	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
07	1147	N	602	-0-	-545	-0-	602	3			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
06	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	446	-0-	-142	-0-	446	3			Y	-0-					-0-
03	651	N	508	-0-	-143	-0-	508	3			Y	-0-					-0-
04	570	N	483	-0-	-87	-0-	483	3			Y	-0-					-0-
05	496	N	294	-0-	-202	-0-	294	3			Y	-0-					-0-
06	480	N	407	-0-	-73	-0-	407	3			Y	-0-					-0-
07	496	N	344	-0-	-152	-0-	344	3			Y	-0-					-0-

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	62	-0-	-162	-0-	62	3			N	-0-					-0-
03	248	N	65	-0-	-183	-0-	65	3			N	-0-					-0-
04	150	N	18	-0-	-132	-0-	18	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*07	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-
03	186	N	134	-0-	-52	-0-	134	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
07	217	N	161	-0-	-56	-0-	161	3			N	-0-					-0-

UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
04	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
05	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
06	540	N	498	-0-	-42	-0-	498	3			N	-0-					-0-
07	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-

HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
06	210	N	171	-0-	-39	-0-	171	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
06	330	N	286	-0-	-44	-0-	286	3			N	-0-					-0-
07	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

02	140	N	128	-0-	-12	-0-	128	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

02	84	N	35	-0-	-49	-0-	35	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

02	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
03	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
04	420	N	362	-0-	-58	-0-	362	3			N	-0-					-0-
05	465	N	417	-0-	-48	-0-	417	3			N	-0-					-0-
06	420	N	307	-0-	-113	-0-	307	3			N	-0-					-0-
07	372	N	204	-0-	-168	-0-	204	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	185	-0-	-11	-0-	185	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
*07	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	70	-0-	-14	-0-	70	3			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	90	N	54	-0-	-36	-0-	54	3			N	-0-					-0-
07	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	218	-0-	-6	-0-	218	3			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
07	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-

HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	4	-0-	-24	-0-	4	3			N	-0-					-0-
03	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
04	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
05	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
06	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
06	300	N	262	-0-	-38	-0-	262	3			N	-0-					-0-
07	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-

WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	249	-0-	-3	-0-	249	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	300	N	156	-0-	-144	-0-	156	3			N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
06	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
*07	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
03	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*07	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
06	180	N	143	-0-	-37	-0-	143	3			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
05	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*07	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
03	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
04	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
05	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
06	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	844	-0-	-24	-0-	844	3			N	-0-					-0-
03	961	N	919	-0-	-42	-0-	919	3			N	-0-					-0-
04	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
05	930	N	922	-0-	-8	-0-	922	3			N	-0-					-0-
06	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
*07	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	107	-0-	-5	-0-	107	3			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
05	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
06	450	N	430	-0-	-20	-0-	430	3			N	-0-					-0-
07	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

02	28	N	19	-0-	-9	-0-	19	3			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
04	120	N	16	-0-	-104	-0-	16	3			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

02	364	N	364	-0-	-0-	-0-	14	1	350	2	Y	-0-					-0-
03	315	N	315	-0-	-0-	-0-	16	1	299	2	Y	-0-					-0-
04	270	N	263	-0-	-7	-0-	15	1	248	2	Y	-0-					-0-
05	279	N	263	-0-	-16	-0-	15	1	248	2	Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

02	756	N	755	-0-	-1	-0-	755	3			N	-0-					-0-
03	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
04	870	N	840	-0-	-30	-0-	840	3			N	-0-					-0-
05	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
06	840	N	828	-0-	-12	-0-	828	3			N	-0-					-0-
07	868	N	856	-0-	-12	-0-	856	3			N	-0-					-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-
07	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-

WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	310	N	242	-0-	-68	-0-	242	3			N	-0-					-0-
06	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
07	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

02	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*07	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	90	N	58	-0-	-32	-0-	58	3			N	-0-					-0-
*07	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*07	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

02	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
04	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
05	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
07	465	N	348	-0-	-117	-0-	348	3			N	-0-					-0-

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

02	308	N	284	-0-	-24	-0-	284	3			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
06	360	N	314	-0-	-46	-0-	314	3			N	-0-					-0-
07	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-

CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

02	476	N	239	-0-	-237	-0-	239	3			N	-0-					-0-
03	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
06	570	N	193	-0-	-377	-0-	193	3			N	-0-					-0-
07	372	N	204	-0-	-168	-0-	204	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	516	-0-	-72	-0-	516	3			N	-0-					-0-
03	651	N	545	-0-	-106	-0-	545	3			N	-0-					-0-
04	630	N	619	-0-	-11	-0-	619	3			N	-0-					-0-
05	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
07	651	N	505	-0-	-146	-0-	505	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
04	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
05	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
07	558	N	412	-0-	-146	-0-	412	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	309	-0-	-27	-0-	309	3			N	-0-					-0-
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
05	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
07	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
05	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
06	180	N	153	-0-	-27	-0-	153	3			N	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

02	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
03	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
04	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
05	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
06	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
*07	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
04	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

02	196	N	182	-0-	-14	-0-	182	3			N	-0-					-0-
03	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
04	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

02	168	N	141	-0-	-27	-0-	141	3			N	-0-					-0-
03	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
06	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-
07	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

02	140	N	134	-0-	-6	-0-	134	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
06	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-
07	155	N	91	-0-	-64	-0-	91	3			N	-0-					-0-

MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

02	868	N	862	-0-	-6	-0-	862	3			N	-0-					-0-
03	961	N	796	-0-	-165	-0-	796	3			N	-0-					-0-
04	930	N	892	-0-	-38	-0-	892	3			N	-0-					-0-
05	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
06	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
*07	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
04	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

02	308	N	290	-0-	-18	-0-	14	1	276	2	N	-0-					-0-
03	590	N	590	-0-	-0-	-0-	16	1	574	2	N	-0-					-0-
04	764	N	764	-0-	-0-	-0-	15	1	749	2	N	-0-					-0-
*05	764	N	764	-0-	-0-	-0-	15	1	749	2	N	-0-					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-
07	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

02	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
06	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
*07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
03	1302	N	1269	-0-	-33	-0-	1269	3			N	-0-					-0-
04	1230	N	1217	-0-	-13	-0-	1217	3			N	-0-					-0-
05	1271	N	1255	-0-	-16	-0-	1255	3			N	-0-					-0-
06	1230	N	1210	-0-	-20	-0-	1210	3			N	-0-					-0-
07	1271	N	1259	-0-	-12	-0-	1259	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

02	308	N	100	-0-	-208	-0-	100	3			N	-0-					-0-
03	341	N	90	-0-	-251	-0-	90	3			N	-0-					-0-
04	330	N	169	-0-	-161	-0-	169	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

02	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
03	527	N	469	-0-	-58	-0-	469	3			N	-0-					-0-
04	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
05	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
06	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-
07	465	N	351	-0-	-114	-0-	351	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 2 RRCID -> 153389 COMPL. DATE 01/26/1995 TOTAL DEPTH 7500 PERF. 6384 - 6554

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

02	196	N	191	-0-	-5	-0-	191	3			N	-0-					-0-
03	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
04	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

02	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
03	10	N	3	-0-	-7	-0-	3	3			N	-0-					-0-
04	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
05	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	307	-0-	-141	-0-	307	3			N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
06	420	N	324	-0-	-96	-0-	324	3			N	-0-					-0-
07	589	N	342	-0-	-247	-0-	342	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

02	84	N	13	-0-	-71	-0-	13	3			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

02	448	N	440	-0-	-8	-0-	440	3			N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
05	496	N	444	-0-	-52	-0-	444	3			N	-0-					-0-
06	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
07	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
04	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-
*07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	89	-0-	-23	-0-	14	1	75	2	N	-0-			60
03	124	N	98	-0-	-26	-0-	16	1	82	2	N	-0-			60
04	97	N	97	-0-	-0-	-0-	15	1	82	2	N	-0-			60
*05	97	N	97	-0-	-0-	-0-	15	1	82	2	N	-0-			60
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			60
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			60

MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

02	588	N	501	-0-	-87	-0-	501	3			N	-0-			-0-
03	715	N	715	-0-	-0-	-0-	715	3			N	-0-			-0-
04	690	N	558	-0-	-132	-0-	558	3			N	-0-			-0-
05	558	N	311	-0-	-247	-0-	311	3			N	-0-			-0-
06	816	N	816	-0-	-0-	-0-	816	3			N	-0-			-0-
*07	660	N	660	-0-	-0-	-0-	660	3			N	-0-			-0-

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

02	173	N	173	-0-	-0-	-0-	173	3			N	-0-			-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-			-0-
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-			-0-
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-			-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-			-0-
*07	191	N	191	-0-	-0-	-0-	191	3			N	-0-			-0-

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

02	128	N	128	-0-	-0-	-0-	128	3			N	-0-			-0-
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-			-0-
04	144	N	144	-0-	-0-	-0-	144	3			N	-0-			-0-
05	119	N	119	-0-	-0-	-0-	119	3			N	-0-			-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-			-0-
*07	136	N	136	-0-	-0-	-0-	136	3			N	-0-			-0-

BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

02	308	N	258	-0-	-50	-0-	258	3			N	-0-			-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-			-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-			-0-
05	338	N	338	-0-	-0-	-0-	338	3			N	-0-			-0-
06	330	N	311	-0-	-19	-0-	311	3			N	-0-			-0-
07	341	N	311	-0-	-30	-0-	311	3			N	-0-			-0-

MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

02	263	N	263	-0-	-0-	-0-	263	3			N	-0-			-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-			-0-
04	270	N	257	-0-	-13	-0-	257	3			N	-0-			-0-
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-			-0-
06	270	N	257	-0-	-13	-0-	257	3			N	-0-			-0-
07	279	N	262	-0-	-17	-0-	262	3			N	-0-			-0-

UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

02	335	N	335	-0-	-0-	-0-	335	3			N	-0-			-0-
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-			-0-
04	395	N	395	-0-	-0-	-0-	395	3			N	-0-			-0-
05	399	N	399	-0-	-0-	-0-	399	3			N	-0-			-0-
06	389	N	389	-0-	-0-	-0-	389	3			N	-0-			-0-
*07	390	N	390	-0-	-0-	-0-	390	3			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
04	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
05	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
03	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
04	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
05	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
06	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
07	775	N	702	-0-	-73	-0-	702	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
*07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	124	-0-	-16	-0-	124	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
*07	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*07	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	69	-0-	-15	-0-	69	3			N	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	83	-0-	-1	-0-	83	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	180	N	103	-0-	-77	-0-	103	3			N	-0-					-0-
05	155	N	65	-0-	-90	-0-	65	3			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
05	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	137	-0-	-87	-0-	137	3			N	-0-					-0-
03	248	N	17	-0-	-231	-0-	17	3			N	-0-					-0-
04	240	N	72	-0-	-168	-0-	72	3			N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*07	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	182	-0-	-98	-0-	182	3			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
03	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
04	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
05	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
06	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
*07	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	446	-0-	-30	-0-	446	3			N	-0-					-0-
03	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
04	480	N	470	-0-	-10	-0-	470	3			N	-0-					-0-
05	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
06	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
07	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	188	-0-	-8	-0-	188	3			N	-0-					-0-
03	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
04	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
05	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	266	-0-	-14	-0-	266	3			N	-0-					-0-
03	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
06	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	66	-0-	-18	-0-	66	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	111	-0-	-29	-0-	111	3			N	-0-					-0-
03	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
05	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
03	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
04	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
05	1333	N	1150	-0-	-183	-0-	1150	3			N	-0-					-0-
06	1170	N	1052	-0-	-118	-0-	1052	3			N	-0-					-0-
07	1178	N	1108	-0-	-70	-0-	1108	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	183	-0-	-13	-0-	183	3			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
06	210	N	184	-0-	-26	-0-	184	3			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
03	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
07	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
*07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	125	-0-	-407	-0-	125	3			N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
06	450	N	407	-0-	-43	-0-	407	3			N	-0-					-0-
07	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
06	480	N	440	-0-	-40	-0-	440	3			N	-0-					-0-
07	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-

WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
03	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
05	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*07	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
03	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
04	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
05	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
*07	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-

WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
04	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
05	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
06	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
*07	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-

WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	138	-0-	-2	-0-	138	3			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	278	-0-	-58	-0-	278	3			N	-0-					-0-
03	341	N	266	-0-	-75	-0-	266	3			N	-0-					-0-
04	300	N	252	-0-	-48	-0-	252	3			N	-0-					-0-
05	310	N	230	-0-	-80	-0-	230	3			N	-0-					-0-
06	270	N	195	-0-	-75	-0-	195	3			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
05	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
06	210	N	131	-0-	-79	-0-	131	3			N	-0-					-0-
07	186	N	114	-0-	-72	-0-	114	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
04	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
05	217	N	157	-0-	-60	-0-	157	3			N	-0-					-0-
06	210	N	122	-0-	-88	-0-	122	3			N	-0-					-0-
*07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

02	112	N	97	-0-	-15	-0-	97	3			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
*07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

02	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
03	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
04	420	N	239	-0-	-181	-0-	239	3			N	-0-					-0-
05	527	N	498	-0-	-29	-0-	498	3			N	-0-					-0-
06	510	N	412	-0-	-98	-0-	412	3			N	-0-					-0-
*07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
05	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
06	420	N	388	-0-	-32	-0-	388	3			N	-0-					-0-
07	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
05	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	74	-0-	-38	-0-	74	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
05	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	530	-0-	-58	-0-	530	3			N	-0-					-0-
03	651	N	580	-0-	-71	-0-	580	3			N	-0-					-0-
04	600	N	545	-0-	-55	-0-	545	3			N	-0-					-0-
05	589	N	557	-0-	-32	-0-	557	3			N	-0-					-0-
06	570	N	530	-0-	-40	-0-	530	3			N	-0-					-0-
07	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	217	-0-	-7	-0-	217	3			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
05	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
06	240	N	192	-0-	-48	-0-	192	3			N	-0-					-0-
07	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
04	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
05	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
06	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
*07	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*07	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

02	56	N	43	-0-	-13	-0-	43	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
03	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
04	1050	N	1017	-0-	-33	-0-	1017	3			N	-0-					-0-
05	1116	N	919	-0-	-197	-0-	919	3			N	-0-					-0-
06	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
07	1054	N	942	-0-	-112	-0-	942	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	418	-0-	-58	-0-	418	3			N	-0-					-0-
03	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
04	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
05	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
06	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
*07	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-

HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
06	300	N	261	-0-	-39	-0-	261	3			N	-0-					-0-
07	310	N	265	-0-	-45	-0-	265	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
03	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
05	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*07	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
04	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
06	300	N	233	-0-	-67	-0-	233	3			N	-0-					-0-
07	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
03	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
04	270	N	165	-0-	-105	-0-	165	3			N	-0-					-0-
05	310	N	218	-0-	-92	-0-	218	3			N	-0-					-0-
06	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
07	186	N	44	-0-	-142	-0-	44	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	66	-0-	-18	-0-	66	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	49	-0-	-7	-0-	49	3			N	-0-					-0-
03	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
04	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	209	-0-	-15	-0-	209	3			N	-0-					-0-
03	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
04	240	N	188	-0-	-52	-0-	188	3			N	-0-					-0-
05	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	263	-0-	-45	-0-	263	3			N	-0-					-0-
03	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
04	330	N	284	-0-	-46	-0-	284	3			N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
06	570	N	533	-0-	-37	-0-	533	3			N	-0-					-0-
07	496	N	364	-0-	-132	-0-	364	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
06	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
06	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
*07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	212	-0-	-12	-0-	212	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	291	-0-	-17	-0-	291	3			N	-0-					-0-
03	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
06	300	N	220	-0-	-80	-0-	220	3			N	-0-					-0-
07	310	N	197	-0-	-113	-0-	197	3			N	-0-					-0-

COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

02	168	N	154	-0-	-14	-0-	154	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
03	806	N	803	-0-	-3	-0-	803	3			N	-0-					-0-
04	780	N	766	-0-	-14	-0-	766	3			N	-0-					-0-
05	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
06	2190	N	2190	-0-	-0-	-0-	2190	3			N	-0-					-0-
*07	1735	N	1735	-0-	-0-	-0-	1735	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	14	N	6	-0-	-8	-0-	6	3			N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

02	84	N	76	-0-	-8	-0-	76	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
06	90	N	39	-0-	-51	-0-	39	3			N	-0-					-0-
*07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

02	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
04	480	N	433	-0-	-47	-0-	433	3			N	-0-					-0-
05	527	N	467	-0-	-60	-0-	467	3			N	-0-					-0-
06	540	N	426	-0-	-114	-0-	426	3			N	-0-					-0-
07	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

02	252	N	-0-	-0-	-252	-0-					N	1					60
03	319	N	319	-0-	-0-	-0-	318	2	1	9	N	1					61
04	253	N	253	-0-	-0-	-0-	252	2	1	9	N	1					62
05	258	N	258	-0-	-0-	-0-	258	2			N	-0-					62
06	300	N	250	-0-	-50	-0-	250	2			N	-0-					62
*07	285	N	285	-0-	-0-	-0-	285	2			N	-0-					62

CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
04	210	N	154	-0-	-56	-0-	154	3			N	-0-					-0-
05	217	N	152	-0-	-65	-0-	152	3			N	-0-					-0-
06	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

02	84	N	69	-0-	-15	-0-	69	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-

WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	176	-0-	-76	-0-	176	3			N	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
04	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
03	589	N	513	-0-	-76	-0-	513	3			N	-0-					-0-
04	540	N	438	-0-	-102	-0-	438	3			N	-0-					-0-
05	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
06	510	N	487	-0-	-23	-0-	487	3			N	-0-					-0-
*07	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-

WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	920	-0-	-4	-0-	920	3			N	-0-					-0-
03	992	N	903	-0-	-89	-0-	903	3			N	-0-					-0-
04	840	N	768	-0-	-72	-0-	768	3			N	-0-					-0-
05	1023	N	893	-0-	-130	-0-	893	3			N	-0-					-0-
06	870	N	719	-0-	-151	-0-	719	3			N	-0-					-0-
*07	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-

CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
03	1333	N	1330	-0-	-3	-0-	1330	3			N	-0-					-0-
04	1290	N	1273	-0-	-17	-0-	1273	3			N	-0-					-0-
05	1333	N	1303	-0-	-30	-0-	1303	3			N	-0-					-0-
06	1290	N	1253	-0-	-37	-0-	1253	3			N	-0-					-0-
07	1302	N	1286	-0-	-16	-0-	1286	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	62	-0-	-50	-0-	62	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
05	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
03	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
04	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
05	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
06	360	N	328	-0-	-32	-0-	328	3			N	-0-					-0-
07	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	472	-0-	-88	-0-	472	3			N	-0-					-0-
03	651	N	604	-0-	-47	-0-	604	3			N	-0-					-0-
04	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
05	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
06	570	N	475	-0-	-95	-0-	475	3			N	-0-					-0-
07	651	N	509	-0-	-142	-0-	509	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	691	-0-	-9	-0-	691	3			N	-0-					-0-
03	775	N	761	-0-	-14	-0-	761	3			N	-0-					-0-
04	750	N	734	-0-	-16	-0-	734	3			N	-0-					-0-
05	775	N	717	-0-	-58	-0-	717	3			N	-0-					-0-
06	750	N	635	-0-	-115	-0-	635	3			N	-0-					-0-
07	744	N	594	-0-	-150	-0-	594	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
05	248	N	180	-0-	-68	-0-	180	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	403	N	350	-0-	-53	-0-	350	3			N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*07	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
04	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
05	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
06	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-
07	527	N	493	-0-	-34	-0-	493	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-

COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	107	-0-	-5	-0-	107	3			N	-0-					-0-
03	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
04	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
07	93	N	50	-0-	-43	-0-	50	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
06	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
07	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-

COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
05	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	245	-0-	-63	-0-	245	3			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
04	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	360	N	272	-0-	-88	-0-	272	3			N	-0-					-0-
*07	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

02	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
03	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
04	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
05	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
06	570	N	549	-0-	-21	-0-	549	3			N	-0-					-0-
07	589	N	355	-0-	-234	-0-	355	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

02	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
03	496	N	431	-0-	-65	-0-	431	3			N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
05	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
06	420	N	273	-0-	-147	-0-	273	3			N	-0-					-0-
07	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
04	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
05	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
06	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-
07	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-

FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

02	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
03	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
04	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
05	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
06	870	N	691	-0-	-179	-0-	691	3			N	-0-					-0-
07	744	N	717	-0-	-27	-0-	717	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

02	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
03	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
04	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
05	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
06	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
*07	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	124	N	15	-0-	-109	-0-	15	3			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
05	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	124	N	68	-0-	-56	-0-	68	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
06	270	N	186	-0-	-84	-0-	186	3			N	-0-					-0-
07	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
06	90	N	33	-0-	-57	-0-	33	3			N	-0-					-0-
*07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
03	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
04	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
05	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
06	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
07	713	N	676	-0-	-37	-0-	676	3			N	-0-					-0-

UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
*07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
07	279	N	183	-0-	-96	-0-	183	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	213	-0-	-39	-0-	213	3			N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
04	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-
05	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
06	270	N	223	-0-	-47	-0-	223	3			N	-0-					-0-
07	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	298	-0-	-10	-0-	298	3			N	-0-					-0-
03	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
04	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
03	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
05	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*07	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	455	-0-	-105	-0-	455	3			N	-0-					-0-
03	558	N	498	-0-	-60	-0-	498	3			N	-0-					-0-
04	540	N	465	-0-	-75	-0-	465	3			N	-0-					-0-
05	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-
06	480	N	381	-0-	-99	-0-	381	3			N	-0-					-0-
07	496	N	387	-0-	-109	-0-	387	3			N	-0-					-0-

MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	636	-0-	-92	-0-	636	3			N	-0-					-0-
03	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
04	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
05	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
06	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
07	806	N	785	-0-	-21	-0-	785	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
03	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	442	3	1	9	N	1	1	8			-0-
05	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

02	252	N	199	-0-	-53	-0-	199	3			N	-0-					-0-
03	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
06	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
07	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
06	330	N	287	-0-	-43	-0-	287	3			N	-0-					-0-
07	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 6 RRCID -> 157101 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6644 - 7384

02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	120	N	72	-0-	-48	-0-	72	3			N	-0-					-0-
05	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-
06	90	N	3	-0-	-87	-0-	3	3			N	-0-					-0-
07	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

02	840	N	723	-0-	-117	-0-	723	3			N	-0-					-0-
03	930	N	532	-0-	-398	-0-	532	3			N	-0-					-0-
04	900	N	877	-0-	-23	-0-	877	3			N	-0-					-0-
05	806	N	702	-0-	-104	-0-	702	3			N	-0-					-0-
06	510	N	232	-0-	-278	-0-	232	3			N	-0-					-0-
07	899	N	773	-0-	-126	-0-	773	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*07	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
05	62	N	10	-0-	-52	-0-	10	3			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	60	-0-	-24	-0-	60	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-

MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	695	-0-	-145	-0-	695	3			N	-0-					-0-
03	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
04	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
05	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
06	900	N	839	-0-	-61	-0-	839	3			N	-0-					-0-
07	868	N	781	-0-	-87	-0-	781	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
06	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
07	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-

WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	155	-0-	-321	-0-	155	3			N	-0-					-0-
03	558	N	241	-0-	-317	-0-	241	3			N	-0-					-0-
04	420	N	49	-0-	-371	-0-	49	3			N	-0-					-0-
05	186	N	31	-0-	-155	-0-	31	3			N	-0-					-0-
06	240	N	6	-0-	-234	-0-	6	3			N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	193	-0-	-3	-0-	193	3			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
06	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
07	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	5	-0-	-23	-0-	5	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
07	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-

PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	713	N	713	-0-	-0-	-0-	14	1	699	2	N	-0-					-0-
03	682	N	682	-0-	-0-	-0-	16	1	666	2	N	-0-					-0-
04	737	N	737	-0-	-0-	-0-	15	1	722	2	N	-0-					-0-
*05	737	N	737	-0-	-0-	-0-	15	1	722	2	N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
07	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
05	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-

ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
03	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
05	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
06	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
07	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
03	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	453	-0-	-51	-0-	453	3			N	-0-					-0-
03	527	N	470	-0-	-57	-0-	470	3			N	-0-					-0-
04	480	N	387	-0-	-93	-0-	387	3			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	416	-0-	-32	-0-	416	3			N	-0-					-0-
03	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
04	480	N	456	-0-	-24	-0-	456	3			N	-0-					-0-
05	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
06	480	N	284	-0-	-196	-0-	284	3			N	-0-					-0-
07	465	N	299	-0-	-166	-0-	299	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
04	120	N	36	-0-	-84	-0-	36	3			N	-0-					-0-
05	93	N	43	-0-	-50	-0-	43	3			N	-0-					-0-
06	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
*07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

02	308	N	298	-0-	-10	-0-	298	3			N	-0-					-0-
03	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
04	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
05	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
06	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
07	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-

BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

02	84	N	79	-0-	-5	-0-	79	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
07	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-

CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

02	252	N	226	-0-	-26	-0-	226	3			N	-0-					-0-
03	279	N	185	-0-	-94	-0-	185	3			N	-0-					-0-
04	270	N	22	-0-	-248	-0-	22	3			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	367	-0-	-25	-0-	367	3			N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
04	390	N	315	-0-	-75	-0-	315	3			N	-0-					-0-
05	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
06	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
*07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

02	756	N	573	-0-	-183	-0-	573	3			N	-0-					-0-
03	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
04	270	N	205	-0-	-65	-0-	205	3			N	-0-					-0-
05	620	N	193	-0-	-427	-0-	193	3			N	-0-					-0-
06	810	N	183	-0-	-627	-0-	183	3			N	-0-					-0-
07	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

02	196	N	169	-0-	-27	-0-	169	3			N	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

02	476	N	423	-0-	-53	-0-	423	3			N	-0-					-0-
03	527	N	445	-0-	-82	-0-	445	3			N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

02	140	N	123	-0-	-17	-0-	123	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

02	196	N	177	-0-	-19	-0-	177	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
06	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

02	308	N	302	-0-	-6	-0-	302	3			N	-0-					-0-
03	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
04	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
05	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	376	-0-	-16	-0-	376	3			N	-0-					-0-
03	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
04	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
06	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
05	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*07	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 8 RRCID -> 158423 COMPL. DATE 02/20/1996 TOTAL DEPTH 6800 PERF. 5978 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	188	-0-	-148	-0-	188	3			N	-0-					-0-
03	341	N	227	-0-	-114	-0-	227	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
06	210	N	110	-0-	-100	-0-	110	3			N	-0-					-0-
07	217	N	122	-0-	-95	-0-	122	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	194	-0-	-30	-0-	194	3			N	-0-					-0-
03	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
04	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
	UNION PACIFIC				WELL #: 56-F	RRCID -> 158458	COMPL. DATE 02/14/1996				TOTAL DEPTH 9600		PERF. 6224 - 6820				
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
	CLEGG				WELL #: 5308-D	RRCID -> 158469	COMPL. DATE 01/04/1996				TOTAL DEPTH 7000		PERF. 5582 - 6578				
02	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
05	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*07	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
	UNION PACIFIC				WELL #: 55-F	RRCID -> 158474	COMPL. DATE 01/06/1996				TOTAL DEPTH 9508		PERF. 6820 - 6836				
02	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
03	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
04	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
05	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
06	960	N	892	-0-	-68	-0-	892	3			N	-0-					-0-
07	961	N	903	-0-	-58	-0-	903	3			N	-0-					-0-
	MILLSPAUGH, S.C. 2				WELL #: 8	RRCID -> 158480	COMPL. DATE 01/24/2003				TOTAL DEPTH 7097		PERF. 6040 - 7028				
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
	CARSON, IRA "10"				WELL #: 12	RRCID -> 158481	COMPL. DATE 03/07/2003				TOTAL DEPTH 7100		PERF. 5924 - 6442				
02	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
06	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-
07	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
	MILLSPAUGH, AUSTIN "2B"				WELL #: 5	RRCID -> 158483	COMPL. DATE 11/22/2002				TOTAL DEPTH 7099		PERF. 6348 - 6944				
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
06	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*07	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
05	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	356	-0-	-92	-0-	356	3			N	-0-					-0-
03	434	N	287	-0-	-147	-0-	287	3			N	-0-					-0-
04	450	N	196	-0-	-254	-0-	196	3			N	-0-					-0-
05	403	N	211	-0-	-192	-0-	211	3			N	-0-					-0-
06	270	N	222	-0-	-48	-0-	222	3			N	-0-					-0-
*07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

WATSON RANCH WELL #: 2607 RRCID -> 158768 COMPL. DATE 04/01/1996 TOTAL DEPTH 6510 PERF. 5804 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	760	-0-	-80	-0-	760	3			N	-0-					-0-
03	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
04	810	N	790	-0-	-20	-0-	790	3			N	-0-					-0-
05	837	N	689	-0-	-148	-0-	689	3			N	-0-					-0-
06	810	N	787	-0-	-23	-0-	787	3			N	-0-					-0-
*07	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-

GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
03	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
04	480	N	445	-0-	-35	-0-	445	3			N	-0-					-0-
05	496	N	435	-0-	-61	-0-	435	3			N	-0-					-0-
06	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
07	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

02	588	N	467	-0-	-121	-0-	467	3			N	-0-					-0-
03	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
04	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
05	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
07	589	N	533	-0-	-56	-0-	533	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

02	392	N	379	-0-	-13	-0-	379	3			N	-0-					-0-
03	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
04	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
05	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
06	420	N	386	-0-	-34	-0-	386	3			N	-0-					-0-
07	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

02	700	N	662	-0-	-38	-0-	662	3			N	-0-					-0-
03	775	N	720	-0-	-55	-0-	720	3			N	-0-					-0-
04	750	N	693	-0-	-57	-0-	693	3			N	-0-					-0-
05	744	N	669	-0-	-75	-0-	669	3			N	-0-					-0-
06	690	N	499	-0-	-191	-0-	499	3			N	-0-					-0-
07	713	N	683	-0-	-30	-0-	683	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

02	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
03	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
05	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
06	570	N	551	-0-	-19	-0-	551	3			N	-0-					-0-
07	558	N	525	-0-	-33	-0-	525	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	646	-0-	-82	-0-	646	3			N	-0-					-0-
03	961	N	888	-0-	-73	-0-	888	3			N	-0-					-0-
04	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
05	713	N	635	-0-	-78	-0-	635	3			N	-0-					-0-
06	870	N	662	-0-	-208	-0-	662	3			N	-0-					-0-
07	837	N	701	-0-	-136	-0-	701	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
04	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*07	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	345	-0-	-75	-0-	345	3			N	-0-					-0-
03	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
05	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-
06	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
*07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	192	-0-	-4	-0-	192	3			N	-0-					-0-
03	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
05	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*07	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
03	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
04	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
06	390	N	354	-0-	-36	-0-	354	3			N	-0-					-0-
07	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	233	-0-	-19	-0-	233	3			N	-0-					-0-
03	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
04	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-

HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	163	-0-	-5	-0-	163	3			N	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	93	-0-	-187	-0-	93	3			N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
04	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
05	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
06	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
*07	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	279	N	9	-0-	-270	-0-	9	3			N	-0-					-0-
04	180	N	28	-0-	-152	-0-	28	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

02	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
03	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
05	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
06	600	N	596	-0-	-4	-0-	596	3			N	-0-					-0-
*07	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

02	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
04	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

02	616	N	493	-0-	-123	-0-	493	3			N	-0-					-0-
03	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
04	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
05	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
06	720	N	691	-0-	-29	-0-	691	3			N	-0-					-0-
*07	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
03	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
05	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*07	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
06	420	N	385	-0-	-35	-0-	385	3			N	-0-					-0-
*07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	448	-0-	-28	-0-	448	3			N	-0-					-0-
03	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
04	480	N	442	-0-	-38	-0-	442	3			N	-0-					-0-
05	496	N	450	-0-	-46	-0-	450	3			N	-0-					-0-
06	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-
07	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
03	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
04	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
05	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
06	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
*07	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	340	-0-	-108	-0-	340	3			N	-0-					-0-
03	465	N	363	-0-	-102	-0-	363	3			N	-0-					-0-
04	390	N	339	-0-	-51	-0-	339	3			N	-0-					-0-
05	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
06	360	N	322	-0-	-38	-0-	322	3			N	-0-					-0-
*07	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	311	-0-	-81	-0-	311	3			N	-0-					-0-
03	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
04	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
05	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
06	330	N	294	-0-	-36	-0-	294	3			N	-0-					-0-
07	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
03	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
04	480	N	450	-0-	-30	-0-	450	3			N	-0-					-0-
05	558	N	458	-0-	-100	-0-	458	3			N	-0-					-0-
06	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-
07	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
07	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	94	-0-	-18	-0-	94	3			N	-0-					-0-
03	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
04	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-
05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

02	168	N	131	-0-	-37	-0-	131	3			N	-0-					-0-
03	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

02	560	N	556	-0-	-4	-0-	556	3			N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
04	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
05	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
06	600	N	590	-0-	-10	-0-	590	3			N	-0-					-0-
07	620	N	605	-0-	-15	-0-	605	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	329	-0-	-7	-0-	329	3			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
05	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
06	390	N	323	-0-	-67	-0-	323	3			N	-0-					-0-
07	372	N	333	-0-	-39	-0-	333	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	279	-0-	-1	-0-	279	3			N	-0-					-0-
03	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
04	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
05	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
06	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-

HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	296	-0-	-12	-0-	296	3			N	-0-					-0-
03	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
04	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
05	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	160	-0-	-8	-0-	160	3			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
04	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	150	N	70	-0-	-80	-0-	70	3			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	294	-0-	-42	-0-	294	3			N	-0-					-0-
03	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
04	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
05	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
07	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	218	-0-	-62	-0-	218	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
06	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
07	310	N	243	-0-	-67	-0-	243	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	493	-0-	-39	-0-	493	3			N	-0-					-0-
03	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
05	558	N	479	-0-	-79	-0-	479	3			N	-0-					-0-
06	510	N	487	-0-	-23	-0-	487	3			N	-0-					-0-
*07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
03	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
04	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
05	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
06	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
*07	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	49	-0-	-7	-0-	49	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	245	-0-	-7	-0-	245	3			N	-0-					-0-
03	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
04	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
05	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2180	N	2180	-0-	-0-	-0-	2132	3	48	9	N	44	26	1			44
03	2619	N	2619	-0-	-0-	-0-	2573	3	46	9	N	42	56	1			30
04	2499	N	2499	-0-	-0-	-0-	2463	3	36	9	N	33	28	1			35
05	2527	N	2527	-0-	-0-	-0-	2496	3	31	9	N	28	28	1			35
06	2520	N	2488	-0-	-32	-0-	2453	3	35	9	N	32	56	1			11
07	2573	N	2393	-0-	-180	-0-	2363	3	30	9	N	27					38

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
03	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
05	527	N	511	-0-	-16	-0-	511	3			N	-0-					-0-
06	540	N	499	-0-	-41	-0-	499	3			N	-0-					-0-
07	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-

UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

02	448	N	441	-0-	-7	-0-	441	3			N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
05	496	N	368	-0-	-128	-0-	368	3			N	-0-					-0-
06	510	N	395	-0-	-115	-0-	395	3			N	-0-					-0-
07	527	N	394	-0-	-133	-0-	394	3			N	-0-					-0-

MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

02	252	N	246	-0-	-6	-0-	246	3			N	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-
05	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
06	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
06	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
*07	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

02	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
03	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
05	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
06	630	N	603	-0-	-27	-0-	603	3			N	-0-					-0-
07	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
05	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
06	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
07	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
03	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
04	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
05	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
06	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
*07	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	536	-0-	-220	-0-	536	3			N	-0-					-0-
03	806	N	678	-0-	-128	-0-	678	3			N	-0-					-0-
04	660	N	558	-0-	-102	-0-	558	3			N	-0-					-0-
05	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
06	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
*07	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-

UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	300	N	255	-0-	-45	-0-	255	3			N	-0-					-0-
07	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	346	-0-	-46	-0-	346	3			N	-0-					-0-
03	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
06	360	N	330	-0-	-30	-0-	330	3			N	-0-					-0-
07	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	258	-0-	-50	-0-	258	3			N	-0-					-0-
03	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
04	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-

UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
03	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-
04	570	N	442	-0-	-128	-0-	442	3			N	-0-					-0-
05	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*07	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	186	-0-	-10	-0-	186	3			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
05	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
07	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-

PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	14	-0-	-70	-0-	14	1			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	1			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	1			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	1			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
03	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
04	540	N	405	-0-	-135	-0-	405	3			N	-0-					-0-
05	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
06	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
*07	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	272	-0-	-92	-0-	272	3			N	-0-					-0-
03	372	N	288	-0-	-84	-0-	288	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
03	217	N	137	-0-	-80	-0-	137	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
05	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
03	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
05	651	N	623	-0-	-28	-0-	623	3			N	-0-					-0-
06	690	N	621	-0-	-69	-0-	621	3			N	-0-					-0-
*07	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-

HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
04	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	117	-0-	-23	-0-	117	3			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
06	210	N	159	-0-	-51	-0-	159	3			N	-0-					-0-
*07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
04	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
05	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
07	465	N	417	-0-	-48	-0-	417	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	777	-0-	-231	-0-	777	3			N	-0-					-0-
03	837	N	663	-0-	-174	-0-	663	3			N	-0-					-0-
04	810	N	798	-0-	-12	-0-	798	3			N	-0-					-0-
05	868	N	769	-0-	-99	-0-	769	3			N	-0-					-0-
06	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
07	837	N	766	-0-	-71	-0-	766	3			N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

02	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
*07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

02	308	N	282	-0-	-26	-0-	282	3			N	-0-					-0-
03	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
06	300	N	232	-0-	-68	-0-	232	3			N	-0-					-0-
07	310	N	230	-0-	-80	-0-	230	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	121	-0-	-19	-0-	121	3			N	-0-					-0-
03	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	36	-0-	-20	-0-	36	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
05	527	N	434	-0-	-93	-0-	434	3			N	-0-					-0-
06	510	N	398	-0-	-112	-0-	398	3			N	-0-					-0-
07	496	N	389	-0-	-107	-0-	389	3			N	-0-					-0-

MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*07	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	315	-0-	-21	-0-	315	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
05	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
06	360	N	291	-0-	-69	-0-	291	3			N	-0-					-0-
*07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
*07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
05	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2002	N	2002	-0-	-0-	-0-	14	1	1988	2	N	-0-					-0-
03	1924	N	1924	-0-	-0-	-0-	16	1	1908	2	N	-0-					-0-
04	1861	N	1861	-0-	-0-	-0-	15	1	1846	2	N	-0-					-0-
*05	1861	N	1861	-0-	-0-	-0-	15	1	1846	2	N	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
07	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
03	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
04	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
05	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
06	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*07	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	136	-0-	-4	-0-	136	3			N	-0-					-0-
03	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	836	-0-	-60	-0-	836	3			N	-0-					-0-
03	961	N	906	-0-	-55	-0-	906	3			N	-0-					-0-
04	900	N	879	-0-	-21	-0-	879	3			N	-0-					-0-
05	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
06	870	N	786	-0-	-84	-0-	786	3			N	-0-					-0-
07	899	N	735	-0-	-164	-0-	735	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	194	-0-	-2	-0-	194	3			N	-0-					-0-
03	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
04	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
05	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
05	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	298	-0-	-10	-0-	298	3			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
05	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	12	-0-	-16	-0-	12	3			N	-0-					-0-
03	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
04	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
06	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
*07	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	124	N	23	-0-	-101	-0-	23	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*07	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	102	-0-	-10	-0-	102	3			N	-0-					-0-
03	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	163	-0-	-5	-0-	163	3			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
06	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
07	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
04	480	N	341	-0-	-139	-0-	341	3			N	-0-					-0-
05	496	N	353	-0-	-143	-0-	353	3			N	-0-					-0-
06	480	N	376	-0-	-104	-0-	376	3			N	-0-					-0-
*07	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	216	-0-	-64	-0-	216	3			N	-0-					-0-
03	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
04	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
07	279	N	167	-0-	-112	-0-	167	3			N	-0-					-0-

MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	239	-0-	-41	-0-	239	3			N	-0-					-0-
03	279	N	94	-0-	-185	-0-	94	3			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
05	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	372	N	251	-0-	-121	-0-	251	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	328	-0-	-8	-0-	328	3			N	-0-					-0-
03	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
04	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
05	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
06	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
07	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	416	-0-	-32	-0-	416	3			N	-0-					-0-
03	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
04	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
05	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
06	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
07	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	403	N	336	-0-	-67	-0-	336	3			N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
04	510	N	466	-0-	-44	-0-	466	3			N	-0-					-0-
05	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
06	480	N	455	-0-	-25	-0-	455	3			N	-0-					-0-
07	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	150	N	110	-0-	-40	-0-	110	3			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	468	-0-	-8	-0-	468	3			N	-0-					-0-
03	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
05	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
07	527	N	430	-0-	-97	-0-	430	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	60	N	10	-0-	-50	-0-	10	3			N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

02	308	N	301	-0-	-7	-0-	301	3			N	-0-					-0-
03	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
04	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
05	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
06	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
07	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*07	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

02	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	465	N	376	-0-	-89	-0-	376	3			N	-0-					-0-

CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

02	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
03	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
05	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*07	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

02	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
03	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
04	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
05	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*07	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	219	-0-	-33	-0-	219	3			N	-0-					-0-
03	310	N	216	-0-	-94	-0-	216	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	310	N	208	-0-	-102	-0-	208	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

02	448	N	431	-0-	-17	-0-	431	3			N	-0-					-0-
03	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

02	364	N	359	-0-	-5	-0-	359	3			N	-0-					-0-
03	403	N	244	-0-	-159	-0-	244	3			N	-0-					-0-
04	390	N	116	-0-	-274	-0-	116	3			N	-0-					-0-
05	403	N	317	-0-	-86	-0-	317	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*07	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

02	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
03	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	434	N	202	-0-	-232	-0-	202	3			N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*07	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
06	90	N	38	-0-	-52	-0-	38	3			N	-0-					-0-
07	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

02	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
05	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
07	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
05	2833	N	2833	-0-	-0-	-0-	2833	3			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*07	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

02	756	N	572	-0-	-184	-0-	572	3			N	-0-					-0-
03	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
05	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
06	810	N	684	-0-	-126	-0-	684	3			N	-0-					-0-
07	775	N	687	-0-	-88	-0-	687	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
04	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
06	270	N	203	-0-	-67	-0-	203	3			N	-0-					-0-
07	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

02	756	N	718	-0-	-38	-0-	718	3			N	-0-					-0-
03	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
04	750	N	598	-0-	-152	-0-	598	3			N	-0-					-0-
05	806	N	563	-0-	-243	-0-	563	3			N	-0-					-0-
06	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
*07	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-

HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

02	616	N	358	-0-	-258	-0-	358	3			N	-0-					-0-
03	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
04	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
05	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
06	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
*07	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
03	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
04	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
05	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
06	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
*07	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

02	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
03	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
04	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
05	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
06	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
*07	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*07	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*07	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

02	252	N	235	-0-	-17	-0-	235	3			N	-0-					-0-
03	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
07	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	214	-0-	-38	-0-	214	3			N	-0-					-0-
03	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
04	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
07	248	N	148	-0-	-100	-0-	148	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
03	682	N	637	-0-	-45	-0-	637	3			N	-0-					-0-
04	810	N	520	-0-	-290	-0-	520	3			N	-0-					-0-
05	806	N	760	-0-	-46	-0-	760	3			N	-0-					-0-
06	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
*07	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	247	-0-	-33	-0-	247	3			N	-0-					-0-
03	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	265	-0-	-15	-0-	265	3			N	-0-					-0-
03	310	N	188	-0-	-122	-0-	188	3			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	777	-0-	-35	-0-	777	3			N	-0-					-0-
03	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
04	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
05	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
06	870	N	845	-0-	-25	-0-	845	3			N	-0-					-0-
07	899	N	885	-0-	-14	-0-	885	3			N	-0-					-0-

HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	44	-0-	-12	-0-	44	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
03	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
05	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
06	540	N	529	-0-	-11	-0-	529	3			N	-0-					-0-
07	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	207	-0-	-17	-0-	207	3			N	-0-					-0-
03	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
04	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	52	-0-	-4	-0-	52	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
03	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
04	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
05	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
06	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
*07	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-

MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	355	-0-	-9	-0-	355	3			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
04	390	N	369	-0-	-21	-0-	369	3			N	-0-					-0-
05	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
06	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
07	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	181	-0-	-99	-0-	181	3			N	-0-					-0-
03	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
03	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
04	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
05	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*07	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-

MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

02	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
03	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
04	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
05	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
06	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
*07	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

02	476	N	413	-0-	-63	-0-	413	3			N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
04	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-
05	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
06	540	N	493	-0-	-47	-0-	493	3			N	-0-					-0-
07	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

02	196	N	185	-0-	-11	-0-	185	3			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

02	224	N	210	-0-	-14	-0-	210	3			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
05	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
05	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

02	224	N	173	-0-	-51	-0-	173	3			N	-0-					-0-
03	248	N	189	-0-	-59	-0-	189	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

02	308	N	227	-0-	-81	-0-	227	3			N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*07	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
06	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
*07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
03	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
04	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
05	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

02	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
03	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*07	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
03	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
04	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
05	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
06	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
*07	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*07	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

02	224	N	214	-0-	-10	-0-	214	3			N	-0-					-0-
03	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

02	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
04	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
05	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*07	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
05	310	N	193	-0-	-117	-0-	193	3			N	-0-					-0-
06	300	N	147	-0-	-153	-0-	147	3			N	-0-					-0-
07	310	N	147	-0-	-163	-0-	147	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
03	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
04	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
05	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*07	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
05	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	250	-0-	-30	-0-	250	3			N	-0-					-0-
03	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
04	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	270	N	230	-0-	-40	-0-	230	3			N	-0-					-0-
07	279	N	214	-0-	-65	-0-	214	3			N	-0-					-0-

JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	548	-0-	-96	-0-	548	3			N	-0-					-0-
03	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
05	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
06	690	N	665	-0-	-25	-0-	665	3			N	-0-					-0-
07	713	N	677	-0-	-36	-0-	677	3			N	-0-					-0-

HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	255	-0-	-109	-0-	255	3			N	-0-					-0-
03	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
04	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	330	N	294	-0-	-36	-0-	294	3			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
06	420	N	371	-0-	-49	-0-	371	3			N	-0-					-0-
07	403	N	322	-0-	-81	-0-	322	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

02	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
03	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
04	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
05	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
06	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
*07	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*07	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

02	504	N	406	-0-	-98	-0-	14	1	391	3	Y	1					27
							1	9									
03	589	N	517	-0-	-72	-0-	15	1	500	3	Y	2					29
							2	9									
04	600	N	548	-0-	-52	-0-	15	1	533	3	Y	-0-					29
*05	548	N	548	-0-	-0-	-0-	15	1	533	3	Y	-0-					29
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					29
07	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					29

HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

02	560	N	447	-0-	-113	-0-	14	1	431	3	Y	2					32
							2	9									
03	589	N	580	-0-	-9	-0-	15	1	563	3	Y	2					34
							2	9									
04	547	N	547	-0-	-0-	-0-	15	1	532	3	Y	-0-					34
*05	547	N	547	-0-	-0-	-0-	15	1	532	3	Y	-0-					34
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					34
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					34

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
04	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
05	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
06	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
*07	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	240	-0-	-40	-0-	240	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-
05	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
06	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
*07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
03	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
04	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
05	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
06	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
07	1271	N	1123	-0-	-148	-0-	1123	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*07	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
04	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
05	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
06	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
07	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
04	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	569	-0-	-19	-0-	569	3			N	-0-					-0-
03	651	N	623	-0-	-28	-0-	623	3			N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
05	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
06	600	N	597	-0-	-3	-0-	597	3			N	-0-					-0-
07	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	94	-0-	-74	-0-	94	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*07	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	27	-0-	-1	-0-	27	3			N	-0-					-0-
03	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

02	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
03	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
04	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
05	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
06	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
07	992	N	570	-0-	-422	-0-	570	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

02	448	N	429	-0-	-19	-0-	429	3			N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
04	450	N	256	-0-	-194	-0-	256	3			N	-0-					-0-
05	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*07	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

02	504	N	491	-0-	-13	-0-	491	3			N	-0-					-0-
03	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
04	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-
05	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
*07	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

02	168	N	160	-0-	-8	-0-	160	3			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

02	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
05	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*07	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	263	-0-	-73	-0-	263	3			N	-0-					-0-
03	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	279	N	195	-0-	-84	-0-	195	3			N	-0-					-0-
06	240	N	200	-0-	-40	-0-	200	3			N	-0-					-0-
07	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
03	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
04	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
05	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
06	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
*07	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	340	-0-	-24	-0-	340	3			N	-0-					-0-
03	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
04	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
05	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
06	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
07	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
03	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
05	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
06	630	N	609	-0-	-21	-0-	609	3			N	-0-					-0-
*07	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	246	-0-	-6	-0-	246	3			N	-0-					-0-
03	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
05	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
06	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
*07	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
03	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
04	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
05	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*07	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	217	N	147	-0-	-70	-0-	147	3			N	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
07	217	N	143	-0-	-74	-0-	143	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
05	341	N	293	-0-	-48	-0-	293	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
06	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-
07	465	N	418	-0-	-47	-0-	418	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	341	-0-	-23	-0-	341	3			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
05	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
07	496	N	445	-0-	-51	-0-	445	3			N	-0-					-0-

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	126	-0-	-154	-0-	126	3			N	-0-					-0-
03	310	N	189	-0-	-121	-0-	189	3			N	-0-					-0-
04	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
05	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
06	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
*07	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	370	-0-	-386	-0-	370	3			N	-0-					-0-
03	806	N	677	-0-	-129	-0-	677	3			N	-0-					-0-
04	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
05	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
06	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
*07	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	695	-0-	-89	-0-	695	3			N	-0-					-0-
03	899	N	818	-0-	-81	-0-	818	3			N	-0-					-0-
04	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
05	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
06	780	N	768	-0-	-12	-0-	768	3			N	-0-					-0-
07	868	N	855	-0-	-13	-0-	855	3			N	-0-					-0-

JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
05	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*07	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	134	N	134	-0-	-0-	-0-	14	1	120	2	N	-0-			-0-
03	121	N	121	-0-	-0-	-0-	16	1	105	2	N	-0-			-0-
04	150	N	82	-0-	-68	-0-	15	1	67	2	N	-0-			-0-
05	155	N	82	-0-	-73	-0-	15	1	67	2	N	-0-			-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

02	538	N	538	-0-	-0-	-0-	538	3			N	-0-			-0-
03	651	N	526	-0-	-125	-0-	526	3			N	-0-			-0-
04	570	N	489	-0-	-81	-0-	489	3			N	-0-			-0-
05	589	N	457	-0-	-132	-0-	457	3			N	-0-			-0-
06	510	N	430	-0-	-80	-0-	430	3			N	-0-			-0-
07	496	N	466	-0-	-30	-0-	466	3			N	-0-			-0-

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

02	356	N	356	-0-	-0-	-0-	356	3			N	-0-			-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-			-0-
04	360	N	357	-0-	-3	-0-	357	3			N	-0-			-0-
05	372	N	361	-0-	-11	-0-	361	3			N	-0-			-0-
06	360	N	345	-0-	-15	-0-	345	3			N	-0-			-0-
07	372	N	348	-0-	-24	-0-	348	3			N	-0-			-0-

HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

02	612	N	612	-0-	-0-	-0-	612	3			N	-0-			-0-
03	713	N	636	-0-	-77	-0-	636	3			N	-0-			-0-
04	615	N	615	-0-	-0-	-0-	615	3			N	-0-			-0-
05	682	N	552	-0-	-130	-0-	552	3			N	-0-			-0-
06	630	N	546	-0-	-84	-0-	546	3			N	-0-			-0-
07	651	N	485	-0-	-166	-0-	485	3			N	-0-			-0-

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

02	93	N	93	-0-	-0-	-0-	93	3			N	-0-			-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-			-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-			-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-			-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-			-0-
*07	94	N	94	-0-	-0-	-0-	94	3			N	-0-			-0-

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

02	686	N	686	-0-	-0-	-0-	686	3			N	-0-			-0-
03	597	N	597	-0-	-0-	-0-	597	3			N	-0-			-0-
04	642	N	642	-0-	-0-	-0-	642	3			N	-0-			-0-
05	601	N	601	-0-	-0-	-0-	601	3			N	-0-			-0-
06	618	N	618	-0-	-0-	-0-	618	3			N	-0-			-0-
*07	608	N	608	-0-	-0-	-0-	608	3			N	-0-			-0-

MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

02	28	N	-0-	-0-	-28	-0-					N	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	20	N	20	-0-	-0-	-0-	20	3			N	-0-			-0-
*07	26	N	26	-0-	-0-	-0-	26	3			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
03	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
04	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
05	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
06	720	N	692	-0-	-28	-0-	692	3			N	-0-					-0-
07	806	N	632	-0-	-174	-0-	632	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
03	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
04	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
05	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
06	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-
*07	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
03	403	N	292	-0-	-111	-0-	292	3			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
07	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1083	-0-	-121	-0-	1083	3			N	-0-					-0-
03	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
04	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
05	1209	N	1127	-0-	-82	-0-	1127	3			N	-0-					-0-
06	1350	N	1313	-0-	-37	-0-	1313	3			N	-0-					-0-
07	1271	N	1227	-0-	-44	-0-	1227	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
03	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
04	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
05	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
06	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
07	713	N	569	-0-	-144	-0-	569	3			N	-0-					-0-

UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
03	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
05	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
06	570	N	550	-0-	-20	-0-	550	3			N	-0-					-0-
07	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
06	270	N	219	-0-	-51	-0-	219	3			N	-0-					-0-
07	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	249	-0-	-31	-0-	249	3			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
06	300	N	268	-0-	-32	-0-	268	3			N	-0-					-0-
07	310	N	265	-0-	-45	-0-	265	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
04	390	N	338	-0-	-52	-0-	338	3			N	-0-					-0-
05	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-
06	360	N	316	-0-	-44	-0-	316	3			N	-0-					-0-
*07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	305	-0-	-31	-0-	305	3			N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
04	360	N	322	-0-	-38	-0-	322	3			N	-0-					-0-
05	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
06	360	N	321	-0-	-39	-0-	321	3			N	-0-					-0-
*07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
05	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
06	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
*07	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-

MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
03	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
04	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
05	1240	N	1118	-0-	-122	-0-	1118	3			N	-0-					-0-
06	1170	N	913	-0-	-257	-0-	913	3			N	-0-					-0-
07	1178	N	863	-0-	-315	-0-	863	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
03	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
04	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
05	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
06	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
*07	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

02	252	N	231	-0-	-21	-0-	231	3			N	-0-					-0-
03	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
07	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

02	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
03	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
04	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
05	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
06	840	N	794	-0-	-46	-0-	794	3			N	-0-					-0-
07	868	N	778	-0-	-90	-0-	778	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

02	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
03	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
04	720	N	705	-0-	-15	-0-	705	3			N	-0-					-0-
05	744	N	722	-0-	-22	-0-	722	3			N	-0-					-0-
06	720	N	704	-0-	-16	-0-	704	3			N	-0-					-0-
07	744	N	719	-0-	-25	-0-	719	3			N	-0-					-0-

MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

02	140	N	131	-0-	-9	-0-	131	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	433	-0-	-99	-0-	433	3			N	-0-					-0-
03	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
05	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
06	570	N	518	-0-	-52	-0-	518	3			N	-0-					-0-
07	558	N	498	-0-	-60	-0-	498	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	527	-0-	-145	-0-	527	3			N	-0-					-0-
03	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
04	630	N	450	-0-	-180	-0-	450	3			N	-0-					-0-
05	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-
06	660	N	658	-0-	-2	-0-	658	3			N	-0-					-0-
*07	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	370	-0-	-78	-0-	370	3			N	-0-					-0-
03	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
04	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
05	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
03	899	N	889	-0-	-10	-0-	889	3			N	-0-					-0-
04	900	N	861	-0-	-39	-0-	861	3			N	-0-					-0-
05	899	N	409	-0-	-490	-0-	409	3			N	-0-					-0-
06	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
07	899	N	853	-0-	-46	-0-	853	3			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
06	90	N	51	-0-	-39	-0-	51	3			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	231	-0-	-217	-0-	231	3			N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
04	480	N	359	-0-	-121	-0-	359	3			N	-0-					-0-
05	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
06	510	N	485	-0-	-25	-0-	485	3			N	-0-					-0-
*07	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
04	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
05	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*07	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	359	-0-	-5	-0-	359	3			N	-0-					-0-
03	434	N	387	-0-	-47	-0-	387	3			N	-0-					-0-
04	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
05	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
06	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
*07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	743	-0-	-41	-0-	743	3			N	-0-					-0-
03	837	N	804	-0-	-33	-0-	804	3			N	-0-					-0-
04	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
05	837	N	681	-0-	-156	-0-	681	3			N	-0-					-0-
06	780	N	636	-0-	-144	-0-	636	3			N	-0-					-0-
07	806	N	753	-0-	-53	-0-	753	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

02	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
03	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
04	600	N	576	-0-	-24	-0-	576	3			N	-0-					-0-
05	620	N	517	-0-	-103	-0-	517	3			N	-0-					-0-
06	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

02	420	N	349	-0-	-71	-0-	349	3			N	-0-					-0-
03	465	N	356	-0-	-109	-0-	356	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
05	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	403	N	334	-0-	-69	-0-	334	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
*07	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

02	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
03	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
04	510	N	497	-0-	-13	-0-	497	3			N	-0-					-0-
05	527	N	503	-0-	-24	-0-	503	3			N	-0-					-0-
06	510	N	487	-0-	-23	-0-	487	3			N	-0-					-0-
07	527	N	503	-0-	-24	-0-	503	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

02	700	N	672	-0-	-28	-0-	672	3			N	-0-					-0-
03	744	N	682	-0-	-62	-0-	682	3			N	-0-					-0-
04	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
05	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
06	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
*07	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

02	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
03	651	N	564	-0-	-87	-0-	564	3			N	-0-					-0-
04	570	N	541	-0-	-29	-0-	541	3			N	-0-					-0-
05	589	N	544	-0-	-45	-0-	544	3			N	-0-					-0-
06	540	N	524	-0-	-16	-0-	524	3			N	-0-					-0-
07	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
03	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
04	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
05	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*07	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

02	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
03	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
04	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
05	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
06	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
*07	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

02	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
03	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
04	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
05	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
06	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

02	504	N	497	-0-	-7	-0-	497	3			N	-0-					-0-
03	589	N	531	-0-	-58	-0-	531	3			N	-0-					-0-
04	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
05	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
*07	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

02	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
03	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
04	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
05	713	N	674	-0-	-39	-0-	674	3			N	-0-					-0-
06	660	N	641	-0-	-19	-0-	641	3			N	-0-					-0-
07	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
06	360	N	331	-0-	-29	-0-	331	3			N	-0-					-0-
07	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

02	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
03	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
04	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
05	899	N	855	-0-	-44	-0-	855	3			N	-0-					-0-
06	870	N	836	-0-	-34	-0-	836	3			N	-0-					-0-
*07	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
03	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
04	870	N	835	-0-	-35	-0-	835	3			N	-0-					-0-
05	899	N	760	-0-	-139	-0-	760	3			N	-0-					-0-
06	870	N	756	-0-	-114	-0-	756	3			N	-0-					-0-
07	868	N	864	-0-	-4	-0-	864	3			N	-0-					-0-

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1222	-0-	-318	-0-	1222	3			N	-0-					-0-
03	1674	N	1569	-0-	-105	-0-	1569	3			N	-0-					-0-
04	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
05	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
06	1530	N	1433	-0-	-97	-0-	1433	3			N	-0-					-0-
07	1519	N	1491	-0-	-28	-0-	1491	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
03	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
04	660	N	593	-0-	-67	-0-	593	3			N	-0-					-0-
05	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
06	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
07	620	N	469	-0-	-151	-0-	469	3			N	-0-					-0-

UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*07	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
03	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
04	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
05	806	N	730	-0-	-76	-0-	730	3			N	-0-					-0-
06	870	N	820	-0-	-50	-0-	820	3			N	-0-					-0-
*07	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
05	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
07	372	N	173	-0-	-199	-0-	173	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
03	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
04	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
05	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
06	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
*07	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
03	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
04	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
05	682	N	658	-0-	-24	-0-	658	3			N	-0-					-0-
06	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
*07	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
03	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
04	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
05	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					-0-
06	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
*07	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
03	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-
04	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
05	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
06	1530	N	1432	-0-	-98	-0-	1432	3			N	-0-					-0-
07	1519	N	1411	-0-	-108	-0-	1411	3			N	-0-					-0-

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	599	N	599	-0-	-0-	-0-	599	2			N	-0-					164
03	630	N	630	-0-	-0-	-0-	630	2			N	-0-					164
04	669	N	669	-0-	-0-	-0-	669	2			N	-0-					164
05	818	N	818	-0-	-0-	-0-	818	2			N	-0-					164
06	600	N	300	-0-	-300	-0-	300	2			N	-0-					164
07	682	N	676	-0-	-6	-0-	676	2			N	-0-					164

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	317	-0-	-327	-0-	317	3			N	-0-					-0-
03	496	N	324	-0-	-172	-0-	324	3			N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
05	341	N	232	-0-	-109	-0-	232	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	558	N	85	-0-	-473	-0-	85	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
03	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
04	990	N	848	-0-	-142	-0-	848	3			N	-0-					-0-
05	992	N	897	-0-	-95	-0-	897	3			N	-0-					-0-
06	930	N	855	-0-	-75	-0-	855	3			N	-0-					-0-
07	868	N	835	-0-	-33	-0-	835	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
06	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
*07	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
03	1612	N	1576	-0-	-36	-0-	1576	3			N	-0-					-0-
04	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
05	1550	N	1431	-0-	-119	-0-	1431	3			N	-0-					-0-
06	1530	N	1417	-0-	-113	-0-	1417	3			N	-0-					-0-
07	1550	N	1425	-0-	-125	-0-	1425	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	969	-0-	-39	-0-	969	3			N	-0-					-0-
03	1116	N	1061	-0-	-55	-0-	1061	3			N	-0-					-0-
04	1050	N	1027	-0-	-23	-0-	1027	3			N	-0-					-0-
05	1085	N	1055	-0-	-30	-0-	1055	3			N	-0-					-0-
06	1020	N	1012	-0-	-8	-0-	1012	3			N	-0-					-0-
07	1054	N	1049	-0-	-5	-0-	1049	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
03	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
04	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
05	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
06	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
*07	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	X	1836	-0-	-68	-0-	1836	3			N	-0-					-0-
03	2211	X	2211	-0-	-0-	-0-	2211	3			N	-0-					-0-
04	2137	X	2137	-0-	-0-	-0-	2137	3			N	-0-					-0-
05	2232	X	2169	-0-	-63	-0-	2169	3			N	-0-					-0-
06	2160	X	2080	-0-	-80	-0-	2080	3			N	-0-					-0-
07	2201	X	2056	-0-	-145	-0-	2056	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
03	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
04	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
05	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
06	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
*07	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
05	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
06	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
*07	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
03	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
04	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
05	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
06	930	N	895	-0-	-35	-0-	895	3			N	-0-					-0-
*07	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
05	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-
06	510	N	245	-0-	-265	-0-	245	3			N	-0-					-0-
07	589	N	428	-0-	-161	-0-	428	3			N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2110	N	2110	-0-	-0-	-0-	2110	3			N	-0-					-0-
03	2672	N	2672	-0-	-0-	-0-	2672	3			N	-0-					-0-
04	2598	N	2598	-0-	-0-	-0-	2598	3			N	-0-					-0-
05	2570	N	2570	-0-	-0-	-0-	2570	3			N	-0-					-0-
06	2580	N	2491	-0-	-89	-0-	2491	3			N	-0-					-0-
07	2697	N	2472	-0-	-225	-0-	2472	3			N	-0-					-0-

UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-
03	1883	N	1883	-0-	-0-	-0-	1883	3			N	-0-					-0-
04	1769	N	1769	-0-	-0-	-0-	1769	3			N	-0-					-0-
05	1831	N	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-
06	1830	N	1779	-0-	-51	-0-	1779	3			N	-0-					-0-
07	1829	N	1772	-0-	-57	-0-	1772	3			N	-0-					-0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
03	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
04	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
05	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
06	930	N	879	-0-	-51	-0-	879	3			N	-0-					-0-
07	930	N	882	-0-	-48	-0-	882	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-
06	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

02	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
05	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-
06	540	N	494	-0-	-46	-0-	494	3			N	-0-					-0-
07	496	N	408	-0-	-88	-0-	408	3			N	-0-					-0-

UNION PACIFIC 'A' WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

02	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
03	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
04	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
05	837	N	514	-0-	-323	-0-	514	3			N	-0-					-0-
06	570	N	496	-0-	-74	-0-	496	3			N	-0-					-0-
07	558	N	507	-0-	-51	-0-	507	3			N	-0-					-0-

UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

02	252	N	248	-0-	-4	-0-	248	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
04	270	N	219	-0-	-51	-0-	219	3			N	-0-					-0-
05	279	N	208	-0-	-71	-0-	208	3			N	-0-					-0-
06	240	N	209	-0-	-31	-0-	209	3			N	-0-					-0-
07	217	N	165	-0-	-52	-0-	165	3			N	-0-					-0-

UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

02	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	191	-0-	-5	-0-	191	2			N	-0-					133
03	217	N	210	-0-	-7	-0-	210	2			N	-0-					133
04	210	N	196	-0-	-14	-0-	196	2			N	-0-					133
05	217	N	202	-0-	-15	-0-	202	2			N	-0-					133
06	210	N	172	-0-	-38	-0-	172	2			N	-0-					133
07	217	N	164	-0-	-53	-0-	164	2			N	-0-					133

CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	15	-0-	-13	-0-	15	2			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-

ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	723	N	723	-0-	-0-	-0-	723	2			N	-0-					296
03	825	N	825	-0-	-0-	-0-	825	2			N	-0-					296
04	984	N	984	-0-	-0-	-0-	984	2			N	-0-					296
05	806	N	786	-0-	-20	-0-	786	2			N	-0-					296
06	780	N	615	-0-	-165	-0-	615	2			N	-0-					296
07	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					296

MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
03	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
04	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
05	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
06	990	N	953	-0-	-37	-0-	953	3			N	-0-					-0-
07	992	N	979	-0-	-13	-0-	979	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
03	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
04	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
05	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
06	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
*07	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-

MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	508	-0-	-220	-0-	508	3			N	-0-					-0-
03	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
04	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
05	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
06	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
07	1085	N	1048	-0-	-37	-0-	1048	3			N	-0-					-0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
03	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
04	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	570	N	552	-0-	-18	-0-	552	3			N	-0-					-0-
07	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
03	496	N	259	-0-	-237	-0-	259	3			N	-0-					-0-
04	510	N	483	-0-	-27	-0-	483	3			N	-0-					-0-
05	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
07	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
03	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
04	660	N	646	-0-	-14	-0-	646	3			N	-0-					-0-
05	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
06	660	N	647	-0-	-13	-0-	647	3			N	-0-					-0-
07	682	N	652	-0-	-30	-0-	652	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	678	-0-	-22	-0-	678	3			N	-0-					-0-
03	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
04	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
05	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
06	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
07	744	N	742	-0-	-2	-0-	742	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	402	-0-	-46	-0-	402	3			N	-0-					-0-
03	527	N	348	-0-	-179	-0-	348	3			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
05	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
07	496	N	383	-0-	-113	-0-	383	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	344	-0-	-20	-0-	344	3			N	-0-					-0-
03	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
06	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
07	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
07	279	N	194	-0-	-85	-0-	194	3			N	-0-					-0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
03	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
04	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
05	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
06	720	N	666	-0-	-54	-0-	666	3			N	-0-					-0-
07	713	N	664	-0-	-49	-0-	664	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
03	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
04	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
05	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
06	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
*07	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
05	620	N	594	-0-	-26	-0-	594	3			N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
*07	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
05	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
06	240	N	80	-0-	-160	-0-	80	3			N	-0-					-0-
07	248	N	12	-0-	-236	-0-	12	3			N	-0-					-0-

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
03	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-
04	630	N	588	-0-	-42	-0-	588	3			N	-0-					-0-
05	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
06	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
*07	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0-	-0-	169	2			N	-0-					8
03	62	N	59	-0-	-3	-0-	59	2			N	-0-					8
04	83	N	83	-0-	-0-	-0-	83	2			N	-0-					8
05	87	N	87	-0-	-0-	-0-	87	2			N	-0-					8
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					8
*07	78	N	78	-0-	-0-	-0-	78	2			N	-0-					8

UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
03	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
04	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
05	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
06	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
07	868	N	824	-0-	-44	-0-	824	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1186	X	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
03	1487	X	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
04	1281	X	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
05	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
06	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
07	1178	N	1097	-0-	-81	-0-	1097	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

02	374	N	374	-0-	-0-	-0-	14	1	353	3	N	6					63
							7	9									
03	422	N	422	-0-	-0-	-0-	16	1	394	3	N	11	2	8			72
							12	9									
04	400	N	400	-0-	-0-	-0-	15	1	376	3	N	8					80
							9	9									
05	403	N	391	-0-	-12	-0-	15	1	376	3	N	-0-					80
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					80
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					80

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

02	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
03	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
05	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
06	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
*07	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

02	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
03	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
04	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
05	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
06	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
*07	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

02	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
03	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
04	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
05	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
06	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
*07	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

02	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
03	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
04	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
05	806	N	690	-0-	-116	-0-	690	3			N	-0-					-0-
06	810	N	699	-0-	-111	-0-	699	3			N	-0-					-0-
07	837	N	744	-0-	-93	-0-	744	3			N	-0-					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
04	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
04	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-
05	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
06	420	N	345	-0-	-75	-0-	345	3			N	-0-					-0-
07	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	450	N	353	-0-	-97	-0-	353	3			N	-0-					-0-
07	434	N	347	-0-	-87	-0-	347	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	381	-0-	-123	-0-	381	3			N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
06	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-
*07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	622	-0-	-22	-0-	622	3			N	-0-					-0-
03	713	N	684	-0-	-29	-0-	684	3			N	-0-					-0-
04	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
05	682	N	681	-0-	-1	-0-	681	3			N	-0-					-0-
06	660	N	652	-0-	-8	-0-	652	3			N	-0-					-0-
07	682	N	670	-0-	-12	-0-	670	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	383	-0-	-9	-0-	383	3			N	-0-					-0-
03	434	N	372	-0-	-62	-0-	372	3			N	-0-					-0-
04	420	N	322	-0-	-98	-0-	322	3			N	-0-					-0-
05	434	N	333	-0-	-101	-0-	333	3			N	-0-					-0-
06	360	N	301	-0-	-59	-0-	301	3			N	-0-					-0-
07	341	N	293	-0-	-48	-0-	293	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	473	-0-	-3	-0-	473	3			N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
04	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
05	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
06	510	N	490	-0-	-20	-0-	490	3			N	-0-					-0-
07	527	N	493	-0-	-34	-0-	493	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
06	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
07	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	251	-0-	-113	-0-	251	3			N	-0-					125
03	403	N	321	-0-	-82	-0-	319	3	2	9	N	2					127
04	360	N	334	-0-	-26	-0-	334	3			N	-0-					127
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					127
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					127
*07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					127

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
03	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
05	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*07	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
03	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-
06	510	N	483	-0-	-27	-0-	483	3			N	-0-					-0-
07	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	495	-0-	-9	-0-	495	3			N	-0-					-0-
03	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
04	510	N	327	-0-	-183	-0-	327	3			N	-0-					-0-
05	558	N	496	-0-	-62	-0-	496	3			N	-0-					-0-
06	510	N	379	-0-	-131	-0-	379	3			N	-0-					-0-
*07	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
07	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	330	N	255	-0-	-75	-0-	255	3			N	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
06	270	N	216	-0-	-54	-0-	216	3			N	-0-					-0-
07	279	N	211	-0-	-68	-0-	211	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
05	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

02	140	N	114	-0-	-26	-0-	114	3			N	-0-					-0-
03	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
04	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
05	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
06	330	N	286	-0-	-44	-0-	286	3			N	-0-					-0-
*07	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

02	2422	N	2422	-0-	-0-	-0-	2422	3			N	-0-					-0-
03	3100	N	3109	-0-	9	9	3109	3			N	-0-					-0-
04	2837	N	2828	-0-	-9	-0-	2828	3			N	-0-					-0-
05	2865	N	2865	-0-	-0-	-0-	2865	3			N	-0-					-0-
06	2748	N	2748	-0-	-0-	-0-	2748	3			N	-0-					-0-
*07	2764	N	2764	-0-	-0-	-0-	2764	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

02	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
03	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
05	558	N	217	-0-	-341	-0-	217	3			N	-0-					-0-
06	540	N	28	-0-	-512	-0-	28	3			N	-0-					-0-
07	558	N	27	-0-	-531	-0-	27	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

02	280	N	270	-0-	-10	-0-	270	3			N	-0-					-0-
03	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
04	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
06	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
03	403	N	288	-0-	-115	-0-	288	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
05	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
06	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
*07	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

02	280	N	239	-0-	-41	-0-	239	3			N	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

02	364	N	284	-0-	-80	-0-	284	3			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-
05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
06	390	N	339	-0-	-51	-0-	339	3			N	-0-					-0-
07	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-

HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

02	868	N	855	-0-	-13	-0-	855	3			N	-0-					-0-
03	961	N	937	-0-	-24	-0-	937	3			N	-0-					-0-
04	900	N	893	-0-	-7	-0-	893	3			N	-0-					-0-
05	961	N	907	-0-	-54	-0-	907	3			N	-0-					-0-
06	900	N	832	-0-	-68	-0-	832	3			N	-0-					-0-
07	930	N	790	-0-	-140	-0-	790	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

02	588	N	564	-0-	-24	-0-	564	3			N	-0-					-0-
03	651	N	628	-0-	-23	-0-	628	3			N	-0-					-0-
04	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
05	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
06	600	N	597	-0-	-3	-0-	597	3			N	-0-					-0-
*07	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

02	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
03	620	N	574	-0-	-46	-0-	574	3			N	-0-					-0-
04	600	N	583	-0-	-17	-0-	583	3			N	-0-					-0-
05	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-
06	570	N	536	-0-	-34	-0-	536	3			N	-0-					-0-
07	589	N	505	-0-	-84	-0-	505	3			N	-0-					-0-

HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

02	700	N	658	-0-	-42	-0-	658	3			N	-0-					-0-
03	775	N	709	-0-	-66	-0-	709	3			N	-0-					-0-
04	720	N	673	-0-	-47	-0-	673	3			N	-0-					-0-
05	744	N	687	-0-	-57	-0-	687	3			N	-0-					-0-
06	690	N	656	-0-	-34	-0-	656	3			N	-0-					-0-
07	682	N	676	-0-	-6	-0-	676	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*07	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
04	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
05	496	N	472	-0-	-24	-0-	472	3			N	-0-					-0-
06	480	N	441	-0-	-39	-0-	441	3			N	-0-					-0-
*07	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-

HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	588	-0-	-56	-0-	588	3			N	-0-					-0-
03	682	N	575	-0-	-107	-0-	575	3			N	-0-					-0-
04	630	N	530	-0-	-100	-0-	530	3			N	-0-					-0-
05	651	N	552	-0-	-99	-0-	552	3			N	-0-					-0-
06	570	N	553	-0-	-17	-0-	553	3			N	-0-					-0-
*07	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-

HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	556	-0-	-32	-0-	556	3			N	-0-					-0-
03	651	N	566	-0-	-85	-0-	566	3			N	-0-					-0-
04	540	N	517	-0-	-23	-0-	517	3			N	-0-					-0-
05	620	N	503	-0-	-117	-0-	503	3			N	-0-					-0-
06	540	N	469	-0-	-71	-0-	469	3			N	-0-					-0-
07	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	152	-0-	-16	-0-	152	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
06	210	N	169	-0-	-41	-0-	169	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	242	-0-	-38	-0-	242	3			N	-0-					-0-
03	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
04	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
05	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
06	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
04	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
05	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
07	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
03	341	N	241	-0-	-100	-0-	241	3			N	-0-					-0-
04	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-
05	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	430	-0-	-46	-0-	430	3			N	-0-					-0-
03	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
04	480	N	448	-0-	-32	-0-	448	3			N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
06	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
07	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	529	-0-	-3	-0-	529	3			N	-0-					-0-
03	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-
04	570	N	524	-0-	-46	-0-	524	3			N	-0-					-0-
05	589	N	484	-0-	-105	-0-	484	3			N	-0-					-0-
06	540	N	444	-0-	-96	-0-	444	3			N	-0-					-0-
07	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	642	-0-	-30	-0-	642	3			N	-0-					-0-
03	744	N	716	-0-	-28	-0-	716	3			N	-0-					-0-
04	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
05	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
07	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	627	-0-	-17	-0-	627	3			N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
04	690	N	686	-0-	-4	-0-	686	3			N	-0-					-0-
05	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
06	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
*07	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
03	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
04	720	N	629	-0-	-91	-0-	629	3			N	-0-					-0-
05	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
06	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
*07	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

02	280	N	238	-0-	-42	-0-	238	3			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

02	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
03	651	N	617	-0-	-34	-0-	617	3			N	-0-					-0-
04	600	N	598	-0-	-2	-0-	598	3			N	-0-					-0-
05	651	N	598	-0-	-53	-0-	598	3			N	-0-					-0-
06	600	N	570	-0-	-30	-0-	570	3			N	-0-					-0-
07	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

02	672	N	640	-0-	-32	-0-	640	3			N	-0-					-0-
03	744	N	707	-0-	-37	-0-	707	3			N	-0-					-0-
04	690	N	683	-0-	-7	-0-	683	3			N	-0-					-0-
05	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-
06	690	N	672	-0-	-18	-0-	672	3			N	-0-					-0-
07	713	N	680	-0-	-33	-0-	680	3			N	-0-					-0-

IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

02	476	N	425	-0-	-51	-0-	425	3			N	-0-					-0-
03	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
04	690	N	558	-0-	-132	-0-	558	3			N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
06	600	N	344	-0-	-256	-0-	344	3			N	-0-					-0-
07	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

02	560	N	463	-0-	-97	-0-	463	3			N	-0-					-0-
03	558	N	487	-0-	-71	-0-	487	3			N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
05	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
*07	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

02	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
03	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
04	660	N	654	-0-	-6	-0-	654	3			N	-0-					-0-
05	682	N	678	-0-	-4	-0-	678	3			N	-0-					-0-
06	660	N	652	-0-	-8	-0-	652	3			N	-0-					-0-
07	682	N	673	-0-	-9	-0-	673	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	602	-0-	-154	-0-	602	3			N	-0-					-0-
03	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
04	840	N	696	-0-	-144	-0-	696	3			N	-0-					-0-
05	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
06	840	N	789	-0-	-51	-0-	789	3			N	-0-					-0-
*07	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

02	728	N	571	-0-	-157	-0-	571	3			N	-0-					-0-
03	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
04	660	N	523	-0-	-137	-0-	523	3			N	-0-					-0-
05	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
06	660	N	581	-0-	-79	-0-	581	3			N	-0-					-0-
07	527	N	465	-0-	-62	-0-	465	3			N	-0-					-0-

MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

02	476	N	421	-0-	-55	-0-	421	3			N	-0-					-0-
03	527	N	491	-0-	-36	-0-	491	3			N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
05	465	N	250	-0-	-215	-0-	250	3			N	-0-					-0-
06	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*07	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

02	448	N	396	-0-	-52	-0-	396	3			N	-0-					-0-
03	496	N	372	-0-	-124	-0-	372	3			N	-0-					-0-
04	450	N	384	-0-	-66	-0-	384	3			N	-0-					-0-
05	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
06	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
07	403	N	340	-0-	-63	-0-	340	3			N	-0-					-0-

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

02	896	N	863	-0-	-33	-0-	863	3			N	-0-					-0-
03	961	N	903	-0-	-58	-0-	903	3			N	-0-					-0-
04	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
05	961	N	887	-0-	-74	-0-	887	3			N	-0-					-0-
06	870	N	853	-0-	-17	-0-	853	3			N	-0-					-0-
07	899	N	884	-0-	-15	-0-	884	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	390	N	293	-0-	-97	-0-	293	3			N	-0-					-0-
05	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
06	390	N	275	-0-	-115	-0-	275	3			N	-0-					-0-
*07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

02	560	N	547	-0-	-13	-0-	547	3			N	-0-					-0-
03	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
05	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
06	600	N	596	-0-	-4	-0-	596	3			N	-0-					-0-
07	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	481	-0-	-51	-0-	481	3			N	-0-					-0-
03	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
04	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
05	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
06	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
07	837	N	717	-0-	-120	-0-	717	3			N	-0-					-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
03	682	N	650	-0-	-32	-0-	650	3			N	-0-					-0-
04	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
05	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
06	630	N	616	-0-	-14	-0-	616	3			N	-0-					-0-
*07	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-

CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	694	-0-	-286	-0-	694	3			N	-0-					-0-
03	1054	N	750	-0-	-304	-0-	750	3			N	-0-					-0-
04	1020	N	793	-0-	-227	-0-	793	3			N	-0-					-0-
05	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
06	720	N	588	-0-	-132	-0-	588	3			N	-0-					-0-
*07	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	570	-0-	-74	-0-	570	3			N	-0-					-0-
03	744	N	639	-0-	-105	-0-	639	3			N	-0-					-0-
04	600	N	363	-0-	-237	-0-	363	3			N	-0-					-0-
05	620	N	401	-0-	-219	-0-	401	3			N	-0-					-0-
06	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
*07	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	322	-0-	-70	-0-	322	3			N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
04	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
05	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
06	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
*07	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	878	-0-	-214	-0-	878	3			N	-0-					-0-
03	1023	N	988	-0-	-35	-0-	988	3			N	-0-					-0-
04	960	N	859	-0-	-101	-0-	859	3			N	-0-					-0-
05	961	N	842	-0-	-119	-0-	842	3			N	-0-					-0-
06	960	N	809	-0-	-151	-0-	809	3			N	-0-					-0-
*07	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	287	-0-	-21	-0-	287	3			N	-0-					-0-
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
05	403	N	360	-0-	-43	-0-	360	3			N	-0-					-0-
06	390	N	336	-0-	-54	-0-	336	3			N	-0-					-0-
07	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
03	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
05	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
*07	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
04	540	N	537	-0-	-3	-0-	537	3			N	-0-					-0-
05	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-
06	540	N	527	-0-	-13	-0-	527	3			N	-0-					-0-
07	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	581	-0-	-35	-0-	581	3			N	-0-					-0-
03	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
05	651	N	617	-0-	-34	-0-	617	3			N	-0-					-0-
06	630	N	593	-0-	-37	-0-	593	3			N	-0-					-0-
07	651	N	605	-0-	-46	-0-	605	3			N	-0-					-0-

CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	575	-0-	-69	-0-	575	3			N	-0-					-0-
03	713	N	623	-0-	-90	-0-	623	3			N	-0-					-0-
04	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
05	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-
06	600	N	578	-0-	-22	-0-	578	3			N	-0-					-0-
07	620	N	589	-0-	-31	-0-	589	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	77	-0-	-7	-0-	77	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	X	2643	-0-	-409	-0-	2643	3			N	-0-					-0-
03	3483	X	3483	-0-	-0-	-0-	3483	3			N	-0-					-0-
04	3270	X	3190	-0-	-80	-0-	3190	3			N	-0-					-0-
05	3317	X	3249	-0-	-68	-0-	3249	3			N	-0-					-0-
06	3330	X	3093	-0-	-237	-0-	3093	3			N	-0-					-0-
07	3441	X	3200	-0-	-241	-0-	3200	3			N	-0-					-0-

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
03	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
04	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
05	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
06	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
*07	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2231	-0-	-149	-0-	2231	3			N	-0-					-0-
03	2894	N	2894	-0-	-0-	-0-	2894	3			N	-0-					-0-
04	2645	N	2645	-0-	-0-	-0-	2645	3			N	-0-					-0-
05	2699	N	2699	-0-	-0-	-0-	2699	3			N	-0-					-0-
06	2594	N	2594	-0-	-0-	-0-	2594	3			N	-0-					-0-
07	2635	N	2617	-0-	-18	-0-	2617	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
03	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
05	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
06	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
07	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
05	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
07	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	56	-0-	-84	-0-	56	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	150	N	77	-0-	-73	-0-	77	3			N	-0-					-0-
07	124	N	72	-0-	-52	-0-	72	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
03	1648	N	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
04	1650	N	1578	-0-	-72	-0-	1578	3			N	-0-					-0-
05	1674	N	739	-0-	-935	-0-	739	3			N	-0-					-0-
06	1645	N	1645	-0-	-0-	-0-	1645	3			N	-0-					-0-
07	1643	N	1297	-0-	-346	-0-	1297	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	482	-0-	-50	-0-	482	3			N	-0-					-0-
03	589	N	513	-0-	-76	-0-	513	3			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
05	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
06	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*07	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1173	-0-	-171	-0-	1173	3			N	-0-					-0-
03	1302	N	1283	-0-	-19	-0-	1283	3			N	-0-					-0-
04	1260	N	1212	-0-	-48	-0-	1212	3			N	-0-					-0-
05	1302	N	1116	-0-	-186	-0-	1116	3			N	-0-					-0-
06	1230	N	1037	-0-	-193	-0-	1037	3			N	-0-					-0-
07	1240	N	1071	-0-	-169	-0-	1071	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
04	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
05	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
*07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
03	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*07	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
03	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
04	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
05	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
06	990	N	902	-0-	-88	-0-	902	3			N	-0-					-0-
07	961	N	890	-0-	-71	-0-	890	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	210	N	167	-0-	-43	-0-	167	3			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

02	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
03	713	N	688	-0-	-25	-0-	688	3			N	-0-					-0-
04	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
05	682	N	679	-0-	-3	-0-	679	3			N	-0-					-0-
06	660	N	605	-0-	-55	-0-	605	3			N	-0-					-0-
07	682	N	631	-0-	-51	-0-	631	3			N	-0-					-0-

ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

02	392	N	370	-0-	-22	-0-	370	3			N	-0-					-0-
03	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

02	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
03	930	N	694	-0-	-236	-0-	694	3			N	-0-					-0-
04	690	N	600	-0-	-90	-0-	600	3			N	-0-					-0-
05	806	N	683	-0-	-123	-0-	683	3			N	-0-					-0-
06	660	N	562	-0-	-98	-0-	562	3			N	-0-					-0-
*07	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

02	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
03	992	N	989	-0-	-3	-0-	989	3			N	-0-					-0-
04	960	N	941	-0-	-19	-0-	941	3			N	-0-					-0-
05	992	N	964	-0-	-28	-0-	964	3			N	-0-					-0-
06	960	N	932	-0-	-28	-0-	932	3			N	-0-					-0-
*07	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

02	784	N	461	-0-	-323	-0-	454	3	7	9	N	6					81
03	837	N	578	-0-	-259	-0-	578	3			N	-0-					81
04	813	N	813	-0-	-0-	-0-	813	3			N	-0-					81
05	819	N	819	-0-	-0-	-0-	819	3			N	-0-					81
06	828	N	828	-0-	-0-	-0-	734	3	94	9	N	85					166
07	837	N	752	-0-	-85	-0-	745	3	7	9	N	6	156	1			16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	600	-0-	-16	-0-	600	3			N	-0-					-0-
03	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
04	690	N	689	-0-	-1	-0-	689	3			N	-0-					-0-
05	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
06	690	N	677	-0-	-13	-0-	677	3			N	-0-					-0-
*07	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	360	N	287	-0-	-73	-0-	287	3			N	-0-					-0-
07	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

02	56	N	35	-0-	-21	-0-	35	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
06	90	N	50	-0-	-40	-0-	50	3			N	-0-					-0-
07	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

02	1008	N	910	-0-	-98	-0-	910	3			N	-0-					-0-
03	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
04	1170	N	1052	-0-	-118	-0-	1052	3			N	-0-					-0-
05	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
06	1140	N	1002	-0-	-138	-0-	1002	3			N	-0-					-0-
*07	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

02	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
03	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
04	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
05	806	N	674	-0-	-132	-0-	674	3			N	-0-					-0-
06	810	N	758	-0-	-52	-0-	758	3			N	-0-					-0-
07	775	N	772	-0-	-3	-0-	772	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
05	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*07	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
03	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
04	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
05	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
06	960	N	924	-0-	-36	-0-	924	3			N	-0-					-0-
07	992	N	927	-0-	-65	-0-	927	3			N	-0-					-0-

BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1016	-0-	-104	-0-	1016	3			N	-0-					-0-
03	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
04	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
05	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
06	1200	N	1143	-0-	-57	-0-	1143	3			N	-0-					-0-
07	1240	N	1134	-0-	-106	-0-	1134	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
03	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
04	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
05	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
06	1290	N	1280	-0-	-10	-0-	1280	3			N	-0-					-0-
07	1364	N	1177	-0-	-187	-0-	1177	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	362	-0-	-58	-0-	362	3			N	-0-					-0-
03	465	N	414	-0-	-51	-0-	414	3			N	-0-					-0-
04	420	N	377	-0-	-43	-0-	377	3			N	-0-					-0-
05	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
06	390	N	338	-0-	-52	-0-	338	3			N	-0-					-0-
07	403	N	282	-0-	-121	-0-	282	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	454	-0-	-22	-0-	454	3			N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
04	510	N	482	-0-	-28	-0-	482	3			N	-0-					-0-
05	496	N	459	-0-	-37	-0-	459	3			N	-0-					-0-
06	510	N	438	-0-	-72	-0-	438	3			N	-0-					-0-
07	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
03	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
04	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
05	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
06	870	N	799	-0-	-71	-0-	799	3			N	-0-					-0-
07	899	N	777	-0-	-122	-0-	777	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	893	-0-	-143	-0-	893	3			N	-0-					-0-
03	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
04	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
05	992	N	935	-0-	-57	-0-	935	3			N	-0-					-0-
06	1140	N	834	-0-	-306	-0-	834	3			N	-0-					-0-
07	1085	N	913	-0-	-172	-0-	913	3			N	-0-					-0-

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	896	-0-	-84	-0-	896	3			N	-0-					-0-
03	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
04	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
05	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
06	1050	N	986	-0-	-64	-0-	986	3			N	-0-					-0-
*07	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	899	-0-	-25	-0-	899	3			N	-0-					-0-
03	1054	N	935	-0-	-119	-0-	935	3			N	-0-					-0-
04	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
05	992	N	953	-0-	-39	-0-	953	3			N	-0-					-0-
06	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
07	992	N	916	-0-	-76	-0-	916	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
03	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
04	600	N	545	-0-	-55	-0-	545	3			N	-0-					-0-
05	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
06	570	N	542	-0-	-28	-0-	542	3			N	-0-					-0-
*07	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	14	-0-	-42	-0-	14	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1736	-0-	-252	-0-	1736	3			N	-0-					-0-
03	2269	N	2269	-0-	-0-	-0-	2269	3			N	-0-					-0-
04	2076	N	2076	-0-	-0-	-0-	2076	3			N	-0-					-0-
05	2115	N	2115	-0-	-0-	-0-	2115	3			N	-0-					-0-
06	2190	N	1316	-0-	-874	-0-	1316	3			N	-0-					-0-
07	2139	N	2072	-0-	-67	-0-	2072	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
03	434	N	387	-0-	-47	-0-	387	3			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
05	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	558	N	439	-0-	-119	-0-	439	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
05	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
06	510	N	471	-0-	-39	-0-	471	3			N	-0-					-0-
07	527	N	482	-0-	-45	-0-	482	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	493	-0-	-39	-0-	450	3	43	9	N	39					81
03	527	N	496	-0-	-31	-0-	496	3			N	-0-					81
04	575	N	575	-0-	-0-	-0-	480	3	95	9	N	86					167
05	558	N	486	-0-	-72	-0-	485	3	1	9	N	1					168
*06	481	N	481	-0-	-0-	-0-	463	3	18	9	N	16					184
07	589	N	432	-0-	-157	-0-	432	3			N	-0-	168	1			16

CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
05	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
06	150	N	116	-0-	-34	-0-	116	3			N	-0-					-0-
07	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-

HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	751	-0-	-33	-0-	751	3			N	-0-					-0-
03	868	N	525	-0-	-343	-0-	525	3			N	-0-					-0-
04	810	N	310	-0-	-500	-0-	310	3			N	-0-					-0-
05	837	N	102	-0-	-735	-0-	102	3			N	-0-					-0-
06	510	N	133	-0-	-377	-0-	133	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
06	90	N	16	-0-	-74	-0-	16	3			N	-0-					-0-
07	93	N	25	-0-	-68	-0-	25	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
03	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
04	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
05	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
06	810	N	733	-0-	-77	-0-	733	3			N	-0-					-0-
07	837	N	809	-0-	-28	-0-	809	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1377	-0-	-135	-0-	1377	3			N	-0-					-0-
03	1643	N	1624	-0-	-19	-0-	1624	3			N	-0-					-0-
04	1609	N	1609	-0-	-0-	-0-	1609	3			N	-0-					-0-
05	1634	N	1634	-0-	-0-	-0-	1634	3			N	-0-					-0-
06	1560	N	1553	-0-	-7	-0-	1553	3			N	-0-					-0-
07	1674	N	1618	-0-	-56	-0-	1618	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1451	-0-	-145	-0-	1451	3			N	-0-					-0-
03	1705	N	1653	-0-	-52	-0-	1653	3			N	-0-					-0-
04	1650	N	1248	-0-	-402	-0-	1248	3			N	-0-					-0-
05	1807	N	1807	-0-	-0-	-0-	1807	3			N	-0-					-0-
06	1590	N	1586	-0-	-4	-0-	1586	3			N	-0-					-0-
*07	1629	N	1629	-0-	-0-	-0-	1629	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	382	-0-	-38	-0-	382	3			N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
04	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
07	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-

UNION PACIFIC WELL #: 109 RRCID -> 273507 COMPL. DATE 07/18/2013 TOTAL DEPTH 9600 PERF. 6780 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 277752 COMPL. DATE 10/15/2014 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		1154	-0-	1154	53941	1154	3			N	-0-					-0-
03	SWR 10		1259	-0-	1259	55200	1259	3			N	-0-					-0-
04	SWR 10		1203	-0-	1203	56403	1203	3			N	-0-					-0-
05	SWR 10		1227	-0-	1227	57630	1227	3			N	-0-					-0-
06	SWR 10		1024	-0-	1024	58654	1024	3			N	-0-					-0-
07	SWR 10		1144	-0-	1144	59798	1144	3			N	-0-					-0-

FDL OPERATING, LLC 263924
BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
*06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
03	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
04	660	N	656	-0-	-4	-0-	656	3			N	-0-					-0-
05	682	N	650	-0-	-32	-0-	650	3			N	-0-					-0-
06	720	N	669	-0-	-51	-0-	669	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
05	403	N	294	-0-	-109	-0-	294	3			N	-0-					-0-
06	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
03	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
04	960	N	720	-0-	-240	-0-	720	3			N	-0-					-0-
05	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
*06	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
05	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
*06	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
04	540	N	483	-0-	-57	-0-	483	3			N	-0-					-0-
05	589	N	485	-0-	-104	-0-	485	3			N	-0-					-0-
*06	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	797	N	797	-0-	-0-	-0-	797	3			Y	-0-					30
03	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					30
04	780	N	780	-0-	-0-	-0-	780	3			Y	-0-					30
05	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					30
*06	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					30
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

UNIVERSITY 30-34A WELL #: 1 RRCID -> 102655 COMPL. DATE 09/24/1982 TOTAL DEPTH 8500 PERF. 6453 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					61
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					61
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					61
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					61
*06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					61
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					16
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					16
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					16
05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					16
*06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					16
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
03	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
04	660	N	616	-0-	-44	-0-	616	3			N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*06	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 30-33A WELL #: 1 RRCID -> 109971 COMPL. DATE 02/04/1984 TOTAL DEPTH 9113 PERF. 6458 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	480	N	84	-0-	-396	-0-	84	3			N	-0-					-0-
05	465	N	122	-0-	-343	-0-	122	3			N	-0-					-0-
*06	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
06	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
04	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
05	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
03	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
04	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
05	744	N	707	-0-	-37	-0-	707	3			N	-0-					-0-
*06	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
04	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
05	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	729	N	729	-0-	-0-	-0-	728	3	1	4	N	-0-					-0-
03	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
04	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
05	806	N	679	-0-	-127	-0-	679	3			N	-0-					-0-
06	780	N	618	-0-	-162	-0-	618	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
04	690	N	451	-0-	-239	-0-	451	3			N	-0-					-0-
05	589	N	526	-0-	-63	-0-	526	3			N	-0-					-0-
*06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
03	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
04	1020	N	918	-0-	-102	-0-	918	3			N	-0-					-0-
05	868	N	775	-0-	-93	-0-	775	3			N	-0-					-0-
06	990	N	764	-0-	-226	-0-	764	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
03	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
04	570	N	539	-0-	-31	-0-	539	3			N	-0-					-0-
05	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
06	570	N	518	-0-	-52	-0-	518	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	837	N	730	-0-	-107	-0-	730	3			N	-0-					-0-
*06	1373	N	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
03	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
04	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
05	744	N	718	-0-	-26	-0-	718	3			N	-0-					-0-
06	750	N	731	-0-	-19	-0-	731	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					83
03	551	N	551	-0-	-0-	-0-	551	3			N	-0-					83
04	570	N	528	-0-	-42	-0-	528	3			N	-0-					83
05	558	N	500	-0-	-58	-0-	500	3			N	-0-					83
06	540	N	536	-0-	-4	-0-	536	3			N	-0-					83
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	390	N	359	-0-	-31	-0-	359	3			N	-0-					-0-
05	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
*06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	580	-0-	-0-	-0-	580	3			N	-0-					60
03	635	N	635	-0-	-0-	-0-	635	3			N	-0-					60
04	660	N	608	-0-	-52	-0-	608	3			N	-0-					60
05	651	N	576	-0-	-75	-0-	576	3			N	-0-					60
*06	617	N	617	-0-	-0-	-0-	617	3			N	-0-					60
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	240	N	192	-0-	-48	-0-	192	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	390	N	352	-0-	-38	-0-	352	3			N	-0-					-0-
05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*06	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
05	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
*06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	300	N	230	-0-	-70	-0-	230	3			N	-0-					-0-
05	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
06	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
03	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
04	600	N	544	-0-	-56	-0-	544	3			N	-0-					-0-
05	527	N	453	-0-	-74	-0-	453	3			N	-0-					-0-
06	570	N	479	-0-	-91	-0-	479	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					25
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					25
04	360	N	326	-0-	-34	-0-	326	3			N	-0-					25
05	341	N	309	-0-	-32	-0-	309	3			N	-0-					25
*06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					25
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
03	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
04	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
05	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
06	270	N	138	-0-	-132	-0-	138	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC 378641
PIERCE, DOROTHY SECTION 100 WELL #: 1 RRCID -> 090142 COMPL. DATE 02/15/1980 TOTAL DEPTH 7012 PERF. 6601 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

02	644	N	505	-0-	-139	-0-	505	2			Y	-0-					16
03	620	N	544	-0-	-76	-0-	544	2			Y	-0-					16
04	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					16
05	558	N	436	-0-	-122	-0-	436	2			Y	-0-					16
06	540	N	501	-0-	-39	-0-	501	2			Y	-0-					16
07	DLQ	G-10	136	-0-	136	136	136	2			Y	-0-					16

PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

02	392	N	147	-0-	-245	-0-	147	2			Y	-0-					-0-
03	310	N	241	-0-	-69	-0-	241	2			Y	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					-0-
05	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					-0-
06	240	N	195	-0-	-45	-0-	195	2			Y	-0-					-0-
07	DLQ	G-10	69	-0-	69	69	69	2			Y	-0-					-0-

HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

02	616	N	499	-0-	-117	-0-	499	2			Y	-0-					-0-
03	780	N	780	-0-	-0-	-0-	780	2			Y	-0-					-0-
04	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-
05	721	N	721	-0-	-0-	-0-	721	2			Y	-0-					-0-
06	750	N	611	-0-	-139	-0-	611	2			Y	-0-					-0-
07	DLQ	G-10	300	-0-	300	300	300	2			Y	-0-					-0-

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

02	84	N	18	-0-	-66	-0-	18	2			Y	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
06	60	N	24	-0-	-36	-0-	24	2			Y	-0-					-0-
07	DLQ	G-10	25	-0-	25	25	25	2			Y	-0-					-0-

PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

02	252	N	185	-0-	-67	-0-	185	2			Y	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
06	300	N	241	-0-	-59	-0-	241	2			Y	-0-					-0-
07	DLQ	G-10	286	-0-	286	286	286	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

02	728	N	634	-0-	-94	-0-	634	2			N	-0-					92
03	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					92
04	810	N	568	-0-	-242	-0-	568	2			N	-0-					92
05	834	N	834	-0-	-0-	-0-	834	2			N	-0-					92
06	990	N	754	-0-	-236	-0-	754	2			N	-0-					92
*07	838	N	838	-0-	-0-	-0-	838	2			N	-0-					92

MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

02	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
04	150	N	125	-0-	-25	-0-	125	2			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
*07	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

02	84	N	75	-0-	-9	-0-	75	2			N	-0-					-0-
03	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
04	90	N	52	-0-	-38	-0-	52	2			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

02	308	N	229	-0-	-79	-0-	229	2			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
06	330	N	321	-0-	-9	-0-	321	2			N	-0-					-0-
07	341	N	139	-0-	-202	-0-	139	2			N	-0-					-0-

JTL OPERATING CO., INC 448052
LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

02	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
JTL OPERATING CO., INC //CONT.// 448052
LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	376	-0-	-44	-0-	376	3			N	-0-					-0-
03	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
04	720	N	440	-0-	-280	-0-	440	3			N	-0-					-0-
05	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
06	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	47	-0-	-9	-0-	47	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	90	N	27	-0-	-63	-0-	27	3			N	-0-					-0-
05	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	1					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	1					2
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					2
*07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					2

HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	2					8
03	0	N	-0-	-0-	-0-	-0-					N	1					9
04	0	N	-0-	-0-	-0-	-0-					N	-0-					9
05	0	N	-0-	-0-	-0-	-0-					N	1					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10

KAISER-FRANCIS OIL COMPANY 450175
MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	X	3070	-0-	-654	-0-	3070	2			N	-0-					72
03	4123	X	3346	-0-	-777	-0-	3346	2			N	-0-					72
04	3690	X	1289	-0-	-2401	-0-	1289	2			N	-0-					72
05	4354	X	4354	-0-	-0-	-0-	4354	2			N	-0-					72
06	3690	X	2385	-0-	-1305	-0-	2385	2			N	-0-					72
07	3410	X	2190	-0-	-1220	-0-	2190	2			N	-0-					72

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1244	-0-	-44	-0-	28	1	1216	2	N	-0-					42
03	1178	N	135	-0-	-1043	-0-	14	1	121	2	N	-0-					42
04	1410	N	591	-0-	-819	-0-	30	1	561	2	N	-0-					42
05	1364	N	31	-0-	-1333	-0-	31	1			N	-0-					42
06	2015	N	2015	-0-	-0-	-0-	30	1	1985	2	N	-0-					42
*07	1524	N	1524	-0-	-0-	-0-	31	1	1493	2	N	-0-					42

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	835	-0-	-117	-0-	835	2			N	-0-					-0-
03	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
04	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
05	930	N	889	-0-	-41	-0-	889	2			N	-0-					-0-
06	1020	N	814	-0-	-206	-0-	814	2			N	-0-					-0-
07	1054	N	851	-0-	-203	-0-	851	2			N	-0-					-0-

OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1013	-0-	-51	-0-	1013	2			N	-0-					-0-
03	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
04	1170	N	1083	-0-	-87	-0-	1083	2			N	-0-					-0-
05	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
06	1140	N	1086	-0-	-54	-0-	1086	2			N	-0-					-0-
*07	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					62
03	279	N	223	-0-	-56	-0-	223	2			N	-0-					62
04	277	N	277	-0-	-0-	-0-	277	2			N	-0-					62
05	248	N	186	-0-	-62	-0-	186	2			N	-0-					62
06	210	N	179	-0-	-31	-0-	179	2			N	-0-					62
07	279	N	148	-0-	-131	-0-	148	2			N	-0-					62

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	758	-0-	-110	-0-	758	2			N	-0-					80
03	868	N	836	-0-	-32	-0-	836	2			N	-0-					80
04	1018	N	1018	-0-	-0-	-0-	1009	2	9	9	N	8					88
05	837	N	759	-0-	-78	-0-	759	2			N	-0-					88
06	906	N	906	-0-	-0-	-0-	906	2			N	-0-					88
07	1054	N	884	-0-	-170	-0-	884	2			N	-0-					88

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					22
03	31	N	-0-	-0-	-31	-0-					N	-0-					22
04	10	N	9	-0-	-1	-0-	9	2			N	-0-					22
05	31	N	9	-0-	-22	-0-	9	2			N	-0-					22
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					22
07	9	N	3	-0-	-6	-0-	3	2			N	-0-					22

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	363	-0-	-197	-0-	363	2			N	-0-					-0-
03	620	N	454	-0-	-166	-0-	454	2			N	-0-					-0-
04	450	N	432	-0-	-18	-0-	432	2			N	-0-					-0-
05	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
*07	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-

PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	331	-0-	-5	-0-	331	2			N	-0-					-0-
03	434	N	284	-0-	-150	-0-	284	2			N	-0-					-0-
04	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
05	372	N	273	-0-	-99	-0-	273	2			N	-0-					-0-
06	270	N	200	-0-	-70	-0-	200	2			N	-0-					-0-
07	434	N	286	-0-	-148	-0-	286	2			N	-0-					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
03	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
04	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
05	1116	N	1015	-0-	-101	-0-	1015	2			N	-0-					-0-
06	1110	N	1010	-0-	-100	-0-	1010	2			N	-0-					-0-
07	1116	N	1046	-0-	-70	-0-	1046	2			N	-0-					-0-

PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	629	N	629	-0-	-0-	-0-	625	2	4	9	N	4					34
03	496	N	464	-0-	-32	-0-	464	2			N	-0-					34
04	474	N	474	-0-	-0-	-0-	474	2			N	-0-					34
05	682	N	394	-0-	-288	-0-	394	2			N	-0-					34
06	450	N	327	-0-	-123	-0-	327	2			N	-0-					34
*07	564	N	564	-0-	-0-	-0-	564	2			N	-0-					34

PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	595	-0-	-329	-0-	595	2			N	-0-					-0-
03	899	N	820	-0-	-79	-0-	820	2			N	-0-					-0-
04	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
05	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
06	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
*07	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611

BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1203	N	1203	-0-	-0-	-0-	1197	3	6	9	Y	5					25
03	1178	N	1060	-0-	-118	-0-	1058	3	2	9	Y	2					27
04	960	N	542	-0-	-418	-0-	540	3	2	9	Y	2					29
05	1178	N	1108	-0-	-70	-0-	1106	3	2	9	Y	2					31
06	1020	N	856	-0-	-164	-0-	854	3	2	9	Y	2					33
07	DLQ G-10		1042	-0-	1042	1042	1039	3	3	9	Y	3					36

BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	284	-0-	-220	-0-	284	3			Y	-0-					-0-
03	558	N	140	-0-	-418	-0-	140	3			Y	-0-					-0-
04	600	N	44	-0-	-556	-0-	44	3			Y	-0-					-0-
05	310	N	21	-0-	-289	-0-	21	3			Y	-0-					-0-
06	150	N	11	-0-	-139	-0-	11	3			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
03	589	N	479	-0-	-110	-0-	479	3			N	-0-					-0-
04	570	N	330	-0-	-240	-0-	330	3			N	-0-					-0-
05	589	N	379	-0-	-210	-0-	379	3			N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
*07	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	785	N	785	-0-	-0-	-0-	781	3	4	9	Y	4					22
03	589	N	527	-0-	-62	-0-	526	3	1	9	Y	1					23
04	750	N	549	-0-	-201	-0-	547	3	2	9	Y	2					25
05	775	N	762	-0-	-13	-0-	761	3	1	9	Y	1					26
06	510	N	113	-0-	-397	-0-	112	3	1	9	Y	1					27
07	DLQ G-10		105	-0-	105	105	105	3			Y	-0-					27

BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1029	N	1029	-0-	-0-	-0-	1022	3	7	9	N	6	2	8			37
03	1197	N	1197	-0-	-0-	-0-	1190	3	7	9	N	6					43
04	1105	N	1105	-0-	-0-	-0-	1082	3	23	9	N	21	1	8			63
05	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					63
06	1201	N	1201	-0-	-0-	-0-	1200	3	1	9	N	1	1	8			63
*07	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					63

BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1433	-0-	-23	-0-	1425	3	8	9	Y	7					42
03	1662	N	1662	-0-	-0-	-0-	1658	3	4	9	Y	4					46
04	1739	N	1739	-0-	-0-	-0-	1733	3	6	9	Y	5					51
05	1943	N	1943	-0-	-0-	-0-	1940	3	3	9	Y	3					54
06	1911	N	1911	-0-	-0-	-0-	1905	3	6	9	Y	5					59
07	DLQ G-10		1716	-0-	1716	1716	1713	3	3	9	Y	3					62

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		DLQ G-10	-0-	-0-	-0-	1516					Y	-0-					-0-
03		DLQ G-10	-0-	-0-	-0-	1516					Y	-0-					-0-
04		DLQ G-10	-0-	-0-	-0-	1516					Y	-0-					-0-
05		DLQ G-10	-0-	-0-	-0-	1516					Y	-0-					-0-
06		DLQ G-10	-0-	-0-	-0-	1516					Y	-0-					-0-
07		DLQ G-10	-0-	-0-	-0-	1516					Y	-0-					-0-

COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		DLQ G-10	-0-	-0-	-0-	1389					Y	-0-					-0-
03		DLQ G-10	-0-	-0-	-0-	1389					Y	-0-					-0-
04		DLQ G-10	-0-	-0-	-0-	1389					Y	-0-					-0-
05		DLQ G-10	-0-	-0-	-0-	1389					Y	-0-					-0-
06		DLQ G-10	-0-	-0-	-0-	1389					Y	-0-					-0-
07		DLQ G-10	-0-	-0-	-0-	1389					Y	-0-					-0-

MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B DENY	-0-	-0-	-0-	526					Y	-0-					-0-
03		14B DENY	-0-	-0-	-0-	526					Y	-0-					-0-
04		14B DENY	-0-	-0-	-0-	526					Y	-0-					-0-
05		14B DENY	-0-	-0-	-0-	526					Y	-0-					-0-
06		14B DENY	-0-	-0-	-0-	526					Y	-0-					-0-
07		14B DENY	-0-	-0-	-0-	526					Y	-0-					-0-

HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10

PITTS ENERGY CO. 666430
CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	408	-0-	-12	-0-	408	2			N	-0-					45
03	434	N	424	-0-	-10	-0-	424	2			N	-0-					45
04	360	N	399	-0-	39	-0-	399	2			N	-0-					45
05	465	N	342	-0-	-123	-0-	342	2			N	-0-					45
06	461	N	461	-0-	-0-	-0-	461	2			N	-0-					45
*07	460	N	460	-0-	-0-	-0-	460	2			N	-0-					45

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PITTS ENERGY CO. //CONT.// 666430
CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	953	N	953	-0-	-0-	-0-	952	2	1	9	N	1					33
03	1023	N	989	-0-	-34	-0-	989	2			N	-0-					33
04	870	N	932	-0-	62	-0-	932	2			N	-0-					33
05	1054	N	799	-0-	-255	-0-	799	2			N	-0-					33
06	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					33
*07	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					33

PRIMAL ENERGY CORPORATION 677741
MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-

MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	178	-0-	-18	-0-	178	3			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
06	210	N	137	-0-	-73	-0-	137	3			N	-0-					-0-
07	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 07/07/2015 TOTAL DEPTH 6850 PERF. 6383 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
07	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

02	364	N	359	-0-	-5	-0-	359	3			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
05	403	N	258	-0-	-145	-0-	258	3			N	-0-					-0-
06	330	N	283	-0-	-47	-0-	283	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
05	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

02	196	N	190	-0-	-6	-0-	190	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	447	N	447	-0-	-0-	-0-	444	3	3	9	N	3	3	0			-0-
03	1308	N	1308	-0-	-0-	-0-	1300	3	8	9	N	7	7	0			-0-
04	895	N	895	-0-	-0-	-0-	887	3	8	9	N	7	7	0			-0-
05	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
06	823	N	823	-0-	-0-	-0-	820	3	3	9	N	3	3	0			-0-
*07	727	N	727	-0-	-0-	-0-	724	3	3	9	N	3	3	0			-0-

MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	12	3	1	9	N	1	1	0			-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
03	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
04	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
05	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	333	-0-	-87	-0-	333	3			N	-0-					-0-
03	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
06	450	N	344	-0-	-106	-0-	344	3			N	-0-					-0-
*07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT

ROCA OPERATING, INC. 722195
HARRELL, ROY WELL #: 1101 RRCID -> 163072 COMPL. DATE 03/25/1997 TOTAL DEPTH 5860 PERF. 5663 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	82	-0-	-226	-0-	82	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
*07	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

SOTO INC. 802636
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					148
03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					148
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					148
*05	30	N	30	-0-	-0-	-0-	30	2			N	-0-					148
06	60	N	8	-0-	-52	-0-	8	2			N	-0-					148
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

STANOLIND PRODUCTION LLC 813985
COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	978	-0-	-2	-0-	978	3			N	-0-					-0-
03	1085	N	995	-0-	-90	-0-	995	3			N	-0-					-0-
04	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
05	1085	N	1000	-0-	-85	-0-	1000	3			N	-0-					-0-
06	960	N	951	-0-	-9	-0-	951	3			N	-0-					-0-
07	1023	N	966	-0-	-57	-0-	966	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	515	-0-	-73	-0-	515	3			N	-0-					-0-
03	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
05	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
06	600	N	588	-0-	-12	-0-	588	3			N	-0-					-0-
07	620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	75	-0-	-9	-0-	75	3			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

02	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
03	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-
04	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
05	465	N	389	-0-	-76	-0-	389	3			N	-0-					-0-
06	420	N	214	-0-	-206	-0-	214	3			N	-0-					-0-
07	434	N	199	-0-	-235	-0-	199	3			N	-0-					-0-

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

02	112	N	87	-0-	-25	-0-	87	3			N	-0-					-0-
03	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
04	120	N	91	-0-	-29	-0-	91	3			N	-0-					-0-
05	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
06	90	N	45	-0-	-45	-0-	45	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

02	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	279	N	215	-0-	-64	-0-	215	3			N	-0-					-0-
06	240	N	170	-0-	-70	-0-	170	3			N	-0-					-0-
07	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

02	84	N	74	-0-	-10	-0-	74	3			N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

02	140	N	130	-0-	-10	-0-	130	3			N	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	191	-0-	-61	-0-	191	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
07	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-

HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

02	280	N	269	-0-	-11	-0-	269	3			N	-0-					-0-
03	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
06	300	N	246	-0-	-54	-0-	246	3			N	-0-					-0-
07	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-

MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

02	168	N	159	-0-	-9	-0-	159	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

02	196	N	193	-0-	-3	-0-	193	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
03	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
04	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
05	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
06	330	N	298	-0-	-32	-0-	298	3			N	-0-					-0-
07	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

02	448	N	431	-0-	-17	-0-	431	3			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
05	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*07	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	332	-0-	-32	-0-	332	3			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
06	420	N	395	-0-	-25	-0-	395	3			N	-0-					-0-
07	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
03	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
05	651	N	490	-0-	-161	-0-	490	3			N	-0-					-0-
06	600	N	467	-0-	-133	-0-	467	3			N	-0-					-0-
07	558	N	-0-	-0-	-558	-0-					N	-0-					-0-

HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	359	-0-	-33	-0-	359	3			N	-0-					-0-
03	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
04	420	N	274	-0-	-146	-0-	274	3			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*07	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
03	186	N	18	-0-	-168	-0-	18	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
05	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	392	-0-	-84	-0-	392	3			N	-0-					-0-
03	651	N	356	-0-	-295	-0-	356	3			N	-0-					-0-
04	630	N	370	-0-	-260	-0-	370	3			N	-0-					-0-
05	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
06	330	N	253	-0-	-77	-0-	253	3			N	-0-					-0-
*07	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
03	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
07	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-

HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	210	-0-	-14	-0-	210	3			N	-0-					-0-
03	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
04	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
05	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
*07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
06	180	N	142	-0-	-38	-0-	142	3			N	-0-					-0-
*07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
05	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
06	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	235	-0-	-129	-0-	235	3			N	-0-					-0-
03	341	N	96	-0-	-245	-0-	96	3			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
07	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	156	-0-	-12	-0-	156	3			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
06	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
07	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
03	682	N	647	-0-	-35	-0-	647	3			N	-0-					-0-
04	630	N	614	-0-	-16	-0-	614	3			N	-0-					-0-
05	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-
06	630	N	591	-0-	-39	-0-	591	3			N	-0-					-0-
07	620	N	607	-0-	-13	-0-	607	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
04	570	N	543	-0-	-27	-0-	543	3			N	-0-					-0-
05	589	N	543	-0-	-46	-0-	543	3			N	-0-					-0-
06	570	N	545	-0-	-25	-0-	545	3			N	-0-					-0-
07	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
03	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
05	744	N	742	-0-	-2	-0-	742	3			N	-0-					-0-
06	720	N	710	-0-	-10	-0-	710	3			N	-0-					-0-
07	744	N	721	-0-	-23	-0-	721	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	560	-0-	-112	-0-	560	3			N	-0-					-0-
03	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
04	750	N	658	-0-	-92	-0-	658	3			N	-0-					-0-
05	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-
06	690	N	631	-0-	-59	-0-	631	3			N	-0-					-0-
07	682	N	599	-0-	-83	-0-	599	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	54	-0-	-30	-0-	54	3			N	-0-					-0-
03	93	N	45	-0-	-48	-0-	45	3			N	-0-					-0-
04	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
03	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
04	870	N	868	-0-	-2	-0-	868	3			N	-0-					-0-
05	930	N	854	-0-	-76	-0-	854	3			N	-0-					-0-
06	930	N	810	-0-	-120	-0-	810	3			N	-0-					-0-
07	899	N	791	-0-	-108	-0-	791	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	751	-0-	-257	-0-	751	3			N	-0-					-0-
03	1054	N	845	-0-	-209	-0-	845	3			N	-0-					-0-
04	930	N	805	-0-	-125	-0-	805	3			N	-0-					-0-
05	837	N	823	-0-	-14	-0-	823	3			N	-0-					-0-
06	810	N	801	-0-	-9	-0-	801	3			N	-0-					-0-
07	837	N	756	-0-	-81	-0-	756	3			N	-0-					-0-

HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
06	330	N	39	-0-	-291	-0-	39	3			N	-0-					-0-
07	341	N	267	-0-	-74	-0-	267	3			N	-0-					-0-

HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	583	-0-	-5	-0-	583	3			N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
04	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
05	651	N	650	-0-	-1	-0-	650	3			N	-0-					-0-
06	630	N	628	-0-	-2	-0-	628	3			N	-0-					-0-
07	651	N	628	-0-	-23	-0-	628	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	490	-0-	-42	-0-	490	3			N	-0-					-0-
03	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
05	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-
06	600	N	548	-0-	-52	-0-	548	3			N	-0-					-0-
*07	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
03	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
04	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
05	620	N	507	-0-	-113	-0-	507	3			N	-0-					-0-
06	630	N	227	-0-	-403	-0-	227	3			N	-0-					-0-
07	651	N	268	-0-	-383	-0-	268	3			N	-0-					-0-

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	609	-0-	-35	-0-	609	3			N	-0-					-0-
03	713	N	696	-0-	-17	-0-	696	3			N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
05	682	N	605	-0-	-77	-0-	605	3			N	-0-					-0-
06	660	N	653	-0-	-7	-0-	653	3			N	-0-					-0-
07	682	N	663	-0-	-19	-0-	663	3			N	-0-					-0-

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	310	-0-	-54	-0-	310	3			N	-0-					-0-
03	403	N	309	-0-	-94	-0-	309	3			N	-0-					-0-
04	360	N	303	-0-	-57	-0-	303	3			N	-0-					-0-
05	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
*07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
06	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-
07	496	N	429	-0-	-67	-0-	429	3			N	-0-					-0-

HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
05	558	N	516	-0-	-42	-0-	516	3			N	-0-					-0-
06	510	N	495	-0-	-15	-0-	495	3			N	-0-					-0-
07	527	N	281	-0-	-246	-0-	281	3			N	-0-					-0-

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	30	-0-	-194	-0-	30	3			N	-0-					-0-
03	186	N	120	-0-	-66	-0-	120	3			N	-0-					-0-
04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
05	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	558	N	11	-0-	-547	-0-	11	3			N	-0-					-0-

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	222	-0-	-2	-0-	222	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
06	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
*07	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
03	682	N	540	-0-	-142	-0-	540	3			N	-0-					-0-
04	720	N	710	-0-	-10	-0-	710	3			N	-0-					-0-
05	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
06	510	N	105	-0-	-405	-0-	105	3			N	-0-					-0-
07	744	N	166	-0-	-578	-0-	166	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
04	60	N	4	-0-	-56	-0-	4	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
03	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
04	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
05	899	N	824	-0-	-75	-0-	824	3			N	-0-					-0-
06	840	N	816	-0-	-24	-0-	816	3			N	-0-					-0-
07	868	N	844	-0-	-24	-0-	844	3			N	-0-					-0-

MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	288	-0-	-188	-0-	288	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	310	N	235	-0-	-75	-0-	235	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*07	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	154	-0-	-14	-0-	154	3			N	-0-					-0-
03	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
05	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-

MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	155	N	78	-0-	-77	-0-	78	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	186	N	124	-0-	-62	-0-	124	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
05	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
06	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
07	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

02	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
03	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
04	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
05	1116	N	1113	-0-	-3	-0-	1113	3			N	-0-					-0-
06	1080	N	1064	-0-	-16	-0-	1064	3			N	-0-					-0-
07	1116	N	1086	-0-	-30	-0-	1086	3			N	-0-					-0-

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

02	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
04	570	N	537	-0-	-33	-0-	537	3			N	-0-					-0-
05	620	N	570	-0-	-50	-0-	570	3			N	-0-					-0-
06	510	N	378	-0-	-132	-0-	378	3			N	-0-					-0-
07	558	N	396	-0-	-162	-0-	396	3			N	-0-					-0-

ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

02	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
05	558	N	474	-0-	-84	-0-	474	3			N	-0-					-0-
06	540	N	509	-0-	-31	-0-	509	3			N	-0-					-0-
*07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

02	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
03	1085	N	1074	-0-	-11	-0-	1074	3			N	-0-					-0-
04	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
05	1054	N	936	-0-	-118	-0-	936	3			N	-0-					-0-
06	1050	N	922	-0-	-128	-0-	922	3			N	-0-					-0-
07	1054	N	996	-0-	-58	-0-	996	3			N	-0-					-0-

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

02	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
03	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
04	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
05	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*07	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
06	150	N	108	-0-	-42	-0-	108	3			N	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	131	-0-	-9	-0-	131	3			N	-0-					-0-
03	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
05	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	42	-0-	-14	-0-	42	3			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	142	-0-	-54	-0-	142	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
07	372	N	261	-0-	-111	-0-	261	3			N	-0-					-0-

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
03	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-
04	360	N	315	-0-	-45	-0-	315	3			N	-0-					-0-
05	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
06	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
07	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-

MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	186	N	61	-0-	-125	-0-	61	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
07	248	N	95	-0-	-153	-0-	95	3			N	-0-					-0-

HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	826	-0-	-98	-0-	826	3			N	-0-					-0-
03	992	N	913	-0-	-79	-0-	913	3			N	-0-					-0-
04	900	N	846	-0-	-54	-0-	846	3			N	-0-					-0-
05	930	N	862	-0-	-68	-0-	862	3			N	-0-					-0-
06	870	N	853	-0-	-17	-0-	853	3			N	-0-					-0-
07	868	N	843	-0-	-25	-0-	843	3			N	-0-					-0-

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*07	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
06	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	258	-0-	-22	-0-	258	3			N	-0-					-0-
03	310	N	227	-0-	-83	-0-	227	3			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
05	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	115	-0-	-53	-0-	115	3			N	-0-					-0-
03	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
04	150	N	104	-0-	-46	-0-	104	3			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	235	-0-	-73	-0-	235	3			N	-0-					-0-
03	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
04	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
*07	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	300	N	220	-0-	-80	-0-	220	3			N	-0-					-0-
05	341	N	198	-0-	-143	-0-	198	3			N	-0-					-0-
06	270	N	183	-0-	-87	-0-	183	3			N	-0-					-0-
07	217	N	110	-0-	-107	-0-	110	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	639	-0-	-5	-0-	639	3			N	-0-					-0-
03	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
04	780	N	723	-0-	-57	-0-	723	3			N	-0-					-0-
05	713	N	682	-0-	-31	-0-	682	3			N	-0-					-0-
06	720	N	685	-0-	-35	-0-	685	3			N	-0-					-0-
07	744	N	692	-0-	-52	-0-	692	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

02	224	N	220	-0-	-4	-0-	220	3			N	-0-					-0-
03	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
04	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-

MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	248	N	181	-0-	-67	-0-	181	3			N	-0-					-0-
06	240	N	172	-0-	-68	-0-	172	3			N	-0-					-0-
07	248	N	192	-0-	-56	-0-	192	3			N	-0-					-0-

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
05	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-

MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

02	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
03	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
04	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-
05	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
06	450	N	344	-0-	-106	-0-	344	3			N	-0-					-0-
*07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	427	-0-	-49	-0-	427	3			N	-0-					-0-
03	496	N	448	-0-	-48	-0-	448	3			N	-0-					-0-
04	450	N	411	-0-	-39	-0-	411	3			N	-0-					-0-
05	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
06	420	N	371	-0-	-49	-0-	371	3			N	-0-					-0-
07	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
03	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
04	450	N	413	-0-	-37	-0-	413	3			N	-0-					-0-
05	465	N	431	-0-	-34	-0-	431	3			N	-0-					-0-
06	420	N	396	-0-	-24	-0-	396	3			N	-0-					-0-
*07	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	361	-0-	-31	-0-	361	3			N	-0-					-0-
03	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
04	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
05	403	N	63	-0-	-340	-0-	63	3			N	-0-					-0-
06	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
*07	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-

HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
06	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	122	-0-	-214	-0-	122	3			N	-0-					-0-
03	403	N	16	-0-	-387	-0-	16	3			N	-0-					-0-
04	330	N	11	-0-	-319	-0-	11	3			N	-0-					-0-
05	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
06	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
03	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
04	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
05	775	N	761	-0-	-14	-0-	761	3			N	-0-					-0-
06	720	N	717	-0-	-3	-0-	717	3			N	-0-					-0-
07	775	N	737	-0-	-38	-0-	737	3			N	-0-					-0-

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
03	930	N	922	-0-	-8	-0-	922	3			N	-0-					-0-
04	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
05	899	N	882	-0-	-17	-0-	882	3			N	-0-					-0-
06	900	N	847	-0-	-53	-0-	847	3			N	-0-					-0-
07	899	N	852	-0-	-47	-0-	852	3			N	-0-					-0-

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
03	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
04	780	N	611	-0-	-169	-0-	611	3			N	-0-					-0-
05	899	N	620	-0-	-279	-0-	620	3			N	-0-					-0-
06	870	N	604	-0-	-266	-0-	604	3			N	-0-					-0-
07	620	N	600	-0-	-20	-0-	600	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	715	-0-	-153	-0-	715	3			N	-0-					-0-
03	651	N	576	-0-	-75	-0-	576	3			N	-0-					-0-
04	990	N	606	-0-	-384	-0-	606	3			N	-0-					-0-
05	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
07	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1838	N	1838	-0-	-0-	-0-	1838	3			N	-0-					-0-
03	1991	N	1991	-0-	-0-	-0-	1991	3			N	-0-					-0-
04	1920	N	1917	-0-	-3	-0-	1917	3			N	-0-					-0-
05	1984	N	1937	-0-	-47	-0-	1937	3			N	-0-					-0-
06	1920	N	1851	-0-	-69	-0-	1851	3			N	-0-					-0-
07	1984	N	1846	-0-	-138	-0-	1846	3			N	-0-					-0-

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2139	N	2139	-0-	-0-	-0-	2139	3			N	-0-					-0-
03	2407	N	2407	-0-	-0-	-0-	2407	3			N	-0-					-0-
04	2146	N	2146	-0-	-0-	-0-	2146	3			N	-0-					-0-
05	2343	N	2343	-0-	-0-	-0-	2343	3			N	-0-					-0-
06	2290	N	2290	-0-	-0-	-0-	2290	3			N	-0-					-0-
*07	1987	N	1987	-0-	-0-	-0-	1987	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*07	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
03	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
05	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
06	630	N	625	-0-	-5	-0-	625	3			N	-0-					-0-
07	682	N	597	-0-	-85	-0-	597	3			N	-0-					-0-

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	318	-0-	-46	-0-	318	3			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
06	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	128	-0-	-96	-0-	128	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
06	210	N	90	-0-	-120	-0-	90	3			N	-0-					-0-
07	186	N	53	-0-	-133	-0-	53	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC. 835630

SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					46
03	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					46
04	270	N	319	-0-	49	-0-	319	3			Y	-0-					46
05	434	N	268	-0-	-166	-0-	268	3			Y	-0-					46
06	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					46
*07	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					46

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					Y	-0-					60
03	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					60
04	0	N	146	-0-	146	-0-	146	3			Y	-0-					60
05	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					60
06	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					60
*07	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					60

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					15
03	310	N	212	-0-	-98	-0-	212	3			Y	-0-					15
04	300	N	203	-0-	-97	-0-	203	3			Y	-0-					15
05	310	N	218	-0-	-92	-0-	218	3			Y	-0-					15
06	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					15
07	217	N	90	-0-	-127	-0-	90	3			Y	-0-					15

SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	80	-0-	-4	-0-	80	3			Y	-0-					8
03	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					8
04	0	N	74	-0-	74	-0-	74	3			Y	-0-					8
05	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					8
06	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					8
*07	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					8

SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	-0-	-0-	-224	-0-					Y	-0-					31
03	372	N	320	-0-	-52	-0-	320	3			Y	-0-					31
04	390	N	388	-0-	-2	-0-	388	3			Y	-0-					31
05	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					31
06	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					31
*07	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					31

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					28
03	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					28
04	0	N	43	-0-	43	-0-	43	3			Y	-0-					28
05	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					28
06	120	N	41	-0-	-79	-0-	41	3			Y	-0-					28
*07	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					28

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					42
03	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					42
04	210	N	205	-0-	-5	-0-	205	3			Y	-0-					42
05	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					42
06	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					42
07	217	N	91	-0-	-126	-0-	91	3			Y	-0-					42

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					77
03	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					77
04	0	N	339	-0-	339	-0-	339	3			Y	-0-					77
05	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					77
06	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					77
*07	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					77

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

02	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					37
03	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					37
04	60	N	255	-0-	195	-0-	255	3			Y	-0-					37
05	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					37
06	240	N	182	-0-	-58	-0-	182	3			Y	-0-					37
*07	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					37

HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

02	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					35
03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					35
04	180	N	240	-0-	60	-0-	240	3			Y	-0-					35
05	186	N	182	-0-	-4	-0-	182	3			Y	-0-					35
06	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					35
*07	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					35

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

02	112	N	33	-0-	-79	-0-	33	3			N	-0-					-0-
03	124	N	28	-0-	-96	-0-	28	3			N	-0-					-0-
04	60	N	62	-0-	2	-0-	62	3			N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
*07	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

02	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					62
03	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					62
04	30	N	99	-0-	69	-0-	99	3			Y	-0-					62
05	155	N	-0-	-0-	-155	-0-					Y	-0-					62
06	180	N	-0-	-0-	-180	-0-					Y	-0-					62
07	93	N	27	-0-	-66	-0-	27	3			Y	-0-					62

HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

02	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					170
03	217	N	134	-0-	-83	-0-	134	3			Y	-0-					170
04	210	N	136	-0-	-74	-0-	136	3			Y	-0-					170
05	217	N	59	-0-	-158	-0-	59	3			Y	-0-					170
06	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					170
07	DLQ G-10		48	-0-	48	48	48	3			Y	-0-					170

SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

02	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					28
03	310	N	154	-0-	-156	-0-	154	3			Y	-0-					28
04	150	N	241	-0-	91	-0-	241	3			Y	-0-					28
05	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					28
06	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					28
07	248	N	121	-0-	-127	-0-	121	3			Y	-0-					28

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					47
03	124	N	100	-0-	-24	-0-	100	3			Y	-0-					47
04	120	N	102	-0-	-18	-0-	102	3			Y	-0-					47
05	124	N	84	-0-	-40	-0-	84	3			Y	-0-					47
06	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					47
07	93	N	80	-0-	-13	-0-	80	3			Y	-0-					47

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

02	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					34
03	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					34
04	0	N	152	-0-	152	-0-	152	3			Y	-0-					34
05	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					34
06	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					34
07	124	N	117	-0-	-7	-0-	117	3			Y	-0-					34

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

02	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	120	N	124	-0-	4	-0-	124	3			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

02	280	N	88	-0-	-192	-0-	88	3			Y	-0-					37
03	279	N	158	-0-	-121	-0-	158	3			Y	-0-					37
04	270	N	221	-0-	-49	-0-	221	3			Y	-0-					37
05	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					37
06	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					37
07	217	N	202	-0-	-15	-0-	202	3			Y	-0-					37

SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

02	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					24
03	465	N	384	-0-	-81	-0-	384	3			Y	-0-					24
04	450	N	424	-0-	-26	-0-	424	3			Y	-0-					24
05	943	N	943	-0-	-0-	-0-	943	3			Y	-0-					24
06	1008	N	1008	-0-	-0-	-0-	1008	3			Y	-0-					24
*07	828	N	828	-0-	-0-	-0-	828	3			Y	-0-					24

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

02	168	N	135	-0-	-33	-0-	135	3			Y	-0-					15
03	217	N	168	-0-	-49	-0-	168	3			Y	-0-					15
04	210	N	158	-0-	-52	-0-	158	3			Y	-0-					15
05	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					15
06	150	N	118	-0-	-32	-0-	118	3			Y	-0-					15
*07	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					15

SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

02	112	N	-0-	-0-	-112	-0-					Y	-0-					27
03	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					27
04	0	N	105	-0-	105	-0-	105	3			Y	-0-					27
05	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					27
06	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					27
*07	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					27

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					12

SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					48
03	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					48
04	180	N	694	-0-	514	-0-	694	3			Y	-0-					48
05	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					48
06	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					48
*07	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					48

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	191	-0-	-89	-0-	191	3			Y	-0-					17
03	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					17
04	0	N	235	-0-	235	-0-	235	3			Y	-0-					17
05	434	N	74	-0-	-360	-0-	74	3			Y	-0-					17
06	300	N	151	-0-	-149	-0-	151	3			Y	-0-					17
07	248	N	86	-0-	-162	-0-	86	3			Y	-0-					17

SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					21
03	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					21
04	0	N	325	-0-	325	-0-	325	3			Y	-0-					21
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
06	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					21
*07	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					21

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					48
03	217	N	182	-0-	-35	-0-	182	3			Y	-0-					48
04	330	N	197	-0-	-133	-0-	197	3			Y	-0-					48
05	372	N	202	-0-	-170	-0-	202	3			Y	-0-					48
06	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					48
07	217	N	177	-0-	-40	-0-	177	3			Y	-0-					48

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					44
03	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					44
04	0	N	140	-0-	140	-0-	140	3			Y	-0-					44
05	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					44
06	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					44
07	155	N	116	-0-	-39	-0-	116	3			Y	-0-					44

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					37
03	527	N	319	-0-	-208	-0-	319	3			Y	-0-					37
04	480	N	429	-0-	-51	-0-	429	3			Y	-0-					37
05	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					37
06	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					37
07	434	N	401	-0-	-33	-0-	401	3			Y	-0-					37

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	496	-0-	-148	-0-	496	3			Y	-0-					74
03	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					74
04	660	N	671	-0-	11	-0-	671	3			Y	-0-					74
05	558	N	534	-0-	-24	-0-	534	3			Y	-0-					74
06	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					74
07	DLQ G-10		605	-0-	605	605	605	3			Y	-0-					74

HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					29
03	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					29
04	390	N	427	-0-	37	-0-	427	3			Y	-0-					29
05	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					29
06	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					29
07	DLQ G-10		393	-0-	393	393	393	3			Y	-0-					29

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	177	-0-	-47	-0-	177	3			Y	-0-					48
03	341	N	204	-0-	-137	-0-	204	3			Y	-0-					48
04	330	N	126	-0-	-204	-0-	126	3			Y	-0-					48
05	341	N	188	-0-	-153	-0-	188	3			Y	-0-					48
06	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					48
*07	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					48

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					45
03	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					45
04	0	N	240	-0-	240	-0-	240	3			Y	-0-					45
05	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					45
06	330	N	70	-0-	-260	-0-	70	3			Y	-0-					45
*07	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					45

SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	5	-0-	-23	-0-	5	3			Y	-0-					35
03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					35
04	0	N	145	-0-	145	-0-	145	3			Y	-0-					35
05	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					35
06	120	N	26	-0-	-94	-0-	26	3			Y	-0-					35
*07	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					35

SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	229	-0-	-107	-0-	229	3			Y	-0-					23
03	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					23
04	0	N	280	-0-	280	-0-	280	3			Y	-0-					23
05	248	N	89	-0-	-159	-0-	89	3			Y	-0-					23
06	330	N	180	-0-	-150	-0-	180	3			Y	-0-					23
07	279	N	103	-0-	-176	-0-	103	3			Y	-0-					23

SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	-0-	-0-	-448	-0-					Y	-0-					32
03	589	N	182	-0-	-407	-0-	182	3			Y	-0-					32
04	570	N	244	-0-	-326	-0-	244	3			Y	-0-					32
05	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					32
06	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					32
*07	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					32

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	155	-0-	-13	-0-	155	3			Y	-0-					37
03	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					37
04	0	N	102	-0-	102	-0-	102	3			Y	-0-					37
05	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					37
06	150	N	30	-0-	-120	-0-	30	3			Y	-0-					37
*07	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					37

SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	101	-0-	-39	-0-	101	3			Y	-0-					21
03	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					21
04	90	N	124	-0-	34	-0-	124	3			Y	-0-					21
05	124	N	39	-0-	-85	-0-	39	3			Y	-0-					21
06	150	N	80	-0-	-70	-0-	80	3			Y	-0-					21
07	124	N	46	-0-	-78	-0-	46	3			Y	-0-					21

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	3	-0-	-25	-0-	3	3			Y	-0-					16
03	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					16
04	0	N	101	-0-	101	-0-	101	3			Y	-0-					16
05	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					16
06	90	N	19	-0-	-71	-0-	19	3			Y	-0-					16
*07	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					16

SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	206	-0-	-74	-0-	206	3			Y	-0-					16
03	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					16
04	0	N	243	-0-	243	-0-	243	3			Y	-0-					16
05	217	N	80	-0-	-137	-0-	80	3			Y	-0-					16
06	300	N	162	-0-	-138	-0-	162	3			Y	-0-					16
07	248	N	93	-0-	-155	-0-	93	3			Y	-0-					16

SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					61
03	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					61
04	120	N	97	-0-	-23	-0-	97	3			Y	-0-					61
05	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					61
06	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					61
07	93	N	69	-0-	-24	-0-	69	3			Y	-0-					61

HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	330	-0-	-90	-0-	330	3			Y	-0-					32
03	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					32
04	450	N	641	-0-	191	-0-	641	3			Y	-0-					32
05	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					32
06	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					32
*07	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					32

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	93	-0-	-47	-0-	93	3			Y	-0-					80
03	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					80
04	150	N	95	-0-	-55	-0-	95	3			Y	-0-					80
05	155	N	-0-	-0-	-155	-0-					Y	-0-					80
06	150	N	67	-0-	-83	-0-	67	3			Y	-0-					80
07	93	N	40	-0-	-53	-0-	40	3			Y	-0-					80

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	83	-0-	-29	-0-	83	3			Y	-0-					74
03	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					74
04	0	N	234	-0-	234	-0-	234	3			Y	-0-					74
05	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					74
06	30	N	1	-0-	-29	-0-	1	3			Y	-0-					74
*07	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					74

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					48
03	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					48
04	0	N	252	-0-	252	-0-	252	3			Y	-0-					48
05	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					48
06	30	N	2	-0-	-28	-0-	2	3			Y	-0-					48
*07	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					48

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	346	-0-	-102	-0-	346	3			Y	-0-					48
03	496	N	488	-0-	-8	-0-	488	3			Y	-0-					48
04	480	N	533	-0-	53	-0-	533	3			Y	-0-					48
05	496	N	456	-0-	-40	-0-	456	3			Y	-0-					48
06	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					48
07	496	N	453	-0-	-43	-0-	453	3			Y	-0-					48

SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	312	-0-	-108	-0-	312	3			Y	-0-					55
03	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					55
04	0	N	222	-0-	222	-0-	222	3			Y	-0-					55
05	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					55
06	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					55
*07	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					55

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					43
03	248	N	233	-0-	-15	-0-	233	3			Y	-0-					43
04	240	N	338	-0-	98	-0-	338	3			Y	-0-					43
05	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					43
06	240	N	187	-0-	-53	-0-	187	3			Y	-0-					43
*07	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					43

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	21	-0-	-63	-0-	21	3			Y	-0-					15
03	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					15
04	0	N	57	-0-	57	-0-	57	3			Y	-0-					15
05	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					15
06	90	N	76	-0-	-14	-0-	76	3			Y	-0-					15
07	62	N	50	-0-	-12	-0-	50	3			Y	-0-					15

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	91	-0-	-21	-0-	91	3			Y	-0-					45
03	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					45
04	0	N	137	-0-	137	-0-	137	3			Y	-0-					45
05	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					45
06	180	N	133	-0-	-47	-0-	133	3			Y	-0-					45
07	155	N	149	-0-	-6	-0-	149	3			Y	-0-					45

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	308	-0-	-84	-0-	308	3			Y	-0-					20
03	527	N	382	-0-	-145	-0-	382	3			Y	-0-					20
04	510	N	359	-0-	-151	-0-	359	3			Y	-0-					20
05	527	N	451	-0-	-76	-0-	451	3			Y	-0-					20
06	360	N	270	-0-	-90	-0-	270	3			Y	-0-					20
*07	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					20

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					87
03	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					87
04	0	N	283	-0-	283	-0-	283	3			Y	-0-					87
05	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					87
06	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					87
07	279	N	237	-0-	-42	-0-	237	3			Y	-0-					87

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	185	-0-	-11	-0-	185	3			Y	-0-					43
03	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					43
04	0	N	137	-0-	137	-0-	137	3			Y	-0-					43
05	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					43
06	150	N	136	-0-	-14	-0-	136	3			Y	-0-					43
07	155	N	115	-0-	-40	-0-	115	3			Y	-0-					43

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	48	-0-	-36	-0-	48	3			Y	-0-					25
03	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					25
04	60	N	94	-0-	34	-0-	94	3			Y	-0-					25
05	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					25
06	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					25
*07	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					25

HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	440	-0-	-64	-0-	440	3			Y	-0-					136
03	558	N	540	-0-	-18	-0-	540	3			Y	-0-					136
04	420	N	539	-0-	119	-0-	539	3			Y	-0-					136
05	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					136
06	510	N	73	-0-	-437	-0-	73	3			Y	-0-					136
07	558	N	277	-0-	-281	-0-	277	3			Y	-0-					136

HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					51
03	279	N	196	-0-	-83	-0-	196	3			Y	-0-					51
04	270	N	191	-0-	-79	-0-	191	3			Y	-0-					51
05	279	N	167	-0-	-112	-0-	167	3			Y	-0-					51
06	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					51
07	186	N	160	-0-	-26	-0-	160	3			Y	-0-					51

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					34
03	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					34
04	90	N	104	-0-	14	-0-	104	3			Y	-0-					34
05	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					34
06	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					34
*07	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					34

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	8	-0-	-48	-0-	8	3			Y	-0-					27
03	403	N	221	-0-	-182	-0-	221	3			Y	-0-					27
04	390	N	241	-0-	-149	-0-	241	3			Y	-0-					27
05	403	N	192	-0-	-211	-0-	192	3			Y	-0-					27
06	210	N	45	-0-	-165	-0-	45	3			Y	-0-					27
07	248	N	67	-0-	-181	-0-	67	3			Y	-0-					27

SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	443	-0-	-145	-0-	443	3			Y	-0-					69
03	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					69
04	0	N	315	-0-	315	-0-	315	3			Y	-0-					69
05	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					69
06	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					69
*07	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					69

SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	141	-0-	-55	-0-	141	3			Y	-0-					37
03	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					37
04	0	N	172	-0-	172	-0-	172	3			Y	-0-					37
05	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					37
06	210	N	111	-0-	-99	-0-	111	3			Y	-0-					37
07	186	N	64	-0-	-122	-0-	64	3			Y	-0-					37

SUTTON WELL #: RRCID -> 172856 COMPL. DATE 03/11/1999 TOTAL DEPTH 6500 PERF. 6300 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14

PLUGGED AND ABANDONED_____ 08/07/2012

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					52
03	248	N	159	-0-	-89	-0-	159	3			Y	-0-					52
04	240	N	213	-0-	-27	-0-	213	3			Y	-0-					52
05	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					52
06	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					52
07	217	N	199	-0-	-18	-0-	199	3			Y	-0-					52

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	269	-0-	-11	-0-	269	3			Y	-0-					44
03	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					44
04	0	N	197	-0-	197	-0-	197	3			Y	-0-					44
05	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					44
06	210	N	198	-0-	-12	-0-	198	3			Y	-0-					44
07	217	N	167	-0-	-50	-0-	167	3			Y	-0-					44

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	256	-0-	-24	-0-	256	3			Y	-0-					81
03	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					81
04	300	N	314	-0-	14	-0-	314	3			Y	-0-					81
05	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					81
06	300	N	42	-0-	-258	-0-	42	3			Y	-0-					81
07	310	N	162	-0-	-148	-0-	162	3			Y	-0-					81

HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	96	-0-	-44	-0-	96	3			Y	-0-					48
03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					48
04	0	N	185	-0-	185	-0-	185	3			Y	-0-					48
05	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					48
06	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					48
*07	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					48

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	176	-0-	-48	-0-	176	3			Y	-0-					31
03	248	N	219	-0-	-29	-0-	219	3			Y	-0-					31
04	240	N	206	-0-	-34	-0-	206	3			Y	-0-					31
05	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					31
06	210	N	155	-0-	-55	-0-	155	3			Y	-0-					31
*07	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					31

SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	119	-0-	-21	-0-	119	3			Y	-0-					21
03	186	N	148	-0-	-38	-0-	148	3			Y	-0-					21
04	180	N	139	-0-	-41	-0-	139	3			Y	-0-					21
05	186	N	175	-0-	-11	-0-	175	3			Y	-0-					21
06	150	N	105	-0-	-45	-0-	105	3			Y	-0-					21
*07	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					21

SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					65
03	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					65
04	0	N	442	-0-	442	-0-	442	3			Y	-0-					65
05	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					65
06	630	N	129	-0-	-501	-0-	129	3			Y	-0-					65
*07	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					65

SUTTON WELL #: RRCID -> 176984 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 5990 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20

PLUGGED AND ABANDONED_____ 08/20/2015

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	10	-0-	-74	-0-	10	3			Y	-0-					31
03	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					31
04	0	N	326	-0-	326	-0-	326	3			Y	-0-					31
05	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					31
06	300	N	60	-0-	-240	-0-	60	3			Y	-0-					31
*07	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					31

HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

02	196	N	169	-0-	-27	-0-	169	3			Y	-0-					101
03	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					101
04	240	N	292	-0-	52	-0-	292	3			Y	-0-					101
05	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					101
06	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					101
07	DLQ G-10		233	-0-	233	233	233	3			Y	-0-					101

THOMPSON, J. CLEO 855610
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

02	364	N	225	-0-	-139	-0-	225	3			Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	3			Y	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
07	217	N	182	-0-	-35	-0-	181	3	1	9	Y	1	1	1			-0-

PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
04	60	N	20	-0-	-40	-0-	20	2			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-

MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

02	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					40
03	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					40
04	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					40
05	124	N	105	-0-	-19	-0-	105	2			Y	-0-					40
06	120	N	80	-0-	-40	-0-	80	2			Y	-0-					40
07	93	N	58	-0-	-35	-0-	58	2			Y	-0-					40

PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

02	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-
07	248	N	235	-0-	-13	-0-	235	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	2			Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	2			Y	-0-					-0-
06	60	N	24	-0-	-36	-0-	24	2			Y	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
03	248	N	229	-0-	-19	-0-	229	2			Y	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
*07	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
03	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-
04	330	N	317	-0-	-13	-0-	317	2			N	-0-					-0-
05	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
07	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	2			Y	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	2			Y	-0-					-0-
05	124	N	92	-0-	-32	-0-	92	2			Y	-0-					-0-
06	120	N	83	-0-	-37	-0-	83	2			Y	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2320	N	2320	-0-	-0-	-0-	2320	2			Y	-0-					-0-
03	2397	N	2397	-0-	-0-	-0-	2397	2			Y	-0-					-0-
04	2400	N	2139	-0-	-261	-0-	2139	2			Y	-0-					-0-
05	2573	N	2281	-0-	-292	-0-	2279	2	2	9	Y	2	2	8			-0-
06	2668	N	2668	-0-	-0-	-0-	2668	2			Y	-0-					-0-
*07	2807	N	2807	-0-	-0-	-0-	2807	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
*07	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
05	155	N	133	-0-	-22	-0-	133	2			Y	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	2			Y	-0-					-0-
07	124	N	97	-0-	-27	-0-	97	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
03	434	N	410	-0-	-24	-0-	410	2			Y	-0-					-0-
04	603	N	603	-0-	-0-	-0-	603	2			Y	-0-					-0-
05	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					-0-
06	842	N	842	-0-	-0-	-0-	842	2			Y	-0-					-0-
*07	803	N	803	-0-	-0-	-0-	803	2			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
07	186	N	120	-0-	-66	-0-	120	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
06	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
*07	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	281	N	281	-0-	-0-	-0-	280	3	1	9	Y	1	1	1			3
03	368	N	368	-0-	-0-	-0-	367	3	1	9	Y	1	1	1			3
04	538	N	538	-0-	-0-	-0-	537	3	1	9	Y	1	1	1			3
05	538	N	538	-0-	-0-	-0-	537	3	1	9	Y	1	1	1			3
06	497	N	497	-0-	-0-	-0-	496	3	1	9	Y	1	1	1			3
*07	220	N	220	-0-	-0-	-0-	214	3	6	9	Y	5	3	1			5

UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	881	N	457	-0-	-424	-0-	449	3	8	9	Y	7	8	1			3
03	638	N	638	-0-	-0-	-0-	630	3	8	9	Y	7	8	1			2
04	708	N	708	-0-	-0-	-0-	700	3	8	9	Y	7	7	1			2
05	624	N	624	-0-	-0-	-0-	617	3	7	9	Y	6	7	1			1
06	836	N	836	-0-	-0-	-0-	830	3	6	9	Y	5	5	1			1
07	744	N	306	-0-	-438	-0-	306	3			Y	-0-	1	1			-0-

UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	66	-0-	-79	-0-	66	3			Y	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-

UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
*07	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	286	N	150	-0-	-136	-0-	150	3			Y	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
*07	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		97	-0-	97	152	97	3			Y	-0-					-0-
03	DLQ G-10		103	-0-	103	255	103	3			Y	-0-					-0-
04	DLQ G-10		127	-0-	127	382	127	3			Y	-0-					-0-
05	DLQ G-10		148	-0-	148	530	148	3			Y	-0-					-0-
06	673	N	143	-0-	-530	-0-	143	3			Y	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1974	N	1125	-0-	-849	-0-	1125	3			Y	-0-					-0-
03	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					-0-
04	810	N	776	-0-	-34	-0-	776	3			Y	-0-					-0-
05	918	N	918	-0-	-0-	-0-	918	3			Y	-0-					-0-
06	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					-0-
*07	1028	N	1028	-0-	-0-	-0-	1028	3			Y	-0-					-0-

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	717	N	403	-0-	-314	-0-	403	3			Y	-0-					19
03	346	N	346	-0-	-0-	-0-	345	3	1	9	Y	1	8	1			12
04	305	N	305	-0-	-0-	-0-	304	3	1	9	Y	1					13
05	341	N	183	-0-	-158	-0-	182	3	1	9	Y	1	8	1			6
06	330	N	229	-0-	-101	-0-	229	3			Y	-0-					6
*07	437	N	437	-0-	-0-	-0-	436	3	1	9	Y	1					7

UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1696	N	1696	-0-	-0-	-0-	1688	3	8	9	Y	7	8	1			4
03	1891	N	1891	-0-	-0-	-0-	1883	3	8	9	Y	7	7	1			4
04	1373	N	1373	-0-	-0-	-0-	1366	3	7	9	Y	6	6	1			4
05	2039	N	2039	-0-	-0-	-0-	2032	3	7	9	Y	6	7	1			3
06	1970	N	1970	-0-	-0-	-0-	1964	3	6	9	Y	5	5	1			3
*07	1372	N	1372	-0-	-0-	-0-	1363	3	9	9	Y	8	6	1			5

UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
04	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
05	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
06	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					-0-
*07	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					-0-

UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1067	N	1067	-0-	-0-	-0-	1067	3			Y	-0-					-0-
03	1061	N	1061	-0-	-0-	-0-	1061	3			Y	-0-					-0-
04	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					-0-
05	965	N	965	-0-	-0-	-0-	965	3			Y	-0-					-0-
06	1115	N	1115	-0-	-0-	-0-	1115	3			Y	-0-					-0-
07	930	N	873	-0-	-57	-0-	873	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	563	N	563	-0-	-0-	-0-	561	3	2	9	Y	2	2	1			2
03	310	N	275	-0-	-35	-0-	273	3	2	9	Y	2	2	1			2
04	420	N	372	-0-	-48	-0-	370	3	2	9	Y	2	2	1			2
05	434	N	410	-0-	-24	-0-	408	3	2	9	Y	2	2	1			2
06	534	N	534	-0-	-0-	-0-	533	3	1	9	Y	1	2	1			1
*07	410	N	410	-0-	-0-	-0-	408	3	2	9	Y	2	2	1			1

MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
03	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
05	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
06	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					-0-
*07	509	N	509	-0-	-0-	-0-	507	3	2	9	Y	2	1	1			1

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	-0-	75	2	39	9	Y	35					78
03	107	N	107	-0-	-0-	-0-	71	2	36	9	Y	33	55	1			56
04	150	N	78	-0-	-72	-0-	63	2	15	9	Y	14					70
05	124	N	87	-0-	-37	-0-	73	2	14	9	Y	13	52	1			31
06	90	N	66	-0-	-24	-0-	63	2	3	9	Y	3					34
07	DLQ G-10		113	-0-	113	113	66	2	47	9	Y	43					77

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	442	N	442	-0-	-0-	-0-	414	3	28	9	Y	25	28	1			11
03	499	N	499	-0-	-0-	-0-	470	3	29	9	Y	26	28	1			9
04	480	N	450	-0-	-30	-0-	425	3	25	9	Y	23	23	1			9
05	496	N	496	-0-	-0-	-0-	473	3	23	9	Y	21	23	1			7
06	513	N	513	-0-	-0-	-0-	495	3	18	9	Y	16	18	1			5
*07	587	N	587	-0-	-0-	-0-	548	3	39	9	Y	35	27	1			13

UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					-0-
03	961	N	805	-0-	-156	-0-	805	3			Y	-0-					-0-
04	780	N	470	-0-	-310	-0-	470	3			Y	-0-					-0-
05	1041	N	1041	-0-	-0-	-0-	1041	3			Y	-0-					-0-
06	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					-0-
*07	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					-0-

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1281	N	1281	-0-	-0-	-0-	1281	3			Y	-0-					-0-
03	1106	N	1106	-0-	-0-	-0-	1106	3			Y	-0-					-0-
04	1140	N	1140	-0-	-0-	-0-	1140	3			Y	-0-					-0-
05	1240	N	767	-0-	-473	-0-	767	3			Y	-0-					-0-
06	1080	N	798	-0-	-282	-0-	798	3			Y	-0-					-0-
07	1178	N	993	-0-	-185	-0-	990	3	3	9	Y	3	2	1			1

HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					-0-
03	372	N	354	-0-	-18	-0-	354	3			Y	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
05	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
*07	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1026	N	1026	-0-	-0-	-0-	1026	3			Y	-0-					-0-
03	976	N	976	-0-	-0-	-0-	976	3			Y	-0-					-0-
04	1050	N	848	-0-	-202	-0-	848	3			Y	-0-					-0-
05	1085	N	1027	-0-	-58	-0-	1027	3			Y	-0-					-0-
06	930	N	638	-0-	-292	-0-	638	3			Y	-0-					-0-
07	868	N	857	-0-	-11	-0-	857	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

02	56	N	40	-0-	-16	-0-	37	3	3	9	Y	3					160
03	62	N	27	-0-	-35	-0-	20	3	7	9	Y	6	65	1			101
04	60	N	18	-0-	-42	-0-	14	3	4	9	Y	4					105
05	31	N	30	-0-	-1	-0-	18	3	12	9	Y	11	64	1			52
06	30	N	24	-0-	-6	-0-	20	3	4	9	Y	4					56
*07	135	N	135	-0-	-0-	-0-	125	3	10	9	Y	9					65

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

02	899	N	899	-0-	-0-	-0-	897	3	2	9	Y	2					36
03	744	N	739	-0-	-5	-0-	737	3	2	9	Y	2	16	1			22
04	720	N	509	-0-	-211	-0-	506	3	3	9	Y	3					25
05	744	N	538	-0-	-206	-0-	535	3	3	9	Y	3	16	1			12
06	720	N	416	-0-	-304	-0-	414	3	2	9	Y	2					14
*07	549	N	549	-0-	-0-	-0-	543	3	6	9	Y	5					19

UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

02	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					16
03	62	N	47	-0-	-15	-0-	46	3	1	9	Y	1	4	1			13
04	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					13
05	155	N	90	-0-	-65	-0-	89	3	1	9	Y	1	4	1			10
06	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					10
*07	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					10

MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

02	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					10
03	310	N	267	-0-	-43	-0-	267	2			Y	-0-					10
04	270	N	266	-0-	-4	-0-	266	2			Y	-0-					10
05	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					10
06	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					10
*07	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					10

COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

02	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
04	240	N	109	-0-	-131	-0-	109	3			Y	-0-					-0-
05	186	N	89	-0-	-97	-0-	89	3			Y	-0-					-0-
06	120	N	91	-0-	-29	-0-	91	3			Y	-0-					-0-
*07	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

02	997	N	997	-0-	-0-	-0-	945	2	52	9	Y	47					95
03	992	N	965	-0-	-27	-0-	915	2	50	9	Y	45	68	1			72
04	1110	N	998	-0-	-112	-0-	977	2	21	9	Y	19					91
05	1116	N	828	-0-	-288	-0-	809	2	19	9	Y	17	66	1			42
06	1041	N	1041	-0-	-0-	-0-	1038	2	3	9	Y	3					45
07	1023	N	882	-0-	-141	-0-	882	2			Y	-0-					45

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

02	112	N	92	-0-	-20	-0-	92	2			Y	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
*07	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-

PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

02	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

02	224	N	205	-0-	-19	-0-	205	2			Y	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
04	270	N	210	-0-	-60	-0-	210	2			Y	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
06	210	N	200	-0-	-10	-0-	200	2			Y	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	2			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

02	28	N	25	-0-	-3	-0-	25	2			Y	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	2			Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	2			Y	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	2			Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	889	N	889	-0-	-0-	-0-	889	3			Y	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
04	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					-0-
05	558	N	548	-0-	-10	-0-	548	3			Y	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	3			Y	-0-					-0-
07	775	N	689	-0-	-86	-0-	689	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1173	N	1173	-0-	-0-	-0-	1173	3			Y	-0-					-0-
03	867	N	867	-0-	-0-	-0-	867	3			Y	-0-					-0-
04	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					-0-
05	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					-0-
06	990	N	990	-0-	-0-	-0-	990	3			Y	-0-					-0-
*07	1055	N	1055	-0-	-0-	-0-	1052	3	3	9	Y	3	2	1			1

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	923	N	923	-0-	-0-	-0-	916	3	7	9	Y	6	6	1			3
03	1031	N	1031	-0-	-0-	-0-	1024	3	7	9	Y	6	6	1			3
04	870	N	821	-0-	-49	-0-	815	3	6	9	Y	5	5	1			3
05	899	N	854	-0-	-45	-0-	848	3	6	9	Y	5	5	1			3
06	870	N	824	-0-	-46	-0-	820	3	4	9	Y	4	4	1			3
*07	931	N	931	-0-	-0-	-0-	887	3	44	9	Y	40	26	1			17

HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	496	-0-	-8	-0-	496	3			Y	-0-					12
03	651	N	454	-0-	-197	-0-	454	3			Y	-0-					12
04	390	N	332	-0-	-58	-0-	331	3	1	9	Y	1					13
05	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					13
06	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					13
*07	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					13

HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					66
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					66
04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					66
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					66
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					66
*07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					66

PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
03	248	N	240	-0-	-8	-0-	240	2			Y	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-
05	248	N	217	-0-	-31	-0-	217	2			Y	-0-					-0-
06	240	N	141	-0-	-99	-0-	141	2			Y	-0-					-0-
07	217	N	146	-0-	-71	-0-	146	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	617	N	617	-0-	-0-	-0-	617	2			Y	-0-					-0-
03	651	N	638	-0-	-13	-0-	638	2			Y	-0-					-0-
04	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					-0-
05	651	N	641	-0-	-10	-0-	641	2			Y	-0-					-0-
06	630	N	559	-0-	-71	-0-	559	2			Y	-0-					-0-
07	682	N	568	-0-	-114	-0-	568	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		307	-0-	307	659	260	2	47	9	Y	43					94
03	DLQ G-10		350	-0-	350	1009	306	2	44	9	Y	40	65	1			69
04	DLQ G-10		318	-0-	318	1327	299	2	19	9	Y	17					86
05	DLQ G-10		323	-0-	323	1650	306	2	17	9	Y	15	63	1			38
06	1953	N	303	-0-	-1650	-0-	300	2	3	9	Y	3					41
07	341	N	300	-0-	-41	-0-	299	2	1	9	Y	1	1	8			41

PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

02	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					-0-
03	434	N	295	-0-	-139	-0-	295	2			Y	-0-					-0-
04	450	N	191	-0-	-259	-0-	191	2			Y	-0-					-0-
05	434	N	160	-0-	-274	-0-	160	2			Y	-0-					-0-
06	300	N	173	-0-	-127	-0-	173	2			Y	-0-					-0-
07	186	N	142	-0-	-44	-0-	142	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

02	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-
03	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					-0-
04	600	N	568	-0-	-32	-0-	568	2			Y	-0-					-0-
05	713	N	674	-0-	-39	-0-	674	2			Y	-0-					-0-
06	630	N	580	-0-	-50	-0-	580	2			Y	-0-					-0-
07	589	N	562	-0-	-27	-0-	562	2			Y	-0-					-0-

COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

02	1454	N	1454	-0-	-0-	-0-	1378	3	76	9	Y	69	55	1	16	8	34
03	1794	N	1794	-0-	-0-	-0-	1724	3	70	9	Y	64	53	1	15	8	30
04	1745	N	1745	-0-	-0-	-0-	1695	3	50	9	Y	45	42	1	2	8	31
05	1612	N	1323	-0-	-289	-0-	1278	3	45	9	Y	41	39	1	7	8	26
06	1740	N	1559	-0-	-181	-0-	1531	3	28	9	Y	25	27	1	2	8	22
07	1798	N	1746	-0-	-52	-0-	1621	3	125	9	Y	114	74	1	7	8	55

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

02	1055	N	1055	-0-	-0-	-0-	1055	3			Y	-0-					-0-
03	961	N	932	-0-	-29	-0-	932	3			Y	-0-					-0-
04	881	N	881	-0-	-0-	-0-	881	3			Y	-0-					-0-
05	1085	N	1085	-0-	-0-	-0-	1085	3			Y	-0-					-0-
06	900	N	868	-0-	-32	-0-	868	3			Y	-0-					-0-
*07	805	N	805	-0-	-0-	-0-	805	3			Y	-0-					-0-

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

02	908	N	908	-0-	-0-	-0-	908	3			Y	-0-					-0-
03	751	N	751	-0-	-0-	-0-	751	3			Y	-0-					-0-
04	880	N	880	-0-	-0-	-0-	880	3			Y	-0-					-0-
05	1192	N	1192	-0-	-0-	-0-	1192	3			Y	-0-					-0-
06	600	N	472	-0-	-128	-0-	472	3			Y	-0-					-0-
07	775	N	704	-0-	-71	-0-	704	3			Y	-0-					-0-

UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

02	336	N	329	-0-	-7	-0-	329	3			Y	-0-					-0-
03	434	N	381	-0-	-53	-0-	381	3			Y	-0-					-0-
04	390	N	380	-0-	-10	-0-	380	3			Y	-0-					-0-
05	372	N	351	-0-	-21	-0-	351	3			Y	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
*07	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1811	N	1811	-0-	-0-	-0-	1811	3			Y	-0-					-0-
03	2075	N	2075	-0-	-0-	-0-	2075	3			Y	-0-					-0-
04	1828	N	1828	-0-	-0-	-0-	1828	3			Y	-0-					-0-
05	1612	N	1097	-0-	-515	-0-	1097	3			Y	-0-					-0-
06	1560	N	1345	-0-	-215	-0-	1345	3			Y	-0-					-0-
07	1643	N	1639	-0-	-4	-0-	1639	3			Y	-0-					-0-

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1030	N	1030	-0-	-0-	-0-	1023	3	7	9	Y	6	7	1			1
03	1404	N	1404	-0-	-0-	-0-	1396	3	8	9	Y	7	7	1			1
04	1444	N	1444	-0-	-0-	-0-	1437	3	7	9	Y	6	6	1			1
05	1692	N	1692	-0-	-0-	-0-	1685	3	7	9	Y	6	6	1			1
06	1364	N	1364	-0-	-0-	-0-	1360	3	4	9	Y	4	5	1			-0-
07	1488	N	1088	-0-	-400	-0-	1051	3	37	9	Y	34	22	1			12

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2481	X	2481	-0-	-0-	-0-	2478	3	3	9	Y	3	3	1			1
03	3100	N	3223	-0-	123	123	3220	3	3	9	Y	3	4	1			-0-
04	2793	N	2670	-0-	-123	-0-	2667	3	3	9	Y	3	3	1			-0-
05	2187	N	2187	-0-	-0-	-0-	2184	3	3	9	Y	3	3	1			-0-
06	2998	X	2998	-0-	-0-	-0-	2996	3	2	9	Y	2	2	1			-0-
*07	2520	X	2520	-0-	-0-	-0-	2520	3			Y	-0-					-0-

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1101	N	1101	-0-	-0-	-0-	1101	3			Y	-0-					-0-
03	868	N	798	-0-	-70	-0-	798	3			Y	-0-					-0-
04	1115	N	1115	-0-	-0-	-0-	1115	3			Y	-0-					-0-
05	868	N	459	-0-	-409	-0-	459	3			Y	-0-					-0-
06	780	N	539	-0-	-241	-0-	539	3			Y	-0-					-0-
07	1147	N	856	-0-	-291	-0-	855	3	1	9	Y	1	1	1			-0-

HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	671	N	671	-0-	-0-	-0-	649	3	22	9	Y	20	18	1	3	8	7
03	620	N	600	-0-	-20	-0-	570	3	30	9	Y	27	17	1	11	8	6
04	570	N	547	-0-	-23	-0-	527	3	20	9	Y	18	14	1	4	8	6
05	744	N	444	-0-	-300	-0-	424	3	20	9	Y	18	13	1	7	8	4
06	570	N	341	-0-	-229	-0-	331	3	10	9	Y	9	9	1	2	8	2
*07	839	N	839	-0-	-0-	-0-	836	3	3	9	Y	3	2	1	3	8	-0-

HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2205	N	2205	-0-	-0-	-0-	2205	3			Y	-0-					-0-
03	1247	N	1247	-0-	-0-	-0-	1247	3			Y	-0-					-0-
04	1775	N	1775	-0-	-0-	-0-	1775	3			Y	-0-					-0-
05	1878	N	1878	-0-	-0-	-0-	1878	3			Y	-0-					-0-
06	2006	N	2006	-0-	-0-	-0-	2006	3			Y	-0-					-0-
07	1829	N	1686	-0-	-143	-0-	1655	3	31	9	Y	28	17	1			11

COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1150	-0-	1150	2830	1148	3	2	9	Y	2	1	1			2
03	DLQ G-10		1598	-0-	1598	4428	1597	3	1	9	Y	1	1	1			2
04	DLQ G-10		1515	-0-	1515	5943	1514	3	1	9	Y	1	1	1			2
05	DLQ G-10		1417	-0-	1417	7360	1416	3	1	9	Y	1	1	1			2
06	2900	N	1322	-0-	-1578	5782	1321	3	1	9	Y	1	1	1			2
*07	3100	N	1254	-0-	-1846	3936	1254	3			Y	-0-	2	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	828	N	828	-0-	-0-	-0-	826	3	2	9	Y	2	2	8			-0-
03	651	N	648	-0-	-3	-0-	642	3	6	9	Y	5	5	8			-0-
04	1025	N	1025	-0-	-0-	-0-	1019	3	6	9	Y	5	5	8			-0-
05	1585	N	1585	-0-	-0-	-0-	1582	3	3	9	Y	3	3	8			-0-
06	630	N	448	-0-	-182	-0-	447	3	1	9	Y	1	1	8			-0-
*07	1545	N	1545	-0-	-0-	-0-	1530	3	15	9	Y	14	7	1	3	8	4

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

02	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
05	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					-0-
06	270	N	198	-0-	-72	-0-	198	2			Y	-0-					-0-
07	279	N	209	-0-	-70	-0-	209	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

02	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					-0-
03	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					-0-
04	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					-0-
05	617	N	617	-0-	-0-	-0-	617	2			Y	-0-					-0-
06	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					-0-
*07	575	N	575	-0-	-0-	-0-	575	2			Y	-0-					-0-

PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

02	84	N	78	-0-	-6	-0-	78	2			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	81	2	1	9	N	1	1	8			-0-
04	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
07	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

02	448	N	414	-0-	-34	-0-	412	3	2	9	Y	2	2	8			37
03	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					37
04	531	N	531	-0-	-0-	-0-	470	3	61	9	Y	55					92
05	479	N	479	-0-	-0-	-0-	475	3	4	9	Y	4	2	8			94
06	570	N	413	-0-	-157	-0-	407	3	6	9	Y	5					99
07	558	N	430	-0-	-128	-0-	424	3	6	9	Y	5					104

HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

02	478	N	478	-0-	-0-	-0-	472	3	6	9	Y	5	2	8			18
03	560	N	560	-0-	-0-	-0-	558	3	2	9	Y	2					20
04	380	N	380	-0-	-0-	-0-	379	3	1	9	Y	1					21
05	372	N	354	-0-	-18	-0-	350	3	4	9	Y	4	1	8			24
06	608	N	608	-0-	-0-	-0-	601	3	7	9	Y	6					30
07	372	N	360	-0-	-12	-0-	359	3	1	9	Y	1	1	8			30

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	722	-0-	-6	-0-	722	3			Y	-0-					-0-
03	1006	N	1006	-0-	-0-	-0-	1003	3	3	9	Y	3	3	8			-0-
04	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					-0-
05	806	N	291	-0-	-515	-0-	291	3			Y	-0-					-0-
06	960	N	784	-0-	-176	-0-	784	3			Y	-0-					-0-
07	651	N	516	-0-	-135	-0-	471	3	45	9	Y	41					41

HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	250	-0-	-254	-0-	250	3			Y	-0-					-0-
03	279	N	194	-0-	-85	-0-	194	3			Y	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
05	279	N	273	-0-	-6	-0-	273	3			Y	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
07	248	N	109	-0-	-139	-0-	109	3			Y	-0-					-0-

MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	294	-0-	-14	-0-	294	2			Y	-0-					8
03	372	N	309	-0-	-63	-0-	309	2			Y	-0-					8
04	420	N	317	-0-	-103	-0-	317	2			Y	-0-					8
05	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					8
06	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					8
*07	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					8

PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	283	-0-	-25	-0-	283	2			Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					-0-
05	310	N	294	-0-	-16	-0-	294	2			Y	-0-					-0-
06	300	N	220	-0-	-80	-0-	220	2			Y	-0-					-0-
07	310	N	229	-0-	-81	-0-	229	2			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					-0-
03	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					-0-
04	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
05	589	N	560	-0-	-29	-0-	560	2			Y	-0-					-0-
06	570	N	435	-0-	-135	-0-	435	2			Y	-0-					-0-
07	558	N	507	-0-	-51	-0-	507	2			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	626	-0-	-466	-0-	615	3	11	9	Y	10	51	1			18
03	589	N	531	-0-	-58	-0-	514	3	17	9	Y	15	3	8			30
04	425	N	425	-0-	-0-	-0-	422	3	3	9	Y	3	1	8			32
05	682	N	282	-0-	-400	-0-	262	3	20	9	Y	18	2	8			48
06	510	N	422	-0-	-88	-0-	413	3	9	9	Y	8					56
*07	445	N	445	-0-	-0-	-0-	445	3			Y	-0-	56	1			-0-

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	150	-0-	-102	-0-	150	3			N	-0-					-0-
03	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
04	390	N	334	-0-	-56	-0-	334	3			N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
06	480	N	297	-0-	-183	-0-	297	3			N	-0-					-0-
07	341	N	208	-0-	-133	-0-	208	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	879	N	879	-0-	-0-	-0-	879	3			Y	-0-	30	1			-0-
03	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					-0-
04	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					-0-
05	434	N	377	-0-	-57	-0-	377	3			Y	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-
07	434	N	425	-0-	-9	-0-	418	3	7	9	Y	6					6

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1097	N	1097	-0-	-0-	-0-	1017	3	80	9	Y	73					140
03	819	N	819	-0-	-0-	-0-	744	3	75	9	Y	68	119	1			89
04	1057	N	1057	-0-	-0-	-0-	961	3	96	9	Y	87	129	1			47
05	821	N	821	-0-	-0-	-0-	738	3	83	9	Y	75					122
06	684	N	684	-0-	-0-	-0-	609	3	75	9	Y	68	120	1			70
07	1085	N	644	-0-	-441	-0-	615	3	29	9	Y	26					96

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
*07	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-

HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	232	-0-	-0-	-0-	230	3	2	9	Y	2	2	8			-0-
03	248	N	223	-0-	-25	-0-	223	3			Y	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
05	248	N	246	-0-	-2	-0-	244	3	2	9	Y	2	2	8			-0-
06	210	N	203	-0-	-7	-0-	203	3			Y	-0-					-0-
07	310	N	208	-0-	-102	-0-	206	3	2	9	Y	2	2	8			-0-

PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
04	463	N	463	-0-	-0-	-0-	463	2			Y	-0-					-0-
05	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	2			Y	-0-					-0-
07	465	N	461	-0-	-4	-0-	461	2			Y	-0-					-0-

MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					7
03	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					7
04	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					7
05	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					7
06	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					7
07	341	N	281	-0-	-60	-0-	281	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	382	-0-	-94	-0-	382	3			Y	-0-	19	1			-0-
03	589	N	378	-0-	-211	-0-	378	3			Y	-0-					-0-
04	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-
05	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
06	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
*07	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
	HENDERSON TRUST "NN"				WELL #: 2401MU	RRCID -> 144806	COMPL. DATE 12/08/1992				TOTAL DEPTH 9750		PERF. 6491 - 8356				
02	257	N	257	-0-	-0-	-0-	254	3	3	9	Y	3	3	8			-0-
03	279	N	254	-0-	-25	-0-	254	3			Y	-0-					-0-
04	219	N	219	-0-	-0-	-0-	218	3	1	9	Y	1	1	8			-0-
05	279	N	254	-0-	-25	-0-	252	3	2	9	Y	2	2	8			-0-
06	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
*07	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
	PIERCE-ARROW				WELL #: 4201	RRCID -> 144807	COMPL. DATE 01/26/1993				TOTAL DEPTH 6575		PERF. 5901 - 6388				
02	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					-0-
05	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					-0-
06	420	N	409	-0-	-11	-0-	409	2			Y	-0-					-0-
*07	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					-0-
	PIERCE, V. I.				WELL #: 8	RRCID -> 144808	COMPL. DATE 11/03/1992				TOTAL DEPTH 6650		PERF. 6199 - 6394				
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
*07	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
	PIERCE, V. I.				WELL #: 9	RRCID -> 144809	COMPL. DATE 01/02/1993				TOTAL DEPTH 6700		PERF. 6091 - 6277				
02	840	N	763	-0-	-77	-0-	763	2			Y	-0-					-0-
03	868	N	848	-0-	-20	-0-	848	2			Y	-0-					-0-
04	900	N	792	-0-	-108	-0-	792	2			Y	-0-					-0-
05	837	N	667	-0-	-170	-0-	667	2			Y	-0-					-0-
06	1706	N	1706	-0-	-0-	-0-	1706	2			Y	-0-					-0-
*07	2361	N	2361	-0-	-0-	-0-	2361	2			Y	-0-					-0-
	PIERCE, V.I.				WELL #: 10	RRCID -> 144810	COMPL. DATE 01/25/1993				TOTAL DEPTH 6650		PERF. 6155 - 6350				
02	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
	SEALY-HUTCHINS "9"				WELL #: 4 U	RRCID -> 144818	COMPL. DATE 02/26/1993				TOTAL DEPTH 9250		PERF. 6514 - 7214				
02	168	N	151	-0-	-17	-0-	151	3			Y	-0-					2
03	217	N	207	-0-	-10	-0-	207	3			Y	-0-					2
04	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					2
05	155	N	103	-0-	-52	-0-	103	3			Y	-0-					2
06	210	N	153	-0-	-57	-0-	153	3			Y	-0-					2
07	155	N	99	-0-	-56	-0-	99	3			Y	-0-					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	178	-0-	-46	-0-	178	3			Y	-0-					-0-
03	310	N	132	-0-	-178	-0-	132	3			Y	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	52	-0-	-4	-0-	52	2			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
07	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-

PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	2			Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	2			Y	-0-					-0-
*07	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
05	310	N	297	-0-	-13	-0-	297	2			Y	-0-					-0-
06	300	N	278	-0-	-22	-0-	278	2			Y	-0-					-0-
*07	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					-0-

HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1151	N	1151	-0-	-0-	-0-	1145	3	6	9	Y	5	6	1			-0-
03	1442	N	1442	-0-	-0-	-0-	1436	3	6	9	Y	5	5	1			-0-
04	1230	N	1060	-0-	-170	-0-	1056	3	4	9	Y	4	4	1			-0-
05	1607	N	1607	-0-	-0-	-0-	1604	3	3	9	Y	3	3	1			-0-
06	1230	N	892	-0-	-338	-0-	890	3	2	9	Y	2	2	1			-0-
*07	1955	N	1955	-0-	-0-	-0-	1938	3	17	9	Y	15	10	1			5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	909	-0-	-99	-0-	909	2			Y	-0-					-0-
03	1240	N	938	-0-	-302	-0-	938	2			Y	-0-					-0-
04	1140	N	750	-0-	-390	-0-	750	2			Y	-0-					-0-
05	992	N	786	-0-	-206	-0-	786	2			Y	-0-					-0-
06	900	N	627	-0-	-273	-0-	627	2			Y	-0-					-0-
*07	837	N	837	-0-	-0-	-0-	837	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

02	616	N	339	-0-	-277	-0-	339	2			Y	-0-					-0-
03	558	N	396	-0-	-162	-0-	396	2			Y	-0-					-0-
04	450	N	445	-0-	-5	-0-	445	2			Y	-0-					-0-
05	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					-0-
*07	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					-0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

02	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	2			Y	-0-					-0-
05	93	N	67	-0-	-26	-0-	67	2			Y	-0-					-0-
06	90	N	58	-0-	-32	-0-	58	2			Y	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	2			Y	-0-					-0-

PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

02	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
03	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
04	420	N	397	-0-	-23	-0-	397	2			Y	-0-					-0-
05	653	N	653	-0-	-0-	-0-	653	2			Y	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					-0-
*07	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

02	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	2			Y	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

02	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
03	372	N	252	-0-	-120	-0-	252	2			N	-0-					-0-
04	330	N	226	-0-	-104	-0-	226	2			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
04	13	N	8	-0-	-5	-0-	8	2			Y	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	2			Y	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-
*07	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					-0-

PIERCE STATE "2" WELL #: 1 RRCID -> 146933 COMPL. DATE 09/27/1993 TOTAL DEPTH 6425 PERF. 6240 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	404	-0-	-72	-0-	339	2	65	9	N	59					113
03	659	N	659	-0-	-0-	-0-	626	2	33	9	N	30					143
04	641	N	641	-0-	-0-	-0-	626	2	15	9	N	14					157
05	555	N	555	-0-	-0-	-0-	544	2	11	9	N	10					167
06	630	N	549	-0-	-81	-0-	536	2	13	9	N	12	163	1			16
07	651	N	286	-0-	-365	-0-	286	2			N	-0-					16

CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
05	186	N	160	-0-	-26	-0-	160	2			Y	-0-					-0-
06	210	N	129	-0-	-81	-0-	129	2			Y	-0-					-0-
*07	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	348	-0-	-16	-0-	348	2			Y	-0-					-0-
03	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					-0-
05	372	N	320	-0-	-52	-0-	320	2			Y	-0-					-0-
06	360	N	239	-0-	-121	-0-	239	2			Y	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	2			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
03	93	N	73	-0-	-20	-0-	73	2			Y	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	2			Y	-0-					-0-
05	93	N	72	-0-	-21	-0-	72	2			Y	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
07	93	N	62	-0-	-31	-0-	62	2			Y	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					14
03	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					14
04	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					14
05	465	N	393	-0-	-72	-0-	393	3			Y	-0-					14
06	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					14
*07	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					14

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					-0-
05	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					-0-
06	488	N	488	-0-	-0-	-0-	488	2			Y	-0-					-0-
*07	973	N	973	-0-	-0-	-0-	973	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	207	-0-	-45	-0-	205	2	2	9	Y	2					70
03	260	N	260	-0-	-0-	-0-	257	2	3	9	Y	3	3	8			70
04	270	N	239	-0-	-31	-0-	238	2	1	9	Y	1					71
05	315	N	315	-0-	-0-	-0-	314	2	1	9	Y	1	1	8			71
06	240	N	95	-0-	-145	-0-	95	2			Y	-0-					71
*07	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					71

UNIVERSITY 32-14W WELL #: 4 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1846	-0-	-254	-0-	1836	3	10	9	N	9					32
03	2604	N	2040	-0-	-564	-0-	2031	3	9	9	N	8					40
04	1980	N	1974	-0-	-6	-0-	1965	3	9	9	N	8					48
05	2046	N	1704	-0-	-342	-0-	1693	3	11	9	N	10					58
06	1980	N	1976	-0-	-4	-0-	1966	3	10	9	N	9					67
07	2046	N	1815	-0-	-231	-0-	1809	3	6	9	N	5					72

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
07	341	N	230	-0-	-111	-0-	230	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	138	-0-	-86	-0-	137	2	1	9	Y	1					65
03	217	N	195	-0-	-22	-0-	182	2	13	9	Y	12					77
04	240	N	152	-0-	-88	-0-	151	2	1	9	Y	1					78
05	157	N	157	-0-	-0-	-0-	156	2	1	9	Y	1					79
06	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					79
07	155	N	135	-0-	-20	-0-	135	2			Y	-0-					79

PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
04	330	N	316	-0-	-14	-0-	316	2			Y	-0-					-0-
05	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
06	390	N	343	-0-	-47	-0-	343	2			Y	-0-					-0-
*07	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-
05	527	N	476	-0-	-51	-0-	476	2			Y	-0-					-0-
06	450	N	297	-0-	-153	-0-	297	2			Y	-0-					-0-
*07	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					-0-
03	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					-0-
05	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-
06	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
*07	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
04	210	N	184	-0-	-26	-0-	184	2			Y	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					-0-
*07	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	2			Y	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	2			Y	-0-					-0-

MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	105	-0-	-7	-0-	105	2			Y	-0-					7
03	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					7
04	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					7
05	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					7
06	150	N	99	-0-	-51	-0-	99	2			Y	-0-					7
07	155	N	146	-0-	-9	-0-	146	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	205	-0-	-47	-0-	205	3			Y	-0-	2	1			-0-
03	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
06	270	N	265	-0-	-5	-0-	265	3			Y	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1237	N	1237	-0-	-0-	-0-	1237	3			Y	-0-					-0-
03	1457	N	1437	-0-	-20	-0-	1437	3			Y	-0-					-0-
04	1320	N	1229	-0-	-91	-0-	1229	3			Y	-0-					-0-
05	1364	N	1329	-0-	-35	-0-	1329	3			Y	-0-					-0-
06	1380	N	1241	-0-	-139	-0-	1241	3			Y	-0-					-0-
*07	1403	N	1403	-0-	-0-	-0-	1403	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	592	N	592	-0-	-0-	-0-	583	3	9	9	Y	8	48	1			42
03	711	N	711	-0-	-0-	-0-	709	3	2	9	Y	2					44
04	720	N	646	-0-	-74	-0-	642	3	4	9	Y	4					48
05	651	N	554	-0-	-97	-0-	553	3	1	9	Y	1					49
06	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					49
*07	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					49

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	935	-0-	-73	-0-	935	3			Y	-0-					-0-
03	1023	N	1012	-0-	-11	-0-	1012	3			Y	-0-					-0-
04	930	N	828	-0-	-102	-0-	828	3			Y	-0-					-0-
05	1023	N	751	-0-	-272	-0-	751	3			Y	-0-					-0-
06	990	N	865	-0-	-125	-0-	865	3			Y	-0-					-0-
07	775	N	768	-0-	-7	-0-	768	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
06	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
*07	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	91	-0-	-49	-0-	91	3			Y	-0-					113
03	155	N	90	-0-	-65	-0-	90	3			Y	-0-					113
04	121	N	121	-0-	-0-	-0-	120	3	1	9	Y	1	1	8			113
05	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					113
06	90	N	86	-0-	-4	-0-	85	3	1	9	Y	1	1	8			113
07	124	N	46	-0-	-78	-0-	46	3			Y	-0-					113

MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	772	N	772	-0-	-0-	-0-	772	2			Y	-0-					8
03	858	N	858	-0-	-0-	-0-	858	2			Y	-0-					8
04	930	N	845	-0-	-85	-0-	845	2			Y	-0-					8
05	884	N	884	-0-	-0-	-0-	884	2			Y	-0-					8
06	849	N	849	-0-	-0-	-0-	849	2			Y	-0-					8
*07	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					8

MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					7
03	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					7
04	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					7
05	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					7
06	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					7
*07	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-
03	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
04	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-
05	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
*07	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					5
03	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					5
04	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					5
05	434	N	150	-0-	-284	-0-	150	3			Y	-0-					5
06	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					5
07	403	N	365	-0-	-38	-0-	365	3			Y	-0-					5

PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					-0-
03	718	N	718	-0-	-0-	-0-	718	2			Y	-0-					-0-
04	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					-0-
05	730	N	730	-0-	-0-	-0-	730	2			Y	-0-					-0-
06	713	N	713	-0-	-0-	-0-	713	2			Y	-0-					-0-
*07	772	N	772	-0-	-0-	-0-	772	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	532	-0-	-84	-0-	532	2			Y	-0-					-0-
03	708	N	708	-0-	-0-	-0-	708	2			Y	-0-					-0-
04	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					-0-
05	589	N	538	-0-	-51	-0-	538	2			Y	-0-					-0-
06	690	N	576	-0-	-114	-0-	576	2			Y	-0-					-0-
*07	701	N	701	-0-	-0-	-0-	701	2			Y	-0-					-0-

PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	152	-0-	-16	-0-	152	2			Y	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	2			Y	-0-					-0-

SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					12
03	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					12
04	300	N	271	-0-	-29	-0-	271	3			Y	-0-					12
05	341	N	221	-0-	-120	-0-	221	3			Y	-0-					12
06	330	N	302	-0-	-28	-0-	302	3			Y	-0-					12
07	279	N	247	-0-	-32	-0-	247	3			Y	-0-					12

MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	674	-0-	-26	-0-	674	2			Y	-0-					9
03	744	N	653	-0-	-91	-0-	653	2			Y	-0-					9
04	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					9
05	801	N	801	-0-	-0-	-0-	801	2			Y	-0-					9
06	783	N	783	-0-	-0-	-0-	783	2			Y	-0-					9
*07	716	N	716	-0-	-0-	-0-	716	2			Y	-0-					9

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	941	N	941	-0-	-0-	-0-	941	3			Y	-0-					117
03	1054	N	1017	-0-	-37	-0-	1017	3			Y	-0-					117
04	886	N	886	-0-	-0-	-0-	886	3			Y	-0-					117
05	1054	N	925	-0-	-129	-0-	925	3			Y	-0-					117
06	1122	N	1122	-0-	-0-	-0-	1122	3			Y	-0-					117
*07	1071	N	1071	-0-	-0-	-0-	1071	3			Y	-0-					117

MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					7
03	155	N	90	-0-	-65	-0-	90	2			Y	-0-					7
04	120	N	110	-0-	-10	-0-	110	2			Y	-0-					7
05	93	N	55	-0-	-38	-0-	55	2			Y	-0-					7
06	90	N	75	-0-	-15	-0-	75	2			Y	-0-					7
07	124	N	84	-0-	-40	-0-	84	2			Y	-0-					7

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			Y	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	3			Y	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
03	992	N	954	-0-	-38	-0-	954	3			N	-0-					-0-
04	1050	N	827	-0-	-223	-0-	827	3			N	-0-					-0-
05	1085	N	987	-0-	-98	-0-	987	3			N	-0-					-0-
06	930	N	863	-0-	-67	-0-	863	3			N	-0-					-0-
*07	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1321	N	1321	-0-	-0-	-0-	1321	3			Y	-0-					-0-
03	916	N	916	-0-	-0-	-0-	916	3			Y	-0-					-0-
04	1678	N	1678	-0-	-0-	-0-	1678	3			Y	-0-					-0-
05	1652	N	1652	-0-	-0-	-0-	1652	3			Y	-0-					-0-
06	1668	N	1668	-0-	-0-	-0-	1668	3			Y	-0-					-0-
*07	2083	N	2083	-0-	-0-	-0-	2081	3	2	9	Y	2	1	1			1

HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	876	N	876	-0-	-0-	-0-	870	3	6	9	Y	5	4	1	2	8	-0-
03	1466	N	1466	-0-	-0-	-0-	1451	3	15	9	Y	14	3	1	11	8	-0-
04	930	N	738	-0-	-192	-0-	734	3	4	9	Y	4	3	1	1	8	-0-
05	961	N	902	-0-	-59	-0-	892	3	10	9	Y	9	2	1	7	8	-0-
06	930	N	844	-0-	-86	-0-	841	3	3	9	Y	3	2	1	1	8	-0-
*07	1019	N	1019	-0-	-0-	-0-	1010	3	9	9	Y	8	4	1	2	8	2

HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1099	N	935	-0-	-164	-0-	935	3			Y	-0-					-0-
03	1931	N	1931	-0-	-0-	-0-	1931	3			Y	-0-					-0-
04	1976	N	1976	-0-	-0-	-0-	1976	3			Y	-0-					-0-
05	1681	N	1681	-0-	-0-	-0-	1681	3			Y	-0-					-0-
06	1383	N	1383	-0-	-0-	-0-	1383	3			Y	-0-					-0-
*07	1948	N	1948	-0-	-0-	-0-	1939	3	9	9	Y	8	5	1			3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1353	N	1353	-0-	-0-	-0-	1344	3	9	9	Y	8	7	1	1	8	3
03	1751	N	1751	-0-	-0-	-0-	1739	3	12	9	Y	11	7	1	5	8	2
04	1659	N	1659	-0-	-0-	-0-	1652	3	7	9	Y	6	5	1	1	8	2
05	1866	N	1866	-0-	-0-	-0-	1859	3	7	9	Y	6	5	1	2	8	1
06	1869	N	1869	-0-	-0-	-0-	1863	3	6	9	Y	5	4	1	2	8	-0-
07	1705	N	1148	-0-	-557	-0-	1141	3	7	9	Y	6	3	1	2	8	1

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	717	N	717	-0-	-0-	-0-	717	3			Y	-0-					-0-
03	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					-0-
04	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					-0-
05	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-
06	510	N	228	-0-	-282	-0-	228	3			Y	-0-					-0-
*07	1238	N	1238	-0-	-0-	-0-	1238	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1079	N	1079	-0-	-0-	-0-	1079	3			Y	-0-					-0-
03	1604	N	1604	-0-	-0-	-0-	1604	3			Y	-0-					-0-
04	1881	N	1881	-0-	-0-	-0-	1881	3			Y	-0-					-0-
05	1535	N	1535	-0-	-0-	-0-	1535	3			Y	-0-					-0-
06	1759	N	1759	-0-	-0-	-0-	1759	3			Y	-0-					-0-
*07	1863	N	1863	-0-	-0-	-0-	1863	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	965	N	965	-0-	-0-	-0-	965	3			Y	-0-					-0-
03	961	N	936	-0-	-25	-0-	936	3			Y	-0-					-0-
04	953	N	953	-0-	-0-	-0-	953	3			Y	-0-					-0-
05	1199	N	1199	-0-	-0-	-0-	1199	3			Y	-0-					-0-
06	1107	N	1107	-0-	-0-	-0-	1107	3			Y	-0-					-0-
*07	1291	N	1291	-0-	-0-	-0-	1290	3	1	9	Y	1	1	1			-0-

HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0-	-0-	194	3	32	9	Y	29					65
03	248	N	168	-0-	-80	-0-	137	3	31	9	Y	28	48	1			45
04	242	N	242	-0-	-0-	-0-	203	3	39	9	Y	35	52	1			28
05	248	N	176	-0-	-72	-0-	142	3	34	9	Y	31					59
06	436	N	436	-0-	-0-	-0-	405	3	31	9	Y	28	48	1			39
*07	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					39

HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	867	N	867	-0-	-0-	-0-	867	3			Y	-0-					30
03	768	N	768	-0-	-0-	-0-	768	3			Y	-0-					30
04	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					30
05	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					30
06	999	N	999	-0-	-0-	-0-	999	3			Y	-0-					30
07	806	N	709	-0-	-97	-0-	676	3	33	9	Y	30					60

HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	959	N	959	-0-	-0-	-0-	959	3			Y	-0-					-0-
03	1333	N	133	-0-	-1200	-0-	133	3			Y	-0-					-0-
04	1290	N	237	-0-	-1053	-0-	237	3			Y	-0-					-0-
05	1054	N	140	-0-	-914	-0-	140	3			Y	-0-					-0-
06	120	N	59	-0-	-61	-0-	59	3			Y	-0-					-0-
07	248	N	37	-0-	-211	-0-	37	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					21
03	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					21
04	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					21
05	434	N	349	-0-	-85	-0-	349	3			Y	-0-					21
06	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					21
*07	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					21

SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					2
03	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					2
04	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					2
05	124	N	38	-0-	-86	-0-	38	3			Y	-0-					2
06	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					2
*07	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					2

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	803	-0-	-9	-0-	803	3			Y	-0-	29	1			-0-
03	1079	N	1079	-0-	-0-	-0-	1079	3			Y	-0-					-0-
04	974	N	974	-0-	-0-	-0-	974	3			Y	-0-					-0-
05	1246	N	1246	-0-	-0-	-0-	1246	3			Y	-0-					-0-
06	1050	N	1023	-0-	-27	-0-	1023	3			Y	-0-					-0-
*07	1276	X	1276	-0-	-0-	-0-	1276	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	866	N	866	-0-	-0-	-0-	852	3	14	9	Y	13					71
03	799	N	799	-0-	-0-	-0-	790	3	9	9	Y	8					79
04	720	N	669	-0-	-51	-0-	661	3	8	9	Y	7					86
05	961	N	601	-0-	-360	-0-	588	3	13	9	Y	12					98
06	1548	N	1548	-0-	-0-	-0-	1522	3	26	9	Y	24					122
*07	472	N	472	-0-	-0-	-0-	441	3	31	9	Y	28					150

MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	965	N	965	-0-	-0-	-0-	964	3	1	9	Y	1	1	8			12
03	896	N	896	-0-	-0-	-0-	896	3			Y	-0-					12
04	1027	N	1027	-0-	-0-	-0-	1027	3			Y	-0-					12
05	961	N	961	-0-	-0-	-0-	960	3	1	9	Y	1					13
06	895	N	895	-0-	-0-	-0-	895	3			Y	-0-					13
07	1054	N	930	-0-	-124	-0-	930	3			Y	-0-					13

MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		930	-0-	930	1814	930	3			Y	-0-					6
03	DLQ G-10		832	-0-	832	2646	832	3			Y	-0-					6
04	DLQ G-10		892	-0-	892	3538	892	3			Y	-0-					6
05	DLQ G-10		791	-0-	791	4329	791	3			Y	-0-					6
06	2900	N	416	-0-	-2484	1845	416	3			Y	-0-					6
*07	2706	N	861	-0-	-1845	-0-	861	3			Y	-0-					6

MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	352	-0-	-124	-0-	342	2	10	9	N	9	9	8			-0-
03	463	N	463	-0-	-0-	-0-	462	2	1	9	N	1	1	8			-0-
04	360	N	303	-0-	-57	-0-	302	2	1	9	N	1	1	8			-0-
05	403	N	314	-0-	-89	-0-	312	2	2	9	N	2	2	8			-0-
06	450	N	291	-0-	-159	-0-	290	2	1	9	N	1	1	8			-0-
*07	312	N	312	-0-	-0-	-0-	311	2	1	9	N	1	1	8			-0-

HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

02	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
03	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
05	217	N	179	-0-	-38	-0-	179	2			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
07	279	N	194	-0-	-85	-0-	194	2			N	-0-					-0-

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

02	590	N	590	-0-	-0-	-0-	566	3	24	9	Y	22	107	1			42
03	822	N	822	-0-	-0-	-0-	790	3	32	9	Y	29					71
04	781	N	781	-0-	-0-	-0-	777	3	4	9	Y	4					75
05	932	N	932	-0-	-0-	-0-	892	3	40	9	Y	36					111
06	810	N	806	-0-	-4	-0-	787	3	19	9	Y	17					128
*07	872	N	872	-0-	-0-	-0-	840	3	32	9	Y	29	106	1			51

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

02	556	N	556	-0-	-0-	-0-	473	2	83	9	N	75	182	1			91
03	806	N	609	-0-	-197	-0-	487	2	122	9	N	111					202
04	660	N	465	-0-	-195	-0-	415	2	50	9	N	45	175	1			72
05	745	N	745	-0-	-0-	-0-	647	2	98	9	N	89					161
06	600	N	295	-0-	-305	-0-	226	2	69	9	N	63					224
*07	681	N	681	-0-	-0-	-0-	585	2	96	9	N	87	180	1			131

HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

02	DLQ G-10		1270	-0-	1270	2676	1261	3	9	9	Y	8	6	1	2	8	7
03	DLQ G-10		1423	-0-	1423	4099	1413	3	10	9	Y	9	6	1	3	8	7
04	DLQ G-10		1362	-0-	1362	5461	1355	3	7	9	Y	6	5	1	1	8	7
05	DLQ G-10		1397	-0-	1397	6858	1390	3	7	9	Y	6	5	1	2	8	6
06	2900	N	1268	-0-	-1632	5226	1265	3	3	9	Y	3	3	1			6
*07	3100	N	1143	-0-	-1957	3269	1128	3	15	9	Y	14	8	1	2	8	10

HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

02	94	N	94	-0-	-0-	-0-	92	3	2	9	Y	2	2	1			3
03	155	N	129	-0-	-26	-0-	127	3	2	9	Y	2	1	1			4
04	155	N	155	-0-	-0-	-0-	154	3	1	9	Y	1	1	1			4
05	364	N	364	-0-	-0-	-0-	363	3	1	9	Y	1	1	1			4
06	251	N	251	-0-	-0-	-0-	250	3	1	9	Y	1	1	1			4
*07	301	N	301	-0-	-0-	-0-	287	3	14	9	Y	13	8	1			9

COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

02	1360	N	634	-0-	-726	-0-	634	3			Y	-0-					-0-
03	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					-0-
04	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					-0-
05	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					-0-
06	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					-0-
07	744	N	720	-0-	-24	-0-	720	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2012	N	1041	-0-	-971	-0-	1033	3	8	9	Y	7	7	1			1
03	1009	N	1009	-0-	-0-	-0-	1002	3	7	9	Y	6	7	1			-0-
04	930	N	904	-0-	-26	-0-	897	3	7	9	Y	6	6	1			-0-
05	1147	N	948	-0-	-199	-0-	942	3	6	9	Y	5	5	1			-0-
06	990	N	932	-0-	-58	-0-	929	3	3	9	Y	3	3	1			-0-
*07	932	N	932	-0-	-0-	-0-	932	3			Y	-0-					-0-

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	664	N	367	-0-	-297	-0-	367	3			Y	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
04	300	N	243	-0-	-57	-0-	243	3			Y	-0-					-0-
05	341	N	231	-0-	-110	-0-	231	3			Y	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
07	248	N	179	-0-	-69	-0-	179	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
*07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	811	-0-	-1149	-0-	811	3			Y	-0-					-0-
03	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					-0-
04	930	N	535	-0-	-395	-0-	535	3			Y	-0-					-0-
05	899	N	591	-0-	-308	-0-	591	3			Y	-0-					-0-
06	660	N	592	-0-	-68	-0-	592	3			Y	-0-					-0-
*07	992	N	992	-0-	-0-	-0-	966	3	26	9	Y	24	15	1			9

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	726	N	333	-0-	-393	-0-	329	3	4	9	Y	4	4	1			1
03	369	N	369	-0-	-0-	-0-	365	3	4	9	Y	4	5	1			-0-
04	390	N	351	-0-	-39	-0-	347	3	4	9	Y	4	4	1			-0-
05	372	N	365	-0-	-7	-0-	362	3	3	9	Y	3	3	1			-0-
06	360	N	337	-0-	-23	-0-	334	3	3	9	Y	3	3	1			-0-
07	372	N	365	-0-	-7	-0-	362	3	3	9	Y	3	3	1			-0-

UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
03	1550	N	1515	-0-	-35	-0-	1515	3			N	-0-					-0-
04	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-
05	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
06	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-					-0-
*07	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	764	-0-	-104	-0-	666	3	98	9	N	89	97	1			49
03	992	N	885	-0-	-107	-0-	785	3	100	9	N	91	98	1			42
04	964	N	964	-0-	-0-	-0-	875	3	89	9	N	81	79	1			44
05	955	N	955	-0-	-0-	-0-	871	3	84	9	N	76	82	1			38
06	899	N	899	-0-	-0-	-0-	832	3	67	9	N	61	66	1			33
07	992	N	859	-0-	-133	-0-	855	3	4	9	N	4	22	1			15

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
03	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
04	1050	N	777	-0-	-273	-0-	777	3			N	-0-					-0-
05	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
06	1260	N	1184	-0-	-76	-0-	1184	3			N	-0-					-0-
*07	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1412	-0-	-44	-0-	1412	3			N	-0-					-0-
03	1643	N	1633	-0-	-10	-0-	1633	3			N	-0-					-0-
04	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-
05	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
06	1590	N	1581	-0-	-9	-0-	1581	3			N	-0-					-0-
*07	1626	N	1626	-0-	-0-	-0-	1626	3			N	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5279	X	5279	-0-	-0-	-0-	5169	3	110	9	N	100	109	1			53
03	5849	X	5849	-0-	-0-	-0-	5738	3	111	9	N	101	109	1			45
04	5272	X	5272	-0-	-0-	-0-	5170	3	102	9	N	93	90	1			48
05	5302	X	5302	-0-	-0-	-0-	5210	3	92	9	N	84	92	1			40
06	5073	X	5073	-0-	-0-	-0-	4998	3	75	9	N	68	74	1			34
*07	5540	X	5540	-0-	-0-	-0-	5503	3	37	9	N	34	43	1			25

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3406	X	3406	-0-	-0-	-0-	3406	3			Y	-0-					-0-
03	3641	X	3641	-0-	-0-	-0-	3641	3			Y	-0-					-0-
04	3419	X	3419	-0-	-0-	-0-	3419	3			Y	-0-					-0-
05	3726	X	3726	-0-	-0-	-0-	3726	3			Y	-0-					-0-
06	3429	X	3429	-0-	-0-	-0-	3429	3			Y	-0-					-0-
07	3782	X	3497	-0-	-285	-0-	3490	3	7	9	Y	6	4	1			2

UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	458	N	458	-0-	-0-	-0-	197	3	261	9	N	237	253	1			124
03	467	N	467	-0-	-0-	-0-	221	3	246	9	N	224	246	1			102
04	383	N	383	-0-	-0-	-0-	159	3	224	9	N	204	200	1			106
05	348	N	348	-0-	-0-	-0-	160	3	188	9	N	171	193	1			84
06	309	N	309	-0-	-0-	-0-	171	3	138	9	N	125	143	1			66
*07	157	N	157	-0-	-0-	-0-	157	3			N	-0-	66	1			-0-

UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	793	N	793	-0-	-0-	-0-	734	3	59	9	N	54	59	1			29
03	1019	N	1019	-0-	-0-	-0-	960	3	59	9	N	54	58	1			25
04	1194	N	1194	-0-	-0-	-0-	1139	3	55	9	N	50	49	1			26
05	1157	N	1157	-0-	-0-	-0-	1107	3	50	9	N	45	50	1			21
06	1078	N	1078	-0-	-0-	-0-	1037	3	41	9	N	37	40	1			18
07	1116	N	1040	-0-	-76	-0-	1028	3	12	9	N	11	19	1			10

UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1991	-0-	-25	-0-	1991	3			N	-0-					-0-
03	2294	N	2229	-0-	-65	-0-	2229	3			N	-0-					-0-
04	2190	N	2116	-0-	-74	-0-	2116	3			N	-0-					-0-
05	2201	N	2192	-0-	-9	-0-	2192	3			N	-0-					-0-
06	2160	N	2025	-0-	-135	-0-	2025	3			N	-0-					-0-
07	2201	N	1997	-0-	-204	-0-	1994	3	3	9	N	3	2	1			1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1101	N	1101	-0-	-0-	-0-	1077	3	24	9	N	22					165
03	1240	N	1231	-0-	-9	-0-	1206	3	25	9	N	23					188
04	1290	N	1166	-0-	-124	-0-	1136	3	30	9	N	27					215
05	1209	N	1191	-0-	-18	-0-	1178	3	13	9	N	12	181	1	3	8	43
06	1200	N	1077	-0-	-123	-0-	1069	3	8	9	N	7					50
*07	1280	N	1280	-0-	-0-	-0-	1250	3	30	9	N	27					77

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1602	-0-	-22	-0-	1570	3	32	9	N	29	31	1			16
03	1671	N	1671	-0-	-0-	-0-	1641	3	30	9	N	27	30	1			13
04	1710	N	1543	-0-	-167	-0-	1517	3	26	9	N	24	24	1			13
05	1767	N	1615	-0-	-152	-0-	1594	3	21	9	N	19	22	1			10
06	1620	N	1576	-0-	-44	-0-	1562	3	14	9	N	13	16	1			7
*07	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-	7	1			-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	826	N	826	-0-	-0-	-0-	749	3	77	9	N	70	74	1			37
03	930	N	920	-0-	-10	-0-	847	3	73	9	N	66	72	1			31
04	900	N	844	-0-	-56	-0-	780	3	64	9	N	58	57	1			32
05	930	N	870	-0-	-60	-0-	819	3	51	9	N	46	53	1			25
06	900	N	830	-0-	-70	-0-	795	3	35	9	N	32	38	1			19
07	868	N	817	-0-	-51	-0-	817	3			N	-0-	19	1			-0-

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1013	-0-	-79	-0-	983	3	30	9	N	27					114
03	1240	N	1128	-0-	-112	-0-	1102	3	26	9	N	24					138
04	1140	N	966	-0-	-174	-0-	940	3	26	9	N	24	1	8			161
05	1271	N	1271	-0-	-0-	-0-	1243	3	28	9	N	25					186
06	1198	N	1198	-0-	-0-	-0-	1178	3	20	9	N	18	169	1			35
*07	1275	N	1275	-0-	-0-	-0-	1247	3	28	9	N	25	1	8			59

TOC ENERGY RESOURCES, LLC 860965
MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	719	-0-	-345	-0-	719	3			N	-0-					-0-
03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
04	810	N	1013	-0-	203	-0-	1013	3			N	-0-					-0-
05	806	N	605	-0-	-201	-0-	605	3			N	-0-					-0-
06	750	N	480	-0-	-270	-0-	480	3			N	-0-					-0-
07	1054	N	396	-0-	-658	-0-	396	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	216	N	216	-0-	-0-	-0-	216	3			N	-0-					63
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					63
04	240	N	209	-0-	-31	-0-	209	3			N	-0-					63
05	248	N	179	-0-	-69	-0-	179	3			N	-0-					63
06	150	N	124	-0-	-26	-0-	124	3			N	-0-					63
07	217	N	124	-0-	-93	-0-	124	3			N	-0-					63

PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	221	N	221	-0-	-0-	-0-	220	2	1	9	Y	1					8
03	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					8
04	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					8
05	489	N	489	-0-	-0-	-0-	489	2			Y	-0-					8
06	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					8
*07	999	N	999	-0-	-0-	-0-	999	3			Y	-0-					8

PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	34	-0-	-190	-0-	34	2			Y	-0-					8
03	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					8
04	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					8
05	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					8
06	1037	N	1037	-0-	-0-	-0-	1037	3			Y	-0-					8
*07	1076	N	1076	-0-	-0-	-0-	1076	3			Y	-0-					8

MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
*07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
05	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	180	N	192	-0-	12	-0-	192	3			N	-0-					-0-
05	217	N	60	-0-	-157	-0-	60	3			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
*07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
04	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
05	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
06	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-
07	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
03	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
04	330	N	871	-0-	541	-0-	871	3			N	-0-					-0-
05	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
06	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
*07	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*07	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	120	N	159	-0-	39	-0-	159	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
07	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

02	336	N	30	-0-	-306	-0-	30	3			N	-0-					-0-
03	403	N	106	-0-	-297	-0-	106	3			N	-0-					-0-
04	330	N	70	-0-	-260	-0-	70	3			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

02	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
03	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
04	390	N	535	-0-	145	-0-	535	3			N	-0-					-0-
05	589	N	552	-0-	-37	-0-	552	3			N	-0-					-0-
06	510	N	448	-0-	-62	-0-	448	3			N	-0-					-0-
07	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

02	756	N	730	-0-	-26	-0-	730	3			N	-0-					-0-
03	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
04	810	N	749	-0-	-61	-0-	749	3			N	-0-					-0-
05	806	N	802	-0-	-4	-0-	802	3			N	-0-					-0-
06	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
*07	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	81	-0-	-59	-0-	81	3			N	-0-					-0-
03	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
04	150	N	66	-0-	-84	-0-	66	3			N	-0-					-0-
05	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
*07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	11	N	6	-0-	-5	-0-	6	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
*07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	162	-0-	-6	-0-	162	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	300	N	305	-0-	5	-0-	305	3			N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
04	330	N	262	-0-	-68	-0-	262	3			N	-0-					-0-
05	372	N	241	-0-	-131	-0-	241	3			N	-0-					-0-
06	390	N	164	-0-	-226	-0-	164	3			N	-0-					-0-
07	279	N	144	-0-	-135	-0-	144	3			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	150	N	416	-0-	266	-0-	416	3			N	-0-					-0-
05	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*07	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	114	-0-	-26	-0-	114	3			N	-0-					-0-
03	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-

PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	109	N	109	-0-	-0-	-0-	108	2	1	9	Y	1					5
03	90	N	90	-0-	-0-	-0-	89	2	1	9	Y	1					6
04	91	N	91	-0-	-0-	-0-	89	2	2	9	Y	2					8
05	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					8
06	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					8
*07	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					8

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	217	-0-	-35	-0-	217	3			N	-0-					-0-
03	341	N	238	-0-	-103	-0-	238	3			N	-0-					-0-
04	210	N	262	-0-	52	-0-	262	3			N	-0-					-0-
05	248	N	146	-0-	-102	-0-	146	3			N	-0-					-0-
06	240	N	176	-0-	-64	-0-	176	3			N	-0-					-0-
07	279	N	32	-0-	-247	-0-	32	3			N	-0-					-0-

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	300	N	206	-0-	-94	-0-	206	3			N	-0-					-0-
05	341	N	229	-0-	-112	-0-	229	3			N	-0-					-0-
06	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
07	217	N	125	-0-	-92	-0-	125	3			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	90	N	278	-0-	188	-0-	278	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
04	180	N	109	-0-	-71	-0-	109	3			N	-0-					-0-
05	372	N	214	-0-	-158	-0-	214	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
03	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
04	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
05	403	N	291	-0-	-112	-0-	291	3			N	-0-					-0-
06	240	N	202	-0-	-38	-0-	202	3			N	-0-					-0-
07	341	N	201	-0-	-140	-0-	201	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 6678 PERF. 6015 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
03	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
04	60	N	272	-0-	212	-0-	272	3			N	-0-					-0-
05	310	N	255	-0-	-55	-0-	255	3			N	-0-					-0-
06	300	N	203	-0-	-97	-0-	203	3			N	-0-					-0-
*07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
03	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
04	330	N	854	-0-	524	-0-	854	3			N	-0-					-0-
05	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*07	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	60	N	112	-0-	52	-0-	112	3			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	40	-0-	-16	-0-	40	3			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	30	N	111	-0-	81	-0-	111	3			N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		21	-0-	21	21	21	3			N	-0-					-0-
04	14B2 EXT		58	-0-	58	-0-	58	3			N	-0-					-0-
05	52	X	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	823	-0-	-185	-0-	823	3			N	-0-					-0-
03	1116	N	1114	-0-	-2	-0-	1114	3			N	-0-					-0-
04	1050	N	1058	-0-	8	-0-	1058	3			N	-0-					-0-
05	899	N	835	-0-	-64	-0-	835	3			N	-0-					-0-
06	1080	N	782	-0-	-298	-0-	782	3			N	-0-					-0-
07	1085	N	664	-0-	-421	-0-	664	3			N	-0-					-0-

MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	198	-0-	-222	-0-	198	3			N	-0-					-0-
03	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
04	120	N	148	-0-	28	-0-	148	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	287	3	1	9	N	1	1	8			-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	604	-0-	-236	-0-	604	3			N	-0-					-0-
03	527	N	476	-0-	-51	-0-	476	3			N	-0-					-0-
04	390	N	288	-0-	-102	-0-	288	3			N	-0-					-0-
05	682	N	430	-0-	-252	-0-	430	3			N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*07	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	386	-0-	-6	-0-	386	3			N	-0-					-0-
03	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
04	420	N	423	-0-	3	-0-	423	3			N	-0-					-0-
05	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
06	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
07	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-

PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	58	2	1	9	Y	1					6
03	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					6
04	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					6
05	62	N	55	-0-	-7	-0-	55	2			Y	-0-					6
06	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					6
*07	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					6

PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	232	-0-	-0-	-0-	230	2	2	9	Y	2					18
03	155	N	-0-	-0-	-155	-0-					Y	-0-					18
04	330	N	76	-0-	-254	-0-	76	2			Y	-0-					18
05	800	N	800	-0-	-0-	-0-	800	2			Y	-0-					18
06	1088	N	1088	-0-	-0-	-0-	1088	3			Y	-0-					18
*07	704	N	704	-0-	-0-	-0-	704	3			Y	-0-					18

MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	236	-0-	-16	-0-	236	3			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	270	N	272	-0-	2	-0-	272	3			N	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
06	300	N	250	-0-	-50	-0-	250	3			N	-0-					-0-
07	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
04	480	N	378	-0-	-102	-0-	378	3			N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
06	600	N	369	-0-	-231	-0-	369	3			N	-0-					-0-
07	403	N	348	-0-	-55	-0-	348	3			N	-0-					-0-

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	693	-0-	-483	-0-	693	3			N	-0-					-0-
03	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
04	720	N	784	-0-	64	-0-	784	3			N	-0-					-0-
05	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
06	990	N	815	-0-	-175	-0-	815	3			N	-0-					-0-
07	806	N	779	-0-	-27	-0-	779	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	116	-0-	-24	-0-	116	3			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
04	210	N	54	-0-	-156	-0-	54	3			N	-0-					-0-
05	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	365	-0-	-223	-0-	365	3			N	-0-					-0-
03	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
04	420	N	485	-0-	65	-0-	485	3			N	-0-					-0-
05	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
06	570	N	390	-0-	-180	-0-	390	3			N	-0-					-0-
07	496	N	409	-0-	-87	-0-	409	3			N	-0-					-0-

MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
04	240	N	456	-0-	216	-0-	456	3			N	-0-					-0-
05	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*07	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	7	7	8			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	6	-0-	-22	-0-	6	3			N	-0-					-0-
03	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
04	90	N	11	-0-	-79	-0-	11	3			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
07	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-

BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	418	-0-	-58	-0-	418	3			N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
04	450	N	391	-0-	-59	-0-	391	3			N	-0-					-0-
05	465	N	399	-0-	-66	-0-	399	3			N	-0-					-0-
06	420	N	367	-0-	-53	-0-	367	3			N	-0-					-0-
07	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	60	-0-	-52	-0-	60	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	60	N	30	-0-	-30	-0-	30	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	813	-0-	-83	-0-	800	3	13	9	N	12	2	8			99
03	1036	N	1036	-0-	-0-	-0-	1005	3	31	9	N	28	8	8			119
04	930	N	884	-0-	-46	-0-	877	3	7	9	N	6	2	8			123
05	914	N	914	-0-	-0-	-0-	908	3	6	9	N	5					128
06	990	N	920	-0-	-70	-0-	908	3	12	9	N	11	2	8			137
07	899	N	880	-0-	-19	-0-	868	3	12	9	N	11	2	8			146

VANCO OIL & GAS CORP. 881484
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
04	120	N	60	-0-	-60	-0-	60	2			N	-0-					-0-
05	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-
06	120	N	72	-0-	-48	-0-	72	2			N	-0-					-0-
*07	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		209	-0-	209	311	122	1	87	3	N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	311					N	-0-					-0-
04	311	X	-0-	-0-	-311	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	303	N	303	-0-	-0-	-0-	177	1	126	3	N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	135	1	310	3	N	-0-					-0-
04	240	N	172	-0-	-68	-0-	46	1	126	3	N	-0-					-0-
05	341	N	336	-0-	-5	-0-	101	1	235	3	N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	128	1	154	3	N	-0-					-0-

HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	-0-	-0-	-784	-0-					N	-0-					-0-
03	868	N	381	-0-	-487	-0-	116	1	265	3	N	-0-					-0-
04	1031	N	1031	-0-	-0-	-0-	277	1	754	3	N	-0-					-0-
05	724	N	724	-0-	-0-	-0-	217	1	507	3	N	-0-					-0-
06	1188	N	1188	-0-	-0-	-0-	410	1	778	3	N	-0-					-0-
07	1023	N	352	-0-	-671	-0-	160	1	192	3	N	-0-					-0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	398	-0-	-22	-0-	233	1	165	3	N	-0-					-0-
03	521	N	521	-0-	-0-	-0-	158	1	363	3	N	-0-					-0-
04	450	N	403	-0-	-47	-0-	108	1	295	3	N	-0-					-0-
05	434	N	252	-0-	-182	-0-	76	1	176	3	N	-0-					-0-
06	510	N	486	-0-	-24	-0-	168	1	318	3	N	-0-					-0-
*07	509	N	509	-0-	-0-	-0-	231	1	278	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

MO	ALLOW	C	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	180	1	413	3	N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	139	1	379	3	N	-0-					-0-
05	650	N	650	-0-	-0-	-0-	195	1	455	3	N	-0-					-0-
06	866	N	866	-0-	-0-	-0-	300	1	566	3	N	-0-					-0-
07	434	N	154	-0-	-280	-0-	70	1	84	3	N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLO OIL & GAS EXPLORATION, LLC 927659
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFCAMP ENERGY, LLC 935660
ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660

WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
*05	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
06	60	N	27	-0-	-33	-0-	27	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*05	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
06	90	N	36	-0-	-54	-0-	36	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
*05	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
06	150	N	21	-0-	-129	-0-	21	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	25	-0-	-59	-0-	25	2			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
*05	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
06	90	N	41	-0-	-49	-0-	41	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
*05	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
06	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	190	-0-	-34	-0-	190	2			N	-0-					-0-
03	279	N	49	-0-	-230	-0-	49	2			N	-0-					-0-
04	300	N	39	-0-	-261	-0-	39	2			N	-0-					-0-
05	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
*07	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					6
03	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					6
04	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					6
05	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					6
06	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					6
*07	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					6

HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
03	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	153	-0-	-43	-0-	153	2			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-	7	1			9
03	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					9
04	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					9
05	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					9
06	30	N	1	-0-	-29	-0-	1	2			Y	-0-					9
07	62	N	-0-	-0-	-62	-0-					Y	-0-					9

MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	235	N	235	-0-	-0-	-0-	231	2	4	9	Y	4	16	1			7
03	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					7
04	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					7
05	248	N	185	-0-	-63	-0-	185	2			Y	-0-					7
06	180	N	95	-0-	-85	-0-	95	2			Y	-0-					7
07	248	N	179	-0-	-69	-0-	179	2			Y	-0-					7

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0-	-0-	171	2	4	9	Y	4	17	1			7
03	341	N	273	-0-	-68	-0-	273	2			Y	-0-					7
04	180	N	119	-0-	-61	-0-	119	2			Y	-0-					7
05	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					7
06	270	N	158	-0-	-112	-0-	158	2			Y	-0-					7
07	124	N	69	-0-	-55	-0-	69	2			Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220

HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	263	-0-	-73	-0-	263	2			Y	-0-					42
03	341	N	263	-0-	-78	-0-	263	2			Y	-0-					42
04	270	N	238	-0-	-32	-0-	238	2			Y	-0-					42
05	279	N	251	-0-	-28	-0-	251	2			Y	-0-					42
06	240	N	189	-0-	-51	-0-	189	2			Y	-0-					42
07	248	N	196	-0-	-52	-0-	196	2			Y	-0-					42

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	59	-0-	-109	-0-	42	2	17	9	N	15	50	1			27
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					27
04	210	N	86	-0-	-124	-0-	86	2			N	-0-					27
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					27
06	226	N	226	-0-	-0-	-0-	226	2			N	-0-					27
07	93	N	72	-0-	-21	-0-	72	2			N	-0-					27

MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0-	-0-	75	2	14	9	Y	13	46	1			24
03	124	N	121	-0-	-3	-0-	121	2			Y	-0-					24
04	120	N	106	-0-	-14	-0-	106	2			Y	-0-					24
05	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					24
06	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					24
07	124	N	100	-0-	-24	-0-	100	2			Y	-0-					24

HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					18
03	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					18
04	180	N	76	-0-	-104	-0-	76	2			Y	-0-					18
05	186	N	84	-0-	-102	-0-	84	2			Y	-0-					18
06	120	N	50	-0-	-70	-0-	50	2			Y	-0-					18
07	93	N	80	-0-	-13	-0-	80	2			Y	-0-					18

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	108	N	108	-0-	-0-	-0-	95	2	13	9	Y	12	49	1			24
03	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					24
04	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					24
05	124	N	56	-0-	-68	-0-	56	2			Y	-0-					24
06	120	N	90	-0-	-30	-0-	90	2			Y	-0-					24
07	124	N	101	-0-	-23	-0-	101	2			Y	-0-					24

HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	234	-0-	-18	-0-	234	2			N	-0-					-0-
03	279	N	233	-0-	-46	-0-	233	2			N	-0-					-0-
04	270	N	233	-0-	-37	-0-	233	2			N	-0-					-0-
05	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
*07	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	213	-0-	-11	-0-	213	2			N	-0-					-0-
03	279	N	151	-0-	-128	-0-	151	2			N	-0-					-0-
04	240	N	178	-0-	-62	-0-	178	2			N	-0-					-0-
05	248	N	147	-0-	-101	-0-	147	2			N	-0-					-0-
06	150	N	107	-0-	-43	-0-	107	2			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	40	-0-	-240	-0-	37	2	3	9	Y	3	52	1			1
03	248	N	47	-0-	-201	-0-	47	2			Y	-0-					1
04	750	N	750	-0-	-0-	-0-	750	2			Y	-0-					1
05	1162	N	1162	-0-	-0-	-0-	1162	2			Y	-0-					1
06	944	N	944	-0-	-0-	-0-	944	2			Y	-0-					1
*07	719	N	719	-0-	-0-	-0-	719	2			Y	-0-					1

UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	383	N	383	-0-	-0-	-0-	361	2	22	9	Y	20	109	1			13
03	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					13
04	480	N	307	-0-	-173	-0-	307	2			Y	-0-					13
05	434	N	315	-0-	-119	-0-	315	2			Y	-0-					13
06	390	N	293	-0-	-97	-0-	293	2			Y	-0-					13
07	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					13

UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	60	N	-0-	-0-	-60	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	442	-0-	-62	-0-	442	2			N	-0-					160
03	632	N	632	-0-	-0-	-0-	632	2			N	-0-					160
04	706	N	706	-0-	-0-	-0-	706	2			N	-0-					160
05	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					160
06	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					160
*07	992	N	992	-0-	-0-	-0-	981	2	11	9	N	10					170

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	49	-0-	-91	-0-	49	2			N	-0-					190
03	155	N	93	-0-	-62	-0-	93	2			N	-0-					190
04	150	N	20	-0-	-130	-0-	20	2			N	-0-					190
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					190
06	90	N	41	-0-	-49	-0-	41	2			N	-0-					190
*07	177	N	177	-0-	-0-	-0-	177	2			N	-0-					190

UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0-	-0-	163	2	7	9	Y	6	28	1			4
03	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					4
04	180	N	60	-0-	-120	-0-	60	2			Y	-0-					4
05	186	N	152	-0-	-34	-0-	152	2			Y	-0-					4
06	180	N	178	-0-	-2	-0-	178	2			Y	-0-					4
*07	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					4

UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	398	-0-	-78	-0-	384	2	14	9	N	13					122
03	590	N	590	-0-	-0-	-0-	568	2	22	9	N	20					142
04	941	N	941	-0-	-0-	-0-	877	2	64	9	N	58					200
05	1023	N	1023	-0-	-0-	-0-	992	2	31	9	N	28	185	1			43
06	857	N	857	-0-	-0-	-0-	827	2	30	9	N	27					70
*07	689	N	689	-0-	-0-	-0-	667	2	22	9	N	20					90

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
YUCCA ENERGY, INC. 950335
PIERCE, VICTOR I. WELL #: 1 RRCID -> 036466 COMPL. DATE 09/11/1964 TOTAL DEPTH 6562 PERF. 5566 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	159	-0-	-9	-0-	159	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
05	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
07	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-

PIERCE, V. I. "104" WELL #: 1 RRCID -> 137093 COMPL. DATE 10/16/1990 TOTAL DEPTH 6809 PERF. 5936 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	136	-0-	-60	-0-	136	3			N	-0-					-0-
03	217	N	155	-0-	-62	-0-	155	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

PIERCE, V. I. "103" WELL #: 1 RRCID -> 152842 COMPL. DATE 01/17/1995 TOTAL DEPTH 6800 PERF. 6110 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	339	-0-	-25	-0-	339	2			N	-0-					26
03	434	N	394	-0-	-40	-0-	394	2			N	-0-					26
04	420	N	387	-0-	-33	-0-	387	2			N	-0-					26
05	419	N	419	-0-	-0-	-0-	419	2			N	-0-					26
06	390	N	387	-0-	-3	-0-	387	2			N	-0-					26
*07	409	N	409	-0-	-0-	-0-	409	2			N	-0-					26

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	541	-0-	-75	-0-	541	3			N	-0-					-0-
03	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
04	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
05	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
06	690	N	642	-0-	-48	-0-	642	3			N	-0-					-0-
07	682	N	626	-0-	-56	-0-	626	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	277	-0-	-31	-0-	254	2	23	9	N	21					78
03	341	N	271	-0-	-70	-0-	226	2	45	9	N	41					119
04	320	N	320	-0-	-0-	-0-	278	2	42	9	N	38					157
05	310	N	310	-0-	-0-	-0-	264	2	46	9	N	42					199
06	364	N	364	-0-	-0-	-0-	342	2	22	9	N	20	172	1			47
07	341	N	291	-0-	-50	-0-	268	2	23	9	N	21					68

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	261	-0-	-47	-0-	261	2			N	-0-					-0-
03	341	N	307	-0-	-34	-0-	307	2			N	-0-					-0-
04	330	N	275	-0-	-55	-0-	275	2			N	-0-					-0-
05	279	N	249	-0-	-30	-0-	249	2			N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-

OZONA (CANYON SAND, OIL) //CONT.// 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	364	-0-	-84	-0-	364	2			N	-0-					-0-
03	434	N	419	-0-	-15	-0-	419	2			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
07	527	N	392	-0-	-135	-0-	392	2			N	-0-					-0-

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
06	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	189	-0-	-35	-0-	189	3			N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

02	392	N	384	-0-	-8	-0-	384	3			N	-0-					-0-
03	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
04	480	N	453	-0-	-27	-0-	453	3			N	-0-					-0-
05	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
06	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*07	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
04	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

02	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

02	28	N	8	-0-	-20	-0-	8	3			N	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 32 RRCID -> 278264 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-					N	43					190
03	SWR 10	-0-	-0-	-0-	-0-					N	64	163	1			91
04	SWR 10	-0-	-0-	-0-	-0-					N	57					148
05	SWR 10	-0-	-0-	-0-	-0-					N	70					218
06	SWR 10	-0-	-0-	-0-	-0-					N	58	169	1			107
07	SWR 10	-0-	-0-	-0-	-0-					N	47					154

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

02	392 #	348	-0-	-44	-0-	348	2			Y	-0-					-0-
03	390 R	390	-0-	-0-	-0-	390	2			Y	-0-					-0-
04	363 R	363	-0-	-0-	-0-	363	2			Y	-0-					-0-
05	414 R	414	-0-	-0-	-0-	414	2			Y	-0-					-0-
06	431 R	431	-0-	-0-	-0-	431	2			Y	-0-					-0-
07	403 #	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

02	504 #	488	-0-	-16	-0-	488	2			Y	-0-					-0-
03	536 R	536	-0-	-0-	-0-	536	2			Y	-0-					-0-
04	493 R	493	-0-	-0-	-0-	493	2			Y	-0-					-0-
05	558 #	556	-0-	-2	-0-	556	2			Y	-0-					-0-
06	551 R	551	-0-	-0-	-0-	551	2			Y	-0-					-0-
07	527 #	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

02	1456 #	1260	-0-	-196	-0-	1260	2			Y	-0-					-0-
03	1408 R	1408	-0-	-0-	-0-	1408	2			Y	-0-					-0-
04	1388 R	1388	-0-	-0-	-0-	1388	2			Y	-0-					-0-
05	1457 #	1447	-0-	-10	-0-	1447	2			Y	-0-					-0-
06	1489 R	1489	-0-	-0-	-0-	1489	2			Y	-0-					-0-
07	1426 #	NO RPT	-0-	-1426	-0-					Y	NO RPT					-0-

MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CLEAR FORK, UPPER) //CONT.// 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	476	#	463	-0-	-13	-0-	463	2		Y	-0-			-0-
03	515	R	515	-0-	-0-	-0-	515	2		Y	-0-			-0-
04	487	R	487	-0-	-0-	-0-	487	2		Y	-0-			-0-
05	527	#	496	-0-	-31	-0-	496	2		Y	-0-			-0-
06	510	#	466	-0-	-44	-0-	466	2		Y	-0-			-0-
07	527	#	NO RPT	-0-	-527	-0-				Y	NO RPT			-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP OPERATING COMPANY, LP 195959
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, J. CLEO 855610
MEADOWS "4" WELL #: 1 RRCID -> 176568 COMPL. DATE 12/09/1999 TOTAL DEPTH 7225 PERF. 7203 - 7225

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

WILSON SYSTEMS, INC. 930380
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

02	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
ROBERTS & HAMMACK INC. 718512
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

02	0	N	-0-	-0-	-0-	-0-				N	-0-			48
03	0	N	-0-	-0-	-0-	-0-				N	-0-			48
*04	37	N	37	-0-	-0-	-0-				N	-0-			48
*05	151	N	151	-0-	-0-	-0-				N	-0-			48
*06	125	N	125	-0-	-0-	-0-				N	-0-			48
*07	130	N	130	-0-	-0-	-0-				N	-0-			48

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

EPIC PERMIAN OPERATING, LLC 253404
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

02	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

THORP, TOM TRANSPORTS, INC. 857123
OZONA NORTH SWD WELL #: 1 RRCID -> 268193 COMPL. DATE 11/25/2012 TOTAL DEPTH 9550 PERF. 9104 - 9368

02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, N. (CANYON) 67997 200 ASSOCIATED ONE WELL CNTY: CROCKETT
APPROACH OPERATING LLC 028625
WEST WELL #: 1 RRCID -> 270679 COMPL. DATE 06/20/1985 TOTAL DEPTH 8236 PERF. 7690 - 7777

02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

02	196	N	154	-0-	-42	-0-	154	3			Y	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
06	210	N	179	-0-	-31	-0-	179	3			Y	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	3			Y	-0-					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

02	532	N	370	-0-	-162	-0-	370	3			Y	-0-					-0-
03	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
04	510	N	509	-0-	-1	-0-	509	3			Y	-0-					-0-
05	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
06	600	N	457	-0-	-143	-0-	457	3			Y	-0-					-0-
*07	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					-0-

CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

02	364	N	199	-0-	-165	-0-	199	3			Y	-0-					-0-
03	279	N	254	-0-	-25	-0-	254	3			Y	-0-					-0-
04	300	N	243	-0-	-57	-0-	243	3			Y	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
06	240	N	223	-0-	-17	-0-	223	3			Y	-0-					-0-
*07	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	188	-0-	-36	-0-	5	1	179	3	Y	4	4	1			1
							4	9									
03	248	N	212	-0-	-36	-0-	4	1	204	3	Y	4	4	1			1
							4	9									
04	210	N	206	-0-	-4	-0-	5	1	197	3	Y	4	4	1			1
							4	9									
05	217	N	212	-0-	-5	-0-	4	1	202	3	Y	5	5	1			1
							6	9									
06	210	N	209	-0-	-1	-0-	5	1	201	3	Y	3	3	1			1
							3	9									
07	217	N	216	-0-	-1	-0-	10	1	203	3	Y	3	3	1			1
							3	9									

KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	107	-0-	-5	-0-	3	1	100	3	Y	4	4	1			1
							4	9									
03	124	N	121	-0-	-3	-0-	3	1	114	3	Y	4	4	1			1
							4	9									
04	120	N	114	-0-	-6	-0-	3	1	107	3	Y	4	4	1			1
							4	9									
05	124	N	118	-0-	-6	-0-	2	1	110	3	Y	5	5	1			1
							6	9									
06	129	N	129	-0-	-0-	-0-	3	1	123	3	Y	3	3	1			1
							3	9									
07	124	N	115	-0-	-9	-0-	5	1	107	3	Y	3	3	1			1
							3	9									

KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	156	-0-	-40	-0-	4	1	140	3	Y	11	11	1			3
							12	9									
03	219	N	219	-0-	-0-	-0-	4	1	202	3	Y	12	11	1			4
							13	9									
04	246	N	246	-0-	-0-	-0-	6	1	228	3	Y	11	11	1			4
							12	9									
05	259	N	259	-0-	-0-	-0-	5	1	241	3	Y	12	14	1			2
							13	9									
06	243	N	243	-0-	-0-	-0-	5	1	226	3	Y	11	9	1			4
							12	9									
07	217	N	37	-0-	-180	-0-	2	1	35	3	Y	-0-	4	1			-0-

KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	196	-0-	-84	-0-	5	1	183	3	Y	7	7	1			2
							8	9									
03	248	N	222	-0-	-26	-0-	5	1	209	3	Y	7	7	1			2
							8	9									
04	217	N	217	-0-	-0-	-0-	5	1	203	3	Y	8	7	1			3
							9	9									
05	219	N	219	-0-	-0-	-0-	4	1	207	3	Y	7	9	1			1
							8	9									
06	215	N	215	-0-	-0-	-0-	5	1	202	3	Y	7	6	1			2
							8	9									
*07	221	N	221	-0-	-0-	-0-	10	1	203	3	Y	7	7	1			2
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	260	N	260	-0-	-0-	-0-	6	1	234	3	Y	18	4	1	14	8	1
							20	9									
03	398	N	398	-0-	-0-	-0-	8	1	372	3	Y	16	4	1	12	8	1
							18	9									
04	380	N	380	-0-	-0-	-0-	9	1	357	3	Y	13	4	1	9	8	1
							14	9									
05	393	N	393	-0-	-0-	-0-	8	1	363	3	Y	20	5	1	15	8	1
							22	9									
06	329	N	329	-0-	-0-	-0-	7	1	301	3	Y	19	3	1	16	8	1
							21	9									
*07	300	N	300	-0-	-0-	-0-	14	1	283	3	Y	3	3	1			1
							3	9									

KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	357	N	357	-0-	-0-	-0-	9	1	340	3	Y	7	7	1			2
							8	9									
03	432	N	432	-0-	-0-	-0-	9	1	415	3	Y	7	7	1			2
							8	9									
04	432	N	432	-0-	-0-	-0-	10	1	413	3	Y	8	7	1			3
							9	9									
05	372	N	372	-0-	-0-	-0-	8	1	356	3	Y	7	9	1			1
							8	9									
06	411	N	411	-0-	-0-	-0-	9	1	394	3	Y	7	6	1			2
							8	9									
*07	421	N	421	-0-	-0-	-0-	19	1	394	3	Y	7	7	1			2
							8	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	474	-0-	-30	-0-	12	1	454	3	Y	7	8	1			2
							8	9									
03	611	N	611	-0-	-0-	-0-	13	1	590	3	Y	7	7	1			2
							8	9									
04	511	N	511	-0-	-0-	-0-	12	1	493	3	Y	5	5	1			2
							6	9									
05	527	N	506	-0-	-21	-0-	11	1	491	3	Y	4	5	1			1
							4	9									
06	540	N	483	-0-	-57	-0-	11	1	469	3	Y	3	3	1			1
							3	9									
07	527	N	76	-0-	-451	-0-	4	1	71	3	Y	1	2	1			-0-
							1	9									

KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	146	-0-	-50	-0-	4	1	139	3	Y	3	3	1			1
							3	9									
03	233	N	233	-0-	-0-	-0-	5	1	225	3	Y	3	3	1			1
							3	9									
04	260	N	260	-0-	-0-	-0-	6	1	251	3	Y	3	3	1			1
							3	9									
05	155	N	147	-0-	-8	-0-	3	1	138	3	Y	5	5	1			1
							6	9									
06	210	N	116	-0-	-94	-0-	3	1	110	3	Y	3	3	1			1
							3	9									
07	217	N	140	-0-	-77	-0-	6	1	131	3	Y	3	3	1			1
							3	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	617	-0-	-55	-0-	16	1	584	3	Y	15	15	1			4
							17	9									
03	708	N	708	-0-	-0-	-0-	15	1	676	3	Y	15	14	1			5
							17	9									
04	684	N	684	-0-	-0-	-0-	16	1	650	3	Y	16	15	1			6
							18	9									
05	701	N	701	-0-	-0-	-0-	14	1	670	3	Y	15	18	1			3
							17	9									
06	690	N	675	-0-	-15	-0-	15	1	646	3	Y	13	11	1			5
							14	9									
07	713	N	704	-0-	-9	-0-	32	1	657	3	Y	14	14	1			5
							15	9									

KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	607	N	607	-0-	-0-	-0-	16	1	583	3	Y	7	7	1			2
							8	9									
03	697	N	697	-0-	-0-	-0-	15	1	674	3	Y	7	7	1			2
							8	9									
04	673	N	673	-0-	-0-	-0-	16	1	648	3	Y	8	7	1			3
							9	9									
05	653	N	653	-0-	-0-	-0-	14	1	631	3	Y	7	9	1			1
							8	9									
06	605	N	605	-0-	-0-	-0-	14	1	583	3	Y	7	6	1			2
							8	9									
*07	647	N	647	-0-	-0-	-0-	30	1	609	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	450	N	450	-0-	-0-	-0-	11	1	427	3	Y	11	11	1			3
							12	9									
03	496	N	494	-0-	-2	-0-	10	1	473	3	Y	10	10	1			3
							11	9									
04	483	N	483	-0-	-0-	-0-	11	1	463	3	Y	8	8	1			3
							9	9									
05	496	N	495	-0-	-1	-0-	10	1	477	3	Y	7	9	1			1
							8	9									
06	481	N	481	-0-	-0-	-0-	11	1	462	3	Y	7	6	1			2
							8	9									
07	496	N	493	-0-	-3	-0-	23	1	462	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	401	N	401	-0-	-0-	-0-	10	1	379	3	Y	11	11	1			3
							12	9									
03	486	N	486	-0-	-0-	-0-	10	1	463	3	Y	12	11	1			4
							13	9									
04	441	N	441	-0-	-0-	-0-	10	1	419	3	Y	11	11	1			4
							12	9									
05	434	N	203	-0-	-231	-0-	4	1	187	3	Y	11	13	1			2
							12	9									
06	480	N	193	-0-	-287	-0-	4	1	178	3	Y	10	8	1			4
							11	9									
07	465	N	27	-0-	-438	-0-	1	1	26	3	Y	-0-	4	1			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	478	-0-	-26	-0-	12	1	458	3	Y	7	7	1			2
							8	9									
03	558	N	555	-0-	-3	-0-	12	1	535	3	Y	7	7	1			2
							8	9									
04	510	N	466	-0-	-44	-0-	11	1	446	3	Y	8	7	1			3
							9	9									
05	527	N	457	-0-	-70	-0-	9	1	440	3	Y	7	9	1			1
							8	9									
06	540	N	367	-0-	-173	-0-	8	1	351	3	Y	7	6	1			2
							8	9									
07	496	N	383	-0-	-113	-0-	18	1	357	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	267	N	267	-0-	-0-	-0-	7	1	252	3	Y	7	7	1			2
							8	9									
03	291	N	291	-0-	-0-	-0-	6	1	277	3	Y	7	7	1			2
							8	9									
04	288	N	288	-0-	-0-	-0-	7	1	272	3	Y	8	7	1			3
							9	9									
05	296	N	296	-0-	-0-	-0-	6	1	282	3	Y	7	9	1			1
							8	9									
06	288	N	288	-0-	-0-	-0-	6	1	274	3	Y	7	6	1			2
							8	9									
07	248	N	45	-0-	-203	-0-	2	1	42	3	Y	1	3	1			-0-
							1	9									

KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	416	N	416	-0-	-0-	-0-	11	1	397	3	Y	7	7	1			2
							8	9									
03	434	N	311	-0-	-123	-0-	7	1	296	3	Y	7	7	1			2
							8	9									
04	420	N	247	-0-	-173	-0-	6	1	235	3	Y	5	5	1			2
							6	9									
05	434	N	322	-0-	-112	-0-	7	1	307	3	Y	7	8	1			1
							8	9									
06	300	N	290	-0-	-10	-0-	7	1	275	3	Y	7	6	1			2
							8	9									
*07	292	N	292	-0-	-0-	-0-	13	1	271	3	Y	7	7	1			2
							8	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	863	N	863	-0-	-0-	-0-	22	1	830	3	Y	10	11	1			3
							11	9									
03	966	N	966	-0-	-0-	-0-	21	1	932	3	Y	12	11	1			4
							13	9									
04	931	N	931	-0-	-0-	-0-	22	1	897	3	Y	11	11	1			4
							12	9									
05	899	N	563	-0-	-336	-0-	12	1	541	3	Y	9	11	1			2
							10	9									
06	870	N	595	-0-	-275	-0-	14	1	570	3	Y	10	8	1			4
							11	9									
07	899	N	541	-0-	-358	-0-	25	1	505	3	Y	10	10	1			4
							11	9									

KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	552	-0-	-8	-0-	14	1	526	3	Y	11	11	1			3
							12	9									
03	620	N	544	-0-	-76	-0-	11	1	520	3	Y	12	11	1			4
							13	9									
04	611	N	611	-0-	-0-	-0-	14	1	588	3	Y	8	9	1			3
							9	9									
05	665	N	665	-0-	-0-	-0-	14	1	642	3	Y	8	10	1			1
							9	9									
06	649	N	649	-0-	-0-	-0-	15	1	626	3	Y	7	6	1			2
							8	9									
07	620	N	93	-0-	-527	-0-	4	1	88	3	Y	1	3	1			-0-
							1	9									

KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	604	-0-	-96	-0-	15	1	572	3	Y	15	15	1			4
							17	9									
03	775	N	673	-0-	-102	-0-	14	1	642	3	Y	15	14	1			5
							17	9									
04	630	N	626	-0-	-4	-0-	15	1	593	3	Y	16	15	1			6
							18	9									
05	682	N	631	-0-	-51	-0-	13	1	601	3	Y	15	18	1			3
							17	9									
06	660	N	611	-0-	-49	-0-	14	1	583	3	Y	13	11	1			5
							14	9									
07	651	N	627	-0-	-24	-0-	29	1	583	3	Y	14	14	1			5
							15	9									

KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	333	-0-	-3	-0-	8	1	310	3	Y	14	14	1			4
							15	9									
03	373	N	373	-0-	-0-	-0-	8	1	348	3	Y	15	14	1			5
							17	9									
04	360	N	360	-0-	-0-	-0-	8	1	334	3	Y	16	15	1			6
							18	9									
05	372	N	372	-0-	-0-	-0-	7	1	348	3	Y	15	18	1			3
							17	9									
06	360	N	356	-0-	-4	-0-	8	1	334	3	Y	13	11	1			5
							14	9									
*07	376	N	376	-0-	-0-	-0-	17	1	344	3	Y	14	14	1			5
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	699	-0-		-85	-0-	18	1	673	3	Y	7	7	1			2
								8	9									
03	740	N	740	-0-		-0-	-0-	16	1	716	3	Y	7	7	1			2
								8	9									
04	750	N	735	-0-		-15	-0-	17	1	709	3	Y	8	7	1			3
								9	9									
05	775	N	767	-0-		-8	-0-	16	1	743	3	Y	7	9	1			1
								8	9									
06	720	N	650	-0-		-70	-0-	15	1	627	3	Y	7	6	1			2
								8	9									
07	775	N	395	-0-		-380	-0-	18	1	369	3	Y	7	7	1			2
								8	9									

KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	896	-0-		-56	-0-	23	1	861	3	Y	11	11	1			3
								12	9									
03	1085	N	951	-0-		-134	-0-	20	1	918	3	Y	12	11	1			4
								13	9									
04	1050	N	898	-0-		-152	-0-	21	1	865	3	Y	11	11	1			4
								12	9									
05	992	N	907	-0-		-85	-0-	19	1	875	3	Y	12	14	1			2
								13	9									
06	930	N	870	-0-		-60	-0-	20	1	838	3	Y	11	9	1			4
								12	9									
07	930	N	845	-0-		-85	-0-	39	1	795	3	Y	10	10	1			4
								11	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	865	-0-		-3	-0-	22	1	828	3	Y	14	14	1			4
								15	9									
03	961	N	954	-0-		-7	-0-	20	1	917	3	Y	15	14	1			5
								17	9									
04	930	N	900	-0-		-30	-0-	21	1	861	3	Y	16	15	1			6
								18	9									
05	961	N	925	-0-		-36	-0-	19	1	889	3	Y	15	18	1			3
								17	9									
06	930	N	667	-0-		-263	-0-	15	1	638	3	Y	13	11	1			5
								14	9									
07	930	N	62	-0-		-868	-0-	2	1	45	3	Y	14	14	1			5
								15	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	76	-0-		-64	-0-	2	1	71	3	Y	3	3	1			1
								3	9									
03	219	N	219	-0-		-0-	-0-	5	1	214	3	Y	-0-	1	1			-0-
04	150	N	146	-0-		-4	-0-	3	1	140	3	Y	3	2	1			1
								3	9									
05	134	N	134	-0-		-0-	-0-	3	1	125	3	Y	5	5	1			1
								6	9									
06	150	N	113	-0-		-37	-0-	3	1	107	3	Y	3	3	1			1
								3	9									
07	155	N	19	-0-		-136	-0-	1	1	17	3	Y	1	2	1			-0-
								1	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	693	-0-	-7	-0-	18	1	663	3	Y	11	11	1			3
							12	9									
03	779	N	779	-0-	-0-	-0-	17	1	749	3	Y	12	11	1			4
							13	9									
04	748	N	748	-0-	-0-	-0-	18	1	718	3	Y	11	11	1			4
							12	9									
05	775	N	773	-0-	-2	-0-	16	1	744	3	Y	12	14	1			2
							13	9									
06	750	N	747	-0-	-3	-0-	17	1	718	3	Y	11	9	1			4
							12	9									
07	775	N	756	-0-	-19	-0-	35	1	710	3	Y	10	10	1			4
							11	9									

KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	557	N	557	-0-	-0-	-0-	14	1	531	3	Y	11	12	1			3
							12	9									
03	638	N	638	-0-	-0-	-0-	13	1	612	3	Y	12	11	1			4
							13	9									
04	604	N	604	-0-	-0-	-0-	14	1	578	3	Y	11	11	1			4
							12	9									
05	633	N	633	-0-	-0-	-0-	13	1	607	3	Y	12	14	1			2
							13	9									
06	607	N	607	-0-	-0-	-0-	14	1	581	3	Y	11	9	1			4
							12	9									
07	589	N	572	-0-	-17	-0-	26	1	535	3	Y	10	10	1			4
							11	9									

DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	243	-0-	-177	-0-	6	1	229	3	Y	7	7	1			2
							8	9									
03	465	N	314	-0-	-151	-0-	7	1	299	3	Y	7	7	1			2
							8	9									
04	450	N	293	-0-	-157	-0-	7	1	282	3	Y	4	5	1			1
							4	9									
05	298	N	298	-0-	-0-	-0-	6	1	286	3	Y	5	5	1			1
							6	9									
06	300	N	281	-0-	-19	-0-	6	1	272	3	Y	3	3	1			1
							3	9									
07	310	N	295	-0-	-15	-0-	14	1	278	3	Y	3	3	1			1
							3	9									

KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	332	-0-	-4	-0-	8	1	316	3	Y	7	7	1			2
							8	9									
03	372	N	358	-0-	-14	-0-	8	1	342	3	Y	7	7	1			2
							8	9									
04	393	N	393	-0-	-0-	-0-	9	1	375	3	Y	8	7	1			3
							9	9									
05	372	N	352	-0-	-20	-0-	7	1	337	3	Y	7	9	1			1
							8	9									
06	360	N	313	-0-	-47	-0-	7	1	298	3	Y	7	6	1			2
							8	9									
*07	520	N	520	-0-	-0-	-0-	24	1	488	3	Y	7	7	1			2
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	396	-0-	-24	-0-	10	1	378	3	Y	7	7	1			2
							8	9									
03	465	N	415	-0-	-50	-0-	9	1	398	3	Y	7	7	1			2
							8	9									
04	420	N	417	-0-	-3	-0-	10	1	398	3	Y	8	7	1			3
							9	9									
05	434	N	410	-0-	-24	-0-	8	1	394	3	Y	7	9	1			1
							8	9									
06	396	N	396	-0-	-0-	-0-	9	1	379	3	Y	7	6	1			2
							8	9									
07	434	N	413	-0-	-21	-0-	19	1	386	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	537	N	537	-0-	-0-	-0-	14	1	515	3	Y	7	8	1			2
							8	9									
03	558	N	533	-0-	-25	-0-	11	1	514	3	Y	7	7	1			2
							8	9									
04	540	N	526	-0-	-14	-0-	12	1	505	3	Y	8	7	1			3
							9	9									
05	568	N	568	-0-	-0-	-0-	12	1	548	3	Y	7	9	1			1
							8	9									
06	586	N	586	-0-	-0-	-0-	13	1	565	3	Y	7	6	1			2
							8	9									
*07	594	N	594	-0-	-0-	-0-	27	1	559	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	435	-0-	-181	-0-	11	1	410	3	Y	13	12	1			4
							14	9									
03	682	N	634	-0-	-48	-0-	13	1	604	3	Y	15	14	1			5
							17	9									
04	602	N	602	-0-	-0-	-0-	14	1	570	3	Y	16	15	1			6
							18	9									
05	578	N	578	-0-	-0-	-0-	12	1	549	3	Y	15	18	1			3
							17	9									
06	689	N	689	-0-	-0-	-0-	16	1	659	3	Y	13	11	1			5
							14	9									
*07	670	N	670	-0-	-0-	-0-	31	1	624	3	Y	14	14	1			5
							15	9									

KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	954	-0-	-82	-0-	25	1	917	3	Y	11	12	1			3
							12	9									
03	1116	N	1032	-0-	-84	-0-	22	1	998	3	Y	11	11	1			3
							12	9									
04	1050	N	1033	-0-	-17	-0-	24	1	996	3	Y	12	11	1			4
							13	9									
05	1068	N	1068	-0-	-0-	-0-	22	1	1033	3	Y	12	14	1			2
							13	9									
06	1029	N	1029	-0-	-0-	-0-	24	1	993	3	Y	11	9	1			4
							12	9									
*07	1088	N	1088	-0-	-0-	-0-	50	1	1027	3	Y	10	10	1			4
							11	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0-	-0-	7	1	246	3	Y	3	4	1			1
							3	9									
03	509	N	509	-0-	-0-	-0-	11	1	494	3	Y	4	4	1			1
							4	9									
04	522	N	522	-0-	-0-	-0-	12	1	506	3	Y	4	4	1			1
							4	9									
05	351	N	351	-0-	-0-	-0-	7	1	340	3	Y	4	4	1			1
							4	9									
06	390	N	389	-0-	-1	-0-	9	1	377	3	Y	3	3	1			1
							3	9									
07	403	N	14	-0-	-389	-0-	1	1	13	3	Y	-0-	1	1			-0-

KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	678	-0-	-78	-0-	17	1	650	3	Y	10	10	1			3
							11	9									
03	851	N	851	-0-	-0-	-0-	18	1	820	3	Y	12	11	1			4
							13	9									
04	795	N	795	-0-	-0-	-0-	19	1	764	3	Y	11	11	1			4
							12	9									
05	744	N	730	-0-	-14	-0-	15	1	702	3	Y	12	14	1			2
							13	9									
06	810	N	640	-0-	-170	-0-	15	1	615	3	Y	9	8	1			3
							10	9									
07	837	N	96	-0-	-741	-0-	4	1	91	3	Y	1	4	1			-0-
							1	9									

KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	521	N	521	-0-	-0-	-0-	13	1	493	3	Y	14	14	1			4
							15	9									
03	589	N	580	-0-	-9	-0-	12	1	553	3	Y	14	14	1			4
							15	9									
04	553	N	553	-0-	-0-	-0-	13	1	531	3	Y	8	9	1			3
							9	9									
05	589	N	577	-0-	-12	-0-	12	1	557	3	Y	7	9	1			1
							8	9									
06	570	N	555	-0-	-15	-0-	13	1	534	3	Y	7	6	1			2
							8	9									
07	558	N	82	-0-	-476	-0-	4	1	77	3	Y	1	3	1			-0-
							1	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	335	-0-	-1	-0-	9	1	318	3	Y	7	7	1			2
							8	9									
03	372	N	358	-0-	-14	-0-	8	1	342	3	Y	7	7	1			2
							8	9									
04	360	N	353	-0-	-7	-0-	8	1	336	3	Y	8	7	1			3
							9	9									
05	389	N	389	-0-	-0-	-0-	8	1	373	3	Y	7	9	1			1
							8	9									
06	369	N	369	-0-	-0-	-0-	8	1	353	3	Y	7	6	1			2
							8	9									
07	372	N	90	-0-	-282	-0-	4	1	84	3	Y	2	3	1			1
							2	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1157	-0-		-131	-0-	30	1	1112	3	Y	14	14	1			4
								15	9									
03	1454	N	1454	-0-		-0-	-0-	31	1	1406	3	Y	15	14	1			5
								17	9									
04	1443	N	1443	-0-		-0-	-0-	34	1	1391	3	Y	16	15	1			6
								18	9									
05	1492	N	1492	-0-		-0-	-0-	31	1	1444	3	Y	15	18	1			3
								17	9									
06	1444	N	1444	-0-		-0-	-0-	33	1	1397	3	Y	13	11	1			5
								14	9									
*07	1504	N	1504	-0-		-0-	-0-	70	1	1419	3	Y	14	14	1			5
								15	9									

KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1881	N	1881	-0-		-0-	-0-	49	1	1812	3	Y	18	17	1			5
								20	9									
03	2036	N	2036	-0-		-0-	-0-	43	1	1971	3	Y	20	19	1			6
								22	9									
04	1778	N	1778	-0-		-0-	-0-	42	1	1711	3	Y	23	21	1			8
								25	9									
05	1891	N	1811	-0-		-80	-0-	38	1	1747	3	Y	24	28	1			4
								26	9									
06	1859	N	1859	-0-		-0-	-0-	43	1	1794	3	Y	20	17	1			7
								22	9									
07	1829	N	1738	-0-		-91	-0-	80	1	1636	3	Y	20	20	1			7
								22	9									

KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1987	-0-		-1	-0-	52	1	1920	3	Y	14	14	1			4
								15	9									
03	2216	N	2216	-0-		-0-	-0-	47	1	2152	3	Y	15	14	1			5
								17	9									
04	2130	N	2130	-0-		-0-	-0-	50	1	2062	3	Y	16	15	1			6
								18	9									
05	2220	N	2220	-0-		-0-	-0-	46	1	2157	3	Y	15	18	1			3
								17	9									
06	2176	N	2176	-0-		-0-	-0-	50	1	2112	3	Y	13	11	1			5
								14	9									
07	2201	N	2138	-0-		-63	-0-	99	1	2024	3	Y	14	14	1			5
								15	9									

DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1097	-0-		-23	-0-	28	1	1057	3	Y	11	11	1			3
								12	9									
03	1242	N	1242	-0-		-0-	-0-	27	1	1202	3	Y	12	11	1			4
								13	9									
04	1200	N	1200	-0-		-0-	-0-	28	1	1163	3	Y	8	9	1			3
								9	9									
05	1237	N	1237	-0-		-0-	-0-	26	1	1202	3	Y	8	10	1			1
								9	9									
06	1200	N	1189	-0-		-11	-0-	27	1	1154	3	Y	7	6	1			2
								8	9									
07	1240	N	1221	-0-		-19	-0-	57	1	1156	3	Y	7	7	1			2
								8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	555	-0-		-33	-0-		14	1	533	3	Y	7	7	1			2
									8	9									
03	651	N	615	-0-		-36	-0-		13	1	594	3	Y	7	7	1			2
									8	9									
04	600	N	593	-0-		-7	-0-		14	1	570	3	Y	8	7	1			3
									9	9									
05	620	N	612	-0-		-8	-0-		13	1	591	3	Y	7	9	1			1
									8	9									
06	600	N	588	-0-		-12	-0-		13	1	567	3	Y	7	6	1			2
									8	9									
07	620	N	597	-0-		-23	-0-		28	1	561	3	Y	7	7	1			2
									8	9									

KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	360	-0-		-228	-0-		9	1	343	3	Y	7	7	1			2
									8	9									
03	620	N	408	-0-		-212	-0-		9	1	391	3	Y	7	7	1			2
									8	9									
04	390	N	389	-0-		-1	-0-		9	1	371	3	Y	8	7	1			3
									9	9									
05	403	N	401	-0-		-2	-0-		8	1	385	3	Y	7	9	1			1
									8	9									
06	390	N	390	-0-		-0-	-0-		9	1	373	3	Y	7	6	1			2
									8	9									
07	403	N	397	-0-		-6	-0-		18	1	371	3	Y	7	7	1			2
									8	9									

KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1502	-0-		-38	-0-		39	1	1444	3	Y	17	16	1			5
									19	9									
03	1674	N	1620	-0-		-54	-0-		34	1	1564	3	Y	20	19	1			6
									22	9									
04	1555	N	1555	-0-		-0-	-0-		37	1	1493	3	Y	23	21	1			8
									25	9									
05	1674	N	1594	-0-		-80	-0-		33	1	1535	3	Y	24	28	1			4
									26	9									
06	1560	N	1526	-0-		-34	-0-		35	1	1469	3	Y	20	17	1			7
									22	9									
07	1612	N	709	-0-		-903	-0-		32	1	655	3	Y	20	20	1			7
									22	9									

KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	615	-0-		-1	-0-		16	1	584	3	Y	14	14	1			4
									15	9									
03	682	N	670	-0-		-12	-0-		14	1	636	3	Y	18	16	1			6
									20	9									
04	660	N	647	-0-		-13	-0-		15	1	611	3	Y	19	18	1			7
									21	9									
05	685	N	685	-0-		-0-	-0-		14	1	649	3	Y	20	23	1			4
									22	9									
06	660	N	654	-0-		-6	-0-		15	1	621	3	Y	16	14	1			6
									18	9									
07	682	N	662	-0-		-20	-0-		30	1	613	3	Y	17	17	1			6
									19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	700	-0-	-0-	-0-	18	1	670	3	Y	11	11	1			3
							12	9									
03	631	N	631	-0-	-0-	-0-	13	1	605	3	Y	12	11	1			4
							13	9									
04	570	N	530	-0-	-40	-0-	12	1	506	3	Y	11	11	1			4
							12	9									
05	677	N	677	-0-	-0-	-0-	14	1	650	3	Y	12	14	1			2
							13	9									
06	594	N	594	-0-	-0-	-0-	13	1	569	3	Y	11	9	1			4
							12	9									
07	558	N	530	-0-	-28	-0-	24	1	495	3	Y	10	10	1			4
							11	9									

KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	529	-0-	-31	-0-	13	1	501	3	Y	14	14	1			4
							15	9									
03	599	N	599	-0-	-0-	-0-	13	1	569	3	Y	15	14	1			5
							17	9									
04	510	N	508	-0-	-2	-0-	12	1	479	3	Y	15	14	1			6
							17	9									
05	628	N	628	-0-	-0-	-0-	13	1	598	3	Y	15	18	1			3
							17	9									
06	583	N	583	-0-	-0-	-0-	13	1	556	3	Y	13	11	1			5
							14	9									
07	527	N	463	-0-	-64	-0-	21	1	427	3	Y	14	14	1			5
							15	9									

KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	338	-0-	-0-	-0-	9	1	321	3	Y	7	7	1			2
							8	9									
03	381	N	381	-0-	-0-	-0-	8	1	365	3	Y	7	7	1			2
							8	9									
04	350	N	350	-0-	-0-	-0-	8	1	333	3	Y	8	7	1			3
							9	9									
05	366	N	366	-0-	-0-	-0-	8	1	350	3	Y	7	9	1			1
							8	9									
06	350	N	350	-0-	-0-	-0-	8	1	334	3	Y	7	6	1			2
							8	9									
*07	347	N	347	-0-	-0-	-0-	16	1	323	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	426	-0-	-22	-0-	11	1	403	3	Y	11	11	1			3
							12	9									
03	496	N	463	-0-	-33	-0-	10	1	440	3	Y	12	11	1			4
							13	9									
04	450	N	443	-0-	-7	-0-	10	1	421	3	Y	11	11	1			4
							12	9									
05	465	N	456	-0-	-9	-0-	9	1	434	3	Y	12	14	1			2
							13	9									
06	450	N	433	-0-	-17	-0-	10	1	411	3	Y	11	9	1			4
							12	9									
07	465	N	436	-0-	-29	-0-	20	1	405	3	Y	10	10	1			4
							11	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	923	N	923	-0-	-0-	-0-	24	1	887	3	Y	11	11	1			3
							12	9									
03	1016	N	1016	-0-	-0-	-0-	22	1	981	3	Y	12	11	1			4
							13	9									
04	1013	N	1013	-0-	-0-	-0-	24	1	977	3	Y	11	11	1			4
							12	9									
05	954	N	954	-0-	-0-	-0-	20	1	921	3	Y	12	14	1			2
							13	9									
06	1023	N	1023	-0-	-0-	-0-	23	1	988	3	Y	11	9	1			4
							12	9									
*07	844	N	844	-0-	-0-	-0-	39	1	796	3	Y	8	9	1			3
							9	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	570	-0-	-46	-0-	15	1	543	3	Y	11	11	1			3
							12	9									
03	620	N	486	-0-	-134	-0-	10	1	468	3	Y	7	8	1			2
							8	9									
04	634	N	634	-0-	-0-	-0-	15	1	611	3	Y	7	7	1			2
							8	9									
05	662	N	662	-0-	-0-	-0-	14	1	639	3	Y	8	9	1			1
							9	9									
06	524	N	524	-0-	-0-	-0-	12	1	504	3	Y	7	6	1			2
							8	9									
07	651	N	94	-0-	-557	-0-	4	1	88	3	Y	2	3	1			1
							2	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	736	N	736	-0-	-0-	-0-	19	1	705	3	Y	11	11	1			3
							12	9									
03	713	N	699	-0-	-14	-0-	15	1	673	3	Y	10	10	1			3
							11	9									
04	728	N	728	-0-	-0-	-0-	17	1	698	3	Y	12	11	1			4
							13	9									
05	747	N	747	-0-	-0-	-0-	15	1	719	3	Y	12	14	1			2
							13	9									
06	708	N	708	-0-	-0-	-0-	16	1	680	3	Y	11	9	1			4
							12	9									
07	713	N	112	-0-	-601	-0-	5	1	105	3	Y	2	5	1			1
							2	9									

KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	585	-0-	-283	-0-	15	1	558	3	Y	11	11	1			3
							12	9									
03	961	N	667	-0-	-294	-0-	14	1	640	3	Y	12	11	1			4
							13	9									
04	671	N	671	-0-	-0-	-0-	16	1	643	3	Y	11	11	1			4
							12	9									
05	716	N	716	-0-	-0-	-0-	15	1	688	3	Y	12	14	1			2
							13	9									
06	660	N	594	-0-	-66	-0-	13	1	569	3	Y	11	9	1			4
							12	9									
07	682	N	610	-0-	-72	-0-	28	1	571	3	Y	10	10	1			4
							11	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	568	N	568	-0-		-0-	-0-		15	1	545	3	Y	7	7	1			2
									8	9									
03	588	N	588	-0-		-0-	-0-		13	1	567	3	Y	7	7	1			2
									8	9									
04	549	N	549	-0-		-0-	-0-		13	1	527	3	Y	8	7	1			3
									9	9									
05	500	N	500	-0-		-0-	-0-		10	1	482	3	Y	7	9	1			1
									8	9									
06	450	N	430	-0-		-20	-0-		10	1	412	3	Y	7	6	1			2
									8	9									
*07	613	N	613	-0-		-0-	-0-		28	1	577	3	Y	7	7	1			2
									8	9									

KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	157	-0-		-39	-0-		3	1	120	3	Y	31	4	1	28	8	1
									34	9									
03	275	N	275	-0-		-0-	-0-		5	1	248	3	Y	20	6	1	13	8	2
									22	9									
04	223	N	223	-0-		-0-	-0-		5	1	196	3	Y	20	7	1	12	8	3
									22	9									
05	226	N	226	-0-		-0-	-0-		4	1	203	3	Y	17	9	1	10	8	1
									19	9									
06	210	N	209	-0-		-1	-0-		4	1	181	3	Y	22	6	1	15	8	2
									24	9									
*07	220	N	220	-0-		-0-	-0-		8	1	168	3	Y	40	7	1	33	8	2
									44	9									

DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	847	N	847	-0-		-0-	-0-		22	1	813	3	Y	11	11	1			3
									12	9									
03	930	N	927	-0-		-3	-0-		20	1	894	3	Y	12	11	1			4
									13	9									
04	908	N	908	-0-		-0-	-0-		21	1	875	3	Y	11	11	1			4
									12	9									
05	937	N	937	-0-		-0-	-0-		19	1	905	3	Y	12	14	1			2
									13	9									
06	910	N	910	-0-		-0-	-0-		21	1	877	3	Y	11	9	1			4
									12	9									
07	930	N	134	-0-		-796	-0-		6	1	126	3	Y	2	5	1			1
									2	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1107	-0-		-13	-0-		29	1	1066	3	Y	11	11	1			3
									12	9									
03	1240	N	1224	-0-		-16	-0-		26	1	1185	3	Y	12	11	1			4
									13	9									
04	1177	N	1177	-0-		-0-	-0-		28	1	1137	3	Y	11	11	1			4
									12	9									
05	1240	N	1230	-0-		-10	-0-		26	1	1191	3	Y	12	14	1			2
									13	9									
06	1185	N	1185	-0-		-0-	-0-		27	1	1146	3	Y	11	9	1			4
									12	9									
07	1209	N	181	-0-		-1028	-0-		8	1	171	3	Y	2	5	1			1
									2	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	524	N	524	-0-	-0-	-0-	13	1	499	3	Y	11	11	1			3
							12	9									
03	534	N	534	-0-	-0-	-0-	11	1	510	3	Y	12	11	1			4
							13	9									
04	510	N	158	-0-	-352	-0-	4	1	145	3	Y	8	9	1			3
							9	9									
05	527	N	340	-0-	-187	-0-	7	1	321	3	Y	11	12	1			2
							12	9									
06	510	N	108	-0-	-402	-0-	2	1	96	3	Y	9	8	1			3
							10	9									
07	155	N	-0-	-0-	-155	-0-					Y	11	10	1			4

DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1198	-0-	-6	-0-	31	1	1152	3	Y	14	14	1			4
							15	9									
03	1333	N	1300	-0-	-33	-0-	28	1	1255	3	Y	15	14	1			5
							17	9									
04	1320	N	1295	-0-	-25	-0-	31	1	1246	3	Y	16	15	1			6
							18	9									
05	1333	N	1321	-0-	-12	-0-	27	1	1277	3	Y	15	18	1			3
							17	9									
06	1270	N	1270	-0-	-0-	-0-	29	1	1227	3	Y	13	11	1			5
							14	9									
*07	1336	N	1336	-0-	-0-	-0-	62	1	1259	3	Y	14	14	1			5
							15	9									

DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	N	1450	-0-	-0-	-0-	37	1	1393	3	Y	18	18	1			5
							20	9									
03	1550	N	1194	-0-	-356	-0-	25	1	1155	3	Y	13	14	1			4
							14	9									
04	1500	N	1471	-0-	-29	-0-	35	1	1417	3	Y	17	15	1			6
							19	9									
05	1550	N	1494	-0-	-56	-0-	31	1	1445	3	Y	16	19	1			3
							18	9									
06	1443	N	1443	-0-	-0-	-0-	33	1	1396	3	Y	13	11	1			5
							14	9									
07	1519	N	1364	-0-	-155	-0-	63	1	1286	3	Y	14	14	1			5
							15	9									

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1400	-0-	-196	-0-	36	1	1349	3	Y	14	14	1			4
							15	9									
03	1577	N	1577	-0-	-0-	-0-	34	1	1526	3	Y	15	14	1			5
							17	9									
04	1470	N	1436	-0-	-34	-0-	34	1	1399	3	Y	3	7	1			1
							3	9									
05	1550	N	1277	-0-	-273	-0-	27	1	1250	3	Y	-0-	1	1			-0-
06	1530	N	872	-0-	-658	-0-	20	1	852	3	Y	-0-					-0-
07	1488	N	30	-0-	-1458	-0-	1	1	29	3	Y	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1581	-0-	-15	-0-	41	1	1525	3	Y	14	14	1			4
							15	9									
03	1767	N	1736	-0-	-31	-0-	37	1	1682	3	Y	15	14	1			5
							17	9									
04	1770	N	1677	-0-	-93	-0-	40	1	1619	3	Y	16	15	1			6
							18	9									
05	1760	N	1760	-0-	-0-	-0-	37	1	1706	3	Y	15	18	1			3
							17	9									
06	1680	N	1663	-0-	-17	-0-	38	1	1611	3	Y	13	11	1			5
							14	9									
07	1736	N	1732	-0-	-4	-0-	80	1	1637	3	Y	14	14	1			5
							15	9									

KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	265	-0-	-43	-0-	7	1	250	3	Y	7	7	1			2
							8	9									
03	306	N	306	-0-	-0-	-0-	6	1	289	3	Y	10	9	1			3
							11	9									
04	293	N	293	-0-	-0-	-0-	7	1	273	3	Y	12	11	1			4
							13	9									
05	289	N	289	-0-	-0-	-0-	6	1	270	3	Y	12	14	1			2
							13	9									
06	300	N	276	-0-	-24	-0-	6	1	258	3	Y	11	9	1			4
							12	9									
07	310	N	279	-0-	-31	-0-	13	1	255	3	Y	10	10	1			4
							11	9									

KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1007	N	1007	-0-	-0-	-0-	26	1	969	3	Y	11	11	1			3
							12	9									
03	1089	N	1089	-0-	-0-	-0-	23	1	1053	3	Y	12	11	1			4
							13	9									
04	1039	N	1039	-0-	-0-	-0-	25	1	1002	3	Y	11	11	1			4
							12	9									
05	1116	N	882	-0-	-234	-0-	18	1	851	3	Y	12	14	1			2
							13	9									
06	1050	N	1048	-0-	-2	-0-	24	1	1012	3	Y	11	9	1			4
							12	9									
07	1085	N	1010	-0-	-75	-0-	47	1	952	3	Y	10	10	1			4
							11	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	897	-0-		-111	-0-		23	1	866	3	Y	7	7	1			2
									8	9									
03	1023	N	991	-0-		-32	-0-		21	1	962	3	Y	7	7	1			2
									8	9									
04	970	N	970	-0-		-0-	-0-		23	1	938	3	Y	8	7	1			3
									9	9									
05	1006	N	1006	-0-		-0-	-0-		21	1	977	3	Y	7	9	1			1
									8	9									
06	960	N	754	-0-		-206	-0-		17	1	730	3	Y	6	5	1			2
									7	9									
07	992	N	467	-0-		-525	-0-		22	1	439	3	Y	5	5	1			2
									6	9									

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1809	-0-		-39	-0-		47	1	1743	3	Y	17	17	1			5
									19	9									
03	2113	N	2113	-0-		-0-	-0-		45	1	2047	3	Y	19	18	1			6
									21	9									
04	2040	N	1991	-0-		-49	-0-		47	1	1926	3	Y	16	16	1			6
									18	9									
05	2015	N	2003	-0-		-12	-0-		42	1	1943	3	Y	16	19	1			3
									18	9									
06	2040	N	1610	-0-		-430	-0-		37	1	1559	3	Y	13	11	1			5
									14	9									
07	2046	N	40	-0-		-2006	-0-		2	1	37	3	Y	1	6	1			-0-
									1	9									

KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	202	-0-		-50	-0-		5	1	193	3	Y	4	4	1			1
									4	9									
03	254	N	254	-0-		-0-	-0-		5	1	245	3	Y	4	4	1			1
									4	9									
04	269	N	269	-0-		-0-	-0-		6	1	259	3	Y	4	4	1			1
									4	9									
05	260	N	260	-0-		-0-	-0-		5	1	249	3	Y	5	5	1			1
									6	9									
06	240	N	208	-0-		-32	-0-		5	1	200	3	Y	3	3	1			1
									3	9									
07	279	N	228	-0-		-51	-0-		11	1	214	3	Y	3	3	1			1
									3	9									

KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	289	-0-		-19	-0-		7	1	274	3	Y	7	7	1			2
									8	9									
03	316	N	316	-0-		-0-	-0-		7	1	301	3	Y	7	7	1			2
									8	9									
04	300	N	222	-0-		-78	-0-		5	1	208	3	Y	8	7	1			3
									9	9									
05	310	N	248	-0-		-62	-0-		5	1	235	3	Y	7	9	1			1
									8	9									
06	300	N	190	-0-		-110	-0-		4	1	178	3	Y	7	6	1			2
									8	9									
07	217	N	97	-0-		-120	-0-		4	1	85	3	Y	7	7	1			2
									8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	510	-0-		-22	-0-	13	1	485	3	Y	11	11	1			3
								12	9									
03	558	N	513	-0-		-45	-0-	11	1	489	3	Y	12	11	1			4
								13	9									
04	540	N	455	-0-		-85	-0-	11	1	432	3	Y	11	11	1			4
								12	9									
05	558	N	474	-0-		-84	-0-	10	1	451	3	Y	12	14	1			2
								13	9									
06	510	N	455	-0-		-55	-0-	10	1	433	3	Y	11	9	1			4
								12	9									
07	465	N	67	-0-		-398	-0-	3	1	64	3	Y	-0-	4	1			-0-

KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	378	N	378	-0-		-0-	-0-	9	1	354	3	Y	14	14	1			4
								15	9									
03	424	N	424	-0-		-0-	-0-	9	1	398	3	Y	15	14	1			5
								17	9									
04	419	N	419	-0-		-0-	-0-	10	1	391	3	Y	16	15	1			6
								18	9									
05	410	N	410	-0-		-0-	-0-	8	1	385	3	Y	15	18	1			3
								17	9									
06	420	N	420	-0-		-0-	-0-	9	1	397	3	Y	13	11	1			5
								14	9									
*07	438	N	438	-0-		-0-	-0-	20	1	403	3	Y	14	14	1			5
								15	9									

KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	770	-0-		-14	-0-	20	1	738	3	Y	11	11	1			3
								12	9									
03	840	N	840	-0-		-0-	-0-	18	1	809	3	Y	12	11	1			4
								13	9									
04	840	N	813	-0-		-27	-0-	19	1	782	3	Y	11	11	1			4
								12	9									
05	868	N	842	-0-		-26	-0-	17	1	812	3	Y	12	14	1			2
								13	9									
06	814	N	814	-0-		-0-	-0-	19	1	783	3	Y	11	9	1			4
								12	9									
07	837	N	116	-0-		-721	-0-	5	1	111	3	Y	-0-	4	1			-0-

KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	517	-0-		-15	-0-	13	1	492	3	Y	11	11	1			3
								12	9									
03	574	N	574	-0-		-0-	-0-	12	1	551	3	Y	10	10	1			3
								11	9									
04	566	N	566	-0-		-0-	-0-	13	1	544	3	Y	8	8	1			3
								9	9									
05	579	N	579	-0-		-0-	-0-	12	1	559	3	Y	7	9	1			1
								8	9									
06	570	N	569	-0-		-1	-0-	13	1	548	3	Y	7	6	1			2
								8	9									
07	589	N	81	-0-		-508	-0-	4	1	76	3	Y	1	3	1			-0-
								1	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	388	-0-		-32	-0-		10	1	366	3	Y	11	12	1			3
									12	9									
03	434	N	429	-0-		-5	-0-		9	1	407	3	Y	12	11	1			4
									13	9									
04	420	N	400	-0-		-20	-0-		9	1	379	3	Y	11	11	1			4
									12	9									
05	434	N	409	-0-		-25	-0-		8	1	388	3	Y	12	14	1			2
									13	9									
06	420	N	392	-0-		-28	-0-		9	1	371	3	Y	11	9	1			4
									12	9									
07	403	N	397	-0-		-6	-0-		18	1	368	3	Y	10	10	1			4
									11	9									

KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	303	-0-		-33	-0-		8	1	286	3	Y	8	8	1			2
									9	9									
03	332	N	332	-0-		-0-	-0-		7	1	317	3	Y	7	7	1			2
									8	9									
04	318	N	318	-0-		-0-	-0-		7	1	305	3	Y	5	5	1			2
									6	9									
05	341	N	328	-0-		-13	-0-		7	1	317	3	Y	4	5	1			1
									4	9									
06	330	N	316	-0-		-14	-0-		7	1	306	3	Y	3	3	1			1
									3	9									
07	341	N	48	-0-		-293	-0-		2	1	46	3	Y	-0-	1	1			-0-

KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	109	N	109	-0-		-0-	-0-		3	1	102	3	Y	4	4	1			1
									4	9									
03	112	N	112	-0-		-0-	-0-		2	1	106	3	Y	4	4	1			1
									4	9									
04	123	N	123	-0-		-0-	-0-		3	1	116	3	Y	4	4	1			1
									4	9									
05	132	N	132	-0-		-0-	-0-		3	1	123	3	Y	5	5	1			1
									6	9									
06	99	N	99	-0-		-0-	-0-		2	1	94	3	Y	3	3	1			1
									3	9									
07	93	N	14	-0-		-79	-0-		1	1	13	3	Y	-0-	1	1			-0-

KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	627	N	627	-0-		-0-	-0-		16	1	596	3	Y	14	14	1			4
									15	9									
03	682	N	680	-0-		-2	-0-		14	1	649	3	Y	15	14	1			5
									17	9									
04	707	N	707	-0-		-0-	-0-		17	1	676	3	Y	13	13	1			5
									14	9									
05	732	N	732	-0-		-0-	-0-		15	1	705	3	Y	11	14	1			2
									12	9									
06	704	N	704	-0-		-0-	-0-		16	1	676	3	Y	11	9	1			4
									12	9									
07	682	N	103	-0-		-579	-0-		5	1	98	3	Y	-0-	4	1			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	208	N	208	-0-	-0-	-0-	5	1	199	3	Y	4	4	1			1
							4	9									
03	227	N	227	-0-	-0-	-0-	5	1	218	3	Y	4	4	1			1
							4	9									
04	220	N	220	-0-	-0-	-0-	5	1	211	3	Y	4	4	1			1
							4	9									
05	228	N	228	-0-	-0-	-0-	5	1	217	3	Y	5	5	1			1
							6	9									
06	219	N	219	-0-	-0-	-0-	5	1	211	3	Y	3	3	1			1
							3	9									
07	217	N	33	-0-	-184	-0-	2	1	31	3	Y	-0-	1	1			-0-

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	260	N	260	-0-	-0-	-0-	7	1	245	3	Y	7	7	1			2
							8	9									
03	370	N	370	-0-	-0-	-0-	8	1	354	3	Y	7	7	1			2
							8	9									
04	690	N	690	-0-	-0-	-0-	16	1	664	3	Y	9	8	1			3
							10	9									
05	870	N	870	-0-	-0-	-0-	18	1	839	3	Y	12	13	1			2
							13	9									
06	824	N	824	-0-	-0-	-0-	19	1	793	3	Y	11	9	1			4
							12	9									
07	713	N	668	-0-	-45	-0-	31	1	627	3	Y	9	10	1			3
							10	9									

KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	307	-0-	-29	-0-	8	1	287	3	Y	11	11	1			3
							12	9									
03	350	N	350	-0-	-0-	-0-	7	1	332	3	Y	10	10	1			3
							11	9									
04	341	N	341	-0-	-0-	-0-	8	1	324	3	Y	8	8	1			3
							9	9									
05	349	N	349	-0-	-0-	-0-	7	1	334	3	Y	7	9	1			1
							8	9									
06	330	N	203	-0-	-127	-0-	5	1	191	3	Y	6	5	1			2
							7	9									
07	341	N	53	-0-	-288	-0-	2	1	51	3	Y	-0-	2	1			-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	128	-0-	-124	-0-	3	1	121	3	Y	4	4	1			1
							4	9									
03	279	N	168	-0-	-111	-0-	4	1	160	3	Y	4	4	1			1
							4	9									
04	187	N	187	-0-	-0-	-0-	4	1	179	3	Y	4	4	1			1
							4	9									
05	213	N	213	-0-	-0-	-0-	4	1	203	3	Y	5	5	1			1
							6	9									
06	219	N	219	-0-	-0-	-0-	5	1	211	3	Y	3	3	1			1
							3	9									
07	186	N	35	-0-	-151	-0-	2	1	32	3	Y	1	2	1			-0-
							1	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 6130 PERF. 6239 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	672	-0-	-56	-0-	17 15	1 9	640	3	Y	14	14	1			4
03	806	N	679	-0-	-127	-0-	14 17	1 9	648	3	Y	15	14	1			5
04	780	N	664	-0-	-116	-0-	15 18	1 9	631	3	Y	16	15	1			6
05	744	N	654	-0-	-90	-0-	13 17	1 9	624	3	Y	15	18	1			3
06	660	N	615	-0-	-45	-0-	14 14	1 9	587	3	Y	13	11	1			5
07	682	N	678	-0-	-4	-0-	31 15	1 9	632	3	Y	14	14	1			5

DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	822	N	822	-0-	-0-	-0-	21 8	1 9	793	3	Y	7	7	1			2
03	956	N	956	-0-	-0-	-0-	20 13	1 9	923	3	Y	12	10	1			4
04	863	N	863	-0-	-0-	-0-	20 12	1 9	831	3	Y	11	11	1			4
05	893	N	893	-0-	-0-	-0-	18 13	1 9	862	3	Y	12	14	1			2
06	780	N	703	-0-	-77	-0-	16 9	1 9	678	3	Y	8	7	1			3
*07	884	N	884	-0-	-0-	-0-	41 11	1 9	832	3	Y	10	9	1			4

DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	503	N	503	-0-	-0-	-0-	13 4	1 9	486	3	Y	4	4	1			1
03	607	N	607	-0-	-0-	-0-	13 4	1 9	590	3	Y	4	4	1			1
04	583	N	583	-0-	-0-	-0-	14 4	1 9	565	3	Y	4	4	1			1
05	590	N	590	-0-	-0-	-0-	12 6	1 9	572	3	Y	5	5	1			1
06	568	N	568	-0-	-0-	-0-	13 7	1 9	548	3	Y	6	5	1			2
*07	588	N	588	-0-	-0-	-0-	27 8	1 9	553	3	Y	7	7	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	102	-0-	-10	-0-	3	1	95	3	Y	4	4	1			1
							4	9									
03	155	N	155	-0-	-0-	-0-	3	1	148	3	Y	4	4	1			1
							4	9									
04	182	N	182	-0-	-0-	-0-	4	1	174	3	Y	4	4	1			1
							4	9									
05	181	N	181	-0-	-0-	-0-	4	1	171	3	Y	5	5	1			1
							6	9									
06	150	N	150	-0-	-0-	-0-	3	1	144	3	Y	3	3	1			1
							3	9									
*07	183	N	183	-0-	-0-	-0-	8	1	172	3	Y	3	3	1			1
							3	9									

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	312	-0-	-108	-0-	8	1	296	3	Y	7	7	1			2
							8	9									
03	434	N	414	-0-	-20	-0-	9	1	397	3	Y	7	7	1			2
							8	9									
04	453	N	453	-0-	-0-	-0-	11	1	433	3	Y	8	7	1			3
							9	9									
05	463	N	463	-0-	-0-	-0-	10	1	445	3	Y	7	9	1			1
							8	9									
06	444	N	444	-0-	-0-	-0-	10	1	426	3	Y	7	6	1			2
							8	9									
07	465	N	465	-0-	-0-	-0-	21	1	436	3	Y	7	7	1			2
							8	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1459	-0-	-25	-0-	38	1	1406	3	Y	14	14	1			4
							15	9									
03	1603	N	1603	-0-	-0-	-0-	34	1	1552	3	Y	15	14	1			5
							17	9									
04	1549	N	1549	-0-	-0-	-0-	37	1	1494	3	Y	16	15	1			6
							18	9									
05	1612	N	1600	-0-	-12	-0-	33	1	1550	3	Y	15	18	1			3
							17	9									
06	1560	N	1383	-0-	-177	-0-	32	1	1337	3	Y	13	11	1			5
							14	9									
07	1581	N	248	-0-	-1333	-0-	11	1	234	3	Y	3	7	1			1
							3	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	327	N	327	-0-	-0-	-0-	8	1	315	3	Y	4	4	1			1
							4	9									
03	353	N	353	-0-	-0-	-0-	8	1	341	3	Y	4	4	1			1
							4	9									
04	343	N	343	-0-	-0-	-0-	8	1	331	3	Y	4	4	1			1
							4	9									
05	355	N	355	-0-	-0-	-0-	7	1	342	3	Y	5	5	1			1
							6	9									
06	340	N	340	-0-	-0-	-0-	8	1	329	3	Y	3	3	1			1
							3	9									
*07	343	N	343	-0-	-0-	-0-	16	1	324	3	Y	3	3	1			1
							3	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1058	N	1058	-0-	-0-	-0-	27	1	1019	3	Y	11	10	1			3
							12	9									
03	983	N	983	-0-	-0-	-0-	21	1	949	3	Y	12	11	1			4
							13	9									
04	890	N	890	-0-	-0-	-0-	21	1	863	3	Y	5	7	1			2
							6	9									
05	833	N	833	-0-	-0-	-0-	17	1	812	3	Y	4	5	1			1
							4	9									
06	630	N	591	-0-	-39	-0-	14	1	575	3	Y	2	2	1			1
							2	9									
*07	697	N	697	-0-	-0-	-0-	32	1	662	3	Y	3	3	1			1
							3	9									

KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	528	N	528	-0-	-0-	-0-	14	1	505	3	Y	8	9	1			2
							9	9									
03	567	N	567	-0-	-0-	-0-	12	1	547	3	Y	7	7	1			2
							8	9									
04	558	N	558	-0-	-0-	-0-	13	1	536	3	Y	8	7	1			3
							9	9									
05	496	N	407	-0-	-89	-0-	8	1	391	3	Y	7	9	1			1
							8	9									
06	480	N	354	-0-	-126	-0-	8	1	338	3	Y	7	6	1			2
							8	9									
07	496	N	353	-0-	-143	-0-	16	1	329	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	725	-0-	-0-	-0-	19	1	691	3	Y	14	14	1			4
							15	9									
03	799	N	799	-0-	-0-	-0-	17	1	765	3	Y	15	14	1			5
							17	9									
04	778	N	778	-0-	-0-	-0-	18	1	742	3	Y	16	15	1			6
							18	9									
05	782	N	782	-0-	-0-	-0-	16	1	749	3	Y	15	18	1			3
							17	9									
06	746	N	746	-0-	-0-	-0-	17	1	715	3	Y	13	11	1			5
							14	9									
*07	785	N	785	-0-	-0-	-0-	36	1	734	3	Y	14	14	1			5
							15	9									

KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	409	N	409	-0-	-0-	-0-	10	1	391	3	Y	7	7	1			2
							8	9									
03	594	N	594	-0-	-0-	-0-	13	1	573	3	Y	7	7	1			2
							8	9									
04	516	N	516	-0-	-0-	-0-	12	1	495	3	Y	8	7	1			3
							9	9									
05	278	N	278	-0-	-0-	-0-	6	1	264	3	Y	7	9	1			1
							8	9									
06	240	N	240	-0-	-0-	-0-	5	1	227	3	Y	7	6	1			2
							8	9									
*07	381	N	381	-0-	-0-	-0-	17	1	356	3	Y	7	7	1			2
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	540	N	540	-0-	-0-	-0-	14	1	518	3	Y	7	7	1			2
							8	9									
03	583	N	583	-0-	-0-	-0-	12	1	563	3	Y	7	7	1			2
							8	9									
04	570	N	545	-0-	-25	-0-	13	1	523	3	Y	8	7	1			3
							9	9									
05	589	N	537	-0-	-52	-0-	11	1	518	3	Y	7	9	1			1
							8	9									
06	570	N	540	-0-	-30	-0-	12	1	520	3	Y	7	6	1			2
							8	9									
*07	561	N	561	-0-	-0-	-0-	26	1	527	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	304	-0-	-32	-0-	8	1	287	3	Y	8	8	1			2
							9	9									
03	372	N	325	-0-	-47	-0-	7	1	310	3	Y	7	7	1			2
							8	9									
04	330	N	307	-0-	-23	-0-	7	1	291	3	Y	8	7	1			3
							9	9									
05	341	N	298	-0-	-43	-0-	6	1	284	3	Y	7	9	1			1
							8	9									
06	300	N	279	-0-	-21	-0-	6	1	265	3	Y	7	6	1			2
							8	9									
07	310	N	293	-0-	-17	-0-	13	1	272	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	520	-0-	-40	-0-	13	1	499	3	Y	7	7	1			2
							8	9									
03	589	N	574	-0-	-15	-0-	12	1	554	3	Y	7	7	1			2
							8	9									
04	570	N	561	-0-	-9	-0-	13	1	539	3	Y	8	7	1			3
							9	9									
05	589	N	494	-0-	-95	-0-	10	1	476	3	Y	7	9	1			1
							8	9									
06	570	N	443	-0-	-127	-0-	10	1	426	3	Y	6	5	1			2
							7	9									
07	589	N	46	-0-	-543	-0-	2	1	43	3	Y	1	3	1			-0-
							1	9									

KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	370	N	370	-0-	-0-	-0-	10	1	356	3	Y	4	4	1			1
							4	9									
03	366	N	366	-0-	-0-	-0-	8	1	352	3	Y	5	4	1			2
							6	9									
04	393	N	393	-0-	-0-	-0-	9	1	372	3	Y	11	9	1			4
							12	9									
05	420	N	420	-0-	-0-	-0-	9	1	398	3	Y	12	14	1			2
							13	9									
06	404	N	404	-0-	-0-	-0-	9	1	383	3	Y	11	9	1			4
							12	9									
*07	410	N	410	-0-	-0-	-0-	19	1	380	3	Y	10	10	1			4
							11	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	224	-0-		-28	-0-	6	1	210	3	Y	7	7	1			2
								8	9									
03	272	N	272	-0-		-0-	-0-	6	1	258	3	Y	7	7	1			2
								8	9									
04	262	N	262	-0-		-0-	-0-	6	1	247	3	Y	8	7	1			3
								9	9									
05	274	N	274	-0-		-0-	-0-	6	1	260	3	Y	7	9	1			1
								8	9									
06	270	N	266	-0-		-4	-0-	6	1	252	3	Y	7	6	1			2
								8	9									
*07	283	N	283	-0-		-0-	-0-	13	1	262	3	Y	7	7	1			2
								8	9									

KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	208	-0-		-44	-0-	5	1	191	3	Y	11	11	1			3
								12	9									
03	248	N	211	-0-		-37	-0-	4	1	194	3	Y	12	11	1			4
								13	9									
04	210	N	201	-0-		-9	-0-	5	1	184	3	Y	11	11	1			4
								12	9									
05	217	N	204	-0-		-13	-0-	4	1	187	3	Y	12	14	1			2
								13	9									
06	210	N	196	-0-		-14	-0-	4	1	180	3	Y	11	9	1			4
								12	9									
07	217	N	193	-0-		-24	-0-	9	1	173	3	Y	10	10	1			4
								11	9									

KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	282	N	282	-0-		-0-	-0-	7	1	271	3	Y	4	4	1			1
								4	9									
03	306	N	306	-0-		-0-	-0-	7	1	295	3	Y	4	4	1			1
								4	9									
04	295	N	295	-0-		-0-	-0-	7	1	284	3	Y	4	4	1			1
								4	9									
05	315	N	315	-0-		-0-	-0-	6	1	303	3	Y	5	5	1			1
								6	9									
06	299	N	299	-0-		-0-	-0-	7	1	289	3	Y	3	3	1			1
								3	9									
*07	309	N	309	-0-		-0-	-0-	14	1	292	3	Y	3	3	1			1
								3	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	186	-0-		-38	-0-	5	1	177	3	Y	4	4	1			1
								4	9									
03	310	N	290	-0-		-20	-0-	6	1	280	3	Y	4	4	1			1
								4	9									
04	432	N	432	-0-		-0-	-0-	10	1	418	3	Y	4	4	1			1
								4	9									
05	217	N	72	-0-		-145	-0-	1	1	67	3	Y	4	4	1			1
								4	9									
06	270	N	26	-0-		-244	-0-	1	1	23	3	Y	2	2	1			1
								2	9									
07	434	N	6	-0-		-428	-0-	6	3			Y	-0-	1	1			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	347	-0-		-17	-0-	9	1 4 9	334	3	Y	4	5	1			1
03	403	N	372	-0-		-31	-0-	8	1 4 9	360	3	Y	4	4	1			1
04	367	N	367	-0-		-0-	-0-	9	1 4 9	354	3	Y	4	4	1			1
05	385	N	385	-0-		-0-	-0-	8	1 6 9	371	3	Y	5	5	1			1
06	396	N	396	-0-		-0-	-0-	9	1 3 9	384	3	Y	3	3	1			1
*07	421	N	421	-0-		-0-	-0-	20	1 3 9	398	3	Y	3	3	1			1

DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	408	-0-		-96	-0-	10	1 8 9	390	3	Y	7	6	1			2
03	372	N	295	-0-		-77	-0-	6	1 8 9	281	3	Y	7	7	1			2
04	270	N	262	-0-		-8	-0-	6	1 9 9	247	3	Y	8	7	1			3
05	465	N	308	-0-		-157	-0-	6	1 8 9	294	3	Y	7	9	1			1
06	301	N	301	-0-		-0-	-0-	7	1 8 9	286	3	Y	7	6	1			2
07	279	N	259	-0-		-20	-0-	12	1 8 9	239	3	Y	7	7	1			2

KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	514	-0-		-46	-0-	13	1 11 9	490	3	Y	10	10	1			3
03	527	N	455	-0-		-72	-0-	10	1 8 9	437	3	Y	7	8	1			2
04	611	N	611	-0-		-0-	-0-	14	1 7 9	590	3	Y	6	6	1			2
05	709	N	709	-0-		-0-	-0-	15	1 9 9	685	3	Y	8	9	1			1
06	602	N	602	-0-		-0-	-0-	14	1 8 9	580	3	Y	7	6	1			2
07	620	N	232	-0-		-388	-0-	11	1 7 9	214	3	Y	6	6	1			2

DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	255	N	255	-0-		-0-	-0-	6	1 8 9	241	3	Y	7	7	1			2
03	291	N	291	-0-		-0-	-0-	6	1 8 9	277	3	Y	7	7	1			2
04	279	N	279	-0-		-0-	-0-	6	1 9 9	264	3	Y	8	7	1			3
05	286	N	286	-0-		-0-	-0-	6	1 8 9	272	3	Y	7	9	1			1
06	278	N	278	-0-		-0-	-0-	6	1 8 9	264	3	Y	7	6	1			2
07	279	N	57	-0-		-222	-0-	3	1 2 9	52	3	Y	2	3	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	406	-0-	-0-	-0-	11	1	391	3	Y	4	4	1			1
							4	9									
03	451	N	451	-0-	-0-	-0-	10	1	437	3	Y	4	4	1			1
							4	9									
04	435	N	435	-0-	-0-	-0-	10	1	421	3	Y	4	4	1			1
							4	9									
05	434	N	425	-0-	-9	-0-	9	1	412	3	Y	4	4	1			1
							4	9									
06	433	N	433	-0-	-0-	-0-	10	1	420	3	Y	3	3	1			1
							3	9									
*07	447	N	447	-0-	-0-	-0-	21	1	423	3	Y	3	3	1			1
							3	9									

KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	940	N	940	-0-	-0-	-0-	24	1	904	3	Y	11	11	1			3
							12	9									
03	941	N	941	-0-	-0-	-0-	20	1	908	3	Y	12	11	1			4
							13	9									
04	879	N	879	-0-	-0-	-0-	21	1	846	3	Y	11	11	1			4
							12	9									
05	930	N	895	-0-	-35	-0-	19	1	863	3	Y	12	14	1			2
							13	9									
06	900	N	863	-0-	-37	-0-	20	1	831	3	Y	11	9	1			4
							12	9									
07	899	N	889	-0-	-10	-0-	41	1	837	3	Y	10	10	1			4
							11	9									

DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	316	-0-	-20	-0-	8	1	304	3	Y	4	4	1			1
							4	9									
03	361	N	361	-0-	-0-	-0-	8	1	349	3	Y	4	4	1			1
							4	9									
04	399	N	399	-0-	-0-	-0-	9	1	381	3	Y	8	6	1			3
							9	9									
05	406	N	406	-0-	-0-	-0-	8	1	390	3	Y	7	9	1			1
							8	9									
06	396	N	396	-0-	-0-	-0-	9	1	379	3	Y	7	6	1			2
							8	9									
07	372	N	324	-0-	-48	-0-	15	1	301	3	Y	7	7	1			2
							8	9									

DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	723	-0-	-33	-0-	19	1	692	3	Y	11	11	1			3
							12	9									
03	811	N	811	-0-	-0-	-0-	17	1	781	3	Y	12	11	1			4
							13	9									
04	780	N	772	-0-	-8	-0-	18	1	745	3	Y	8	9	1			3
							9	9									
05	806	N	735	-0-	-71	-0-	15	1	711	3	Y	8	10	1			1
							9	9									
06	780	N	330	-0-	-450	-0-	7	1	315	3	Y	7	6	1			2
							8	9									
07	806	N	-0-	-0-	-806	-0-					Y	2	3	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	1004	-0-		-4	-0-	26	1	958	3	Y	18	18	1			5
								20	9									
03	1123	N	1123	-0-		-0-	-0-	24	1	1078	3	Y	19	18	1			6
								21	9									
04	1082	N	1082	-0-		-0-	-0-	25	1	1036	3	Y	19	18	1			7
								21	9									
05	1116	N	1107	-0-		-9	-0-	23	1	1062	3	Y	20	23	1			4
								22	9									
06	1080	N	1077	-0-		-3	-0-	25	1	1034	3	Y	16	14	1			6
								18	9									
07	1085	N	1083	-0-		-2	-0-	50	1	1014	3	Y	17	17	1			6
								19	9									

DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	724	-0-		-116	-0-	19	1	690	3	Y	14	14	1			4
								15	9									
03	992	N	992	-0-		-0-	-0-	21	1	954	3	Y	15	14	1			5
								17	9									
04	900	N	890	-0-		-10	-0-	21	1	855	3	Y	13	13	1			5
								14	9									
05	899	N	899	-0-		-0-	-0-	19	1	868	3	Y	11	14	1			2
								12	9									
06	930	N	867	-0-		-63	-0-	20	1	835	3	Y	11	9	1			4
								12	9									
07	899	N	881	-0-		-18	-0-	41	1	829	3	Y	10	10	1			4
								11	9									

DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	469	-0-		-231	-0-	12	1	450	3	Y	6	6	1			2
								7	9									
03	837	N	837	-0-		-0-	-0-	18	1	811	3	Y	7	7	1			2
								8	9									
04	750	N	750	-0-		-0-	-0-	18	1	723	3	Y	8	7	1			3
								9	9									
05	747	N	747	-0-		-0-	-0-	16	1	723	3	Y	7	9	1			1
								8	9									
06	750	N	711	-0-		-39	-0-	16	1	687	3	Y	7	6	1			2
								8	9									
07	775	N	561	-0-		-214	-0-	26	1	528	3	Y	6	6	1			2
								7	9									

KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	935	N	935	-0-		-0-	-0-	24	1	891	3	Y	18	18	1			5
								20	9									
03	1034	N	1034	-0-		-0-	-0-	22	1	991	3	Y	19	18	1			6
								21	9									
04	999	N	999	-0-		-0-	-0-	23	1	955	3	Y	19	18	1			7
								21	9									
05	1028	N	1028	-0-		-0-	-0-	21	1	985	3	Y	20	23	1			4
								22	9									
06	1000	N	1000	-0-		-0-	-0-	23	1	959	3	Y	16	14	1			6
								18	9									
*07	1024	N	1024	-0-		-0-	-0-	47	1	958	3	Y	17	17	1			6
								19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	872	-0-	-24	-0-	23	1	841	3	Y	7	8	1			2
							8	9									
03	992	N	959	-0-	-33	-0-	21	1	930	3	Y	7	7	1			2
							8	9									
04	999	N	999	-0-	-0-	-0-	24	1	966	3	Y	8	7	1			3
							9	9									
05	1043	N	1043	-0-	-0-	-0-	22	1	1013	3	Y	7	9	1			1
							8	9									
06	970	N	970	-0-	-0-	-0-	22	1	940	3	Y	7	6	1			2
							8	9									
07	1023	N	1012	-0-	-11	-0-	47	1	957	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	351	N	351	-0-	-0-	-0-	9	1	327	3	Y	14	14	1			4
							15	9									
03	393	N	393	-0-	-0-	-0-	8	1	368	3	Y	15	14	1			5
							17	9									
04	366	N	366	-0-	-0-	-0-	8	1	346	3	Y	11	12	1			4
							12	9									
05	377	N	377	-0-	-0-	-0-	8	1	356	3	Y	12	14	1			2
							13	9									
06	356	N	356	-0-	-0-	-0-	8	1	336	3	Y	11	9	1			4
							12	9									
07	372	N	52	-0-	-320	-0-	2	1	50	3	Y	-0-	4	1			-0-

KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	297	N	297	-0-	-0-	-0-	7	1	278	3	Y	11	11	1			3
							12	9									
03	310	N	308	-0-	-2	-0-	6	1	289	3	Y	12	11	1			4
							13	9									
04	317	N	317	-0-	-0-	-0-	7	1	298	3	Y	11	11	1			4
							12	9									
05	322	N	322	-0-	-0-	-0-	6	1	303	3	Y	12	14	1			2
							13	9									
06	300	N	236	-0-	-64	-0-	5	1	219	3	Y	11	9	1			4
							12	9									
07	310	N	254	-0-	-56	-0-	11	1	232	3	Y	10	10	1			4
							11	9									

KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	432	-0-	-16	-0-	11	1	406	3	Y	14	14	1			4
							15	9									
03	496	N	477	-0-	-19	-0-	10	1	450	3	Y	15	14	1			5
							17	9									
04	480	N	476	-0-	-4	-0-	11	1	447	3	Y	16	15	1			6
							18	9									
05	465	N	465	-0-	-0-	-0-	9	1	439	3	Y	15	18	1			3
							17	9									
06	450	N	374	-0-	-76	-0-	8	1	354	3	Y	11	10	1			4
							12	9									
07	465	N	70	-0-	-395	-0-	3	1	52	3	Y	14	13	1			5
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	692	-0-		-8	-0-		18 1 12 9	662	3	Y	11	11	1			3
03	797	N	797	-0-		-0-	-0-		17 1 13 9	767	3	Y	12	11	1			4
04	750	N	739	-0-		-11	-0-		17 1 12 9	710	3	Y	11	11	1			4
05	775	N	656	-0-		-119	-0-		14 1 13 9	629	3	Y	12	14	1			2
06	780	N	606	-0-		-174	-0-		14 1 12 9	580	3	Y	11	9	1			4
07	744	N	617	-0-		-127	-0-		28 1 11 9	578	3	Y	10	10	1			4

DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1151	-0-		-81	-0-		30 1 15 9	1106	3	Y	14	14	1			4
03	1364	N	1144	-0-		-220	-0-		24 1 17 9	1103	3	Y	15	14	1			5
04	1320	N	1016	-0-		-304	-0-		24 1 10 9	982	3	Y	9	11	1			3
05	1271	N	1009	-0-		-262	-0-		21 1 9 9	979	3	Y	8	10	1			1
06	1110	N	961	-0-		-149	-0-		22 1 8 9	931	3	Y	7	6	1			2
07	1054	N	957	-0-		-97	-0-		44 1 8 9	905	3	Y	7	7	1			2

DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	951	N	951	-0-		-0-	-0-		24 1 15 9	912	3	Y	14	14	1			4
03	1102	N	1102	-0-		-0-	-0-		23 1 17 9	1062	3	Y	15	14	1			5
04	1025	N	1025	-0-		-0-	-0-		24 1 18 9	983	3	Y	16	15	1			6
05	855	N	855	-0-		-0-	-0-		18 1 15 9	822	3	Y	14	17	1			3
06	932	N	932	-0-		-0-	-0-		21 1 14 9	897	3	Y	13	11	1			5
07	1054	N	371	-0-		-683	-0-		17 1 15 9	339	3	Y	14	14	1			5

DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	915	-0-		-37	-0-		24 1 11 9	880	3	Y	10	10	1			3
03	1054	N	1054	-0-		-0-	-0-		22 1 13 9	1019	3	Y	12	11	1			4
04	1116	N	1116	-0-		-0-	-0-		26 1 18 9	1072	3	Y	16	14	1			6
05	1115	N	1115	-0-		-0-	-0-		23 1 17 9	1075	3	Y	15	18	1			3
06	1640	N	1640	-0-		-0-	-0-		38 1 14 9	1588	3	Y	13	11	1			5
07	1116	N	916	-0-		-200	-0-		42 1 15 9	859	3	Y	14	14	1			5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1368	N	1368	-0-	-0-	-0-		35	1	1318	3	Y	14	14	1			4
								15	9									
03	1530	N	1530	-0-	-0-	-0-		33	1	1480	3	Y	15	14	1			5
								17	9									
04	1487	N	1487	-0-	-0-	-0-		35	1	1434	3	Y	16	15	1			6
								18	9									
05	1545	N	1545	-0-	-0-	-0-		32	1	1496	3	Y	15	18	1			3
								17	9									
06	1492	N	1492	-0-	-0-	-0-		34	1	1444	3	Y	13	11	1			5
								14	9									
07	1519	N	1201	-0-	-318	-0-		55	1	1131	3	Y	14	14	1			5
								15	9									

KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	657	-0-	-15	-0-		17	1	625	3	N	14	14	1			4
								15	9									
03	730	N	730	-0-	-0-	-0-		15	1	698	3	N	15	14	1			5
								17	9									
04	704	N	704	-0-	-0-	-0-		17	1	675	3	N	11	12	1			4
								12	9									
05	713	N	653	-0-	-60	-0-		13	1	627	3	N	12	14	1			2
								13	9									
06	720	N	697	-0-	-23	-0-		16	1	669	3	N	11	9	1			4
								12	9									
07	713	N	46	-0-	-667	-0-		2	1	44	3	N	-0-	4	1			-0-

KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	513	-0-	-19	-0-		13	1	488	3	Y	11	11	1			3
								12	9									
03	789	N	789	-0-	-0-	-0-		17	1	759	3	Y	12	11	1			4
								13	9									
04	695	N	695	-0-	-0-	-0-		16	1	667	3	Y	11	11	1			4
								12	9									
05	690	N	690	-0-	-0-	-0-		14	1	663	3	Y	12	14	1			2
								13	9									
06	654	N	654	-0-	-0-	-0-		15	1	627	3	Y	11	9	1			4
								12	9									
07	713	N	90	-0-	-623	-0-		4	1	86	3	Y	-0-	4	1			-0-

KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	232	-0-	-0-	-0-		6	1	222	3	Y	4	4	1			1
								4	9									
03	253	N	253	-0-	-0-	-0-		5	1	244	3	Y	4	4	1			1
								4	9									
04	236	N	236	-0-	-0-	-0-		5	1	222	3	Y	8	6	1			3
								9	9									
05	248	N	214	-0-	-34	-0-		4	1	202	3	Y	7	9	1			1
								8	9									
06	240	N	229	-0-	-11	-0-		5	1	216	3	Y	7	6	1			2
								8	9									
07	248	N	30	-0-	-218	-0-		1	1	28	3	Y	1	3	1			-0-
								1	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	456	N	456	-0-	-0-	-0-	12	1	432	3	Y	11	11	1			3
							12	9									
03	919	N	919	-0-	-0-	-0-	20	1	886	3	Y	12	11	1			4
							13	9									
04	809	N	809	-0-	-0-	-0-	19	1	772	3	Y	16	14	1			6
							18	9									
05	798	N	798	-0-	-0-	-0-	16	1	765	3	Y	15	18	1			3
							17	9									
06	585	N	585	-0-	-0-	-0-	13	1	561	3	Y	10	9	1			4
							11	9									
07	837	N	792	-0-	-45	-0-	36	1	742	3	Y	13	12	1			5
							14	9									

DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1381	N	1381	-0-	-0-	-0-	36	1	1333	3	Y	11	11	1			3
							12	9									
03	1565	N	1565	-0-	-0-	-0-	33	1	1519	3	Y	12	11	1			4
							13	9									
04	1515	N	1515	-0-	-0-	-0-	36	1	1467	3	Y	11	11	1			4
							12	9									
05	1519	N	1420	-0-	-99	-0-	30	1	1378	3	Y	11	13	1			2
							12	9									
06	1470	N	1215	-0-	-255	-0-	28	1	1178	3	Y	8	7	1			3
							9	9									
07	1550	N	658	-0-	-892	-0-	30	1	620	3	Y	7	7	1			3
							8	9									

C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	653	-0-	-47	-0-	17	1	621	3	N	14	14	1			4
							15	9									
03	744	N	513	-0-	-231	-0-	11	1	489	3	N	12	12	1			4
							13	9									
04	750	N	596	-0-	-154	-0-	14	1	574	3	N	7	8	1			3
							8	9									
05	752	N	752	-0-	-0-	-0-	16	1	728	3	N	7	9	1			1
							8	9									
06	696	N	696	-0-	-0-	-0-	16	1	672	3	N	7	6	1			2
							8	9									
07	620	N	207	-0-	-413	-0-	9	1	190	3	N	7	7	1			2
							8	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1714	N	1714	-0-	-0-	-0-	44	1	1647	3	Y	21	22	1			6
							23	9									
03	1875	N	1875	-0-	-0-	-0-	40	1	1810	3	Y	23	22	1			7
							25	9									
04	1800	N	1779	-0-	-21	-0-	42	1	1712	3	Y	23	22	1			8
							25	9									
05	1860	N	358	-0-	-1502	-0-	7	1	339	3	Y	11	17	1			2
							12	9									
06	1800	N	948	-0-	-852	-0-	22	1	908	3	Y	16	12	1			6
							18	9									
07	1829	N	1311	-0-	-518	-0-	60	1	1229	3	Y	20	19	1			7
							22	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	359	N	359	-0-	-0-	-0-	356	1	3	9	N	3					38
03	385	N	385	-0-	-0-	-0-	382	1	3	9	N	3					41
04	356	N	356	-0-	-0-	-0-	354	1	2	9	N	2					43
05	403	N	365	-0-	-38	-0-	363	1	2	9	N	2					45
06	360	N	346	-0-	-14	-0-	344	1	2	9	N	2					47
07	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					47

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	401	N	401	-0-	-0-	-0-	393	3	8	9	Y	7					98
03	496	N	440	-0-	-56	-0-	436	2	4	9	Y	4					102
04	480	N	335	-0-	-145	-0-	333	3	2	9	Y	2					104
05	434	N	387	-0-	-47	-0-	355	3	32	9	Y	29	119	1			14
06	306	N	306	-0-	-0-	-0-	299	3	7	9	Y	6					20
*07	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					20

DJH OIL & GAS LLC 221734
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
*07	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	7	-0-	-217	-0-	1	2	6	9	Y	5	11	1			13
03	0	N	-0-	-0-	-0-	-0-					Y	8					21
04	14	N	-0-	-0-	-14	-0-					Y	7	11	1			17
05	7	N	-0-	-0-	-7	-0-					Y	6	10	1			13
06	0	N	-0-	-0-	-0-	-0-					Y	3					16
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	486	N	486	-0-	-0-	-0-	32	1	443	2	Y	10	46	1			21
							11	9									
03	505	N	505	-0-	-0-	-0-	33	1	465	2	Y	6					27
							7	9									
04	510	N	407	-0-	-103	-0-	32	1	368	2	Y	6					33
							7	9									
05	527	N	442	-0-	-85	-0-	35	1	400	2	Y	6					39
							7	9									
06	480	N	308	-0-	-172	-0-	18	1	286	2	Y	4					43
							4	9									
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					43

COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	547	-0-	-13	-0-	40	1	497	2	N	9					152
							10	9									
03	601	N	601	-0-	-0-	-0-	41	1	546	2	N	13					165
							14	9									
04	584	N	584	-0-	-0-	-0-	40	1	523	2	N	19					184
							21	9									
05	620	N	600	-0-	-20	-0-	43	1	534	2	N	21					205
							23	9									
06	570	N	514	-0-	-56	-0-	22	1	484	2	N	7					212
							8	9									
07	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					212

CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	199	N	199	-0-	-0-	-0-	15	1	181	2	Y	3					18
							3	9									
03	174	N	174	-0-	-0-	-0-	12	1	162	2	Y	-0-					18
04	210	N	148	-0-	-62	-0-	11	1	137	2	Y	-0-					18
05	217	N	169	-0-	-48	-0-	12	1	156	2	Y	1	9	1			10
							1	9									
06	180	N	169	-0-	-11	-0-	6	1	156	2	Y	6					16
							7	9									
07	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					16

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	313	N	313	-0-	-0-	-0-	18	1	284	2	Y	10	46	1			21
							11	9									
03	334	N	334	-0-	-0-	-0-	19	1	308	2	Y	6					27
							7	9									
04	300	N	270	-0-	-30	-0-	18	1	245	2	Y	6					33
							7	9									
05	341	N	271	-0-	-70	-0-	20	1	244	2	Y	6					39
							7	9									
06	330	N	256	-0-	-74	-0-	10	1	242	2	Y	4					43
							4	9									
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					43

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	588	-0-	-0-	-0-	43	1	542	2	Y	3					18
							3	9									
03	482	N	482	-0-	-0-	-0-	35	1	447	2	Y	-0-					18
04	630	N	558	-0-	-72	-0-	40	1	518	2	Y	-0-					18
05	651	N	628	-0-	-23	-0-	46	1	581	2	Y	1	9	1			10
							1	9									
06	564	N	564	-0-	-0-	-0-	22	1	535	2	Y	6					16
							7	9									
07	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					16

CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	599	N	599	-0-	-0-	-0-	43	1	543	2	Y	12					47
							13	9									
03	627	N	627	-0-	-0-	-0-	44	1	573	2	Y	9					56
							10	9									
04	630	N	539	-0-	-91	-0-	39	1	493	2	Y	6					62
							7	9									
05	651	N	413	-0-	-238	-0-	31	1	376	2	Y	5					67
							6	9									
06	600	N	486	-0-	-114	-0-	19	1	466	2	Y	1					68
							1	9									
07	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					68

COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	775	-0-	-9	-0-	57	1	709	2	Y	8					78
							9	9									
03	833	N	845	-0-	12	-0-	59	1	765	2	Y	19					97
							21	9									
04	870	N	818	-0-	-52	-0-	54	1	755	2	Y	8	53	1			52
							9	9									
05	875	N	875	-0-	-0-	-0-	58	1	810	2	Y	6	18	1			40
							7	9									
06	810	N	730	-0-	-80	-0-	30	1	694	2	Y	5	38	1			7
							6	9									
07	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					7

FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	491	N	491	-0-	-0-	-0-	36	1	447	2	Y	7	14	1			17
							8	9									
03	554	N	554	-0-	-0-	-0-	38	1	504	2	Y	11					28
							12	9									
04	546	N	546	-0-	-0-	-0-	38	1	498	2	Y	9	14	1			23
							10	9									
05	560	N	560	-0-	-0-	-0-	41	1	511	2	Y	7	13	1			17
							8	9									
06	540	N	491	-0-	-49	-0-	19	1	468	2	Y	4					21
							4	9									
07	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					21

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	379	-0-	-13	-0-	27	1	344	2	Y	7	14	1			17
							8	9									
03	413	N	413	-0-	-0-	-0-	29	1	372	2	Y	11					28
							12	9									
04	390	N	386	-0-	-4	-0-	27	1	349	2	Y	9	14	1			23
							10	9									
05	434	N	391	-0-	-43	-0-	28	1	355	2	Y	7	13	1			17
							8	9									
06	390	N	326	-0-	-64	-0-	13	1	309	2	Y	4					21
							4	9									
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					21

CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

02	28	N	-0-	-0-	-28	-0-					Y	12					47
03	0	N	-0-	-0-	-0-	-0-					Y	9					56
04	10	N	-0-	-0-	-10	-0-					Y	6					62
05	0	N	-0-	-0-	-0-	-0-					Y	5					67
06	0	N	-0-	-0-	-0-	-0-					Y	1					68
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					68

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

02	364	N	329	-0-	-35	-0-	24	1	305	2	N	-0-					81
03	340	N	340	-0-	-0-	-0-	24	1	316	2	N	-0-					81
04	360	N	318	-0-	-42	-0-	23	1	295	2	N	-0-					81
05	372	N	324	-0-	-48	-0-	24	1	300	2	N	-0-					81
06	330	N	299	-0-	-31	-0-	12	1	287	2	N	-0-					81
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					81

CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	7	14	1			17
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	11					28
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	9	14	1			23
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	7	13	1			17
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	4					21
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					21

CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

02	504	N	479	-0-	-25	-0-	35	1	436	2	Y	7					29
							8	9									
03	513	N	513	-0-	-0-	-0-	36	1	469	2	Y	7					36
							8	9									
04	510	N	488	-0-	-22	-0-	34	1	451	2	Y	3					39
							3	9									
05	527	N	505	-0-	-22	-0-	37	1	464	2	Y	4					43
							4	9									
06	510	N	455	-0-	-55	-0-	18	1	437	2	Y	-0-					43
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					43

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					Y	4					80
03	662	N	662	-0-	-0-	-0-	31	1	449	2	Y	165					245
							182	9									
04	1985	N	1985	-0-	-0-	-0-	114	1	1626	2	Y	223	134	1			334
							245	9									
05	1913	N	1913	-0-	-0-	-0-	123	1	1600	2	Y	173	171	1			336
							190	9									
06	1613	N	1613	-0-	-0-	-0-	64	1	1409	2	Y	127	300	1			163
							140	9									
07	2046	N	NO RPT	-0-	-2046	-0-					Y	NO RPT					163

COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	824	N	824	-0-	-0-	-0-	53	1	748	2	Y	21	85	1			42
							23	9									
03	855	N	855	-0-	-0-	-0-	55	1	787	2	Y	12					54
							13	9									
04	820	N	820	-0-	-0-	-0-	53	1	756	2	Y	10					64
							11	9									
05	899	N	851	-0-	-48	-0-	57	1	782	2	Y	11					75
							12	9									
06	840	N	753	-0-	-87	-0-	30	1	714	2	Y	8					83
							9	9									
07	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					83

COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	499	N	499	-0-	-0-	-0-	33	1	416	2	Y	45					85
							50	9									
03	509	N	509	-0-	-0-	-0-	35	1	431	2	Y	39					124
							43	9									
04	481	N	481	-0-	-0-	-0-	33	1	419	2	Y	26	91	1			59
							29	9									
05	518	N	518	-0-	-0-	-0-	36	1	446	2	Y	33					92
							36	9									
06	475	N	475	-0-	-0-	-0-	19	1	423	2	Y	30					122
							33	9									
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					122

COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	266	N	266	-0-	-0-	-0-	14	1	237	2	Y	14	59	1			28
							15	9									
03	306	N	306	-0-	-0-	-0-	15	1	282	2	Y	8					36
							9	9									
04	288	N	288	-0-	-0-	-0-	14	1	266	2	Y	7					43
							8	9									
05	310	N	306	-0-	-4	-0-	15	1	282	2	Y	8					51
							9	9									
06	300	N	271	-0-	-29	-0-	8	1	257	2	Y	5					56
							6	9									
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					56

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	580	-0-	-0-	-0-	40	1	501	2	N	35					172
							39	9									
03	620	N	620	-0-	-0-	-0-	40	1	529	2	N	46					218
							51	9									
04	593	N	593	-0-	-0-	-0-	39	1	509	2	N	41					259
							45	9									
05	651	N	593	-0-	-58	-0-	42	1	529	2	N	20					279
							22	9									
06	600	N	544	-0-	-56	-0-	20	1	489	2	N	32	181	1			130
							35	9									
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					130

EPIC PERMIAN OPERATING, LLC 253404
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

02	364	N	349	-0-	-15	-0-	349	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
05	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

02	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
03	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
04	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
05	806	N	801	-0-	-5	-0-	801	3			N	-0-					-0-
06	840	N	760	-0-	-80	-0-	760	3			N	-0-					-0-
07	806	N	696	-0-	-110	-0-	696	3			N	-0-					-0-

FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

02	448	N	311	-0-	-137	-0-	311	3			N	-0-					-0-
03	496	N	225	-0-	-271	-0-	225	3			N	-0-					-0-
04	450	N	249	-0-	-201	-0-	249	3			N	-0-					-0-
05	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

02	868	N	499	-0-	-369	-0-	499	3			N	-0-					-0-
03	806	N	645	-0-	-161	-0-	645	3			N	-0-					-0-
04	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
05	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
06	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
*07	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

02	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
04	510	N	452	-0-	-58	-0-	452	3			N	-0-					-0-
05	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*07	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
04	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
05	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
06	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
*07	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

02	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
03	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
04	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
05	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
06	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
*07	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

02	224	N	213	-0-	-11	-0-	213	2			N	-0-					52
03	247	N	247	-0-	-0-	-0-	247	2			N	-0-					52
04	239	N	239	-0-	-0-	-0-	238	2	1	9	N	1					53
05	2433	N	2433	-0-	-0-	-0-	2433	2			N	-0-					53
06	251	N	251	-0-	-0-	-0-	251	2			N	-0-					53
*07	269	N	269	-0-	-0-	-0-	269	2			N	-0-					53

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*07	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

02	140	N	71	-0-	-69	-0-	71	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

02	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
03	930	N	921	-0-	-9	-0-	921	3			N	-0-					-0-
04	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
05	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
06	900	N	752	-0-	-148	-0-	752	3			N	-0-					-0-
07	930	N	916	-0-	-14	-0-	916	3			N	-0-					-0-

HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-
06	240	N	177	-0-	-63	-0-	177	3			N	-0-					-0-
07	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	180	-0-	-16	-0-	180	3			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

02	252	N	224	-0-	-28	-0-	224	3			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
05	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
*07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

02	1204	N	1159	-0-	-45	-0-	1159	3			N	-0-					-0-
03	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
04	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
05	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
06	1320	N	1247	-0-	-73	-0-	1247	3			N	-0-					-0-
07	1457	N	1096	-0-	-361	-0-	1096	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	427	-0-	-133	-0-	427	3			N	-0-					-0-
03	589	N	412	-0-	-177	-0-	412	3			N	-0-					-0-
04	570	N	235	-0-	-335	-0-	235	3			N	-0-					-0-
05	465	N	305	-0-	-160	-0-	305	3			N	-0-					-0-
06	390	N	241	-0-	-149	-0-	241	3			N	-0-					-0-
07	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-

MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

02	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					-0-
03	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-
04	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-
05	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
07	589	N	533	-0-	-56	-0-	533	3			Y	-0-					-0-

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

02	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
04	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
05	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
06	450	N	408	-0-	-42	-0-	408	3			N	-0-					-0-
07	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

02	280	N	251	-0-	-29	-0-	251	3			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-

MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

02	1092	N	935	-0-	-157	-0-	935	3			N	-0-					-0-
03	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
04	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
05	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
06	660	N	540	-0-	-120	-0-	540	3			N	-0-					-0-
07	1209	N	670	-0-	-539	-0-	670	3			N	-0-					-0-

MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

02	644	N	580	-0-	-64	-0-	580	3			N	-0-					-0-
03	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
04	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
05	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
06	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
07	713	N	649	-0-	-64	-0-	649	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

02	504	N	408	-0-	-96	-0-	408	3			N	-0-					-0-
03	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
04	510	N	155	-0-	-355	-0-	155	3			N	-0-					-0-
05	465	N	179	-0-	-286	-0-	179	3			N	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD '14" WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

02	756	N	706	-0-	-50	-0-	706	3			N	-0-					-0-
03	806	N	764	-0-	-42	-0-	764	3			N	-0-					-0-
04	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
05	775	N	684	-0-	-91	-0-	684	3			N	-0-					-0-
06	750	N	734	-0-	-16	-0-	734	3			N	-0-					-0-
07	775	N	708	-0-	-67	-0-	708	3			N	-0-					-0-

MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

02	308	N	300	-0-	-8	-0-	300	3			N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
04	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
05	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
06	360	N	319	-0-	-41	-0-	319	3			N	-0-					-0-
07	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

02	1204	N	924	-0-	-280	-0-	924	3			N	-0-					-0-
03	1178	N	1150	-0-	-28	-0-	1150	3			N	-0-					-0-
04	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
05	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
06	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
07	1271	N	1190	-0-	-81	-0-	1190	3			N	-0-					-0-

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

02	336	N	326	-0-	-10	-0-	326	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
05	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
06	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
*07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

02	1428	N	1281	-0-	-147	-0-	1281	3			N	-0-					-0-
03	1519	N	1379	-0-	-140	-0-	1379	3			N	-0-					-0-
04	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
05	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
06	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
07	1457	N	1309	-0-	-148	-0-	1309	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	279	-0-	-113	-0-	279	3			N	-0-					-0-
03	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-
04	420	N	324	-0-	-96	-0-	324	3			N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*07	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

02	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
03	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
04	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
05	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
*07	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

02	1086	N	1086	-0-	-0-	-0-	1018	3	68	9	N	62	85	1			61
03	1396	N	1396	-0-	-0-	-0-	1302	3	94	9	N	85	88	1			58
04	1245	N	1245	-0-	-0-	-0-	1171	3	74	9	N	67					125
05	1341	N	1341	-0-	-0-	-0-	1256	3	85	9	N	77	92	1			110
06	1273	N	1273	-0-	-0-	-0-	1198	3	75	9	N	68	90	1			88
*07	1294	N	1294	-0-	-0-	-0-	1216	3	78	9	N	71	89	1			70

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

02	140	N	123	-0-	-17	-0-	123	3			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

02	504	N	463	-0-	-41	-0-	463	3			N	-0-					-0-
03	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
05	527	N	456	-0-	-71	-0-	456	3			N	-0-					-0-
06	480	N	420	-0-	-60	-0-	420	3			N	-0-					-0-
07	496	N	412	-0-	-84	-0-	412	3			N	-0-					-0-

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

02	924	N	838	-0-	-86	-0-	838	3			N	-0-					-0-
03	1054	N	1049	-0-	-5	-0-	1049	3			N	-0-					-0-
04	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
05	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
06	1020	N	988	-0-	-32	-0-	988	3			N	-0-					-0-
07	1023	N	1017	-0-	-6	-0-	1017	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
05	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*07	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

02	840	N	762	-0-	-78	-0-	762	3			N	-0-					-0-
03	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
04	930	N	914	-0-	-16	-0-	914	3			N	-0-					-0-
05	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
06	930	N	886	-0-	-44	-0-	886	3			N	-0-					-0-
07	930	N	915	-0-	-15	-0-	915	3			N	-0-					-0-

BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

02	84	N	75	-0-	-9	-0-	75	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	90	N	35	-0-	-55	-0-	35	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

02	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
03	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
05	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
06	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*07	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-

FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

02	252	N	239	-0-	-13	-0-	239	3			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

02	616	N	527	-0-	-89	-0-	527	3			N	-0-					-0-
03	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
04	660	N	570	-0-	-90	-0-	570	3			N	-0-					-0-
05	589	N	568	-0-	-21	-0-	568	3			N	-0-					-0-
06	570	N	510	-0-	-60	-0-	510	3			N	-0-					-0-
07	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	336	N	322	-0-	-14	-0-	14	1	308	3	N	-0-			-0-
03	372	N	357	-0-	-15	-0-	14	1	343	3	N	-0-			-0-
04	362	N	362	-0-	-0-	-0-	15	1	347	3	N	-0-			-0-
05	372	N	362	-0-	-10	-0-	15	1	347	3	N	-0-			-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-
07	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			-0-

MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-			-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-			-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-			-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-			-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-			-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-			-0-

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-			-0-
03	281	N	281	-0-	-0-	-0-	281	2			N	-0-			-0-
04	269	N	269	-0-	-0-	-0-	269	3			N	-0-			-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-			-0-
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-			-0-
*07	271	N	271	-0-	-0-	-0-	271	3			N	-0-			-0-

DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-			-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-			-0-
04	567	N	567	-0-	-0-	-0-	567	3			N	-0-			-0-
05	843	N	843	-0-	-0-	-0-	843	3			N	-0-			-0-
06	758	N	758	-0-	-0-	-0-	758	3			N	-0-			-0-
*07	740	N	740	-0-	-0-	-0-	740	3			N	-0-			-0-

HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	252	N	234	-0-	-18	-0-	14	1	220	3	N	-0-			-0-
03	279	N	258	-0-	-21	-0-	16	1	242	3	N	-0-			-0-
04	240	N	235	-0-	-5	-0-	15	1	220	3	N	-0-			-0-
05	248	N	235	-0-	-13	-0-	15	1	220	3	N	-0-			-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-

HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	224	N	155	-0-	-69	-0-	155	2			N	-0-			220
03	248	N	214	-0-	-34	-0-	214	2			N	-0-			220
04	343	N	343	-0-	-0-	-0-	343	2			N	-0-			220
05	252	N	252	-0-	-0-	-0-	252	2			N	-0-			220
06	210	N	63	-0-	-147	-0-	63	2			N	-0-			220
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			220

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
03	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
04	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
05	837	N	805	-0-	-32	-0-	805	3			N	-0-					-0-
06	810	N	769	-0-	-41	-0-	769	3			N	-0-					-0-
07	837	N	770	-0-	-67	-0-	770	3			N	-0-					-0-

DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

02	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
03	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
04	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
05	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
06	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
*07	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-

MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

02	588	N	546	-0-	-42	-0-	546	3			N	-0-					-0-
03	651	N	597	-0-	-54	-0-	597	3			N	-0-					-0-
04	660	N	656	-0-	-4	-0-	656	3			N	-0-					-0-
05	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
07	682	N	624	-0-	-58	-0-	624	3			N	-0-					-0-

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
03	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
04	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
05	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
06	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
*07	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-

CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

02	756	N	678	-0-	-78	-0-	678	3			N	-0-					-0-
03	806	N	790	-0-	-16	-0-	790	3			N	-0-					-0-
04	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
05	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
06	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
07	868	N	802	-0-	-66	-0-	802	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
03	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
04	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
05	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
06	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
*07	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-

MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

02	672	N	554	-0-	-118	-0-	554	3			N	-0-					-0-
03	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
05	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
06	660	N	608	-0-	-52	-0-	608	3			N	-0-					-0-
07	713	N	684	-0-	-29	-0-	684	3			N	-0-					-0-

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

02	504	N	414	-0-	-90	-0-	414	3			N	-0-					-0-
03	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
04	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
05	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
06	570	N	439	-0-	-131	-0-	439	3			N	-0-					-0-
07	589	N	432	-0-	-157	-0-	432	3			N	-0-					-0-

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

02	140	N	125	-0-	-15	-0-	125	3			N	-0-					-0-
03	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
04	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

02	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
03	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
04	900	N	647	-0-	-253	-0-	647	3			N	-0-					-0-
05	1116	N	832	-0-	-284	-0-	832	3			N	-0-					-0-
06	1020	N	622	-0-	-398	-0-	622	3			N	-0-					-0-
*07	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

02	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
03	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
04	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
05	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
06	990	N	942	-0-	-48	-0-	942	3			N	-0-					-0-
07	992	N	836	-0-	-156	-0-	836	3			N	-0-					-0-

FRIEND "A" WELL #: 4 RRCID -> 073909 COMPL. DATE 11/16/1977 TOTAL DEPTH 6685 PERF. N/A

02	1260	N	1141	-0-	-119	-0-	1141	3			N	-0-					-0-
03	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-
04	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
05	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
06	1350	N	827	-0-	-523	-0-	827	3			N	-0-					-0-
07	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
05	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
06	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
07	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

02	672	N	606	-0-	-66	-0-	606	3			N	-0-					-0-
03	713	N	608	-0-	-105	-0-	608	3			N	-0-					-0-
04	660	N	627	-0-	-33	-0-	627	3			N	-0-					-0-
05	682	N	505	-0-	-177	-0-	505	3			N	-0-					-0-
06	600	N	432	-0-	-168	-0-	432	3			N	-0-					-0-
07	651	N	498	-0-	-153	-0-	498	3			N	-0-					-0-

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

02	840	N	681	-0-	-159	-0-	681	3			N	-0-					-0-
03	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
04	750	N	678	-0-	-72	-0-	678	3			N	-0-					-0-
05	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
06	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
*07	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

02	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
03	1178	N	1156	-0-	-22	-0-	1156	3			N	-0-					-0-
04	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
05	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
06	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
07	1271	N	1161	-0-	-110	-0-	1161	3			N	-0-					-0-

O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

02	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
03	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
04	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
05	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
06	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
*07	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

02	560	N	402	-0-	-158	-0-	402	3			N	-0-					-0-
03	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
04	540	N	509	-0-	-31	-0-	509	3			N	-0-					-0-
05	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
06	570	N	544	-0-	-26	-0-	544	3			N	-0-					-0-
*07	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	93	N	29	-0-	-64	-0-	29	3			N	-0-					-0-
06	90	N	17	-0-	-73	-0-	17	3			N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

02	896	N	803	-0-	-93	-0-	803	3			N	-0-					-0-
03	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
04	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
05	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
06	990	N	968	-0-	-22	-0-	968	3			N	-0-					-0-
07	1054	N	953	-0-	-101	-0-	953	3			N	-0-					-0-

MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

02	224	N	173	-0-	-51	-0-	173	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

02	420	N	298	-0-	-122	-0-	298	3			N	-0-					-0-
03	434	N	312	-0-	-122	-0-	312	3			N	-0-					-0-
04	360	N	304	-0-	-56	-0-	304	3			N	-0-					-0-
05	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
06	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
07	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

02	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
03	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
04	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
05	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
06	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
*07	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
06	390	N	352	-0-	-38	-0-	352	3			N	-0-					-0-
07	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	572	-0-	-100	-0-	572	3			N	-0-					-0-
03	713	N	442	-0-	-271	-0-	442	3			N	-0-					-0-
04	690	N	518	-0-	-172	-0-	518	3			N	-0-					-0-
05	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
*07	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-

MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

02	868	N	816	-0-	-52	-0-	816	3			Y	-0-					-0-
03	961	N	909	-0-	-52	-0-	909	3			Y	-0-					-0-
04	900	N	867	-0-	-33	-0-	867	3			Y	-0-					-0-
05	899	N	885	-0-	-14	-0-	885	3			Y	-0-					-0-
06	870	N	849	-0-	-21	-0-	849	3			Y	-0-					-0-
07	899	N	874	-0-	-25	-0-	874	3			Y	-0-					-0-

FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

02	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
03	1581	N	1568	-0-	-13	-0-	1568	3			N	-0-					-0-
04	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
05	1644	N	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-
06	1609	N	1609	-0-	-0-	-0-	1609	3			N	-0-					-0-
*07	1652	N	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

02	728	N	615	-0-	-113	-0-	615	3			N	-0-					-0-
03	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
05	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
06	780	N	699	-0-	-81	-0-	699	3			N	-0-					-0-
07	775	N	571	-0-	-204	-0-	571	3			N	-0-					-0-

FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

02	336	N	299	-0-	-37	-0-	299	3			N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
06	390	N	371	-0-	-19	-0-	371	3			N	-0-					-0-
*07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	217	N	126	-0-	-91	-0-	126	3			N	-0-					-0-
06	180	N	132	-0-	-48	-0-	132	3			N	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	230	-0-	-78	-0-	230	3			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
03	1178	N	1156	-0-	-22	-0-	1156	3			N	-0-					-0-
04	1140	N	1117	-0-	-23	-0-	1117	3			N	-0-					-0-
05	1178	N	1120	-0-	-58	-0-	1120	3			N	-0-					-0-
06	1110	N	771	-0-	-339	-0-	771	3			N	-0-					-0-
*07	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-

MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

02	364	N	323	-0-	-41	-0-	323	3			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
06	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
07	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-

HELBING "15" WELL #: 3 RRCID -> 130950 COMPL. DATE 05/30/1989 TOTAL DEPTH 6650 PERF. 6264 - 6378

02	196	N	166	-0-	-30	-0-	166	3			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
07	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

02	980	N	928	-0-	-52	-0-	928	3			N	-0-					-0-
03	1085	N	912	-0-	-173	-0-	912	3			N	-0-					-0-
04	1050	N	935	-0-	-115	-0-	935	3			N	-0-					-0-
05	1023	N	965	-0-	-58	-0-	965	3			N	-0-					-0-
06	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
07	961	N	937	-0-	-24	-0-	937	3			N	-0-					-0-

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

02	700	N	590	-0-	-110	-0-	590	3			N	-0-					-0-
03	713	N	635	-0-	-78	-0-	635	3			N	-0-					-0-
04	660	N	649	-0-	-11	-0-	649	3			N	-0-					-0-
05	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
06	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
07	682	N	636	-0-	-46	-0-	636	3			N	-0-					-0-

FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
06	15	N	10	-0-	-5	-0-	10	3			N	-0-					-0-
07	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-

MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
05	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
06	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
07	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

02	364	N	288	-0-	-76	-0-	288	3			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
06	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
07	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-

O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

02	392	N	363	-0-	-29	-0-	363	3			N	-0-					-0-
03	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
07	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

02	112	N	90	-0-	-22	-0-	90	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	120	N	66	-0-	-54	-0-	66	3			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	120	N	62	-0-	-58	-0-	62	3			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

02	308	N	267	-0-	-41	-0-	267	3			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
06	390	N	341	-0-	-49	-0-	341	3			N	-0-					-0-
07	403	N	317	-0-	-86	-0-	317	3			N	-0-					-0-

MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

02	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
03	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
04	450	N	440	-0-	-10	-0-	440	3			N	-0-					-0-
05	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
06	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
07	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*07	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*07	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

02	224	N	210	-0-	-14	-0-	210	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
05	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
06	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
*07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
04	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
06	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
07	434	N	396	-0-	-38	-0-	396	3			N	-0-					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
04	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
05	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
06	390	N	357	-0-	-33	-0-	357	3			N	-0-					-0-
07	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
07	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

02	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
03	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
04	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
05	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
06	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
07	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-

MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

02	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
03	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
04	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
05	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
06	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
*07	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	216	-0-	-8	-0-	216	3			N	-0-					-0-
03	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
05	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
07	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

HELBING 14 WELL #: 6 RRCID -> 135281 COMPL. DATE 05/03/1990 TOTAL DEPTH 6513 PERF. 6237 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	591	-0-	-81	-0-	591	3			N	-0-					-0-
03	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
04	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
05	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
06	780	N	685	-0-	-95	-0-	685	3			N	-0-					-0-
*07	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	290	-0-	-18	-0-	290	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
03	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
04	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
05	837	N	833	-0-	-4	-0-	833	3			N	-0-					-0-
06	870	N	767	-0-	-103	-0-	767	3			N	-0-					-0-
07	868	N	781	-0-	-87	-0-	781	3			N	-0-					-0-

FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	109	-0-	-3	-0-	109	3			N	-0-					-0-
03	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-

FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

02	588	N	570	-0-	-18	-0-	570	3			N	-0-					-0-
03	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
05	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
06	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
07	713	N	701	-0-	-12	-0-	701	3			N	-0-					-0-

COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

02	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
03	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
05	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
*07	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

02	168	N	149	-0-	-19	-0-	149	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

02	420	N	356	-0-	-64	-0-	356	3			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
06	480	N	420	-0-	-60	-0-	420	3			N	-0-					-0-
07	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
06	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
*07	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	125	-0-	-43	-0-	125	3			N	-0-					-0-
03	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	572	-0-	-72	-0-	572	3			N	-0-					-0-
03	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
04	660	N	626	-0-	-34	-0-	626	3			N	-0-					-0-
05	620	N	535	-0-	-85	-0-	535	3			N	-0-					-0-
06	660	N	659	-0-	-1	-0-	659	3			N	-0-					-0-
07	651	N	623	-0-	-28	-0-	623	3			N	-0-					-0-

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	391	-0-	-85	-0-	391	3			N	-0-					-0-
03	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
05	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
06	540	N	328	-0-	-212	-0-	328	3			N	-0-					-0-
07	465	N	299	-0-	-166	-0-	299	3			N	-0-					-0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	213	-0-	-11	-0-	213	3			N	-0-					-0-
03	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
05	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
06	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	25	-0-	-171	-0-	25	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

02	1596	N	1537	-0-	-59	-0-	1537	3			N	-0-					-0-
03	1798	N	1721	-0-	-77	-0-	1721	3			N	-0-					-0-
04	2035	N	2035	-0-	-0-	-0-	2035	3			N	-0-					-0-
05	2194	N	2194	-0-	-0-	-0-	2194	3			N	-0-					-0-
06	2068	N	2068	-0-	-0-	-0-	2068	3			N	-0-					-0-
07	1891	N	1722	-0-	-169	-0-	1722	3			N	-0-					-0-

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

02	392	N	343	-0-	-49	-0-	343	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	450	N	372	-0-	-78	-0-	372	3			N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
06	420	N	359	-0-	-61	-0-	359	3			N	-0-					-0-
07	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

02	700	N	670	-0-	-30	-0-	670	3			N	-0-					-0-
03	744	N	740	-0-	-4	-0-	740	3			N	-0-					-0-
04	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
05	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
06	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
*07	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-

COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

02	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
03	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
04	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
05	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
06	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
*07	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 7 RRCID -> 140783 COMPL. DATE 02/12/1992 TOTAL DEPTH 6575 PERF. 6248 - 6410

02	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
03	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
04	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
05	1364	N	1352	-0-	-12	-0-	1352	3			N	-0-					-0-
06	1320	N	1284	-0-	-36	-0-	1284	3			N	-0-					-0-
07	1364	N	1283	-0-	-81	-0-	1283	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

02	672	N	603	-0-	-69	-0-	603	3			N	-0-					-0-
03	744	N	729	-0-	-15	-0-	729	3			N	-0-					-0-
04	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
05	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-
06	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
07	744	N	740	-0-	-4	-0-	740	3			N	-0-					-0-

FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

02	448	N	434	-0-	-14	-0-	434	3			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
04	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-
05	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

02	644	N	420	-0-	-224	-0-	420	3			N	-0-					-0-
03	682	N	565	-0-	-117	-0-	565	3			N	-0-					-0-
04	570	N	496	-0-	-74	-0-	496	3			N	-0-					-0-
05	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
06	540	N	528	-0-	-12	-0-	528	3			N	-0-					-0-
07	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-
04	240	N	201	-0-	-39	-0-	201	3			N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

02	476	N	443	-0-	-33	-0-	443	3			N	-0-					-0-
03	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
04	540	N	466	-0-	-74	-0-	466	3			N	-0-					-0-
05	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
06	570	N	467	-0-	-103	-0-	467	3			N	-0-					-0-
07	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

02	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
04	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
05	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*07	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	46	-0-	-10	-0-	46	3			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

02	448	N	437	-0-	-11	-0-	437	3			N	-0-					-0-
03	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
05	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
06	660	N	525	-0-	-135	-0-	525	3			N	-0-					-0-
07	558	N	453	-0-	-105	-0-	453	3			N	-0-					-0-

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

02	308	N	262	-0-	-46	-0-	262	3			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	330	N	169	-0-	-161	-0-	169	3			N	-0-					-0-
07	310	N	70	-0-	-240	-0-	70	3			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

02	112	N	110	-0-	-2	-0-	110	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-

DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*06	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	648	-0-	-108	-0-	648	3			N	-0-					-0-
03	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
04	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
05	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
06	840	N	798	-0-	-42	-0-	798	3			N	-0-					-0-
*07	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
06	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
05	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
06	240	N	25	-0-	-215	-0-	25	3			N	-0-					-0-
*07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

02	168	N	162	-0-	-6	-0-	162	3			N	-0-					-0-
03	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
05	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-

COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

02	252	N	190	-0-	-62	-0-	190	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
07	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*07	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
06	120	N	76	-0-	-44	-0-	76	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	337	-0-	-27	-0-	337	3			N	-0-					-0-
03	496	N	469	-0-	-27	-0-	469	2			N	-0-					-0-
04	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
05	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
06	450	N	357	-0-	-93	-0-	357	3			N	-0-					-0-
07	465	N	377	-0-	-88	-0-	377	3			N	-0-					-0-

DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	186	N	127	-0-	-59	-0-	127	3			N	-0-					-0-
06	180	N	116	-0-	-64	-0-	116	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	639	-0-	-89	-0-	639	3			N	-0-					-0-
03	806	N	730	-0-	-76	-0-	730	3			N	-0-					-0-
04	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
05	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
06	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
07	775	N	733	-0-	-42	-0-	733	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	468	-0-	-232	-0-	468	3			N	-0-					-0-
03	744	N	713	-0-	-31	-0-	713	3			N	-0-					-0-
04	630	N	420	-0-	-210	-0-	420	3			N	-0-					-0-
05	527	N	404	-0-	-123	-0-	404	3			N	-0-					-0-
06	690	N	394	-0-	-296	-0-	394	3			N	-0-					-0-
*07	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
06	150	N	89	-0-	-61	-0-	89	3			N	-0-					-0-
07	155	N	94	-0-	-61	-0-	94	3			N	-0-					-0-

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	33	-0-	-23	-0-	33	3			N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	183	-0-	-41	-0-	183	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
*07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	194	-0-	-58	-0-	194	3			N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
07	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-

MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
03	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
04	690	N	674	-0-	-16	-0-	674	3			N	-0-					-0-
05	713	N	651	-0-	-62	-0-	651	3			N	-0-					-0-
06	690	N	618	-0-	-72	-0-	618	3			N	-0-					-0-
07	682	N	613	-0-	-69	-0-	613	3			N	-0-					-0-

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
03	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
05	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*07	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	160	-0-	-8	-0-	160	3			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
05	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
06	210	N	143	-0-	-67	-0-	143	3			N	-0-					-0-
*07	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	450	N	358	-0-	-92	-0-	358	3			N	-0-					-0-
05	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
06	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
07	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

02	196	N	184	-0-	-12	-0-	184	3			N	-0-					-0-
03	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
04	210	N	177	-0-	-33	-0-	177	3			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

02	532	N	464	-0-	-68	-0-	464	3			N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
04	570	N	543	-0-	-27	-0-	543	3			N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	570	N	554	-0-	-16	-0-	554	3			N	-0-					-0-
*07	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

02	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
03	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
04	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
05	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
06	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-
*07	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

02	392	N	373	-0-	-19	-0-	373	3			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
06	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-
07	465	N	397	-0-	-68	-0-	397	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	263	-0-	-101	-0-	263	3			N	-0-					-0-
03	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
04	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
05	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
06	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-

KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
03	465	N	326	-0-	-139	-0-	326	3			N	-0-					-0-
04	360	N	314	-0-	-46	-0-	314	3			N	-0-					-0-
05	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
06	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*07	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	312	-0-	-52	-0-	312	3			N	-0-					-0-
03	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
*07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
03	1054	N	1030	-0-	-24	-0-	1030	3			N	-0-					-0-
04	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
05	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
06	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
*07	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	911	-0-	-69	-0-	911	3			N	-0-					-0-
03	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
04	1050	N	940	-0-	-110	-0-	940	3			N	-0-					-0-
05	1023	N	828	-0-	-195	-0-	828	3			N	-0-					-0-
06	1050	N	884	-0-	-166	-0-	884	3			N	-0-					-0-
07	961	N	738	-0-	-223	-0-	738	3			N	-0-					-0-

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	667	-0-	-33	-0-	667	3			N	-0-					-0-
03	806	N	737	-0-	-69	-0-	737	3			N	-0-					-0-
04	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
05	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
06	720	N	677	-0-	-43	-0-	677	3			N	-0-					-0-
07	744	N	592	-0-	-152	-0-	592	3			N	-0-					-0-

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

02	784	N	664	-0-	-120	-0-	664	3			N	-0-					-0-
03	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
04	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
05	744	N	648	-0-	-96	-0-	648	3			N	-0-					-0-
06	750	N	604	-0-	-146	-0-	604	3			N	-0-					-0-
07	744	N	611	-0-	-133	-0-	611	3			N	-0-					-0-

DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

02	280	N	275	-0-	-5	-0-	275	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
04	330	N	288	-0-	-42	-0-	288	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	341	N	188	-0-	-153	-0-	188	3			N	-0-					-0-
04	240	N	164	-0-	-76	-0-	164	3			N	-0-					-0-
05	279	N	68	-0-	-211	-0-	68	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

02	252	N	242	-0-	-10	-0-	242	3			N	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
05	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	368	-0-	-80	-0-	368	3			N	-0-					-0-
03	496	N	448	-0-	-48	-0-	448	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
07	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

02	392	N	377	-0-	-15	-0-	377	3			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
05	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
06	420	N	378	-0-	-42	-0-	378	3			N	-0-					-0-
07	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

02	336	N	331	-0-	-5	-0-	331	3			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
05	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
06	390	N	342	-0-	-48	-0-	342	3			N	-0-					-0-
07	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

02	980	N	965	-0-	-15	-0-	965	3			N	-0-					-0-
03	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
04	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
05	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
06	1050	N	1021	-0-	-29	-0-	1021	3			N	-0-					-0-
07	1054	N	1039	-0-	-15	-0-	1039	3			N	-0-					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

02	196	N	153	-0-	-43	-0-	153	3			N	-0-					-0-
03	248	N	165	-0-	-83	-0-	165	3			N	-0-					-0-
04	210	N	167	-0-	-43	-0-	167	3			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	60	N	21	-0-	-39	-0-	21	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	211	-0-	-13	-0-	211	3			N	-0-					-0-
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
06	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	472	-0-	-60	-0-	472	3			N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
04	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
05	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
06	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
07	837	N	764	-0-	-73	-0-	764	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	506	-0-	-82	-0-	506	3			N	-0-					-0-
03	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
04	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
05	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
06	660	N	651	-0-	-9	-0-	651	3			N	-0-					-0-
07	651	N	634	-0-	-17	-0-	634	3			N	-0-					-0-

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
03	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
04	660	N	651	-0-	-9	-0-	651	3			N	-0-					-0-
05	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-
06	660	N	640	-0-	-20	-0-	640	3			N	-0-					-0-
07	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	709	-0-	-131	-0-	709	3			N	-0-					-0-
03	930	N	885	-0-	-45	-0-	885	3			N	-0-					-0-
04	840	N	831	-0-	-9	-0-	831	3			N	-0-					-0-
05	775	N	724	-0-	-51	-0-	724	3			N	-0-					-0-
06	870	N	739	-0-	-131	-0-	739	3			N	-0-					-0-
07	868	N	778	-0-	-90	-0-	778	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
03	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
04	660	N	645	-0-	-15	-0-	645	3			N	-0-					-0-
05	682	N	649	-0-	-33	-0-	649	3			N	-0-					-0-
06	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
*07	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

02	756	N	720	-0-	-36	-0-	720	3			N	-0-					-0-
03	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
04	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
05	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
06	870	N	862	-0-	-8	-0-	862	3			N	-0-					-0-
07	930	N	853	-0-	-77	-0-	853	3			N	-0-					-0-

COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

02	560	N	522	-0-	-38	-0-	522	3			N	-0-					-0-
03	620	N	615	-0-	-5	-0-	615	3			N	-0-					-0-
04	600	N	576	-0-	-24	-0-	576	3			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
06	600	N	556	-0-	-44	-0-	556	3			N	-0-					-0-
*07	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-

FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

02	420	N	310	-0-	-110	-0-	310	3			N	-0-					-0-
03	465	N	351	-0-	-114	-0-	351	3			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
05	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
*07	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

02	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					163
03	1611	N	1611	-0-	-0-	-0-	1591	3	20	9	N	18					181
04	690	N	585	-0-	-105	-0-	585	3			N	-0-					181
05	1667	N	1667	-0-	-0-	-0-	1667	3			N	-0-	157	1			24
*06	1421	N	1421	-0-	-0-	-0-	1399	3	22	9	N	20					44
*07	1316	N	1316	-0-	-0-	-0-	1299	3	17	9	N	15					59

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
03	372	N	324	-0-	-48	-0-	324	2			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
06	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
*07	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	632	-0-	-180	-0-	632	3			N	-0-					-0-
03	775	N	635	-0-	-140	-0-	635	2			N	-0-					-0-
04	750	N	690	-0-	-60	-0-	690	3			N	-0-					-0-
05	713	N	612	-0-	-101	-0-	612	3			N	-0-					-0-
06	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
07	713	N	709	-0-	-4	-0-	709	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	1904	-0-	-336	-0-	1904	3			N	-0-					-0-
03	2480	N	1992	-0-	-488	-0-	1992	3			N	-0-					-0-
04	2510	N	2510	-0-	-0-	-0-	2510	3			N	-0-					-0-
05	2534	N	2534	-0-	-0-	-0-	2534	3			N	-0-					-0-
06	2010	N	2010	-0-	-0-	-0-	2010	3			N	-0-					-0-
07	2480	N	2137	-0-	-343	-0-	2137	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1104	-0-	-72	-0-	1104	3			N	-0-					-0-
03	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
04	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
05	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
06	1260	N	1164	-0-	-96	-0-	1164	3			N	-0-					-0-
07	1302	N	1116	-0-	-186	-0-	1116	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	681	-0-	-103	-0-	681	3			N	-0-					-0-
03	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
04	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
05	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
06	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
*07	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-

MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	584	-0-	-32	-0-	584	3			N	-0-					-0-
03	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
04	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
05	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
06	630	N	614	-0-	-16	-0-	614	3			N	-0-					-0-
07	651	N	619	-0-	-32	-0-	619	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	728	-0-	-84	-0-	728	3			N	-0-					-0-
03	868	N	858	-0-	-10	-0-	858	3			N	-0-					-0-
04	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
05	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					-0-
06	840	N	721	-0-	-119	-0-	721	3			N	-0-					-0-
07	930	N	631	-0-	-299	-0-	631	3			N	-0-					-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1250	-0-	-38	-0-	1250	3			N	-0-					-0-
03	1364	N	1322	-0-	-42	-0-	1322	3			N	-0-					-0-
04	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
05	1395	N	1285	-0-	-110	-0-	1285	3			N	-0-					-0-
06	1290	N	1236	-0-	-54	-0-	1236	3			N	-0-					-0-
*07	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-

KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

02	868	N	797	-0-	-71	-0-	797	3			N	-0-					-0-
03	930	N	864	-0-	-66	-0-	864	3			N	-0-					-0-
04	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
05	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
06	840	N	834	-0-	-6	-0-	834	3			N	-0-					-0-
07	868	N	843	-0-	-25	-0-	843	3			N	-0-					-0-

DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

02	392	N	343	-0-	-49	-0-	343	3			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
04	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
05	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
06	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
07	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-

MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

02	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
03	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
04	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
05	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
06	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
*07	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-

COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

02	224	N	154	-0-	-70	-0-	154	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
07	279	N	3	-0-	-276	-0-	3	3			N	-0-					-0-

FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

02	280	N	263	-0-	-17	-0-	263	3			N	-0-					-0-
03	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
04	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
05	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
06	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
*07	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					1
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					1
04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					1
05	787	N	787	-0-	-0-	-0-	787	2			N	-0-					1
06	90	N	78	-0-	-12	-0-	78	2			N	-0-					1
07	93	N	73	-0-	-20	-0-	73	2			N	-0-					1

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	436	-0-	-68	-0-	436	3			N	-0-					-0-
03	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
04	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
06	570	N	534	-0-	-36	-0-	534	3			N	-0-					-0-
*07	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	550	-0-	-66	-0-	550	3			N	-0-					-0-
03	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
04	720	N	649	-0-	-71	-0-	649	3			N	-0-					-0-
05	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
06	690	N	639	-0-	-51	-0-	639	3			N	-0-					-0-
07	682	N	661	-0-	-21	-0-	661	3			N	-0-					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	412	-0-	-64	-0-	412	3			N	-0-					-0-
03	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-
04	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
05	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
06	390	N	352	-0-	-38	-0-	352	3			N	-0-					-0-
*07	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	81	-0-	-3	-0-	81	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
05	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1428	-0-	-308	-0-	1428	3			N	-0-					-0-
03	1873	N	1873	-0-	-0-	-0-	1873	3			N	-0-					-0-
04	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					-0-
05	1758	N	1758	-0-	-0-	-0-	1758	3			N	-0-					-0-
06	1800	N	1685	-0-	-115	-0-	1685	3			N	-0-					-0-
07	1798	N	1683	-0-	-115	-0-	1683	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
03	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
04	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
05	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
06	1050	N	910	-0-	-140	-0-	910	3			N	-0-					-0-
07	1023	N	897	-0-	-126	-0-	897	3			N	-0-					-0-

FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
03	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

02	56	N	51	-0-	-5	-0-	14	1	37	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	16	1	54	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	15	1	50	3	N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	15	1	50	3	N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

02	336	N	262	-0-	-74	-0-	262	3			N	-0-					-0-
03	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

02	1974	N	1974	-0-	-0-	-0-	1974	3			N	-0-					-0-
03	2502	N	2502	-0-	-0-	-0-	2502	3			N	-0-					-0-
04	2069	N	2069	-0-	-0-	-0-	2069	3			N	-0-					-0-
05	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					-0-
06	1440	N	1305	-0-	-135	-0-	1305	3			N	-0-					-0-
07	1488	N	1357	-0-	-131	-0-	1357	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

02	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
03	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
04	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
05	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
06	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
*07	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

02	420	N	348	-0-	-72	-0-	348	3			N	-0-					-0-
03	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
04	390	N	344	-0-	-46	-0-	344	3			N	-0-					-0-
05	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
06	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
07	341	N	144	-0-	-197	-0-	144	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1653	-0-	-55	-0-	1653	3			N	-0-					-0-
03	2008	N	2008	-0-	-0-	-0-	2008	3			N	-0-					-0-
04	1891	N	1891	-0-	-0-	-0-	1891	3			N	-0-					-0-
05	1829	N	1810	-0-	-19	-0-	1810	3			N	-0-					-0-
06	1920	N	1733	-0-	-187	-0-	1733	3			N	-0-					-0-
07	1953	N	1719	-0-	-234	-0-	1719	3			N	-0-					-0-

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2028	N	2028	-0-	-0-	-0-	2028	3			N	-0-					-0-
03	2552	N	2552	-0-	-0-	-0-	2552	3			N	-0-					-0-
04	2146	N	2146	-0-	-0-	-0-	2146	3			N	-0-					-0-
05	2188	N	2188	-0-	-0-	-0-	2188	3			N	-0-					-0-
06	2533	N	2533	-0-	-0-	-0-	2533	3			N	-0-					-0-
*07	2555	N	2555	-0-	-0-	-0-	2555	3			N	-0-					-0-

MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
04	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
05	744	N	599	-0-	-145	-0-	599	3			N	-0-					-0-
06	660	N	597	-0-	-63	-0-	597	3			N	-0-					-0-
07	682	N	492	-0-	-190	-0-	492	3			N	-0-					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
03	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
04	900	N	726	-0-	-174	-0-	726	3			N	-0-					-0-
05	775	N	749	-0-	-26	-0-	749	3			N	-0-					-0-
06	900	N	756	-0-	-144	-0-	756	3			N	-0-					-0-
*07	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	258	-0-	-78	-0-	258	3			N	-0-					-0-
03	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	140	N	5	-0-	-135	-0-	5	3			N	-0-			-0-
03	31	N	5	-0-	-26	-0-	5	3			N	-0-			-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-			-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-			-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-			-0-
07	10	N	-0-	-0-	-10	-0-					N	-0-			-0-

FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

02	560	N	485	-0-	-75	-0-	485	3			N	-0-			-0-
03	653	N	653	-0-	-0-	-0-	653	3			N	-0-			-0-
04	756	N	756	-0-	-0-	-0-	756	3			N	-0-			-0-
05	747	N	747	-0-	-0-	-0-	747	3			N	-0-			-0-
06	696	N	696	-0-	-0-	-0-	696	3			N	-0-			-0-
*07	693	N	693	-0-	-0-	-0-	693	3			N	-0-			-0-

MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

02	84	N	-0-	-0-	-84	-0-					N	-0-			58
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-			58
04	75	N	75	-0-	-0-	-0-	74	2	1	9	N	1			59
05	77	N	77	-0-	-0-	-0-	76	2	1	9	N	1			60
06	73	N	73	-0-	-0-	-0-	73	2			N	-0-			60
07	93	N	84	-0-	-9	-0-	84	2			N	-0-			60

HELBING '13' WELL #: 4 RRCID -> 275738 COMPL. DATE 02/26/2003 TOTAL DEPTH 6700 PERF. 6281 - 6497

02	560	N	466	-0-	-94	-0-	466	3			N	-0-			-0-
03	692	N	692	-0-	-0-	-0-	692	3			N	-0-			-0-
04	554	N	554	-0-	-0-	-0-	554	3			N	-0-			-0-
05	567	N	567	-0-	-0-	-0-	567	3			N	-0-			-0-
06	600	N	550	-0-	-50	-0-	550	3			N	-0-			-0-
07	558	N	552	-0-	-6	-0-	552	3			N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC 263924

COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1125	N	1125	-0-	-0-	-0-	1124	3	1	4	N	-0-					-0-
03	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
04	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
05	1240	N	1102	-0-	-138	-0-	1102	3			N	-0-					-0-
06	1260	N	1083	-0-	-177	-0-	1083	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
03	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
04	990	N	962	-0-	-28	-0-	962	3			N	-0-					-0-
05	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
06	930	N	924	-0-	-6	-0-	924	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					29
03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					29
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					29
05	243	N	243	-0-	-0-	-0-	243	3			N	-0-					29
06	180	N	155	-0-	-25	-0-	155	3			N	-0-					29
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
05	496	N	450	-0-	-46	-0-	450	3			N	-0-					-0-
06	450	N	406	-0-	-44	-0-	406	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
03	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
04	840	N	745	-0-	-95	-0-	745	3			N	-0-					-0-
05	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
*06	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
05	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
*06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
04	270	N	227	-0-	-43	-0-	227	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	270	N	223	-0-	-47	-0-	223	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					2
03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					2
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					2
05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					2
*06	420	N	420	-0-	-0-	-0-	420	3			N	-0-					2
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
03	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
04	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
05	1302	N	1117	-0-	-185	-0-	1117	3			N	-0-					-0-
06	1230	N	1089	-0-	-141	-0-	1089	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	141	3	1	9	N	1	1	1			1
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					1
04	170	N	170	-0-	-0-	-0-	169	3	1	9	N	1	1	1			1
05	188	N	188	-0-	-0-	-0-	187	3	1	4	N	-0-	1	1			-0-
*06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	217	N	217	-0-	-0-	-0-	206	3	1	4	N	9	9	1			3
							10	9									
03	208	N	208	-0-	-0-	-0-	205	3	3	9	N	3	3	1			3
04	217	N	217	-0-	-0-	-0-	211	3	6	9	N	5	4	1			4
05	248	N	225	-0-	-23	-0-	221	3	4	9	N	4	4	1			4
06	210	N	200	-0-	-10	-0-	198	3	2	9	N	2					6
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	309	N	309	-0-	-0-	-0-	308	3	1	4	N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	341	N	320	-0-	-21	-0-	318	3	2	4	N	-0-					-0-
06	330	N	283	-0-	-47	-0-	283	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	712	N	712	-0-	-0-	-0-	711	3	1	4	N	-0-					-0-
03	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
04	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
*06	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	458	N	458	-0-	-0-	-0-	457	3	1	4	N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
04	450	N	426	-0-	-24	-0-	426	3			N	-0-					-0-
05	496	N	386	-0-	-110	-0-	386	3			N	-0-					-0-
06	480	N	454	-0-	-26	-0-	454	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	270	N	270	-0-	-0-	-0-	267	3	1	4	N	2	2	1			2
							2	9									
03	296	N	296	-0-	-0-	-0-	295	3	1	9	N	1	1	1			2
04	291	N	291	-0-	-0-	-0-	290	3	1	9	N	1	1	1			2
05	310	N	299	-0-	-11	-0-	297	3	1	4	N	1	1	1			2
							1	9									
06	300	N	293	-0-	-7	-0-	292	3	1	9	N	1					3
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	289	N	289	-0-	-0-	-0-	282	3	1	4	N	5	5	1			2
							6	9									
03	322	N	322	-0-	-0-	-0-	320	3	2	9	N	2	2	1			2
04	331	N	331	-0-	-0-	-0-	328	3	3	9	N	3	3	1			2
05	345	N	345	-0-	-0-	-0-	341	3	2	4	N	2	3	1			1
							2	9									
*06	367	N	367	-0-	-0-	-0-	366	3	1	9	N	1					2
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
03	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
04	660	N	558	-0-	-102	-0-	558	3			N	-0-					-0-
05	651	N	565	-0-	-86	-0-	565	3			N	-0-					-0-
06	630	N	531	-0-	-99	-0-	531	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	815	N	815	-0-	-0-	-0-	812	3	3	9	Y	3	6	1			18
03	880	N	880	-0-	-0-	-0-	877	3	3	9	Y	3					21
04	871	N	871	-0-	-0-	-0-	869	3	2	9	Y	2	5	1			18
05	899	N	882	-0-	-17	-0-	881	3	1	9	Y	1					19
06	840	N	656	-0-	-184	-0-	656	3			Y	-0-					19
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	412	N	412	-0-	-0-	-0-	405	3	7	9	Y	6	12	1			2
03	485	N	485	-0-	-0-	-0-	478	3	7	9	Y	6					8
04	478	N	478	-0-	-0-	-0-	474	3	4	9	Y	4	11	1			1
05	484	N	484	-0-	-0-	-0-	481	3	3	9	Y	3					4
06	464	N	359	-0-	-105	-0-	358	3	1	9	Y	1					5
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	540	N	540	-0-	-0-	-0-	537	3	3	9	Y	3	6	1			5
03	475	N	475	-0-	-0-	-0-	473	3	2	9	Y	2					7
04	570	N	469	-0-	-101	-0-	468	3	1	9	Y	1	3	1			5
05	589	N	476	-0-	-113	-0-	475	3	1	9	Y	1					6
06	450	N	353	-0-	-97	-0-	353	3			Y	-0-					6
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	3			Y	-0-					-0-
05	372	N	370	-0-	-2	-0-	370	3			Y	-0-					-0-
06	360	N	283	-0-	-77	-0-	283	3			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					10
03	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					10
04	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					10
05	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					10
06	240	N	181	-0-	-59	-0-	181	3			Y	-0-					10
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
05	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
06	120	N	73	-0-	-47	-0-	73	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
03	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
05	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
06	540	N	535	-0-	-5	-0-	535	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
03	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
04	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
05	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
*06	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
03	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
04	540	N	534	-0-	-6	-0-	534	3			N	-0-					-0-
05	589	N	532	-0-	-57	-0-	532	3			N	-0-					-0-
06	570	N	387	-0-	-183	-0-	387	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
05	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
06	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	528	N	528	-0-	-0-	-0-	527	3	1	4	N	-0-					-0-
03	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
05	589	N	573	-0-	-16	-0-	570	3	3	4	N	-0-					-0-
06	570	N	554	-0-	-16	-0-	553	3	1	4	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
04	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
05	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
*06	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					9
03	463	N	463	-0-	-0-	-0-	463	3			N	-0-					9
04	410	N	410	-0-	-0-	-0-	410	3			N	-0-					9
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					9
*06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					9
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
03	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
04	870	N	778	-0-	-92	-0-	778	3			N	-0-					-0-
05	868	N	786	-0-	-82	-0-	782	3	4	4	N	-0-					-0-
06	840	N	683	-0-	-157	-0-	682	3	1	4	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	450	N	450	-0-	-0-	-0-	449	3	1	4	N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
05	496	N	439	-0-	-57	-0-	439	3			N	-0-					-0-
*06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	665	N	665	-0-	-0-	-0-	649	3	1	4	N	14	16	1			1
							15	9									
03	658	N	658	-0-	-0-	-0-	652	3	6	9	N	5	4	1			2
04	660	N	637	-0-	-23	-0-	629	3	8	9	N	7	6	1			3
05	744	N	696	-0-	-48	-0-	687	3	3	4	N	5	6	1			2
							6	9									
*06	699	N	699	-0-	-0-	-0-	695	3	1	4	N	3					5
							3	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	265	N	265	-0-	-0-	-0-	263	3	1	4	N	1	1	1			1
							1	9									
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					1
04	294	N	294	-0-	-0-	-0-	293	3	1	9	N	1	1	1			1
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-	1	1			-0-
06	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
*06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	703	N	703	-0-	-0-	-0-	659	3	44	9	N	40					247
03	807	N	807	-0-	-0-	-0-	728	3	79	9	N	72	122	1			197
04	960	N	841	-0-	-119	-0-	734	3	107	9	N	97	137	1			157
05	802	N	802	-0-	-0-	-0-	787	3	15	9	N	14					171
*06	785	N	785	-0-	-0-	-0-	730	3	55	9	N	50					221
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					5
03	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					5
04	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					5
05	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					5
06	300	N	224	-0-	-76	-0-	224	3			Y	-0-					5
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	389	N	389	-0-	-0-	-0-	386	3	3	9	Y	3	6	1			7
03	433	N	433	-0-	-0-	-0-	430	3	3	9	Y	3					10
04	428	N	428	-0-	-0-	-0-	426	3	2	9	Y	2	5	1			7
05	434	N	433	-0-	-1	-0-	432	3	1	9	Y	1					8
06	420	N	321	-0-	-99	-0-	321	3			Y	-0-					8
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
*06	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	719	N	719	-0-	-0-	-0-	712	3	7	9	Y	6	12	1			11
03	776	N	776	-0-	-0-	-0-	769	3	7	9	Y	6					17
04	780	N	766	-0-	-14	-0-	762	3	4	9	Y	4	10	1			11
05	806	N	775	-0-	-31	-0-	772	3	3	9	Y	3					14
06	750	N	576	-0-	-174	-0-	575	3	1	9	Y	1					15
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	578	N	578	-0-	-0-	-0-	578	3			N	-0-					20
03	882	N	882	-0-	-0-	-0-	882	3			N	-0-					20
04	890	N	890	-0-	-0-	-0-	890	3			N	-0-					20
05	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					20
*06	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					20
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	610	N	610	-0-	-0-	-0-	596	3	1	4	N	12	12	1			-0-
							13	9									
03	687	N	687	-0-	-0-	-0-	681	3	6	9	N	5	4	1			1
04	660	N	660	-0-	-0-	-0-	651	3	9	9	N	8	7	1			2
05	682	N	628	-0-	-54	-0-	618	3	3	4	N	6	7	1			1
							7	9									
06	660	N	603	-0-	-57	-0-	598	3	1	4	N	4					5
							4	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
03	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
04	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-
05	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
06	510	N	499	-0-	-11	-0-	499	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

02	228	N	228	-0-	-0-	-0-	33	1	193	3	Y	2					12
							2	9									
03	271	N	271	-0-	-0-	-0-	30	1	235	3	Y	5					17
							6	9									
04	248	N	248	-0-	-0-	-0-	31	1	216	3	Y	1					18
							1	9									
05	249	N	249	-0-	-0-	-0-	31	1	212	3	Y	5					23
							6	9									
06	224	N	165	-0-	-59	-0-	164	3	1	9	Y	1					24
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

02	427	N	427	-0-	-0-	-0-	62	1	364	3	Y	1					12
							1	9									
03	504	N	504	-0-	-0-	-0-	57	1	444	3	Y	3					15
							3	9									
04	473	N	473	-0-	-0-	-0-	59	1	413	3	Y	1					16
							1	9									
05	481	N	481	-0-	-0-	-0-	62	1	415	3	Y	4					20
							4	9									
*06	420	N	420	-0-	-0-	-0-	419	3	1	9	Y	1					21
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

02	316	N	316	-0-	-0-	-0-	304	3	1	4	N	10	10	1			2
							11	9									
03	360	N	360	-0-	-0-	-0-	356	3	4	9	N	4	3	1			3
04	358	N	358	-0-	-0-	-0-	351	3	7	9	N	6	5	1			4
05	352	N	352	-0-	-0-	-0-	346	3	2	4	N	4	5	1			3
							4	9									
*06	340	N	340	-0-	-0-	-0-	337	3	3	9	N	3					6
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

02	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
03	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
04	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
05	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
06	840	N	828	-0-	-12	-0-	828	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
03	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
04	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
05	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
*06	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
03	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
04	600	N	389	-0-	-211	-0-	389	3			N	-0-					-0-
05	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
06	630	N	615	-0-	-15	-0-	615	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
05	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
*06	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
03	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
05	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	318	N	318	-0-	-0-	-0-	318	3			N	-0-					51
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					51
04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					51
05	368	N	368	-0-	-0-	-0-	368	3			N	-0-					51
*06	415	N	415	-0-	-0-	-0-	415	3			N	-0-					51
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
05	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
*06	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	515	N	515	-0-	-0-	-0-	515	3			N	-0-					23
03	579	N	579	-0-	-0-	-0-	579	3			N	-0-					23
04	600	N	577	-0-	-23	-0-	577	3			N	-0-					23
05	609	N	609	-0-	-0-	-0-	609	3			N	-0-					23
06	570	N	560	-0-	-10	-0-	560	3			N	-0-					23
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					15
03	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					15
04	1658	N	1658	-0-	-0-	-0-	1658	3			N	-0-					15
05	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					15
*06	1782	N	1782	-0-	-0-	-0-	1782	3			N	-0-					15
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
03	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
04	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
05	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
*06	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	385	N	385	-0-	-0-	-0-	385	3			N	-0-					31
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					31
04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					31
05	434	N	395	-0-	-39	-0-	395	3			N	-0-					31
06	420	N	366	-0-	-54	-0-	366	3			N	-0-					31
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
03	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
04	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*06	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	936	N	936	-0-	-0-	-0-	916	3	1	4	N	17	19	1			-0-
							19	9									
03	837	N	837	-0-	-0-	-0-	829	3	8	9	N	7	5	1			2
04	1050	N	781	-0-	-269	-0-	771	3	10	9	N	9	8	1			3
05	1023	N	773	-0-	-250	-0-	761	3	4	4	N	7	8	1			2
							8	9									
06	810	N	767	-0-	-43	-0-	760	3	1	4	N	5					7
							6	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
04	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
05	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
*06	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*06	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
05	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-
06	210	N	155	-0-	-55	-0-	155	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*06	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					9
03	0	N	-0-	-0-	-0-	-0-					N	-0-					9
04	240	N	-0-	-0-	-240	-0-					N	-0-					9
05	186	N	-0-	-0-	-186	-0-					N	-0-					9
*06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					9
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	501	N	501	-0-	-0-	-0-	66	1	433	3	Y	2					14
							2	9									
03	612	N	612	-0-	-0-	-0-	69	1	536	3	Y	6					20
							7	9									
04	568	N	568	-0-	-0-	-0-	71	1	496	3	Y	1					21
							1	9									
05	583	N	583	-0-	-0-	-0-	75	1	500	3	Y	7					28
							8	9									
*06	557	N	557	-0-	-0-	-0-	73	1	482	3	Y	2					30
							2	9									
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	464	-0-	-0-	-0-	461	3	3	9	Y	3	6	1			14
03	481	N	481	-0-	-0-	-0-	478	3	3	9	Y	3					17
04	480	N	476	-0-	-4	-0-	474	3	2	9	Y	2	5	1			14
05	527	N	482	-0-	-45	-0-	481	3	1	9	Y	1					15
06	480	N	358	-0-	-122	-0-	358	3			Y	-0-					15
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
03	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
04	840	N	805	-0-	-35	-0-	805	3			N	-0-					-0-
05	837	N	791	-0-	-46	-0-	791	3			N	-0-					-0-
06	870	N	707	-0-	-163	-0-	707	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
04	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
05	403	N	383	-0-	-20	-0-	383	3			Y	-0-					-0-
06	360	N	285	-0-	-75	-0-	285	3			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	665	N	665	-0-	-0-	-0-	654	3	11	9	N	10	10	1			3
03	735	N	735	-0-	-0-	-0-	731	3	4	9	N	4	3	1			4
04	773	N	773	-0-	-0-	-0-	765	3	8	9	N	7	6	1			5
05	806	N	806	-0-	-0-	-0-	799	3	7	9	N	6	7	1			4
*06	771	N	771	-0-	-0-	-0-	767	3	4	9	N	4					8
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	394	-0-	-0-	-0-	385	3	9	9	N	8	8	1			2
03	454	N	454	-0-	-0-	-0-	451	3	3	9	N	3	2	1			3
04	433	N	433	-0-	-0-	-0-	427	3	6	9	N	5	4	1			4
05	434	N	415	-0-	-19	-0-	411	3	4	9	N	4	4	1			4
06	450	N	404	-0-	-46	-0-	402	3	2	9	N	2					6
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	371	N	371	-0-	-0-	-0-	365	3	6	9	N	5	5	1			3
03	422	N	422	-0-	-0-	-0-	420	3	2	9	N	2	2	1			3
04	417	N	417	-0-	-0-	-0-	414	3	3	9	N	3	3	1			3
05	407	N	407	-0-	-0-	-0-	405	3	2	9	N	2	3	1			2
06	420	N	408	-0-	-12	-0-	407	3	1	9	N	1					3
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	691	N	691	-0-	-0-	-0-	678	3	1	4	N	11	12	1			1
							12	9									
03	776	N	776	-0-	-0-	-0-	770	3	6	9	N	5	4	1			2
04	741	N	741	-0-	-0-	-0-	733	3	8	9	N	7	7	1			2
05	775	N	716	-0-	-59	-0-	706	3	3	4	N	6	7	1			1
							7	9									
06	750	N	746	-0-	-4	-0-	741	3	1	4	N	4					5
							4	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	433	N	433	-0-	-0-	-0-	432	3	1	4	N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
05	520	N	520	-0-	-0-	-0-	517	3	3	4	N	-0-					-0-
06	480	N	439	-0-	-41	-0-	438	3	1	4	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
04	510	N	480	-0-	-30	-0-	480	3			N	-0-					-0-
05	527	N	496	-0-	-31	-0-	494	3	2	4	N	-0-					-0-
06	510	N	467	-0-	-43	-0-	466	3	1	4	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	402	N	402	-0-	-0-	-0-	396	3	6	9	N	5	6	1			1
03	458	N	458	-0-	-0-	-0-	455	3	3	9	N	3	2	1			2
04	451	N	451	-0-	-0-	-0-	447	3	4	9	N	4	4	1			2
05	446	N	446	-0-	-0-	-0-	441	3	2	4	N	3	4	1			1
							3	9									
06	450	N	428	-0-	-22	-0-	425	3	1	4	N	2					3
							2	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
05	434	N	382	-0-	-52	-0-	382	3			N	-0-					-0-
06	420	N	364	-0-	-56	-0-	364	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
03	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
04	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
05	868	N	852	-0-	-16	-0-	852	3			N	-0-					-0-
06	870	N	808	-0-	-62	-0-	808	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	405	N	405	-0-	-0-	-0-	393	3	1	4	N	10	10	1			1
							11	9									
03	446	N	446	-0-	-0-	-0-	442	3	4	9	N	4	3	1			2
04	433	N	433	-0-	-0-	-0-	426	3	7	9	N	6	5	1			3
05	434	N	418	-0-	-16	-0-	414	3	4	9	N	4	5	1			2
06	420	N	402	-0-	-18	-0-	399	3	3	9	N	3					5
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	843	N	843	-0-	-0-	-0-	828	3	15	9	N	14	16	1			1
03	918	N	918	-0-	-0-	-0-	911	3	7	9	N	6	5	1			2
04	900	N	900	-0-	-0-	-0-	890	3	10	9	N	9	8	1			3
05	930	N	885	-0-	-45	-0-	877	3	8	9	N	7	8	1			2
06	900	N	846	-0-	-54	-0-	840	3	6	9	N	5					7
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

HELBING, RUBY 16 WELL #: 3 RRCID -> 148664 COMPL. DATE 11/13/1993 TOTAL DEPTH 6350 PERF. 6063 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	129	N	129	-0-	-0-	-0-	127	3	2	9	N	2	2	1			1
03	150	N	150	-0-	-0-	-0-	149	3	1	9	N	1	1	1			1
04	147	N	147	-0-	-0-	-0-	146	3	1	9	N	1	1	1			1
05	155	N	144	-0-	-11	-0-	142	3	1	4	N	1	1	1			1
							1	9									
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					1
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	927	N	927	-0-	-0-	-0-	916	3	11	9	N	10	10	1			2
03	1041	N	1041	-0-	-0-	-0-	1037	3	4	9	N	4	3	1			3
04	1063	N	1063	-0-	-0-	-0-	1056	3	7	9	N	6	6	1			3
05	1023	N	986	-0-	-37	-0-	975	3	5	4	N	5	6	1			2
							6	9									
06	1020	N	922	-0-	-98	-0-	918	3	1	4	N	3					5
							3	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
03	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
06	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	206	N	206	-0-	-0-	-0-	203	3	1	4	N	2	2	1			1
							2	9									
03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					1
04	224	N	224	-0-	-0-	-0-	223	3	1	9	N	1	1	1			1
05	218	N	218	-0-	-0-	-0-	217	3	1	4	N	-0-	1	1			-0-
06	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	375	N	375	-0-	-0-	-0-	364	3	11	9	N	10	11	1			-0-
03	370	N	370	-0-	-0-	-0-	366	3	4	9	N	4	3	1			1
04	350	N	350	-0-	-0-	-0-	343	3	7	9	N	6	5	1			2
05	317	N	317	-0-	-0-	-0-	313	3	4	9	N	4	5	1			1
06	300	N	300	-0-	-0-	-0-	297	3	3	9	N	3					4
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	464	-0-	-0-	-0-	453	3	11	9	N	10	10	1			2
03	503	N	503	-0-	-0-	-0-	499	3	4	9	N	4	3	1			3
04	494	N	494	-0-	-0-	-0-	487	3	7	9	N	6	5	1			4
05	527	N	491	-0-	-36	-0-	485	3	2	4	N	4	5	1			3
							4	9									
06	480	N	468	-0-	-12	-0-	464	3	1	4	N	3					6
							3	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
03	1513	N	1513	-0-	-0-	-0-	1513	3			N	-0-					-0-
04	1658	N	1658	-0-	-0-	-0-	1658	3			N	-0-					-0-
05	1683	N	1683	-0-	-0-	-0-	1683	3			N	-0-					-0-
*06	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
03	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
04	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
05	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
*06	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
03	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
04	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
05	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
06	1230	N	1210	-0-	-20	-0-	1210	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
03	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
04	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
05	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
*06	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
03	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
04	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
05	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
*06	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*06	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
03	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
04	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
05	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
06	870	N	804	-0-	-66	-0-	804	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
04	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
05	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
*06	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
03	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
04	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
05	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
*06	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
03	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
04	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
05	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
*06	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
03	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
04	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
05	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
*06	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
03	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
04	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
05	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
*06	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
03	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
04	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
05	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
06	780	N	768	-0-	-12	-0-	768	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
03	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
04	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
05	899	N	841	-0-	-58	-0-	841	3			N	-0-					-0-
*06	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	669	N	669	-0-	-0-	-0-	655	3	14	9	N	13					136
03	753	N	753	-0-	-0-	-0-	753	3			N	-0-					136
04	822	N	822	-0-	-0-	-0-	743	3	79	9	N	72	170	1			38
05	791	N	791	-0-	-0-	-0-	757	3	34	9	N	31					69
*06	834	N	834	-0-	-0-	-0-	693	3	141	9	N	128					197
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					197

COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1740	N	-0-	-0-	-1740	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	1847	N	1847	-0-	-0-	-0-	1847	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	590	N	590	-0-	-0-	-0-	581	3	9	9	N	8	8	1			2
03	779	N	779	-0-	-0-	-0-	667	3	112	9	N	102	78	1			26
04	692	N	692	-0-	-0-	-0-	686	3	6	9	N	5	4	1			27
05	728	N	728	-0-	-0-	-0-	720	3	4	4	N	4	4	1			27
							4	9									
06	750	N	634	-0-	-116	-0-	631	3	1	4	N	2					29
							2	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	11	-0-	-0-	-0-	3	3	8	9	Y	7	15	1			13
03	11	N	11	-0-	-0-	-0-	3	3	8	9	Y	7					20
04	1230	N	9	-0-	-1221	-0-	3	3	6	9	Y	5	13	1			12
05	11	N	7	-0-	-4	-0-	3	3	4	9	Y	4					16
06	11	N	3	-0-	-8	-0-	2	3	1	9	Y	1					17
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	868	-0-	-0-	-0-	855	3	13	9	Y	12	25	1			87
03	955	N	955	-0-	-0-	-0-	942	3	13	9	Y	12					99
04	943	N	943	-0-	-0-	-0-	934	3	9	9	Y	8	21	1			86
05	961	N	954	-0-	-7	-0-	947	3	7	9	Y	6					92
06	930	N	706	-0-	-224	-0-	704	3	2	9	Y	2					94
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					94

RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	324	N	324	-0-	-0-	-0-	323	3	1	9	N	1	1	1			1
03	442	N	442	-0-	-0-	-0-	442	3			N	-0-					1
04	421	N	421	-0-	-0-	-0-	420	3	1	9	N	1	1	1			1
05	406	N	406	-0-	-0-	-0-	404	3	2	4	N	-0-	1	1			-0-
*06	457	N	457	-0-	-0-	-0-	456	3	1	4	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	413	N	413	-0-	-0-	-0-	411	3	2	9	Y	2	4	1			4
03	444	N	444	-0-	-0-	-0-	438	3	6	9	Y	5					9
04	438	N	438	-0-	-0-	-0-	435	3	3	9	Y	3	8	1			4
05	465	N	443	-0-	-22	-0-	441	3	2	9	Y	2					6
06	420	N	329	-0-	-91	-0-	328	3	1	9	Y	1					7
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1325	N	1325	-0-	-0-	-0-	1319	3	6	9	Y	5	10	1			11
03	1429	N	1429	-0-	-0-	-0-	1423	3	6	9	Y	5					16
04	1414	N	1414	-0-	-0-	-0-	1411	3	3	9	Y	3	8	1			11
05	1457	N	1432	-0-	-25	-0-	1430	3	2	9	Y	2					13
06	1380	N	1065	-0-	-315	-0-	1064	3	1	9	Y	1					14
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	250	N	250	-0-	-0-	-0-	241	3	9	9	N	8	8	1			3
03	321	N	321	-0-	-0-	-0-	319	3	2	9	N	2	2	1			3
04	396	N	396	-0-	-0-	-0-	390	3	6	9	N	5	4	1			4
05	414	N	414	-0-	-0-	-0-	408	3	2	4	N	4	5	1			3
							4	9									
*06	386	N	386	-0-	-0-	-0-	382	3	1	4	N	3					6
							3	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	301	N	301	-0-	-0-	-0-	300	3	1	9	N	1	1	1			3
03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					3
04	311	N	311	-0-	-0-	-0-	310	3	1	9	N	1	1	1			3
05	341	N	297	-0-	-44	-0-	296	3	1	4	N	-0-	1	1			2
06	330	N	301	-0-	-29	-0-	301	3			N	-0-					2
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	403	N	403	-0-	-0-	-0-	397	3	6	9	Y	5	10	1			2
03	389	N	389	-0-	-0-	-0-	387	3	2	9	Y	2					4
04	420	N	385	-0-	-35	-0-	384	3	1	9	Y	1	3	1			2
05	434	N	390	-0-	-44	-0-	389	3	1	9	Y	1					3
06	390	N	290	-0-	-100	-0-	290	3			Y	-0-					3
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1058	N	1058	-0-	-0-	-0-	1050	3	8	9	Y	7	15	1			8
03	1018	N	1018	-0-	-0-	-0-	1011	3	7	9	Y	6					14
04	1110	N	1006	-0-	-104	-0-	1002	3	4	9	Y	4	11	1			7
05	1178	N	1018	-0-	-160	-0-	1015	3	3	9	Y	3					10
06	990	N	757	-0-	-233	-0-	756	3	1	9	Y	1					11
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	475	N	475	-0-	-0-	-0-	459	3	1	4	N	14	15	1			13
							15	9									
03	515	N	515	-0-	-0-	-0-	508	3	7	9	N	6	4	1			15
04	513	N	513	-0-	-0-	-0-	503	3	10	9	N	9	8	1			16
05	527	N	503	-0-	-24	-0-	493	3	2	4	N	7	8	1			15
							8	9									
06	510	N	478	-0-	-32	-0-	471	3	1	4	N	5					20
							6	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	851	N	851	-0-	-0-	-0-	837	3	1	4	N	12	13	1			14
							13	9									
03	1020	N	1020	-0-	-0-	-0-	1014	3	6	9	N	5	4	1			15
04	937	N	937	-0-	-0-	-0-	929	3	8	9	N	7	7	1			15
05	930	N	816	-0-	-114	-0-	805	3	4	4	N	6	7	1			14
							7	9									
06	930	N	727	-0-	-203	-0-	722	3	1	4	N	4					18
							4	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	792	N	792	-0-	-0-	-0-	789	3	3	9	Y	3	6	1			6
03	786	N	786	-0-	-0-	-0-	783	3	3	9	Y	3					9
04	840	N	778	-0-	-62	-0-	776	3	2	9	Y	2	5	1			6
05	868	N	788	-0-	-80	-0-	787	3	1	9	Y	1					7
06	750	N	585	-0-	-165	-0-	585	3			Y	-0-					7
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	480	N	480	-0-	-0-	-0-	477	3	3	9	Y	3	6	1			11
03	518	N	518	-0-	-0-	-0-	515	3	3	9	Y	3					14
04	513	N	513	-0-	-0-	-0-	511	3	2	9	Y	2	5	1			11
05	527	N	519	-0-	-8	-0-	518	3	1	9	Y	1					12
06	510	N	385	-0-	-125	-0-	385	3			Y	-0-					12
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
03	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
04	660	N	658	-0-	-2	-0-	658	3			N	-0-					-0-
05	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
*06	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
03	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
04	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
05	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					-0-
06	1350	N	1258	-0-	-92	-0-	1258	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
03	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
04	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
05	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
06	960	N	806	-0-	-154	-0-	806	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	511	N	511	-0-	-0-	-0-	493	3	18	9	N	16	18	1			-0-
03	537	N	537	-0-	-0-	-0-	529	3	8	9	N	7	6	1			1
04	513	N	513	-0-	-0-	-0-	502	3	11	9	N	10	10	1			1
05	558	N	496	-0-	-62	-0-	487	3	9	9	N	8	9	1			-0-
06	510	N	476	-0-	-34	-0-	470	3	6	9	N	5					5
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	432	N	432	-0-	-0-	-0-	62	1	364	3	Y	5					24
							6	9									
03	520	N	520	-0-	-0-	-0-	57	1	448	3	Y	14					38
							15	9									
04	487	N	487	-0-	-0-	-0-	60	1	424	3	Y	3					41
							3	9									
05	499	N	499	-0-	-0-	-0-	63	1	418	3	Y	16					57
							18	9									
06	434	N	417	-0-	-17	-0-	54	1	359	3	Y	4					61
							4	9									
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					61

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	311	N	311	-0-	-0-	-0-	54	1	256	3	Y	1					8
							1	9									
03	388	N	388	-0-	-0-	-0-	43	1	342	3	Y	3					11
							3	9									
04	440	N	440	-0-	-0-	-0-	51	1	388	3	Y	1					12
							1	9									
05	422	N	422	-0-	-0-	-0-	51	1	367	3	Y	4					16
							4	9									
06	390	N	386	-0-	-4	-0-	49	1	336	3	Y	1					17
							1	9									
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	217	N	217	-0-	-0-	-0-	33	1	182	3	Y	2					9
							2	9									
03	327	N	327	-0-	-0-	-0-	34	1	285	3	Y	7					16
							8	9									
04	233	N	233	-0-	-0-	-0-	29	1	202	3	Y	2					18
							2	9									
05	231	N	231	-0-	-0-	-0-	29	1	193	3	Y	8					26
							9	9									
*06	219	N	219	-0-	-0-	-0-	28	1	189	3	Y	2					28
							2	9									
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	707	N	707	-0-	-0-	-0-	707	3			Y	-0-					-0-
03	2080	N	2080	-0-	-0-	-0-	2067	3	13	9	Y	12					12
04	2058	N	2058	-0-	-0-	-0-	2049	3	9	9	Y	8					20
05	2084	N	2084	-0-	-0-	-0-	2077	3	7	9	Y	6					26
*06	1547	N	1547	-0-	-0-	-0-	1545	3	2	9	Y	2					28
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	379	N	379	-0-	-0-	-0-	367	3	1	4	N	10	10	1			1
							11	9									
03	393	N	393	-0-	-0-	-0-	389	3	4	9	N	4	3	1			2
04	383	N	383	-0-	-0-	-0-	376	3	7	9	N	6	5	1			3
05	434	N	392	-0-	-42	-0-	386	3	2	4	N	4	5	1			2
							4	9									
06	390	N	382	-0-	-8	-0-	378	3	1	4	N	3					5
							3	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
03	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-
04	1510	N	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
05	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-
*06	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
03	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
04	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
05	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
*06	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	347	N	347	-0-	-0-	-0-	333	3	1	4	N	12	12	1			1
							13	9									
03	376	N	376	-0-	-0-	-0-	370	3	6	9	N	5	4	1			2
04	375	N	375	-0-	-0-	-0-	367	3	8	9	N	7	6	1			3
05	372	N	360	-0-	-12	-0-	354	3	6	9	N	5	6	1			2
06	360	N	161	-0-	-199	-0-	159	3	2	9	N	2					4
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	162	N	162	-0-	-0-	-0-	160	3	2	9	N	2	2	1			2
03	188	N	188	-0-	-0-	-0-	187	3	1	9	N	1	1	1			2
04	200	N	200	-0-	-0-	-0-	199	3	1	9	N	1	1	1			2
05	227	N	227	-0-	-0-	-0-	225	3	1	4	N	1	1	1			2
							1	9									
*06	245	N	245	-0-	-0-	-0-	244	3	1	9	N	1					3
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	732	N	732	-0-	-0-	-0-	720	3	12	9	N	11	12	1			-0-
03	779	N	779	-0-	-0-	-0-	773	3	6	9	N	5	4	1			1
04	783	N	783	-0-	-0-	-0-	775	3	8	9	N	7	7	1			1
05	806	N	768	-0-	-38	-0-	762	3	6	9	N	5	6	1			-0-
06	750	N	657	-0-	-93	-0-	653	3	4	9	N	4					4
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	399	N	399	-0-	-0-	-0-	388	3	11	9	N	10	10	1			1
03	474	N	474	-0-	-0-	-0-	470	3	4	9	N	4	3	1			2
04	476	N	476	-0-	-0-	-0-	468	3	8	9	N	7	7	1			2
05	468	N	468	-0-	-0-	-0-	460	3	2	4	N	5	6	1			1
							6	9									
*06	476	N	476	-0-	-0-	-0-	471	3	1	4	N	4					5
							4	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

02	488	N	488	-0-	-0-	-0-	476	3	1	4	N	10	10	1			1
							11	9									
03	562	N	562	-0-	-0-	-0-	558	3	4	9	N	4	3	1			2
04	520	N	520	-0-	-0-	-0-	513	3	7	9	N	6	6	1			2
05	530	N	530	-0-	-0-	-0-	523	3	3	4	N	4	5	1			1
							4	9									
06	540	N	495	-0-	-45	-0-	491	3	1	4	N	3					4
							3	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

02	282	N	282	-0-	-0-	-0-	272	3	10	9	Y	9	18	1			13
03	303	N	303	-0-	-0-	-0-	293	3	10	9	Y	9					22
04	298	N	298	-0-	-0-	-0-	291	3	7	9	Y	6	16	1			12
05	301	N	301	-0-	-0-	-0-	295	3	6	9	Y	5					17
06	270	N	220	-0-	-50	-0-	219	3	1	9	Y	1					18
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

02	127	N	127	-0-	-0-	-0-	126	3	1	9	N	1	1	1			-0-
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	147	3	1	9	N	1	1	1			-0-
05	155	N	149	-0-	-6	-0-	147	3	1	4	N	1	1	1			-0-
							1	9									
*06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	691	N	691	-0-	-0-	-0-	688	3	3	9	Y	3	6	1			4
03	577	N	577	-0-	-0-	-0-	575	3	2	9	Y	2					6
04	720	N	571	-0-	-149	-0-	570	3	1	9	Y	1	3	1			4
05	775	N	579	-0-	-196	-0-	578	3	1	9	Y	1					5
06	570	N	430	-0-	-140	-0-	430	3			Y	-0-					5
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	223	-0-	-57	-0-	223	1			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	1			N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	1			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	1			N	-0-					-0-
*06	330	N	330	-0-	-0-	-0-	330	1			N	-0-					-0-
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	664	-0-	-176	-0-	664	1			N	-0-					-0-
03	850	N	850	-0-	-0-	-0-	850	1			N	-0-					-0-
04	735	N	735	-0-	-0-	-0-	735	1			N	-0-					-0-
05	891	N	891	-0-	-0-	-0-	891	1			N	-0-					-0-
*06	843	N	843	-0-	-0-	-0-	843	1			N	-0-					-0-
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	445	-0-	-31	-0-	445	1			N	-0-					-0-
03	488	N	488	-0-	-0-	-0-	488	1			N	-0-					-0-
04	508	N	508	-0-	-0-	-0-	508	1			N	-0-					-0-
05	531	N	531	-0-	-0-	-0-	531	1			N	-0-					-0-
06	480	N	229	-0-	-251	-0-	229	1			N	-0-					-0-
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH 6390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	249	N	249	-0-	-0-	-0-	249	1			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	1			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	1			N	-0-					-0-
05	248	N	237	-0-	-11	-0-	237	1			N	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	1			N	-0-					-0-
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	807	N	807	-0-	-0-	-0-	807	1			N	-0-					-0-
03	611	N	611	-0-	-0-	-0-	611	1			N	-0-					-0-
04	635	N	635	-0-	-0-	-0-	635	1			N	-0-					-0-
05	558	N	518	-0-	-40	-0-	518	1			N	-0-					-0-
*06	842	N	842	-0-	-0-	-0-	842	1			N	-0-					-0-
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	569	N	569	-0-	-0-	-0-	569	1			N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	464	1			N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	1			N	-0-					-0-
05	534	N	534	-0-	-0-	-0-	534	1			N	-0-					-0-
06	450	N	431	-0-	-19	-0-	431	1			N	-0-					-0-
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		380	-0-	380	17186	380	1			Y	-0-					15
03	DLQ G-10		693	-0-	693	17879	693	1			Y	-0-					15
04	DLQ G-10		320	-0-	320	18199	320	1			Y	-0-					15
05	DLQ G-10		565	-0-	565	18764	565	1			Y	-0-					15
06	DLQ G-10		577	-0-	577	19341	577	1			Y	-0-					15
07	DLQ G-10		NO RPT	-0-	-0-	19341					Y	NO RPT					15

OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		77	-0-	77	2037	77	1			Y	-0-					16
03	DLQ G-10		102	-0-	102	2139	102	1			Y	-0-					16
04	DLQ G-10		120	-0-	120	2259	120	1			Y	-0-					16
05	DLQ G-10		176	-0-	176	2435	176	1			Y	-0-					16
06	DLQ G-10		134	-0-	134	2569	134	1			Y	-0-					16
07	DLQ G-10		NO RPT	-0-	-0-	2569					Y	NO RPT					16

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE WELL #: 2 RRCID -> 086640 COMPL. DATE 12/19/1979 TOTAL DEPTH 6541 PERF. 6392 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					20
03	217	N	181	-0-	-36	-0-	181	3			Y	-0-					20
04	180	N	81	-0-	-99	-0-	81	3			Y	-0-					20
05	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					20
06	180	N	148	-0-	-32	-0-	148	3			Y	-0-					20
*07	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					20

OZONA TOWNSITE A WELL #: 5 RRCID -> 103452 COMPL. DATE 12/23/1982 TOTAL DEPTH 6570 PERF. 6363 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39	S	39	-0-	-0-	-0-	39	3			N	-0-					47
03	31	S	25	-0-	-6	-0-	25	3			N	-0-					47
04	12	S	12	-0-	-0-	-0-	12	3			N	-0-					47
05	31	S	17	-0-	-14	-0-	17	3			N	-0-					47
06	30	S	25	-0-	-5	-0-	25	3			N	-0-					47
07	12	S	10	-0-	-2	-0-	10	3			N	-0-					47

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
OZONA TOWNSITE WELL #: 2A RRCID -> 136671 COMPL. DATE 10/31/1990 TOTAL DEPTH 6900 PERF. 6637 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	163	-0-	-5	-0-	163	3			Y	-0-					41
03	155	N	118	-0-	-37	-0-	118	3			Y	-0-					41
04	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					41
05	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					41
06	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					41
07	DLQ G-10		187	-0-	187	187	187	3			Y	-0-					41

OZONA TOWNSITE A WELL #: 4 RRCID -> 144005 COMPL. DATE 01/01/1993 TOTAL DEPTH 6870 PERF. 6562 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	45	-0-	-39	-0-	45	3			N	-0-					46
03	62	N	34	-0-	-28	-0-	34	3			N	-0-					46
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					46
05	62	N	8	-0-	-54	-0-	8	3			N	-0-					46
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					46
*07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					46

PATNO OIL & GAS COMPANY 643327
HENDERSON -C- WELL #: 1 RRCID -> 044695 COMPL. DATE 06/17/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SINCLAIR DEVELOPMENT, LLC 784642
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	491	N	491	-0-	-0-	-0-	491	2			N	-0-					32
03	651	N	529	-0-	-122	-0-	529	2			N	-0-					32
04	510	N	509	-0-	-1	-0-	509	2			N	-0-					32
05	581	N	581	-0-	-0-	-0-	581	2			N	-0-					32
06	510	N	241	-0-	-269	-0-	241	2			N	-0-					32
07	527	N	102	-0-	-425	-0-	102	2			N	-0-					32

DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	225	-0-	-27	-0-	225	2			N	-0-					8
03	341	N	242	-0-	-99	-0-	242	2			N	-0-					8
04	254	N	254	-0-	-0-	-0-	254	2			N	-0-					8
05	294	N	294	-0-	-0-	-0-	294	2			N	-0-					8
06	311	N	311	-0-	-0-	-0-	311	2			N	-0-					8
*07	337	N	337	-0-	-0-	-0-	337	2			N	-0-					8

DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					3
03	253	N	253	-0-	-0-	-0-	253	2			N	-0-					3
04	210	N	168	-0-	-42	-0-	168	2			N	-0-					3
05	248	N	178	-0-	-70	-0-	178	2			N	-0-					3
06	240	N	167	-0-	-73	-0-	167	2			N	-0-					3
07	186	N	49	-0-	-137	-0-	49	2			N	-0-					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SINCLAIR DEVELOPMENT, LLC //CONT.// 784642
DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	588	-0-	-0-	-0-	588	2			N	-0-					3
03	1054	N	418	-0-	-636	-0-	418	2			N	-0-					3
04	690	N	479	-0-	-211	-0-	479	2			N	-0-					3
05	651	N	590	-0-	-61	-0-	590	2			N	-0-					3
06	597	N	597	-0-	-0-	-0-	597	2			N	-0-					3
07	496	N	318	-0-	-178	-0-	318	2			N	-0-					3

STANOLIND PRODUCTION LLC 813985
MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	216	-0-	-120	-0-	216	3			Y	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
04	360	N	245	-0-	-115	-0-	245	3			Y	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
06	360	N	196	-0-	-164	-0-	196	3			Y	-0-					-0-
07	DLQ G-10		324	-0-	324	324	324	3			Y	-0-					-0-

MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	303	-0-	-5	-0-	303	3			Y	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
05	341	N	333	-0-	-8	-0-	333	3			Y	-0-					-0-
06	330	N	322	-0-	-8	-0-	322	3			Y	-0-					-0-
07	DLQ G-10		344	-0-	344	344	344	3			Y	-0-					-0-

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	489	-0-	-15	-0-	480	3	9	9	Y	8					48
03	527	N	527	-0-	-0-	-0-	523	3	4	9	Y	4					52
04	523	N	523	-0-	-0-	-0-	514	3	9	9	Y	8	2	8			58
05	535	N	535	-0-	-0-	-0-	532	3	3	9	Y	3					61
06	510	N	490	-0-	-20	-0-	486	3	4	9	Y	4	3	8			62
07	DLQ G-10		517	-0-	517	517	516	3	1	9	Y	1					63

HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	85	-0-	-27	-0-	85	3			Y	-0-					-0-
03	124	N	99	-0-	-25	-0-	99	3			Y	-0-					-0-
04	120	N	95	-0-	-25	-0-	95	3			Y	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
07	DLQ G-10		118	-0-	118	118	118	3			Y	-0-					-0-

MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
05	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	3			Y	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
07	DLQ G-10		239	-0-	239	239	239	3			Y	-0-					-0-

MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	726	-0-	-282	-0-	726	3			N	-0-					-0-
03	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
04	1080	N	837	-0-	-243	-0-	837	3			N	-0-					-0-
05	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
06	1080	N	1037	-0-	-43	-0-	1037	3			N	-0-					-0-
07	868	N	841	-0-	-27	-0-	841	3			N	-0-					-0-

MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	250	-0-	-58	-0-	250	3			N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
06	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
*07	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-

MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	8	-0-	-272	-0-	8	3			N	-0-					-0-
03	310	N	106	-0-	-204	-0-	106	3			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	310	N	2	-0-	-308	-0-	2	3			N	-0-					-0-

MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	645	-0-	-27	-0-	631	3	14	9	N	13					58
03	727	N	727	-0-	-0-	-0-	720	3	7	9	N	6					64
04	709	N	709	-0-	-0-	-0-	698	3	11	9	N	10					74
05	713	N	694	-0-	-19	-0-	685	3	9	9	N	8					82
06	690	N	686	-0-	-4	-0-	680	3	6	9	N	5					87
07	744	N	703	-0-	-41	-0-	692	3	11	9	N	10					97

MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	136	-0-	-88	-0-	136	3			N	-0-					-0-
03	248	N	138	-0-	-110	-0-	138	3			N	-0-					-0-
04	270	N	86	-0-	-184	-0-	86	3			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
06	120	N	67	-0-	-53	-0-	67	3			N	-0-					-0-
*07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	646	N	646	-0-	-0-	-0-	631	3	15	9	N	14					32
03	720	N	720	-0-	-0-	-0-	720	3			N	-0-					32
04	751	N	751	-0-	-0-	-0-	731	3	20	9	N	18					50
05	713	N	677	-0-	-36	-0-	670	3	7	9	N	6					56
06	690	N	634	-0-	-56	-0-	634	3			N	-0-					56
07	775	N	698	-0-	-77	-0-	687	3	11	9	N	10					66

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

02	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
05	155	N	131	-0-	-24	-0-	131	3			Y	-0-					-0-
06	150	N	88	-0-	-62	-0-	88	3			Y	-0-					-0-
07	DLQ G-10		58	-0-	58	58	58	3			Y	-0-					-0-

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
03	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
04	570	N	497	-0-	-73	-0-	497	3			N	-0-					-0-
05	589	N	530	-0-	-59	-0-	530	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*07	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

02	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
04	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-
05	465	N	420	-0-	-45	-0-	420	3			Y	-0-					-0-
06	450	N	281	-0-	-169	-0-	281	3			Y	-0-					-0-
07	DLQ G-10		313	-0-	313	313	313	3			Y	-0-					-0-

HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

02	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	3			Y	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			Y	-0-					-0-
06	210	N	180	-0-	-30	-0-	180	3			Y	-0-					-0-
07	DLQ G-10		189	-0-	189	189	189	3			Y	-0-					-0-

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	224	-0-	-28	-0-	224	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-

MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
03	465	N	348	-0-	-117	-0-	348	3			N	-0-					-0-
04	450	N	307	-0-	-143	-0-	307	3			N	-0-					-0-
05	465	N	284	-0-	-181	-0-	284	3			N	-0-					-0-
06	330	N	216	-0-	-114	-0-	216	3			N	-0-					-0-
07	310	N	256	-0-	-54	-0-	256	3			N	-0-					-0-

MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	680	-0-	-20	-0-	676	3	4	9	N	4					99
03	806	N	772	-0-	-34	-0-	771	3	1	9	N	1					100
04	780	N	764	-0-	-16	-0-	762	3	2	9	N	2					102
05	790	N	790	-0-	-0-	-0-	788	3	2	9	N	2					104
06	753	N	753	-0-	-0-	-0-	751	3	2	9	N	2					106
*07	778	N	778	-0-	-0-	-0-	772	3	6	9	N	5					111

MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	-0-	111	3	4	9	Y	4					27
03	155	N	137	-0-	-18	-0-	135	3	2	9	Y	2					29
04	132	N	132	-0-	-0-	-0-	129	3	3	9	Y	3					32
05	124	N	120	-0-	-4	-0-	118	3	2	9	Y	2					34
06	120	N	116	-0-	-4	-0-	115	3	1	9	Y	1					35
07	DLQ G-10		111	-0-	111	111	111	3			Y	-0-					35

MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	252	-0-	-28	-0-	252	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	19	N	19	-0-	-0-	-0-	17	3	2	9	N	2	2	8			26
05	750	N	750	-0-	-0-	-0-	750	3			N	-0-					26
06	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					26
*07	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					26

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	672	-0-	-0-	-0-	663	3	9	9	Y	8					65
03	744	N	732	-0-	-12	-0-	726	3	6	9	Y	5					70
04	729	N	729	-0-	-0-	-0-	721	3	8	9	Y	7					77
05	744	N	744	-0-	-0-	-0-	741	3	3	9	Y	3					80
06	720	N	711	-0-	-9	-0-	710	3	1	9	Y	1					81
07	DLQ G-10		725	-0-	725	725	724	3	1	9	Y	1					82

MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	439	-0-	-65	-0-	439	3			N	-0-					-0-
03	527	N	437	-0-	-90	-0-	437	3			N	-0-					-0-
04	510	N	433	-0-	-77	-0-	433	3			N	-0-					-0-
05	496	N	439	-0-	-57	-0-	439	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*07	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	165	-0-	-3	-0-	165	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
06	180	N	130	-0-	-50	-0-	130	3			N	-0-					-0-
07	186	N	91	-0-	-95	-0-	91	3			N	-0-					-0-

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
03	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
05	558	N	471	-0-	-87	-0-	471	3			N	-0-					-0-
06	480	N	424	-0-	-56	-0-	424	3			N	-0-					-0-
07	465	N	414	-0-	-51	-0-	414	3			N	-0-					-0-

MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	664	N	664	-0-	-0-	-0-	664	3			N	-0-					30
03	660	N	660	-0-	-0-	-0-	660	3			N	-0-					30
04	618	N	618	-0-	-0-	-0-	618	3			N	-0-					30
05	744	N	632	-0-	-112	-0-	632	3			N	-0-					30
06	630	N	568	-0-	-62	-0-	568	3			N	-0-					30
07	651	N	555	-0-	-96	-0-	555	3			N	-0-					30

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	877	N	877	-0-	-0-	-0-	877	3			N	-0-					146
03	923	N	923	-0-	-0-	-0-	923	3			N	-0-					146
04	940	N	940	-0-	-0-	-0-	940	3			N	-0-					146
05	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					146
06	750	N	729	-0-	-21	-0-	729	3			N	-0-					146
*07	864	N	864	-0-	-0-	-0-	864	3			N	-0-					146

MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1621	-0-	-171	-0-	1618	3	3	9	N	3					77
03	1767	N	1590	-0-	-177	-0-	1584	3	6	9	N	5					82
04	1710	N	1553	-0-	-157	-0-	1547	3	6	9	N	5					87
05	1798	N	1634	-0-	-164	-0-	1631	3	3	9	N	3					90
06	1651	N	1651	-0-	-0-	-0-	1649	3	2	9	N	2					92
*07	1700	N	1700	-0-	-0-	-0-	1697	3	3	9	N	3					95

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	875	-0-	-21	-0-	869	3	6	9	N	5					183
03	986	N	986	-0-	-0-	-0-	942	3	44	9	N	40	176	1			47
04	870	N	853	-0-	-17	-0-	846	3	7	9	N	6					53
05	961	N	866	-0-	-95	-0-	864	3	2	9	N	2					55
06	960	N	824	-0-	-136	-0-	817	3	7	9	N	6					61
07	868	N	839	-0-	-29	-0-	839	3			N	-0-					61

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					122
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					122
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					122
05	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					122
06	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					122
*07	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					122

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

02	924	N	781	-0-	-143	-0-	781	3			N	-0-					138
03	1240	N	936	-0-	-304	-0-	936	3			N	-0-					138
04	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					138
05	868	N	788	-0-	-80	-0-	788	3			N	-0-					138
06	900	N	139	-0-	-761	-0-	139	3			N	-0-					138
07	1116	N	573	-0-	-543	-0-	573	3			N	-0-					138

MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

02	980	N	811	-0-	-169	-0-	811	3			N	-0-					66
03	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					66
04	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					66
05	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					66
06	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					66
*07	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					66

MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

02	980	N	718	-0-	-262	-0-	718	3			N	-0-					-0-
03	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
04	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
05	806	N	529	-0-	-277	-0-	529	3			N	-0-					-0-
06	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
*07	1413	N	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

02	890	N	890	-0-	-0-	-0-	883	3	7	9	N	6					157
03	1023	N	906	-0-	-117	-0-	904	3	2	9	N	2					159
04	1020	N	845	-0-	-175	-0-	842	3	3	9	N	3					162
05	992	N	907	-0-	-85	-0-	904	3	3	9	N	3					165
06	917	N	917	-0-	-0-	-0-	916	3	1	9	N	1					166
*07	942	N	942	-0-	-0-	-0-	938	3	4	9	N	4					170

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
03	558	N	547	-0-	-11	-0-	547	3			N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
05	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
06	540	N	526	-0-	-14	-0-	526	3			N	-0-					-0-
07	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	558	N	558	-0-	-0-	-0-	558	3			N	-0-					49
03	667	N	667	-0-	-0-	-0-	667	3			N	-0-					49
04	669	N	669	-0-	-0-	-0-	669	3			N	-0-					49
05	712	N	712	-0-	-0-	-0-	712	3			N	-0-					49
06	695	N	695	-0-	-0-	-0-	695	3			N	-0-					49
*07	697	N	697	-0-	-0-	-0-	697	3			N	-0-					49

HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

02	644	N	550	-0-	-94	-0-	539	3	11	9	N	10					74
03	725	N	725	-0-	-0-	-0-	725	3			N	-0-					74
04	780	N	762	-0-	-18	-0-	762	3			N	-0-					74
05	836	N	836	-0-	-0-	-0-	836	3			N	-0-					74
06	819	N	819	-0-	-0-	-0-	819	3			N	-0-					74
*07	888	N	888	-0-	-0-	-0-	835	3	53	9	N	48					122

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

02	1372	N	1090	-0-	-282	-0-	1084	3	6	9	N	5					92
03	1302	N	1132	-0-	-170	-0-	1126	3	6	9	N	5					97
04	1140	N	1064	-0-	-76	-0-	1062	3	2	9	N	2					99
05	1209	N	1127	-0-	-82	-0-	1127	3			N	-0-					99
06	1110	N	1106	-0-	-4	-0-	1103	3	3	9	N	3					102
*07	1132	N	1132	-0-	-0-	-0-	1130	3	2	9	N	2					104

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

02	1120	N	1058	-0-	-62	-0-	1058	3			N	-0-					-0-
03	1271	N	974	-0-	-297	-0-	974	3			N	-0-					-0-
04	1170	N	852	-0-	-318	-0-	852	3			N	-0-					-0-
05	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
06	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
*07	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

02	1680	N	1607	-0-	-73	-0-	1600	3	7	9	N	6					40
03	1829	N	1718	-0-	-111	-0-	1716	3	2	9	N	2					42
04	1740	N	1678	-0-	-62	-0-	1675	3	3	9	N	3					45
05	1767	N	1742	-0-	-25	-0-	1740	3	2	9	N	2					47
06	1672	N	1672	-0-	-0-	-0-	1665	3	7	9	N	6					53
07	1736	N	1654	-0-	-82	-0-	1651	3	3	9	N	3					56

HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

02	616	N	580	-0-	-36	-0-	580	3			N	-0-					64
03	691	N	691	-0-	-0-	-0-	691	3			N	-0-					64
04	660	N	641	-0-	-19	-0-	641	3			N	-0-					64
05	651	N	615	-0-	-36	-0-	615	3			N	-0-					64
06	660	N	637	-0-	-23	-0-	637	3			N	-0-					64
*07	659	N	659	-0-	-0-	-0-	659	3			N	-0-					64

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

02	280	N	271	-0-	-9	-0-	271	3			N	-0-					111
03	310	N	279	-0-	-31	-0-	279	3			N	-0-					111
04	300	N	265	-0-	-35	-0-	265	3			N	-0-					111
05	310	N	272	-0-	-38	-0-	272	3			N	-0-					111
06	270	N	260	-0-	-10	-0-	260	3			N	-0-					111
07	279	N	228	-0-	-51	-0-	228	3			N	-0-					111

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	668	N	668	-0-	-0-	-0-	668	1			N	-0-					125
03	788	N	788	-0-	-0-	-0-	786	3	2	9	N	2					127
04	749	N	749	-0-	-0-	-0-	749	3			N	-0-					127
05	801	N	801	-0-	-0-	-0-	798	3	3	9	N	3					130
06	751	N	751	-0-	-0-	-0-	749	3	2	9	N	2					132
*07	781	N	781	-0-	-0-	-0-	778	3	3	9	N	3					135

COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1924	-0-	-8	-0-	1922	3	2	9	N	2					122
03	2139	N	2118	-0-	-21	-0-	2115	3	3	9	N	3					125
04	2045	N	2045	-0-	-0-	-0-	2034	3	11	9	N	10					135
05	2139	N	2107	-0-	-32	-0-	2101	3	6	9	N	5					140
06	2040	N	2029	-0-	-11	-0-	2026	3	3	9	N	3					143
07	2108	N	2080	-0-	-28	-0-	2077	3	3	9	N	3					146

HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1745	-0-	-19	-0-	1737	3	8	9	N	7					84
03	1922	N	1884	-0-	-38	-0-	1881	3	3	9	N	3					87
04	1883	N	1883	-0-	-0-	-0-	1880	3	3	9	N	3					90
05	1984	N	1984	-0-	-0-	-0-	1976	3	8	9	N	7	2	8			95
06	1830	N	1799	-0-	-31	-0-	1793	3	6	9	N	5					100
07	1953	N	1887	-0-	-66	-0-	1885	3	2	9	N	2					102

MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	2226	N	2226	-0-	-0-	-0-	2223	3	3	9	N	3					37
03	2418	N	2402	-0-	-16	-0-	2399	3	3	9	N	3					40
04	2321	N	2321	-0-	-0-	-0-	2313	3	8	9	N	7					47
05	2480	N	2383	-0-	-97	-0-	2376	3	7	9	N	6					53
06	2310	N	2231	-0-	-79	-0-	2229	3	2	9	N	2					55
07	2387	N	2324	-0-	-63	-0-	2321	3	3	9	N	3					58

MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	2164	-0-	-272	-0-	2161	3	3	9	N	3					151
03	2387	N	2286	-0-	-101	-0-	2283	3	3	9	N	3					154
04	2370	N	2248	-0-	-122	-0-	2245	3	3	9	N	3					157
05	2387	N	2351	-0-	-36	-0-	2345	3	6	9	N	5					162
06	2382	N	2382	-0-	-0-	-0-	2375	3	7	9	N	6	3	8			165
*07	2558	N	2558	-0-	-0-	-0-	2557	3	1	9	N	1					166

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1503	-0-	-233	-0-	1503	3			N	-0-					107
03	1705	N	1687	-0-	-18	-0-	1687	3			N	-0-					107
04	1710	N	1532	-0-	-178	-0-	1532	3			N	-0-					107
05	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-					107
06	1620	N	1615	-0-	-5	-0-	1615	3			N	-0-					107
*07	1691	N	1691	-0-	-0-	-0-	1691	3			N	-0-					107
	MCDONALD "A"				WELL #: 16	RRCID -> 207426	COMPL. DATE 07/24/2004				TOTAL DEPTH 8798		PERF. 5995 - 6112				
02	395	N	395	-0-	-0-	-0-	395	3			N	-0-					42
03	503	N	503	-0-	-0-	-0-	497	3	6	9	N	5					47
04	480	N	460	-0-	-20	-0-	460	3			N	-0-					47
05	461	N	461	-0-	-0-	-0-	461	3			N	-0-					47
06	480	N	438	-0-	-42	-0-	438	3			N	-0-					47
07	465	N	444	-0-	-21	-0-	444	3			N	-0-					47
	HELBING				WELL #: 7	RRCID -> 225707	COMPL. DATE 03/07/2007				TOTAL DEPTH 6403		PERF. 6047 - 6179				
02	523	N	523	-0-	-0-	-0-	522	3	1	9	N	1					44
03	496	N	399	-0-	-97	-0-	397	3	2	9	N	2					46
04	564	N	564	-0-	-0-	-0-	564	3			N	-0-					46
05	496	N	455	-0-	-41	-0-	455	3			N	-0-					46
06	390	N	311	-0-	-79	-0-	310	3	1	9	N	1					47
07	496	N	403	-0-	-93	-0-	403	3			N	-0-					47

THOMPSON, J. CLEO 855610
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
	THOMPSON 46				WELL #: 5	RRCID -> 031527	COMPL. DATE 08/20/1963				TOTAL DEPTH 6800		PERF. 6558 - 6617				
02	140	N	135	-0-	-5	-0-	135	3			Y	-0-					-0-
03	248	N	180	-0-	-68	-0-	180	3			Y	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
	THOMPSON 47				WELL #: 6	RRCID -> 033501	COMPL. DATE 03/06/1964				TOTAL DEPTH 6800		PERF. 6409 - 6458				
02	504	N	464	-0-	-40	-0-	464	3			Y	-0-					-0-
03	651	N	267	-0-	-384	-0-	267	3			Y	-0-					-0-
04	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-
05	687	N	687	-0-	-0-	-0-	687	3			Y	-0-					-0-
06	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
07	527	N	494	-0-	-33	-0-	494	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	184	-0-	-68	-0-	184	3			Y	-0-					-0-
03	310	N	232	-0-	-78	-0-	232	3			Y	-0-					-0-
04	300	N	258	-0-	-42	-0-	258	3			Y	-0-					-0-
05	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
07	279	N	155	-0-	-124	-0-	155	3			Y	-0-					-0-

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	80	-0-	-4	-0-	80	3			Y	-0-					-0-
03	124	N	107	-0-	-17	-0-	107	3			Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-

THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	232	-0-	-76	-0-	232	2			N	-0-					-0-
03	310	N	225	-0-	-85	-0-	225	2			N	-0-					-0-
04	300	N	232	-0-	-68	-0-	232	2			N	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
*07	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 4 RRCID -> 045075 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. 5941 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

02	588	N	519	-0-	-69	-0-	519	3			Y	-0-					-0-
03	589	N	519	-0-	-70	-0-	519	3			Y	-0-					-0-
04	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					-0-
05	589	N	542	-0-	-47	-0-	542	3			Y	-0-					-0-
06	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					-0-
*07	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

02	1823	N	1823	-0-	-0-	-0-	1820	2	3	9	Y	3					15
03	2239	N	2239	-0-	-0-	-0-	2235	2	4	9	Y	4					19
04	1779	N	1779	-0-	-0-	-0-	1776	2	3	9	Y	3					22
05	1674	N	1137	-0-	-537	-0-	1136	2	1	9	Y	1					23
06	1620	N	1117	-0-	-503	-0-	1116	2	1	9	Y	1					24
07	1612	N	1037	-0-	-575	-0-	1036	2	1	9	Y	1					25

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

02	700	N	650	-0-	-50	-0-	650	3			Y	-0-					-0-
03	837	N	509	-0-	-328	-0-	509	3			Y	-0-					-0-
04	810	N	465	-0-	-345	-0-	465	3			Y	-0-					-0-
05	713	N	622	-0-	-91	-0-	622	3			Y	-0-					-0-
06	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
*07	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					-0-

THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

02	140	N	106	-0-	-34	-0-	106	3			Y	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
04	510	N	38	-0-	-472	-0-	38	3			Y	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			Y	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
*07	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

02	671	N	671	-0-	-0-	-0-	668	2	3	9	Y	3					12
03	678	N	678	-0-	-0-	-0-	672	2	6	9	Y	5					17
04	733	N	733	-0-	-0-	-0-	730	2	3	9	Y	3					20
05	674	N	674	-0-	-0-	-0-	671	2	3	9	Y	3					23
06	786	N	786	-0-	-0-	-0-	784	2	2	9	Y	2					25
*07	739	N	739	-0-	-0-	-0-	738	2	1	9	Y	1					26

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

02	433	N	433	-0-	-0-	-0-	427	2	6	9	Y	5					31
03	464	N	464	-0-	-0-	-0-	460	2	4	9	Y	4					35
04	420	N	348	-0-	-72	-0-	345	2	3	9	Y	3					38
05	434	N	289	-0-	-145	-0-	287	2	2	9	Y	2	35	1			5
06	420	N	275	-0-	-145	-0-	273	2	2	9	Y	2					7
*07	273	N	273	-0-	-0-	-0-	271	2	2	9	Y	2					9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
03	62	N	36	-0-	-26	-0-	36	3			Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			Y	-0-					-0-

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	N	425	-0-	-0-	-0-	422	3	3	9	Y	3	3	1			-0-
03	465	N	465	-0-	-0-	-0-	462	3	3	9	Y	3	3	1			-0-
04	354	N	354	-0-	-0-	-0-	351	3	3	9	Y	3	3	1			-0-
05	487	N	487	-0-	-0-	-0-	484	3	3	9	Y	3	3	1			-0-
06	500	N	500	-0-	-0-	-0-	498	3	2	9	Y	2	2	1			-0-
*07	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					-0-

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	188	N	188	-0-	-0-	-0-	179	3	9	9	Y	8	8	1			2
03	212	N	212	-0-	-0-	-0-	201	3	11	9	Y	10	10	1			2
04	208	N	208	-0-	-0-	-0-	197	3	11	9	Y	10	11	1			1
05	291	N	291	-0-	-0-	-0-	282	3	9	9	Y	8	8	1			1
06	252	N	252	-0-	-0-	-0-	244	3	8	9	Y	7	6	1			2
*07	267	N	267	-0-	-0-	-0-	267	3			Y	-0-	2	1			-0-

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
*07	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-

THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	363	N	363	-0-	-0-	-0-	350	3	13	9	Y	12	13	1			7
03	372	N	284	-0-	-88	-0-	267	3	17	9	Y	15	16	1			6
04	420	N	323	-0-	-97	-0-	305	3	18	9	Y	16	16	1			6
05	403	N	366	-0-	-37	-0-	352	3	14	9	Y	13	13	1			6
06	310	N	310	-0-	-0-	-0-	299	3	11	9	Y	10	9	1			7
*07	499	N	499	-0-	-0-	-0-	481	3	18	9	Y	16	15	1			8

THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
03	186	N	144	-0-	-42	-0-	144	3			Y	-0-					-0-
04	180	N	163	-0-	-17	-0-	163	3			Y	-0-					-0-
05	186	N	161	-0-	-25	-0-	161	3			Y	-0-					-0-
06	150	N	127	-0-	-23	-0-	127	3			Y	-0-					-0-
07	155	N	136	-0-	-19	-0-	136	3			Y	-0-					-0-

BAGGETT, W. R. 44 WELL #: 1 RRCID -> 057545 COMPL. DATE 02/06/1974 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
04	180	N	75	-0-	-105	-0-	75	3			Y	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
*07	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

OZONA TOWNSITE WELL #: 1 RRCID -> 070255 COMPL. DATE 12/22/1976 TOTAL DEPTH 6668 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	S	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
03	269	S	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
04	258	S	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
05	352	S	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
06	193	S	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
*07	391	S	391	-0-	-0-	-0-	391	3			Y	-0-					-0-

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	456	N	456	-0-	-0-	-0-	380	3	76	9	Y	69	70	1			29
03	394	N	394	-0-	-0-	-0-	302	3	92	9	Y	84	88	1			25
04	338	N	338	-0-	-0-	-0-	243	3	95	9	Y	86	89	1			22
05	390	N	390	-0-	-0-	-0-	314	3	76	9	Y	69	70	1			21
06	492	N	492	-0-	-0-	-0-	430	3	62	9	Y	56	51	1			27
*07	623	N	623	-0-	-0-	-0-	583	3	40	9	Y	36	45	1			18

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	82	-0-	-2	-0-	82	2			N	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
04	120	N	80	-0-	-40	-0-	80	2			N	-0-					-0-
05	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
04	240	N	224	-0-	-16	-0-	224	2			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-

HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	247	-0-	-61	-0-	247	3			Y	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
05	279	N	254	-0-	-25	-0-	254	3			Y	-0-					-0-
06	270	N	257	-0-	-13	-0-	257	3			Y	-0-					-0-
*07	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
*07	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	452	N	452	-0-	-0-	-0-	412	3	40	9	Y	36					108
03	388	N	388	-0-	-0-	-0-	360	3	28	9	Y	25					133
04	420	N	420	-0-	-0-	-0-	379	3	41	9	Y	37					170
05	496	N	394	-0-	-102	-0-	339	3	55	9	Y	50	165	1			55
06	390	N	294	-0-	-96	-0-	262	3	32	9	Y	29					84
07	434	N	269	-0-	-165	-0-	255	3	14	9	Y	13					97

HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41	N	41	-0-	-0-	-0-	33	3	8	9	Y	7					35
03	41	N	41	-0-	-0-	-0-	37	3	4	9	Y	4	27	1			12
04	61	N	61	-0-	-0-	-0-	54	3	7	9	Y	6					18
05	41	N	41	-0-	-0-	-0-	35	3	6	9	Y	5					23
06	58	N	58	-0-	-0-	-0-	47	3	11	9	Y	10					33
*07	69	N	69	-0-	-0-	-0-	65	3	4	9	Y	4					37

HAGELSTEIN WELL #: 7 RRCID -> 125542 COMPL. DATE 04/14/1984 TOTAL DEPTH 6940 PERF. 6832 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
03	124	N	47	-0-	-77	-0-	47	3			Y	-0-					-0-
04	120	N	7	-0-	-113	-0-	7	3			Y	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	93	3	1	9	Y	1					1

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					52
03	502	N	502	-0-	-0-	-0-	502	2			Y	-0-					52
04	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					52
05	558	N	456	-0-	-102	-0-	456	2			Y	-0-					52
06	480	N	462	-0-	-18	-0-	462	2			Y	-0-					52
07	496	N	441	-0-	-55	-0-	441	2			Y	-0-					52

GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					-0-
03	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-
04	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					-0-
05	663	N	663	-0-	-0-	-0-	663	2			Y	-0-					-0-
06	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					-0-
*07	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					-0-

THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	605	N	605	-0-	-0-	-0-	602	3	3	9	Y	3	2	1			15
03	713	N	536	-0-	-177	-0-	533	3	3	9	Y	3	3	1			15
04	625	N	625	-0-	-0-	-0-	622	3	3	9	Y	3	3	1			15
05	697	N	697	-0-	-0-	-0-	695	3	2	9	Y	2	2	1			15
06	510	N	501	-0-	-9	-0-	498	3	3	9	Y	3	2	1			16
*07	776	N	776	-0-	-0-	-0-	776	3			Y	-0-	16	1			-0-

MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					24
03	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					24
04	120	N	100	-0-	-20	-0-	100	2			Y	-0-					24
05	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					24
06	120	N	112	-0-	-8	-0-	112	2			Y	-0-					24
*07	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					24

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	433	-0-	-71	-0-	433	2	N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	2	N	-0-					-0-
04	718	N	718	-0-	-0-	-0-	718	2	N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	2	N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	593	2	N	-0-					-0-
07	744	N	535	-0-	-209	-0-	535	2	N	-0-					-0-

GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

02	224	N	216	-0-	-8	-0-	216	2	Y	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	2	Y	-0-					-0-
04	434	N	434	-0-	-0-	-0-	434	2	Y	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	2	Y	-0-					-0-
06	330	N	321	-0-	-9	-0-	321	2	Y	-0-					-0-
07	434	N	319	-0-	-115	-0-	319	2	Y	-0-					-0-

GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

02	336	N	334	-0-	-2	-0-	334	2	Y	-0-					57
03	358	N	358	-0-	-0-	-0-	358	2	Y	-0-					57
04	390	N	354	-0-	-36	-0-	354	2	Y	-0-					57
05	372	N	356	-0-	-16	-0-	356	2	Y	-0-					57
06	367	N	367	-0-	-0-	-0-	367	2	Y	-0-					57
07	372	N	371	-0-	-1	-0-	371	2	Y	-0-					57

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

02	380	N	380	-0-	-0-	-0-	372	3	8 9	Y	7	7	1		1
03	246	N	246	-0-	-0-	-0-	237	3	9 9	Y	8	9	1		-0-
04	438	N	438	-0-	-0-	-0-	429	3	9 9	Y	8	8	1		-0-
05	605	N	605	-0-	-0-	-0-	597	3	8 9	Y	7	7	1		-0-
06	310	N	310	-0-	-0-	-0-	304	3	6 9	Y	5	5	1		-0-
07	465	N	433	-0-	-32	-0-	426	3	7 9	Y	6	6	1		-0-

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

02	848	N	848	-0-	-0-	-0-	848	3		Y	-0-				-0-
03	806	N	452	-0-	-354	-0-	452	3		Y	-0-				-0-
04	749	N	749	-0-	-0-	-0-	749	3		Y	-0-				-0-
05	930	N	782	-0-	-148	-0-	782	3		Y	-0-				-0-
06	625	N	625	-0-	-0-	-0-	625	3		Y	-0-				-0-
*07	844	N	844	-0-	-0-	-0-	844	3		Y	-0-				-0-

THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

02	413	N	413	-0-	-0-	-0-	391	3	22 9	Y	20	20	1		8
03	434	N	298	-0-	-136	-0-	272	3	26 9	Y	24	25	1		7
04	390	N	257	-0-	-133	-0-	229	3	28 9	Y	25	26	1		6
05	465	N	258	-0-	-207	-0-	236	3	22 9	Y	20	20	1		6
06	369	N	369	-0-	-0-	-0-	351	3	18 9	Y	16	15	1		6
*07	551	N	551	-0-	-0-	-0-	539	3	12 9	Y	11	13	1		4

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

02	560	N	-0-	-0-	-560	-0-				Y	-0-				-0-
03	403	N	36	-0-	-367	-0-	36	3		Y	-0-				-0-
04	373	N	373	-0-	-0-	-0-	373	3		Y	-0-				-0-
05	1148	N	1148	-0-	-0-	-0-	1148	3		Y	-0-				-0-
06	660	N	660	-0-	-0-	-0-	660	3		Y	-0-				-0-
*07	645	N	645	-0-	-0-	-0-	645	3		Y	-0-				-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	361	-0-	-31	-0-	359	2	2	9	Y	2					12
03	403	N	348	-0-	-55	-0-	345	2	3	9	Y	3					15
04	480	N	423	-0-	-57	-0-	421	2	2	9	Y	2					17
05	404	N	404	-0-	-0-	-0-	402	2	2	9	Y	2					19
06	455	N	455	-0-	-0-	-0-	453	2	2	9	Y	2					21
07	434	N	410	-0-	-24	-0-	408	2	2	9	Y	2					23

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74	N	74	-0-	-0-	-0-	72	2	2	9	Y	2					10
03	86	N	86	-0-	-0-	-0-	83	2	3	9	Y	3					13
04	94	N	94	-0-	-0-	-0-	92	2	2	9	Y	2					15
05	56	N	56	-0-	-0-	-0-	55	2	1	9	Y	1					16
06	71	N	71	-0-	-0-	-0-	70	2	1	9	Y	1					17
*07	56	N	56	-0-	-0-	-0-	55	2	1	9	Y	1					18

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1085	N	1085	-0-	-0-	-0-	1079	2	6	9	Y	5					30
03	1273	N	1273	-0-	-0-	-0-	1265	2	8	9	Y	7	2	8			35
04	870	N	870	-0-	-0-	-0-	867	2	3	9	Y	3					38
05	760	N	760	-0-	-0-	-0-	757	2	3	9	Y	3	35	1			6
06	757	N	757	-0-	-0-	-0-	754	2	3	9	Y	3					9
07	682	N	525	-0-	-157	-0-	522	2	3	9	Y	3					12

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-
03	527	N	383	-0-	-144	-0-	383	3			Y	-0-					-0-
04	480	N	389	-0-	-91	-0-	389	3			Y	-0-					-0-
05	527	N	408	-0-	-119	-0-	408	3			Y	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
*07	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	568	N	568	-0-	-0-	-0-	565	2	3	9	Y	3					11
03	586	N	586	-0-	-0-	-0-	580	2	6	9	Y	5					16
04	510	N	504	-0-	-6	-0-	501	2	3	9	Y	3					19
05	620	N	394	-0-	-226	-0-	391	2	3	9	Y	3					22
06	570	N	218	-0-	-352	-0-	216	2	2	9	Y	2					24
*07	620	N	620	-0-	-0-	-0-	619	2	1	9	Y	1					25

HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	57	2	2	9	Y	2					11
03	73	N	73	-0-	-0-	-0-	69	2	4	9	Y	4					15
04	44	N	44	-0-	-0-	-0-	42	2	2	9	Y	2					17
05	31	N	22	-0-	-9	-0-	19	2	3	9	Y	3					20
06	30	N	28	-0-	-2	-0-	26	2	2	9	Y	2					22
*07	35	N	35	-0-	-0-	-0-	33	2	2	9	Y	2					24

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	307	-0-	-169	-0-	305	2	2	9	Y	2					12
03	376	N	376	-0-	-0-	-0-	373	2	3	9	Y	3					15
04	390	N	360	-0-	-30	-0-	358	2	2	9	Y	2					17
05	341	N	273	-0-	-68	-0-	271	2	2	9	Y	2					19
06	360	N	317	-0-	-43	-0-	315	2	2	9	Y	2					21
07	372	N	273	-0-	-99	-0-	271	2	2	9	Y	2					23

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	361	-0-	-115	-0-	355	2	6	9	Y	5					33
03	368	N	368	-0-	-0-	-0-	364	2	4	9	Y	4					37
04	360	N	360	-0-	-0-	-0-	357	2	3	9	Y	3					40
05	403	N	298	-0-	-105	-0-	295	2	3	9	Y	3	35	1			8
06	360	N	235	-0-	-125	-0-	233	2	2	9	Y	2					10
07	372	N	184	-0-	-188	-0-	182	2	2	9	Y	2					12

HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	524	N	524	-0-	-0-	-0-	518	2	6	9	Y	5					31
03	558	N	544	-0-	-14	-0-	540	2	4	9	Y	4					35
04	551	N	551	-0-	-0-	-0-	548	2	3	9	Y	3					38
05	558	N	527	-0-	-31	-0-	525	2	2	9	Y	2	35	1			5
06	630	N	630	-0-	-0-	-0-	628	2	2	9	Y	2					7
*07	602	N	602	-0-	-0-	-0-	599	2	3	9	Y	3					10

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	716	-0-	-68	-0-	710	2	6	9	Y	5					32
03	806	N	735	-0-	-71	-0-	729	2	6	9	Y	5					37
04	843	N	843	-0-	-0-	-0-	840	2	3	9	Y	3					40
05	806	N	737	-0-	-69	-0-	734	2	3	9	Y	3	35	1			8
06	824	N	824	-0-	-0-	-0-	822	2	2	9	Y	2					10
*07	807	N	807	-0-	-0-	-0-	805	2	2	9	Y	2					12

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	276	-0-	-116	-0-	274	2	2	9	Y	2					10
03	403	N	293	-0-	-110	-0-	290	2	3	9	Y	3					13
04	450	N	342	-0-	-108	-0-	340	2	2	9	Y	2					15
05	353	N	353	-0-	-0-	-0-	351	2	2	9	Y	2					17
06	367	N	367	-0-	-0-	-0-	365	2	2	9	Y	2					19
*07	353	N	353	-0-	-0-	-0-	351	2	2	9	Y	2					21

HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2331	X	2331	-0-	-0-	-0-	2329	3	2	9	Y	2					35
03	2853	X	2853	-0-	-0-	-0-	2851	3	2	9	Y	2					37
04	2785	X	2785	-0-	-0-	-0-	2784	3	1	9	Y	1					38
05	2985	X	2985	-0-	-0-	-0-	2984	3	1	9	Y	1					39
06	2760	X	2642	-0-	-118	-0-	2642	3			Y	-0-					39
*07	2978	X	2978	-0-	-0-	-0-	2978	3			Y	-0-					39

HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	521	-0-	-123	-0-	519	3	2	9	Y	2	2	8			-0-
03	744	N	682	-0-	-62	-0-	679	3	3	9	Y	3	3	8			-0-
04	604	N	604	-0-	-0-	-0-	603	3	1	9	Y	1	1	8			-0-
05	786	N	786	-0-	-0-	-0-	784	3	2	9	Y	2	2	8			-0-
06	660	N	442	-0-	-218	-0-	442	3			Y	-0-					-0-
07	620	N	593	-0-	-27	-0-	592	3	1	9	Y	1	1	8			-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					165
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					165
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					165
05	93	N	74	-0-	-19	-0-	74	3			N	-0-					165
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					165
*07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					165

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	638	-0-	-0-	-0-	630	3	8	9	Y	7					69
03	872	N	872	-0-	-0-	-0-	861	3	11	9	Y	10					79
04	766	N	766	-0-	-0-	-0-	749	3	17	9	Y	15					94
05	777	N	777	-0-	-0-	-0-	742	3	35	9	Y	32					126
06	704	N	704	-0-	-0-	-0-	695	3	9	9	Y	8					134
07	806	N	685	-0-	-121	-0-	679	3	6	9	Y	5					139

HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	313	-0-	-23	-0-	310	2	3	9	Y	3					11
03	434	N	362	-0-	-72	-0-	356	2	6	9	Y	5					16
04	450	N	405	-0-	-45	-0-	403	2	2	9	Y	2					18
05	375	N	375	-0-	-0-	-0-	372	2	3	9	Y	3					21
06	366	N	366	-0-	-0-	-0-	364	2	2	9	Y	2					23
*07	353	N	353	-0-	-0-	-0-	351	2	2	9	Y	2					25

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	162	N	162	-0-	-0-	-0-	160	3	2	9	Y	2					36
03	214	N	214	-0-	-0-	-0-	212	3	2	9	Y	2					38
04	242	N	242	-0-	-0-	-0-	241	3	1	9	Y	1					39
05	276	N	276	-0-	-0-	-0-	275	3	1	9	Y	1					40
06	210	N	168	-0-	-42	-0-	167	3	1	9	Y	1					41
07	248	N	136	-0-	-112	-0-	136	3			Y	-0-					41

GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	292	-0-	-16	-0-	292	2			N	-0-					-0-
03	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
07	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-

THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
05	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
*07	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-

THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
03	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
04	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
05	1240	N	1038	-0-	-202	-0-	1038	3			N	-0-					-0-
06	1020	N	963	-0-	-57	-0-	963	3			N	-0-					-0-
07	1085	N	898	-0-	-187	-0-	886	3	12	9	N	11	7	1			4

HENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	416	N	416	-0-	-0-	-0-	384	3	32	9	Y	29	2	8			87
03	541	N	541	-0-	-0-	-0-	507	3	34	9	Y	31	3	8			115
04	466	N	466	-0-	-0-	-0-	437	3	29	9	Y	26	127	1			14
05	507	N	507	-0-	-0-	-0-	501	3	6	9	Y	5					19
06	510	N	436	-0-	-74	-0-	410	3	26	9	Y	24					43
07	496	N	453	-0-	-43	-0-	425	3	28	9	Y	25	1	8			67

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THP OPERATING LLC 857147
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

02	476	N	232	-0-	-244	-0-	107	1	125	3	N	-0-					-0-
03	465	N	162	-0-	-303	-0-	94	1	68	3	N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	69	1	468	3	N	-0-					-0-
05	580	N	580	-0-	-0-	-0-	101	1	479	3	N	-0-					-0-
06	762	N	762	-0-	-0-	-0-	162	1	600	3	N	-0-					-0-
*07	626	N	626	-0-	-0-	-0-	126	1	500	3	N	-0-					-0-

HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

02	420	N	292	-0-	-128	-0-	135	1	157	3	N	-0-					-0-
03	248	N	181	-0-	-67	-0-	105	1	76	3	N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	79	1	534	3	N	-0-					-0-
05	521	N	521	-0-	-0-	-0-	91	1	430	3	N	-0-					-0-
06	1040	N	1040	-0-	-0-	-0-	222	1	818	3	N	-0-					-0-
07	620	N	471	-0-	-149	-0-	95	1	376	3	N	-0-					-0-

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

02	281	N	281	-0-	-0-	-0-	130	1	151	3	N	-0-					-0-
03	279	N	166	-0-	-113	-0-	96	1	70	3	N	-0-					-0-
04	702	N	702	-0-	-0-	-0-	91	1	611	3	N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	68	1	324	3	N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	118	1	436	3	N	-0-					-0-
*07	393	N	393	-0-	-0-	-0-	79	1	314	3	N	-0-					-0-

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

02	37	N	37	-0-	-0-	-0-	17	1	20	3	N	-0-					-0-
03	186	N	153	-0-	-33	-0-	89	1	64	3	N	-0-					-0-
04	682	N	682	-0-	-0-	-0-	88	1	594	3	N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	41	1	195	3	N	-0-					-0-
06	150	N	140	-0-	-10	-0-	30	1	110	3	N	-0-					-0-
07	465	N	66	-0-	-399	-0-	13	1	53	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	210	N	210	-0-	-0-	-0-	97	1	113	3	N	-0-			-0-
03	496	N	194	-0-	-302	-0-	113	1	81	3	N	-0-			-0-
04	672	N	672	-0-	-0-	-0-	87	1	585	3	N	-0-			-0-
05	536	N	536	-0-	-0-	-0-	93	1	443	3	N	-0-			-0-
06	970	N	970	-0-	-0-	-0-	208	1	762	3	N	-0-			-0-
07	682	N	612	-0-	-70	-0-	124	1	488	3	N	-0-			-0-

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	100	N	100	-0-	-0-	-0-	46	1	54	3	N	-0-			-0-
03	159	N	159	-0-	-0-	-0-	92	1	67	3	N	-0-			-0-
04	388	N	388	-0-	-0-	-0-	50	1	338	3	N	-0-			-0-
05	328	N	328	-0-	-0-	-0-	57	1	271	3	N	-0-			-0-
06	554	N	554	-0-	-0-	-0-	118	1	436	3	N	-0-			-0-
07	372	N	219	-0-	-153	-0-	44	1	175	3	N	-0-			-0-

HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
04	182	N	182	-0-	-0-	-0-	23	1	159	3	N	-0-			-0-
05	178	N	178	-0-	-0-	-0-	31	1	147	3	N	-0-			-0-
06	68	N	68	-0-	-0-	-0-	14	1	54	3	N	-0-			-0-
07	186	N	49	-0-	-137	-0-	10	1	39	3	N	-0-			-0-

HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
04	239	N	239	-0-	-0-	-0-	31	1	208	3	N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-			-0-

HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	402	N	402	-0-	-0-	-0-	52	1	350	3	N	-0-			-0-
05	612	N	612	-0-	-0-	-0-	107	1	505	3	N	-0-			-0-
06	1250	N	1250	-0-	-0-	-0-	268	1	982	3	N	-0-			-0-
*07	485	N	485	-0-	-0-	-0-	98	1	387	3	N	-0-			-0-

HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	72	-0-	-40	-0-	72	2			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
05	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

02	616	N	572	-0-	-44	-0-	572	2			N	-0-					-0-
03	589	N	529	-0-	-60	-0-	529	2			N	-0-					-0-
04	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
05	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
06	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
07	682	N	533	-0-	-149	-0-	533	2			N	-0-					-0-

HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

02	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
03	899	N	782	-0-	-117	-0-	782	2			N	-0-					-0-
04	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
05	899	N	853	-0-	-46	-0-	853	2			N	-0-					-0-
06	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
07	930	N	929	-0-	-1	-0-	929	2			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

02	56	N	45	-0-	-11	-0-	45	2			N	-0-					-0-
03	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
04	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
05	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
06	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
*07	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-

HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

02	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
03	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
05	310	N	267	-0-	-43	-0-	267	2			N	-0-					-0-
06	300	N	196	-0-	-104	-0-	196	2			N	-0-					-0-
07	310	N	221	-0-	-89	-0-	221	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

02	252	N	222	-0-	-30	-0-	222	3			Y	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
05	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
07	310	N	200	-0-	-110	-0-	200	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	40	-0-	-16	-0-	40	3			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-

BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	81	-0-	-59	-0-	81	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
06	210	N	66	-0-	-144	-0-	66	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	150	-0-	-102	-0-	150	3			Y	-0-					-0-
03	279	N	137	-0-	-142	-0-	137	3			Y	-0-					-0-
04	270	N	213	-0-	-57	-0-	213	3			Y	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
*07	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					-0-
03	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
05	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					-0-
06	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
*07	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
03	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
04	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					-0-
05	717	N	717	-0-	-0-	-0-	717	3			Y	-0-					-0-
06	715	N	715	-0-	-0-	-0-	715	3			Y	-0-					-0-
*07	674	N	674	-0-	-0-	-0-	674	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	43	-0-	-13	-0-	43	3			Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	3			Y	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	3			Y	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
*07	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
07	372	N	246	-0-	-126	-0-	246	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

02	112	N	63	-0-	-49	-0-	63	3			Y	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	3			Y	-0-					-0-
04	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
05	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
06	180	N	152	-0-	-28	-0-	152	3			Y	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	207					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	207					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	207					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	207					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	207					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	207					Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

02	140	N	129	-0-	-11	-0-	129	3			Y	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
04	150	N	109	-0-	-41	-0-	109	3			Y	-0-					-0-
05	155	N	73	-0-	-82	-0-	73	3			Y	-0-					-0-
06	180	N	166	-0-	-14	-0-	166	3			Y	-0-					-0-
07	124	N	80	-0-	-44	-0-	80	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

02	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
04	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
06	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-

LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

02	196	N	149	-0-	-47	-0-	149	3			Y	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
06	270	N	191	-0-	-79	-0-	191	3			Y	-0-					-0-
07	279	N	241	-0-	-38	-0-	241	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
05	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
*07	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
05	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					-0-
06	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-
*07	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	320	-0-	-72	-0-	320	3			Y	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
04	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-
05	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					-0-
06	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					-0-
07	620	N	555	-0-	-65	-0-	555	3			Y	-0-					-0-

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					-0-
03	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					-0-
04	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					-0-
05	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					-0-
06	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					-0-
*07	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					-0-

CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	2565	-0-	-515	-0-	2426	3	139	9	Y	126	126	1			-0-
03	3410	X	2549	-0-	-861	-0-	2549	3			Y	-0-					-0-
04	3300	X	2920	-0-	-380	-0-	2840	3	80	9	Y	73	73	1			-0-
05	3410	X	2742	-0-	-668	-0-	2742	3			Y	-0-					-0-
06	3320	X	3320	-0-	-0-	-0-	3320	3			Y	-0-					-0-
*07	3332	X	3332	-0-	-0-	-0-	3263	3	69	9	Y	63	63	1			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
05	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

02	560	N	413	-0-	-147	-0-	413	3			Y	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					-0-
04	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
05	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
06	540	N	500	-0-	-40	-0-	500	3			Y	-0-					-0-
07	527	N	492	-0-	-35	-0-	492	3			Y	-0-					-0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

02	56	N	52	-0-	-4	-0-	52	3			Y	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
06	90	N	71	-0-	-19	-0-	71	3			Y	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

02	1135	N	1135	-0-	-0-	-0-	1135	3			Y	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
*07	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

02	140	N	118	-0-	-22	-0-	118	3			Y	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
07	217	N	157	-0-	-60	-0-	157	3			Y	-0-					-0-

CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

02	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-
03	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
05	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
07	496	N	390	-0-	-106	-0-	390	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	17	-0-	-95	-0-	17	3			Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
05	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
06	120	N	94	-0-	-26	-0-	94	3			Y	-0-					-0-
07	124	N	97	-0-	-27	-0-	97	3			Y	-0-					-0-

UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	126	-0-	-42	-0-	126	3			Y	-0-					-0-
03	155	N	134	-0-	-21	-0-	134	3			Y	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			Y	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	3			Y	-0-					-0-

BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	56	-0-	-28	-0-	56	3			Y	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
05	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	3			Y	-0-					-0-
07	93	N	71	-0-	-22	-0-	71	3			Y	-0-					-0-

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	274	-0-	-62	-0-	274	3			Y	-0-					-0-
03	403	N	401	-0-	-2	-0-	401	3			Y	-0-					-0-
04	420	N	400	-0-	-20	-0-	400	3			Y	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-
06	390	N	323	-0-	-67	-0-	323	3			Y	-0-					-0-
07	403	N	362	-0-	-41	-0-	362	3			Y	-0-					-0-

ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	235	-0-	-45	-0-	235	3			Y	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			Y	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
06	300	N	286	-0-	-14	-0-	286	3			Y	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	93	-0-	-19	-0-	93	3			Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
07	124	N	102	-0-	-22	-0-	102	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
*07	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-

DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	673	-0-	-167	-0-	673	3			Y	-0-					-0-
03	868	N	762	-0-	-106	-0-	762	3			Y	-0-					-0-
04	840	N	796	-0-	-44	-0-	796	3			Y	-0-					-0-
05	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					-0-
06	1067	N	1067	-0-	-0-	-0-	1067	3			Y	-0-					-0-
*07	987	N	987	-0-	-0-	-0-	987	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			Y	-0-					-0-
06	150	N	129	-0-	-21	-0-	129	3			Y	-0-					-0-
07	155	N	117	-0-	-38	-0-	117	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
05	310	N	193	-0-	-117	-0-	193	3			Y	-0-					-0-
06	300	N	279	-0-	-21	-0-	279	3			Y	-0-					-0-
07	310	N	248	-0-	-62	-0-	248	3			Y	-0-					-0-

HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
*07	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	3			Y	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
*07	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	497	-0-	-147	-0-	497	3			Y	-0-					-0-
03	713	N	608	-0-	-105	-0-	608	3			Y	-0-					-0-
04	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					-0-
05	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					-0-
06	778	N	778	-0-	-0-	-0-	778	3			Y	-0-					-0-
*07	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					-0-

LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	275	-0-	-89	-0-	275	3			Y	-0-					-0-
03	372	N	308	-0-	-64	-0-	308	3			Y	-0-					-0-
04	360	N	328	-0-	-32	-0-	328	3			Y	-0-					-0-
05	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
06	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-
*07	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
04	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
05	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
*07	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-

ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	180	-0-	-184	-0-	180	3			Y	-0-					-0-
03	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
05	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-
06	480	N	381	-0-	-99	-0-	381	3			Y	-0-					-0-
07	496	N	339	-0-	-157	-0-	339	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	318	-0-	-102	-0-	318	3			Y	-0-					-0-
03	1151	N	1151	-0-	-0-	-0-	1151	3			Y	-0-					-0-
04	1511	N	1511	-0-	-0-	-0-	1511	3			Y	-0-					-0-
05	913	N	913	-0-	-0-	-0-	913	3			Y	-0-					-0-
06	450	N	270	-0-	-180	-0-	270	3			Y	-0-					-0-
07	775	N	179	-0-	-596	-0-	179	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	221	-0-	-3	-0-	221	3			Y	-0-					-0-
03	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
06	330	N	288	-0-	-42	-0-	288	3			Y	-0-					-0-
*07	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-

BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
*07	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	477	-0-	-111	-0-	477	3			Y	-0-					-0-
03	620	N	549	-0-	-71	-0-	549	3			Y	-0-					-0-
04	570	N	437	-0-	-133	-0-	437	3			Y	-0-					-0-
05	527	N	311	-0-	-216	-0-	311	3			Y	-0-					-0-
06	809	N	809	-0-	-0-	-0-	809	3			Y	-0-					-0-
*07	706	N	706	-0-	-0-	-0-	706	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	198	-0-	-82	-0-	198	3			Y	-0-					-0-
03	279	N	265	-0-	-14	-0-	265	3			Y	-0-					-0-
04	300	N	223	-0-	-77	-0-	223	3			Y	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
06	270	N	156	-0-	-114	-0-	156	3			Y	-0-					-0-
*07	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-

ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	102	-0-	-10	-0-	102	3			Y	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			Y	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
*07	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-

BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	1731	-0-	-481	-0-	1731	3			Y	-0-					-0-
03	2294	N	1991	-0-	-303	-0-	1991	3			Y	-0-					-0-
04	2051	N	2051	-0-	-0-	-0-	2051	3			Y	-0-					-0-
05	2022	N	2022	-0-	-0-	-0-	2022	3			Y	-0-					-0-
06	2462	N	2462	-0-	-0-	-0-	2462	3			Y	-0-					-0-
*07	2464	N	2464	-0-	-0-	-0-	2464	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
05	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			Y	-0-					-0-

HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
*07	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1100	-0-	-552	-0-	1100	3			Y	-0-					-0-
03	2004	N	2004	-0-	-0-	-0-	2004	3			Y	-0-					-0-
04	1950	N	1950	-0-	-0-	-0-	1950	3			Y	-0-					-0-
05	1917	N	1917	-0-	-0-	-0-	1917	3			Y	-0-					-0-
06	2347	N	2347	-0-	-0-	-0-	2347	3			Y	-0-					-0-
*07	2233	N	2233	-0-	-0-	-0-	2233	3			Y	-0-					-0-

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	222	-0-	-58	-0-	222	3			Y	-0-					-0-
03	310	N	296	-0-	-14	-0-	296	3			Y	-0-					-0-
04	300	N	274	-0-	-26	-0-	274	3			Y	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
06	300	N	276	-0-	-24	-0-	276	3			Y	-0-					-0-
*07	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	244	-0-	-36	-0-	244	3			Y	-0-					-0-
03	310	N	261	-0-	-49	-0-	261	3			Y	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
05	279	N	265	-0-	-14	-0-	265	3			Y	-0-					-0-
06	240	N	221	-0-	-19	-0-	221	3			Y	-0-					-0-
07	310	N	258	-0-	-52	-0-	258	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
04	180	N	149	-0-	-31	-0-	149	3			Y	-0-					-0-
05	186	N	156	-0-	-30	-0-	156	3			Y	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
*07	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-

CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
03	124	N	24	-0-	-100	-0-	24	3			Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

02	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					-0-
03	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-
04	816	N	816	-0-	-0-	-0-	816	3			Y	-0-					-0-
05	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					-0-
06	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					-0-
07	775	N	623	-0-	-152	-0-	623	3			Y	-0-					-0-

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

02	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	3			Y	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
06	180	N	137	-0-	-43	-0-	137	3			Y	-0-					-0-
07	186	N	129	-0-	-57	-0-	129	3			Y	-0-					-0-

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

02	196	N	154	-0-	-42	-0-	154	3			Y	-0-					-0-
03	217	N	185	-0-	-32	-0-	185	3			Y	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
*07	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

02	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
03	279	N	234	-0-	-45	-0-	234	3			Y	-0-					-0-
04	300	N	258	-0-	-42	-0-	258	3			Y	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
07	279	N	269	-0-	-10	-0-	269	3			Y	-0-					-0-

CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

02	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
05	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
07	155	N	115	-0-	-40	-0-	115	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
03	279	N	193	-0-	-86	-0-	193	3			Y	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			Y	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
07	217	N	200	-0-	-17	-0-	200	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	542	-0-	-46	-0-	542	3			Y	-0-					-0-
03	465	N	464	-0-	-1	-0-	464	3			Y	-0-					-0-
04	630	N	563	-0-	-67	-0-	563	3			Y	-0-					-0-
05	589	N	401	-0-	-188	-0-	401	3			Y	-0-					-0-
06	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
*07	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-

ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	190	-0-	-62	-0-	190	3			Y	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
04	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
07	279	N	224	-0-	-55	-0-	224	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	23	-0-	-173	-0-	23	3			Y	-0-					-0-
03	217	N	157	-0-	-60	-0-	157	3			Y	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
03	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
05	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
06	360	N	208	-0-	-152	-0-	208	3			Y	-0-					-0-
07	496	N	470	-0-	-26	-0-	470	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1072	X	1072	-0-	-0-	-0-	1072	3			Y	-0-					-0-
03	1315	N	1315	-0-	-0-	-0-	1212	3	103	9	Y	94	94	1			-0-
04	1563	N	1563	-0-	-0-	-0-	1563	3			Y	-0-					-0-
05	1300	N	1300	-0-	-0-	-0-	1300	3			Y	-0-					-0-
06	1176	N	1176	-0-	-0-	-0-	1176	3			Y	-0-					-0-
*07	1711	N	1711	-0-	-0-	-0-	1711	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

02	14B2 EXT		-0-	-0-	-0-	186					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	186					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	186					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	186					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	186					Y	-0-					-0-
*07	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

02	168	N	153	-0-	-15	-0-	153	3			Y	-0-					-0-
03	186	N	116	-0-	-70	-0-	116	3			Y	-0-					-0-
04	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			Y	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
07	155	N	88	-0-	-67	-0-	88	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

02	224	N	178	-0-	-46	-0-	178	3			Y	-0-					-0-
03	248	N	129	-0-	-119	-0-	129	3			Y	-0-					-0-
04	240	N	186	-0-	-54	-0-	186	3			Y	-0-					-0-
05	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
*07	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

02	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					36
03	31	N	26	-0-	-5	-0-	26	3			Y	-0-					36
04	30	N	25	-0-	-5	-0-	25	3			Y	-0-					36
05	31	N	19	-0-	-12	-0-	19	3			Y	-0-					36
06	30	N	13	-0-	-17	-0-	13	3			Y	-0-					36
07	31	N	15	-0-	-16	-0-	15	3			Y	-0-					36

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

02	392	N	375	-0-	-17	-0-	373	3	2	9	Y	2					35
03	434	N	428	-0-	-6	-0-	417	3	11	9	Y	10					45
04	398	N	398	-0-	-0-	-0-	396	3	2	9	Y	2					47
05	418	N	418	-0-	-0-	-0-	417	3	1	9	Y	1					48
06	420	N	417	-0-	-3	-0-	411	3	6	9	Y	5	38	1			15
*07	427	N	427	-0-	-0-	-0-	425	3	2	9	Y	2					17

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

02	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					72
03	578	N	578	-0-	-0-	-0-	578	3			Y	-0-	18	1			54
04	473	N	473	-0-	-0-	-0-	473	3			Y	-0-	5	5			49
05	527	N	436	-0-	-91	-0-	436	3			Y	-0-	5	5			44
06	510	N	495	-0-	-15	-0-	495	3			Y	-0-	5	5			39
*07	591	N	591	-0-	-0-	-0-	591	3			Y	-0-	5	5			34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16

BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

02	304	N	304	-0-	-0-	-0-	298	3	6	9	Y	5					32
03	307	N	307	-0-	-0-	-0-	293	3	14	9	Y	13					45
04	240	N	238	-0-	-2	-0-	238	3			Y	-0-					45
05	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					45
06	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					45
*07	284	N	284	-0-	-0-	-0-	281	3	3	9	Y	3					48

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

02	642	N	642	-0-	-0-	-0-	635	3	7	9	Y	6					68
03	664	N	664	-0-	-0-	-0-	654	3	10	9	Y	9					77
04	624	N	624	-0-	-0-	-0-	618	3	6	9	Y	5	60	1			22
05	620	N	620	-0-	-0-	-0-	617	3	3	9	Y	3					25
06	661	N	661	-0-	-0-	-0-	653	3	8	9	Y	7					32
07	651	N	535	-0-	-116	-0-	532	3	3	9	Y	3					35

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

02	364	N	317	-0-	-47	-0-	317	3			Y	-0-					39
03	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					39
04	330	N	317	-0-	-13	-0-	317	3			Y	-0-					39
05	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					39
06	360	N	342	-0-	-18	-0-	342	3			Y	-0-					39
*07	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					39

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

02	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					16
03	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					16
04	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					16
05	217	N	209	-0-	-8	-0-	209	3			Y	-0-					16
06	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					16
07	248	N	241	-0-	-7	-0-	241	3			Y	-0-					16

CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

02	336	N	329	-0-	-7	-0-	323	3	6	9	N	5					13
03	372	N	357	-0-	-15	-0-	356	3	1	9	N	1					14
04	347	N	347	-0-	-0-	-0-	344	3	3	9	N	3					17
05	372	N	348	-0-	-24	-0-	346	3	2	9	N	2					19
06	360	N	332	-0-	-28	-0-	331	3	1	9	N	1					20
07	372	N	291	-0-	-81	-0-	290	3	1	9	N	1					21

BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

02	1512	N	1249	-0-	-263	-0-	1249	3			N	-0-					-0-
03	1736	N	1245	-0-	-491	-0-	1245	3			N	-0-					-0-
04	1650	N	1413	-0-	-237	-0-	1413	3			N	-0-					-0-
05	1395	N	1350	-0-	-45	-0-	1350	3			N	-0-					-0-
06	1620	N	1620	-0-	-0-	-0-	1620	3			N	-0-					-0-
*07	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	182	-0-	-14	-0-	182	3			Y	-0-					29
03	217	N	193	-0-	-24	-0-	193	3			Y	-0-					29
04	210	N	173	-0-	-37	-0-	173	3			Y	-0-					29
05	217	N	171	-0-	-46	-0-	169	3	2	9	Y	2					31
06	180	N	170	-0-	-10	-0-	167	3	3	9	Y	3					34
07	186	N	160	-0-	-26	-0-	160	3			Y	-0-					34

BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	279	N	279	-0-	-0-	-0-	278	3	1	9	Y	1					24
03	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					24
04	309	N	309	-0-	-0-	-0-	306	3	3	9	Y	3					27
05	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					27
06	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					27
*07	334	N	334	-0-	-0-	-0-	323	3	11	9	Y	10					37

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	171	-0-	-81	-0-	168	3	3	9	Y	3					60
03	279	N	215	-0-	-64	-0-	215	3			Y	-0-					60
04	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					60
05	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					60
06	280	N	280	-0-	-0-	-0-	280	3			Y	-0-	54	1			6
*07	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					6

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	428	-0-	-48	-0-	427	3	1	9	Y	1					23
03	465	N	414	-0-	-51	-0-	414	3			Y	-0-					23
04	480	N	476	-0-	-4	-0-	476	3			Y	-0-					23
05	500	N	500	-0-	-0-	-0-	498	3	2	9	Y	2					25
06	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					25
07	496	N	470	-0-	-26	-0-	470	3			Y	-0-					25

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	189	-0-	-35	-0-	188	3	1	9	N	1					29
03	248	N	233	-0-	-15	-0-	233	3			N	-0-					29
04	210	N	179	-0-	-31	-0-	177	3	2	9	N	2					31
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					31
06	240	N	226	-0-	-14	-0-	225	3	1	9	N	1					32
*07	231	N	231	-0-	-0-	-0-	223	3	8	9	N	7					39

CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	137	-0-	-3	-0-	137	3			N	-0-					28
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					28
04	143	N	143	-0-	-0-	-0-	142	3	1	9	N	1					29
05	155	N	129	-0-	-26	-0-	128	3	1	9	N	1					30
06	150	N	150	-0-	-0-	-0-	149	3	1	9	N	1					31
07	155	N	146	-0-	-9	-0-	145	3	1	9	N	1					32

CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	101	-0-	-11	-0-	101	3			N	-0-					12
03	124	N	100	-0-	-24	-0-	100	3			N	-0-					12
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					12
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					12
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					12
07	124	N	106	-0-	-18	-0-	106	3			N	-0-					12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					13
03	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					13
04	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					13
05	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					13
06	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					13
*07	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					13

BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	559	-0-	-1	-0-	559	3			Y	-0-					29
03	640	N	640	-0-	-0-	-0-	638	3	2	9	Y	2					31
04	600	N	585	-0-	-15	-0-	584	3	1	9	Y	1					32
05	620	N	557	-0-	-63	-0-	557	3			Y	-0-					32
06	624	N	624	-0-	-0-	-0-	620	3	4	9	Y	4					36
*07	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					36

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	182	-0-	-14	-0-	182	3			Y	-0-					37
03	217	N	196	-0-	-21	-0-	196	3			Y	-0-					37
04	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					37
05	217	N	196	-0-	-21	-0-	196	3			Y	-0-					37
06	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					37
*07	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					37

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	332	-0-	-32	-0-	332	3			Y	-0-					60
03	403	N	377	-0-	-26	-0-	377	3			Y	-0-					60
04	360	N	354	-0-	-6	-0-	354	3			Y	-0-	52	1			8
05	372	N	362	-0-	-10	-0-	362	3			Y	-0-					8
06	360	N	347	-0-	-13	-0-	347	3			Y	-0-					8
07	372	N	370	-0-	-2	-0-	370	3			Y	-0-					8

BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	330	-0-	-6	-0-	323	3	7	9	Y	6					29
03	372	N	321	-0-	-51	-0-	321	3			Y	-0-					29
04	360	N	328	-0-	-32	-0-	327	3	1	9	Y	1					30
05	372	N	356	-0-	-16	-0-	355	3	1	9	Y	1					31
06	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					31
*07	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					31

BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	121	-0-	-19	-0-	121	3			Y	-0-					45
03	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					45
04	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					45
05	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					45
06	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					45
07	124	N	123	-0-	-1	-0-	123	3			Y	-0-					45

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	552	N	552	-0-	-0-	-0-	551	3	1	9	Y	1					71
03	601	N	601	-0-	-0-	-0-	598	3	3	9	Y	3	71	1			3
04	570	N	567	-0-	-3	-0-	559	3	8	9	Y	7					10
05	620	N	604	-0-	-16	-0-	600	3	4	9	Y	4					14
06	602	N	602	-0-	-0-	-0-	599	3	3	9	Y	3					17
*07	611	N	611	-0-	-0-	-0-	609	3	2	9	Y	2					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	738	N	738	-0-	-0-	-0-	737	3	1	9	Y	1					60
03	818	N	818	-0-	-0-	-0-	814	3	4	9	Y	4	54	1			10
04	795	N	795	-0-	-0-	-0-	793	3	2	9	Y	2					12
05	806	N	806	-0-	-0-	-0-	803	3	3	9	Y	3					15
06	776	N	776	-0-	-0-	-0-	774	3	2	9	Y	2					17
*07	812	N	812	-0-	-0-	-0-	812	3			Y	-0-					17

BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

02	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					26
03	93	N	92	-0-	-1	-0-	92	3			Y	-0-					26
04	90	N	87	-0-	-3	-0-	87	3			Y	-0-					26
05	93	N	89	-0-	-4	-0-	89	3			Y	-0-					26
06	90	N	82	-0-	-8	-0-	82	3			Y	-0-					26
07	93	N	85	-0-	-8	-0-	85	3			Y	-0-					26

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

02	980	N	928	-0-	-52	-0-	922	3	6	9	Y	5					32
03	1054	N	1045	-0-	-9	-0-	1039	3	6	9	Y	5					37
04	1007	N	1007	-0-	-0-	-0-	989	3	18	9	Y	16					53
05	1043	N	1043	-0-	-0-	-0-	1029	3	14	9	Y	13					66
06	1020	N	1004	-0-	-16	-0-	1000	3	4	9	Y	4	64	1			6
07	1054	N	1033	-0-	-21	-0-	1029	3	4	9	Y	4					10

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

02	532	N	506	-0-	-26	-0-	506	3			Y	-0-					23
03	589	N	577	-0-	-12	-0-	570	3	7	9	Y	6					29
04	480	N	478	-0-	-2	-0-	477	3	1	9	Y	1					30
05	558	N	535	-0-	-23	-0-	535	3			Y	-0-					30
06	570	N	525	-0-	-45	-0-	525	3			Y	-0-					30
*07	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					30

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

02	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					28
03	124	N	123	-0-	-1	-0-	123	3			Y	-0-					28
04	120	N	111	-0-	-9	-0-	111	3			Y	-0-					28
05	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					28
06	120	N	114	-0-	-6	-0-	114	3			Y	-0-					28
07	124	N	111	-0-	-13	-0-	111	3			Y	-0-					28

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

02	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					50
03	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					50
04	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					50
05	341	N	329	-0-	-12	-0-	329	3			Y	-0-					50
06	330	N	299	-0-	-31	-0-	299	3			Y	-0-					50
*07	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					50

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

02	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					38
03	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					38
04	510	N	502	-0-	-8	-0-	502	3			Y	-0-					38
05	527	N	286	-0-	-241	-0-	286	3			Y	-0-					38
06	510	N	246	-0-	-264	-0-	246	3			Y	-0-					38
*07	305	N	305	-0-	-0-	-0-	299	3	6	9	Y	5					43

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	527	-0-	-5	-0-	527	3			Y	-0-					36
03	598	N	598	-0-	-0-	-0-	597	3	1	9	Y	1					37
04	583	N	583	-0-	-0-	-0-	582	3	1	9	Y	1					38
05	648	N	648	-0-	-0-	-0-	648	3			Y	-0-					38
06	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					38
*07	615	N	615	-0-	-0-	-0-	612	3	3	9	Y	3					41

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	427	N	427	-0-	-0-	-0-	424	3	3	9	Y	3					59
03	434	N	422	-0-	-12	-0-	422	3			Y	-0-	57	1			2
04	450	N	411	-0-	-39	-0-	410	3	1	9	Y	1					3
05	465	N	407	-0-	-58	-0-	407	3			Y	-0-	1	5			2
06	420	N	389	-0-	-31	-0-	389	3			Y	-0-					2
*07	414	N	414	-0-	-0-	-0-	407	3	7	9	Y	6					8

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	182	-0-	-42	-0-	182	3			Y	-0-					39
03	217	N	203	-0-	-14	-0-	203	3			Y	-0-					39
04	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					39
05	217	N	194	-0-	-23	-0-	194	3			Y	-0-					39
06	210	N	187	-0-	-23	-0-	187	3			Y	-0-					39
*07	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					39

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	490	N	490	-0-	-0-	-0-	488	3	2	9	Y	2					27
03	545	N	545	-0-	-0-	-0-	542	3	3	9	Y	3					30
04	511	N	511	-0-	-0-	-0-	509	3	2	9	Y	2					32
05	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					32
06	480	N	466	-0-	-14	-0-	466	3			Y	-0-					32
*07	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					32

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	107	-0-	-5	-0-	107	3			Y	-0-					14
03	124	N	121	-0-	-3	-0-	121	3			Y	-0-					14
04	120	N	117	-0-	-3	-0-	117	3			Y	-0-					14
05	124	N	119	-0-	-5	-0-	119	3			Y	-0-					14
06	120	N	113	-0-	-7	-0-	113	3			Y	-0-					14
*07	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					14

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	482	N	482	-0-	-0-	-0-	480	3	2	9	Y	2					7
03	547	N	547	-0-	-0-	-0-	537	3	10	9	Y	9					16
04	522	N	522	-0-	-0-	-0-	515	3	7	9	Y	6					22
05	543	N	543	-0-	-0-	-0-	536	3	7	9	Y	6					28
06	517	N	517	-0-	-0-	-0-	500	3	17	9	Y	15	43	1			-0-
07	527	N	526	-0-	-1	-0-	515	3	11	9	Y	10					10

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					17
03	317	N	317	-0-	-0-	-0-	315	3	2	9	Y	2					19
04	300	N	297	-0-	-3	-0-	297	3			Y	-0-					19
05	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					19
06	318	N	318	-0-	-0-	-0-	317	3	1	9	Y	1					20
*07	315	N	315	-0-	-0-	-0-	314	3	1	9	Y	1					21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					37
03	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					37
04	210	N	204	-0-	-6	-0-	204	3			Y	-0-					37
05	217	N	199	-0-	-18	-0-	199	3			Y	-0-					37
06	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					37
*07	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					37

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	321	-0-	-43	-0-	321	3			Y	-0-					32
03	403	N	399	-0-	-4	-0-	399	3			Y	-0-					32
04	450	N	349	-0-	-101	-0-	349	3			Y	-0-					32
05	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					32
06	390	N	292	-0-	-98	-0-	292	3			Y	-0-					32
*07	376	N	376	-0-	-0-	-0-	372	3	4	9	Y	4					36

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					42
03	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					42
04	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					42
05	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					42
06	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					42
*07	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					42

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	378	N	378	-0-	-0-	-0-	377	3	1	9	Y	1					27
03	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					27
04	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					27
05	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					27
06	351	N	351	-0-	-0-	-0-	350	3	1	9	Y	1					28
07	403	N	354	-0-	-49	-0-	354	3			Y	-0-					28

BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					14
03	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					14
04	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					14
05	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					14
06	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					14
*07	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					14

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	351	N	351	-0-	-0-	-0-	350	3	1	9	Y	1					56
03	414	N	414	-0-	-0-	-0-	411	3	3	9	Y	3					59
04	383	N	383	-0-	-0-	-0-	381	3	2	9	Y	2					61
05	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					61
06	355	N	355	-0-	-0-	-0-	352	3	3	9	Y	3	58	1			6
*07	444	N	444	-0-	-0-	-0-	442	3	2	9	Y	2					8

BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	821	-0-	-19	-0-	821	3			Y	-0-					51
03	932	N	932	-0-	-0-	-0-	932	3			Y	-0-					51
04	900	N	890	-0-	-10	-0-	883	3	7	9	Y	6					57
05	921	N	921	-0-	-0-	-0-	920	3	1	9	Y	1					58
06	900	N	826	-0-	-74	-0-	824	3	2	9	Y	2					60
*07	905	N	905	-0-	-0-	-0-	905	3			Y	-0-					60

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	449	N	449	-0-	-0-	-0-	448	3	1	9	Y	1					57
03	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					57
04	448	N	448	-0-	-0-	-0-	433	3	15	9	Y	14					71
05	496	N	465	-0-	-31	-0-	458	3	7	9	Y	6					77
06	480	N	445	-0-	-35	-0-	444	3	1	9	Y	1	73	1			5
07	465	N	461	-0-	-4	-0-	459	3	2	9	Y	2					7

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	184	-0-	-12	-0-	184	3			Y	-0-					28
03	217	N	194	-0-	-23	-0-	194	3			Y	-0-					28
04	210	N	183	-0-	-27	-0-	183	3			Y	-0-					28
05	217	N	188	-0-	-29	-0-	188	3			Y	-0-					28
06	180	N	176	-0-	-4	-0-	176	3			Y	-0-					28
07	186	N	174	-0-	-12	-0-	174	3			Y	-0-					28

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					23
03	155	N	153	-0-	-2	-0-	153	3			Y	-0-					23
04	120	N	81	-0-	-39	-0-	81	3			Y	-0-					23
05	186	N	149	-0-	-37	-0-	149	3			Y	-0-					23
06	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					23
*07	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					23

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	564	-0-	-24	-0-	564	3			Y	-0-					35
03	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					35
04	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					35
05	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					35
06	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					35
*07	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					35

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	246	-0-	-34	-0-	246	3			Y	-0-					57
03	279	N	276	-0-	-3	-0-	276	3			Y	-0-					57
04	270	N	267	-0-	-3	-0-	267	3			Y	-0-					57
05	279	N	269	-0-	-10	-0-	269	3			Y	-0-					57
06	270	N	260	-0-	-10	-0-	260	3			Y	-0-	48	1			9
*07	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					9

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					9
03	62	N	54	-0-	-8	-0-	54	3			Y	-0-					9
04	60	N	42	-0-	-18	-0-	42	3			Y	-0-					9
05	62	N	46	-0-	-16	-0-	46	3			Y	-0-					9
06	60	N	37	-0-	-23	-0-	37	3			Y	-0-					9
*07	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					9

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	39	-0-	-17	-0-	39	3			Y	-0-					8
03	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					8
04	30	N	9	-0-	-21	-0-	9	3			Y	-0-					8
05	31	N	1	-0-	-30	-0-	1	3			Y	-0-					8
06	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					8
*07	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	398	N	398	-0-	-0-	-0-	396	3	2	9	Y	2					14
03	483	N	483	-0-	-0-	-0-	464	3	19	9	Y	17					31
04	479	N	479	-0-	-0-	-0-	473	3	6	9	Y	5					36
05	506	N	506	-0-	-0-	-0-	503	3	3	9	Y	3					39
06	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					39
07	465	N	418	-0-	-47	-0-	418	3			Y	-0-	35	1	1	5	3

BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	645	-0-	-83	-0-	639	3	6	9	Y	5					56
03	858	N	858	-0-	-0-	-0-	841	3	17	9	Y	15					71
04	755	N	755	-0-	-0-	-0-	754	3	1	9	Y	1	60	1			12
05	809	N	809	-0-	-0-	-0-	800	3	9	9	Y	8					20
06	810	N	748	-0-	-62	-0-	736	3	12	9	Y	11					31
07	775	N	751	-0-	-24	-0-	750	3	1	9	Y	1					32

CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	245	-0-	-35	-0-	245	3			N	-0-					33
03	310	N	282	-0-	-28	-0-	282	3			N	-0-					33
04	300	N	267	-0-	-33	-0-	267	3			N	-0-					33
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					33
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					33
07	279	N	272	-0-	-7	-0-	272	3			N	-0-					33

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	211	-0-	-13	-0-	208	3	3	9	N	3					26
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					26
04	247	N	247	-0-	-0-	-0-	246	3	1	9	N	1					27
05	248	N	230	-0-	-18	-0-	230	3			N	-0-					27
06	240	N	219	-0-	-21	-0-	219	3			N	-0-					27
07	248	N	229	-0-	-19	-0-	229	3			N	-0-					27

CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					20
03	494	N	494	-0-	-0-	-0-	492	3	2	9	N	2					22
04	478	N	478	-0-	-0-	-0-	478	3			N	-0-					22
05	487	N	487	-0-	-0-	-0-	487	3			N	-0-					22
06	471	N	471	-0-	-0-	-0-	471	3			N	-0-					22
*07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					22

CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	374	-0-	-18	-0-	374	3			N	-0-					29
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					29
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					29
05	403	N	394	-0-	-9	-0-	394	3			N	-0-					29
06	420	N	389	-0-	-31	-0-	389	3			N	-0-					29
07	434	N	368	-0-	-66	-0-	368	3			N	-0-					29

CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1234	N	1234	-0-	-0-	-0-	1221	3	13	9	N	12	51	1			5
03	1364	N	1354	-0-	-10	-0-	1348	3	6	9	N	5					10
04	1350	N	1304	-0-	-46	-0-	1297	3	7	9	N	6					16
05	1364	N	1347	-0-	-17	-0-	1340	3	7	9	N	6					22
06	1320	N	1292	-0-	-28	-0-	1288	3	4	9	N	4					26
07	1333	N	1329	-0-	-4	-0-	1327	3	2	9	N	2					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	565	N	565	-0-	-0-	-0-	565	3			N	-0-					14
03	621	N	621	-0-	-0-	-0-	621	3			N	-0-					14
04	600	N	571	-0-	-29	-0-	570	3	1	9	N	1					15
05	620	N	567	-0-	-53	-0-	567	3			N	-0-					15
06	600	N	495	-0-	-105	-0-	495	3			N	-0-					15
*07	598	N	598	-0-	-0-	-0-	598	3			N	-0-					15

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					19
03	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					19
04	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					19
05	341	N	336	-0-	-5	-0-	336	3			Y	-0-					19
06	330	N	325	-0-	-5	-0-	325	3			Y	-0-					19
*07	345	N	345	-0-	-0-	-0-	344	3	1	9	Y	1					20

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	413	-0-	-7	-0-	411	3	2	9	Y	2					55
03	465	N	460	-0-	-5	-0-	460	3			Y	-0-	51	1			4
04	488	N	488	-0-	-0-	-0-	482	3	6	9	Y	5					9
05	521	N	521	-0-	-0-	-0-	517	3	4	9	Y	4					13
06	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					13
07	496	N	472	-0-	-24	-0-	466	3	6	9	Y	5					18

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	397	N	397	-0-	-0-	-0-	396	3	1	9	Y	1					20
03	442	N	442	-0-	-0-	-0-	441	3	1	9	Y	1					21
04	424	N	424	-0-	-0-	-0-	422	3	2	9	Y	2					23
05	434	N	431	-0-	-3	-0-	431	3			Y	-0-					23
06	420	N	399	-0-	-21	-0-	399	3			Y	-0-					23
07	434	N	428	-0-	-6	-0-	425	3	3	9	Y	3					26

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					23
03	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					23
04	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					23
05	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					23
06	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					23
*07	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					23

BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					37
03	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					37
04	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					37
05	444	N	444	-0-	-0-	-0-	443	3	1	9	Y	1					38
06	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					38
07	434	N	423	-0-	-11	-0-	423	3			Y	-0-					38

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					26
03	248	N	247	-0-	-1	-0-	247	3			Y	-0-					26
04	240	N	239	-0-	-1	-0-	239	3			Y	-0-					26
05	248	N	244	-0-	-4	-0-	244	3			Y	-0-					26
06	240	N	235	-0-	-5	-0-	235	3			Y	-0-					26
*07	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					26

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	578	-0-	-66	-0-	578	3			N	-0-					45
03	651	N	622	-0-	-29	-0-	622	3			N	-0-					45
04	630	N	604	-0-	-26	-0-	604	3			N	-0-					45
05	651	N	612	-0-	-39	-0-	612	3			N	-0-					45
06	600	N	598	-0-	-2	-0-	598	3			N	-0-	30	1	1	5	14
07	620	N	602	-0-	-18	-0-	602	3			N	-0-					14

BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					41
03	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					41
04	60	N	51	-0-	-9	-0-	51	3			Y	-0-					41
05	93	N	41	-0-	-52	-0-	41	3			Y	-0-					41
06	90	N	81	-0-	-9	-0-	81	3			Y	-0-					41
07	62	N	30	-0-	-32	-0-	30	3			Y	-0-					41

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	553	-0-	-35	-0-	552	3	1	9	N	1					28
03	651	N	639	-0-	-12	-0-	637	3	2	9	N	2					30
04	605	N	605	-0-	-0-	-0-	601	3	4	9	N	4					34
05	620	N	605	-0-	-15	-0-	604	3	1	9	N	1					35
06	630	N	534	-0-	-96	-0-	534	3			N	-0-					35
07	620	N	523	-0-	-97	-0-	523	3			N	-0-					35

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	581	-0-	-7	-0-	577	3	4	9	Y	4					56
03	651	N	617	-0-	-34	-0-	608	3	9	9	Y	8					64
04	610	N	610	-0-	-0-	-0-	609	3	1	9	Y	1					65
05	651	N	567	-0-	-84	-0-	565	3	2	9	Y	2					67
06	840	N	840	-0-	-0-	-0-	834	3	6	9	Y	5					72
*07	690	N	690	-0-	-0-	-0-	668	3	22	9	Y	20					92

BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					52
03	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					52
04	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					52
05	527	N	505	-0-	-22	-0-	505	3			Y	-0-					52
06	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					52
07	558	N	498	-0-	-60	-0-	498	3			Y	-0-					52

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	345	-0-	-47	-0-	345	3			N	-0-					16
03	372	N	355	-0-	-17	-0-	355	3			N	-0-					16
04	330	N	312	-0-	-18	-0-	312	3			N	-0-					16
05	377	N	377	-0-	-0-	-0-	373	3	4	9	N	4					20
06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					20
*07	433	N	433	-0-	-0-	-0-	425	3	8	9	N	7					27

CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	317	N	317	-0-	-0-	-0-	307	3	10	9	N	9					73
03	341	N	309	-0-	-32	-0-	302	3	7	9	N	6					79
04	330	N	260	-0-	-70	-0-	250	3	10	9	N	9					88
05	341	N	268	-0-	-73	-0-	261	3	7	9	N	6					94
06	300	N	256	-0-	-44	-0-	248	3	8	9	N	7					101
07	279	N	266	-0-	-13	-0-	257	3	9	9	N	8	93	1			16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-		-0-	-0-	148	3			Y	-0-					22
03	164	N	164	-0-		-0-	-0-	163	3	1	9	Y	1					23
04	150	N	145	-0-		-5	-0-	145	3			Y	-0-					23
05	161	N	161	-0-		-0-	-0-	161	3			Y	-0-					23
06	154	N	154	-0-		-0-	-0-	154	3			Y	-0-					23
*07	191	N	191	-0-		-0-	-0-	190	3	1	9	Y	1					24

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	342	N	342	-0-		-0-	-0-	342	3			Y	-0-					52
03	375	N	375	-0-		-0-	-0-	375	3			Y	-0-					52
04	341	N	341	-0-		-0-	-0-	338	3	3	9	Y	3					55
05	341	N	339	-0-		-2	-0-	337	3	2	9	Y	2					57
06	330	N	314	-0-		-16	-0-	314	3			Y	-0-	48	1	1	5	8
*07	318	N	318	-0-		-0-	-0-	318	3			Y	-0-					8

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	467	-0-		-37	-0-	465	3	2	9	Y	2					27
03	561	N	561	-0-		-0-	-0-	561	3			Y	-0-					27
04	554	N	554	-0-		-0-	-0-	548	3	6	9	Y	5					32
05	527	N	434	-0-		-93	-0-	433	3	1	9	Y	1					33
06	540	N	510	-0-		-30	-0-	510	3			Y	-0-					33
*07	607	N	607	-0-		-0-	-0-	607	3			Y	-0-					33

P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	521	N	521	-0-		-0-	-0-	502	3	19	9	N	17					44
03	589	N	582	-0-		-7	-0-	549	3	33	9	N	30					74
04	540	N	538	-0-		-2	-0-	524	3	14	9	N	13					87
05	589	N	540	-0-		-49	-0-	529	3	11	9	N	10	80	1			17
06	570	N	539	-0-		-31	-0-	524	3	15	9	N	14					31
07	558	N	518	-0-		-40	-0-	506	3	12	9	N	11					42

P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	140	-0-		-56	-0-	140	3			N	-0-					28
03	217	N	168	-0-		-49	-0-	168	3			N	-0-					28
04	240	N	184	-0-		-56	-0-	184	3			N	-0-					28
05	197	N	197	-0-		-0-	-0-	197	3			N	-0-					28
06	193	N	193	-0-		-0-	-0-	193	3			N	-0-					28
*07	188	N	188	-0-		-0-	-0-	188	3			N	-0-					28

BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	157	-0-		-39	-0-	157	3			Y	-0-					19
03	186	N	173	-0-		-13	-0-	173	3			Y	-0-					19
04	180	N	153	-0-		-27	-0-	153	3			Y	-0-					19
05	186	N	179	-0-		-7	-0-	179	3			Y	-0-					19
06	180	N	172	-0-		-8	-0-	172	3			Y	-0-					19
*07	177	N	177	-0-		-0-	-0-	177	3			Y	-0-					19

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-		-0-	-0-	175	3			Y	-0-					33
03	189	N	189	-0-		-0-	-0-	189	3			Y	-0-					33
04	185	N	185	-0-		-0-	-0-	185	3			Y	-0-					33
05	186	N	184	-0-		-2	-0-	184	3			Y	-0-					33
06	180	N	175	-0-		-5	-0-	175	3			Y	-0-					33
07	186	N	181	-0-		-5	-0-	181	3			Y	-0-					33

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	188	-0-	-8	-0-	188	3			Y	-0-					24
03	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					24
04	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					24
05	217	N	211	-0-	-6	-0-	211	3			Y	-0-					24
06	210	N	196	-0-	-14	-0-	196	3			Y	-0-					24
07	248	N	196	-0-	-52	-0-	196	3			Y	-0-					24

HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

02	0	N	-0-	-0-	-0-	-0-					Y	28					41
03	0	N	-0-	-0-	-0-	-0-					Y	27	54	1			14
04	0	N	-0-	-0-	-0-	-0-					Y	21					35
05	0	N	-0-	-0-	-0-	-0-					Y	16					51
06	0	N	-0-	-0-	-0-	-0-					Y	10	49	1			12
07	0	N	-0-	-0-	-0-	-0-					Y	10					22

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

02	756	N	713	-0-	-43	-0-	707	3	6	9	Y	5					29
03	855	N	855	-0-	-0-	-0-	854	3	1	9	Y	1					30
04	814	N	814	-0-	-0-	-0-	806	3	8	9	Y	7					37
05	816	N	816	-0-	-0-	-0-	814	3	2	9	Y	2					39
06	840	N	813	-0-	-27	-0-	806	3	7	9	Y	6					45
*07	848	N	848	-0-	-0-	-0-	841	3	7	9	Y	6					51

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

02	560	N	541	-0-	-19	-0-	535	3	6	9	Y	5					105
03	589	N	587	-0-	-2	-0-	587	3			Y	-0-					105
04	573	N	573	-0-	-0-	-0-	571	3	2	9	Y	2					107
05	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					107
06	570	N	531	-0-	-39	-0-	531	3			Y	-0-					107
*07	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					107

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

02	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					46
03	274	N	274	-0-	-0-	-0-	271	3	3	9	Y	3					49
04	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					49
05	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					49
06	282	N	282	-0-	-0-	-0-	282	3			Y	-0-	39	1	1	5	9
*07	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					9

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

02	56	N	1	-0-	-55	-0-	1	3			Y	-0-					28
03	62	N	3	-0-	-59	-0-	3	3			Y	-0-					28
04	30	N	4	-0-	-26	-0-	4	3			Y	-0-					28
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					28
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					28
07	T. A.		14	-0-	14	14	14	3			Y	-0-					28

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

02	56	N	46	-0-	-10	-0-	46	3			Y	-0-					21
03	31	N	11	-0-	-20	-0-	11	3			Y	-0-					21
04	30	N	-0-	-0-	-30	-0-					Y	-0-					21
05	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					21
06	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					21
*07	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	362	-0-	-2	-0-	362	3			Y	-0-					27
03	403	N	381	-0-	-22	-0-	381	3			Y	-0-					27
04	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					27
05	403	N	300	-0-	-103	-0-	300	3			Y	-0-					27
06	360	N	294	-0-	-66	-0-	294	3			Y	-0-					27
*07	415	N	415	-0-	-0-	-0-	414	3	1	9	Y	1					28

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					42
03	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					42
04	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					42
05	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					42
06	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					42
*07	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					42

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					29
03	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					29
04	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					29
05	134	N	134	-0-	-0-	-0-	133	3	1	9	Y	1					30
06	127	N	127	-0-	-0-	-0-	125	3	2	9	Y	2					32
*07	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					32

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	180	-0-	-16	-0-	180	3			Y	-0-					56
03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					56
04	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					56
05	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					56
06	212	N	212	-0-	-0-	-0-	212	3			Y	-0-	52	1	1	5	3
07	248	N	212	-0-	-36	-0-	212	3			Y	-0-					3

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1244	-0-	-72	-0-	1233	3	11	9	Y	10					31
03	1302	N	1151	-0-	-151	-0-	1140	3	11	9	Y	10					41
04	1320	N	1159	-0-	-161	-0-	1153	3	6	9	Y	5					46
05	1364	N	1084	-0-	-280	-0-	1073	3	11	9	Y	10					56
06	1284	N	1284	-0-	-0-	-0-	1278	3	6	9	Y	5	58	1			3
*07	1331	N	1331	-0-	-0-	-0-	1320	3	11	9	Y	10					13

BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	396	-0-	-24	-0-	385	3	11	9	Y	10					32
03	463	N	463	-0-	-0-	-0-	456	3	7	9	Y	6					38
04	420	N	377	-0-	-43	-0-	368	3	9	9	Y	8					46
05	434	N	362	-0-	-72	-0-	359	3	3	9	Y	3					49
06	450	N	396	-0-	-54	-0-	395	3	1	9	Y	1	47	1			3
*07	441	N	441	-0-	-0-	-0-	431	3	10	9	Y	9					12

BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					72
03	93	N	89	-0-	-4	-0-	89	3			Y	-0-					72
04	90	N	86	-0-	-4	-0-	86	3			Y	-0-					72
05	93	N	84	-0-	-9	-0-	84	3			Y	-0-					72
06	90	N	76	-0-	-14	-0-	76	3			Y	-0-					72
07	93	N	90	-0-	-3	-0-	90	3			Y	-0-					72

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	877	-0-	-19	-0-	867	3	10	9	N	9					36
03	992	N	974	-0-	-18	-0-	961	3	13	9	N	12					48
04	930	N	917	-0-	-13	-0-	908	3	9	9	N	8					56
05	961	N	913	-0-	-48	-0-	907	3	6	9	N	5	45	1			16
06	934	N	934	-0-	-0-	-0-	931	3	3	9	N	3					19
07	961	N	933	-0-	-28	-0-	927	3	6	9	N	5					24

CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	283	-0-	-0-	-0-	221	3	62	9	N	56	110	1			27
03	290	N	290	-0-	-0-	-0-	245	3	45	9	N	41					68
04	262	N	262	-0-	-0-	-0-	233	3	29	9	N	26	78	1			16
05	278	N	278	-0-	-0-	-0-	238	3	40	9	N	36					52
06	267	N	267	-0-	-0-	-0-	227	3	40	9	N	36					88
*07	278	N	278	-0-	-0-	-0-	234	3	44	9	N	40	80	1			48

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					19
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					19
04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					19
05	372	N	372	-0-	-0-	-0-	372	3			N	-0-					19
06	321	N	321	-0-	-0-	-0-	321	3			N	-0-					19
*07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					19

CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	268	-0-	-124	-0-	267	3	1	9	N	1					27
03	589	N	352	-0-	-237	-0-	352	3			N	-0-					27
04	420	N	359	-0-	-61	-0-	359	3			N	-0-					27
05	310	N	168	-0-	-142	-0-	168	3			N	-0-					27
06	330	N	122	-0-	-208	-0-	122	3			N	-0-					27
07	372	N	145	-0-	-227	-0-	145	3			N	-0-					27

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	665	N	665	-0-	-0-	-0-	664	3	1	9	N	1					13
03	713	N	643	-0-	-70	-0-	643	3			N	-0-					13
04	648	N	648	-0-	-0-	-0-	648	3			N	-0-					13
05	744	N	691	-0-	-53	-0-	691	3			N	-0-					13
06	685	N	685	-0-	-0-	-0-	685	3			N	-0-					13
07	682	N	672	-0-	-10	-0-	672	3			N	-0-					13

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	941	-0-	-39	-0-	935	3	6	9	N	5					22
03	1240	N	1086	-0-	-154	-0-	1068	3	18	9	N	16					38
04	1080	N	994	-0-	-86	-0-	979	3	15	9	N	14					52
05	1054	N	902	-0-	-152	-0-	899	3	3	9	N	3	43	1			12
06	1050	N	819	-0-	-231	-0-	816	3	3	9	N	3					15
07	1023	N	983	-0-	-40	-0-	980	3	3	9	N	3					18

ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	242	-0-	-10	-0-	242	3			N	-0-					12
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					12
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					12
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					12
06	300	N	258	-0-	-42	-0-	258	3			N	-0-					12
07	279	N	279	-0-	-0-	-0-	277	3	2	9	N	2					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	9					134
03	0	N	-0-	-0-	-0-	-0-					Y	6	33	1			107
04	0	N	-0-	-0-	-0-	-0-					Y	6					113
05	0	N	-0-	-0-	-0-	-0-					Y	7					120
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					120
07	0	N	-0-	-0-	-0-	-0-					Y	1					121

ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

02	364	N	330	-0-	-34	-0-	330	3			Y	-0-					-0-
03	403	N	341	-0-	-62	-0-	341	3			Y	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
05	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
*07	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

02	112	N	103	-0-	-9	-0-	102	3	1	9	N	1					13
03	124	N	116	-0-	-8	-0-	116	3			N	-0-					13
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					13
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					13
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					13
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					13

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					16
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					16
04	343	N	343	-0-	-0-	-0-	343	3			N	-0-					16
05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					16
06	330	N	329	-0-	-1	-0-	329	3			N	-0-					16
07	341	N	321	-0-	-20	-0-	321	3			N	-0-					16

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

02	476	N	422	-0-	-54	-0-	421	3	1	9	N	1					15
03	496	N	474	-0-	-22	-0-	472	3	2	9	N	2					17
04	459	N	459	-0-	-0-	-0-	455	3	4	9	N	4					21
05	465	N	457	-0-	-8	-0-	456	3	1	9	N	1					22
06	450	N	435	-0-	-15	-0-	434	3	1	9	N	1					23
07	465	N	456	-0-	-9	-0-	453	3	3	9	N	3					26

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

02	633	N	633	-0-	-0-	-0-	633	3			N	-0-					66
03	682	N	672	-0-	-10	-0-	672	3			N	-0-					66
04	690	N	585	-0-	-105	-0-	585	3			N	-0-					66
05	713	N	688	-0-	-25	-0-	688	3			N	-0-					66
06	660	N	624	-0-	-36	-0-	624	3			N	-0-					66
*07	668	N	668	-0-	-0-	-0-	668	3			N	-0-					66

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

02	364	N	349	-0-	-15	-0-	347	3	2	9	N	2					5
03	403	N	376	-0-	-27	-0-	376	3			N	-0-					5
04	390	N	369	-0-	-21	-0-	369	3			N	-0-					5
05	372	N	361	-0-	-11	-0-	361	3			N	-0-					5
06	360	N	348	-0-	-12	-0-	348	3			N	-0-					5
07	372	N	364	-0-	-8	-0-	363	3	1	9	N	1					6

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	656	-0-	-16	-0-	653	3	3	9	N	3					66
03	744	N	741	-0-	-3	-0-	735	3	6	9	N	5					71
04	720	N	710	-0-	-10	-0-	700	3	10	9	N	9					80
05	715	N	715	-0-	-0-	-0-	714	3	1	9	N	1					81
06	720	N	697	-0-	-23	-0-	695	3	2	9	N	2	76	1			7
07	744	N	702	-0-	-42	-0-	696	3	6	9	N	5					12

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	422	-0-	-194	-0-	419	3	3	9	N	3					30
03	651	N	604	-0-	-47	-0-	602	3	2	9	N	2					32
04	599	N	599	-0-	-0-	-0-	595	3	4	9	N	4					36
05	613	N	613	-0-	-0-	-0-	613	3			N	-0-					36
06	606	N	606	-0-	-0-	-0-	598	3	8	9	N	7					43
*07	633	N	633	-0-	-0-	-0-	626	3	7	9	N	6					49

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	424	-0-	-52	-0-	424	3			N	-0-					43
03	500	N	500	-0-	-0-	-0-	497	3	3	9	N	3					46
04	439	N	439	-0-	-0-	-0-	437	3	2	9	N	2					48
05	465	N	452	-0-	-13	-0-	451	3	1	9	N	1					49
06	480	N	452	-0-	-28	-0-	452	3			N	-0-	45	1			4
07	465	N	445	-0-	-20	-0-	443	3	2	9	N	2					6

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	60	-0-	-24	-0-	60	3			N	-0-					3
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					3
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					3
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					3
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					3
*07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					3

ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1629	-0-	-51	-0-	1617	3	12	9	N	11					19
03	1891	N	1875	-0-	-16	-0-	1862	3	13	9	N	12					31
04	1865	N	1865	-0-	-0-	-0-	1851	3	14	9	N	13					44
05	1872	N	1872	-0-	-0-	-0-	1854	3	18	9	N	16	52	1			8
06	1800	N	1773	-0-	-27	-0-	1765	3	8	9	N	7					15
07	1922	N	1894	-0-	-28	-0-	1887	3	7	9	N	6					21

CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	318	-0-	-18	-0-	317	3	1	9	N	1					57
03	372	N	360	-0-	-12	-0-	360	3			N	-0-					57
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					57
05	367	N	367	-0-	-0-	-0-	366	3	1	9	N	1					58
06	360	N	339	-0-	-21	-0-	339	3			N	-0-	50	1	1	5	7
07	403	N	342	-0-	-61	-0-	342	3			N	-0-					7

BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					31
03	248	N	239	-0-	-9	-0-	239	3			Y	-0-					31
04	240	N	225	-0-	-15	-0-	224	3	1	9	Y	1					32
05	248	N	231	-0-	-17	-0-	229	3	2	9	Y	2					34
06	266	N	266	-0-	-0-	-0-	265	3	1	9	Y	1					35
*07	301	N	301	-0-	-0-	-0-	298	3	3	9	Y	3					38

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	341	-0-	-23	-0-	341	3			N	-0-	34	1			9
03	403	N	378	-0-	-25	-0-	378	3			N	-0-					9
04	360	N	347	-0-	-13	-0-	347	3			N	-0-					9
05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					9
06	377	N	377	-0-	-0-	-0-	371	3	6	9	N	5					14
*07	376	N	376	-0-	-0-	-0-	373	3	3	9	N	3					17

ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	373	N	373	-0-	-0-	-0-	370	3	3	9	N	3					30
03	434	N	398	-0-	-36	-0-	398	3			N	-0-					30
04	390	N	371	-0-	-19	-0-	369	3	2	9	N	2					32
05	403	N	395	-0-	-8	-0-	395	3			N	-0-					32
06	390	N	367	-0-	-23	-0-	367	3			N	-0-					32
*07	445	N	445	-0-	-0-	-0-	437	3	8	9	N	7					39

J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	228	-0-	-52	-0-	227	3	1	9	Y	1					31
03	259	N	259	-0-	-0-	-0-	258	3	1	9	Y	1					32
04	300	N	278	-0-	-22	-0-	278	3			Y	-0-					32
05	266	N	266	-0-	-0-	-0-	264	3	2	9	Y	2					34
06	243	N	243	-0-	-0-	-0-	242	3	1	9	Y	1					35
07	279	N	274	-0-	-5	-0-	265	3	9	9	Y	8					43

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	286	-0-	-22	-0-	283	3	3	9	Y	3					48
03	341	N	306	-0-	-35	-0-	304	3	2	9	Y	2					50
04	308	N	308	-0-	-0-	-0-	307	3	1	9	Y	1					51
05	310	N	289	-0-	-21	-0-	287	3	2	9	Y	2					53
06	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					53
*07	326	N	326	-0-	-0-	-0-	315	3	11	9	Y	10					63

CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	334	-0-	-2	-0-	333	3	1	9	N	1					27
03	402	N	402	-0-	-0-	-0-	401	3	1	9	N	1					28
04	408	N	408	-0-	-0-	-0-	397	3	11	9	N	10					38
05	404	N	404	-0-	-0-	-0-	398	3	6	9	N	5					43
06	390	N	385	-0-	-5	-0-	384	3	1	9	N	1					44
07	434	N	402	-0-	-32	-0-	401	3	1	9	N	1	37	1			8

BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	136	-0-	-4	-0-	135	3	1	9	Y	1					50
03	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					50
04	150	N	144	-0-	-6	-0-	144	3			Y	-0-					50
05	155	N	150	-0-	-5	-0-	150	3			Y	-0-					50
06	150	N	146	-0-	-4	-0-	146	3			Y	-0-					50
*07	149	N	149	-0-	-0-	-0-	147	3	2	9	Y	2					52

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	59	-0-	-25	-0-	58	3	1	9	N	1					43
03	82	N	82	-0-	-0-	-0-	81	3	1	9	N	1					44
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					44
05	74	N	74	-0-	-0-	-0-	70	3	4	9	N	4					48
06	115	N	115	-0-	-0-	-0-	114	3	1	9	N	1					49
*07	76	N	76	-0-	-0-	-0-	75	3	1	9	N	1					50

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	129	-0-	-11	-0-	129	3			N	-0-					20
03	155	N	146	-0-	-9	-0-	146	3			N	-0-					20
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					20
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					20
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					20
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					20

BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

02	392	N	373	-0-	-19	-0-	373	3			Y	-0-					50
03	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					50
04	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					50
05	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					50
06	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					50
07	434	N	365	-0-	-69	-0-	365	3			Y	-0-					50

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

02	364	N	349	-0-	-15	-0-	349	3			Y	-0-					17
03	372	N	367	-0-	-5	-0-	367	3			Y	-0-					17
04	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					17
05	372	N	369	-0-	-3	-0-	369	3			Y	-0-					17
06	360	N	357	-0-	-3	-0-	357	3			Y	-0-					17
07	372	N	359	-0-	-13	-0-	357	3	2	9	Y	2					19

BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

02	723	N	723	-0-	-0-	-0-	720	3	3	9	Y	3					42
03	691	N	691	-0-	-0-	-0-	687	3	4	9	Y	4					46
04	744	N	744	-0-	-0-	-0-	737	3	7	9	Y	6					52
05	702	N	702	-0-	-0-	-0-	695	3	7	9	Y	6					58
06	660	N	657	-0-	-3	-0-	657	3			Y	-0-	50	1	1	5	7
*07	769	N	769	-0-	-0-	-0-	769	3			Y	-0-					7

CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

02	588	N	573	-0-	-15	-0-	564	3	9	9	N	8					36
03	655	N	655	-0-	-0-	-0-	649	3	6	9	N	5					41
04	600	N	599	-0-	-1	-0-	593	3	6	9	N	5					46
05	620	N	614	-0-	-6	-0-	614	3			N	-0-					46
06	630	N	592	-0-	-38	-0-	592	3			N	-0-					46
07	620	N	618	-0-	-2	-0-	617	3	1	9	N	1	41	1			6

CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

02	448	N	435	-0-	-13	-0-	435	3			N	-0-					41
03	496	N	479	-0-	-17	-0-	479	3			N	-0-					41
04	480	N	474	-0-	-6	-0-	474	3			N	-0-					41
05	496	N	490	-0-	-6	-0-	490	3			N	-0-					41
06	520	N	520	-0-	-0-	-0-	519	3	1	9	N	1					42
*07	547	N	547	-0-	-0-	-0-	536	3	11	9	N	10	50	1			2

ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

02	212	N	212	-0-	-0-	-0-	211	3	1	9	N	1					44
03	248	N	219	-0-	-29	-0-	219	3			N	-0-					44
04	240	N	211	-0-	-29	-0-	209	3	2	9	N	2					46
05	248	N	206	-0-	-42	-0-	204	3	2	9	N	2					48
06	227	N	227	-0-	-0-	-0-	226	3	1	9	N	1	36	1			13
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	472	-0-	-88	-0-	471	3	1	9	N	1					14
03	589	N	570	-0-	-19	-0-	570	3			N	-0-					14
04	540	N	540	-0-	-0-	-0-	538	3	2	9	N	2					16
05	527	N	517	-0-	-10	-0-	510	3	7	9	N	6					22
06	540	N	409	-0-	-131	-0-	408	3	1	9	N	1					23
07	558	N	398	-0-	-160	-0-	397	3	1	9	N	1					24

LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					4
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					4
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					4
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					4
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					4
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					4

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					32
03	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					32
04	360	N	333	-0-	-27	-0-	331	3	2	9	Y	2					34
05	372	N	362	-0-	-10	-0-	361	3	1	9	Y	1					35
06	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					35
07	341	N	309	-0-	-32	-0-	309	3			Y	-0-					35

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	318	-0-	-18	-0-	307	3	11	9	N	10					49
03	372	N	339	-0-	-33	-0-	332	3	7	9	N	6					55
04	330	N	321	-0-	-9	-0-	317	3	4	9	N	4	36	1			23
05	341	N	334	-0-	-7	-0-	326	3	8	9	N	7					30
06	330	N	318	-0-	-12	-0-	312	3	6	9	N	5					35
07	341	N	320	-0-	-21	-0-	319	3	1	9	N	1					36

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	289	-0-	-47	-0-	289	3			Y	-0-					31
03	341	N	314	-0-	-27	-0-	314	3			Y	-0-					31
04	330	N	277	-0-	-53	-0-	277	3			Y	-0-					31
05	310	N	289	-0-	-21	-0-	289	3			Y	-0-					31
06	300	N	265	-0-	-35	-0-	265	3			Y	-0-					31
*07	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					31

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	464	-0-	-68	-0-	456	3	8	9	N	7					30
03	588	N	588	-0-	-0-	-0-	584	3	4	9	N	4					34
04	540	N	527	-0-	-13	-0-	519	3	8	9	N	7					41
05	562	N	562	-0-	-0-	-0-	558	3	4	9	N	4					45
06	570	N	555	-0-	-15	-0-	551	3	4	9	N	4					49
07	558	N	521	-0-	-37	-0-	519	3	2	9	N	2					51

BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	562	-0-	-54	-0-	561	3	1	9	Y	1					46
03	713	N	641	-0-	-72	-0-	641	3			Y	-0-					46
04	660	N	571	-0-	-89	-0-	571	3			Y	-0-					46
05	620	N	578	-0-	-42	-0-	576	3	2	9	Y	2					48
06	630	N	537	-0-	-93	-0-	537	3			Y	-0-	41	1			7
*07	608	N	608	-0-	-0-	-0-	606	3	2	9	Y	2					9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	449	N	449	-0-	-0-	-0-	447	3	2	9	N	2					52
03	516	N	516	-0-	-0-	-0-	515	3	1	9	N	1					53
04	499	N	499	-0-	-0-	-0-	495	3	4	9	N	4					57
05	496	N	482	-0-	-14	-0-	480	3	2	9	N	2					59
06	510	N	427	-0-	-83	-0-	427	3			N	-0-	54	1			5
07	527	N	424	-0-	-103	-0-	423	3	1	9	N	1					6

ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	651	-0-	-49	-0-	642	3	9	9	N	8					38
03	762	N	762	-0-	-0-	-0-	740	3	22	9	N	20					58
04	722	N	722	-0-	-0-	-0-	705	3	17	9	N	15	58	1			15
05	751	N	751	-0-	-0-	-0-	737	3	14	9	N	13					28
06	750	N	688	-0-	-62	-0-	681	3	7	9	N	6					34
*07	751	N	751	-0-	-0-	-0-	736	3	15	9	N	14					48

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	974	N	974	-0-	-0-	-0-	971	3	3	9	N	3					90
03	1085	N	1036	-0-	-49	-0-	1032	3	4	9	N	4					94
04	1020	N	985	-0-	-35	-0-	985	3			N	-0-	43	1			51
05	1085	N	983	-0-	-102	-0-	983	3			N	-0-					51
06	990	N	972	-0-	-18	-0-	971	3	1	9	N	1					52
07	1023	N	977	-0-	-46	-0-	977	3			N	-0-					52

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					17
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					17
04	150	N	145	-0-	-5	-0-	143	3	2	9	N	2					19
05	186	N	151	-0-	-35	-0-	150	3	1	9	N	1					20
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					20
07	155	N	138	-0-	-17	-0-	138	3			N	-0-					20

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	609	-0-	-63	-0-	601	3	8	9	N	7					45
03	713	N	686	-0-	-27	-0-	678	3	8	9	N	7					52
04	666	N	666	-0-	-0-	-0-	655	3	11	9	N	10					62
05	687	N	687	-0-	-0-	-0-	686	3	1	9	N	1	53	1			10
06	675	N	675	-0-	-0-	-0-	669	3	6	9	N	5					15
*07	705	N	705	-0-	-0-	-0-	699	3	6	9	N	5					20

CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	334	-0-	-30	-0-	334	3			N	-0-					48
03	403	N	396	-0-	-7	-0-	395	3	1	9	N	1					49
04	360	N	360	-0-	-0-	-0-	357	3	3	9	N	3					52
05	372	N	343	-0-	-29	-0-	343	3			N	-0-					52
06	390	N	354	-0-	-36	-0-	354	3			N	-0-	44	1			8
07	372	N	350	-0-	-22	-0-	350	3			N	-0-					8

BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
05	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	412	-0-	-92	-0-	412	3			N	-0-					53
03	527	N	479	-0-	-48	-0-	476	3	3	9	N	3					56
04	480	N	433	-0-	-47	-0-	431	3	2	9	N	2					58
05	465	N	433	-0-	-32	-0-	433	3			N	-0-					58
06	450	N	407	-0-	-43	-0-	407	3			N	-0-	56	1	1	5	1
*07	441	N	441	-0-	-0-	-0-	433	3	8	9	N	7					8

ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	546	-0-	-98	-0-	540	3	6	9	N	5					36
03	620	N	597	-0-	-23	-0-	591	3	6	9	N	5					41
04	600	N	579	-0-	-21	-0-	576	3	3	9	N	3					44
05	620	N	595	-0-	-25	-0-	594	3	1	9	N	1					45
06	570	N	556	-0-	-14	-0-	556	3			N	-0-	32	1			13
07	589	N	552	-0-	-37	-0-	552	3			N	-0-					13

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	546	-0-	-14	-0-	540	3	6	9	N	5					42
03	620	N	601	-0-	-19	-0-	592	3	9	9	N	8					50
04	600	N	527	-0-	-73	-0-	523	3	4	9	N	4	34	1			20
05	620	N	552	-0-	-68	-0-	551	3	1	9	N	1					21
06	570	N	567	-0-	-3	-0-	566	3	1	9	N	1					22
07	558	N	555	-0-	-3	-0-	553	3	2	9	N	2					24

BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	479	N	479	-0-	-0-	-0-	458	3	21	9	Y	19					42
03	535	N	535	-0-	-0-	-0-	504	3	31	9	Y	28					70
04	486	N	486	-0-	-0-	-0-	473	3	13	9	Y	12	60	1			22
05	484	N	484	-0-	-0-	-0-	474	3	10	9	Y	9					31
06	509	N	509	-0-	-0-	-0-	489	3	20	9	Y	18					49
*07	545	N	545	-0-	-0-	-0-	522	3	23	9	Y	21					70

CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	46	-0-	-10	-0-	46	3			N	-0-					36
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					36
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					36
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					36
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					36
07	62	N	43	-0-	-19	-0-	43	3			N	-0-					36

CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	236	-0-	-44	-0-	236	3			N	-0-					13
03	279	N	266	-0-	-13	-0-	266	3			N	-0-					13
04	270	N	252	-0-	-18	-0-	252	3			N	-0-					13
05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					13
06	270	N	251	-0-	-19	-0-	251	3			N	-0-					13
*07	271	N	271	-0-	-0-	-0-	271	3			N	-0-					13

ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	210	-0-	-14	-0-	210	3			N	-0-					28
03	248	N	227	-0-	-21	-0-	227	3			N	-0-					28
04	240	N	217	-0-	-23	-0-	217	3			N	-0-					28
05	248	N	223	-0-	-25	-0-	223	3			N	-0-					28
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					28
*07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	370	-0-	-22	-0-	370	3			N	-0-					31
03	488	N	488	-0-	-0-	-0-	482	3	6	9	N	5					36
04	455	N	455	-0-	-0-	-0-	453	3	2	9	N	2					38
05	425	N	425	-0-	-0-	-0-	422	3	3	9	N	3					41
06	480	N	360	-0-	-120	-0-	359	3	1	9	N	1					42
07	465	N	312	-0-	-153	-0-	312	3			N	-0-					42

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	835	-0-	-5	-0-	827	3	8	9	N	7					41
03	961	N	700	-0-	-261	-0-	698	3	2	9	N	2					43
04	900	N	746	-0-	-154	-0-	744	3	2	9	N	2					45
05	930	N	759	-0-	-171	-0-	759	3			N	-0-					45
06	733	N	733	-0-	-0-	-0-	733	3			N	-0-					45
07	775	N	681	-0-	-94	-0-	681	3			N	-0-					45

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	329	-0-	-7	-0-	327	3	2	9	N	2					43
03	372	N	360	-0-	-12	-0-	358	3	2	9	N	2					45
04	350	N	350	-0-	-0-	-0-	346	3	4	9	N	4					49
05	372	N	352	-0-	-20	-0-	349	3	3	9	N	3					52
06	360	N	332	-0-	-28	-0-	332	3			N	-0-	42	1	1	5	9
07	372	N	343	-0-	-29	-0-	343	3			N	-0-					9

ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	175	-0-	-301	-0-	166	3	9	9	N	8					42
03	626	N	626	-0-	-0-	-0-	625	3	1	9	N	1					43
04	586	N	586	-0-	-0-	-0-	573	3	13	9	N	12					55
05	558	N	558	-0-	-0-	-0-	555	3	3	9	N	3					58
06	570	N	488	-0-	-82	-0-	488	3			N	-0-					58
07	589	N	446	-0-	-143	-0-	446	3			N	-0-					58

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	792	N	792	-0-	-0-	-0-	792	3			Y	-0-					60
03	747	N	747	-0-	-0-	-0-	746	3	1	9	Y	1	42	1			19
04	750	N	623	-0-	-127	-0-	608	3	15	9	Y	14					33
05	868	N	572	-0-	-296	-0-	572	3			Y	-0-					33
06	720	N	548	-0-	-172	-0-	548	3			Y	-0-					33
*07	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					33

CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	255	-0-	-25	-0-	251	3	4	9	N	4					34
03	310	N	288	-0-	-22	-0-	287	3	1	9	N	1					35
04	281	N	281	-0-	-0-	-0-	280	3	1	9	N	1					36
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					36
06	330	N	330	-0-	-0-	-0-	329	3	1	9	N	1					37
*07	361	N	361	-0-	-0-	-0-	361	3			N	-0-					37

CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	202	-0-	-50	-0-	202	3			N	-0-					41
03	279	N	226	-0-	-53	-0-	226	3			N	-0-					41
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					41
05	217	N	214	-0-	-3	-0-	213	3	1	9	N	1					42
06	210	N	195	-0-	-15	-0-	195	3			N	-0-	19	1			23
*07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					23

BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					55
03	287	N	287	-0-	-0-	-0-	281	3	6	9	Y	5	55	1			5
04	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					5
05	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					5
06	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					5
*07	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					5

ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	699	-0-	-1	-0-	687	3	12	9	N	11					42
03	775	N	772	-0-	-3	-0-	764	3	8	9	N	7					49
04	746	N	746	-0-	-0-	-0-	742	3	4	9	N	4	40	1			13
05	775	N	773	-0-	-2	-0-	765	3	8	9	N	7					20
06	750	N	745	-0-	-5	-0-	741	3	4	9	N	4					24
07	775	N	759	-0-	-16	-0-	753	3	6	9	N	5					29

ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	335	-0-	-113	-0-	335	3			N	-0-					30
03	496	N	378	-0-	-118	-0-	377	3	1	9	N	1					31
04	390	N	383	-0-	-7	-0-	379	3	4	9	N	4					35
05	372	N	323	-0-	-49	-0-	323	3			N	-0-					35
06	360	N	314	-0-	-46	-0-	314	3			N	-0-					35
07	403	N	321	-0-	-82	-0-	321	3			N	-0-					35

BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	411	-0-	-37	-0-	410	3	1	9	Y	1					36
03	496	N	441	-0-	-55	-0-	441	3			Y	-0-					36
04	493	N	493	-0-	-0-	-0-	491	3	2	9	Y	2					38
05	465	N	414	-0-	-51	-0-	414	3			Y	-0-					38
06	537	N	537	-0-	-0-	-0-	530	3	7	9	Y	6					44
*07	603	N	603	-0-	-0-	-0-	589	3	14	9	Y	13					57

CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					49
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					49
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					49
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					49
06	90	N	54	-0-	-36	-0-	54	3			N	-0-					49
*07	78	N	78	-0-	-0-	-0-	71	3	7	9	N	6					55

LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	78	N	78	-0-	-0-	-0-	78	3			N	-0-	40	1			24
03	696	N	696	-0-	-0-	-0-	696	3			N	-0-					24
04	972	N	972	-0-	-0-	-0-	972	3			N	-0-					24
05	962	N	962	-0-	-0-	-0-	962	3			N	-0-					24
06	747	N	747	-0-	-0-	-0-	747	3			N	-0-					24
07	992	N	715	-0-	-277	-0-	715	3			N	-0-					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	100	-0-	-12	-0-	100	3			N	-0-					10
03	124	N	104	-0-	-20	-0-	104	3			N	-0-					10
04	120	N	102	-0-	-18	-0-	102	3			N	-0-					10
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					10
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					10
*07	128	N	128	-0-	-0-	-0-	125	3	3	9	N	3					13

BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

02	446	N	446	-0-	-0-	-0-	439	3	7	9	Y	6					41
03	495	N	495	-0-	-0-	-0-	492	3	3	9	Y	3					44
04	462	N	462	-0-	-0-	-0-	454	3	8	9	Y	7					51
05	506	N	506	-0-	-0-	-0-	498	3	8	9	Y	7					58
06	466	N	466	-0-	-0-	-0-	464	3	2	9	Y	2	46	1			14
*07	534	N	534	-0-	-0-	-0-	531	3	3	9	Y	3					17

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

02	112	N	106	-0-	-6	-0-	106	3			Y	-0-					51
03	124	N	112	-0-	-12	-0-	112	3			Y	-0-					51
04	120	N	108	-0-	-12	-0-	108	3			Y	-0-					51
05	124	N	108	-0-	-16	-0-	108	3			Y	-0-					51
06	120	N	104	-0-	-16	-0-	104	3			Y	-0-					51
*07	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					51

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

02	700	N	688	-0-	-12	-0-	686	3	2	9	N	2					15
03	775	N	759	-0-	-16	-0-	751	3	8	9	N	7					22
04	727	N	727	-0-	-0-	-0-	723	3	4	9	N	4					26
05	775	N	746	-0-	-29	-0-	742	3	4	9	N	4					30
06	723	N	723	-0-	-0-	-0-	722	3	1	9	N	1					31
*07	750	N	750	-0-	-0-	-0-	744	3	6	9	N	5					36

CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

02	224	N	201	-0-	-23	-0-	201	3			N	-0-					7
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					7
04	210	N	203	-0-	-7	-0-	200	3	3	9	N	3					10
05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					10
06	240	N	209	-0-	-31	-0-	209	3			N	-0-					10
*07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					10

BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

02	560	N	508	-0-	-52	-0-	508	3			Y	-0-					26
03	620	N	580	-0-	-40	-0-	580	3			Y	-0-					26
04	600	N	543	-0-	-57	-0-	543	3			Y	-0-					26
05	558	N	547	-0-	-11	-0-	547	3			Y	-0-					26
06	570	N	539	-0-	-31	-0-	539	3			Y	-0-					26
07	558	N	547	-0-	-11	-0-	547	3			Y	-0-					26

ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

02	308	N	303	-0-	-5	-0-	293	3	10	9	N	9					30
03	372	N	321	-0-	-51	-0-	319	3	2	9	N	2					32
04	420	N	325	-0-	-95	-0-	323	3	2	9	N	2					34
05	341	N	340	-0-	-1	-0-	340	3			N	-0-					34
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					34
07	341	N	341	-0-	-0-	-0-	340	3	1	9	N	1					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	241	-0-	-11	-0-	241	3			N	-0-					24
03	279	N	267	-0-	-12	-0-	267	3			N	-0-					24
04	270	N	264	-0-	-6	-0-	261	3	3	9	N	3					27
05	279	N	262	-0-	-17	-0-	262	3			N	-0-					27
06	270	N	253	-0-	-17	-0-	253	3			N	-0-					27
07	279	N	260	-0-	-19	-0-	260	3			N	-0-					27

BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	302	N	302	-0-	-0-	-0-	296	3	6	9	Y	5					41
03	341	N	306	-0-	-35	-0-	304	3	2	9	Y	2					43
04	300	N	294	-0-	-6	-0-	287	3	7	9	Y	6					49
05	341	N	308	-0-	-33	-0-	306	3	2	9	Y	2					51
06	305	N	305	-0-	-0-	-0-	304	3	1	9	Y	1					52
*07	335	N	335	-0-	-0-	-0-	332	3	3	9	Y	3					55

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	951	-0-	-57	-0-	942	3	9	9	N	8					58
03	1085	N	1067	-0-	-18	-0-	1057	3	10	9	N	9					67
04	1020	N	1009	-0-	-11	-0-	1006	3	3	9	N	3	67	1			3
05	1054	N	999	-0-	-55	-0-	997	3	2	9	N	2					5
06	1020	N	982	-0-	-38	-0-	981	3	1	9	N	1					6
07	1054	N	1043	-0-	-11	-0-	1026	3	17	9	N	15					21

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					23
03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					23
04	180	N	170	-0-	-10	-0-	170	3			Y	-0-					23
05	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					23
06	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					23
07	186	N	145	-0-	-41	-0-	145	3			Y	-0-					23

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	237	-0-	-15	-0-	237	3			Y	-0-					26
03	279	N	262	-0-	-17	-0-	262	3			Y	-0-					26
04	270	N	254	-0-	-16	-0-	254	3			Y	-0-					26
05	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					26
06	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					26
07	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					26

ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					30
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					30
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					30
05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					30
06	180	N	103	-0-	-77	-0-	103	3			N	-0-					30
07	248	N	227	-0-	-21	-0-	227	3			N	-0-					30

BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	249	-0-	-3	-0-	249	3			Y	-0-					52
03	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					52
04	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					52
05	279	N	208	-0-	-71	-0-	208	3			Y	-0-					52
06	240	N	195	-0-	-45	-0-	195	3			Y	-0-					52
07	217	N	195	-0-	-22	-0-	195	3			Y	-0-					52

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	297	-0-	-11	-0-	293	3	4	9	Y	4					14
03	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					14
04	323	N	323	-0-	-0-	-0-	321	3	2	9	Y	2					16
05	341	N	329	-0-	-12	-0-	325	3	4	9	Y	4					20
06	360	N	314	-0-	-46	-0-	311	3	3	9	Y	3					23
*07	346	N	346	-0-	-0-	-0-	331	3	15	9	Y	14					37

ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	638	-0-	-6	-0-	636	3	2	9	N	2					46
03	775	N	664	-0-	-111	-0-	661	3	3	9	N	3					49
04	720	N	679	-0-	-41	-0-	677	3	2	9	N	2	42	1			9
05	713	N	710	-0-	-3	-0-	710	3			N	-0-					9
06	750	N	750	-0-	-0-	-0-	742	3	8	9	N	7					16
07	713	N	558	-0-	-155	-0-	555	3	3	9	N	3					19

ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	578	-0-	-66	-0-	578	3			Y	-0-					-0-
03	682	N	677	-0-	-5	-0-	677	3			Y	-0-					-0-
04	660	N	657	-0-	-3	-0-	657	3			Y	-0-					-0-
05	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					-0-
06	660	N	651	-0-	-9	-0-	651	3			Y	-0-					-0-
07	682	N	667	-0-	-15	-0-	667	3			Y	-0-					-0-

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					53
03	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					53
04	510	N	447	-0-	-63	-0-	447	3			Y	-0-					53
05	527	N	420	-0-	-107	-0-	420	3			Y	-0-					53
06	510	N	428	-0-	-82	-0-	428	3			Y	-0-					53
07	465	N	436	-0-	-29	-0-	436	3			Y	-0-					53

CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	512	-0-	-20	-0-	511	3	1	9	N	1					50
03	589	N	577	-0-	-12	-0-	569	3	8	9	N	7					57
04	570	N	544	-0-	-26	-0-	544	3			N	-0-	49	1			8
05	558	N	557	-0-	-1	-0-	553	3	4	9	N	4					12
06	570	N	519	-0-	-51	-0-	518	3	1	9	N	1					13
07	558	N	534	-0-	-24	-0-	534	3			N	-0-					13

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	264	N	264	-0-	-0-	-0-	263	3	1	9	Y	1					3
03	279	N	268	-0-	-11	-0-	268	3			Y	-0-					3
04	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					3
05	279	N	251	-0-	-28	-0-	251	3			Y	-0-					3
06	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					3
07	279	N	239	-0-	-40	-0-	239	3			Y	-0-					3

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	507	N	507	-0-	-0-	-0-	505	3	2	9	Y	2					19
03	558	N	539	-0-	-19	-0-	539	3			Y	-0-					19
04	540	N	455	-0-	-85	-0-	455	3			Y	-0-					19
05	558	N	513	-0-	-45	-0-	513	3			Y	-0-					19
06	510	N	407	-0-	-103	-0-	407	3			Y	-0-					19
07	465	N	356	-0-	-109	-0-	356	3			Y	-0-					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					45
03	160	N	160	-0-	-0-	-0-	157	3	3	9	Y	3					48
04	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					48
05	155	N	150	-0-	-5	-0-	150	3			Y	-0-					48
06	154	N	154	-0-	-0-	-0-	154	3			Y	-0-	27	1	1	5	20
*07	165	N	165	-0-	-0-	-0-	164	3	1	9	Y	1					21

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

02	364	N	363	-0-	-1	-0-	356	3	7	9	Y	6					57
03	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					57
04	397	N	397	-0-	-0-	-0-	390	3	7	9	Y	6					63
05	417	N	417	-0-	-0-	-0-	416	3	1	9	Y	1					64
06	403	N	403	-0-	-0-	-0-	402	3	1	9	Y	1	52	1			13
*07	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					13

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

02	588	N	572	-0-	-16	-0-	568	3	4	9	Y	4					52
03	682	N	638	-0-	-44	-0-	638	3			Y	-0-					52
04	686	N	686	-0-	-0-	-0-	683	3	3	9	Y	3					55
05	719	N	719	-0-	-0-	-0-	713	3	6	9	Y	5					60
06	696	N	696	-0-	-0-	-0-	692	3	4	9	Y	4	54	1			10
*07	721	N	721	-0-	-0-	-0-	713	3	8	9	Y	7					17

CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

02	490	N	490	-0-	-0-	-0-	479	3	11	9	N	10	49	1			9
03	572	N	572	-0-	-0-	-0-	561	3	11	9	N	10					19
04	500	N	500	-0-	-0-	-0-	491	3	9	9	N	8					27
05	558	N	476	-0-	-82	-0-	474	3	2	9	N	2					29
06	540	N	498	-0-	-42	-0-	484	3	14	9	N	13					42
*07	541	N	541	-0-	-0-	-0-	532	3	9	9	N	8					50

CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

02	648	N	648	-0-	-0-	-0-	645	3	3	9	N	3	43	1			10
03	744	N	703	-0-	-41	-0-	699	3	4	9	N	4					14
04	696	N	696	-0-	-0-	-0-	690	3	6	9	N	5					19
05	737	N	737	-0-	-0-	-0-	733	3	4	9	N	4					23
06	714	N	714	-0-	-0-	-0-	710	3	4	9	N	4					27
*07	729	N	729	-0-	-0-	-0-	725	3	4	9	N	4					31

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

02	788	N	788	-0-	-0-	-0-	780	3	8	9	Y	7					38
03	806	N	615	-0-	-191	-0-	614	3	1	9	Y	1					39
04	790	N	790	-0-	-0-	-0-	790	3			Y	-0-					39
05	806	N	798	-0-	-8	-0-	795	3	3	9	Y	3					42
06	627	N	627	-0-	-0-	-0-	625	3	2	9	Y	2					44
*07	736	N	736	-0-	-0-	-0-	732	3	4	9	Y	4					48

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

02	572	N	572	-0-	-0-	-0-	570	3	2	9	Y	2					61
03	686	N	686	-0-	-0-	-0-	682	3	4	9	Y	4	63	1			2
04	629	N	629	-0-	-0-	-0-	625	3	4	9	Y	4					6
05	649	N	649	-0-	-0-	-0-	648	3	1	9	Y	1					7
06	612	N	612	-0-	-0-	-0-	606	3	6	9	Y	5					12
*07	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					14
03	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					14
04	329	N	329	-0-	-0-	-0-	328	3	1	9	Y	1					15
05	372	N	274	-0-	-98	-0-	274	3			Y	-0-					15
06	360	N	244	-0-	-116	-0-	244	3			Y	-0-					15
*07	346	N	346	-0-	-0-	-0-	344	3	2	9	Y	2					17

ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	319	-0-	-17	-0-	315	3	4	9	N	4					35
03	372	N	364	-0-	-8	-0-	362	3	2	9	N	2					37
04	360	N	356	-0-	-4	-0-	355	3	1	9	N	1					38
05	344	N	344	-0-	-0-	-0-	344	3			N	-0-					38
06	360	N	337	-0-	-23	-0-	337	3			N	-0-					38
07	372	N	346	-0-	-26	-0-	343	3	3	9	N	3					41

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	294	-0-	-42	-0-	294	3			N	-0-					35
03	365	N	365	-0-	-0-	-0-	364	3	1	9	N	1					36
04	300	N	270	-0-	-30	-0-	270	3			N	-0-					36
05	392	N	392	-0-	-0-	-0-	391	3	1	9	N	1					37
06	360	N	279	-0-	-81	-0-	279	3			N	-0-					37
*07	284	N	284	-0-	-0-	-0-	283	3	1	9	N	1					38

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	21	-0-	-7	-0-	21	3			Y	-0-					20
03	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					20
04	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					20
05	31	N	-0-	-0-	-31	-0-					Y	-0-					20
06	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					20
07	31	N	12	-0-	-19	-0-	11	3	1	9	Y	1					21

BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					35
03	550	N	550	-0-	-0-	-0-	547	3	3	9	Y	3					38
04	599	N	599	-0-	-0-	-0-	595	3	4	9	Y	4					42
05	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					42
06	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					42
*07	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					42

ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
03	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					-0-
04	690	N	571	-0-	-119	-0-	571	3			Y	-0-					-0-
05	682	N	522	-0-	-160	-0-	522	3			Y	-0-					-0-
06	570	N	529	-0-	-41	-0-	529	3			Y	-0-					-0-
07	589	N	542	-0-	-47	-0-	542	3			Y	-0-					-0-

BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	212	-0-	-12	-0-	212	3			Y	-0-					48
03	248	N	231	-0-	-17	-0-	228	3	3	9	Y	3					51
04	241	N	241	-0-	-0-	-0-	227	3	14	9	Y	13					64
05	248	N	244	-0-	-4	-0-	233	3	11	9	Y	10					74
06	244	N	244	-0-	-0-	-0-	244	3			Y	-0-	57	1	1	5	16
*07	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	3	-0-	-109	-0-	3	3			N	-0-					14
03	31	N	-0-	-0-	-31	-0-					N	-0-					14
04	13	N	1	-0-	-12	-0-	1	3			N	-0-					14
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					14
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					14
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					14

CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	343	-0-	-49	-0-	339	3	4	9	N	4					22
03	403	N	368	-0-	-35	-0-	368	3			N	-0-					22
04	390	N	368	-0-	-22	-0-	368	3			N	-0-					22
05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					22
06	360	N	331	-0-	-29	-0-	331	3			N	-0-					22
07	372	N	329	-0-	-43	-0-	329	3			N	-0-					22

P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	439	N	439	-0-	-0-	-0-	439	3			N	-0-					50
03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					50
04	453	N	453	-0-	-0-	-0-	453	3			N	-0-					50
05	496	N	490	-0-	-6	-0-	490	3			N	-0-					50
06	480	N	447	-0-	-33	-0-	447	3			N	-0-					50
*07	489	N	489	-0-	-0-	-0-	489	3			N	-0-					50

LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	640	-0-	-4	-0-	630	3	10	9	N	9	79	1			3
03	713	N	711	-0-	-2	-0-	709	3	2	9	N	2					5
04	689	N	689	-0-	-0-	-0-	685	3	4	9	N	4					9
05	713	N	703	-0-	-10	-0-	702	3	1	9	N	1					10
06	690	N	672	-0-	-18	-0-	670	3	2	9	N	2					12
07	713	N	674	-0-	-39	-0-	672	3	2	9	N	2					14

HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	821	N	821	-0-	-0-	-0-	821	3			Y	-0-					-0-
03	899	N	895	-0-	-4	-0-	895	3			Y	-0-					-0-
04	870	N	866	-0-	-4	-0-	866	3			Y	-0-					-0-
05	899	N	870	-0-	-29	-0-	870	3			Y	-0-					-0-
06	870	N	834	-0-	-36	-0-	834	3			Y	-0-					-0-
07	899	N	866	-0-	-33	-0-	866	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	432	N	432	-0-	-0-	-0-	425	3	7	9	Y	6					30
03	465	N	449	-0-	-16	-0-	447	3	2	9	Y	2					32
04	450	N	441	-0-	-9	-0-	439	3	2	9	Y	2					34
05	465	N	439	-0-	-26	-0-	439	3			Y	-0-					34
06	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					34
07	434	N	426	-0-	-8	-0-	424	3	2	9	Y	2					36

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					27
03	341	N	283	-0-	-58	-0-	283	3			Y	-0-					27
04	330	N	296	-0-	-34	-0-	296	3			Y	-0-					27
05	341	N	286	-0-	-55	-0-	286	3			Y	-0-					27
06	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					27
*07	393	N	393	-0-	-0-	-0-	391	3	2	9	Y	2					29

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	209	-0-	-15	-0-	209	3			Y	-0-					28
03	279	N	252	-0-	-27	-0-	252	3			Y	-0-					28
04	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					28
05	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					28
06	240	N	211	-0-	-29	-0-	211	3			Y	-0-					28
*07	228	N	228	-0-	-0-	-0-	225	3	3	9	Y	3					31

CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

02	1316	N	1299	-0-	-17	-0-	1285	3	14	9	N	13					26
03	1426	N	1411	-0-	-15	-0-	1401	3	10	9	N	9					35
04	1380	N	1359	-0-	-21	-0-	1351	3	8	9	N	7					42
05	1426	N	1398	-0-	-28	-0-	1391	3	7	9	N	6					48
06	1380	N	1332	-0-	-48	-0-	1324	3	8	9	N	7	41	1			14
*07	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					14

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					32
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					32
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					32
05	323	N	323	-0-	-0-	-0-	321	3	2	9	N	2					34
06	330	N	305	-0-	-25	-0-	305	3			N	-0-					34
07	310	N	306	-0-	-4	-0-	306	3			N	-0-					34

ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

02	728	N	701	-0-	-27	-0-	701	3			Y	-0-					-0-
03	776	N	776	-0-	-0-	-0-	776	3			Y	-0-					-0-
04	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					-0-
05	775	N	774	-0-	-1	-0-	774	3			Y	-0-					-0-
06	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					-0-
07	775	N	698	-0-	-77	-0-	698	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

02	224	N	215	-0-	-9	-0-	215	3			Y	-0-					8
03	248	N	242	-0-	-6	-0-	242	3			Y	-0-					8
04	240	N	232	-0-	-8	-0-	232	3			Y	-0-					8
05	248	N	242	-0-	-6	-0-	242	3			Y	-0-					8
06	240	N	226	-0-	-14	-0-	226	3			Y	-0-					8
07	248	N	244	-0-	-4	-0-	244	3			Y	-0-					8

CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

02	504	N	420	-0-	-84	-0-	420	3			N	-0-					23
03	579	N	579	-0-	-0-	-0-	579	3			N	-0-					23
04	575	N	575	-0-	-0-	-0-	575	3			N	-0-					23
05	612	N	612	-0-	-0-	-0-	612	3			N	-0-					23
06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					23
*07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					23

BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

02	392	N	374	-0-	-18	-0-	374	3			Y	-0-					38
03	434	N	397	-0-	-37	-0-	397	3			Y	-0-					38
04	390	N	378	-0-	-12	-0-	378	3			Y	-0-					38
05	403	N	382	-0-	-21	-0-	382	3			Y	-0-					38
06	390	N	360	-0-	-30	-0-	360	3			Y	-0-					38
07	403	N	360	-0-	-43	-0-	360	3			Y	-0-					38

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	472	N	472	-0-	-0-	-0-	464	3	8	9	N	7	66	1			1
03	509	N	509	-0-	-0-	-0-	509	3			N	-0-					1
04	472	N	472	-0-	-0-	-0-	471	3	1	9	N	1					2
05	527	N	377	-0-	-150	-0-	373	3	4	9	N	4					6
06	506	N	506	-0-	-0-	-0-	505	3	1	9	N	1					7
07	496	N	381	-0-	-115	-0-	381	3			N	-0-					7

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	469	N	469	-0-	-0-	-0-	468	3	1	9	Y	1					16
03	537	N	537	-0-	-0-	-0-	534	3	3	9	Y	3					19
04	484	N	484	-0-	-0-	-0-	482	3	2	9	Y	2					21
05	553	N	553	-0-	-0-	-0-	546	3	7	9	Y	6					27
06	507	N	507	-0-	-0-	-0-	498	3	9	9	Y	8					35
*07	533	N	533	-0-	-0-	-0-	522	3	11	9	Y	10					45

BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	602	-0-	-42	-0-	601	3	1	9	Y	1					59
03	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					59
04	630	N	624	-0-	-6	-0-	624	3			Y	-0-					59
05	682	N	632	-0-	-50	-0-	631	3	1	9	Y	1					60
06	660	N	637	-0-	-23	-0-	637	3			Y	-0-					60
07	558	N	551	-0-	-7	-0-	551	3			Y	-0-					60

BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	195	-0-	-1	-0-	195	3			Y	-0-					14
03	217	N	216	-0-	-1	-0-	216	3			Y	-0-					14
04	210	N	206	-0-	-4	-0-	206	3			Y	-0-					14
05	217	N	212	-0-	-5	-0-	212	3			Y	-0-					14
06	210	N	200	-0-	-10	-0-	200	3			Y	-0-					14
*07	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					14

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	75	-0-	-9	-0-	75	3			Y	-0-					45
03	93	N	77	-0-	-16	-0-	77	3			Y	-0-					45
04	90	N	68	-0-	-22	-0-	68	3			Y	-0-					45
05	93	N	65	-0-	-28	-0-	65	3			Y	-0-					45
06	60	N	52	-0-	-8	-0-	52	3			Y	-0-					45
07	62	N	37	-0-	-25	-0-	37	3			Y	-0-					45

BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	83	-0-	-1	-0-	83	3			Y	-0-					46
03	93	N	91	-0-	-2	-0-	91	3			Y	-0-					46
04	90	N	84	-0-	-6	-0-	84	3			Y	-0-					46
05	93	N	90	-0-	-3	-0-	90	3			Y	-0-					46
06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					46
*07	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					46

ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	501	-0-	-227	-0-	501	3			N	-0-					36
03	806	N	740	-0-	-66	-0-	737	3	3	9	N	3					39
04	630	N	251	-0-	-379	-0-	251	3			N	-0-					39
05	558	N	336	-0-	-222	-0-	336	3			N	-0-					39
06	720	N	159	-0-	-561	-0-	159	3			N	-0-					39
*07	419	N	419	-0-	-0-	-0-	419	3			N	-0-					39

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	756	-0-	-0-	-0-	753	3	3	9	Y	3					19
03	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					19
04	983	N	983	-0-	-0-	-0-	974	3	9	9	Y	8					27
05	1228	N	1228	-0-	-0-	-0-	1225	3	3	9	Y	3					30
06	1193	N	1193	-0-	-0-	-0-	1189	3	4	9	Y	4					34
*07	1031	N	1031	-0-	-0-	-0-	1030	3	1	9	Y	1					35

BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	850	N	850	-0-	-0-	-0-	850	3			Y	-0-					40
03	1061	N	1061	-0-	-0-	-0-	1059	3	2	9	Y	2					42
04	1115	N	1115	-0-	-0-	-0-	1115	3			Y	-0-					42
05	636	N	636	-0-	-0-	-0-	635	3	1	9	Y	1					43
06	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					43
07	1023	N	376	-0-	-647	-0-	376	3			Y	-0-					43

ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	276	N	276	-0-	-0-	-0-	269	3	7	9	N	6					28
03	283	N	283	-0-	-0-	-0-	279	3	4	9	N	4					32
04	270	N	262	-0-	-8	-0-	260	3	2	9	N	2					34
05	279	N	267	-0-	-12	-0-	263	3	4	9	N	4					38
06	270	N	248	-0-	-22	-0-	248	3			N	-0-					38
07	279	N	244	-0-	-35	-0-	244	3			N	-0-					38

ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	491	-0-	-13	-0-	491	3			N	-0-					12
03	620	N	518	-0-	-102	-0-	517	3	1	9	N	1					13
04	540	N	501	-0-	-39	-0-	501	3			N	-0-					13
05	558	N	542	-0-	-16	-0-	542	3			N	-0-					13
06	582	N	582	-0-	-0-	-0-	565	3	17	9	N	15					28
*07	595	N	595	-0-	-0-	-0-	592	3	3	9	N	3					31

CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					16
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					16
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					16
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					16
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					16
07	93	N	92	-0-	-1	-0-	92	3			N	-0-					16

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	438	N	438	-0-	-0-	-0-	435	3	3	9	Y	3					5
03	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					5
04	522	N	522	-0-	-0-	-0-	520	3	2	9	Y	2					7
05	521	N	521	-0-	-0-	-0-	518	3	3	9	Y	3					10
06	491	N	491	-0-	-0-	-0-	471	3	20	9	Y	18					28
07	527	N	474	-0-	-53	-0-	464	3	10	9	Y	9					37

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	555	N	555	-0-	-0-	-0-	547	3	8	9	Y	7					41
03	653	N	653	-0-	-0-	-0-	652	3	1	9	Y	1					42
04	760	N	760	-0-	-0-	-0-	750	3	10	9	Y	9					51
05	1037	N	1037	-0-	-0-	-0-	1031	3	6	9	Y	5					56
06	1046	N	1046	-0-	-0-	-0-	1046	3			Y	-0-	46	1	1	5	9
*07	858	N	858	-0-	-0-	-0-	857	3	1	9	Y	1					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	344	N	344	-0-	-0-	-0-	342	3	2	9	Y	2					12
03	465	N	383	-0-	-82	-0-	382	3	1	9	Y	1					13
04	360	N	359	-0-	-1	-0-	359	3			Y	-0-					13
05	372	N	355	-0-	-17	-0-	354	3	1	9	Y	1					14
06	360	N	345	-0-	-15	-0-	343	3	2	9	Y	2					16
07	372	N	358	-0-	-14	-0-	358	3			Y	-0-					16

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	551	-0-	-121	-0-	551	3			Y	-0-					34
03	682	N	574	-0-	-108	-0-	574	3			Y	-0-					34
04	630	N	568	-0-	-62	-0-	568	3			Y	-0-					34
05	620	N	602	-0-	-18	-0-	601	3	1	9	Y	1					35
06	672	N	672	-0-	-0-	-0-	671	3	1	9	Y	1					36
*07	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					36

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	186	-0-	-38	-0-	186	3			Y	-0-					42
03	248	N	218	-0-	-30	-0-	218	3			Y	-0-					42
04	210	N	205	-0-	-5	-0-	205	3			Y	-0-					42
05	217	N	216	-0-	-1	-0-	215	3	1	9	Y	1					43
06	212	N	212	-0-	-0-	-0-	211	3	1	9	Y	1					44
*07	224	N	224	-0-	-0-	-0-	216	3	8	9	Y	7					51

BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	483	N	483	-0-	-0-	-0-	481	3	2	9	Y	2					58
03	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					58
04	480	N	464	-0-	-16	-0-	464	3			Y	-0-					58
05	527	N	440	-0-	-87	-0-	439	3	1	9	Y	1					59
06	450	N	432	-0-	-18	-0-	432	3			Y	-0-	50	1			9
07	465	N	431	-0-	-34	-0-	431	3			Y	-0-					9

BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	227	-0-	-53	-0-	223	3	4	9	Y	4					64
03	279	N	275	-0-	-4	-0-	267	3	8	9	Y	7					71
04	240	N	240	-0-	-0-	-0-	238	3	2	9	Y	2					73
05	257	N	257	-0-	-0-	-0-	250	3	7	9	Y	6					79
06	270	N	255	-0-	-15	-0-	241	3	14	9	Y	13	81	1			11
07	248	N	242	-0-	-6	-0-	242	3			Y	-0-					11

CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	558	-0-	-30	-0-	556	3	2	9	N	2					29
03	620	N	620	-0-	-0-	-0-	619	3	1	9	N	1					30
04	622	N	622	-0-	-0-	-0-	622	3			N	-0-					30
05	620	N	592	-0-	-28	-0-	592	3			N	-0-					30
06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					30
07	651	N	604	-0-	-47	-0-	603	3	1	9	N	1					31

P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	81	-0-	-3	-0-	81	3			N	-0-					30
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					30
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					30
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					30
06	90	N	76	-0-	-14	-0-	76	3			N	-0-					30
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	314	N	314	-0-	-0-	-0-	311	3	3	9	N	3					27
03	341	N	324	-0-	-17	-0-	321	3	3	9	N	3					30
04	337	N	337	-0-	-0-	-0-	335	3	2	9	N	2					32
05	341	N	333	-0-	-8	-0-	333	3			N	-0-					32
06	300	N	243	-0-	-57	-0-	243	3			N	-0-					32
07	341	N	254	-0-	-87	-0-	250	3	4	9	N	4					36

CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	496	-0-	-8	-0-	496	3			N	-0-					6
03	580	N	580	-0-	-0-	-0-	580	3			N	-0-					6
04	506	N	506	-0-	-0-	-0-	506	3			N	-0-					6
05	558	N	513	-0-	-45	-0-	513	3			N	-0-					6
06	570	N	554	-0-	-16	-0-	554	3			N	-0-					6
*07	552	N	552	-0-	-0-	-0-	552	3			N	-0-					6

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	533	-0-	-55	-0-	530	3	3	9	Y	3					61
03	620	N	595	-0-	-25	-0-	593	3	2	9	Y	2					63
04	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					63
05	589	N	585	-0-	-4	-0-	582	3	3	9	Y	3					66
06	576	N	576	-0-	-0-	-0-	574	3	2	9	Y	2	30	1			38
07	589	N	588	-0-	-1	-0-	575	3	13	9	Y	12					50

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	82	-0-	-2	-0-	82	3			Y	-0-					44
03	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					44
04	90	N	87	-0-	-3	-0-	87	3			Y	-0-					44
05	93	N	88	-0-	-5	-0-	88	3			Y	-0-					44
06	90	N	86	-0-	-4	-0-	86	3			Y	-0-					44
07	93	N	84	-0-	-9	-0-	84	3			Y	-0-					44

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	173	-0-	-23	-0-	173	3			Y	-0-					56
03	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					56
04	210	N	200	-0-	-10	-0-	200	3			Y	-0-					56
05	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					56
06	210	N	199	-0-	-11	-0-	199	3			Y	-0-					56
07	217	N	210	-0-	-7	-0-	210	3			Y	-0-					56

BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	897	N	897	-0-	-0-	-0-	877	3	20	9	Y	18					37
03	982	N	982	-0-	-0-	-0-	959	3	23	9	Y	21					58
04	960	N	918	-0-	-42	-0-	911	3	7	9	Y	6	48	1			16
05	992	N	964	-0-	-28	-0-	947	3	17	9	Y	15					31
06	960	N	923	-0-	-37	-0-	910	3	13	9	Y	12	39	1			4
*07	950	N	950	-0-	-0-	-0-	937	3	13	9	Y	12					16

CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 05/20/2011 TOTAL DEPTH 7977 PERF. 4162 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1080	-0-	-292	-0-	1076	3	4	9	N	4	16	1			40
03	1621	N	1621	-0-	-0-	-0-	1610	3	11	9	N	10					50
04	1518	N	1518	-0-	-0-	-0-	1508	3	10	9	N	9					59
05	1369	N	1369	-0-	-0-	-0-	1357	3	12	9	N	11					70
06	1560	N	1526	-0-	-34	-0-	1515	3	11	9	N	10					80
07	1581	N	1516	-0-	-65	-0-	1505	3	11	9	N	10					90

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	368	N	368	-0-	-0-	-0-	368	3			N	-0-					24
03	434	N	431	-0-	-3	-0-	428	3	3	9	N	3					27
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					27
05	432	N	432	-0-	-0-	-0-	430	3	2	9	N	2					29
06	420	N	419	-0-	-1	-0-	418	3	1	9	N	1					30
07	434	N	419	-0-	-15	-0-	418	3	1	9	N	1					31

CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	154	-0-	-14	-0-	150	3	4	9	N	4					35
03	186	N	174	-0-	-12	-0-	173	3	1	9	N	1					36
04	173	N	173	-0-	-0-	-0-	172	3	1	9	N	1					37
05	186	N	178	-0-	-8	-0-	177	3	1	9	N	1					38
06	180	N	142	-0-	-38	-0-	142	3			N	-0-					38
07	186	N	167	-0-	-19	-0-	164	3	3	9	N	3					41

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	248	-0-	-4	-0-	247	3	1	9	Y	1					61
03	279	N	250	-0-	-29	-0-	250	3			Y	-0-					61
04	277	N	277	-0-	-0-	-0-	275	3	2	9	Y	2					63
05	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					63
06	298	N	298	-0-	-0-	-0-	284	3	14	9	Y	13	73	1			3
*07	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					3

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	447	-0-	-1	-0-	447	3			Y	-0-					39
03	573	N	573	-0-	-0-	-0-	571	3	2	9	Y	2					41
04	537	N	537	-0-	-0-	-0-	534	3	3	9	Y	3					44
05	515	N	515	-0-	-0-	-0-	509	3	6	9	Y	5					49
06	540	N	459	-0-	-81	-0-	444	3	15	9	Y	14	62	1			1
07	527	N	442	-0-	-85	-0-	442	3			Y	-0-					1

BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	908	-0-	-100	-0-	906	3	2	9	Y	2					9
03	1114	N	1114	-0-	-0-	-0-	1113	3	1	9	Y	1					10
04	1119	N	1119	-0-	-0-	-0-	1117	3	2	9	Y	2					12
05	1124	N	1124	-0-	-0-	-0-	1124	3			Y	-0-					12
06	1080	N	868	-0-	-212	-0-	868	3			Y	-0-					12
07	1147	N	1031	-0-	-116	-0-	1031	3			Y	-0-					12

BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	412	-0-	-36	-0-	412	3			Y	-0-					27
03	558	N	476	-0-	-82	-0-	476	3			Y	-0-					27
04	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					27
05	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					27
06	450	N	425	-0-	-25	-0-	425	3			Y	-0-					27
*07	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					27

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	315	-0-	-21	-0-	315	3			N	-0-					31
03	434	N	352	-0-	-82	-0-	352	3			N	-0-					31
04	390	N	356	-0-	-34	-0-	344	3	12	9	N	11					42
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					42
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					42
07	372	N	343	-0-	-29	-0-	343	3			N	-0-					42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	525	-0-	-35	-0-	525	3			N	-0-					14
03	620	N	521	-0-	-99	-0-	521	3			N	-0-					14
04	570	N	479	-0-	-91	-0-	479	3			N	-0-					14
05	589	N	487	-0-	-102	-0-	486	3	1	9	N	1					15
06	510	N	456	-0-	-54	-0-	456	3			N	-0-					15
07	496	N	489	-0-	-7	-0-	489	3			N	-0-					15

BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

02	756	N	695	-0-	-61	-0-	691	3	4	9	Y	4					30
03	806	N	731	-0-	-75	-0-	727	3	4	9	Y	4					34
04	723	N	723	-0-	-0-	-0-	722	3	1	9	Y	1					35
05	775	N	641	-0-	-134	-0-	641	3			Y	-0-					35
06	747	N	747	-0-	-0-	-0-	743	3	4	9	Y	4					39
07	744	N	711	-0-	-33	-0-	707	3	4	9	Y	4					43

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

02	532	N	496	-0-	-36	-0-	496	3			N	-0-					7
03	575	N	575	-0-	-0-	-0-	575	3			N	-0-					7
04	630	N	533	-0-	-97	-0-	533	3			N	-0-					7
05	558	N	524	-0-	-34	-0-	524	3			N	-0-					7
06	570	N	469	-0-	-101	-0-	469	3			N	-0-					7
*07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					7

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

02	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					13
03	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					13
04	223	N	223	-0-	-0-	-0-	222	3	1	9	Y	1					14
05	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					14
06	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					14
*07	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					14

CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

02	635	N	635	-0-	-0-	-0-	625	3	10	9	N	9					19
03	680	N	680	-0-	-0-	-0-	677	3	3	9	N	3					22
04	660	N	643	-0-	-17	-0-	641	3	2	9	N	2					24
05	713	N	672	-0-	-41	-0-	668	3	4	9	N	4					28
06	660	N	644	-0-	-16	-0-	642	3	2	9	N	2					30
*07	663	N	663	-0-	-0-	-0-	659	3	4	9	N	4					34

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

02	196	N	194	-0-	-2	-0-	194	3			Y	-0-					42
03	279	N	220	-0-	-59	-0-	220	3			Y	-0-					42
04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					42
05	219	N	219	-0-	-0-	-0-	218	3	1	9	Y	1					43
06	210	N	194	-0-	-16	-0-	194	3			Y	-0-					43
07	217	N	204	-0-	-13	-0-	203	3	1	9	Y	1					44

BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

02	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					57
03	510	N	510	-0-	-0-	-0-	509	3	1	9	Y	1					58
04	504	N	504	-0-	-0-	-0-	502	3	2	9	Y	2					60
05	512	N	512	-0-	-0-	-0-	509	3	3	9	Y	3					63
06	521	N	521	-0-	-0-	-0-	519	3	2	9	Y	2					65
*07	510	N	510	-0-	-0-	-0-	509	3	1	9	Y	1					66

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1021	-0-	-15	-0-	1012	3	9	9	Y	8					35
03	1147	N	1075	-0-	-72	-0-	1072	3	3	9	Y	3					38
04	1080	N	979	-0-	-101	-0-	978	3	1	9	Y	1					39
05	1116	N	1020	-0-	-96	-0-	1018	3	2	9	Y	2					41
06	1123	N	1123	-0-	-0-	-0-	1120	3	3	9	Y	3					44
*07	1175	N	1175	-0-	-0-	-0-	1168	3	7	9	Y	6					50

BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

02	420	N	371	-0-	-49	-0-	369	3	2	9	Y	2					32
03	458	N	458	-0-	-0-	-0-	451	3	7	9	Y	6					38
04	440	N	440	-0-	-0-	-0-	436	3	4	9	Y	4					42
05	425	N	425	-0-	-0-	-0-	424	3	1	9	Y	1					43
06	450	N	349	-0-	-101	-0-	349	3			Y	-0-					43
07	403	N	357	-0-	-46	-0-	357	3			Y	-0-					43

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

02	532	N	421	-0-	-111	-0-	421	3			N	-0-					20
03	496	N	478	-0-	-18	-0-	478	3			N	-0-					20
04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					20
05	550	N	550	-0-	-0-	-0-	550	3			N	-0-					20
06	521	N	521	-0-	-0-	-0-	520	3	1	9	N	1					21
07	558	N	517	-0-	-41	-0-	517	3			N	-0-					21

BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

02	1120	N	953	-0-	-167	-0-	947	3	6	9	Y	5					63
03	1178	N	1097	-0-	-81	-0-	1093	3	4	9	Y	4					67
04	1038	N	1038	-0-	-0-	-0-	1032	3	6	9	Y	5	65	1			7
05	1085	N	1085	-0-	-0-	-0-	1079	3	6	9	Y	5					12
06	1065	N	1065	-0-	-0-	-0-	1065	3			Y	-0-					12
*07	1118	N	1118	-0-	-0-	-0-	1117	3	1	9	Y	1					13

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

02	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					31
03	155	N	146	-0-	-9	-0-	146	3			Y	-0-					31
04	150	N	138	-0-	-12	-0-	138	3			Y	-0-					31
05	155	N	144	-0-	-11	-0-	144	3			Y	-0-					31
06	150	N	137	-0-	-13	-0-	137	3			Y	-0-					31
*07	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					31

BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

02	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					51
03	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					51
04	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					51
05	217	N	215	-0-	-2	-0-	215	3			Y	-0-					51
06	210	N	201	-0-	-9	-0-	201	3			Y	-0-					51
07	217	N	207	-0-	-10	-0-	207	3			Y	-0-					51

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	21	-0-	-7	-0-	21	3			Y	-0-					21
03	31	N	15	-0-	-16	-0-	15	3			Y	-0-					21
04	30	N	15	-0-	-15	-0-	15	3			Y	-0-					21
05	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					21
06	15	N	9	-0-	-6	-0-	9	3			Y	-0-					21
07	31	N	15	-0-	-16	-0-	15	3			Y	-0-					21

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	683	-0-	-17	-0-	683	3			Y	-0-					57
03	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					57
04	720	N	707	-0-	-13	-0-	707	3			Y	-0-					57
05	744	N	729	-0-	-15	-0-	729	3			Y	-0-					57
06	720	N	700	-0-	-20	-0-	700	3			Y	-0-	44	1			13
07	744	N	725	-0-	-19	-0-	725	3			Y	-0-					13

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	404	N	404	-0-	-0-	-0-	394	3	10	9	Y	9					55
03	465	N	370	-0-	-95	-0-	369	3	1	9	Y	1					56
04	420	N	357	-0-	-63	-0-	356	3	1	9	Y	1					57
05	434	N	271	-0-	-163	-0-	271	3			Y	-0-					57
06	360	N	130	-0-	-230	-0-	128	3	2	9	Y	2	51	1			8
07	372	N	85	-0-	-287	-0-	85	3			Y	-0-					8

BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					34
03	341	N	289	-0-	-52	-0-	289	3			Y	-0-					34
04	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					34
05	341	N	309	-0-	-32	-0-	309	3			Y	-0-					34
06	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					34
07	372	N	346	-0-	-26	-0-	346	3			Y	-0-					34

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					56
03	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					56
04	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					56
05	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					56
06	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					56
*07	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					56

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	156	-0-	-12	-0-	156	3			Y	-0-					48
03	186	N	173	-0-	-13	-0-	173	3			Y	-0-					48
04	180	N	161	-0-	-19	-0-	161	3			Y	-0-					48
05	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					48
06	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					48
*07	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					48

CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	355	-0-	-37	-0-	348	3	7	9	N	6					28
03	413	N	413	-0-	-0-	-0-	404	3	9	9	N	8					36
04	390	N	378	-0-	-12	-0-	371	3	7	9	N	6					42
05	405	N	405	-0-	-0-	-0-	396	3	9	9	N	8					50
06	393	N	393	-0-	-0-	-0-	386	3	7	9	N	6					56
07	403	N	400	-0-	-3	-0-	394	3	6	9	N	5					61

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	248	-0-	-32	-0-	248	3			Y	-0-					24
03	341	N	285	-0-	-56	-0-	285	3			Y	-0-					24
04	335	N	335	-0-	-0-	-0-	332	3	3	9	Y	3					27
05	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					27
06	270	N	248	-0-	-22	-0-	248	3			Y	-0-					27
07	341	N	276	-0-	-65	-0-	272	3	4	9	Y	4					31

BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					26
03	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					26
04	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					26
05	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					26
06	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					26
*07	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					26

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	171	-0-	-25	-0-	170	3	1	9	Y	1					44
03	248	N	199	-0-	-49	-0-	199	3			Y	-0-					44
04	210	N	201	-0-	-9	-0-	201	3			Y	-0-					44
05	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					44
06	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					44
*07	229	N	229	-0-	-0-	-0-	228	3	1	9	Y	1					45

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	16	-0-	-12	-0-	16	3			Y	-0-					35
03	31	N	17	-0-	-14	-0-	17	3			Y	-0-					35
04	30	N	17	-0-	-13	-0-	17	3			Y	-0-					35
05	31	N	17	-0-	-14	-0-	17	3			Y	-0-					35
06	30	N	27	-0-	-3	-0-	27	3			Y	-0-					35
07	31	N	10	-0-	-21	-0-	10	3			Y	-0-					35

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	298	-0-	-10	-0-	298	3			Y	-0-					56
03	372	N	351	-0-	-21	-0-	351	3			Y	-0-					56
04	330	N	320	-0-	-10	-0-	319	3	1	9	Y	1					57
05	341	N	331	-0-	-10	-0-	331	3			Y	-0-					57
06	330	N	307	-0-	-23	-0-	307	3			Y	-0-					57
*07	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					57

P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	525	-0-	-35	-0-	521	3	4	9	N	4					21
03	587	N	587	-0-	-0-	-0-	584	3	3	9	N	3					24
04	540	N	530	-0-	-10	-0-	526	3	4	9	N	4					28
05	589	N	473	-0-	-116	-0-	472	3	1	9	N	1					29
06	570	N	442	-0-	-128	-0-	442	3			N	-0-					29
07	558	N	500	-0-	-58	-0-	499	3	1	9	N	1					30

BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					20
03	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					20
04	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					20
05	279	N	265	-0-	-14	-0-	265	3			Y	-0-					20
06	300	N	271	-0-	-29	-0-	271	3			Y	-0-					20
*07	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	280	-0-	-0-	-0-	258	3	22	9	Y	20					42
03	310	N	302	-0-	-8	-0-	288	3	14	9	Y	13					55
04	296	N	296	-0-	-0-	-0-	276	3	20	9	Y	18					73
05	310	N	293	-0-	-17	-0-	286	3	7	9	Y	6					79
06	300	N	281	-0-	-19	-0-	273	3	8	9	Y	7					86
07	310	N	305	-0-	-5	-0-	285	3	20	9	Y	18					104

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	249	-0-	-31	-0-	249	3			Y	-0-					38
03	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					38
04	341	N	341	-0-	-0-	-0-	340	3	1	9	Y	1					39
05	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					39
06	330	N	280	-0-	-50	-0-	277	3	3	9	Y	3					42
07	341	N	276	-0-	-65	-0-	276	3			Y	-0-					42

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	904	-0-	-20	-0-	901	3	3	9	Y	3					8
03	1023	N	999	-0-	-24	-0-	995	3	4	9	Y	4					12
04	960	N	913	-0-	-47	-0-	904	3	9	9	Y	8					20
05	992	N	886	-0-	-106	-0-	882	3	4	9	Y	4					24
06	960	N	897	-0-	-63	-0-	890	3	7	9	Y	6					30
07	930	N	891	-0-	-39	-0-	883	3	8	9	Y	7					37

BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	859	-0-	-9	-0-	851	3	8	9	Y	7					55
03	961	N	949	-0-	-12	-0-	946	3	3	9	Y	3					58
04	918	N	918	-0-	-0-	-0-	911	3	7	9	Y	6					64
05	961	N	933	-0-	-28	-0-	929	3	4	9	Y	4					68
06	930	N	913	-0-	-17	-0-	907	3	6	9	Y	5					73
*07	940	N	940	-0-	-0-	-0-	927	3	13	9	Y	12					85

BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	322	-0-	-70	-0-	322	3			Y	-0-					27
03	496	N	258	-0-	-238	-0-	258	3			Y	-0-					27
04	420	N	377	-0-	-43	-0-	377	3			Y	-0-					27
05	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					27
06	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					27
*07	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					27

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	211	-0-	-13	-0-	211	3			Y	-0-					24
03	248	N	230	-0-	-18	-0-	230	3			Y	-0-					24
04	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					24
05	248	N	226	-0-	-22	-0-	226	3			Y	-0-					24
06	210	N	207	-0-	-3	-0-	207	3			Y	-0-					24
*07	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					24

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1195	N	1195	-0-	-0-	-0-	1182	3	13	9	Y	12					12
03	1333	N	1285	-0-	-48	-0-	1274	3	11	9	Y	10					22
04	1278	N	1278	-0-	-0-	-0-	1256	3	22	9	Y	20					42
05	1333	N	1314	-0-	-19	-0-	1305	3	9	9	Y	8					50
06	1310	N	1310	-0-	-0-	-0-	1288	3	22	9	Y	20					70
*07	1328	N	1328	-0-	-0-	-0-	1302	3	26	9	Y	24					94

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	129	-0-	-11	-0-	129	3			Y	-0-					20
03	155	N	140	-0-	-15	-0-	140	3			Y	-0-					20
04	150	N	138	-0-	-12	-0-	138	3			Y	-0-					20
05	155	N	145	-0-	-10	-0-	145	3			Y	-0-					20
06	150	N	139	-0-	-11	-0-	139	3			Y	-0-					20
*07	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					20

BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	292	-0-	-16	-0-	292	3			Y	-0-					15
03	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					15
04	330	N	290	-0-	-40	-0-	288	3	2	9	Y	2					17
05	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					17
06	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					17
*07	343	N	343	-0-	-0-	-0-	331	3	12	9	Y	11					28

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	984	N	984	-0-	-0-	-0-	982	3	2	9	N	2					17
03	1167	N	1167	-0-	-0-	-0-	1161	3	6	9	N	5					22
04	1110	N	1088	-0-	-22	-0-	1085	3	3	9	N	3					25
05	1206	N	1206	-0-	-0-	-0-	1197	3	9	9	N	8					33
06	1140	N	1087	-0-	-53	-0-	1085	3	2	9	N	2					35
07	1116	N	1099	-0-	-17	-0-	1096	3	3	9	N	3					38

HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	342	-0-	-50	-0-	342	3			Y	-0-					-0-
03	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
05	372	N	324	-0-	-48	-0-	324	3			Y	-0-					-0-
06	390	N	317	-0-	-73	-0-	317	3			Y	-0-					-0-
*07	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	428	N	428	-0-	-0-	-0-	426	3	2	9	Y	2					42
03	496	N	469	-0-	-27	-0-	466	3	3	9	Y	3					45
04	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					45
05	465	N	453	-0-	-12	-0-	453	3			Y	-0-					45
06	450	N	422	-0-	-28	-0-	420	3	2	9	Y	2	34	1			13
*07	435	N	435	-0-	-0-	-0-	433	3	2	9	Y	2					15

BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					28
03	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					28
04	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					28
05	434	N	409	-0-	-25	-0-	407	3	2	9	Y	2					30
06	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					30
07	465	N	441	-0-	-24	-0-	441	3			Y	-0-					30

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	712	-0-	-16	-0-	712	3			Y	-0-					20
03	806	N	791	-0-	-15	-0-	791	3			Y	-0-					20
04	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					20
05	775	N	712	-0-	-63	-0-	710	3	2	9	Y	2					22
06	780	N	738	-0-	-42	-0-	735	3	3	9	Y	3					25
07	775	N	759	-0-	-16	-0-	756	3	3	9	Y	3					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1074	N	1074	-0-	-0-	-0-	1068	3	6	9	Y	5					62
03	1217	N	1217	-0-	-0-	-0-	1206	3	11	9	Y	10					72
04	1138	N	1138	-0-	-0-	-0-	1114	3	24	9	Y	22	82	1			12
05	1077	N	1077	-0-	-0-	-0-	1077	3			Y	-0-					12
06	1198	N	1198	-0-	-0-	-0-	1197	3	1	9	Y	1					13
*07	1254	N	1254	-0-	-0-	-0-	1244	3	10	9	Y	9					22

CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	705	N	705	-0-	-0-	-0-	703	3	2	9	N	2					27
03	765	N	765	-0-	-0-	-0-	759	3	6	9	N	5					32
04	780	N	640	-0-	-140	-0-	640	3			N	-0-					32
05	775	N	663	-0-	-112	-0-	663	3			N	-0-					32
06	750	N	696	-0-	-54	-0-	696	3			N	-0-					32
*07	753	N	753	-0-	-0-	-0-	753	3			N	-0-					32

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	347	N	347	-0-	-0-	-0-	340	3	7	9	Y	6					68
03	402	N	402	-0-	-0-	-0-	392	3	10	9	Y	9					77
04	351	N	351	-0-	-0-	-0-	348	3	3	9	Y	3					80
05	367	N	367	-0-	-0-	-0-	365	3	2	9	Y	2					82
06	353	N	353	-0-	-0-	-0-	350	3	3	9	Y	3	78	1			7
*07	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					7

BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	152	-0-	-16	-0-	152	3			Y	-0-					20
03	186	N	167	-0-	-19	-0-	167	3			Y	-0-					20
04	180	N	155	-0-	-25	-0-	155	3			Y	-0-					20
05	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					20
06	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					20
*07	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					20

ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	-0-	-0-	-392	-0-					N	-0-					18
03	434	N	-0-	-0-	-434	-0-					N	4					22
04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					22
05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					22
06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					22
07	310	N	218	-0-	-92	-0-	218	3			N	-0-					22

CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	592	N	592	-0-	-0-	-0-	592	3			N	-0-					60
03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					60
04	600	N	563	-0-	-37	-0-	563	3			N	-0-					60
05	651	N	614	-0-	-37	-0-	614	3			N	-0-					60
06	642	N	642	-0-	-0-	-0-	642	3			N	-0-					60
*07	652	N	652	-0-	-0-	-0-	652	3			N	-0-					60

CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	697	N	697	-0-	-0-	-0-	697	3			N	-0-					8
03	806	N	706	-0-	-100	-0-	706	3			N	-0-					8
04	720	N	664	-0-	-56	-0-	664	3			N	-0-					8
05	775	N	699	-0-	-76	-0-	699	3			N	-0-					8
06	690	N	673	-0-	-17	-0-	673	3			N	-0-					8
07	682	N	653	-0-	-29	-0-	653	3			N	-0-					8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	195	-0-	-1	-0-	195	3			Y	-0-					15
03	217	N	212	-0-	-5	-0-	212	3			Y	-0-					15
04	210	N	206	-0-	-4	-0-	206	3			Y	-0-					15
05	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					15
06	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					15
*07	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					15

CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					31
03	309	N	309	-0-	-0-	-0-	308	3	1	9	N	1					32
04	295	N	295	-0-	-0-	-0-	292	3	3	9	N	3					35
05	302	N	302	-0-	-0-	-0-	296	3	6	9	N	5					40
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					40
*07	291	N	291	-0-	-0-	-0-	289	3	2	9	N	2					42

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	462	-0-	-14	-0-	462	3			Y	-0-					20
03	527	N	507	-0-	-20	-0-	507	3			Y	-0-					20
04	488	N	488	-0-	-0-	-0-	486	3	2	9	Y	2					22
05	527	N	508	-0-	-19	-0-	507	3	1	9	Y	1					23
06	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					23
*07	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					23

BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					32
03	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					32
04	240	N	213	-0-	-27	-0-	213	3			Y	-0-					32
05	248	N	236	-0-	-12	-0-	235	3	1	9	Y	1					33
06	300	N	215	-0-	-85	-0-	215	3			Y	-0-					33
*07	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					33

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	532	-0-	-0-	-0-	513	3	19	9	Y	17					72
03	587	N	587	-0-	-0-	-0-	580	3	7	9	Y	6	70	1			8
04	561	N	561	-0-	-0-	-0-	550	3	11	9	Y	10					18
05	596	N	596	-0-	-0-	-0-	586	3	10	9	Y	9					27
06	540	N	514	-0-	-26	-0-	503	3	11	9	Y	10					37
*07	566	N	566	-0-	-0-	-0-	557	3	9	9	Y	8					45

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	982	N	982	-0-	-0-	-0-	969	3	13	9	Y	12					82
03	1085	N	1074	-0-	-11	-0-	1065	3	9	9	Y	8	78	1			12
04	1050	N	977	-0-	-73	-0-	977	3			Y	-0-					12
05	1085	N	971	-0-	-114	-0-	971	3			Y	-0-					12
06	1050	N	860	-0-	-190	-0-	859	3	1	9	Y	1					13
07	1023	N	995	-0-	-28	-0-	995	3			Y	-0-					13

CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	416	N	416	-0-	-0-	-0-	416	3			N	-0-					32
03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					32
04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					32
05	465	N	400	-0-	-65	-0-	400	3			N	-0-					32
06	420	N	366	-0-	-54	-0-	366	3			N	-0-					32
07	434	N	374	-0-	-60	-0-	374	3			N	-0-					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	2054	-0-	-18	-0-	2041	3	13	9	Y	12					79
03	2267	N	2267	-0-	-0-	-0-	2253	3	14	9	Y	13					92
04	2220	N	2207	-0-	-13	-0-	2194	3	13	9	Y	12	89	1			15
05	2263	N	2253	-0-	-10	-0-	2252	3	1	9	Y	1					16
06	2190	N	2160	-0-	-30	-0-	2159	3	1	9	Y	1					17
07	2201	N	2059	-0-	-142	-0-	2046	3	13	9	Y	12					29

BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1464	N	1464	-0-	-0-	-0-	1460	3	4	9	Y	4					16
03	1589	N	1589	-0-	-0-	-0-	1583	3	6	9	Y	5					21
04	1490	N	1490	-0-	-0-	-0-	1481	3	9	9	Y	8					29
05	1491	N	1491	-0-	-0-	-0-	1483	3	8	9	Y	7					36
06	1429	N	1429	-0-	-0-	-0-	1420	3	9	9	Y	8					44
07	1550	N	1519	-0-	-31	-0-	1487	3	32	9	Y	29					73

CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	878	N	878	-0-	-0-	-0-	872	3	6	9	N	5					31
03	992	N	945	-0-	-47	-0-	937	3	8	9	N	7					38
04	930	N	897	-0-	-33	-0-	896	3	1	9	N	1					39
05	989	N	989	-0-	-0-	-0-	983	3	6	9	N	5					44
06	919	N	919	-0-	-0-	-0-	915	3	4	9	N	4					48
*07	953	N	953	-0-	-0-	-0-	949	3	4	9	N	4					52

HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1507	N	1507	-0-	-0-	-0-	1507	3			Y	-0-					-0-
03	1697	N	1697	-0-	-0-	-0-	1697	3			Y	-0-					-0-
04	1407	N	1407	-0-	-0-	-0-	1407	3			Y	-0-					-0-
05	1361	N	1361	-0-	-0-	-0-	1361	3			Y	-0-					-0-
06	1267	N	1267	-0-	-0-	-0-	1267	3			Y	-0-					-0-
07	1457	N	1271	-0-	-186	-0-	1271	3			Y	-0-					-0-

CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	787	N	787	-0-	-0-	-0-	783	3	4	9	N	4					38
03	899	N	863	-0-	-36	-0-	859	3	4	9	N	4					42
04	845	N	845	-0-	-0-	-0-	843	3	2	9	N	2					44
05	868	N	821	-0-	-47	-0-	820	3	1	9	N	1					45
06	840	N	838	-0-	-2	-0-	836	3	2	9	N	2	35	1			12
07	868	N	812	-0-	-56	-0-	810	3	2	9	N	2					14

CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	195	-0-	-1	-0-	193	3	2	9	N	2					29
03	215	N	215	-0-	-0-	-0-	213	3	2	9	N	2					31
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					31
05	217	N	192	-0-	-25	-0-	192	3			N	-0-					31
06	210	N	182	-0-	-28	-0-	182	3			N	-0-					31
07	248	N	185	-0-	-63	-0-	185	3			N	-0-					31

ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	631	N	631	-0-	-0-	-0-	625	3	6	9	N	5					47
03	690	N	690	-0-	-0-	-0-	687	3	3	9	N	3					50
04	750	N	690	-0-	-60	-0-	678	3	12	9	N	11	44	1			17
05	718	N	718	-0-	-0-	-0-	718	3			N	-0-					17
06	681	N	681	-0-	-0-	-0-	681	3			N	-0-					17
07	713	N	695	-0-	-18	-0-	692	3	3	9	N	3					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	337	-0-	-27	-0-	335	3	2	9	N	2	44	1			7
03	403	N	391	-0-	-12	-0-	390	3	1	9	N	1					8
04	367	N	367	-0-	-0-	-0-	366	3	1	9	N	1					9
05	384	N	384	-0-	-0-	-0-	383	3	1	9	N	1					10
06	390	N	353	-0-	-37	-0-	351	3	2	9	N	2					12
07	372	N	321	-0-	-51	-0-	321	3			N	-0-					12

CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1080	-0-	-12	-0-	1080	3			N	-0-	29	1			13
03	1178	N	1077	-0-	-101	-0-	1077	3			N	-0-					13
04	1140	N	1042	-0-	-98	-0-	1042	3			N	-0-					13
05	1209	N	1106	-0-	-103	-0-	1106	3			N	-0-					13
06	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					13
07	1085	N	825	-0-	-260	-0-	825	3			N	-0-					13

CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	749	-0-	-7	-0-	743	3	6	9	N	5					27
03	837	N	816	-0-	-21	-0-	812	3	4	9	N	4					31
04	793	N	793	-0-	-0-	-0-	789	3	4	9	N	4					35
05	837	N	773	-0-	-64	-0-	772	3	1	9	N	1					36
06	780	N	758	-0-	-22	-0-	755	3	3	9	N	3					39
07	806	N	786	-0-	-20	-0-	783	3	3	9	N	3					42

CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1456	-0-	-0-	-0-	1448	3	8	9	N	7					20
03	1544	N	1544	-0-	-0-	-0-	1533	3	11	9	N	10					30
04	1439	N	1439	-0-	-0-	-0-	1430	3	9	9	N	8					38
05	1457	N	1457	-0-	-0-	-0-	1444	3	13	9	N	12					50
06	1413	N	1413	-0-	-0-	-0-	1403	3	10	9	N	9	39	1			20
*07	1437	N	1437	-0-	-0-	-0-	1434	3	3	9	N	3					23

BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1373	-0-	-83	-0-	1371	3	2	9	Y	2					12
03	1550	N	1529	-0-	-21	-0-	1529	3			Y	-0-					12
04	1500	N	1368	-0-	-132	-0-	1367	3	1	9	Y	1					13
05	1519	N	1389	-0-	-130	-0-	1388	3	1	9	Y	1					14
06	1470	N	1401	-0-	-69	-0-	1399	3	2	9	Y	2					16
*07	1472	N	1472	-0-	-0-	-0-	1469	3	3	9	Y	3					19

CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	261	-0-	-0-	-0-	250	3	11	9	N	10					38
03	341	N	273	-0-	-68	-0-	273	3			N	-0-					38
04	300	N	234	-0-	-66	-0-	234	3			N	-0-					38
05	279	N	244	-0-	-35	-0-	244	3			N	-0-					38
06	270	N	237	-0-	-33	-0-	237	3			N	-0-					38
*07	270	N	270	-0-	-0-	-0-	269	3	1	9	N	1					39

HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1982	N	1982	-0-	-0-	-0-	1982	3			Y	-0-					-0-
03	2258	N	2258	-0-	-0-	-0-	2258	3			Y	-0-					-0-
04	2203	N	2203	-0-	-0-	-0-	2203	3			Y	-0-					-0-
05	2198	N	2198	-0-	-0-	-0-	2198	3			Y	-0-					-0-
06	2131	N	2131	-0-	-0-	-0-	2131	3			Y	-0-					-0-
07	2263	N	2263	-0-	-0-	-0-	2263	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	2156	-0-	-84	-0-	2131	3	25	9	N	23	46	1			9
03	2449	N	2359	-0-	-90	-0-	2337	3	22	9	N	20					29
04	2340	N	2267	-0-	-73	-0-	2244	3	23	9	N	21					50
05	2387	N	2317	-0-	-70	-0-	2300	3	17	9	N	15	56	1			9
06	2280	N	2261	-0-	-19	-0-	2241	3	20	9	N	18					27
07	2356	N	2324	-0-	-32	-0-	2306	3	18	9	N	16					43

CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	382	N	382	-0-	-0-	-0-	378	3	4	9	N	4					23
03	480	N	480	-0-	-0-	-0-	473	3	7	9	N	6					29
04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					29
05	456	N	456	-0-	-0-	-0-	455	3	1	9	N	1					30
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					30
*07	429	N	429	-0-	-0-	-0-	428	3	1	9	N	1					31

CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	3427	-0-	-185	-0-	3408	3	19	9	N	17	88	1			9
03	3906	X	3650	-0-	-256	-0-	3631	3	19	9	N	17					26
04	3780	X	3622	-0-	-158	-0-	3602	3	20	9	N	18					44
05	3844	X	3481	-0-	-363	-0-	3467	3	14	9	N	13					57
06	3720	X	3492	-0-	-228	-0-	3478	3	14	9	N	13					70
07	3782	X	3691	-0-	-91	-0-	3673	3	18	9	N	16					86

BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	639	-0-	-5	-0-	636	3	3	9	Y	3					28
03	753	N	753	-0-	-0-	-0-	749	3	4	9	Y	4					32
04	705	N	705	-0-	-0-	-0-	694	3	11	9	Y	10					42
05	713	N	710	-0-	-3	-0-	709	3	1	9	Y	1					43
06	690	N	670	-0-	-20	-0-	668	3	2	9	Y	2					45
07	744	N	699	-0-	-45	-0-	691	3	8	9	Y	7					52

BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	414	-0-	-6	-0-	411	3	3	9	Y	3					105
03	465	N	462	-0-	-3	-0-	459	3	3	9	Y	3					108
04	450	N	446	-0-	-4	-0-	440	3	6	9	Y	5					113
05	465	N	460	-0-	-5	-0-	450	3	10	9	Y	9					122
06	452	N	452	-0-	-0-	-0-	427	3	25	9	Y	23	95	1			50
*07	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					50

DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					67
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					67
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					67
05	124	N	101	-0-	-23	-0-	101	3			N	-0-					67
06	120	N	97	-0-	-23	-0-	97	3			N	-0-					67
07	124	N	85	-0-	-39	-0-	85	3			N	-0-					67

LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	916	-0-	-120	-0-	910	3	6	9	N	5					45
03	1054	N	979	-0-	-75	-0-	973	3	6	9	N	5					50
04	960	N	909	-0-	-51	-0-	901	3	8	9	N	7					57
05	1023	N	960	-0-	-63	-0-	942	3	18	9	N	16					73
06	960	N	935	-0-	-25	-0-	912	3	23	9	N	21					94
07	930	N	900	-0-	-30	-0-	898	3	2	9	N	2	68	1			28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT

BAYLOR OPERATING, LLC 058832

UNIVERSITY SCHLEICHER 21 WELL #: 1 RRCID -> 282906 COMPL. DATE 10/14/2011 TOTAL DEPTH 8220 PERF. 7202 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9413	X	382	-0-	-9031	-0-	382	2			N	-0-					-0-
03	434	N	416	-0-	-18	-0-	416	2			N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
*06	399	N	399	-0-	-0-	-0-	399	1			N	-0-					-0-
*07	389	N	389	-0-	-0-	-0-	389	1			N	-0-					-0-

BOYD & MCWILLIAMS ENERGY GROUP 084545

7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

02	140	N	137	-0-	-3	-0-	9	1	128	3	N	-0-					-0-
03	155	N	150	-0-	-5	-0-	10	1	140	3	N	-0-					-0-
04	150	N	143	-0-	-7	-0-	9	1	134	3	N	-0-					-0-
05	155	N	151	-0-	-4	-0-	10	1	141	3	N	-0-					-0-
06	150	N	143	-0-	-7	-0-	9	1	134	3	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	10	1	137	3	N	-0-					-0-

7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

02	392	N	390	-0-	-2	-0-	25	1	365	3	N	-0-					-0-
03	434	N	426	-0-	-8	-0-	28	1	398	3	N	-0-					-0-
04	420	N	406	-0-	-14	-0-	26	1	380	3	N	-0-					-0-
05	434	N	429	-0-	-5	-0-	28	1	401	3	N	-0-					-0-
06	420	N	409	-0-	-11	-0-	27	1	382	3	N	-0-					-0-
07	434	N	418	-0-	-16	-0-	27	1	391	3	N	-0-					-0-

BREITBURN OPERATING L.P. 090732

UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

02	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
03	589	N	577	-0-	-12	-0-	577	2			N	-0-					-0-
04	570	N	547	-0-	-23	-0-	547	2			N	-0-					-0-
05	589	N	549	-0-	-40	-0-	549	2			N	-0-					-0-
06	570	N	519	-0-	-51	-0-	519	2			N	-0-					-0-
07	558	N	540	-0-	-18	-0-	540	2			N	-0-					-0-

UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

02	136	N	136	-0-	-0-	-0-	136	2			N	-0-					27
03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					27
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					27
05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					27
06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					27
*07	134	N	134	-0-	-0-	-0-	134	2			N	-0-					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BREITBURN OPERATING L.P. //CONT.// 090732
UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	307	-0-	-1	-0-	307	2			N	-0-					8
03	341	N	340	-0-	-1	-0-	340	2			N	-0-					8
04	330	N	325	-0-	-5	-0-	325	2			N	-0-					8
05	341	N	332	-0-	-9	-0-	332	2			N	-0-					8
06	330	N	319	-0-	-11	-0-	319	2			N	-0-					8
07	341	N	330	-0-	-11	-0-	330	2			N	-0-					8

ENERVEST OPERATING, L.L.C. 252131
JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

02	476	N	475	-0-	-1	-0-	39	1	422	3	Y	13	10	1	1	8	13
							14	9									
03	527	N	516	-0-	-11	-0-	41	1	460	3	Y	14	13	1	1	8	13
							15	9									
04	510	N	488	-0-	-22	-0-	38	1	438	3	Y	11	10	1			14
							12	9									
05	535	N	535	-0-	-0-	-0-	44	1	480	3	Y	10	13	1			11
							11	9									
06	510	N	489	-0-	-21	-0-	39	1	441	3	Y	8	7	1			12
							9	9									
*07	498	N	498	-0-	-0-	-0-	38	1	450	3	Y	9	6	1			15
							10	9									

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

02	112	N	99	-0-	-13	-0-	8	1	91	3	Y	-0-					1
03	124	N	104	-0-	-20	-0-	9	1	95	3	Y	-0-	1	1			-0-
04	120	N	107	-0-	-13	-0-	9	1	98	3	Y	-0-					-0-
05	124	N	118	-0-	-6	-0-	10	1	108	3	Y	-0-					-0-
06	120	N	120	-0-	-0-	-0-	10	1	110	3	Y	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	10	1	119	3	Y	-0-					-0-

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

02	252	N	246	-0-	-6	-0-	20	1	219	3	Y	6	5	1			6
							7	9									
03	279	N	268	-0-	-11	-0-	21	1	239	3	Y	7	6	1	1	8	6
							8	9									
04	270	N	257	-0-	-13	-0-	20	1	230	3	Y	6	5	1			7
							7	9									
05	279	N	252	-0-	-27	-0-	21	1	227	3	Y	4	6	1			5
							4	9									
06	270	N	236	-0-	-34	-0-	19	1	213	3	Y	4	3	1			6
							4	9									
*07	293	N	293	-0-	-0-	-0-	23	1	266	3	Y	4	3	1			7
							4	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	376	N	376	-0-	-0-	-0-	31	1	335	3	Y	9	7	1			10
							10	9									
03	433	N	433	-0-	-0-	-0-	35	1	388	3	Y	9	9	1			10
							10	9									
04	434	N	434	-0-	-0-	-0-	34	1	390	3	Y	9	8	1			11
							10	9									
05	449	N	449	-0-	-0-	-0-	37	1	403	3	Y	8	10	1			9
							9	9									
06	420	N	359	-0-	-61	-0-	29	1	324	3	Y	5	5	1			9
							6	9									
*07	479	N	479	-0-	-0-	-0-	37	1	433	3	Y	8	5	1			12
							9	9									

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

02	T. A.		4	-0-	4	4	4	3			Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
05	4	X	-0-	-0-	-4	-0-					Y	11	5	1			6
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			3
07	T. A.		3	-0-	3	3	3	3			Y	-0-	1	1			2

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

02	392	N	361	-0-	-31	-0-	31	1	329	3	Y	1	1	1			1
							1	9									
03	413	N	413	-0-	-0-	-0-	34	1	378	3	Y	1	1	1			1
							1	9									
04	393	N	393	-0-	-0-	-0-	32	1	360	3	Y	1	1	1			1
							1	9									
05	412	N	412	-0-	-0-	-0-	35	1	376	3	Y	1	1	1			1
							1	9									
06	390	N	175	-0-	-215	-0-	14	1	160	3	Y	1	1	1			1
							1	9									
07	403	N	393	-0-	-10	-0-	31	1	362	3	Y	-0-					1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 54-21 WELL #: RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 04/05/2016

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

02	560	N	560	-0-	-0-	-0-	47	1	512	3	Y	1	1	1			3
							1	9									
03	620	N	611	-0-	-9	-0-	50	1	561	3	Y	-0-	2	1			1
04	630	N	575	-0-	-55	-0-	46	1	529	3	Y	-0-					1
05	620	N	595	-0-	-25	-0-	50	1	545	3	Y	-0-	1	1			-0-
06	600	N	335	-0-	-265	-0-	27	1	308	3	Y	-0-					-0-
*07	703	N	703	-0-	-0-	-0-	55	1	648	3	Y	-0-					-0-

PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

02	700	N	384	-0-	-316	-0-	32	1	340	3	Y	11	9	1			14
							12	9									
03	744	N	588	-0-	-156	-0-	47	1	523	3	Y	16	14	1			16
							18	9									
04	593	N	593	-0-	-0-	-0-	46	1	529	3	Y	16	13	1			19
							18	9									
05	705	N	705	-0-	-0-	-0-	58	1	630	3	Y	15	18	1			16
							17	9									
06	661	N	661	-0-	-0-	-0-	53	1	595	3	Y	12	10	1			18
							13	9									
07	620	N	470	-0-	-150	-0-	36	1	422	3	Y	11	9	1			20
							12	9									

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

02	28	N	-0-	-0-	-28	-0-					Y	1	7	1			2
03	62	N	-0-	-0-	-62	-0-					Y	-0-					2
04	30	N	-0-	-0-	-30	-0-					Y	-0-					2
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	T. A.		-0-	-0-	-0-	-0-					Y	4					6

CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

02	252	N	227	-0-	-25	-0-	10	1	217	3	Y	-0-	8	1			2
03	279	N	262	-0-	-17	-0-	12	1	250	3	Y	-0-					2
04	258	N	258	-0-	-0-	-0-	11	1	247	3	Y	-0-					2
05	253	N	253	-0-	-0-	-0-	12	1	241	3	Y	-0-					2
06	248	N	248	-0-	-0-	-0-	11	1	236	3	Y	1	1	1			2
							1	9									
07	279	N	260	-0-	-19	-0-	11	1	241	3	Y	7	1	8			8
							8	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	386	N	386	-0-	-0-	-0-	32	1	344	3	Y	9	8	1			12
							10	9									
03	435	N	435	-0-	-0-	-0-	35	1	389	3	Y	10	11	1			11
							11	9									
04	840	N	394	-0-	-446	-0-	31	1	354	3	Y	8	8	1			11
							9	9									
05	434	N	287	-0-	-147	-0-	24	1	257	3	Y	5	9	1			7
							6	9									
06	420	N	319	-0-	-101	-0-	26	1	287	3	Y	5	4	1			8
							6	9									
*07	469	N	469	-0-	-0-	-0-	36	1	424	3	Y	8	4	1			12
							9	9									

PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	614	-0-	-2	-0-	51	1	546	3	Y	15	13	1			17
							17	9									
03	713	N	668	-0-	-45	-0-	54	1	597	3	Y	15	16	1			16
							17	9									
04	690	N	617	-0-	-73	-0-	49	1	554	3	Y	13	12	1			17
							14	9									
05	682	N	626	-0-	-56	-0-	52	1	561	3	Y	12	16	1			13
							13	9									
06	660	N	627	-0-	-33	-0-	50	1	566	3	Y	10	8	1			15
							11	9									
*07	705	N	705	-0-	-0-	-0-	54	1	637	3	Y	13	8	1			20
							14	9									

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	116	-0-	-24	-0-	113	3	3	9	Y	3					10
03	153	N	153	-0-	-0-	-0-	150	3	3	9	Y	3	7	1			6
04	120	N	86	-0-	-34	-0-	85	3	1	9	Y	1					7
05	124	N	73	-0-	-51	-0-	72	3	1	9	Y	1	6	1			2
06	150	N	29	-0-	-121	-0-	28	3	1	9	Y	1					3
*07	156	N	156	-0-	-0-	-0-	155	3	1	9	Y	1	3	1			1

UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	392	-0-	-0-	-0-	381	3	11	9	Y	10	1	8			32
03	443	N	443	-0-	-0-	-0-	434	3	9	9	Y	8	23	1	1	8	16
04	450	N	437	-0-	-13	-0-	425	3	12	9	Y	11					27
05	447	N	447	-0-	-0-	-0-	436	3	11	9	Y	10	25	1			12
06	438	N	438	-0-	-0-	-0-	426	3	12	9	Y	11					23
07	465	N	391	-0-	-74	-0-	378	3	13	9	Y	12	29	1			6

UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	215	-0-	-261	-0-	9	1	206	3	Y	-0-					1
03	540	N	540	-0-	-0-	-0-	24	1	515	3	Y	1	1	1			1
							1	9									
04	661	N	661	-0-	-0-	-0-	29	1	631	3	Y	1	1	1			1
							1	9									
05	595	N	595	-0-	-0-	-0-	27	1	567	3	Y	1	1	1			1
							1	9									
06	552	N	552	-0-	-0-	-0-	24	1	527	3	Y	1	1	1			1
							1	9									
07	682	N	550	-0-	-132	-0-	23	1	526	3	Y	1	1	1			1
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0-	-0-	21	1	223	3	Y	7	5	1			8
							8	9									
03	279	N	274	-0-	-5	-0-	22	1	245	3	Y	6	7	1			7
							7	9									
04	270	N	253	-0-	-17	-0-	20	1	225	3	Y	7	6	1			8
							8	9									
05	279	N	242	-0-	-37	-0-	20	1	216	3	Y	5	7	1			6
							6	9									
06	270	N	235	-0-	-35	-0-	19	1	210	3	Y	5	4	1	1	8	6
							6	9									
*07	250	N	250	-0-	-0-	-0-	19	1	225	3	Y	5	3	1			8
							6	9									

PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	X	1545	-0-	-51	-0-	128	1	1377	3	Y	36	30	1			41
							40	9									
03	1798	X	1704	-0-	-94	-0-	137	1	1525	3	Y	38	39	1			40
							42	9									
04	1740	X	1369	-0-	-371	-0-	108	1	1230	3	Y	28	28	1			40
							31	9									
05	1798	X	1500	-0-	-298	-0-	124	1	1346	3	Y	27	36	1			31
							30	9									
06	1680	X	1353	-0-	-327	-0-	109	1	1222	3	Y	20	18	1			33
							22	9									
07	1426	N	914	-0-	-512	-0-	70	1	830	3	Y	13	14	1			32
							14	9									

PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	437	-0-	-11	-0-	36	1	389	3	Y	11	10	1			13
							12	9									
03	682	N	466	-0-	-216	-0-	37	1	417	3	Y	11	12	1			12
							12	9									
04	708	N	708	-0-	-0-	-0-	56	1	635	3	Y	15	11	1			16
							17	9									
05	763	N	763	-0-	-0-	-0-	63	1	683	3	Y	15	16	1			15
							17	9									
06	629	N	629	-0-	-0-	-0-	50	1	567	3	Y	11	9	1	1	8	16
							12	9									
07	744	N	599	-0-	-145	-0-	46	1	545	3	Y	7	6	1			17
							8	9									

PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	590	-0-	-26	-0-	49	1	526	3	Y	14	13	1			16
							15	9									
03	637	N	637	-0-	-0-	-0-	51	1	571	3	Y	14	15	1			15
							15	9									
04	898	N	898	-0-	-0-	-0-	71	1	806	3	Y	19	13	1			21
							21	9									
05	848	N	848	-0-	-0-	-0-	70	1	761	3	Y	15	19	1			17
							17	9									
06	911	N	911	-0-	-0-	-0-	73	1	823	3	Y	14	11	1			20
							15	9									
07	930	N	663	-0-	-267	-0-	51	1	599	3	Y	12	10	1			22
							13	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	295	N	295	-0-		-0-	-0-	25	1	266	3	Y	4	6	1			6
								4	9									
03	434	N	48	-0-		-386	-0-	4	1	42	3	Y	2	4	1	1	8	3
								2	9									
04	480	N	152	-0-		-328	-0-	12	1	136	3	Y	4	2	1			5
								4	9									
05	550	N	550	-0-		-0-	-0-	46	1	493	3	Y	10	7	1			8
								11	9									
06	463	N	463	-0-		-0-	-0-	37	1	418	3	Y	7	5	1			10
								8	9									
*07	456	N	456	-0-		-0-	-0-	35	1	413	3	Y	7	5	1			12
								8	9									

UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

02	784	N	726	-0-		-58	-0-	64	1	662	3	N	-0-					-0-
03	868	N	758	-0-		-110	-0-	63	1	695	3	N	-0-					-0-
04	810	N	729	-0-		-81	-0-	61	1	668	3	N	-0-					-0-
05	813	N	813	-0-		-0-	-0-	72	1	741	3	N	-0-					-0-
06	720	N	668	-0-		-52	-0-	60	1	608	3	N	-0-					-0-
07	744	N	714	-0-		-30	-0-	66	1	648	3	N	-0-					-0-

PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

02	925	N	925	-0-		-0-	-0-	76	1	821	3	Y	25	18	1	2	8	25
								28	9									
03	1000	N	1000	-0-		-0-	-0-	80	1	891	3	Y	26	24	1	3	8	24
								29	9									
04	951	N	951	-0-		-0-	-0-	75	1	854	3	Y	20	18	1			26
								22	9									
05	1023	N	955	-0-		-68	-0-	79	1	856	3	Y	18	24	1			20
								20	9									
06	960	N	904	-0-		-56	-0-	73	1	816	3	Y	14	12	1			22
								15	9									
07	992	N	929	-0-		-63	-0-	71	1	840	3	Y	16	11	1			27
								18	9									

CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

02	520	N	520	-0-		-0-	-0-	23	1	496	3	Y	1	25	1			6
								1	9									
03	651	N	579	-0-		-72	-0-	26	1	553	3	Y	-0-					6
04	570	N	569	-0-		-1	-0-	25	1	544	3	Y	-0-					6
05	592	N	592	-0-		-0-	-0-	27	1	565	3	Y	-0-					6
06	570	N	561	-0-		-9	-0-	25	1	536	3	Y	-0-					6
*07	598	N	598	-0-		-0-	-0-	24	1	552	3	Y	20	1	1			25
								22	9									

UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

02	423	N	423	-0-		-0-	-0-	18	1	396	3	Y	8	9	1			14
								9	9									
03	447	N	447	-0-		-0-	-0-	19	1	417	3	Y	10	15	1			9
								11	9									
04	420	N	418	-0-		-2	-0-	18	1	385	3	Y	14	9	1			14
								15	9									
05	434	N	392	-0-		-42	-0-	17	1	358	3	Y	15	17	1			12
								17	9									
06	420	N	378	-0-		-42	-0-	16	1	347	3	Y	14	16	1			10
								15	9									
07	434	N	383	-0-		-51	-0-	15	1	351	3	Y	15	15	1			10
								17	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	803	N	803	-0-	-0-	-0-	35	1	760	3	Y	7	7	1	1	8	10
							8	9									
03	992	N	869	-0-	-123	-0-	38	1	822	3	Y	8	11	1	1	8	6
							9	9									
04	1170	N	836	-0-	-334	-0-	36	1	788	3	Y	11	7	1			10
							12	9									
05	899	N	863	-0-	-36	-0-	39	1	811	3	Y	12	13	1			9
							13	9									
06	840	N	823	-0-	-17	-0-	36	1	776	3	Y	10	12	1			7
							11	9									
07	868	N	844	-0-	-24	-0-	35	1	796	3	Y	12	11	1			8
							13	9									

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	792	N	792	-0-	-0-	-0-	69	1	721	3	N	2					75
							2	9									
03	961	N	838	-0-	-123	-0-	70	1	768	3	N	-0-					75
04	870	N	835	-0-	-35	-0-	70	1	763	3	N	2					77
							2	9									
05	868	N	814	-0-	-54	-0-	72	1	742	3	N	-0-					77
06	872	N	872	-0-	-0-	-0-	78	1	791	3	N	3					80
							3	9									
07	868	N	851	-0-	-17	-0-	78	1	764	3	N	8					88
							9	9									

UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
03	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
04	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
05	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-
07	465	N	439	-0-	-26	-0-	439	3			Y	-0-					-0-

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	750	-0-	-62	-0-	33	1	716	3	Y	1	31	1	1	8	7
							1	9									
03	837	N	826	-0-	-11	-0-	37	1	789	3	Y	-0-					7
04	786	N	786	-0-	-0-	-0-	35	1	751	3	Y	-0-					7
05	837	N	824	-0-	-13	-0-	38	1	786	3	Y	-0-					7
06	810	N	791	-0-	-19	-0-	35	1	755	3	Y	1					8
							1	9									
*07	836	N	836	-0-	-0-	-0-	34	1	776	3	Y	24	1	1			31
							26	9									

CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	398	-0-	-50	-0-	17	1	380	3	Y	1	17	1			4
							1	9									
03	465	N	444	-0-	-21	-0-	20	1	424	3	Y	-0-					4
04	424	N	424	-0-	-0-	-0-	19	1	405	3	Y	-0-					4
05	477	N	477	-0-	-0-	-0-	22	1	453	3	Y	2					6
							2	9									
06	461	N	461	-0-	-0-	-0-	20	1	439	3	Y	2	3	1			5
							2	9									
*07	488	N	488	-0-	-0-	-0-	20	1	454	3	Y	13	1	1			17
							14	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	798	N	798	-0-	-0-	-0-	66	1	711	3	Y	19	15	1			18
							21	9									
03	957	N	957	-0-	-0-	-0-	77	1	856	3	Y	22	19	1			21
							24	9									
04	660	N	530	-0-	-130	-0-	42	1	475	3	Y	12	13	1			20
							13	9									
05	899	N	802	-0-	-97	-0-	66	1	719	3	Y	15	19	1			16
							17	9									
06	930	N	415	-0-	-515	-0-	33	1	375	3	Y	6	9	1			13
							7	9									
*07	995	N	995	-0-	-0-	-0-	76	1	898	3	Y	19	9	1			23
							21	9									

PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1100	-0-	-48	-0-	91	1	979	3	Y	27	22	1			30
							30	9									
03	1210	N	1210	-0-	-0-	-0-	97	1	1082	3	Y	28	29	1			29
							31	9									
04	1170	N	1054	-0-	-116	-0-	83	1	946	3	Y	23	22	1			30
							25	9									
05	1209	N	933	-0-	-276	-0-	77	1	836	3	Y	18	26	1			22
							20	9									
06	1170	N	1109	-0-	-61	-0-	89	1	1001	3	Y	17	13	1			26
							19	9									
*07	1257	N	1257	-0-	-0-	-0-	96	1	1136	3	Y	23	14	1			35
							25	9									

UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
07	310	N	288	-0-	-22	-0-	288	3			Y	-0-					-0-

UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	897	-0-	-55	-0-	39	1	841	3	Y	15	16	1			25
							17	9									
03	993	N	993	-0-	-0-	-0-	43	1	932	3	Y	16	26	1			15
							18	9									
04	960	N	947	-0-	-13	-0-	41	1	877	3	Y	26	17	1			24
							29	9									
05	992	N	955	-0-	-37	-0-	43	1	880	3	Y	29	31	1			22
							32	9									
06	960	N	946	-0-	-14	-0-	40	1	878	3	Y	25	29	1			18
							28	9									
07	992	N	860	-0-	-132	-0-	35	1	794	3	Y	28	27	1			19
							31	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	192	N	192	-0-	-0-	-0-	8 1	1 9	183	3	Y	1	10	1	1	8	2
03	208	N	208	-0-	-0-	-0-	9	1	199	3	Y	-0-					2
04	205	N	205	-0-	-0-	-0-	9	1	196	3	Y	-0-					2
05	211	N	211	-0-	-0-	-0-	10	1	201	3	Y	-0-					2
06	201	N	201	-0-	-0-	-0-	9 1	1 9	191	3	Y	1					3
07	217	N	201	-0-	-16	-0-	8 8	1 9	185	3	Y	7					10

CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	990	N	990	-0-	-0-	-0-	43 1	1 9	946	3	Y	1	56	1			13
03	1054	N	1001	-0-	-53	-0-	44	1	957	3	Y	-0-					13
04	1020	N	999	-0-	-21	-0-	44	1	955	3	Y	-0-					13
05	1054	N	974	-0-	-80	-0-	45	1	929	3	Y	-0-					13
06	1048	N	1048	-0-	-0-	-0-	46 1	1 9	1001	3	Y	1					14
07	1023	N	976	-0-	-47	-0-	39 50	1 9	887	3	Y	45	2	1			57

UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	82	-0-	-2	-0-	4 1	1 9	77	3	Y	1	1	1			2
03	93	N	88	-0-	-5	-0-	4 1	1 9	83	3	Y	1	2	1			1
04	91	N	91	-0-	-0-	-0-	4 2	1 9	85	3	Y	2	1	1			2
05	96	N	96	-0-	-0-	-0-	4 2	1 9	90	3	Y	2	2	1			2
06	91	N	91	-0-	-0-	-0-	4 1	1 9	86	3	Y	1	2	1			1
*07	97	N	97	-0-	-0-	-0-	4 3	1 9	90	3	Y	3	2	1			2

UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	636	N	636	-0-	-0-	-0-	27 14	1 9	595	3	Y	13	15	1	1	8	22
03	790	N	790	-0-	-0-	-0-	34 20	1 9	736	3	Y	18	23	1	2	8	15
04	980	N	980	-0-	-0-	-0-	42 28	1 9	910	3	Y	25	16	1	1	8	23
05	638	N	638	-0-	-0-	-0-	28 29	1 9	581	3	Y	26	28	1			21
06	940	N	940	-0-	-0-	-0-	40 26	1 9	874	3	Y	24	28	1			17
07	1023	N	923	-0-	-100	-0-	38 31	1 9	854	3	Y	28	26	1	1	8	18

UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	980	-0-	-196	-0-	43	1	937	3	Y	-0-					-0-
03	1178	N	1060	-0-	-118	-0-	47	1	1013	3	Y	-0-					-0-
04	1050	N	989	-0-	-61	-0-	44	1	945	3	Y	-0-					-0-
05	1085	N	1036	-0-	-49	-0-	48	1	988	3	Y	-0-					-0-
06	1020	N	978	-0-	-42	-0-	43	1	935	3	Y	-0-					-0-
07	1023	N	1003	-0-	-20	-0-	42	1	961	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	432	N	432	-0-	-0-	-0-	36	1	386	3	Y	9	8	1			10
							10	9									
03	434	N	410	-0-	-24	-0-	33	1	366	3	Y	10	10	1			10
							11	9									
04	510	N	332	-0-	-178	-0-	26	1	298	3	Y	7	7	1			10
							8	9									
05	465	N	248	-0-	-217	-0-	21	1	223	3	Y	4	8	1			6
							4	9									
06	390	N	122	-0-	-268	-0-	10	1	109	3	Y	3	3	1			6
							3	9									
*07	402	N	402	-0-	-0-	-0-	31	1	363	3	Y	7	4	1			9
							8	9									

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	631	N	631	-0-	-0-	-0-	28	1	603	3	Y	-0-	21	1			5
03	530	N	530	-0-	-0-	-0-	23	1	507	3	Y	-0-					5
04	578	N	578	-0-	-0-	-0-	26	1	552	3	Y	-0-					5
05	526	N	526	-0-	-0-	-0-	24	1	498	3	Y	4	1	1			8
							4	9									
06	464	N	464	-0-	-0-	-0-	20	1	441	3	Y	3	4	1			7
							3	9									
07	589	N	463	-0-	-126	-0-	19	1	426	3	Y	16	1	1			22
							18	9									

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	158	-0-	-10	-0-	7	1	150	3	Y	1	7	1			2
							1	9									
03	186	N	172	-0-	-14	-0-	8	1	164	3	Y	-0-					2
04	180	N	167	-0-	-13	-0-	7	1	160	3	Y	-0-					2
05	186	N	174	-0-	-12	-0-	8	1	166	3	Y	-0-					2
06	180	N	166	-0-	-14	-0-	7	1	158	3	Y	1	1	1			2
							1	9									
07	186	N	175	-0-	-11	-0-	7	1	162	3	Y	5					7
							6	9									

PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	215	-0-	-9	-0-	18	1	193	3	Y	4	4	1			5
							4	9									
03	279	N	229	-0-	-50	-0-	18	1	205	3	Y	5	5	1			5
							6	9									
04	240	N	189	-0-	-51	-0-	15	1	170	3	Y	4	4	1			5
							4	9									
05	248	N	188	-0-	-60	-0-	16	1	169	3	Y	3	4	1			4
							3	9									
06	210	N	207	-0-	-3	-0-	17	1	188	3	Y	2	2	1			4
							2	9									
*07	200	N	200	-0-	-0-	-0-	15	1	181	3	Y	4	2	1	1	8	5
							4	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	707	N	707	-0-	-0-	-0-	60	1	647	3	Y	-0-	1	1			4
03	775	N	775	-0-	-0-	-0-	64	1	711	3	Y	-0-	2	1			2
04	780	N	744	-0-	-36	-0-	60	1	684	3	Y	-0-	1	1			1
05	775	N	769	-0-	-6	-0-	65	1	703	3	Y	1	1	1			1
							1	9									
06	750	N	732	-0-	-18	-0-	60	1	672	3	Y	-0-					1
07	775	N	470	-0-	-305	-0-	37	1	433	3	Y	-0-	1	1			-0-

UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	321	N	321	-0-	-0-	-0-	26	1	269	3	Y	24					130
							26	9									
03	591	N	591	-0-	-0-	-0-	77	1	457	3	Y	52					182
							57	9									
04	423	N	423	-0-	-0-	-0-	393	3	30	9	Y	27	154	1			55
05	419	N	419	-0-	-0-	-0-	402	3	17	9	Y	15	62	1			8
06	480	N	448	-0-	-32	-0-	427	3	21	9	Y	19					27
*07	471	N	471	-0-	-0-	-0-	439	3	32	9	Y	29	1	8			55

UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	685	-0-	-43	-0-	30	1	655	3	Y	-0-					-0-
03	806	N	742	-0-	-64	-0-	33	1	709	3	Y	-0-					-0-
04	1080	N	718	-0-	-362	-0-	32	1	686	3	Y	-0-					-0-
05	744	N	737	-0-	-7	-0-	34	1	703	3	Y	-0-					-0-
06	720	N	677	-0-	-43	-0-	30	1	647	3	Y	-0-					-0-
*07	754	N	754	-0-	-0-	-0-	32	1	722	3	Y	-0-					-0-

UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1044	-0-	-160	-0-	45	1	986	3	Y	12	12	1	1	8	20
							13	9									
03	1395	N	1295	-0-	-100	-0-	57	1	1221	3	Y	15	21	1	2	8	12
							17	9									
04	1350	N	1263	-0-	-87	-0-	55	1	1186	3	Y	20	13	1			19
							22	9									
05	1348	N	1348	-0-	-0-	-0-	61	1	1261	3	Y	24	25	1			18
							26	9									
06	1271	N	1271	-0-	-0-	-0-	55	1	1195	3	Y	19	23	1			14
							21	9									
07	1302	N	986	-0-	-316	-0-	41	1	922	3	Y	21	21	1			14
							23	9									

UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	618	N	618	-0-	-0-	-0-	27	1	581	3	Y	9	10	1			16
							10	9									
03	682	N	681	-0-	-1	-0-	30	1	639	3	Y	11	17	1			10
							12	9									
04	720	N	662	-0-	-58	-0-	28	1	615	3	Y	17	11	1			16
							19	9									
05	682	N	674	-0-	-8	-0-	30	1	624	3	Y	18	20	1			14
							20	9									
06	660	N	652	-0-	-8	-0-	28	1	606	3	Y	16	18	1			12
							18	9									
07	682	N	675	-0-	-7	-0-	28	1	627	3	Y	18	17	1			12
							20	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	15	N	3	-0-	-12	-0-	3	3			Y	-0-					-0-
05	9	N	1	-0-	-8	-0-	1	3			Y	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					Y	26	10	1			16

UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

02	1344	N	1313	-0-	-31	-0-	56	1	1231	3	Y	24	25	1			40
							26	9									
03	1426	N	1362	-0-	-64	-0-	59	1	1273	3	Y	27	42	1			25
							30	9									
04	1320	N	1240	-0-	-80	-0-	53	1	1143	3	Y	40	26	1			39
							44	9									
05	1457	N	1424	-0-	-33	-0-	63	1	1311	3	Y	45	49	1			35
							50	9									
06	1354	N	1354	-0-	-0-	-0-	58	1	1254	3	Y	38	45	1			28
							42	9									
*07	1388	N	1388	-0-	-0-	-0-	57	1	1284	3	Y	43	42	1			29
							47	9									

UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

02	364	N	265	-0-	-99	-0-	12	1	252	3	Y	1	1	1			2
							1	9									
03	372	N	229	-0-	-143	-0-	10	1	218	3	Y	1	2	1			1
							1	9									
04	330	N	119	-0-	-211	-0-	5	1	112	3	Y	2	1	1			2
							2	9									
05	279	N	185	-0-	-94	-0-	8	1	175	3	Y	2	2	1			2
							2	9									
06	241	N	241	-0-	-0-	-0-	11	1	229	3	Y	1	2	1			1
							1	9									
*07	260	N	260	-0-	-0-	-0-	11	1	246	3	Y	3	2	1			2
							3	9									

UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

02	980	N	964	-0-	-16	-0-	42	1	910	3	Y	11	12	1			18
							12	9									
03	1043	N	1043	-0-	-0-	-0-	46	1	983	3	Y	13	19	1			12
							14	9									
04	1110	N	1085	-0-	-25	-0-	47	1	1017	3	Y	19	13	1			18
							21	9									
05	1054	N	1048	-0-	-6	-0-	47	1	978	3	Y	21	23	1			16
							23	9									
06	1020	N	826	-0-	-194	-0-	35	1	771	3	Y	18	21	1			13
							20	9									
*07	1261	N	1261	-0-	-0-	-0-	52	1	1186	3	Y	21	20	1			14
							23	9									

UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

02	28	N	27	-0-	-1	-0-	26	3	1	9	Y	1					2
03	31	N	20	-0-	-11	-0-	20	3			Y	-0-	1	1			1
04	30	N	14	-0-	-16	-0-	14	3			Y	-0-					1
05	36	N	36	-0-	-0-	-0-	35	3	1	9	Y	1	1	1			1
06	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					1
*07	28	N	28	-0-	-0-	-0-	27	3	1	9	Y	1	2	1			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	887	-0-	-65	-0-	38	1	834	3	Y	14	15	1	1	8	24
							15	9									
03	1147	N	983	-0-	-164	-0-	43	1	919	3	Y	19	26	1	2	8	15
							21	9									
04	990	N	953	-0-	-37	-0-	41	1	884	3	Y	25	16	1			24
							28	9									
05	992	N	989	-0-	-3	-0-	44	1	915	3	Y	27	30	1			21
							30	9									
06	960	N	944	-0-	-16	-0-	40	1	878	3	Y	24	28	1			17
							26	9									
*07	1003	N	1003	-0-	-0-	-0-	41	1	932	3	Y	27	26	1			18
							30	9									

UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

02	812	N	546	-0-	-266	-0-	23	1	508	3	Y	14	15	1	1	8	23
							15	9									
03	868	N	736	-0-	-132	-0-	32	1	684	3	Y	18	25	1	2	8	14
							20	9									
04	900	N	583	-0-	-317	-0-	25	1	532	3	Y	24	15	1			23
							26	9									
05	620	N	150	-0-	-470	-0-	6	1	118	3	Y	24	29	1			18
							26	9									
06	720	N	34	-0-	-686	-0-	1	1	12	3	Y	19	23	1			14
							21	9									
07	589	N	31	-0-	-558	-0-	9	3	22	9	Y	20	20	1			13

UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

02	1148	X	1028	-0-	-120	-0-	44	1	970	3	Y	13	12	1	1	8	20
							14	9									
03	1271	X	1095	-0-	-176	-0-	48	1	1030	3	Y	15	21	1	2	8	12
							17	9									
04	1200	X	999	-0-	-201	-0-	43	1	934	3	Y	20	13	1			19
							22	9									
05	1240	X	905	-0-	-335	-0-	41	1	840	3	Y	22	24	1			17
							24	9									
06	1110	X	1044	-0-	-66	-0-	45	1	978	3	Y	19	22	1			14
							21	9									
*07	1030	N	1030	-0-	-0-	-0-	42	1	965	3	Y	21	21	1			14
							23	9									

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	805	N	805	-0-	-0-	-0-	35	1	755	3	Y	14	14	1	1	8	22
							15	9									
03	1029	N	1029	-0-	-0-	-0-	45	1	964	3	Y	18	24	1	2	8	14
							20	9									
04	900	N	791	-0-	-109	-0-	34	1	732	3	Y	23	15	1			22
							25	9									
05	899	N	764	-0-	-135	-0-	34	1	701	3	Y	26	28	1			20
							29	9									
06	990	N	711	-0-	-279	-0-	30	1	658	3	Y	21	25	1			16
							23	9									
*07	853	N	853	-0-	-0-	-0-	35	1	790	3	Y	25	24	1			17
							28	9									

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

02	655	N	655	-0-	-0-	-0-	57	1	598	3	N	-0-					-0-
03	619	N	619	-0-	-0-	-0-	52	1	567	3	N	-0-					-0-
04	720	N	601	-0-	-119	-0-	50	1	551	3	N	-0-					-0-
05	713	N	548	-0-	-165	-0-	48	1	500	3	N	-0-					-0-
06	620	N	620	-0-	-0-	-0-	56	1	564	3	N	-0-					-0-
07	620	N	613	-0-	-7	-0-	57	1	556	3	N	-0-					-0-

UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

02	56	N	27	-0-	-29	-0-	1	1	24	3	Y	2	2	1			3
							2	9									
03	32	N	32	-0-	-0-	-0-	1	1	29	3	Y	2	3	1			2
							2	9									
04	60	N	46	-0-	-14	-0-	2	1	41	3	Y	3	2	1			3
							3	9									
05	44	N	44	-0-	-0-	-0-	2	1	39	3	Y	3	4	1			2
							3	9									
06	45	N	45	-0-	-0-	-0-	2	1	40	3	Y	3	3	1			2
							3	9									
07	62	N	51	-0-	-11	-0-	2	1	46	3	Y	3	3	1			2
							3	9									

PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

02	222	N	222	-0-	-0-	-0-	19	1	203	3	Y	-0-					-0-
03	203	N	203	-0-	-0-	-0-	17	1	186	3	Y	-0-					-0-
04	181	N	181	-0-	-0-	-0-	15	1	166	3	Y	-0-					-0-
05	181	N	181	-0-	-0-	-0-	15	1	166	3	Y	-0-					-0-
06	192	N	192	-0-	-0-	-0-	15	1	165	3	Y	11					11
							12	9									
07	186	N	180	-0-	-6	-0-	13	1	149	3	Y	16	7	1			20
							18	9									

UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

02	283	N	283	-0-	-0-	-0-	12	1	263	3	Y	7	7	1			11
							8	9									
03	321	N	321	-0-	-0-	-0-	14	1	299	3	Y	7	11	1			7
							8	9									
04	323	N	323	-0-	-0-	-0-	14	1	297	3	Y	11	7	1			11
							12	9									
05	342	N	342	-0-	-0-	-0-	15	1	315	3	Y	11	13	1			9
							12	9									
06	339	N	339	-0-	-0-	-0-	14	1	313	3	Y	11	12	1			8
							12	9									
*07	358	N	358	-0-	-0-	-0-	15	1	330	3	Y	12	12	1			8
							13	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	656	N	656	-0-	-0-	-0-	39	1	615	3	N	2	1	1			3
							2	9									
03	744	N	744	-0-	-0-	-0-	49	1	669	3	N	24	18	1			9
							26	9									
04	714	N	714	-0-	-0-	-0-	52	1	660	3	N	2	6	1			5
							2	9									
05	743	N	743	-0-	-0-	-0-	54	1	688	3	N	1	3	1			3
							1	9									
06	720	N	718	-0-	-2	-0-	57	1	1	2	N	1	2	1			2
							659	3	1	9							
*07	746	N	746	-0-	-0-	-0-	60	1	686	3	N	-0-	1	1			1

PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	X	1244	-0-	-44	-0-	104	1	1116	3	Y	22	18	1			25
							24	9									
03	1426	X	1392	-0-	-34	-0-	112	1	1252	3	Y	25	25	1			25
							28	9									
04	1380	X	1289	-0-	-91	-0-	102	1	1164	3	Y	21	19	1			27
							23	9									
05	1399	X	1399	-0-	-0-	-0-	116	1	1260	3	Y	21	26	1			22
							23	9									
06	1350	X	1315	-0-	-35	-0-	106	1	1191	3	Y	16	14	1			24
							18	9									
07	1333	N	1331	-0-	-2	-0-	102	1	1209	3	Y	18	12	1			30
							20	9									

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	530	N	530	-0-	-0-	-0-	46	1	483	3	N	1	1	8			-0-
							1	9									
03	651	N	642	-0-	-9	-0-	54	1	588	3	N	-0-					-0-
04	638	N	638	-0-	-0-	-0-	53	1	584	3	N	1	1	8			-0-
							1	9									
05	621	N	621	-0-	-0-	-0-	55	1	566	3	N	-0-					-0-
06	648	N	648	-0-	-0-	-0-	58	1	590	3	N	-0-					-0-
07	651	N	650	-0-	-1	-0-	60	1	590	3	N	-0-					-0-

UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	392	-0-	-0-	-0-	17	1	375	3	Y	-0-					-0-
03	435	N	435	-0-	-0-	-0-	19	1	416	3	Y	-0-					-0-
04	420	N	418	-0-	-2	-0-	18	1	400	3	Y	-0-					-0-
05	434	N	362	-0-	-72	-0-	17	1	345	3	Y	-0-					-0-
06	420	N	272	-0-	-148	-0-	12	1	260	3	Y	-0-					-0-
07	434	N	350	-0-	-84	-0-	15	1	335	3	Y	-0-					-0-

UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	X	1327	-0-	-353	-0-	57	1	1238	3	Y	29	31	1	2	8	48
							32	9									
03	1860	X	1027	-0-	-833	-0-	44	1	947	3	Y	33	50	1	3	8	28
							36	9									
04	1770	X	900	-0-	-870	-0-	37	1	811	3	Y	47	30	1			45
							52	9									
05	1829	X	1043	-0-	-786	-0-	46	1	940	3	Y	52	56	1			41
							57	9									
06	1770	X	1504	-0-	-266	-0-	64	1	1387	3	Y	48	55	1			34
							53	9									
*07	1483	N	1483	-0-	-0-	-0-	60	1	1364	3	Y	54	52	1			36
							59	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	146	-0-	-22	-0-	6	1	137	3	Y	3	3	1			4
							3	9									
03	186	N	139	-0-	-47	-0-	6	1	130	3	Y	3	4	1			3
							3	9									
04	150	N	104	-0-	-46	-0-	4	1	96	3	Y	4	3	1			4
							4	9									
05	155	N	89	-0-	-66	-0-	4	1	81	3	Y	4	5	1			3
							4	9									
06	120	N	54	-0-	-66	-0-	2	1	48	3	Y	4	4	1			3
							4	9									
07	93	N	45	-0-	-48	-0-	2	1	39	3	Y	4	4	1			3
							4	9									

PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	813	-0-	-55	-0-	67	1	726	3	Y	18	15	1			21
							20	9									
03	961	N	868	-0-	-93	-0-	70	1	777	3	Y	19	20	1			20
							21	9									
04	900	N	822	-0-	-78	-0-	65	1	738	3	Y	17	15	1			22
							19	9									
05	899	N	834	-0-	-65	-0-	69	1	748	3	Y	15	20	1			17
							17	9									
06	840	N	795	-0-	-45	-0-	64	1	719	3	Y	11	10	1			18
							12	9									
07	837	N	818	-0-	-19	-0-	63	1	740	3	Y	14	9	1			23
							15	9									

UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	367	-0-	-53	-0-	16	1	344	3	Y	6	6	1			10
							7	9									
03	434	N	391	-0-	-43	-0-	17	1	367	3	Y	6	10	1			6
							7	9									
04	390	N	375	-0-	-15	-0-	16	1	347	3	Y	11	7	1			10
							12	9									
05	403	N	381	-0-	-22	-0-	17	1	352	3	Y	11	12	1			9
							12	9									
06	390	N	352	-0-	-38	-0-	15	1	327	3	Y	9	11	1			7
							10	9									
07	403	N	358	-0-	-45	-0-	15	1	332	3	Y	10	10	1			7
							11	9									

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	X	1304	-0-	-40	-0-	1273	3	31	9	Y	28					100
03	1488	X	1348	-0-	-140	-0-	1324	3	24	9	Y	22	73	1			49
04	1440	X	1379	-0-	-61	-0-	1344	3	35	9	Y	32					81
05	1488	X	1436	-0-	-52	-0-	1404	3	32	9	Y	29	76	1			34
06	1410	X	1390	-0-	-20	-0-	1353	3	37	9	Y	34					68
07	1426	N	1412	-0-	-14	-0-	1380	3	32	9	Y	29	81	1			16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	449	N	449	-0-	-0-	-0-	38	1	411	3	Y	-0-	1	1			2
03	496	N	463	-0-	-33	-0-	38	1	425	3	Y	-0-	1	1			1
04	480	N	337	-0-	-143	-0-	27	1	310	3	Y	-0-					1
05	496	N	279	-0-	-217	-0-	24	1	255	3	Y	-0-					1
06	450	N	281	-0-	-169	-0-	23	1	258	3	Y	-0-					1
*07	594	N	594	-0-	-0-	-0-	46	1	548	3	Y	-0-	1	1			-0-

JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	211	N	211	-0-	-0-	-0-	18	1	193	3	Y	-0-					-0-
03	186	N	162	-0-	-24	-0-	13	1	149	3	Y	-0-					-0-
04	150	N	137	-0-	-13	-0-	11	1	126	3	Y	-0-					-0-
05	248	N	232	-0-	-16	-0-	20	1	212	3	Y	-0-					-0-
06	218	N	218	-0-	-0-	-0-	18	1	200	3	Y	-0-					-0-
*07	548	N	548	-0-	-0-	-0-	43	1	505	3	Y	-0-					-0-

MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	979	N	979	-0-	-0-	-0-	91	1	870	3	N	16					70
							18	9									
03	1209	N	934	-0-	-275	-0-	85	1	834	3	N	14					84
							15	9									
04	1050	N	892	-0-	-158	-0-	73	1	807	3	N	11					95
							12	9									
05	1085	N	943	-0-	-142	-0-	82	1	848	3	N	12					107
							13	9									
06	900	N	837	-0-	-63	-0-	67	1	758	3	N	11	1	8			117
							12	9									
07	930	N	896	-0-	-34	-0-	77	1	819	3	N	-0-					117

LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	214	-0-	-66	-0-	18	1	196	3	Y	-0-	1	1			1
03	279	N	199	-0-	-80	-0-	16	1	182	3	Y	1	1	1			1
							1	9									
04	240	N	153	-0-	-87	-0-	12	1	141	3	Y	-0-					1
05	248	N	134	-0-	-114	-0-	11	1	123	3	Y	-0-					1
06	180	N	110	-0-	-70	-0-	9	1	101	3	Y	-0-					1
07	155	N	97	-0-	-58	-0-	8	1	89	3	Y	-0-	1	1			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	298	-0-	-122	-0-	26	1	269	3	N	3					74
							3	9									
03	465	N	435	-0-	-30	-0-	36	1	398	3	N	1					75
							1	9									
04	450	N	431	-0-	-19	-0-	36	1	395	3	N	-0-					75
05	341	N	265	-0-	-76	-0-	23	1	242	3	N	-0-					75
06	420	N	189	-0-	-231	-0-	16	1	164	3	N	8					83
							9	9									
*07	558	N	558	-0-	-0-	-0-	52	1	506	3	N	-0-					83

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	524	-0-	-8	-0-	44	1	480	3	Y	-0-					82
03	589	N	579	-0-	-10	-0-	48	1	531	3	Y	-0-					82
04	562	N	562	-0-	-0-	-0-	45	1	517	3	Y	-0-					82
05	589	N	581	-0-	-8	-0-	49	1	532	3	Y	-0-					82
06	570	N	555	-0-	-15	-0-	45	1	510	3	Y	-0-					82
07	589	N	588	-0-	-1	-0-	46	1	542	3	Y	-0-					82

PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	X	1881	-0-	-135	-0-	159	1	1714	3	Y	7	7	1			4
							8	9									
03	2232	X	2030	-0-	-202	-0-	167	1	1860	3	Y	3	4	1			3
							3	9									
04	2160	X	1933	-0-	-227	-0-	156	1	1776	3	Y	1	3	1			1
							1	9									
05	2232	X	2026	-0-	-206	-0-	171	1	1853	3	Y	2	2	1			1
							2	9									
06	2160	X	2022	-0-	-138	-0-	165	1	1856	3	Y	1	1	1			1
							1	9									
07	1984	N	1946	-0-	-38	-0-	152	1	1794	3	Y	-0-	1	1			-0-

PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1126	-0-	-50	-0-	93	1	999	3	N	31					117
							34	9									
03	1364	N	1350	-0-	-14	-0-	108	1	1206	3	N	33					150
							36	9									
04	1290	N	1283	-0-	-7	-0-	102	1	1161	3	N	18					168
							20	9									
05	1318	N	1318	-0-	-0-	-0-	108	1	1169	3	N	37					205
							41	9									
06	1320	N	1180	-0-	-140	-0-	96	1	1080	3	N	4					209
							4	9									
07	1333	N	1233	-0-	-100	-0-	96	1	1137	3	N	-0-					209

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2416	-0-	-272	-0-	2412	3	4	9	N	4	1	8			321
03	2976	X	2756	-0-	-220	-0-	2671	3	85	9	N	77					398
04	2850	X	2631	-0-	-219	-0-	2586	3	45	9	N	41	160	1			279
05	2821	X	2685	-0-	-136	-0-	2644	3	41	9	N	37	159	1			157
06	2670	X	2550	-0-	-120	-0-	2514	3	36	9	N	33	1	8			189
07	2759	X	2438	-0-	-321	-0-	2412	3	26	9	N	24	1	8			212

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 54 23 WELL #: 1 RRCID -> 277663 COMPL. DATE 11/25/2010 TOTAL DEPTH 7973 PERF. 5392 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					140

EPIC PERMIAN OPERATING, LLC 253404
DAVIDSON WELL #: 1724 RRCID -> 279718 COMPL. DATE 10/19/2015 TOTAL DEPTH 8048 PERF. 6078 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
03	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
04	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
05	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
06	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
*07	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 279722 COMPL. DATE 10/23/2015 TOTAL DEPTH 8249 PERF. 6043 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
03	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
05	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
06	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
*07	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 279723 COMPL. DATE 11/15/2015 TOTAL DEPTH 8247 PERF. 6098 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
03	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
04	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
05	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
06	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
*07	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 279724 COMPL. DATE 11/17/2015 TOTAL DEPTH 8250 PERF. 6114 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	780	-0-	-88	-0-	780	3			N	-0-					-0-
03	899	N	846	-0-	-53	-0-	846	3			N	-0-					-0-
04	840	N	798	-0-	-42	-0-	798	3			N	-0-					-0-
05	868	N	824	-0-	-44	-0-	824	3			N	-0-					-0-
06	810	N	781	-0-	-29	-0-	781	3			N	-0-					-0-
07	837	N	798	-0-	-39	-0-	798	3			N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 279725 COMPL. DATE 11/16/2015 TOTAL DEPTH 8297 PERF. 6210 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1599	-0-	-53	-0-	1599	3			N	-0-					-0-
03	1829	N	1672	-0-	-157	-0-	1672	2			N	-0-					-0-
04	1680	N	1452	-0-	-228	-0-	1452	3			N	-0-					-0-
05	1767	N	1577	-0-	-190	-0-	1577	3			N	-0-					-0-
06	1620	N	1444	-0-	-176	-0-	1444	3			N	-0-					-0-
*07	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1721 RRCID -> 279726 COMPL. DATE 11/17/2015 TOTAL DEPTH 8249 PERF. 6056 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
04	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*07	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

FORTUNE ENERGY, INC. 278757
UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	566	N	566	-0-	-0-	-0-	560	2	6	9	N	5					76
03	539	N	539	-0-	-0-	-0-	536	2	3	9	N	3					79
04	630	N	456	-0-	-174	-0-	448	2	8	9	N	7					86
05	620	N	557	-0-	-63	-0-	554	2	3	9	N	3	68	1			21
06	532	N	532	-0-	-0-	-0-	528	2	4	9	N	4					25
07	465	N	273	-0-	-192	-0-	272	2	1	9	N	1					26

UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	659	N	659	-0-	-0-	-0-	652	2	7	9	Y	6					51
03	739	N	739	-0-	-0-	-0-	731	2	8	9	Y	7					58
04	630	N	630	-0-	-0-	-0-	622	2	8	9	Y	7					65
05	565	N	565	-0-	-0-	-0-	561	2	4	9	Y	4					69
06	584	N	584	-0-	-0-	-0-	582	2	2	9	Y	2					71
*07	607	N	607	-0-	-0-	-0-	606	2	1	9	Y	1					72

UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					20
03	338	N	338	-0-	-0-	-0-	338	2			N	-0-					20
04	330	N	8	-0-	-322	-0-	8	2			N	-0-					20
05	339	N	339	-0-	-0-	-0-	339	2			N	-0-					20
06	330	N	-0-	-0-	-330	-0-					N	-0-					20
*07	291	N	291	-0-	-0-	-0-	291	2			N	-0-					20

UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	458	N	458	-0-	-0-	-0-	457	2	1	9	N	1					140
03	527	N	515	-0-	-12	-0-	511	2	4	9	N	4					144
04	543	N	543	-0-	-0-	-0-	529	2	14	9	N	13					157
05	560	N	560	-0-	-0-	-0-	552	2	8	9	N	7					164
06	531	N	531	-0-	-0-	-0-	529	2	2	9	N	2					166
*07	545	N	545	-0-	-0-	-0-	544	2	1	9	N	1					167

UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	651	N	651	-0-	-0-	-0-	644	2	7	9	N	6					182
03	795	N	795	-0-	-0-	-0-	756	2	39	9	N	35					217
04	739	N	739	-0-	-0-	-0-	739	2			N	-0-					217
05	769	N	769	-0-	-0-	-0-	769	2			N	-0-	177	1			40
06	780	N	713	-0-	-67	-0-	707	2	6	9	N	5					45
07	775	N	600	-0-	-175	-0-	600	2			N	-0-					45

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. //CONT.// 278757
UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	932	N	932	-0-	-0-	-0-	923	2	9	9	N	8					158
03	1122	N	1122	-0-	-0-	-0-	1114	2	8	9	N	7					165
04	1152	N	1152	-0-	-0-	-0-	1141	2	11	9	N	10					175
05	1174	N	1174	-0-	-0-	-0-	1170	2	4	9	N	4	111	1			68
06	1223	N	1223	-0-	-0-	-0-	1216	2	7	9	N	6					74
*07	1201	N	1201	-0-	-0-	-0-	1199	2	2	9	N	2					76

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

02	1221	N	1221	-0-	-0-	-0-	1210	2	11	9	Y	10					81
03	1302	N	1105	-0-	-197	-0-	1096	2	9	9	Y	8					89
04	1200	N	1166	-0-	-34	-0-	1156	2	10	9	Y	9					98
05	1316	N	1316	-0-	-0-	-0-	1308	2	8	9	Y	7					105
06	1244	N	1244	-0-	-0-	-0-	1238	2	6	9	Y	5					110
*07	1127	N	1127	-0-	-0-	-0-	1125	2	2	9	Y	2					112

HENDERSON & ERICKSON, INC. 376810
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

02	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					140
03	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					140
04	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					140
05	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					140
06	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					140
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

MARIPOSA PRODUCTION, LP 526246
CLAYTON WELL #: 1 RRCID -> 047768 COMPL. DATE 01/15/1970 TOTAL DEPTH 7950 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-		343				N	5	5	8			219
03	14B2 EXT		-0-	-0-	-0-		343				N	5	5	8			219
04	14B2 EXT		-0-	-0-	-0-		343				N	5	5	8			219
05	14B2 EXT		-0-	-0-	-0-		343				N	5	5	8			219
06	14B2 EXT		-0-	-0-	-0-		343				N	5	5	8			219
07	14B2 EXT		-0-	-0-	-0-		343				N	5	5	8			219

MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

02	448	N	290	-0-	-158	-0-	290	1			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	1			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	1			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	1			N	-0-					-0-
*06	412	N	412	-0-	-0-	-0-	412	1			N	-0-					-0-
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

REMUDA OPERATING COMPANY 701606
BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
05	155	N	91	-0-	-64	-0-	91	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. 794541
CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	45	-0-	-11	-0-	45	2			N	-0-					198
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					198
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					198
05	79	N	79	-0-	-0-	-0-	79	2			N	-0-					198
06	90	N	77	-0-	-13	-0-	77	2			N	-0-					198
07	93	N	90	-0-	-3	-0-	90	2			N	-0-					198

SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					117
03	92	N	92	-0-	-0-	-0-	92	2			N	-0-					117
04	107	N	107	-0-	-0-	-0-	107	2			N	-0-					117
05	93	N	83	-0-	-10	-0-	83	2			N	-0-					117
06	90	N	82	-0-	-8	-0-	82	2			N	-0-					117
07	124	N	93	-0-	-31	-0-	93	2			N	-0-					117

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

02	56	N	36	-0-	-20	-0-	36	2			N	-0-					178
03	80	N	80	-0-	-0-	-0-	80	2			N	-0-					178
04	84	N	84	-0-	-0-	-0-	84	2			N	-0-					178
05	71	N	71	-0-	-0-	-0-	71	2			N	-0-					178
06	90	N	70	-0-	-20	-0-	70	2			N	-0-					178
07	93	N	79	-0-	-14	-0-	79	2			N	-0-					178

SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

02	397	N	397	-0-	-0-	-0-	397	2			N	-0-					74
03	402	N	402	-0-	-0-	-0-	401	2	1	9	N	1					75
04	410	N	410	-0-	-0-	-0-	408	2	2	9	N	2					77
05	434	N	401	-0-	-33	-0-	400	2	1	9	N	1					78
06	476	N	476	-0-	-0-	-0-	476	2			N	-0-					78
*07	521	N	521	-0-	-0-	-0-	520	2	1	9	N	1					79

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

02	112	N	90	-0-	-22	-0-	90	2			N	-0-					126
03	124	N	72	-0-	-52	-0-	72	2			N	-0-					126
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					126
05	93	N	92	-0-	-1	-0-	92	2			N	-0-					126
06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					126
07	93	N	87	-0-	-6	-0-	87	2			N	-0-					126

SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

02	588	N	566	-0-	-22	-0-	566	2			N	-0-					397
03	606	N	606	-0-	-0-	-0-	602	2	4	9	N	4					401
04	538	N	538	-0-	-0-	-0-	536	2	2	9	N	2					403
05	620	N	537	-0-	-83	-0-	530	2	7	9	N	6					409
06	628	N	628	-0-	-0-	-0-	626	2	2	9	N	2					411
*07	647	N	647	-0-	-0-	-0-	646	2	1	9	N	1					412

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

02	112	N	73	-0-	-39	-0-	73	2			N	-0-					347
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					347
04	90	N	84	-0-	-6	-0-	84	2			N	-0-					347
05	93	N	75	-0-	-18	-0-	75	2			N	-0-					347
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					347
*07	237	N	237	-0-	-0-	-0-	237	2			N	-0-					347

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	208	-0-	-16	-0-	208	2			N	-0-					214
03	248	N	215	-0-	-33	-0-	215	2			N	-0-					214
04	217	N	217	-0-	-0-	-0-	217	2			N	-0-					214
05	217	N	209	-0-	-8	-0-	209	2			N	-0-					214
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					214
*07	218	N	218	-0-	-0-	-0-	218	2			N	-0-					214

SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	473	-0-	-31	-0-	471	2	2	9	N	2					366
03	589	N	550	-0-	-39	-0-	547	2	3	9	N	3					369
04	570	N	540	-0-	-30	-0-	539	2	1	9	N	1					370
05	541	N	541	-0-	-0-	-0-	532	2	9	9	N	8	136	1			242
06	552	N	552	-0-	-0-	-0-	552	2			N	-0-					242
07	558	N	348	-0-	-210	-0-	346	2	2	9	N	2					244

CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	152	N	152	-0-	-0-	-0-	152	2			N	-0-					310
03	186	N	162	-0-	-24	-0-	162	2			N	-0-					310
04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					310
05	170	N	170	-0-	-0-	-0-	161	2	9	9	N	8	60	1			258
06	155	N	155	-0-	-0-	-0-	153	2	2	9	N	2					260
*07	174	N	174	-0-	-0-	-0-	174	2			N	-0-					260

CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	708	N	708	-0-	-0-	-0-	698	2	10	9	N	9					513
03	744	N	645	-0-	-99	-0-	637	2	8	9	N	7					520
04	720	N	609	-0-	-111	-0-	603	2	6	9	N	5					525
05	744	N	540	-0-	-204	-0-	534	2	6	9	N	5					530
06	630	N	494	-0-	-136	-0-	492	2	2	9	N	2					532
07	620	N	594	-0-	-26	-0-	592	2	2	9	N	2					534

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	193	-0-	-87	-0-	193	2			N	-0-					127
03	279	N	220	-0-	-59	-0-	220	2			N	-0-					127
04	210	N	205	-0-	-5	-0-	205	2			N	-0-					127
05	217	N	74	-0-	-143	-0-	73	2	1	9	N	1					128
06	284	N	284	-0-	-0-	-0-	284	2			N	-0-					128
*07	247	N	247	-0-	-0-	-0-	247	2			N	-0-					128

CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	452	N	452	-0-	-0-	-0-	449	2	3	9	N	3					541
03	478	N	478	-0-	-0-	-0-	471	2	7	9	N	6	3	8			544
04	469	N	469	-0-	-0-	-0-	466	2	3	9	N	3					547
05	496	N	442	-0-	-54	-0-	441	2	1	9	N	1					548
06	462	N	462	-0-	-0-	-0-	460	2	2	9	N	2					550
07	496	N	457	-0-	-39	-0-	453	2	4	9	N	4					554

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	162	-0-	-6	-0-	162	2			N	-0-					253
03	186	N	173	-0-	-13	-0-	173	2			N	-0-					253
04	180	N	175	-0-	-5	-0-	175	2			N	-0-					253
05	186	N	179	-0-	-7	-0-	179	2			N	-0-					253
06	180	N	173	-0-	-7	-0-	173	2			N	-0-					253
*07	194	N	194	-0-	-0-	-0-	194	2			N	-0-					253

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	390	-0-	-2	-0-	380	2	10	9	N	9					590
03	403	N	393	-0-	-10	-0-	387	2	6	9	N	5					595
04	393	N	393	-0-	-0-	-0-	386	2	7	9	N	6					601
05	434	N	379	-0-	-55	-0-	369	2	10	9	N	9	2	8			608
06	390	N	390	-0-	-0-	-0-	390	2			N	-0-	135	1			473
*07	646	N	646	-0-	-0-	-0-	639	2	7	9	N	6					479

SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	516	-0-	-16	-0-	513	2	3	9	N	3					250
03	558	N	544	-0-	-14	-0-	531	2	13	9	N	12					262
04	512	N	512	-0-	-0-	-0-	512	2			N	-0-					262
05	558	N	517	-0-	-41	-0-	515	2	2	9	N	2					264
06	540	N	529	-0-	-11	-0-	529	2			N	-0-	45	1			219
07	527	N	524	-0-	-3	-0-	522	2	2	9	N	2					221

SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					259
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					259
04	11	N	11	-0-	-0-	-0-	11	2			N	-0-					259
05	31	N	10	-0-	-21	-0-	10	2			N	-0-					259
06	15	N	7	-0-	-8	-0-	7	2			N	-0-					259
*07	26	N	26	-0-	-0-	-0-	26	2			N	-0-					259

SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	58	-0-	-362	-0-	58	2			N	-0-					317
03	303	N	303	-0-	-0-	-0-	302	2	1	9	N	1					318
04	516	N	516	-0-	-0-	-0-	514	2	2	9	N	2					320
05	599	N	599	-0-	-0-	-0-	597	2	2	9	N	2					322
06	306	N	306	-0-	-0-	-0-	306	2			N	-0-					322
07	465	N	217	-0-	-248	-0-	217	2			N	-0-					322

SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	488	-0-	-44	-0-	482	2	6	9	N	5					318
03	558	N	507	-0-	-51	-0-	504	2	3	9	N	3					321
04	570	N	552	-0-	-18	-0-	546	2	6	9	N	5					326
05	527	N	512	-0-	-15	-0-	506	2	6	9	N	5					331
06	480	N	472	-0-	-8	-0-	471	2	1	9	N	1					332
07	558	N	489	-0-	-69	-0-	487	2	2	9	N	2					334

TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED 875395
UNIVERSITY "3" WELL #: 1 RRCID -> 209295 COMPL. DATE 03/29/2005 TOTAL DEPTH 7259 PERF. 7047 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	280	-0-	-28	-0-	280	2			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	2			N	-0-					-0-
05	310	N	289	-0-	-21	-0-	289	2			N	-0-					-0-
06	300	N	297	-0-	-3	-0-	297	2			N	-0-					-0-
*07	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	75	-0-	-93	-0-	75	2			N	-0-					222
03	248	N	137	-0-	-111	-0-	137	2			N	-0-					222
04	150	N	101	-0-	-49	-0-	101	2			N	-0-					222
05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					222
06	376	N	376	-0-	-0-	-0-	376	2			N	-0-					222
*07	303	N	303	-0-	-0-	-0-	303	2			N	-0-					222

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	#	203	-0-	-21	-0-	200	3	3	9	Y	3					47
03	248	#	216	-0-	-32	-0-	214	2	2	9	Y	2					49
04	240	#	215	-0-	-25	-0-	214	3	1	9	Y	1					50
05	248	#	240	-0-	-8	-0-	220	3	20	9	Y	18	53	1			15
06	240	#	205	-0-	-35	-0-	201	3	4	9	Y	4					19
07	217	#	211	-0-	-6	-0-	211	3			Y	-0-					19

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	#	402	-0-	-46	-0-	30	1	372	2	Y	-0-					-0-
03	496	#	433	-0-	-63	-0-	31	1	402	2	Y	-0-					-0-
04	480	#	394	-0-	-86	-0-	29	1	365	2	Y	-0-					-0-
05	434	#	393	-0-	-41	-0-	29	1	364	2	Y	-0-					-0-
06	420	#	360	-0-	-60	-0-	14	1	346	2	Y	-0-					-0-
07	434	#	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	423	R	423	-0-	-0-	-0-	31	1	381	2	Y	10	20	1			24
							11	9									
03	434	#	423	-0-	-11	-0-	29	1	377	2	Y	15					39
							17	9									
04	450	#	401	-0-	-49	-0-	28	1	359	2	Y	13	20	1			32
							14	9									
05	465	#	413	-0-	-52	-0-	30	1	370	2	Y	12	19	1			25
							13	9									
06	450	#	375	-0-	-75	-0-	15	1	356	2	Y	4					29
							4	9									
07	465	#	NO RPT	-0-	-465	-0-					Y	NO RPT					29

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

02	589	R	589	-0-	-0-	-0-	575	2	14	9	N	13					201
03	651	#	585	-0-	-66	-0-	576	2	9	9	N	8					209
04	600	#	573	-0-	-27	-0-	558	2	15	9	N	14	130	1			93
05	651	#	533	-0-	-118	-0-	515	2	18	9	N	16					109
06	630	#	443	-0-	-187	-0-	428	2	15	9	N	14					123
07	651	#	582	-0-	-69	-0-	567	2	15	9	N	14					137

BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

02	1036	#	851	-0-	-185	-0-	851	2			N	-0-					69
03	1147	#	775	-0-	-372	-0-	775	2			N	-0-					69
04	900	#	787	-0-	-113	-0-	787	2			N	-0-	34	1			35
05	930	#	873	-0-	-57	-0-	873	2			N	-0-					35
06	900	#	572	-0-	-328	-0-	572	2			N	-0-					35
07	930	#	NO RPT	-0-	-930	-0-					N	NO RPT					35

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE A WELL #: 6 RRCID -> 148688 COMPL. DATE 02/21/1992 TOTAL DEPTH 6600 PERF. 6391 - 6530

02	224	#	73	-0-	-151	-0-	73	3			N	-0-					14
03	186	#	60	-0-	-126	-0-	60	3			N	-0-					14
04	180	#	62	-0-	-118	-0-	62	3			N	-0-					14
05	155	#	39	-0-	-116	-0-	39	3			N	-0-					14
06	90	#	60	-0-	-30	-0-	60	3			N	-0-					14
07	93	#	56	-0-	-37	-0-	56	3			N	-0-					14

OZONA TOWNSITE WELL #: 3 RRCID -> 174173 COMPL. DATE 01/24/1982 TOTAL DEPTH 6000 PERF. N/A

02	224	#	216	-0-	-8	-0-	216	3			N	-0-					204
03	248	#	161	-0-	-87	-0-	161	3			N	-0-					204
04	240	#	185	-0-	-55	-0-	185	3			N	-0-					204
05	248	#	174	-0-	-74	-0-	174	3			N	-0-					204
06	240	#	83	-0-	-157	-0-	83	3			N	-0-					204
07	248	#	49	-0-	-199	-0-	49	3			N	-0-					204

THOMPSON, J. CLEO 855610
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

02	560	#	210	-0-	-350	-0-	210	3			Y	-0-					-0-
03	558	#	194	-0-	-364	-0-	194	3			Y	-0-					-0-
04	DLQ G-10		186	-0-	186	186	186	3			Y	-0-					-0-
05	DLQ G-10		163	-0-	163	349	163	3			Y	-0-					-0-
06	DLQ G-10		199	-0-	199	548	199	3			Y	-0-					-0-
*07	721	R	173	-0-	-548	-0-	173	3			Y	-0-					-0-

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	R	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
03	977	R	977	-0-	-0-	-0-	977	3			N	-0-					-0-
04	720	#	696	-0-	-24	-0-	696	3			N	-0-					-0-
05	785	R	785	-0-	-0-	-0-	785	3			N	-0-					-0-
06	720	#	591	-0-	-129	-0-	591	3			N	-0-					-0-
*07	761	R	761	-0-	-0-	-0-	731	3	30	9	N	27	19	1			8

THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1648	R	1648	-0-	-0-	-0-	1612	3	36	9	Y	33	34	1			16
03	1767	#	1312	-0-	-455	-0-	1267	3	45	9	Y	41	43	1			14
04	DLQ G-10		1479	-0-	1479	1479	1433	3	46	9	Y	42	43	1			13
05	DLQ G-10		1387	-0-	1387	2866	1350	3	37	9	Y	34	34	1			13
06	DLQ G-10		1242	-0-	1242	4108	1212	3	30	9	Y	27	25	1			15
*07	5397	R	1289	-0-	-4108	-0-	1269	3	20	9	Y	18	22	1			11

OZONA, NW. (SPRABERRY) 67999 666 ASSOCIATED 49B CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, HENRY E. WELL #: 1 RRCID -> 283987 COMPL. DATE 07/31/1966 TOTAL DEPTH 6390 PERF. 3738 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
FDL OPERATING, LLC 263924
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) //CONT.// 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
COOPER PRODUCTION COMPANY 175109
HELBING WELL #: 1 RRCID -> 055809 COMPL. DATE 03/01/1973 TOTAL DEPTH 4100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

FDL OPERATING, LLC 263924
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5888	X	5888	-0-	-0-	-0-	5888	2			Y	-0-					-0-
03	5888	X	5888	-0-	-0-	-0-	5888	2			Y	-0-					-0-
04	4050	X	956	-0-	-3094	-0-	956	2			Y	-0-					-0-
05	4185	X	732	-0-	-3453	-0-	732	2			Y	-0-					-0-
06	4050	X	1369	-0-	-2681	-0-	1369	2			Y	-0-					-0-
07	DLQ G-10		1369	-0-	1369	1369	1369	2			Y	-0-					-0-

HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2939	-0-	139	139	2939	2			Y	-0-					-0-
03	3078	N	2939	-0-	-139	-0-	2939	2			Y	-0-					-0-
04	1950	N	477	-0-	-1473	-0-	477	2			Y	-0-					-0-
05	2015	X	366	-0-	-1649	-0-	366	2			Y	-0-					-0-
06	1950	X	684	-0-	-1266	-0-	684	2			Y	-0-					-0-
07	DLQ G-10		684	-0-	684	684	684	2			Y	-0-					-0-

DJH OIL & GAS LLC 221734
HENDERSON, JOHN W. III "L" WELL #: 21 RRCID -> 035193 COMPL. DATE 01/29/1965 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
04	330	N	306	-0-	-24	-0-	306	2			N	-0-					-0-
05	372	N	270	-0-	-102	-0-	270	2			N	-0-					-0-
06	390	N	383	-0-	-7	-0-	383	2			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VADA BEAN "A" WELL #: 1 RRCID -> 069495 COMPL. DATE 12/01/1976 TOTAL DEPTH 9634 PERF. 9177 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III WELL #: 4 RRCID -> 069531 COMPL. DATE 12/03/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "E" WELL #: 5 RRCID -> 079759 COMPL. DATE 10/21/1978 TOTAL DEPTH 9899 PERF. 9580 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
04	390	N	333	-0-	-57	-0-	333	2			N	-0-					-0-
05	465	N	256	-0-	-209	-0-	256	2			N	-0-					-0-
06	390	N	194	-0-	-196	-0-	194	2			N	-0-					-0-
07	341	N	268	-0-	-73	-0-	268	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 2 RRCID -> 085619 COMPL. DATE 12/07/1979 TOTAL DEPTH 9738 PERF. 9027 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	273	N	273	-0-	-0-	-0-	269	2	4	9	Y	4					27
03	309	N	309	-0-	-0-	-0-	303	2	6	9	Y	5					32
04	636	N	636	-0-	-0-	-0-	628	2	8	9	Y	7					39
05	279	N	252	-0-	-27	-0-	248	2	4	9	Y	4					43
06	319	N	319	-0-	-0-	-0-	316	2	3	9	Y	3					46
07	341	N	204	-0-	-137	-0-	201	2	3	9	Y	3					49

HENDERSON, JOHN W. III "B" WELL #: 8 RRCID -> 088370 COMPL. DATE 06/11/1980 TOTAL DEPTH 9672 PERF. 9148 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
03	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
04	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
05	1178	N	1170	-0-	-8	-0-	1170	2			N	-0-					-0-
06	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
*07	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 10 RRCID -> 090838 COMPL. DATE 11/04/1980 TOTAL DEPTH 9115 PERF. 8851 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	834	N	834	-0-	-0-	-0-	834	2			Y	-0-					-0-
03	987	N	987	-0-	-0-	-0-	987	2			Y	-0-					-0-
04	930	N	904	-0-	-26	-0-	904	2			Y	-0-					-0-
05	976	N	976	-0-	-0-	-0-	976	2			Y	-0-					-0-
06	960	N	865	-0-	-95	-0-	865	2			Y	-0-					-0-
07	930	N	866	-0-	-64	-0-	866	2			Y	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 11 RRCID -> 090839 COMPL. DATE 10/11/1980 TOTAL DEPTH 9972 PERF. 8817 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	523	N	523	-0-	-0-	-0-	523	2			Y	-0-					-0-
03	710	N	710	-0-	-0-	-0-	710	2			Y	-0-					-0-
04	595	N	595	-0-	-0-	-0-	595	2			Y	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
06	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					-0-
07	620	N	548	-0-	-72	-0-	548	2			Y	-0-					-0-

HENDERSON, JOHN W. III "H" WELL #: 16 RRCID -> 091265 COMPL. DATE 12/30/1980 TOTAL DEPTH 10427 PERF. 9578 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					1
03	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					1
04	60	N	47	-0-	-13	-0-	47	2			Y	-0-					1
05	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					1
06	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					1
*07	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					1

HENDERSON, JOHN W. III "G" WELL #: 12 RRCID -> 091613 COMPL. DATE 12/26/1980 TOTAL DEPTH 9524 PERF. 9362 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
05	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "G" WELL #: 13 RRCID -> 092183 COMPL. DATE 02/17/1981 TOTAL DEPTH 9758 PERF. 9052 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 22 RRCID -> 096202 COMPL. DATE 10/31/1981 TOTAL DEPTH 9883 PERF. 9351 - 9643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					-0-
03	624	N	624	-0-	-0-	-0-	624	2			Y	-0-					-0-
04	690	N	218	-0-	-472	-0-	218	2			Y	-0-					-0-
05	744	N	690	-0-	-54	-0-	690	2			Y	-0-					-0-
06	600	N	183	-0-	-417	-0-	183	2			Y	-0-					-0-
*07	1260	N	1260	-0-	-0-	-0-	1260	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 098717 COMPL. DATE 03/18/1982 TOTAL DEPTH 9811 PERF. 9664 - 9721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "M" WELL #: 27 RRCID -> 099875 COMPL. DATE 05/12/1982 TOTAL DEPTH 9397 PERF. 8787 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	668	N	668	-0-	-0-	-0-	668	2			Y	-0-					-0-
03	915	N	915	-0-	-0-	-0-	915	2			Y	-0-					-0-
04	862	N	862	-0-	-0-	-0-	862	2			Y	-0-					-0-
05	851	N	851	-0-	-0-	-0-	851	2			Y	-0-					-0-
06	788	N	788	-0-	-0-	-0-	788	2			Y	-0-					-0-
07	744	N	735	-0-	-9	-0-	735	2			Y	-0-					-0-

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 106945 COMPL. DATE 07/22/1983 TOTAL DEPTH 9812 PERF. 9421 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
03	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
04	1440	N	1388	-0-	-52	-0-	1388	2			N	-0-					-0-
05	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
06	1350	N	1293	-0-	-57	-0-	1293	2			N	-0-					-0-
07	1426	N	1251	-0-	-175	-0-	1251	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	467	N	467	-0-	-0-	-0-	466	2	1	9	Y	1					13
03	520	N	520	-0-	-0-	-0-	519	2	1	9	Y	1					14
04	570	N	512	-0-	-58	-0-	511	2	1	9	Y	1	12	1			3
05	560	N	560	-0-	-0-	-0-	559	2	1	9	Y	1					4
06	510	N	467	-0-	-43	-0-	466	2	1	9	Y	1					5
*07	536	N	536	-0-	-0-	-0-	536	2			Y	-0-					5

HENDERSON, JOHN W. III "K" WELL #: 33 L RRCID -> 133606 COMPL. DATE 02/08/1990 TOTAL DEPTH 9766 PERF. 9250 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1543	N	1543	-0-	-0-	-0-	1542	2	1	9	N	1	1	1			1
03	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-	1	1			-0-
04	1672	N	1672	-0-	-0-	-0-	1671	2	1	9	N	1					1
05	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-	1	1			-0-
06	1693	N	1693	-0-	-0-	-0-	1692	2	1	9	N	1					1
*07	1745	N	1745	-0-	-0-	-0-	1744	2	1	9	N	1	1	1			1

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2439	N	2439	-0-	-0-	-0-	2439	2			Y	-0-					-0-
03	2825	N	2825	-0-	-0-	-0-	2825	2			Y	-0-					-0-
04	2222	N	2222	-0-	-0-	-0-	2222	2			Y	-0-					-0-
05	2205	N	2205	-0-	-0-	-0-	2205	2			Y	-0-					-0-
06	2790	N	2790	-0-	-0-	-0-	2790	2			Y	-0-					-0-
*07	2720	N	2720	-0-	-0-	-0-	2720	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
03	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
04	1260	N	1226	-0-	-34	-0-	1226	2			N	-0-					-0-
05	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
06	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-
07	1271	N	990	-0-	-281	-0-	990	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					77
03	992	N	992	-0-	-0-	-0-	992	2			N	-0-					77
04	960	N	902	-0-	-58	-0-	901	2	1	9	N	1					78
05	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					78
06	1282	N	1282	-0-	-0-	-0-	1271	2	11	9	N	10					88
*07	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					88

VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
03	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
04	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
05	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
06	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
*07	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
03	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
04	870	N	847	-0-	-23	-0-	847	2			N	-0-					-0-
05	899	N	745	-0-	-154	-0-	745	2			N	-0-					-0-
06	840	N	701	-0-	-139	-0-	701	2			N	-0-					-0-
*07	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
04	240	N	223	-0-	-17	-0-	223	2			N	-0-					-0-
05	341	N	286	-0-	-55	-0-	286	2			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
*07	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
03	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
04	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
06	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
*07	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
03	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
04	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
05	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
06	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
07	899	N	863	-0-	-36	-0-	863	2			N	-0-					-0-

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
03	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
04	1050	N	1022	-0-	-28	-0-	1022	2			N	-0-					-0-
05	2019	N	2019	-0-	-0-	-0-	2019	2			N	-0-					-0-
06	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
*07	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 64 RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					31
03	617	N	617	-0-	-0-	-0-	614	2	3	9	Y	3					34
04	339	N	339	-0-	-0-	-0-	335	2	4	9	Y	4					38
05	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					38
06	851	N	851	-0-	-0-	-0-	768	2	83	9	Y	75					113
*07	2131	N	2131	-0-	-0-	-0-	2131	2			Y	-0-					113

HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	X	1986	-0-	-1178	-0-	1986	2			N	-0-					-0-
03	3007	X	2281	-0-	-726	-0-	2281	2			N	-0-					-0-
04	3480	X	2222	-0-	-1258	-0-	2222	2			N	-0-					-0-
05	3596	X	2192	-0-	-1404	-0-	2192	2			N	-0-					-0-
06	2760	X	2257	-0-	-503	-0-	2257	2			N	-0-					-0-
07	2294	X	1850	-0-	-444	-0-	1850	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "L" WELL #: 71A RRCID -> 242442 COMPL. DATE 04/09/2008 TOTAL DEPTH 10050 PERF. 9533 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
03	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
04	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
05	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
06	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
*07	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

02	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
03	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-
04	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
05	1612	N	1126	-0-	-486	-0-	1126	2			N	-0-					-0-
06	1710	N	843	-0-	-867	-0-	843	2			N	-0-					-0-
07	2015	N	1859	-0-	-156	-0-	1859	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 74 RRCID -> 243748 COMPL. DATE 03/23/2008 TOTAL DEPTH 9514 PERF. 9266 - 9356

02	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
03	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
04	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
05	1302	N	1273	-0-	-29	-0-	1273	2			N	-0-					-0-
06	1590	N	1331	-0-	-259	-0-	1331	2			N	-0-					-0-
*07	2329	N	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-

ROY HENDERSON ESTATE "A" WELL #: 2 RRCID -> 247110 COMPL. DATE 06/08/2008 TOTAL DEPTH 9900 PERF. 7024 - 7209

02	1461	N	1461	-0-	-0-	-0-	1460	2	1	9	N	1	2	1			1
03	1761	N	1761	-0-	-0-	-0-	1759	2	2	9	N	2	2	1			1
04	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					1
05	1300	N	1300	-0-	-0-	-0-	1299	2	1	9	N	1	2	1			-0-
06	1233	N	1233	-0-	-0-	-0-	1232	2	1	9	N	1					1
*07	1433	N	1433	-0-	-0-	-0-	1431	2	2	9	N	2	2	1			1

EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

02	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

02	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
03	1946	N	1946	-0-	-0-	-0-	1946	3			N	-0-					-0-
04	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-
05	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
06	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
*07	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	389	-0-	-59	-0-	389	3			N	-0-					-0-
03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
04	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-
05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
06	510	N	448	-0-	-62	-0-	448	3			N	-0-					-0-
07	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

02	140	N	109	-0-	-31	-0-	109	3			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
05	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
06	150	N	83	-0-	-67	-0-	83	3			N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	210	N	164	-0-	-46	-0-	164	3			N	-0-					-0-
05	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
06	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-
03	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
05	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
06	510	N	440	-0-	-70	-0-	440	3			N	-0-					-0-
07	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

02	112	N	98	-0-	-14	-0-	98	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
05	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

02	84	N	53	-0-	-31	-0-	53	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	663	-0-	-37	-0-	663	3			N	-0-					-0-
03	775	N	632	-0-	-143	-0-	632	3			N	-0-					-0-
04	750	N	625	-0-	-125	-0-	625	3			N	-0-					-0-
05	744	N	647	-0-	-97	-0-	647	3			N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
*07	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	682	-0-	-46	-0-	682	3			N	-0-					-0-
03	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
04	810	N	743	-0-	-67	-0-	743	3			N	-0-					-0-
05	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
06	810	N	773	-0-	-37	-0-	773	3			N	-0-					-0-
*07	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	447	-0-	-29	-0-	447	3			N	-0-					-0-
03	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
07	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-

COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	494	-0-	-150	-0-	494	3			N	-0-					-0-
03	744	N	332	-0-	-412	-0-	332	3			N	-0-					-0-
04	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
05	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
06	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
*07	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-

COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1981	-0-	-147	-0-	1981	3			N	-0-					-0-
03	2325	N	2267	-0-	-58	-0-	2267	3			N	-0-					-0-
04	2250	N	2209	-0-	-41	-0-	2209	3			N	-0-					-0-
05	2201	N	2199	-0-	-2	-0-	2199	3			N	-0-					-0-
06	2214	N	2214	-0-	-0-	-0-	2214	3			N	-0-					-0-
*07	2423	N	2423	-0-	-0-	-0-	2423	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	227	-0-	-25	-0-	227	3			Y	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
05	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
*07	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	691	-0-	-65	-0-	691	3			N	-0-					-0-
03	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
04	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
05	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
06	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
*07	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

02	672	N	639	-0-	-33	-0-	639	3			Y	-0-					-0-
03	777	N	777	-0-	-0-	-0-	774	3	3	9	Y	3	3	8			-0-
04	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					-0-
05	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					-0-
06	750	N	747	-0-	-3	-0-	747	3			Y	-0-					-0-
*07	827	N	827	-0-	-0-	-0-	827	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

02	9	N	9	-0-	-0-	-0-	9	3			Y	-0-	1	1			-0-
03	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
04	7	N	1	-0-	-6	-0-	1	3			Y	-0-					-0-
05	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
06	10	N	6	-0-	-4	-0-	6	3			Y	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

02	196	N	196	-0-	-0-	-0-	190	3	6	9	Y	5	2	8			48
03	172	N	172	-0-	-0-	-0-	166	3	6	9	Y	5	3	8			50
04	155	N	155	-0-	-0-	-0-	153	3	2	9	Y	2	1	8			51
05	217	N	148	-0-	-69	-0-	146	3	2	9	Y	2					53
06	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					53
07	155	N	155	-0-	-0-	-0-	154	3	1	9	Y	1	1	8			53

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

02	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

02	892	N	892	-0-	-0-	-0-	892	3			Y	-0-	40	1			-0-
03	1019	N	1019	-0-	-0-	-0-	1019	3			Y	-0-					-0-
04	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					-0-
05	992	N	774	-0-	-218	-0-	774	3			Y	-0-					-0-
06	1054	N	1054	-0-	-0-	-0-	1054	3			Y	-0-					-0-
*07	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

02	336	N	328	-0-	-8	-0-	325	3	3	9	N	3	3	8			-0-
03	455	N	455	-0-	-0-	-0-	449	3	6	9	N	5	5	8			-0-
04	510	N	356	-0-	-154	-0-	355	3	1	9	N	1	1	8			-0-
05	372	N	359	-0-	-13	-0-	353	3	6	9	N	5	5	8			-0-
06	525	N	525	-0-	-0-	-0-	523	3	2	9	N	2	2	8			-0-
*07	612	N	612	-0-	-0-	-0-	610	3	2	9	N	2	2	8			-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

02	224	N	199	-0-	-25	-0-	180	3	19	9	N	17	17	1			7
03	400	N	400	-0-	-0-	-0-	382	3	18	9	N	16	17	1			6
04	330	N	275	-0-	-55	-0-	260	3	15	9	N	14	13	1			7
05	267	N	267	-0-	-0-	-0-	255	3	12	9	N	11	13	1			5
06	415	N	415	-0-	-0-	-0-	406	3	9	9	N	8	9	1			4
*07	370	N	370	-0-	-0-	-0-	370	3			N	-0-	4	1			-0-

SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

02	532	N	519	-0-	-13	-0-	519	3			Y	-0-					8
03	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					8
04	570	N	562	-0-	-8	-0-	562	3			Y	-0-					8
05	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					8
06	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					8
*07	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					8

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

02	1904	X	1837	-0-	-67	-0-	1837	3			Y	-0-					-0-
03	2288	X	2288	-0-	-0-	-0-	2288	3			Y	-0-					-0-
04	2250	X	2025	-0-	-225	-0-	2025	3			Y	-0-					-0-
05	2326	X	2326	-0-	-0-	-0-	2326	3			Y	-0-					-0-
06	2250	X	2042	-0-	-208	-0-	2042	3			Y	-0-					-0-
*07	2327	N	2327	-0-	-0-	-0-	2327	3			Y	-0-					-0-

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

02	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
03	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
04	480	N	358	-0-	-122	-0-	358	3			N	-0-					-0-
05	558	N	281	-0-	-277	-0-	281	3			N	-0-					-0-
06	540	N	420	-0-	-120	-0-	420	3			N	-0-					-0-
*07	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
03	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
04	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
05	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
06	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
*07	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-

HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

02	940	N	940	-0-	-0-	-0-	940	3			Y	-0-					-0-
03	1137	N	1137	-0-	-0-	-0-	1137	3			Y	-0-					-0-
04	1100	N	1100	-0-	-0-	-0-	1100	3			Y	-0-					-0-
05	1257	N	1257	-0-	-0-	-0-	1257	3			Y	-0-					-0-
06	1132	N	1132	-0-	-0-	-0-	1132	3			Y	-0-					-0-
*07	1347	N	1347	-0-	-0-	-0-	1347	3			Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

02	443	N	443	-0-	-0-	-0-	440	3	3	9	Y	3					39
03	551	N	551	-0-	-0-	-0-	549	3	2	9	Y	2					41
04	370	N	370	-0-	-0-	-0-	369	3	1	9	Y	1					42
05	397	N	397	-0-	-0-	-0-	395	3	2	9	Y	2					44
06	396	N	396	-0-	-0-	-0-	395	3	1	9	Y	1					45
*07	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					45

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	124	N	79	-0-	-45	-0-	79	3			N	-0-					-0-
06	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

02	1260	N	1166	-0-	-94	-0-	1166	3			N	-0-					-0-
03	1457	N	1333	-0-	-124	-0-	1333	3			N	-0-					-0-
04	1500	N	1389	-0-	-111	-0-	1389	3			N	-0-					-0-
05	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
06	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
*07	1564	N	1564	-0-	-0-	-0-	1564	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

02	392	N	287	-0-	-105	-0-	287	3			N	-0-					5
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					5
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					5
05	451	N	451	-0-	-0-	-0-	451	3			N	-0-					5
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					5
07	372	N	352	-0-	-20	-0-	352	3			N	-0-					5

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

02	4766	X	4766	-0-	-0-	-0-	4766	3			N	-0-					67
03	5041	X	5041	-0-	-0-	-0-	5041	3			N	-0-					67
04	5725	X	5725	-0-	-0-	-0-	5725	3			N	-0-					67
05	5355	X	5355	-0-	-0-	-0-	5352	3	3	9	N	3					70
06	5100	X	5100	-0-	-0-	-0-	5100	3			N	-0-					70
07	4991	X	4089	-0-	-902	-0-	4089	3			N	-0-					70

MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					4
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					4
04	120	N	92	-0-	-28	-0-	92	3			N	-0-					4
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					4
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					4
*07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					4

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

02	253	N	253	-0-	-0-	-0-	253	3			Y	-0-	1	1			-0-
03	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
*07	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

02	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
03	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
04	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
05	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
06	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
*07	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WJC, INC. 888140
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

02	812	N	666	-0-	-146	-0-	666	3			N	-0-					-0-
03	434	N	360	-0-	-74	-0-	360	3			N	-0-					-0-
04	1260	N	320	-0-	-940	-0-	320	3			N	-0-					-0-
05	744	N	698	-0-	-46	-0-	698	3			N	-0-					-0-
06	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					-0-
*07	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

02	476	N	467	-0-	-9	-0-	466	3	1	9	N	1					102
03	558	N	506	-0-	-52	-0-	505	3	1	9	N	1					103
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					103
05	527	N	516	-0-	-11	-0-	516	3			N	-0-					103
06	508	N	508	-0-	-0-	-0-	508	3			N	-0-					103
07	527	N	517	-0-	-10	-0-	517	3			N	-0-					103

OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

02	224	N	180	-0-	-44	-0-	180	3			N	-0-					20
03	248	N	207	-0-	-41	-0-	207	3			N	-0-					20
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					20
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					20
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					20
*07	236	N	236	-0-	-0-	-0-	236	3			N	-0-					20

P. W. (CANYON) //CONT.// 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

02	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					34
03	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					34
04	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					34
05	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					34
06	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					34
07	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. 877921
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

02	669	N	669	-0-	-0-	-0-	168	1	501	2	Y	-0-							-0-
03	636	N	636	-0-	-0-	-0-	27	1	609	2	Y	-0-							-0-
04	659	N	659	-0-	-0-	-0-	629	1	30	2	Y	-0-							-0-
05	730	N	730	-0-	-0-	-0-	36	1	694	2	Y	-0-							-0-
06	600	N	327	-0-	-273	-0-	23	1	304	2	Y	-0-							-0-
*07	461	N	461	-0-	-0-	-0-	30	1	431	2	Y	-0-							-0-

PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

02	1820	N	1443	-0-	-377	-0-	361	1	1074	2	Y	7	8	1					5
							8	9											
03	2075	N	2075	-0-	-0-	-0-	87	1	1979	2	Y	8	11	1					2
							9	9											
04	2152	N	2152	-0-	-0-	-0-	98	1	2043	2	Y	10	8	1					4
							11	9											
05	2382	N	2382	-0-	-0-	-0-	117	1	2254	2	Y	10	11	1					3
							11	9											
06	1950	N	1071	-0-	-879	-0-	73	1	989	2	Y	8	8	1					3
							9	9											
*07	1508	N	1508	-0-	-0-	-0-	97	1	1402	2	Y	8	8	1					3
							9	9											

PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/01/2013 TOTAL DEPTH 6606 PERF. 5748 - 6486

02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. //CONT.// 877921
KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	452	-0-	-220	-0-	114	1	338	2	Y	-0-					-0-
03	763	N	763	-0-	-0-	-0-	32	1	731	2	Y	-0-					-0-
04	790	N	790	-0-	-0-	-0-	36	1	754	2	Y	-0-					-0-
05	875	N	875	-0-	-0-	-0-	43	1	832	2	Y	-0-					-0-
06	720	N	392	-0-	-328	-0-	27	1	365	2	Y	-0-					-0-
*07	554	N	554	-0-	-0-	-0-	36	1	518	2	Y	-0-					-0-

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

02	140	N	90	-0-	-50	-0-	23	1	67	2	N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	5	1	122	2	N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	6	1	126	2	N	-0-					-0-
05	146	N	146	-0-	-0-	-0-	7	1	139	2	N	-0-					-0-
06	120	N	66	-0-	-54	-0-	5	1	61	2	N	-0-					-0-
07	124	N	92	-0-	-32	-0-	6	1	86	2	N	-0-					-0-

PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5670 PERF. 5217 - 5263

02	1036	N	756	-0-	-280	-0-	187	1	557	2	N	11	11	1			7
							12	9									
03	1029	N	1029	-0-	-0-	-0-	43	1	975	2	N	10	14	1			3
							11	9									
04	1067	N	1067	-0-	-0-	-0-	48	1	1006	2	N	12	10	1			5
							13	9									
05	1181	N	1181	-0-	-0-	-0-	58	1	1110	2	N	12	14	1			3
							13	9									
06	990	N	535	-0-	-455	-0-	36	1	487	2	N	11	10	1			4
							12	9									
07	1116	N	749	-0-	-367	-0-	48	1	690	2	N	10	10	1			4
							11	9									

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

02	927	N	927	-0-	-0-	-0-	927	2			N	-0-					148
03	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					148
04	995	N	995	-0-	-0-	-0-	995	2			N	-0-					148
05	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					148
*06	968	N	968	-0-	-0-	-0-	968	2			N	-0-					148
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DPMP ENERGY LLC 227740
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

02	1133	N	1133	-0-	-0-	-0-	285	1	848	2	N	-0-					-0-
03	1219	N	1219	-0-	-0-	-0-	51	1	1168	2	N	-0-					-0-
04	1218	N	1218	-0-	-0-	-0-	56	1	1162	2	N	-0-					-0-
05	1271	N	1271	-0-	-0-	-0-	63	1	1208	2	N	-0-					-0-
06	1170	N	1156	-0-	-14	-0-	80	1	1076	2	N	-0-					-0-
*07	1277	N	1277	-0-	-0-	-0-	82	1	1195	2	N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

02	168	N	138	-0-	-30	-0-	35	1	103	2	N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	6	1	143	2	N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	7	1	142	2	N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	8	1	147	2	N	-0-					-0-
06	150	N	141	-0-	-9	-0-	10	1	131	2	N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	10	1	146	2	N	-0-					-0-

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	104	-0-	-8	-0-	86	1	18	3	N	-0-					11
03	124	N	115	-0-	-9	-0-	95	1	20	3	N	-0-					11
04	120	N	112	-0-	-8	-0-	92	1	20	3	N	-0-					11
05	124	N	114	-0-	-10	-0-	95	1	19	3	N	-0-					11
06	120	N	111	-0-	-9	-0-	92	1	19	3	N	-0-					11
07	124	N	115	-0-	-9	-0-	95	1	20	3	N	-0-					11

MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1885	-0-	-215	-0-	1876	3	9	9	N	8					38
03	2233	N	2233	-0-	-0-	-0-	2223	3	10	9	N	9					47
04	2190	N	-0-	-0-	-2190	-0-					N	78					125
*05	2324	N	2324	-0-	-0-	-0-	2322	3	2	9	N	2					127
*06	2070	N	2070	-0-	-0-	-0-	2061	3	9	9	N	8					135
*07	2164	N	2164	-0-	-0-	-0-	2158	3	6	9	N	5					140

WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	531	N	531	-0-	-0-	-0-	531	3			N	-0-					22
03	527	N	527	-0-	-0-	-0-	527	3			N	-0-					22
04	540	N	510	-0-	-30	-0-	510	3			N	-0-					22
05	589	N	555	-0-	-34	-0-	555	3			N	-0-					22
06	549	N	549	-0-	-0-	-0-	549	3			N	-0-					22
*07	545	N	545	-0-	-0-	-0-	545	3			N	-0-					22

PAINT ROCK (DEVONIAN) 68413 250 NON-ASSOCIATED EXEMPT CNTY: REAGAN
SABLE PERMIAN RESOURCES LAND,LLC 742252
HAM B WELL #: 01D RRCID -> 278841 COMPL. DATE 08/01/2015 TOTAL DEPTH 12500 PERF.10908 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
03/01 BALANCING DATE STATUS -> -0-																		
03	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
04	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
05	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
06	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
07	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67

PLUGGED AND ABANDONED_____ 08/30/2012

WTG EXPLORATION 945220
COLE "A" WELL #: 1 RRCID -> 092917 COMPL. DATE 03/16/1981 TOTAL DEPTH 3502 PERF. 3454 - 3465

02	8	N	5	-0-	-3	B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7	N	5	-0-	-2	B	-0-	5	2			N	-0-					-0-
04	6	N	5	-0-	-1	B	-0-	5	2			N	-0-					-0-
05	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-
06	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-
07	5	N	4	-0-	-1	B	-0-	4	2			N	-0-					-0-

CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

02	392	N	336	-0-	-56	B	-0-	336	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	328	-0-	-75	B	-0-	328	2			N	-0-					-0-
04	364	N	364	-0-	-0-	B	-0-	364	2			N	-0-					-0-
05	372	N	323	-0-	-49	B	-0-	323	2			N	-0-					-0-
06	330	N	330	-0-	-0-	B	-0-	330	2			N	-0-					-0-
*07	382	N	382	-0-	-0-	B	-0-	382	2			N	-0-					-0-

PAINT ROCK, S. (GOEN LIME) 68416 500 NON-ASSOCIATED 49B CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN WELL #: 1 RRCID -> 059488 COMPL. DATE 07/16/1974 TOTAL DEPTH 3560 PERF. N/A

02	56	#	50	-0-	-6		-0-	50	3			N	-0-					-0-
03	62	#	50	-0-	-12		-0-	50	3			N	-0-					-0-
04	60	#	52	-0-	-8		-0-	52	3			N	-0-					-0-
05	62	#	52	-0-	-10		-0-	52	3			N	-0-					-0-
06	60	#	50	-0-	-10		-0-	50	3			N	-0-					-0-
07	62	#	52	-0-	-10		-0-	52	3			N	-0-					-0-

PAINT ROCK, WEST (GARDNER) 68419 300 ASSOCIATED CAPACITY CNTY: CONCHO
ANTLE OPERATING, INC. 026646
LONELY OAKS WELL #: 1 RRCID -> 274562 COMPL. DATE 02/14/2013 TOTAL DEPTH 3450 PERF. 3346 - 3352

02	196	N	89	-0-	-107		-0-	89	2			N	-0-					-0-
03	140	N	140	-0-	-0-		-0-	140	2			N	-0-					-0-
04	310	N	310	-0-	-0-		-0-	310	2			N	-0-					-0-
05	870	N	870	-0-	-0-		-0-	870	2			N	-0-					-0-
06	874	N	874	-0-	-0-		-0-	874	2			N	-0-					-0-
*07	912	N	912	-0-	-0-		-0-	912	2			N	-0-					-0-

PAINT ROCK, W. (GOEN D) 68419 500 ASSOCIATED ONE WELL CNTY: CONCHO
J & J SERVICES COMPANY 427662
NITRAM - POPE WELL #: 3 RRCID -> 225762 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 3424 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/24/2018 - PLUGGED 05/24/18

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF.10994 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2266	N	2266	-0-	-0-	-0-	144	1	2122	3	Y	-0-					131
03	2594	N	2594	-0-	-0-	-0-	156	1	2438	3	Y	-0-					131
04	2550	N	2383	-0-	-167	-0-	156	1	2227	3	Y	-0-					131
*05	2542	N	2425	-0-	-117	-0-	150	1	2275	3	Y	-0-					131
*06	2550	N	2469	-0-	-81	-0-	155	1	2314	3	Y	-0-					131
07	DLQ G-10		2562	-0-	2562	2562	155	1	2407	3	Y	-0-					131

MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF.11094 - 11135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	585	-0-	-87	-0-	37	1	548	3	Y	-0-					161
03	682	N	682	-0-	-0-	-0-	41	1	641	3	Y	-0-					161
04	720	N	612	-0-	-108	-0-	40	1	572	3	Y	-0-					161
*05	651	N	576	-0-	-75	-0-	36	1	540	3	Y	-0-					161
*06	690	N	592	-0-	-98	-0-	37	1	555	3	Y	-0-					161
07	DLQ G-10		634	-0-	634	634	38	1	596	3	Y	-0-					161

MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	99	-0-	-41	-0-	6	1	93	3	Y	-0-					6
03	124	N	107	-0-	-17	-0-	6	1	101	3	Y	-0-					6
04	120	N	103	-0-	-17	-0-	7	1	96	3	Y	-0-					6
*05	124	N	115	-0-	-9	-0-	7	1	108	3	Y	-0-					6
*06	120	N	111	-0-	-9	-0-	7	1	104	3	Y	-0-					6
07	DLQ G-10		107	-0-	107	107	6	1	101	3	Y	-0-					6

UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1232	-0-	-0-	-0-	70	1	1037	3	N	114	181	1			128
							125	9									
03	1113	N	1113	-0-	-0-	-0-	67	1	1046	3	N	-0-					128
04	1019	N	1019	-0-	-0-	-0-	64	1	912	3	N	39					167
							43	9									
*05	1023	N	958	-0-	-65	-0-	57	1	864	3	N	34					201
							37	9									
*06	990	N	899	-0-	-91	-0-	53	1	793	3	N	48	184	1			65
							53	9									
*07	1033	N	1033	-0-	-0-	-0-	62	1	969	3	N	2					67
							2	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

02	1104	N	1104	-0-	-0-	-0-	68	1	1000	3	N	33					114
							36	9									
03	1302	N	1302	-0-	-0-	-0-	75	1	1169	3	N	53					167
							58	9									
04	1105	N	1105	-0-	-0-	-0-	70	1	998	3	N	34					201
							37	9									
*05	1076	N	1076	-0-	-0-	-0-	64	1	964	3	N	44	189	1			56
							48	9									
*06	994	N	994	-0-	-0-	-0-	61	1	912	3	N	19					75
							21	9									
*07	1110	N	1110	-0-	-0-	-0-	67	1	1036	3	N	6					81
							7	9									

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

02	5852	X	5070	-0-	-782	-0-	323	1	4686	3	N	55	68	1			183
							61	9									
03	6589	X	6589	-0-	-0-	-0-	365	1	6149	3	N	68					251
							75	9									
04	6270	X	5527	-0-	-743	-0-	305	1	5168	3	N	49	158	1			142
							54	9									
05	6076	X	5787	-0-	-289	-0-	320	1	5406	3	N	55	69	1			128
							61	9									
06	6270	X	5915	-0-	-355	-0-	376	1	5483	3	N	51					179
							56	9									
07	6479	X	6139	-0-	-340	-0-	374	1	5711	3	N	49	67	1			161
							54	9									

UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

02	508	N	508	-0-	-0-	-0-	33	1	472	3	N	3	6	1			52
							3	9									
03	790	N	790	-0-	-0-	-0-	31	1	518	3	N	219	180	1			91
							241	9									
04	619	N	619	-0-	-0-	-0-	34	1	583	3	N	2	43	1			50
							2	9									
05	929	N	929	-0-	-0-	-0-	52	1	871	3	N	5	7	1			48
							6	9									
06	631	N	631	-0-	-0-	-0-	40	1	587	3	N	4					52
							4	9									
*07	656	N	656	-0-	-0-	-0-	40	1	612	3	N	4	9	1			47
							4	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	797	N	797	-0-		-0-	-0-	51	1	742	3	N	4	8	1			3
								4	9									
03	644	N	644	-0-		-0-	-0-	36	1	604	3	N	4					7
								4	9									
04	544	N	544	-0-		-0-	-0-	30	1	511	3	N	3					10
								3	9									
05	556	N	556	-0-		-0-	-0-	31	1	522	3	N	3	8	1			5
								3	9									
06	652	N	652	-0-		-0-	-0-	42	1	606	3	N	4					9
								4	9									
*07	675	N	675	-0-		-0-	-0-	41	1	631	3	N	3	7	1			5
								3	9									

UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	1959	-0-		-225	-0-	125	1	1813	3	Y	19	25	1			61
								21	9									
03	2439	N	2439	-0-		-0-	-0-	135	1	2271	3	Y	30					91
								33	9									
04	2100	N	1960	-0-		-140	-0-	108	1	1824	3	Y	25					116
								28	9									
05	2170	N	2034	-0-		-136	-0-	112	1	1898	3	Y	22	25	1			113
								24	9									
06	2340	N	2012	-0-		-328	-0-	127	1	1854	3	Y	28					141
								31	9									
*07	2083	N	2083	-0-		-0-	-0-	127	1	1931	3	Y	23	24	1			140
								25	9									

UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	686	-0-		-98	-0-	44	1	639	3	N	3	10	1			105
								3	9									
03	775	N	30	-0-		-745	-0-	2	1	28	3	N	-0-					105
04	810	N	596	-0-		-214	-0-	33	1	560	3	N	3					108
								3	9									
05	1464	N	1464	-0-		-0-	-0-	81	1	1374	3	N	8	5	1			111
								9	9									
06	890	N	890	-0-		-0-	-0-	57	1	827	3	N	5					116
								6	9									
*07	924	N	924	-0-		-0-	-0-	56	1	861	3	N	6	12	1			110
								7	9									

UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	341	-0-		-51	-0-	22	1	317	3	N	2	4	1			19
								2	9									
03	379	N	379	-0-		-0-	-0-	21	1	356	3	N	2					21
								2	9									
04	337	N	337	-0-		-0-	-0-	19	1	316	3	N	2					23
								2	9									
05	372	N	316	-0-		-56	-0-	18	1	297	3	N	1	4	1			20
								1	9									
06	360	N	144	-0-		-216	-0-	9	1	134	3	N	1					21
								1	9									
07	341	N	150	-0-		-191	-0-	9	1	140	3	N	1	3	1			19
								1	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5208	X	4489	-0-	-719	-0-	287	1	4161	3	Y	37	60	1			109
							41	9									
03	5518	X	5470	-0-	-48	-0-	304	1	5119	3	Y	43					152
							47	9									
04	5340	X	4534	-0-	-806	-0-	251	1	4250	3	Y	30					182
							33	9									
05	5115	X	4496	-0-	-619	-0-	248	1	4190	3	Y	53	58	1			177
							58	9									
06	5280	X	4704	-0-	-576	-0-	300	1	4368	3	Y	33					210
							36	9									
*07	4891	X	4891	-0-	-0-	-0-	298	1	4549	3	Y	40	54	1			196
							44	9									

UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE 08/13/2011 TOTAL DEPTH 12697 PERF.11596 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	552	-0-	-232	-0-	35	1	510	3	N	6	8	1			127
							7	9									
03	954	N	954	-0-	-0-	-0-	52	1	883	3	N	17					144
							19	9									
04	1288	N	1288	-0-	-0-	-0-	71	1	1209	3	N	7					151
							8	9									
05	620	N	438	-0-	-182	-0-	24	1	412	3	N	2	11	1			142
							2	9									
06	930	N	496	-0-	-434	-0-	32	1	461	3	N	3					145
							3	9									
07	1302	N	516	-0-	-786	-0-	32	1	481	3	N	3	7	1			141
							3	9									

OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1907	N	1907	-0-	-0-	-0-	102	1	1792	2	Y	12	7	0	7	1	11
							13	9									
03	2147	N	2147	-0-	-0-	-0-	110	1	2018	2	Y	17	14	1			14
							19	9									
04	2141	N	2141	-0-	-0-	-0-	110	1	2012	2	Y	17	16	1			15
							19	9									
05	2293	N	2293	-0-	-0-	-0-	126	1	2152	2	Y	14	12	1			17
							15	9									
06	2172	N	2172	-0-	-0-	-0-	119	1	2045	2	Y	7	11	1			13
							8	9									
*07	2323	N	2323	-0-	-0-	-0-	125	1	2187	2	Y	10	8	1			15
							11	9									

MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF.11042 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4505	X	4505	-0-	-0-	-0-	240	1	4211	2	Y	49	7	0	122	1	85
							54	9									
03	4910	X	4910	-0-	-0-	-0-	253	1	4638	2	Y	17	14	1			88
							19	9									
04	4826	X	4826	-0-	-0-	-0-	247	1	4537	2	Y	38	16	1			110
							42	9									
05	4836	X	4777	-0-	-59	-0-	264	1	4499	2	Y	13	12	1			111
							14	9									
06	4680	X	4468	-0-	-212	-0-	245	1	4215	2	Y	7	11	1			107
							8	9									
*07	4626	X	4626	-0-	-0-	-0-	249	1	4366	2	Y	10	8	1			109
							11	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 4 RRCID -> 155264 COMPL. DATE 07/19/1995 TOTAL DEPTH 12200 PERF.10650 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/14/2018 - PLUGGED 03/14/18

MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

02	4460	X	4460	-0-	-0-	-0-	232	1	4082	2	Y	133	71	0	75	1	107
							146	9									
03	4876	X	4876	-0-	-0-	-0-	243	1	4445	2	Y	171	141	1			137
							188	9									
04	4722	X	4722	-0-	-0-	-0-	238	1	4364	2	Y	109	161	1			85
							120	9									
05	4771	X	4771	-0-	-0-	-0-	256	1	4366	2	Y	135	124	1			96
							149	9									
06	4500	X	4219	-0-	-281	-0-	227	1	3913	2	Y	72	113	1			55
							79	9									
*07	4783	X	4783	-0-	-0-	-0-	251	1	4412	2	Y	109	84	1			80
							120	9									

MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

02	530	N	530	-0-	-0-	-0-	29	1	501	2	Y	-0-					-0-
03	596	N	596	-0-	-0-	-0-	31	1	565	2	Y	-0-					-0-
04	581	N	581	-0-	-0-	-0-	30	1	551	2	Y	-0-					-0-
05	592	N	592	-0-	-0-	-0-	33	1	557	2	Y	2					2
							2	9									
06	570	N	554	-0-	-16	-0-	30	1	523	2	Y	1					3
							1	9									
07	T. A.		578	-0-	578	578	31	1	547	2	Y	-0-	1	1			2

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

02	445	N	445	-0-	-0-	-0-	24	1	421	2	N	-0-					28
03	557	N	557	-0-	-0-	-0-	29	1	528	2	N	-0-					28
04	580	N	580	-0-	-0-	-0-	30	1	550	2	N	-0-					28
05	611	N	611	-0-	-0-	-0-	34	1	577	2	N	-0-					28
06	591	N	591	-0-	-0-	-0-	32	1	559	2	N	-0-					28
*07	612	N	612	-0-	-0-	-0-	33	1	579	2	N	-0-					28

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

02	1054	N	1054	-0-	-0-	-0-	57	1	997	2	N	-0-					24
03	1159	N	1159	-0-	-0-	-0-	60	1	1099	2	N	-0-					24
04	1162	N	1162	-0-	-0-	-0-	60	1	1102	2	N	-0-					24
05	1147	N	1101	-0-	-46	-0-	61	1	1040	2	N	-0-					24
06	1110	N	989	-0-	-121	-0-	54	1	935	2	N	-0-					24
07	1147	N	870	-0-	-277	-0-	47	1	823	2	N	-0-					24

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	985	-0-	-23	-0-	52	1	918	2	Y	14	7	0	8	1	15
							15	9									
03	1116	N	1058	-0-	-58	-0-	54	1	985	2	Y	17	14	1			18
							19	9									
04	1080	N	1050	-0-	-30	-0-	54	1	989	2	Y	6	16	1			8
							7	9									
05	1085	N	952	-0-	-133	-0-	52	1	885	2	Y	14	12	1			10
							15	9									
06	1020	N	857	-0-	-163	-0-	47	1	803	2	Y	6	11	1			5
							7	9									
07	930	N	833	-0-	-97	-0-	44	1	777	2	Y	11	8	1			8
							12	9									

MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1267	-0-	-133	-0-	67	1	1186	2	Y	13	7	0	8	1	23
							14	9									
03	1426	N	1355	-0-	-71	-0-	69	1	1268	2	Y	16	14	1			25
							18	9									
04	1380	N	1310	-0-	-70	-0-	67	1	1226	2	Y	15	16	1			24
							17	9									
05	1395	N	1325	-0-	-70	-0-	71	1	1214	2	Y	36	46	1			14
							40	9									
06	1320	N	1235	-0-	-85	-0-	67	1	1158	2	Y	9	11	1			12
							10	9									
*07	1292	N	1292	-0-	-0-	-0-	69	1	1209	2	Y	13	8	1			17
							14	9									

UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF.11530 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1681	-0-	-27	-0-	90	1	1574	2	Y	15	7	0	7	1	68
							17	9									
03	1891	N	1872	-0-	-19	-0-	95	1	1741	2	Y	33	14	1			87
							36	9									
04	1828	N	1828	-0-	-0-	-0-	93	1	1713	2	Y	20	16	1			91
							22	9									
05	1860	N	1832	-0-	-28	-0-	100	1	1711	2	Y	19	85	0	9	1	16
							21	9									
06	1800	N	1719	-0-	-81	-0-	94	1	1623	2	Y	2	1	1			17
							2	9									
*07	1799	N	1799	-0-	-0-	-0-	97	1	1699	2	Y	3	1	1			19
							3	9									

UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF.11120 - 11366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	568	-0-	-48	-0-	31	1	537	2	Y	-0-					10
03	731	N	731	-0-	-0-	-0-	38	1	693	2	Y	-0-					10
04	624	N	624	-0-	-0-	-0-	32	1	592	2	Y	-0-					10
05	642	N	642	-0-	-0-	-0-	36	1	606	2	Y	-0-	10	0			-0-
06	660	N	591	-0-	-69	-0-	32	1	559	2	Y	-0-					-0-
07	620	N	609	-0-	-11	-0-	33	1	576	2	Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1532	-0-		-120	-0-		81	1	1425	2	Y	24	14	0	15	1	45
									26	9									
03	1679	N	1679	-0-		-0-	-0-		85	1	1557	2	Y	34	28	1			51
									37	9									
04	1641	N	1641	-0-		-0-	-0-		83	1	1525	2	Y	30	32	1			49
									33	9									
05	1705	N	1666	-0-		-39	-0-		88	1	1502	2	Y	69	91	1			27
									76	9									
06	1620	N	1502	-0-		-118	-0-		81	1	1399	2	Y	20	23	1			24
									22	9									
*07	1686	N	1686	-0-		-0-	-0-		89	1	1567	2	Y	27	17	1			34
									30	9									

MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF. 10644 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	770	-0-		-14	-0-		41	1	727	2	Y	2	1	0	1	1	1
									2	9									
03	857	N	857	-0-		-0-	-0-		44	1	812	2	Y	1	1	1			1
									1	9									
04	842	N	842	-0-		-0-	-0-		43	1	797	2	Y	2	2	1			1
									2	9									
05	868	N	825	-0-		-43	-0-		46	1	778	2	Y	1	1	1			1
									1	9									
06	840	N	784	-0-		-56	-0-		43	1	740	2	Y	1	1	1			1
									1	9									
*07	822	N	822	-0-		-0-	-0-		44	1	777	2	Y	1	1	1			1
									1	9									

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF. 10455 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1972	N	1972	-0-		-0-	-0-		106	1	1860	2	Y	5	1	0	6	1	6
									6	9									
03	1953	N	1794	-0-		-159	-0-		93	1	1699	2	Y	2	1	1			7
									2	9									
04	1890	N	1776	-0-		-114	-0-		92	1	1680	2	Y	4	2	1			9
									4	9									
05	1953	N	1772	-0-		-181	-0-		98	1	1673	2	Y	1	1	1			9
									1	9									
06	1740	N	1698	-0-		-42	-0-		93	1	1605	2	Y	-0-	1	1			8
07	1829	N	1785	-0-		-44	-0-		96	1	1687	2	Y	2	1	1			9
									2	9									

MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF. 10510 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-		-0-	-0-						Y	-0-					105
03	14B2	EXT	-0-	-0-		-0-	-0-						Y	-0-					105
04	14B2	EXT	-0-	-0-		-0-	-0-						Y	-0-					105
*05	14B2	EXT	-0-	-0-		-0-	-0-						Y	-0-	105	7			-0-
06	14B2	EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	690	N	618	-0-	-72	-0-	33	1	585	2	N	-0-					-0-
12	930	N	491	-0-	-439	-0-	23	1	434	2	Y	31					31
							34	9									
01	992	N	409	-0-	-583	-0-	22	1	387	2	Y	-0-					31
02	588	N	451	-0-	-137	-0-	24	1	427	2	Y	-0-					31
03	1467	N	1467	-0-	-0-	-0-	76	1	1391	2	Y	-0-					31
04	1408	N	1408	-0-	-0-	-0-	73	1	1335	2	Y	-0-					31
05	1280	N	1280	-0-	-0-	-0-	71	1	1209	2	Y	-0-					31
06	1220	N	1220	-0-	-0-	-0-	67	1	1153	2	Y	-0-					31
07	1395	N	1267	-0-	-128	-0-	68	1	1199	2	Y	-0-					31

MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2294	N	2294	-0-	-0-	-0-	115	1	2027	2	N	138	2	1			136
							152	9									
12	2325	N	2142	-0-	-183	-0-	108	1	2033	2	Y	1	1	1			136
							1	9									
01	2232	N	2146	-0-	-86	-0-	113	1	2033	2	Y	-0-	129	0	1	1	6
02	2087	N	2087	-0-	-0-	-0-	112	1	1973	2	Y	2	1	0	1	1	6
							2	9									
03	2293	N	2293	-0-	-0-	-0-	119	1	2173	2	Y	1	1	1			6
							1	9									
04	2252	N	2252	-0-	-0-	-0-	116	1	2134	2	Y	2	2	1			6
							2	9									
*05	2365	N	2365	-0-	-0-	-0-	131	1	2233	2	Y	1	1	1	5	7	1
							1	9									
06	2220	N	1951	-0-	-269	-0-	107	1	1843	2	Y	1	1	1			1
							1	9									
*07	2301	N	2301	-0-	-0-	-0-	124	1	2176	2	Y	1	1	1			1
							1	9									

MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					122
03	0	N	-0-	-0-	-0-	-0-					N	-0-					122
04	0	N	-0-	-0-	-0-	-0-					N	-0-					122
05	1382	N	1382	-0-	-0-	-0-	77	1	1304	2	N	1					123
							1	9									
06	3000	N	7509	-0-	4509	4509	397	1	6841	2	N	246	50	1			319
							271	9									
*07	3100	N	7542	-0-	4442	8951	406	1	7136	2	N	-0-	157	1			162

MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	3416	-0-	-0-	-0-	183	1	3219	2	N	13	7	0	8	1	7
							14	9									
03	3806	X	3806	-0-	-0-	-0-	196	1	3592	2	N	16	14	1			9
							18	9									
04	3657	X	3657	-0-	-0-	-0-	188	1	3452	2	N	15	16	1			8
							17	9									
05	3395	X	3395	-0-	-0-	-0-	187	1	3193	2	N	14	12	1			10
							15	9									
06	2962	X	2962	-0-	-0-	-0-	162	1	2799	2	N	1	10	1			1
							1	9									
07	3038	X	2996	-0-	-42	-0-	161	1	2834	2	N	1	1	1			1
							1	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		299	-0-	299	864	16	1	279	2	Y	4	14	1			9
							4	9									
03	T. A.		871	-0-	871	1735	45	1	826	2	Y	-0-					9
04	1982	X	247	-0-	-1735	-0-	13	1	232	2	Y	2					11
							2	9									
05	341	N	230	-0-	-111	-0-	13	1	217	2	Y	-0-					11
06	840	N	194	-0-	-646	-0-	11	1	183	2	Y	-0-					11
07	T. A.		273	-0-	273	273	15	1	258	2	Y	-0-					11

MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

02	131	N	131	-0-	-0-	-0-	7	1	124	2	Y	-0-					-0-
03	146	N	146	-0-	-0-	-0-	8	1	138	2	Y	-0-					-0-
04	142	N	142	-0-	-0-	-0-	7	1	135	2	Y	-0-					-0-
05	141	N	141	-0-	-0-	-0-	8	1	133	2	Y	-0-					-0-
06	135	N	135	-0-	-0-	-0-	7	1	128	2	Y	-0-					-0-
07	155	N	142	-0-	-13	-0-	8	1	134	2	Y	-0-					-0-

MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

*11	8476	X	8476	-0-	-0-	-0-	453	1	8023	2	N	-0-					-0-
12	7130	X	5542	-0-	-1588	-0-	279	1	5263	2	Y	-0-					-0-
01	9202	X	9202	-0-	-0-	-0-	486	1	8716	2	Y	-0-					-0-
02	8029	X	8029	-0-	-0-	-0-	432	1	7597	2	Y	-0-					-0-
03	8926	X	8926	-0-	-0-	-0-	462	1	8464	2	Y	-0-					-0-
04	8836	X	8836	-0-	-0-	-0-	457	1	8379	2	Y	-0-					-0-
05	8799	X	8799	-0-	-0-	-0-	488	1	8311	2	Y	-0-					-0-
06	9271	X	9271	-0-	-0-	-0-	509	1	8762	2	Y	-0-					-0-
*07	8859	X	8859	-0-	-0-	-0-	477	1	8382	2	Y	-0-					-0-

RAMTEX ENERGY LLC 690225
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

02	6860	X	6382	-0-	-478	-0-	375	1	6007	2	N	-0-					162
03	7440	X	7159	-0-	-281	-0-	403	1	6756	2	N	-0-					162
04	7119	X	7119	-0-	-0-	-0-	399	1	6683	2	N	34					196
							37	9									
05	7205	X	7205	-0-	-0-	-0-	436	1	6769	2	N	-0-					196
06	6930	X	6891	-0-	-39	-0-	415	1	6476	2	N	-0-					196
*07	7347	X	7196	-0-	-151	-0-	418	1	6778	2	N	-0-					196

THOMPSON, J. CLEO 855610
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		149	-0-	149	262	149	2			Y	-0-					7
03	DLQ G-10		155	-0-	155	417	155	2			Y	-0-					7
04	DLQ G-10		144	-0-	144	561	144	2			Y	-0-					7
05	DLQ G-10		135	-0-	135	696	135	2			Y	-0-					7
06	869	N	173	-0-	-696	-0-	173	2			Y	-0-					7
07	155	N	113	-0-	-42	-0-	113	2			Y	-0-					7

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		847	-0-	847	1974	847	2			Y	-0-					90
03	DLQ G-10		880	-0-	880	2854	879	2	1	9	Y	1	1	8			90
04	DLQ G-10		676	-0-	676	3530	676	2			Y	-0-					90
05	DLQ G-10		788	-0-	788	4318	788	2			Y	-0-					90
06	2900	N	785	-0-	-2115	2203	785	2			Y	-0-					90
*07	2674	N	471	-0-	-2203	-0-	471	2			Y	-0-					90

MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	942	-0-	-374	-0-	942	2			N	-0-					146
03	1271	N	964	-0-	-307	-0-	963	2	1	9	N	1					147
04	1110	N	979	-0-	-131	-0-	979	2			N	-0-					147
05	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					147
06	930	N	930	-0-	-0-	-0-	930	2			N	-0-					147
07	1023	N	774	-0-	-249	-0-	774	2			N	-0-					147

MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	X	1320	-0-	-752	-0-	1320	2			N	-0-					43
03	1736	N	1399	-0-	-337	-0-	1399	2			N	-0-					43
04	1530	N	1402	-0-	-128	-0-	1402	2			N	-0-					43
05	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					43
06	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					43
07	1457	N	1184	-0-	-273	-0-	1184	2			N	-0-					43

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (UPPER STRAWN) //CONT.// 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3752	X	3335	-0-	-417	-0-	211	1	3124	3	N	-0-					115
03	4154	X	3774	-0-	-380	-0-	226	1	3526	3	N	20					135
							22	9									
04	4020	X	3569	-0-	-451	-0-	232	1	3301	3	N	33					168
							36	9									
*05	4154	X	2627	-0-	-1527	-0-	163	1	2464	3	N	-0-					168
*06	4020	X	3896	-0-	-124	-0-	244	1	3652	3	N	-0-					168
07	3875	X	2900	-0-	-975	-0-	175	1	2718	3	N	6					174
							7	9									

MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3970	X	3970	-0-	-0-	-0-	248	1	3666	3	N	51	190	1			70
							56	9									
03	2559	X	2559	-0-	-0-	-0-	153	1	2385	3	N	19					89
							21	9									
04	1170	N	535	-0-	-635	-0-	34	1	491	3	N	9					98
							10	9									
*05	2201	X	977	-0-	-1224	-0-	61	1	916	3	N	-0-					98
*06	2130	X	854	-0-	-1276	-0-	54	1	800	3	N	-0-					98
07	2201	X	69	-0-	-2132	-0-	4	1	65	3	N	-0-					98

CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	-0-	-0-	-2716	-0-					N	30					92
03	3007	X	607	-0-	-2400	-0-	37	1	570	3	N	-0-					92
04	2910	X	2608	-0-	-302	-0-	170	1	2428	3	N	9					101
							10	9									
*05	3671	X	3671	-0-	-0-	-0-	227	1	3432	3	N	11					112
							12	9									
*06	3577	X	3577	-0-	-0-	-0-	224	1	3346	3	N	6					118
							7	9									
*07	2971	X	2971	-0-	-0-	-0-	180	1	2791	3	N	-0-					118

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1727	-0-	-261	-0-	109	1	1606	3	N	11					165
							12	9									
03	2111	N	2111	-0-	-0-	-0-	125	1	1946	3	N	36					201
							40	9									
04	1680	N	1027	-0-	-653	-0-	67	1	957	3	N	3					204
							3	9									
*05	1953	N	1308	-0-	-645	-0-	81	1	1227	3	N	-0-					204
*06	2100	N	1260	-0-	-840	-0-	79	1	1181	3	N	-0-					204
*07	1956	N	1956	-0-	-0-	-0-	118	1	1838	3	N	-0-					204

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF.10175 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68	N	68	-0-	-0-	-0-	4	1	62	3	N	2					81
							2	9									
03	96	N	96	-0-	-0-	-0-	4	1	70	3	N	20					101
							22	9									
04	180	N	2	-0-	-178	-0-	2	3			N	-0-					101
*05	62	N	-0-	-0-	-62	-0-					N	-0-					101
*06	90	N	-0-	-0-	-90	-0-					N	-0-					101
07	2	N	-0-	-0-	-2	-0-					N	-0-					101

LEGACY RESERVES OPERATING LP 495445
CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

02	1131	N	1131	-0-	-0-	-0-	1129	3	2	9	N	2					77
03	124	N	87	-0-	-37	-0-	80	3	7	9	N	6					83
04	120	N	94	-0-	-26	-0-	91	3	3	9	N	3					86
05	124	N	78	-0-	-46	-0-	69	3	9	9	N	8					94
06	90	N	71	-0-	-19	-0-	71	3			N	-0-					94
07	93	N	89	-0-	-4	-0-	86	3	3	9	N	3					97

UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

02	420	N	272	-0-	-148	-0-	18	1	254	3	N	-0-	4	1			111
03	486	N	486	-0-	-0-	-0-	27	1	456	3	N	3					114
							3	9									
04	432	N	432	-0-	-0-	-0-	24	1	406	3	N	2					116
							2	9									
05	480	N	480	-0-	-0-	-0-	27	1	450	3	N	3	5	1			114
							3	9									
06	480	N	402	-0-	-78	-0-	26	1	374	3	N	2					116
							2	9									
07	434	N	419	-0-	-15	-0-	26	1	390	3	N	3	5	1			114
							3	9									

ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

02	168	N	119	-0-	-49	-0-	5	1	111	3	N	3					114
							3	9									
03	126	N	126	-0-	-0-	-0-	5	1	119	3	N	2					116
							2	9									
04	132	N	132	-0-	-0-	-0-	5	1	110	3	N	15	102	1			29
							17	9									
05	172	N	172	-0-	-0-	-0-	7	1	165	3	N	-0-					29
06	144	N	144	-0-	-0-	-0-	6	1	138	3	N	-0-					29
*07	131	N	131	-0-	-0-	-0-	5	1	126	3	N	-0-					29

OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

02	531	N	531	-0-	-0-	-0-	29	1	502	2	Y	-0-					1
03	561	N	561	-0-	-0-	-0-	29	1	532	2	Y	-0-					1
04	723	N	723	-0-	-0-	-0-	37	1	686	2	Y	-0-					1
*05	619	N	619	-0-	-0-	-0-	34	1	585	2	Y	-0-	1	7			-0-
06	657	N	657	-0-	-0-	-0-	36	1	621	2	Y	-0-					-0-
*07	821	N	821	-0-	-0-	-0-	44	1	777	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1111	N	1111	-0-	-0-	-0-	60	1	1051	2	Y	-0-					-0-
03	1213	N	1213	-0-	-0-	-0-	63	1	1150	2	Y	-0-					-0-
04	1229	N	1229	-0-	-0-	-0-	64	1	1165	2	Y	-0-					-0-
05	1183	N	1183	-0-	-0-	-0-	66	1	1117	2	Y	-0-					-0-
06	1080	N	1053	-0-	-27	-0-	58	1	995	2	Y	-0-					-0-
*07	1118	N	1118	-0-	-0-	-0-	60	1	1058	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	292	-0-	-16	-0-	16	1	276	2	Y	-0-					-0-
03	344	N	344	-0-	-0-	-0-	18	1	326	2	Y	-0-					-0-
04	357	N	357	-0-	-0-	-0-	18	1	339	2	Y	-0-					-0-
05	366	N	366	-0-	-0-	-0-	20	1	346	2	Y	-0-					-0-
06	351	N	351	-0-	-0-	-0-	19	1	332	2	Y	-0-					-0-
07	341	N	328	-0-	-13	-0-	18	1	310	2	Y	-0-					-0-

MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	413	N	413	-0-	-0-	-0-	22	1	391	2	Y	-0-					-0-
03	477	N	477	-0-	-0-	-0-	25	1	452	2	Y	-0-					-0-
04	480	N	336	-0-	-144	-0-	17	1	319	2	Y	-0-					-0-
05	465	N	383	-0-	-82	-0-	21	1	362	2	Y	-0-					-0-
06	450	N	376	-0-	-74	-0-	21	1	355	2	Y	-0-					-0-
*07	408	N	408	-0-	-0-	-0-	22	1	386	2	Y	-0-					-0-

MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	948	N	948	-0-	-0-	-0-	51	1	897	2	Y	-0-					7
03	1055	N	1055	-0-	-0-	-0-	55	1	1000	2	Y	-0-					7
04	1001	N	1001	-0-	-0-	-0-	52	1	949	2	Y	-0-					7
*05	986	N	986	-0-	-0-	-0-	55	1	931	2	Y	-0-	7	7			-0-
06	951	N	951	-0-	-0-	-0-	52	1	899	2	Y	-0-					-0-
07	992	N	971	-0-	-21	-0-	52	1	919	2	Y	-0-					-0-

MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	549	N	549	-0-	-0-	-0-	30	1	519	2	Y	-0-					15
03	616	N	616	-0-	-0-	-0-	32	1	584	2	Y	-0-					15
04	615	N	615	-0-	-0-	-0-	32	1	583	2	Y	-0-					15
*05	591	N	591	-0-	-0-	-0-	33	1	558	2	Y	-0-	15	7			-0-
06	554	N	554	-0-	-0-	-0-	30	1	524	2	Y	-0-					-0-
07	589	N	572	-0-	-17	-0-	31	1	541	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	5	1	97	2	Y	-0-					-0-
04	90	N	33	-0-	-57	-0-	2	1	31	2	Y	-0-					-0-
05	93	N	76	-0-	-17	-0-	4	1	72	2	Y	-0-					-0-
06	90	N	17	-0-	-73	-0-	1	1	16	2	Y	-0-					-0-
07	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					-0-

MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	574	-0-	-42	-0-	31	1	543	2	Y	-0-					43
03	839	N	839	-0-	-0-	-0-	43	1	796	2	Y	-0-					43
04	811	N	811	-0-	-0-	-0-	42	1	769	2	Y	-0-					43
*05	795	N	795	-0-	-0-	-0-	44	1	751	2	Y	-0-	43	7			-0-
06	919	N	919	-0-	-0-	-0-	50	1	869	2	Y	-0-					-0-
*07	824	N	824	-0-	-0-	-0-	44	1	780	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					6
03	31	N	-0-	-0-	-31	-0-					Y	-0-					6
04	30	N	-0-	-0-	-30	-0-					Y	-0-					6
*05	4	N	-0-	-0-	-4	-0-					Y	-0-	6	7			-0-
06	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
*07	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-

MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF. 10540 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	645	-0-	-307	-0-	35	1	610	2	Y	-0-					2
03	837	N	714	-0-	-123	-0-	37	1	677	2	Y	-0-					2
04	712	N	712	-0-	-0-	-0-	37	1	675	2	Y	-0-					2
*05	713	N	614	-0-	-99	-0-	34	1	580	2	Y	-0-	2	7			-0-
06	888	N	888	-0-	-0-	-0-	49	1	839	2	Y	-0-					-0-
07	713	N	705	-0-	-8	-0-	38	1	667	2	Y	-0-					-0-

MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1080	-0-	-208	-0-	58 2	1 9	1020	2	Y	2	1	0	1	1	20
03	1034	N	1034	-0-	-0-	-0-	53 1	1 9	980	2	Y	1	1	1			20
04	1230	N	877	-0-	-353	-0-	45 2	1 9	830	2	Y	2	2	1			20
*05	1480	N	1480	-0-	-0-	-0-	82 1	1 9	1397	2	Y	1	1	1	19	7	1
06	1465	N	1465	-0-	-0-	-0-	80	1	1385	2	Y	-0-	1	1			-0-
*07	1424	N	1424	-0-	-0-	-0-	77	1	1347	2	Y	-0-					-0-

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	428	-0-	-972	-0-	23	1	405	2	N	-0-					63
03	1488	N	-0-	-0-	-1488	-0-					N	-0-					63
04	2255	N	2255	-0-	-0-	-0-	117	1	2138	2	N	-0-					63
*05	1611	N	1611	-0-	-0-	-0-	89	1	1522	2	N	-0-	63	7			-0-
06	1502	N	1502	-0-	-0-	-0-	82	1	1420	2	N	-0-					-0-
*07	1809	N	1809	-0-	-0-	-0-	97	1	1712	2	N	-0-					-0-

MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1111	-0-	-9	-0-	60	1	1051	2	N	-0-					-0-
03	1250	N	1250	-0-	-0-	-0-	65	1	1185	2	N	-0-					-0-
04	1207	N	1207	-0-	-0-	-0-	62	1	1145	2	N	-0-					-0-
05	1240	N	1206	-0-	-34	-0-	67	1	1139	2	N	-0-					-0-
06	1200	N	1170	-0-	-30	-0-	64	1	1106	2	N	-0-					-0-
07	1240	N	1232	-0-	-8	-0-	66	1	1166	2	N	-0-					-0-

PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	453	N	453	-0-	-0-	-0-	24	1	429	2	Y	-0-					-0-
03	430	N	430	-0-	-0-	-0-	22	1	408	2	Y	-0-					-0-
04	501	N	501	-0-	-0-	-0-	26	1	475	2	Y	-0-					-0-
05	644	N	644	-0-	-0-	-0-	36	1	608	2	Y	-0-					-0-
06	571	N	571	-0-	-0-	-0-	31	1	540	2	Y	-0-					-0-
*07	550	N	550	-0-	-0-	-0-	30	1	520	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1097	N	1097	-0-	-0-	-0-	59	1	1038	2	Y	-0-					2
03	998	N	998	-0-	-0-	-0-	52	1	945	2	Y	1					3
							1	9									
04	1189	N	1189	-0-	-0-	-0-	61	1	1127	2	Y	1	1	1			3
							1	9									
*05	1220	N	1220	-0-	-0-	-0-	68	1	1151	2	Y	1	1	1	2	7	1
							1	9									
06	1013	N	1013	-0-	-0-	-0-	56	1	956	2	Y	1	1	1			1
							1	9									
07	1085	N	951	-0-	-134	-0-	51	1	899	2	Y	1	1	1			1
							1	9									

MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	729	N	729	-0-	-0-	-0-	39	1	688	2	Y	2	1	0	1	1	2
							2	9									
03	775	N	764	-0-	-11	-0-	39	1	723	2	Y	2	1	1			3
							2	9									
04	989	N	989	-0-	-0-	-0-	51	1	936	2	Y	2	2	1			3
							2	9									
*05	986	N	986	-0-	-0-	-0-	55	1	930	2	Y	1	1	1	2	7	1
							1	9									
06	952	N	952	-0-	-0-	-0-	52	1	899	2	Y	1	1	1			1
							1	9									
*07	982	N	982	-0-	-0-	-0-	53	1	928	2	Y	1	1	1			1
							1	9									

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	278	N	278	-0-	-0-	-0-	15	1	263	2	Y	-0-					-0-
03	305	N	305	-0-	-0-	-0-	16	1	289	2	Y	-0-					-0-
04	287	N	287	-0-	-0-	-0-	15	1	272	2	Y	-0-					-0-
05	279	N	94	-0-	-185	-0-	5	1	89	2	Y	-0-					-0-
06	270	N	214	-0-	-56	-0-	12	1	202	2	Y	-0-					-0-
*07	304	N	304	-0-	-0-	-0-	16	1	288	2	Y	-0-					-0-

MITCHELL 6 WELL #: 4 RRCID -> 147537 COMPL. DATE 11/15/1993 TOTAL DEPTH 8300 PERF. 7589 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1090	N	1090	-0-	-0-	-0-	59	1	1031	2	N	-0-					58
03	1139	N	1139	-0-	-0-	-0-	59	1	1080	2	N	-0-					58
04	985	N	985	-0-	-0-	-0-	51	1	934	2	N	-0-					58
05	883	N	883	-0-	-0-	-0-	49	1	834	2	N	-0-					58
06	737	N	737	-0-	-0-	-0-	40	1	697	2	N	-0-					58
*07	776	N	776	-0-	-0-	-0-	42	1	734	2	N	-0-					58

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	750	N	750	-0-	-0-	-0-	40	1	710	2	Y	-0-					24
03	773	N	773	-0-	-0-	-0-	40	1	733	2	Y	-0-					24
04	731	N	731	-0-	-0-	-0-	38	1	693	2	Y	-0-					24
*05	709	N	709	-0-	-0-	-0-	39	1	670	2	Y	-0-	24	7			-0-
06	668	N	668	-0-	-0-	-0-	37	1	631	2	Y	-0-					-0-
07	713	N	692	-0-	-21	-0-	37	1	655	2	Y	-0-					-0-

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	271	N	271	-0-	-0-	-0-	15	1	256	2	Y	-0-					-0-
03	279	N	250	-0-	-29	-0-	13	1	237	2	Y	-0-					-0-
04	274	N	274	-0-	-0-	-0-	14	1	260	2	Y	-0-					-0-
05	279	N	274	-0-	-5	-0-	15	1	259	2	Y	-0-					-0-
06	258	N	258	-0-	-0-	-0-	14	1	244	2	Y	-0-					-0-
*07	272	N	272	-0-	-0-	-0-	15	1	257	2	Y	-0-					-0-

MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	685	N	685	-0-	-0-	-0-	37	1	648	2	Y	-0-					-0-
03	863	N	863	-0-	-0-	-0-	45	1	818	2	Y	-0-					-0-
04	840	N	840	-0-	-0-	-0-	43	1	797	2	Y	-0-					-0-
05	851	N	851	-0-	-0-	-0-	47	1	804	2	Y	-0-					-0-
06	701	N	701	-0-	-0-	-0-	38	1	663	2	Y	-0-					-0-
*07	917	N	917	-0-	-0-	-0-	49	1	868	2	Y	-0-					-0-

MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	649	N	649	-0-	-0-	-0-	35	1	614	2	Y	-0-					29
03	878	N	878	-0-	-0-	-0-	45	1	833	2	Y	-0-					29
04	1008	N	1008	-0-	-0-	-0-	52	1	956	2	Y	-0-					29
*05	1176	N	1176	-0-	-0-	-0-	65	1	1111	2	Y	-0-	29	7			-0-
06	1205	N	1205	-0-	-0-	-0-	65	1	1126	2	Y	13	3	1			10
							14	9									
*07	1266	N	1266	-0-	-0-	-0-	67	1	1175	2	Y	22	16	1			16
							24	9									

UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	483	-0-	-77	-0-	26	1	457	2	N	-0-					25
03	933	N	933	-0-	-0-	-0-	48	1	885	2	N	-0-					25
04	905	N	905	-0-	-0-	-0-	47	1	858	2	N	-0-					25
05	840	N	840	-0-	-0-	-0-	47	1	793	2	N	-0-					25
06	900	N	823	-0-	-77	-0-	45	1	778	2	N	-0-					25
07	930	N	655	-0-	-275	-0-	35	1	620	2	N	-0-					25

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3170	X	3170	-0-		-0-	-0-	167	1	2928	2	Y	68	36	0	38	1	54
								75	9									
03	3504	X	3504	-0-		-0-	-0-	177	1	3235	2	Y	84	70	1			68
								92	9									
04	3495	X	3495	-0-		-0-	-0-	177	1	3257	2	Y	55	81	1			42
								61	9									
05	3530	X	3530	-0-		-0-	-0-	192	1	3263	2	Y	68	62	1			48
								75	9									
06	3420	X	3420	-0-		-0-	-0-	185	1	3195	2	Y	36	57	1			27
								40	9									
*07	3601	X	3601	-0-		-0-	-0-	191	1	3349	2	Y	55	42	1			40
								61	9									

MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	822	N	822	-0-		-0-	-0-	44	1	776	2	Y	2	2	0	7	1	1
								2	9									
03	775	N	321	-0-		-454	-0-	17	1	302	2	Y	2	1	1			2
								2	9									
04	750	N	-0-	-0-		-750	-0-					Y	2	2	1			2
05	775	N	-0-	-0-		-775	-0-					Y	1	2	1			1
06	300	N	-0-	-0-		-300	-0-					Y	-0-	1	1			-0-
07	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1195	N	1195	-0-		-0-	-0-	63	1	1115	2	N	15	15	1			-0-
								17	9									
12	1245	N	1245	-0-		-0-	-0-	61	1	1144	2	Y	36	3	0	11	1	22
								40	9									
01	1336	N	1336	-0-		-0-	-0-	70	1	1251	2	Y	14	8	0	7	1	21
								15	9									
02	1130	N	1130	-0-		-0-	-0-	60	1	1057	2	Y	12	7	0	8	1	18
								13	9									
03	1294	N	1294	-0-		-0-	-0-	66	1	1209	2	Y	17	14	1			21
								19	9									
04	1294	N	1294	-0-		-0-	-0-	66	1	1211	2	Y	15	16	1			20
								17	9									
05	957	N	957	-0-		-0-	-0-	53	1	902	2	Y	2	12	1			10
								2	9									
06	600	N	544	-0-		-56	-0-	29	1	508	2	Y	6	11	1			5
								7	9									
07	1271	N	581	-0-		-690	-0-	31	1	538	2	Y	11	8	1			8
								12	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1098	N	1098	-0-	-0-	-0-	50	1	881	2	N	152	45	1			107
							167	9									
12	976	N	976	-0-	-0-	-0-	46	1	878	2	Y	47	10	0	32	1	112
							52	9									
01	995	N	995	-0-	-0-	-0-	51	1	924	2	Y	18	14	0	21	1	95
							20	9									
02	855	N	855	-0-	-0-	-0-	45	1	797	2	Y	12	7	0	8	1	92
							13	9									
03	930	N	888	-0-	-42	-0-	45	1	824	2	Y	17	14	1			95
							19	9									
04	900	N	756	-0-	-144	-0-	38	1	701	2	Y	15	16	1			94
							17	9									
05	930	N	916	-0-	-14	-0-	50	1	852	2	Y	13	12	1			95
							14	9									
06	870	N	759	-0-	-111	-0-	41	1	710	2	Y	7	11	1			91
							8	9									
*07	926	N	926	-0-	-0-	-0-	49	1	866	2	Y	10	8	1			93
							11	9									

MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

02	626	N	626	-0-	-0-	-0-	34	1	592	2	Y	-0-					-0-
03	926	N	926	-0-	-0-	-0-	48	1	878	2	Y	-0-					-0-
04	796	N	796	-0-	-0-	-0-	41	1	755	2	Y	-0-					-0-
05	1021	N	1021	-0-	-0-	-0-	57	1	964	2	Y	-0-					-0-
06	828	N	828	-0-	-0-	-0-	45	1	783	2	Y	-0-					-0-
*07	1031	N	1031	-0-	-0-	-0-	56	1	975	2	Y	-0-					-0-

MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

02	138	N	138	-0-	-0-	-0-	7	1	131	2	Y	-0-					-0-
03	138	N	138	-0-	-0-	-0-	7	1	131	2	Y	-0-					-0-
04	120	N	94	-0-	-26	-0-	5	1	89	2	Y	-0-					-0-
05	124	N	39	-0-	-85	-0-	2	1	37	2	Y	-0-					-0-
06	120	N	15	-0-	-105	-0-	1	1	14	2	Y	-0-					-0-
07	93	N	14	-0-	-79	-0-	1	1	13	2	Y	-0-					-0-

MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

02	577	N	577	-0-	-0-	-0-	31	1	546	2	Y	-0-					38
03	1117	N	1117	-0-	-0-	-0-	59	1	1058	2	Y	-0-					38
04	1044	N	1044	-0-	-0-	-0-	55	1	989	2	Y	-0-					38
05	907	N	907	-0-	-0-	-0-	50	1	857	2	Y	-0-					38
06	784	N	784	-0-	-0-	-0-	43	1	741	2	Y	-0-					38
07	1054	N	754	-0-	-300	-0-	41	1	713	2	Y	-0-					38

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

02	728	N	666	-0-	-62	-0-	36	1	630	2	Y	-0-					-0-
03	806	N	492	-0-	-314	-0-	25	1	467	2	Y	-0-					-0-
04	780	N	507	-0-	-273	-0-	26	1	481	2	Y	-0-					-0-
05	744	N	684	-0-	-60	-0-	38	1	646	2	Y	-0-					-0-
06	718	N	718	-0-	-0-	-0-	39	1	679	2	Y	-0-					-0-
*07	764	N	764	-0-	-0-	-0-	41	1	723	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	199	N	199	-0-	-0-	-0-	11	1	188	2	N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	11	1	203	2	N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	10	1	176	2	N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	11	1	182	2	N	-0-					-0-
06	180	N	171	-0-	-9	-0-	9	1	162	2	N	-0-					-0-
07	186	N	174	-0-	-12	-0-	9	1	165	2	N	-0-					-0-

MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	45	-0-	-95	-0-	2	1	43	2	Y	-0-					-0-
03	659	N	659	-0-	-0-	-0-	34	1	625	2	Y	-0-					-0-
04	327	N	327	-0-	-0-	-0-	17	1	310	2	Y	-0-					-0-
05	435	N	435	-0-	-0-	-0-	24	1	411	2	Y	-0-					-0-
06	332	N	332	-0-	-0-	-0-	18	1	314	2	Y	-0-					-0-
*07	513	N	513	-0-	-0-	-0-	28	1	485	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	394	-0-	-0-	-0-	21	1	373	2	Y	-0-					1
03	434	N	336	-0-	-98	-0-	17	1	319	2	Y	-0-					1
04	420	N	218	-0-	-202	-0-	11	1	207	2	Y	-0-					1
*05	434	N	182	-0-	-252	-0-	10	1	172	2	Y	-0-	1	7			-0-
06	330	N	329	-0-	-1	-0-	18	1	311	2	Y	-0-					-0-
*07	370	N	370	-0-	-0-	-0-	20	1	350	2	Y	-0-					-0-

UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	512	N	512	-0-	-0-	-0-	27	1	483	2	Y	2	1	0	1	1	25
							2	9									
03	595	N	595	-0-	-0-	-0-	30	1	554	2	Y	10	5	1			30
							11	9									
04	595	N	595	-0-	-0-	-0-	31	1	563	2	Y	1	6	1			25
							1	9									
*05	558	N	456	-0-	-102	-0-	25	1	430	2	Y	1	1	1	24	7	1
							1	9									
06	570	N	326	-0-	-244	-0-	18	1	307	2	Y	1	1	1			1
							1	9									
07	620	N	338	-0-	-282	-0-	18	1	319	2	Y	1	1	1			1
							1	9									

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	795	N	795	-0-	-0-	-0-	43	1	752	2	Y	-0-					-0-
03	809	N	809	-0-	-0-	-0-	42	1	767	2	Y	-0-					-0-
04	794	N	794	-0-	-0-	-0-	41	1	753	2	Y	-0-					-0-
05	754	N	754	-0-	-0-	-0-	42	1	712	2	Y	-0-					-0-
06	716	N	716	-0-	-0-	-0-	39	1	677	2	Y	-0-					-0-
*07	787	N	787	-0-	-0-	-0-	42	1	745	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	775	N	775	-0-	-0-	-0-	42	1	733	2	Y	-0-					-0-
03	863	N	863	-0-	-0-	-0-	45	1	818	2	Y	-0-					-0-
04	604	N	604	-0-	-0-	-0-	31	1	573	2	Y	-0-					-0-
05	654	N	654	-0-	-0-	-0-	36	1	618	2	Y	-0-					-0-
06	713	N	713	-0-	-0-	-0-	39	1	674	2	Y	-0-					-0-
*07	688	N	688	-0-	-0-	-0-	37	1	651	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	475	N	475	-0-	-0-	-0-	26	1	449	2	Y	-0-					1
03	527	N	374	-0-	-153	-0-	19	1	355	2	Y	-0-					1
04	510	N	387	-0-	-123	-0-	20	1	367	2	Y	-0-					1
*05	527	N	513	-0-	-14	-0-	28	1	485	2	Y	-0-	1	7			-0-
06	517	N	517	-0-	-0-	-0-	28	1	489	2	Y	-0-					-0-
*07	509	N	509	-0-	-0-	-0-	27	1	482	2	Y	-0-					-0-

MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

02	1207	N	1207	-0-	-0-	-0-	65	1	1142	2	N	-0-					15
03	1432	N	1432	-0-	-0-	-0-	74	1	1358	2	N	-0-					15
04	1411	N	1411	-0-	-0-	-0-	73	1	1338	2	N	-0-					15
05	1413	N	1413	-0-	-0-	-0-	78	1	1335	2	N	-0-					15
06	1380	N	1324	-0-	-56	-0-	73	1	1251	2	N	-0-					15
07	1457	N	1393	-0-	-64	-0-	75	1	1318	2	N	-0-					15

MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

02	603	N	603	-0-	-0-	-0-	32	1	571	2	Y	-0-					-0-
03	669	N	669	-0-	-0-	-0-	35	1	634	2	Y	-0-					-0-
04	650	N	650	-0-	-0-	-0-	34	1	616	2	Y	-0-					-0-
05	654	N	654	-0-	-0-	-0-	36	1	618	2	Y	-0-					-0-
06	604	N	604	-0-	-0-	-0-	33	1	571	2	Y	-0-					-0-
*07	624	N	624	-0-	-0-	-0-	34	1	590	2	Y	-0-					-0-

UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

02	532	N	519	-0-	-13	-0-	28	1	489	2	Y	2	1	0	1	1	13
							2	9									
03	589	N	440	-0-	-149	-0-	23	1	414	2	Y	3	1	1			15
							3	9									
04	561	N	561	-0-	-0-	-0-	29	1	530	2	Y	2	2	1			15
							2	9									
05	589	N	550	-0-	-39	-0-	29	1	500	2	Y	19	17	0	1	1	16
							21	9									
06	503	N	503	-0-	-0-	-0-	27	1	474	2	Y	2	1	1			17
							2	9									
*07	570	N	570	-0-	-0-	-0-	31	1	536	2	Y	3	1	1			19
							3	9									

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

02	1391	N	1391	-0-	-0-	-0-	75	1	1316	2	Y	-0-					1
03	1501	N	1501	-0-	-0-	-0-	76	1	1385	2	Y	36	13	1			24
							40	9									
04	1435	N	1435	-0-	-0-	-0-	72	1	1322	2	Y	37	36	1			25
							41	9									
05	1125	N	1125	-0-	-0-	-0-	60	1	1020	2	Y	41	37	1			29
							45	9									
06	800	N	800	-0-	-0-	-0-	43	1	734	2	Y	21	34	1			16
							23	9									
07	1054	N	777	-0-	-277	-0-	40	1	701	2	Y	33	25	1			24
							36	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	651	N	651	-0-	-0-	-0-	35	1	616	2	Y	-0-					1
03	692	N	692	-0-	-0-	-0-	36	1	656	2	Y	-0-					1
04	703	N	703	-0-	-0-	-0-	36	1	667	2	Y	-0-					1
*05	734	N	734	-0-	-0-	-0-	41	1	693	2	Y	-0-	1	7			-0-
06	685	N	685	-0-	-0-	-0-	38	1	647	2	Y	-0-					-0-
*07	708	N	708	-0-	-0-	-0-	38	1	670	2	Y	-0-					-0-

MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	210	-0-	-14	-0-	11	1	199	2	Y	-0-					-0-
03	232	N	232	-0-	-0-	-0-	12	1	220	2	Y	-0-					-0-
04	226	N	226	-0-	-0-	-0-	12	1	214	2	Y	-0-					-0-
05	248	N	226	-0-	-22	-0-	13	1	213	2	Y	-0-					-0-
06	215	N	215	-0-	-0-	-0-	12	1	203	2	Y	-0-					-0-
*07	228	N	228	-0-	-0-	-0-	12	1	216	2	Y	-0-					-0-

MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	80	-0-	-4	-0-	4	1	76	2	Y	-0-					29
03	97	N	97	-0-	-0-	-0-	5	1	92	2	Y	-0-					29
04	70	N	70	-0-	-0-	-0-	4	1	66	2	Y	-0-					29
05	93	N	78	-0-	-15	-0-	4	1	74	2	Y	-0-					29
06	90	N	48	-0-	-42	-0-	3	1	45	2	Y	-0-					29
*07	65	N	65	-0-	-0-	-0-	4	1	61	2	Y	-0-					32

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	946	N	946	-0-	-0-	-0-	51	1	895	2	Y	-0-					4
03	1029	N	1029	-0-	-0-	-0-	53	1	976	2	Y	-0-					4
04	984	N	984	-0-	-0-	-0-	51	1	933	2	Y	-0-					4
*05	963	N	963	-0-	-0-	-0-	53	1	910	2	Y	-0-	4	7			-0-
06	897	N	897	-0-	-0-	-0-	49	1	848	2	Y	-0-					-0-
*07	982	N	982	-0-	-0-	-0-	53	1	929	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	960	N	960	-0-	-0-	-0-	52 2	1 9	906	2	Y	2	1	0	1	1	4
03	1047	N	1047	-0-	-0-	-0-	54 1	1 9	992	2	Y	1	1	1			4
04	1028	N	1028	-0-	-0-	-0-	53 2	1 9	973	2	Y	2	2	1			4
*05	997	N	997	-0-	-0-	-0-	55 1	1 9	941	2	Y	1	1	1	3	7	1
06	801	N	801	-0-	-0-	-0-	44 1	1 9	756	2	Y	1	1	1			1
07	992	N	963	-0-	-29	-0-	52 1	1 9	910	2	Y	1	1	1			1

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	924	-0-	-28	-0-	50	1	874	2	Y	-0-					-0-
03	1023	N	1005	-0-	-18	-0-	52	1	953	2	Y	-0-					-0-
04	1050	N	976	-0-	-74	-0-	50	1	926	2	Y	-0-					-0-
05	1023	N	918	-0-	-105	-0-	51	1	867	2	Y	-0-					-0-
06	960	N	912	-0-	-48	-0-	50	1	862	2	Y	-0-					-0-
07	961	N	932	-0-	-29	-0-	50	1	882	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1122	N	1122	-0-	-0-	-0-	60	1	1062	2	Y	-0-	42	1			15
03	250	N	250	-0-	-0-	-0-	13	1	237	2	Y	-0-					15
04	1239	N	1239	-0-	-0-	-0-	64	1	1175	2	Y	-0-					15
05	1113	N	1113	-0-	-0-	-0-	62	1	1051	2	Y	-0-					15
06	707	N	707	-0-	-0-	-0-	39	1	668	2	Y	-0-					15
*07	506	N	506	-0-	-0-	-0-	27	1	479	2	Y	-0-					15

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	222	-0-	-2	-0-	12	1	210	2	Y	-0-					-0-
03	248	N	247	-0-	-1	-0-	13	1	234	2	Y	-0-					-0-
04	243	N	243	-0-	-0-	-0-	13	1	230	2	Y	-0-					-0-
05	248	N	246	-0-	-2	-0-	14	1	232	2	Y	-0-					-0-
06	240	N	232	-0-	-8	-0-	13	1	219	2	Y	-0-					-0-
*07	218	N	218	-0-	-0-	-0-	12	1	206	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	486	N	486	-0-	-0-	-0-	26	1	460	2	Y	-0-					-0-
03	524	N	524	-0-	-0-	-0-	27	1	497	2	Y	-0-					-0-
04	531	N	531	-0-	-0-	-0-	27	1	504	2	Y	-0-					-0-
05	531	N	531	-0-	-0-	-0-	29	1	502	2	Y	-0-					-0-
06	507	N	507	-0-	-0-	-0-	28	1	479	2	Y	-0-					-0-
*07	582	N	582	-0-	-0-	-0-	31	1	551	2	Y	-0-					-0-

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1795	N	1795	-0-	-0-	-0-	92	1	1623	2	Y	73	36	0	38	1	100
							80	9									
03	1991	N	1991	-0-	-0-	-0-	97	1	1781	2	Y	103	70	1			133
							113	9									
04	1940	N	1940	-0-	-0-	-0-	96	1	1760	2	Y	76	81	1			128
							84	9									
*05	1964	N	1964	-0-	-0-	-0-	105	1	1784	2	Y	68	62	1	86	7	48
							75	9									
06	1846	N	1846	-0-	-0-	-0-	99	1	1707	2	Y	36	57	1			27
							40	9									
*07	1847	N	1847	-0-	-0-	-0-	96	1	1690	2	Y	55	42	1			40
							61	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	566	-0-	-162	-0-	30	1 2 9	534	2	Y	2	1	0	1	1	1
03	651	N	639	-0-	-12	-0-	33	1 1 9	605	2	Y	1	1	1			1
04	832	N	832	-0-	-0-	-0-	43	1 2 9	787	2	Y	2	2	1			1
05	648	N	648	-0-	-0-	-0-	36	1 1 9	611	2	Y	1	1	1			1
06	630	N	580	-0-	-50	-0-	32	1 1 9	547	2	Y	1	1	1			1
*07	610	N	610	-0-	-0-	-0-	33	1 1 9	576	2	Y	1	1	1			1

UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	599	N	599	-0-	-0-	-0-	32	1	567	2	Y	-0-					-0-
03	668	N	668	-0-	-0-	-0-	35	1	633	2	Y	-0-					-0-
04	647	N	647	-0-	-0-	-0-	33	1	614	2	Y	-0-					-0-
05	651	N	643	-0-	-8	-0-	36	1	607	2	Y	-0-					-0-
06	630	N	571	-0-	-59	-0-	31	1	540	2	Y	-0-					-0-
07	620	N	596	-0-	-24	-0-	32	1	564	2	Y	-0-					-0-

MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	283	-0-	-53	-0-	15	1	268	2	Y	-0-					-0-
03	372	N	292	-0-	-80	-0-	15	1	277	2	Y	-0-					-0-
04	360	N	282	-0-	-78	-0-	15	1	267	2	Y	-0-					-0-
05	330	N	330	-0-	-0-	-0-	18	1	312	2	Y	-0-					-0-
06	334	N	334	-0-	-0-	-0-	18	1	316	2	Y	-0-					-0-
*07	333	N	333	-0-	-0-	-0-	18	1	315	2	Y	-0-					-0-

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	596	-0-	-48	-0-	32	1	564	2	Y	-0-					-0-
03	620	N	538	-0-	-82	-0-	28	1	510	2	Y	-0-					-0-
04	570	N	495	-0-	-75	-0-	26	1	469	2	Y	-0-					-0-
05	653	N	653	-0-	-0-	-0-	36	1	617	2	Y	-0-					-0-
06	558	N	558	-0-	-0-	-0-	31	1	527	2	Y	-0-					-0-
*07	561	N	561	-0-	-0-	-0-	30	1	531	2	Y	-0-					-0-

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	608	N	608	-0-	-0-	-0-	33	1	575	2	Y	-0-					-0-
03	675	N	675	-0-	-0-	-0-	35	1	640	2	Y	-0-					-0-
04	651	N	651	-0-	-0-	-0-	34	1	617	2	Y	-0-					-0-
05	623	N	623	-0-	-0-	-0-	35	1	588	2	Y	-0-					-0-
06	575	N	575	-0-	-0-	-0-	32	1	543	2	Y	-0-					-0-
07	651	N	595	-0-	-56	-0-	32	1	563	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1132	N	1132	-0-		-0-	-0-	61	1	1069	2	Y	2	1	0	1	1	13
								2	9									
03	1116	N	1025	-0-		-91	-0-	53	1	969	2	Y	3	1	1			15
								3	9									
04	1314	N	1314	-0-		-0-	-0-	68	1	1244	2	Y	2	2	1			15
								2	9									
05	1240	N	1082	-0-		-158	-0-	59	1	1002	2	Y	19	17	0	1	1	16
								21	9									
06	990	N	977	-0-		-13	-0-	53	1	922	2	Y	2	1	1			17
								2	9									
*07	1053	N	1053	-0-		-0-	-0-	57	1	993	2	Y	3	1	1			19
								3	9									

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	628	N	628	-0-		-0-	-0-	34	1	594	2	Y	-0-					2
03	699	N	699	-0-		-0-	-0-	36	1	663	2	Y	-0-					2
04	683	N	683	-0-		-0-	-0-	35	1	648	2	Y	-0-					2
*05	693	N	693	-0-		-0-	-0-	38	1	655	2	Y	-0-	2	7			-0-
06	664	N	664	-0-		-0-	-0-	36	1	628	2	Y	-0-					-0-
*07	703	N	703	-0-		-0-	-0-	38	1	665	2	Y	-0-					-0-

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	411	N	411	-0-		-0-	-0-	22	1	389	2	Y	-0-					-0-
03	526	N	526	-0-		-0-	-0-	27	1	499	2	Y	-0-					-0-
04	390	N	386	-0-		-4	-0-	20	1	366	2	Y	-0-					-0-
05	444	N	444	-0-		-0-	-0-	25	1	419	2	Y	-0-					-0-
06	414	N	414	-0-		-0-	-0-	23	1	391	2	Y	-0-					-0-
07	403	N	358	-0-		-45	-0-	19	1	339	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1130	-0-		-18	-0-	61	1	1067	2	Y	2	1	0	1	1	12
								2	9									
03	1240	N	1205	-0-		-35	-0-	62	1	1140	2	Y	3	1	1			14
								3	9									
04	1140	N	1064	-0-		-76	-0-	55	1	1006	2	Y	3	2	1			15
								3	9									
05	1240	N	1024	-0-		-216	-0-	56	1	948	2	Y	18	16	0	1	1	16
								20	9									
06	1170	N	982	-0-		-188	-0-	54	1	926	2	Y	2	1	1			17
								2	9									
07	1085	N	1044	-0-		-41	-0-	56	1	985	2	Y	3	1	1			19
								3	9									

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	536	N	536	-0-		-0-	-0-	29	1	507	2	Y	-0-					-0-
03	596	N	596	-0-		-0-	-0-	31	1	565	2	Y	-0-					-0-
04	581	N	581	-0-		-0-	-0-	30	1	551	2	Y	-0-					-0-
05	582	N	582	-0-		-0-	-0-	32	1	550	2	Y	-0-					-0-
06	480	N	420	-0-		-60	-0-	23	1	397	2	Y	-0-					-0-
*07	686	N	686	-0-		-0-	-0-	37	1	649	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	129	N	129	-0-	-0-	-0-	7	1	122	2	Y	-0-					-0-
03	85	N	85	-0-	-0-	-0-	4	1	81	2	Y	-0-					-0-
04	85	N	85	-0-	-0-	-0-	4	1	81	2	Y	-0-					-0-
05	74	N	74	-0-	-0-	-0-	4	1	70	2	Y	-0-					-0-
06	303	N	303	-0-	-0-	-0-	17	1	286	2	Y	-0-					-0-
*07	311	N	311	-0-	-0-	-0-	17	1	294	2	Y	-0-					-0-

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1130	N	1130	-0-	-0-	-0-	61	1	1069	2	Y	-0-					-0-
03	1255	N	1255	-0-	-0-	-0-	65	1	1190	2	Y	-0-					-0-
04	1222	N	1222	-0-	-0-	-0-	63	1	1159	2	Y	-0-					-0-
05	1208	N	1208	-0-	-0-	-0-	67	1	1141	2	Y	-0-					-0-
06	1150	N	1150	-0-	-0-	-0-	63	1	1087	2	Y	-0-					-0-
*07	1184	N	1184	-0-	-0-	-0-	64	1	1120	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	15	-0-	-97	-0-	1	1	14	2	Y	-0-					-0-
03	124	N	20	-0-	-104	-0-	1	1	19	2	Y	-0-					-0-
04	90	N	63	-0-	-27	-0-	3	1	60	2	Y	-0-					-0-
05	61	N	61	-0-	-0-	-0-	3	1	58	2	Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
07	62	N	20	-0-	-42	-0-	1	1	19	2	Y	-0-					-0-

MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	337	N	337	-0-	-0-	-0-	18	1	319	2	Y	-0-					9
03	806	N	806	-0-	-0-	-0-	42	1	764	2	Y	-0-					9
04	1329	N	1329	-0-	-0-	-0-	69	1	1260	2	Y	-0-					9
*05	2045	N	2045	-0-	-0-	-0-	113	1	1932	2	Y	-0-	9	7			-0-
06	1491	N	1491	-0-	-0-	-0-	82	1	1409	2	Y	-0-					-0-
*07	1134	N	1134	-0-	-0-	-0-	61	1	1073	2	Y	-0-					-0-

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	553	N	553	-0-	-0-	-0-	30	1	523	2	Y	-0-					-0-
03	505	N	505	-0-	-0-	-0-	26	1	479	2	Y	-0-					-0-
04	453	N	453	-0-	-0-	-0-	23	1	430	2	Y	-0-					-0-
05	440	N	440	-0-	-0-	-0-	24	1	416	2	Y	-0-					-0-
06	414	N	414	-0-	-0-	-0-	23	1	391	2	Y	-0-					-0-
07	465	N	433	-0-	-32	-0-	23	1	410	2	Y	-0-					-0-

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	572	-0-	-16	-0-	28	1	497	2	Y	43	18	0	3	1	26
							47	9									
03	1054	N	448	-0-	-606	-0-	23	1	415	2	Y	9	23	1			12
							10	9									
04	780	N	349	-0-	-431	-0-	18	1	331	2	Y	-0-	4	1			8
*05	620	N	287	-0-	-333	-0-	16	1	271	2	Y	-0-	8	7			-0-
06	420	N	217	-0-	-203	-0-	12	1	205	2	Y	-0-					-0-
07	372	N	201	-0-	-171	-0-	11	1	190	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-					-0-
03	31	N	5	-0-	-26	-0-	5	2			Y	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	2			Y	-0-					-0-
05	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
*07	25	N	25	-0-	-0-	-0-	1	1	24	2	Y	-0-					-0-

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	996	-0-	-12	-0-	54	1	942	2	Y	-0-					-0-
03	1089	N	1089	-0-	-0-	-0-	56	1	1033	2	Y	-0-					-0-
04	1050	N	935	-0-	-115	-0-	48	1	887	2	Y	-0-					-0-
05	1116	N	812	-0-	-304	-0-	45	1	767	2	Y	-0-					-0-
06	1050	N	689	-0-	-361	-0-	38	1	651	2	Y	-0-					-0-
*07	872	N	872	-0-	-0-	-0-	47	1	825	2	Y	-0-					-0-

MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	665	-0-	-35	-0-	36	1	629	2	Y	-0-					5
03	775	N	704	-0-	-71	-0-	36	1	668	2	Y	-0-					5
04	863	N	863	-0-	-0-	-0-	45	1	818	2	Y	-0-					5
05	845	N	845	-0-	-0-	-0-	47	1	798	2	Y	-0-					5
06	791	N	791	-0-	-0-	-0-	43	1	748	2	Y	-0-					5
*07	847	N	847	-0-	-0-	-0-	46	1	801	2	Y	-0-					5

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	755	N	755	-0-	-0-	-0-	41	1	714	2	Y	-0-					49
03	1345	N	1345	-0-	-0-	-0-	70	1	1274	2	Y	1					50
							1	9									
04	1242	N	1242	-0-	-0-	-0-	64	1	1177	2	Y	1	1	1			50
							1	9									
*05	400	N	400	-0-	-0-	-0-	22	1	377	2	Y	1	1	1	49	7	1
							1	9									
06	331	N	331	-0-	-0-	-0-	18	1	313	2	Y	-0-	1	1			-0-
07	620	N	337	-0-	-283	-0-	18	1	319	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	490	N	490	-0-	-0-	-0-	26	1	464	2	Y	-0-					-0-
03	563	N	563	-0-	-0-	-0-	29	1	534	2	Y	-0-					-0-
04	525	N	525	-0-	-0-	-0-	27	1	498	2	Y	-0-					-0-
05	660	N	660	-0-	-0-	-0-	37	1	623	2	Y	-0-					-0-
06	649	N	649	-0-	-0-	-0-	36	1	613	2	Y	-0-					-0-
*07	570	N	570	-0-	-0-	-0-	31	1	539	2	Y	-0-					-0-

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	967	N	967	-0-	-0-	-0-	52	1	915	2	Y	-0-					110
03	1062	N	1062	-0-	-0-	-0-	55	1	1007	2	Y	-0-					110
04	1064	N	1064	-0-	-0-	-0-	55	1	1009	2	Y	-0-					110
*05	1036	N	1036	-0-	-0-	-0-	57	1	979	2	Y	-0-	110	7			-0-
06	1017	N	1017	-0-	-0-	-0-	56	1	961	2	Y	-0-					-0-
07	930	N	606	-0-	-324	-0-	33	1	573	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	4	-0-	-24	-0-	4	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-
05	4	N	1	-0-	-3	-0-	1	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	388	-0-	-32	-0-	21	1	367	2	Y	-0-					39
03	503	N	503	-0-	-0-	-0-	26	1	477	2	Y	-0-					39
04	460	N	460	-0-	-0-	-0-	24	1	436	2	Y	-0-					39
05	517	N	517	-0-	-0-	-0-	29	1	488	2	Y	-0-					39
06	495	N	495	-0-	-0-	-0-	27	1	468	2	Y	-0-					39
*07	486	N	486	-0-	-0-	-0-	26	1	460	2	Y	-0-					39

MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	541	N	541	-0-	-0-	-0-	29	1	512	2	Y	-0-					22
03	908	N	908	-0-	-0-	-0-	47	1	861	2	Y	-0-					22
04	574	N	574	-0-	-0-	-0-	30	1	544	2	Y	-0-					22
*05	589	N	520	-0-	-69	-0-	29	1	491	2	Y	-0-	22	7			-0-
06	870	N	642	-0-	-228	-0-	35	1	607	2	Y	-0-					-0-
07	589	N	589	-0-	-0-	-0-	32	1	557	2	Y	-0-					-0-

MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	681	N	681	-0-	-0-	-0-	37	1	644	2	Y	-0-					-0-
03	749	N	749	-0-	-0-	-0-	39	1	710	2	Y	-0-					-0-
04	671	N	671	-0-	-0-	-0-	35	1	636	2	Y	-0-					-0-
05	750	N	750	-0-	-0-	-0-	42	1	708	2	Y	-0-					-0-
06	752	N	752	-0-	-0-	-0-	41	1	711	2	Y	-0-					-0-
*07	807	N	807	-0-	-0-	-0-	43	1	762	2	Y	2	1	1			1
							2	9									

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	689	-0-	-459	-0-	37	1	650	2	Y	2	1	0	1	1	21
							2	9									
03	952	N	952	-0-	-0-	-0-	49	1	901	2	Y	2	1	1			22
							2	9									
04	1643	N	1643	-0-	-0-	-0-	85	1	1556	2	Y	2	2	1			22
							2	9									
*05	2089	N	2089	-0-	-0-	-0-	116	1	1972	2	Y	1	1	1	21	7	1
							1	9									
06	1967	N	1967	-0-	-0-	-0-	108	1	1855	2	Y	4	2	1			3
							4	9									
07	1271	N	1200	-0-	-71	-0-	64	1	1130	2	Y	5	4	1			4
							6	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1852	N	1852	-0-	-0-	-0-	100	1	1752	2	Y	-0-					3
03	1922	N	1876	-0-	-46	-0-	97	1	1777	2	Y	2	1	1			4
							2	9									
04	2096	N	2096	-0-	-0-	-0-	108	1	1987	2	Y	1	1	1			4
							1	9									
*05	2059	N	2059	-0-	-0-	-0-	114	1	1944	2	Y	1	1	1	3	7	1
							1	9									
06	1830	N	1819	-0-	-11	-0-	100	1	1718	2	Y	1	1	1			1
							1	9									
*07	2109	N	2109	-0-	-0-	-0-	114	1	1994	2	Y	1	1	1			1
							1	9									

MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1177	N	1177	-0-	-0-	-0-	63	1	1112	2	Y	2	1	0	1	1	2
							2	9									
03	1571	N	1571	-0-	-0-	-0-	81	1	1489	2	Y	1	1	1			2
							1	9									
04	1285	N	1285	-0-	-0-	-0-	66	1	1217	2	Y	2	2	1			2
							2	9									
*05	2197	N	2197	-0-	-0-	-0-	122	1	2074	2	Y	1	1	1	1	7	1
							1	9									
06	1530	N	1080	-0-	-450	-0-	59	1	1020	2	Y	1	1	1			1
							1	9									
*07	1709	N	1709	-0-	-0-	-0-	92	1	1616	2	Y	1	1	1			1
							1	9									

MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	739	-0-	-101	-0-	40	1	699	2	Y	-0-					-0-
03	1116	N	1116	-0-	-0-	-0-	58	1	1058	2	Y	-0-					-0-
04	1071	N	1071	-0-	-0-	-0-	55	1	1016	2	Y	-0-					-0-
05	806	N	641	-0-	-165	-0-	36	1	605	2	Y	-0-					-0-
06	1097	N	1097	-0-	-0-	-0-	60	1	1037	2	Y	-0-					-0-
*07	1218	N	1218	-0-	-0-	-0-	66	1	1152	2	Y	-0-					-0-

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	392	N	392	-0-	-0-	-0-	22	1	370	2	Y	-0-					-0-
06	383	N	383	-0-	-0-	-0-	21	1	362	2	Y	-0-					-0-
*07	366	N	366	-0-	-0-	-0-	20	1	346	2	Y	-0-					-0-

MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1817	-0-	-59	-0-	94	1	1644	2	Y	72	36	0	38	1	93
							79	9									
03	2015	N	1995	-0-	-20	-0-	97	1	1785	2	Y	103	70	1			126
							113	9									
04	1952	N	1952	-0-	-0-	-0-	97	1	1771	2	Y	76	81	1			121
							84	9									
*05	2015	N	1948	-0-	-67	-0-	104	1	1769	2	Y	68	62	1	79	7	48
							75	9									
06	1920	N	1846	-0-	-74	-0-	99	1	1707	2	Y	36	57	1			27
							40	9									
*07	1947	N	1947	-0-	-0-	-0-	102	1	1784	2	Y	55	42	1			40
							61	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	124	-0-	-72	-0-	7	1	117	2	Y	-0-					-0-
03	217	N	167	-0-	-50	-0-	9	1	158	2	Y	-0-					-0-
04	170	N	170	-0-	-0-	-0-	9	1	161	2	Y	-0-					-0-
05	186	N	186	-0-	-0-	-0-	10	1	176	2	Y	-0-					-0-
06	192	N	192	-0-	-0-	-0-	11	1	181	2	Y	-0-					-0-
*07	208	N	208	-0-	-0-	-0-	11	1	197	2	Y	-0-					-0-

MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1871	N	1871	-0-	-0-	-0-	100 14	1 9	1757	2	N	13	7	0	8	1	44
03	2036	N	2036	-0-	-0-	-0-	104 18	1 9	1914	2	N	16	14	1			46
04	1996	N	1996	-0-	-0-	-0-	102 17	1 9	1877	2	N	15	16	1			45
*05	2055	N	2055	-0-	-0-	-0-	113 15	1 9	1927	2	N	14	12	1	37	7	10
06	2100	N	2100	-0-	-0-	-0-	115 7	1 9	1978	2	N	6	11	1			5
*07	2471	N	2471	-0-	-0-	-0-	132 12	1 9	2327	2	N	11	8	1			8

MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	828	-0-	-40	-0-	45	1	783	2	Y	-0-					1
03	961	N	917	-0-	-44	-0-	47	1	870	2	Y	-0-					1
04	1047	N	1047	-0-	-0-	-0-	54	1	993	2	Y	-0-					1
*05	1586	N	1586	-0-	-0-	-0-	88 1	1 9	1497	2	Y	1	1	7			1
06	1315	N	1315	-0-	-0-	-0-	72	1	1243	2	Y	-0-	1	1			-0-
*07	1249	N	1249	-0-	-0-	-0-	67	1	1182	2	Y	-0-					-0-

MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	550	N	550	-0-	-0-	-0-	29 14	1 9	507	2	Y	13	7	0	8	1	10
03	604	N	604	-0-	-0-	-0-	30 19	1 9	555	2	Y	17	14	1			13
04	591	N	591	-0-	-0-	-0-	30 12	1 9	549	2	Y	11	16	1			8
05	620	N	589	-0-	-31	-0-	32 15	1 9	542	2	Y	14	12	1			10
06	570	N	564	-0-	-6	-0-	31 1	1 9	532	2	Y	1	10	1			1
*07	598	N	598	-0-	-0-	-0-	32 1	1 9	565	2	Y	1	1	1			1

UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1790	-0-	-366	-0-	96 2	1 9	1692	2	Y	2	1	0	1	1	36
03	2476	N	2476	-0-	-0-	-0-	128 3	1 9	2345	2	Y	3	1	1			38
04	2603	N	2603	-0-	-0-	-0-	134 2	1 9	2467	2	Y	2	2	1			38
05	2547	N	2547	-0-	-0-	-0-	140 21	1 9	2386	2	Y	19	40	0	1	1	16
06	2413	N	2413	-0-	-0-	-0-	132 2	1 9	2279	2	Y	2	1	1			17
*07	2564	N	2564	-0-	-0-	-0-	138 3	1 9	2423	2	Y	3	1	1			19

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1535	N	1535	-0-	-0-	-0-	80	1	1411	2	Y	40	39	0	39	1	37
							44	9									
03	2983	N	2983	-0-	-0-	-0-	148	1	2719	2	Y	105	83	1			59
							116	9									
04	2020	N	2020	-0-	-0-	-0-	96	1	1757	2	Y	152	126	1			85
							167	9									
05	2236	N	2236	-0-	-0-	-0-	116	1	1971	2	Y	135	124	1			96
							149	9									
06	1842	N	1842	-0-	-0-	-0-	97	1	1666	2	Y	72	113	1			55
							79	9									
*07	2119	N	2119	-0-	-0-	-0-	108	1	1891	2	Y	109	84	1			80
							120	9									

PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

02	770	N	770	-0-	-0-	-0-	41	1	729	2	Y	-0-					5
03	838	N	838	-0-	-0-	-0-	43	1	795	2	Y	-0-					5
04	754	N	754	-0-	-0-	-0-	39	1	715	2	Y	-0-					5
*05	731	N	731	-0-	-0-	-0-	41	1	690	2	Y	-0-	5	7			-0-
06	676	N	676	-0-	-0-	-0-	37	1	639	2	Y	-0-					-0-
07	775	N	639	-0-	-136	-0-	34	1	605	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

02	194	N	194	-0-	-0-	-0-	10	1	184	2	Y	-0-					-0-
03	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					-0-
04	349	N	349	-0-	-0-	-0-	18	1	331	2	Y	-0-					-0-
05	683	N	683	-0-	-0-	-0-	38	1	645	2	Y	-0-					-0-
06	1336	N	1336	-0-	-0-	-0-	69	1	1195	2	Y	65	16	1			49
							72	9									
*07	1486	N	1486	-0-	-0-	-0-	74	1	1292	2	Y	109	78	1			80
							120	9									

PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

02	392	N	265	-0-	-127	-0-	14	1	251	2	Y	-0-					-0-
03	434	N	251	-0-	-183	-0-	13	1	238	2	Y	-0-					-0-
04	595	N	595	-0-	-0-	-0-	31	1	564	2	Y	-0-					-0-
05	508	N	508	-0-	-0-	-0-	28	1	480	2	Y	-0-					-0-
06	461	N	461	-0-	-0-	-0-	25	1	436	2	Y	-0-					-0-
*07	493	N	493	-0-	-0-	-0-	27	1	466	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

02	1202	N	1202	-0-	-0-	-0-	65	1	1137	2	Y	-0-					5
03	1202	N	1202	-0-	-0-	-0-	62	1	1140	2	Y	-0-					5
04	1148	N	1148	-0-	-0-	-0-	59	1	1089	2	Y	-0-					5
*05	1240	N	1152	-0-	-88	-0-	64	1	1088	2	Y	-0-	5	7			-0-
06	1170	N	1062	-0-	-108	-0-	58	1	1004	2	Y	-0-					-0-
*07	1087	N	1087	-0-	-0-	-0-	59	1	1028	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	981	N	981	-0-	-0-	-0-	53	1	926	2	Y	2	1	0	1	1	1
							2	9									
03	986	N	986	-0-	-0-	-0-	51	1	933	2	Y	2	1	1			2
							2	9									
04	859	N	859	-0-	-0-	-0-	44	1	813	2	Y	2	2	1			2
							2	9									
*05	1011	N	1011	-0-	-0-	-0-	56	1	954	2	Y	1	1	1	1	7	1
							1	9									
06	1055	N	1055	-0-	-0-	-0-	58	1	996	2	Y	1	1	1			1
							1	9									
*07	1048	N	1048	-0-	-0-	-0-	56	1	991	2	Y	1	1	1			1
							1	9									

PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

02	637	N	637	-0-	-0-	-0-	34	1	603	2	Y	-0-					3
03	658	N	658	-0-	-0-	-0-	34	1	624	2	Y	-0-					3
04	576	N	576	-0-	-0-	-0-	30	1	546	2	Y	-0-					3
*05	706	N	706	-0-	-0-	-0-	39	1	667	2	Y	-0-	3	7			-0-
06	821	N	821	-0-	-0-	-0-	45	1	776	2	Y	-0-					-0-
*07	674	N	674	-0-	-0-	-0-	36	1	638	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

02	766	N	766	-0-	-0-	-0-	41	1	725	2	Y	-0-					-0-
03	836	N	836	-0-	-0-	-0-	43	1	793	2	Y	-0-					-0-
04	821	N	821	-0-	-0-	-0-	42	1	779	2	Y	-0-					-0-
05	858	N	858	-0-	-0-	-0-	48	1	810	2	Y	-0-					-0-
06	755	N	755	-0-	-0-	-0-	41	1	714	2	Y	-0-					-0-
07	775	N	763	-0-	-12	-0-	41	1	722	2	Y	-0-					-0-

MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

02	426	N	426	-0-	-0-	-0-	23	1	403	2	Y	-0-					-0-
03	476	N	476	-0-	-0-	-0-	25	1	451	2	Y	-0-					-0-
04	464	N	464	-0-	-0-	-0-	24	1	440	2	Y	-0-					-0-
05	457	N	457	-0-	-0-	-0-	25	1	432	2	Y	-0-					-0-
06	427	N	427	-0-	-0-	-0-	23	1	404	2	Y	-0-					-0-
*07	444	N	444	-0-	-0-	-0-	24	1	420	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

02	717	N	717	-0-	-0-	-0-	39	1	678	2	Y	-0-					3
03	731	N	731	-0-	-0-	-0-	38	1	693	2	Y	-0-					3
04	450	N	109	-0-	-341	-0-	6	1	103	2	Y	-0-					3
*05	465	N	152	-0-	-313	-0-	8	1	144	2	Y	-0-	3	7			-0-
06	543	N	543	-0-	-0-	-0-	30	1	513	2	Y	-0-					-0-
*07	879	N	879	-0-	-0-	-0-	47	1	832	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

02	946	N	946	-0-	-0-	-0-	51	1	895	2	Y	-0-					-0-
03	1032	N	1032	-0-	-0-	-0-	53	1	979	2	Y	-0-					-0-
04	900	N	701	-0-	-199	-0-	36	1	665	2	Y	-0-					-0-
05	930	N	826	-0-	-104	-0-	46	1	780	2	Y	-0-					-0-
06	900	N	767	-0-	-133	-0-	42	1	725	2	Y	-0-					-0-
*07	824	N	824	-0-	-0-	-0-	44	1	780	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	178	-0-	-0-	-0-	10	1	168	2	Y	-0-					-0-
03	186	N	93	-0-	-93	-0-	5	1	88	2	Y	-0-					-0-
04	180	N	103	-0-	-77	-0-	5	1	98	2	Y	-0-					-0-
05	186	N	71	-0-	-115	-0-	4	1	67	2	Y	-0-					-0-
06	90	N	55	-0-	-35	-0-	3	1	52	2	Y	-0-					-0-
07	93	N	68	-0-	-25	-0-	4	1	64	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1032	N	1032	-0-	-0-	-0-	56	1	976	2	Y	-0-					3
03	1137	N	1137	-0-	-0-	-0-	59	1	1078	2	Y	-0-					3
04	1110	N	1110	-0-	-0-	-0-	57	1	1053	2	Y	-0-					3
*05	1124	N	1124	-0-	-0-	-0-	62	1	1062	2	Y	-0-	3	7			-0-
06	1069	N	1069	-0-	-0-	-0-	59	1	1010	2	Y	-0-					-0-
*07	1045	N	1045	-0-	-0-	-0-	56	1	989	2	Y	-0-					-0-

MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1017	N	1017	-0-	-0-	-0-	54	1	946	2	Y	15	7	0	8	1	19
							17	9									
03	1109	N	1109	-0-	-0-	-0-	56	1	1030	2	Y	21	14	1			26
							23	9									
04	1059	N	1059	-0-	-0-	-0-	54	1	988	2	Y	15	16	1			25
							17	9									
*05	1043	N	1043	-0-	-0-	-0-	57	1	971	2	Y	14	12	1	17	7	10
							15	9									
06	990	N	980	-0-	-10	-0-	54	1	925	2	Y	1	10	1			1
							1	9									
*07	993	N	993	-0-	-0-	-0-	53	1	939	2	Y	1	1	1			1
							1	9									

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	552	-0-	-64	-0-	30	1	522	2	Y	-0-					1
03	713	N	536	-0-	-177	-0-	28	1	508	2	Y	-0-					1
04	660	N	640	-0-	-20	-0-	33	1	607	2	Y	-0-					1
*05	653	N	653	-0-	-0-	-0-	36	1	617	2	Y	-0-	1	7			-0-
06	664	N	664	-0-	-0-	-0-	36	1	628	2	Y	-0-					-0-
*07	661	N	661	-0-	-0-	-0-	36	1	625	2	Y	-0-					-0-

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	563	N	563	-0-	-0-	-0-	30	1	533	2	Y	-0-					1
03	641	N	641	-0-	-0-	-0-	33	1	608	2	Y	-0-					1
04	632	N	632	-0-	-0-	-0-	33	1	599	2	Y	-0-					1
*05	638	N	638	-0-	-0-	-0-	35	1	603	2	Y	-0-	1	7			-0-
06	621	N	621	-0-	-0-	-0-	34	1	587	2	Y	-0-					-0-
*07	653	N	653	-0-	-0-	-0-	35	1	618	2	Y	-0-					-0-

UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	263	-0-	-17	-0-	14	1	249	2	Y	-0-					-0-
03	384	N	384	-0-	-0-	-0-	20	1	364	2	Y	-0-					-0-
04	413	N	413	-0-	-0-	-0-	21	1	392	2	Y	-0-					-0-
05	364	N	364	-0-	-0-	-0-	20	1	344	2	Y	-0-					-0-
06	351	N	351	-0-	-0-	-0-	19	1	332	2	Y	-0-					-0-
*07	316	N	316	-0-	-0-	-0-	17	1	299	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	439	-0-	-149	-0-	24	1	415	2	Y	-0-					3
03	651	N	620	-0-	-31	-0-	32	1	588	2	Y	-0-					3
04	634	N	634	-0-	-0-	-0-	33	1	601	2	Y	-0-					3
*05	626	N	626	-0-	-0-	-0-	35	1	591	2	Y	-0-	3	7			-0-
06	600	N	584	-0-	-16	-0-	32	1	552	2	Y	-0-					-0-
*07	631	N	631	-0-	-0-	-0-	34	1	597	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	507	-0-	-25	-0-	27	1	480	2	Y	-0-					1
03	558	N	457	-0-	-101	-0-	24	1	433	2	Y	-0-					1
04	570	N	487	-0-	-83	-0-	25	1	462	2	Y	-0-					1
*05	558	N	445	-0-	-113	-0-	25	1	420	2	Y	-0-	1	7			-0-
06	450	N	426	-0-	-24	-0-	23	1	403	2	Y	-0-					-0-
07	496	N	459	-0-	-37	-0-	25	1	434	2	Y	-0-					-0-

PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	921	-0-	-199	-0-	50	1	871	2	Y	-0-					61
03	1116	N	1012	-0-	-104	-0-	52	1	960	2	Y	-0-					61
04	1020	N	994	-0-	-26	-0-	51	1	943	2	Y	-0-					61
*05	1023	N	1018	-0-	-5	-0-	56	1	962	2	Y	-0-	61	7			-0-
06	990	N	955	-0-	-35	-0-	52	1	903	2	Y	-0-					-0-
*07	1028	N	1028	-0-	-0-	-0-	55	1	973	2	Y	-0-					-0-

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	327	-0-	-205	-0-	18	1	309	2	Y	-0-					24
03	589	N	112	-0-	-477	-0-	6	1	106	2	Y	-0-					24
04	570	N	223	-0-	-347	-0-	12	1	211	2	Y	-0-					24
05	372	N	133	-0-	-239	-0-	7	1	126	2	Y	-0-					24
06	120	N	-0-	-0-	-120	-0-					Y	-0-					24
*07	904	N	904	-0-	-0-	-0-	49	1	855	2	Y	-0-					24

MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	519	N	519	-0-	-0-	-0-	28	1	491	2	Y	-0-					-0-
03	526	N	526	-0-	-0-	-0-	27	1	499	2	Y	-0-					-0-
04	526	N	526	-0-	-0-	-0-	27	1	499	2	Y	-0-					-0-
05	434	N	413	-0-	-21	-0-	23	1	390	2	Y	-0-					-0-
06	420	N	381	-0-	-39	-0-	21	1	360	2	Y	-0-					-0-
07	558	N	496	-0-	-62	-0-	27	1	469	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1413	-0-	-15	-0-	76	1	1337	2	Y	-0-					2
03	1550	N	1547	-0-	-3	-0-	80	1	1467	2	Y	-0-					2
04	1502	N	1502	-0-	-0-	-0-	78	1	1424	2	Y	-0-					2
*05	1550	N	1437	-0-	-113	-0-	80	1	1357	2	Y	-0-	2	7			-0-
06	1500	N	1393	-0-	-107	-0-	76	1	1317	2	Y	-0-					-0-
07	1519	N	1425	-0-	-94	-0-	77	1	1348	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	X	2784	-0-	-940	-0-	150	1	2634	2	Y	-0-					95
03	4123	X	3055	-0-	-1068	-0-	158	1	2888	2	Y	8					103
							9	9									
04	3990	X	2845	-0-	-1145	-0-	145	1	2667	2	Y	30	4	1			129
							33	9									
*05	3379	X	2261	-0-	-1118	-0-	125	1	2136	2	Y	-0-	4	1	125	7	-0-
06	3090	X	2437	-0-	-653	-0-	134	1	2303	2	Y	-0-					-0-
07	2852	X	2612	-0-	-240	-0-	141	1	2469	2	Y	2	1	1			1
							2	9									

MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	2015	-0-	-1	-0-	108	1	1896	2	Y	10	1	0	1	1	29
							11	9									
03	2061	N	2061	-0-	-0-	-0-	106	1	1938	2	Y	15	1	1			43
							17	9									
04	2310	N	1984	-0-	-326	-0-	102	1	1875	2	Y	6	2	1			47
							7	9									
*05	2232	N	1641	-0-	-591	-0-	91	1	1549	2	Y	1	1	1	46	7	1
							1	9									
06	2875	N	2875	-0-	-0-	-0-	158	1	2716	2	Y	1	1	1			1
							1	9									
*07	2526	N	2526	-0-	-0-	-0-	136	1	2389	2	Y	1	1	1			1
							1	9									

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1974	N	1974	-0-	-0-	-0-	106	1	1868	2	Y	-0-					28
03	2466	N	2466	-0-	-0-	-0-	128	1	2338	2	Y	-0-					28
04	2774	N	2774	-0-	-0-	-0-	143	1	2622	2	Y	8	4	1			32
							9	9									
*05	2738	N	2738	-0-	-0-	-0-	151	1	2572	2	Y	14	8	1	28	7	10
							15	9									
06	2319	N	2319	-0-	-0-	-0-	127	1	2185	2	Y	6	11	1			5
							7	9									
07	2356	N	1819	-0-	-537	-0-	98	1	1714	2	Y	6	7	1			4
							7	9									

MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1503	N	1503	-0-	-0-	-0-	81	1	1422	2	Y	-0-					21
03	1625	N	1625	-0-	-0-	-0-	84	1	1540	2	Y	1					22
							1	9									
04	1642	N	1642	-0-	-0-	-0-	85	1	1556	2	Y	1	1	1			22
							1	9									
*05	1631	N	1631	-0-	-0-	-0-	90	1	1540	2	Y	1	1	1	21	7	1
							1	9									
06	1511	N	1511	-0-	-0-	-0-	83	1	1427	2	Y	1	1	1			1
							1	9									
*07	1605	N	1605	-0-	-0-	-0-	86	1	1518	2	Y	1	1	1			1
							1	9									

MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	346	-0-	-158	-0-	19	1	327	2	Y	-0-					-0-
03	417	N	417	-0-	-0-	-0-	22	1	395	2	Y	-0-					-0-
04	390	N	359	-0-	-31	-0-	19	1	340	2	Y	-0-					-0-
05	413	N	413	-0-	-0-	-0-	23	1	390	2	Y	-0-					-0-
06	424	N	424	-0-	-0-	-0-	23	1	401	2	Y	-0-					-0-
*07	497	N	497	-0-	-0-	-0-	27	1	470	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3426	X	3426	-0-	-0-	-0-	184	1	3240	2	Y	2	1	0	1	1	32
							2	9									
03	3582	X	3582	-0-	-0-	-0-	185	1	3396	2	Y	1	1	1			32
							1	9									
04	3567	X	3567	-0-	-0-	-0-	184	1	3383	2	Y	-0-	1	1			31
*05	3448	X	3448	-0-	-0-	-0-	191	1	3255	2	Y	2	1	1	31	7	1
							2	9									
06	3325	X	3325	-0-	-0-	-0-	182	1	3142	2	Y	1	1	1			1
							1	9									
*07	3565	X	3565	-0-	-0-	-0-	192	1	3372	2	Y	1	1	1			1
							1	9									

PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

02	533	N	533	-0-	-0-	-0-	29	1	504	2	Y	-0-					83
03	582	N	582	-0-	-0-	-0-	30	1	552	2	Y	-0-					83
04	560	N	560	-0-	-0-	-0-	29	1	531	2	Y	-0-					83
*05	420	N	420	-0-	-0-	-0-	23	1	397	2	Y	-0-	83	7			-0-
06	342	N	342	-0-	-0-	-0-	19	1	323	2	Y	-0-					-0-
07	589	N	352	-0-	-237	-0-	19	1	333	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

02	616	N	574	-0-	-42	-0-	31	1	543	2	Y	-0-					-0-
03	682	N	655	-0-	-27	-0-	34	1	621	2	Y	-0-					-0-
04	660	N	638	-0-	-22	-0-	33	1	605	2	Y	-0-					-0-
05	651	N	548	-0-	-103	-0-	30	1	518	2	Y	-0-					-0-
06	630	N	547	-0-	-83	-0-	30	1	517	2	Y	-0-					-0-
07	651	N	629	-0-	-22	-0-	34	1	595	2	Y	-0-					-0-

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

02	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38
03	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38
04	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38
05	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38
06	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38
07	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38

MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

02	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

02	913	N	913	-0-	-0-	-0-	49	1	864	2	Y	-0-					-0-
03	973	N	973	-0-	-0-	-0-	50	1	923	2	Y	-0-					-0-
04	943	N	943	-0-	-0-	-0-	49	1	894	2	Y	-0-					-0-
05	1023	N	922	-0-	-101	-0-	51	1	871	2	Y	-0-					-0-
06	930	N	863	-0-	-67	-0-	47	1	816	2	Y	-0-					-0-
*07	889	N	889	-0-	-0-	-0-	48	1	841	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

02	3298	X	3298	-0-	-0-	-0-	177	1	3113	2	Y	7	4	0	4	1	7
							8	9									
03	3726	X	3726	-0-	-0-	-0-	192	1	3525	2	Y	8	7	1			8
							9	9									
04	3621	X	3621	-0-	-0-	-0-	187	1	3425	2	Y	8	8	1			8
							9	9									
05	3558	X	3558	-0-	-0-	-0-	197	1	3353	2	Y	7	6	1			9
							8	9									
06	3381	X	3381	-0-	-0-	-0-	185	1	3190	2	Y	5	6	1			8
							6	9									
*07	3551	X	3551	-0-	-0-	-0-	191	1	3354	2	Y	5	4	1			9
							6	9									

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

02	28	N	-0-	-0-	-28	-0-					Y	-0-	4	1			1
03	31	N	1	-0-	-30	-0-	1	2			Y	-0-					1
04	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					1
05	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					1
06	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					1
07	31	N	-0-	-0-	-31	-0-					Y	-0-					1

MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

02	1232	N	1141	-0-	-91	-0-	61	1	1066	2	Y	13	7	0	8	1	13
							14	9									
03	1676	N	1676	-0-	-0-	-0-	86	1	1571	2	Y	17	14	1			16
							19	9									
04	1596	N	1596	-0-	-0-	-0-	82	1	1496	2	Y	16	16	1			16
							18	9									
05	1624	N	1624	-0-	-0-	-0-	89	1	1520	2	Y	14	12	1			18
							15	9									
06	1425	N	1425	-0-	-0-	-0-	78	1	1338	2	Y	8	11	1			15
							9	9									
07	1643	N	1419	-0-	-224	-0-	76	1	1332	2	Y	10	8	1			17
							11	9									

MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

02	1599	N	1599	-0-	-0-	-0-	85	1	1488	2	Y	24	14	0	15	1	45
							26	9									
03	1738	N	1738	-0-	-0-	-0-	88	1	1613	2	Y	34	28	1			51
							37	9									
04	1762	N	1762	-0-	-0-	-0-	89	1	1640	2	Y	30	32	1			49
							33	9									
05	1786	N	1786	-0-	-0-	-0-	95	1	1615	2	Y	69	91	1			27
							76	9									
06	1651	N	1651	-0-	-0-	-0-	89	1	1540	2	Y	20	23	1			24
							22	9									
*07	1742	N	1742	-0-	-0-	-0-	92	1	1620	2	Y	27	17	1			34
							30	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1761	N	1761	-0-	-0-	-0-	94	1	1654	2	Y	12	7	0	8	1	9
							13	9									
03	2272	N	2272	-0-	-0-	-0-	117	1	2136	2	Y	17	14	1			12
							19	9									
04	2436	N	2436	-0-	-0-	-0-	125	1	2292	2	Y	17	16	1			13
							19	9									
05	1694	N	1694	-0-	-0-	-0-	93	1	1586	2	Y	14	12	1			15
							15	9									
06	1590	N	1029	-0-	-561	-0-	56	1	965	2	Y	7	11	1			11
							8	9									
07	1581	N	944	-0-	-637	-0-	50	1	882	2	Y	11	8	1			14
							12	9									

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1086	-0-	-62	-0-	59	1	1027	2	Y	-0-					21
03	1240	N	1188	-0-	-52	-0-	63	1	1125	2	Y	-0-					21
04	1184	N	1184	-0-	-0-	-0-	62	1	1122	2	Y	-0-					21
05	1209	N	1182	-0-	-27	-0-	66	1	1116	2	Y	-0-					21
06	1140	N	1098	-0-	-42	-0-	60	1	1038	2	Y	-0-					21
*07	1168	N	1168	-0-	-0-	-0-	63	1	1105	2	Y	-0-					21

MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1549	N	1549	-0-	-0-	-0-	83	1	1452	2	Y	13	7	0	8	1	13
							14	9									
03	1706	N	1706	-0-	-0-	-0-	87	1	1601	2	Y	16	14	1			15
							18	9									
04	1679	N	1679	-0-	-0-	-0-	86	1	1574	2	Y	17	16	1			16
							19	9									
05	1729	N	1729	-0-	-0-	-0-	95	1	1619	2	Y	14	12	1			18
							15	9									
06	1625	N	1625	-0-	-0-	-0-	89	1	1527	2	Y	8	11	1			15
							9	9									
*07	1723	N	1723	-0-	-0-	-0-	92	1	1620	2	Y	10	8	1			17
							11	9									

RIO-TEX, INC. 712930
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	380	N	380	-0-	-0-	-0-	73	1	307	2	N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	62	1	344	2	N	-0-					-0-
04	420	N	331	-0-	-89	-0-	45	1	286	2	N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	57	1	339	2	N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	56	1	348	2	N	-0-					-0-
*07	416	N	416	-0-	-0-	-0-	56	1	360	2	N	-0-					-0-

PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	452	N	452	-0-	-0-	-0-	83	1	369	2	N	-0-					-0-
03	496	N	490	-0-	-6	-0-	75	1	415	2	N	-0-					-0-
04	510	N	401	-0-	-109	-0-	54	1	347	2	N	-0-					-0-
05	467	N	467	-0-	-0-	-0-	67	1	400	2	N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	67	1	419	2	N	-0-					-0-
*07	488	N	488	-0-	-0-	-0-	66	1	422	2	N	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
RIO-TEX, INC. //CONT.// 712930
UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1094	N	1094	-0-	-0-	-0-	179	1	915	2	N	-0-					-0-
03	1088	N	1088	-0-	-0-	-0-	166	1	922	2	N	-0-					-0-
04	1110	N	1028	-0-	-82	-0-	139	1	889	2	N	-0-					-0-
05	1190	N	1190	-0-	-0-	-0-	171	1	1019	2	N	-0-					-0-
06	1202	N	1202	-0-	-0-	-0-	166	1	1036	2	N	-0-					-0-
07	1054	N	1039	-0-	-15	-0-	140	1	899	2	N	-0-					-0-

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

02	643	N	643	-0-	-0-	-0-	114	1	529	2	N	-0-					-0-
03	713	N	654	-0-	-59	-0-	100	1	554	2	N	-0-					-0-
04	690	N	571	-0-	-119	-0-	77	1	494	2	N	-0-					-0-
05	657	N	657	-0-	-0-	-0-	95	1	562	2	N	-0-					-0-
06	683	N	683	-0-	-0-	-0-	95	1	588	2	N	-0-					-0-
*07	708	N	708	-0-	-0-	-0-	95	1	613	2	N	-0-					-0-

UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

02	1471	N	1471	-0-	-0-	-0-	272	1	1199	2	N	-0-					6
03	1674	N	1531	-0-	-143	-0-	233	1	1298	2	N	-0-					6
04	1710	N	1496	-0-	-214	-0-	203	1	1293	2	N	-0-					6
05	1629	N	1629	-0-	-0-	-0-	234	1	1395	2	N	-0-					6
06	1863	N	1863	-0-	-0-	-0-	258	1	1605	2	N	-0-					6
*07	1629	N	1629	-0-	-0-	-0-	219	1	1410	2	N	-0-					6

THOMPSON, J. CLEO 855610
POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

02	DLQ G-10		371	-0-	371	822	362	2	9	9	Y	8					12
03	DLQ G-10		402	-0-	402	1224	394	2	8	9	Y	7					19
04	DLQ G-10		247	-0-	247	1471	243	2	4	9	Y	4					23
05	DLQ G-10		330	-0-	330	1801	324	2	6	9	Y	5					28
06	2351	N	550	-0-	-1801	-0-	548	2	2	9	Y	2					30
*07	338	N	338	-0-	-0-	-0-	337	2	1	9	Y	1					31

MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

02	DLQ G-10		4942	-0-	4942	9892	213	1	4729	2	Y	-0-					26
03	DLQ G-10		4982	-0-	4982	14874	169	1	4812	2	Y	1	1	8			26
							1	9									
04	DLQ G-10		3838	-0-	3838	18712	136	1	3702	2	Y	-0-					26
05	DLQ G-10		4623	-0-	4623	23335	169	1	4454	2	Y	-0-					26
06	28318	X	4983	-0-	-23335	-0-	183	1	4800	2	Y	-0-					26
*07	5108	X	5108	-0-	-0-	-0-	163	1	4945	2	Y	-0-					26

MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

02	DLQ G-10		2051	-0-	2051	4615	88	1	1963	2	Y	-0-					24
03	DLQ G-10		2352	-0-	2352	6967	80	1	2272	2	Y	-0-					24
04	DLQ G-10		3717	-0-	3717	10684	131	1	3586	2	Y	-0-					24
05	DLQ G-10		2511	-0-	2511	13195	92	1	2419	2	Y	-0-					24
06	15039	X	1844	-0-	-13195	-0-	68	1	1776	2	Y	-0-					24
*07	1751	X	1751	-0-	-0-	-0-	56	1	1695	2	Y	-0-					24

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		4498	-0-	4498	9645	194	1	4304	2	Y	-0-					25
03	DLQ G-10		5254	-0-	5254	14899	179	1	5075	2	Y	-0-					25
04	DLQ G-10		4617	-0-	4617	19516	163	1	4454	2	Y	-0-					25
05	DLQ G-10		5484	-0-	5484	25000	200	1	5284	2	Y	-0-					25
06	30338	X	5338	-0-	-25000	-0-	197	1	5141	2	Y	-0-					25
*07	5695	X	5695	-0-	-0-	-0-	181	1	5514	2	Y	-0-					25

POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

02	DLQ G-10		470	-0-	470	919	461	2	9	9	Y	8					13
03	DLQ G-10		558	-0-	558	1477	550	2	8	9	Y	7					20
04	DLQ G-10		578	-0-	578	2055	575	2	3	9	Y	3					23
05	DLQ G-10		668	-0-	668	2723	662	2	6	9	Y	5					28
06	2900	N	475	-0-	-2425	298	473	2	2	9	Y	2					30
*07	799	N	501	-0-	-298	-0-	500	2	1	9	Y	1					31

POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

02	DLQ G-10		398	-0-	398	970	389	2	9	9	Y	8					10
03	DLQ G-10		417	-0-	417	1387	409	2	8	9	Y	7					17
04	DLQ G-10		456	-0-	456	1843	453	2	3	9	Y	3					20
05	DLQ G-10		469	-0-	469	2312	463	2	6	9	Y	5					25
06	2792	N	480	-0-	-2312	-0-	478	2	2	9	Y	2					27
*07	490	N	490	-0-	-0-	-0-	489	2	1	9	Y	1					28

POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

02	DLQ G-10		331	-0-	331	639	321	2	10	9	Y	9					16
03	DLQ G-10		444	-0-	444	1083	437	2	7	9	Y	6					22
04	DLQ G-10		485	-0-	485	1568	477	2	8	9	Y	7	3	8			26
05	DLQ G-10		519	-0-	519	2087	513	2	6	9	Y	5					31
06	2569	N	482	-0-	-2087	-0-	480	2	2	9	Y	2					33
07	496	N	411	-0-	-85	-0-	409	2	2	9	Y	2					35

POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

02	DLQ G-10		646	-0-	646	1565	636	2	10	9	Y	9					17
03	DLQ G-10		750	-0-	750	2315	742	2	8	9	Y	7					24
04	DLQ G-10		1074	-0-	1074	3389	1070	2	4	9	Y	4					28
05	DLQ G-10		1086	-0-	1086	4475	1080	2	6	9	Y	5					33
06	2900	N	715	-0-	-2185	2290	713	2	2	9	Y	2					35
*07	3100	N	1062	-0-	-2038	252	1061	2	1	9	Y	1					36

POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

02	DLQ G-10		445	-0-	445	1067	436	2	9	9	Y	8					16
03	DLQ G-10		496	-0-	496	1563	488	2	8	9	Y	7					23
04	DLQ G-10		512	-0-	512	2075	509	2	3	9	Y	3					26
05	DLQ G-10		501	-0-	501	2576	495	2	6	9	Y	5					31
06	2900	N	525	-0-	-2375	201	523	2	2	9	Y	2					33
*07	752	N	551	-0-	-201	-0-	550	2	1	9	Y	1					34

MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF.10092 - 10118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					71
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					71
04	T. A.	44	-0-	44	44	44	3			Y	-0-					71
05	T. A.	85	-0-	85	129	85	3			Y	-0-					71
06		169	40	-0-	-129	-0-	40	3		Y	-0-					71
*07		59 R	59	-0-	-0-	-0-	59	3		Y	-0-					71

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF.11275 - 13691

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF.11628 - 11830

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

02	PF UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

02	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

*09	32520	X	32333	-0-	-187	-0-	2	1	29791	2	Y	337	336	0				36
							1802	3	367	4								
*10	40654	X	40654	-0-	-0-	-0-	75	1	37799	2	Y	362	335	0				63
							2198	3	184	4								
*11	41280	X	40055	-0-	-1225	-0-	70	1	37258	2	Y	293	290	0				66
							2382	3	23	4								
*12	42647	X	42647	-0-	-0-	-0-	83	1	39033	2	Y	310	336	0				40
							3131	3	59	4								
*01	43073	X	43073	-0-	-0-	-0-	98	1	37707	2	Y	460	409	0				91
							4762	3	506	9								
*02	42664	X	42664	-0-	-0-	-0-	103	1	37709	2	Y	379	338	0				132
							4435	3	417	9								
*03	47194	X	47194	-0-	-0-	-0-	43759	2	2797	3	Y	387	341	0				178
							212	4	426	9								
*04	43413	X	43413	-0-	-0-	-0-	40330	2	2285	3	Y	322	300	0				200
							444	4	354	9								
*05	45345	X	45345	-0-	-0-	-0-	42885	2	1966	3	Y	359	310	0				249
							99	4	395	9								
*06	45720	X	41266	-0-	-4454	-0-	36352	2	1487	3	Y	328	300	0				277
							3066	4	361	9								
07	47244	X	43961	-0-	-3283	-0-	39604	2	2268	3	Y	366	522	0				121
							1686	4	403	9								

TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 2 RRCID -> 171185 COMPL. DATE 11/23/1998 TOTAL DEPTH 13232 PERF.11950 - 11970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TIPPETT, JUNE "7" WELL #: 3 RRCID -> 172821 COMPL. DATE 03/11/1999 TOTAL DEPTH 12695 PERF.11617 - 15511

02	2688	N	2208	-0-	-480	-0-	23	1	2174	3	Y	10					10
							11	9									
03	3100	X	2975	-0-	-125	-0-	2957	3	18	9	Y	16					26
04	3009	X	3009	-0-	-0-	-0-	3001	3	8	9	Y	7					33
05	4929	X	2083	-0-	-2846	-0-	2071	3	12	9	Y	11					44
06	4770	X	1663	-0-	-3107	-0-	1654	3	9	9	Y	8					52
*07	3465	X	3465	-0-	-0-	-0-	3444	3	21	9	Y	19	34	0			37

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

02	504	N	105	-0-	-399	-0-	1	1	89	3	N	14					49
							15	9									
03	217	N	168	-0-	-49	-0-	150	3	18	9	N	16					65
04	420	N	125	-0-	-295	-0-	117	3	8	9	N	7					72
05	124	N	118	-0-	-6	-0-	106	3	12	9	N	11					83
06	150	N	94	-0-	-56	-0-	85	3	9	9	N	8					91
*07	189	N	189	-0-	-0-	-0-	168	3	21	9	N	19	73	0			37

TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

02	1764	N	897	-0-	-867	-0-	9	1	873	3	N	14					49
							15	9									
03	2015	N	1113	-0-	-902	-0-	1095	3	18	9	N	16					65
04	1950	N	1285	-0-	-665	-0-	1277	3	8	9	N	7					72
05	1224	N	1224	-0-	-0-	-0-	1212	3	12	9	N	11					83
06	1080	N	990	-0-	-90	-0-	981	3	9	9	N	8					91
*07	1813	N	1813	-0-	-0-	-0-	1792	3	21	9	N	19	73	0			37

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BREITBURN OPERATING L.P. 090732
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2944	X	2944	-0-	-0-	-0-	2944	2			N	-0-					-0-
03	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					-0-
04	3149	X	3149	-0-	-0-	-0-	3149	2			N	-0-					-0-
05	3086	X	3086	-0-	-0-	-0-	3086	2			N	-0-					-0-
*06	2998	X	2998	-0-	-0-	-0-	2998	2			N	-0-					-0-
07	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16123	X	16123	-0-	-0-	-0-	15721	2	402	9	N	365	365	1			165
03	5980	X	5980	-0-	-0-	-0-	5979	2	1	9	N	1	1	8			165
04	6753	X	6753	-0-	-0-	-0-	6751	2	2	9	N	2	2	8			165
05	11470	X	6356	-0-	-5114	-0-	6356	2			N	-0-					165
06	11100	X	5525	-0-	-5575	-0-	5525	2			N	-0-					165
07	11470	X	6148	-0-	-5322	-0-	5949	2	199	9	N	181	181	1			165

PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7168	X	5866	-0-	-1302	-0-	5821	2	45	9	N	41	47	1			9
03	7037	X	5754	-0-	-1283	-0-	5720	2	34	9	N	31	31	1			9
04	6810	X	6478	-0-	-332	-0-	6474	2	4	9	N	4	12	1			1
05	7037	X	-0-	-0-	-7037	-0-					N	-0-	1	1			-0-
06	6540	X	-0-	-0-	-6540	-0-					N	1	1	1			-0-
07	6696	X	5588	-0-	-1108	-0-	5587	2	1	9	N	1	1	1			-0-

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7056	X	6580	-0-	-476	-0-	6577	2	3	9	N	3	2	1			1
03	7812	X	7538	-0-	-274	-0-	7496	2	42	9	N	38	28	1			11
04	7560	X	7117	-0-	-443	-0-	7110	2	7	9	N	6	15	1			2
05	7471	X	-0-	-0-	-7471	-0-					N	39	26	1			15
06	7290	X	-0-	-0-	-7290	-0-					N	74	63	1	2	8	24
*07	8129	X	8129	-0-	-0-	-0-	8093	2	36	9	N	33	50	1			7

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	630	N	630	-0-	-0-	-0-	599	3	31	9	N	28					110
03	1240	N	206	-0-	-1034	-0-	198	3	8	9	N	7					117
04	60	N	518	-0-	458	-0-	495	3	23	9	N	21					138
05	1336	N	1336	-0-	-0-	-0-	1311	3	25	9	N	23	1	8			160
06	962	N	962	-0-	-0-	-0-	949	3	13	9	N	12	1	8			171
*07	1807	N	1807	-0-	-0-	-0-	1750	3	57	9	N	52	2	8			221

XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 708 RRCID -> 033927 COMPL. DATE 08/24/1964 TOTAL DEPTH 13180 PERF. N/A

02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 04/27/2018 - P/A 04/27/18

PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

02	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

02	221699 X	221699	-0-	-0-	-0-	217982	3	3717	9	Y	3379	3288	0			884
03	230967 X	230967	-0-	-0-	-0-	227262	3	3705	9	Y	3368	3408	0			844
04	4860 X	161654	-0-	156794	-0-	145942	3	12287	4	Y	3114	3163	0	61	1	734
						3425	9									
05	DLQ G-10	257730	-0-	257730	257730	254708	3	3022	9	Y	2747	2789	0			692
06	DLQ G-10	217987	-0-	217987	475717	215558	3	2429	9	Y	2208	2134	0	36	1	731
07	DLQ G-10	227124	-0-	227124	702841	224795	3	2329	9	Y	2117	2206	0			642

PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1309 RRCID -> 178682 COMPL. DATE 02/29/2000 TOTAL DEPTH 13110 PERF.11926 - 12153

02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

02	2044 #	1244	-0-	-800	-0-	1243	3	1	9	Y	1	1	0			-0-
03	1767 #	1661	-0-	-106	-0-	1660	3	1	9	Y	1	1	0			-0-
04	1230 #	1790	-0-	560	-0-	1789	3	1	9	Y	1	1	0			-0-
05	DLQ G-10	10405	-0-	10405	10405	10404	3	1	9	Y	1	1	0			-0-
06	DLQ G-10	1977	-0-	1977	12382	1976	3	1	9	Y	1	1	0			-0-
07	DLQ G-10	1160	-0-	1160	13542	1159	3	1	9	Y	1	1	0			-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (PENNSYLVANIAN) 70279 500 ASSOCIATED 49B CNTY: UPTON
BEACH EXPLORATION, INC. 058915
POWELL WELL #: 2 RRCID -> 157094 COMPL. DATE 01/18/1991 TOTAL DEPTH 10750 PERF.10510 - 10540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS, S. (BEND) 70283 500 ASSOCIATED CAPACITY CNTY: UPTON
SM ENERGY COMPANY 788997
TXL "M" WELL #: 1 RRCID -> 147745 COMPL. DATE 08/24/1992 TOTAL DEPTH 10835 PERF.10505 - 10791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	236	N	236	-0-	-0-	-0-	229	3	7	9	Y	6	53	1	1	8	84
03	883	N	883	-0-	-0-	-0-	851	3	32	9	Y	29	37	1	6	8	70
04	1079	N	1079	-0-	-0-	-0-	1010	3	69	9	Y	63	7	8			126
05	849	N	849	-0-	-0-	-0-	738	3	111	9	Y	101	59	1	4	8	164
06	840	N	228	-0-	-612	-0-	151	3	77	9	Y	70	146	1			88
*07	814	N	814	-0-	-0-	-0-	756	3	58	9	Y	53	7	8			134

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

02	700	N	538	-0-	-162	-0-	538	2			N	-0-					10
03	744	N	627	-0-	-117	-0-	627	2			N	-0-					10
04	720	N	493	-0-	-227	-0-	493	2			N	-0-					10
05	589	N	509	-0-	-80	-0-	507	2	2	9	N	2					12
06	775	N	775	-0-	-0-	-0-	775	2			N	-0-					12
*07	782	N	782	-0-	-0-	-0-	782	2			N	-0-					12

PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

02	207	N	207	-0-	-0-	-0-	207	2			N	-0-					57
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					57
04	219	N	219	-0-	-0-	-0-	219	2			N	-0-					57
05	217	N	208	-0-	-9	-0-	208	2			N	-0-					57
06	210	N	165	-0-	-45	-0-	165	2			N	-0-					57
07	217	N	157	-0-	-60	-0-	157	2			N	-0-					57

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

02	476	N	333	-0-	-143	-0-	333	3			N	-0-					-0-
03	527	N	280	-0-	-247	-0-	280	3			N	-0-					-0-
04	510	N	213	-0-	-297	-0-	213	3			N	-0-					-0-
05	372	N	246	-0-	-126	-0-	246	3			N	-0-					-0-
06	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
*07	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-

UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

02	1652	N	1575	-0-	-77	-0-	1575	3			N	-0-					-0-
03	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-
04	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-					-0-
05	1747	N	1747	-0-	-0-	-0-	1747	3			N	-0-					-0-
06	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
*07	1743	N	1743	-0-	-0-	-0-	1743	3			N	-0-					-0-

PERNER RANCH (DEVONIAN) //CONT.// 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	591	-0-	-165	-0-	591	3			N	-0-					-0-
03	558	N	478	-0-	-80	-0-	478	3			N	-0-					-0-
04	510	N	397	-0-	-113	-0-	397	3			N	-0-					-0-
05	651	N	568	-0-	-83	-0-	568	3			N	-0-					-0-
06	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*07	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	1644	-0-	-876	-0-	1644	2			N	-0-					41
03	5579	X	5579	-0-	-0-	-0-	5579	2			N	-0-					41
04	2700	X	1556	-0-	-1144	-0-	1556	2			N	-0-					41
05	2790	X	2789	-0-	-1	-0-	2789	2			N	-0-					41
06	2700	X	2157	-0-	-543	-0-	2157	2			N	-0-					41
*07	4242	X	4242	-0-	-0-	-0-	4242	2			N	-0-					41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	76	-0-	-8	B -0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	88	-0-	-5	B -0-	88	3			N	-0-					-0-
04	90	N	80	-0-	-10	B -0-	80	3			N	-0-					-0-
05	93	N	71	-0-	-22	B -0-	71	3			N	-0-					-0-
06	90	N	47	-0-	-43	B -0-	47	3			N	-0-					-0-
07	93	N	51	-0-	-42	B -0-	51	3			N	-0-					-0-

PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0-	B -0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	91	-0-	-2	B -0-	91	3			N	-0-					-0-
04	120	N	84	-0-	-36	B -0-	84	3			N	-0-					-0-
05	93	N	89	-0-	-4	B -0-	89	3			N	-0-					-0-
06	90	N	82	-0-	-8	B -0-	82	3			N	-0-					-0-
07	93	N	89	-0-	-4	B -0-	89	3			N	-0-					-0-

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DJH OIL & GAS LLC 221734
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
03	2091	N	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-
04	2040	N	2034	-0-	-6	-0-	2034	2			N	-0-					-0-
05	2108	N	2071	-0-	-37	-0-	2071	2			N	-0-					-0-
06	2010	N	1991	-0-	-19	-0-	1991	2			N	-0-					-0-
07	2108	N	2100	-0-	-8	-0-	2100	2			N	-0-					-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
*07	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
04	60	N	36	-0-	-24	-0-	36	2			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
05	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-
06	90	N	43	-0-	-47	-0-	43	2			N	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

02	198	N	198	-0-	-0-	-0-	16	1	182	3	N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	17	1	193	3	N	-0-					-0-
04	210	N	179	-0-	-31	-0-	14	1	165	3	N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	186	N	15	-0-	-171	-0-	1	1	14	3	N	-0-					-0-

KING OPERATING CORPORATION 465296
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

02	202	N	202	-0-	-0-	-0-	47	1	155	2	N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	150	1	130	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	117	1	119	2	N	-0-					-0-
06	270	N	221	-0-	-49	-0-	96	1	125	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

02	118	N	118	-0-	-0-	-0-	28	1	90	2	N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	71	1	62	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	69	1	70	2	N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	58	1	76	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	46					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	46					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	46					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	46					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	46					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	46					N	NO RPT					-0-

SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

02	27	N	27	-0-	-0-	-0-	6	1	21	2	N	-0-					6
03	39	N	39	-0-	-0-	-0-	21	1	18	2	N	-0-					6
04	0	N	-0-	-0-	-0-	-0-					N	-0-					6
05	24	N	24	-0-	-0-	-0-	12	1	12	2	N	-0-					6
06	34	N	34	-0-	-0-	-0-	15	1	19	2	N	-0-					6
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

PATNO OIL & GAS COMPANY 643327
NAHURSKI WELL #: 1045 RRCID -> 108045 COMPL. DATE 05/19/1982 TOTAL DEPTH 6338 PERF. 5828 - 5881

02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
03	248	N	42	-0-	-206	-0-	42	3			N	-0-					-0-
*04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*07	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

NAHURSKI WELL #: 2045 RRCID -> 109235 COMPL. DATE 01/13/1984 TOTAL DEPTH 6295 PERF. 5090 - 5836

02	14B2	EXT	72	-0-	72	792	72	3			N	-0-					-0-
03	14B2	EXT	42	-0-	42	834	42	3			N	-0-					-0-
04	14B2	EXT	195	-0-	195	1029	195	3			N	-0-					-0-
05	14B2	EXT	103	-0-	103	1132	103	3			N	-0-					-0-
06	14B2	EXT	124	-0-	124	1256	124	3			N	-0-					-0-
07	14B	DENY	113	-0-	113	1369	113	3			N	-0-					-0-

NAHURSKI WELL #: 4045 RRCID -> 111428 COMPL. DATE 06/07/1984 TOTAL DEPTH 6200 PERF. 5094 - 5899

02	14B	DENY	72	-0-	72	1026	72	3			N	-0-					-0-
03	14B	DENY	42	-0-	42	1068	42	3			N	-0-					-0-
04	14B	DENY	195	-0-	195	1263	195	3			N	-0-					-0-
05	14B	DENY	103	-0-	103	1366	103	3			N	-0-					-0-
06	14B	DENY	124	-0-	124	1490	124	3			N	-0-					-0-
07	14B	DENY	113	-0-	113	1603	113	3			N	-0-					-0-

NAHURSKI WELL #: 5045 RRCID -> 112935 COMPL. DATE 09/19/1984 TOTAL DEPTH 6200 PERF. 5128 - 5870

02	14B2	EXT	72	-0-	72	1026	72	3			N	-0-					-0-
03	14B2	EXT	42	-0-	42	1068	42	3			N	-0-					-0-
04	14B2	EXT	195	-0-	195	1263	195	3			N	-0-					-0-
05	14B2	EXT	103	-0-	103	1366	103	3			N	-0-					-0-
06	14B2	EXT	124	-0-	124	1490	124	3			N	-0-					-0-
07	14B	DENY	114	-0-	114	1604	114	3			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC 872571

HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	39	-0-	-17	-0-	39	2			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
*07	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

02	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
*07	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

02	504	N	352	-0-	-152	-0-	352	2			N	-0-					-0-
03	744	N	315	-0-	-429	-0-	315	2			N	-0-					-0-
04	420	N	334	-0-	-86	-0-	334	2			N	-0-					-0-
05	403	N	332	-0-	-71	-0-	332	2			N	-0-					-0-
06	300	N	196	-0-	-104	-0-	196	2			N	-0-					-0-
07	341	N	288	-0-	-53	-0-	288	2			N	-0-					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

02	308	N	193	-0-	-115	-0-	193	2			N	-0-					-0-
03	496	N	175	-0-	-321	-0-	175	2			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
05	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
*07	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	726	-0-	-170	-0-	726	2			N	-0-					-0-
03	899	N	778	-0-	-121	-0-	778	2			N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
05	806	N	592	-0-	-214	-0-	592	2			N	-0-					-0-
06	750	N	519	-0-	-231	-0-	519	2			N	-0-					-0-
*07	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
03	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
04	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
05	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
06	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
*07	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
03	372	N	287	-0-	-85	-0-	287	2			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
07	403	N	287	-0-	-116	-0-	287	2			N	-0-					-0-

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	7	-0-	-49	-0-	7	2			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
05	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
*07	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
04	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
05	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
*07	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

02	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
03	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
04	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
05	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
06	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
*07	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-

HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
05	186	N	111	-0-	-75	-0-	111	2			N	-0-					-0-
06	180	N	69	-0-	-111	-0-	69	2			N	-0-					-0-
07	217	N	103	-0-	-114	-0-	103	2			N	-0-					-0-

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

02	140	N	91	-0-	-49	-0-	91	2			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
05	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
06	120	N	66	-0-	-54	-0-	66	2			N	-0-					-0-
07	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-

FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

02	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
03	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
04	690	N	558	-0-	-132	-0-	558	2			N	-0-					-0-
05	682	N	638	-0-	-44	-0-	638	2			N	-0-					-0-
06	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
*07	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
06	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
*07	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

02	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
03	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
04	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
05	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
06	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
*07	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
06	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
*07	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
06	90	N	44	-0-	-46	-0-	44	2			N	-0-					-0-
07	93	N	28	-0-	-65	-0-	28	2			N	-0-					-0-

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

02	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
05	434	N	321	-0-	-113	-0-	321	2			N	-0-					-0-
06	480	N	310	-0-	-170	-0-	310	2			N	-0-					-0-
07	372	N	54	-0-	-318	-0-	54	2			N	-0-					-0-

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

02	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
05	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
06	360	N	301	-0-	-59	-0-	301	2			N	-0-					-0-
07	372	N	267	-0-	-105	-0-	267	2			N	-0-					-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

02	196	N	130	-0-	-66	-0-	130	2			N	-0-					-0-
03	186	N	112	-0-	-74	-0-	112	2			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	2			N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 27 WELL #: 4 RRCID -> 100669 COMPL. DATE 07/01/1982 TOTAL DEPTH 6090 PERF. 5549 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	291	N	291	-0-	-0-	-0-	178	2	113	9	N	103			103
*07	496	N	496	-0-	-0-	-0-	342	2	154	9	N	140			243

FLORENCE 28 WELL #: 5 RRCID -> 101080 COMPL. DATE 07/27/1982 TOTAL DEPTH 6130 PERF. 5469 - 5633

02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*07	391	N	391	-0-	-0-	-0-	391	2			N	-0-			-0-

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

02	280	N	202	-0-	-78	-0-	202	2			N	-0-			-0-
03	231	N	231	-0-	-0-	-0-	231	2			N	-0-			-0-
04	270	N	261	-0-	-9	-0-	261	2			N	-0-			-0-
05	291	N	291	-0-	-0-	-0-	291	2			N	-0-			-0-
06	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-			-0-
*07	369	N	369	-0-	-0-	-0-	369	2			N	-0-			-0-

HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

02	219	N	219	-0-	-0-	-0-	219	2			N	-0-			-0-
03	200	N	200	-0-	-0-	-0-	200	2			N	-0-			-0-
04	270	N	182	-0-	-88	-0-	182	2			N	-0-			-0-
05	248	N	209	-0-	-39	-0-	209	2			N	-0-			-0-
06	204	N	204	-0-	-0-	-0-	204	2			N	-0-			-0-
*07	253	N	253	-0-	-0-	-0-	253	2			N	-0-			-0-

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

02	148	N	148	-0-	-0-	-0-	148	2			N	-0-			-0-
03	175	N	175	-0-	-0-	-0-	175	2			N	-0-			-0-
04	180	N	154	-0-	-26	-0-	154	2			N	-0-			-0-
05	197	N	197	-0-	-0-	-0-	197	2			N	-0-			-0-
06	180	N	107	-0-	-73	-0-	107	2			N	-0-			-0-
*07	312	N	312	-0-	-0-	-0-	312	2			N	-0-			-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

02	341	N	341	-0-	-0-	-0-	341	2			N	-0-			-0-
03	446	N	446	-0-	-0-	-0-	446	2			N	-0-			-0-
04	533	N	533	-0-	-0-	-0-	533	2			N	-0-			-0-
05	578	N	578	-0-	-0-	-0-	578	2			N	-0-			-0-
06	420	N	393	-0-	-27	-0-	393	2			N	-0-			-0-
*07	881	N	881	-0-	-0-	-0-	881	2			N	-0-			-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	132	-0-	-8	-0-	132	2			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
07	155	N	69	-0-	-86	-0-	69	2			N	-0-					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
05	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
07	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	15	-0-	-125	-0-	15	2			N	-0-					-0-
03	124	N	9	-0-	-115	-0-	9	2			N	-0-					-0-
04	150	N	14	-0-	-136	-0-	14	2			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
*07	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	2			N	-0-					-0-
07	186	N	143	-0-	-43	-0-	143	2			N	-0-					-0-

FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
05	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
07	403	N	359	-0-	-44	-0-	359	2			N	-0-					-0-

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
03	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
05	1054	N	329	-0-	-725	-0-	329	2			N	-0-					-0-
06	1050	N	348	-0-	-702	-0-	348	2			N	-0-					-0-
*07	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
*07	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
03	837	N	627	-0-	-210	-0-	627	2			N	-0-					-0-
04	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
05	837	N	814	-0-	-23	-0-	814	2			N	-0-					-0-
06	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
*07	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
*07	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
06	300	N	255	-0-	-45	-0-	255	2			N	-0-					-0-
*07	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

02	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
*07	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

02	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
07	10	N	4	-0-	-6	-0-	4	2			N	-0-					-0-

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

02	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
06	300	N	264	-0-	-36	-0-	264	2			N	-0-					-0-
07	310	N	104	-0-	-206	-0-	104	2			N	-0-					-0-

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

02	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
03	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-
04	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
05	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-
06	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					-0-
*07	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

02	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
05	186	N	135	-0-	-51	-0-	135	2			N	-0-					-0-
06	240	N	136	-0-	-104	-0-	136	2			N	-0-					-0-
*07	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	294	-0-	-378	-0-	294	2			N	-0-					-0-
03	527	N	342	-0-	-185	-0-	342	2			N	-0-					-0-
04	600	N	348	-0-	-252	-0-	348	2			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
06	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
07	372	N	62	-0-	-310	-0-	62	2			N	-0-					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
*07	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-

HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
07	155	N	63	-0-	-92	-0-	63	2			N	-0-					-0-

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
03	93	N	26	-0-	-67	-0-	26	2			N	-0-					-0-
04	180	N	53	-0-	-127	-0-	53	2			N	-0-					-0-
05	155	N	112	-0-	-43	-0-	112	2			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
06	240	N	213	-0-	-27	-0-	213	2			N	-0-					-0-
*07	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	57	-0-	-83	-0-	57	2			N	-0-					-0-
03	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
*07	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	62	-0-	-22	-0-	62	2			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571
FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	188	-0-	-36	-0-	188	2			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*07	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
05	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
06	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
*07	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-

HUNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	38	-0-	-18	-0-	38	2			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
03	124	N	75	-0-	-49	-0-	75	2			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
05	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	884	-0-	-12 B	-0-	71	1	813	3	N	-0-					-0-
03	992	N	963	-0-	-29 B	-0-	77	1	886	3	N	-0-					-0-
04	940	N	940	-0-	-0- B	-0-	74	1	866	3	N	-0-					-0-
05	992	N	975	-0-	-17 B	-0-	69	1	906	3	N	-0-					-0-
06	944	N	944	-0-	-0- B	-0-	64	1	880	3	N	-0-					-0-
*07	975	N	975	-0-	-0- B	-0-	74	1	901	3	N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) //CONT.// 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
LONE STAR OIL & GAS 507244
"TXO" WELL #: 1 RRCID -> 212768 COMPL. DATE 07/28/2005 TOTAL DEPTH 5815 PERF. 5446 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	349	-0-	13 B	-5845	349	3			N	-0-					-0-
03	434	N	226	-0-	-208 B	-5845	226	3			N	-0-					-0-
04	360	N	456	-0-	96 B	-5749	456	3			N	-0-					-0-
05	372	N	441	-0-	69 B	-5680	441	3			N	-0-					-0-
06	210	N	411	-0-	201 B	-5479	411	3			N	-0-					-0-
07	465	N	412	-0-	-53 B	-5479	412	3			N	-0-					-0-

TUG HILL OPERATING, LLC 872571
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
03	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
04	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
05	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
06	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
07	372	N	371	-0-	-1 B	-0-	371	2			N	-0-					-0-

POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
03	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
04	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
05	62	N	33	-0-	-29 B	-0-	33	2			N	-0-					-0-
06	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
07	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	646	-0-	58 B	-999	646	2			N	-0-					-0-
03	620	N	521	-0-	-99 B	-999	521	2			N	-0-					-0-
04	720	N	589	-0-	-131 B	-999	589	2			N	-0-					-0-
05	713	N	665	-0-	-48 B	-999	665	2			N	-0-					-0-
06	510	N	706	-0-	196 B	-803	706	2			N	-0-					-0-
07	620	N	689	-0-	69 B	-734	689	2			N	-0-					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	471	N	225	-0-	-246	-0-	221	2	4	9	Y	4					18
03	193	N	193	-0-	-0-	-0-	189	2	4	9	Y	4					22
04	240	N	155	-0-	-85	-0-	152	2	3	9	Y	3					25
05	306	N	306	-0-	-0-	-0-	303	2	3	9	Y	3					28
*06	270	N	270	-0-	-0-	-0-	264	2	6	9	Y	5					33
07	DLQ G-10		244	-0-	244	244	240	2	4	9	Y	4					37

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966
BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	14	-0-	-17	-0-	14	2			Y	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	45	2	1	9	Y	1					1
05	31	N	28	-0-	-3	-0-	28	2			Y	-0-					1
06	12	N	-0-	-0-	-12	-0-					Y	-0-					1
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					1

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17	N	8	-0-	-9	-0-	8	2			Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
*06	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	227	N	102	-0-	-125	-0-	100	2	2	9	Y	2					10
03	70	N	70	-0-	-0-	-0-	68	2	2	9	Y	2					12
04	120	N	25	-0-	-95	-0-	24	2	1	9	Y	1					13
05	153	N	153	-0-	-0-	-0-	152	2	1	9	Y	1					14
*06	125	N	125	-0-	-0-	-0-	123	2	2	9	Y	2					16
07	DLQ	G-10	114	-0-	114	114	112	2	2	9	Y	2					18

BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2500	N	331	-0-	-2169	16702	325	2	6	9	Y	5					25
03	3100	N	287	-0-	-2813	13889	280	2	7	9	Y	6					31
04	14027	X	138	-0-	-13889	-0-	135	2	3	9	Y	3					34
05	291	X	291	-0-	-0-	-0-	289	2	2	9	Y	2					36
*06	260	X	260	-0-	-0-	-0-	254	2	6	9	Y	5					41
07	DLQ	G-10	293	-0-	293	293	289	2	4	9	Y	4					45

BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	101	-0-	-96	-0-	98	2	3	9	Y	3					4
03	93	N	93	-0-	-0-	-0-	90	2	3	9	Y	3					7
04	103	N	103	-0-	-0-	-0-	100	2	3	9	Y	3					10
05	124	N	110	-0-	-14	-0-	108	2	2	9	Y	2					12
*06	91	N	91	-0-	-0-	-0-	90	2	1	9	Y	1					13
07	DLQ	G-10	138	-0-	138	138	137	2	1	9	Y	1					14

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	247	N	132	-0-	-115	-0-	126	2	6	9	Y	5					6
03	89	N	89	-0-	-0-	-0-	86	2	3	9	Y	3					9
04	120	N	97	-0-	-23	-0-	94	2	3	9	Y	3					12
05	155	N	131	-0-	-24	-0-	128	2	3	9	Y	3					15
*06	162	N	162	-0-	-0-	-0-	160	2	2	9	Y	2					17
07	DLQ	G-10	160	-0-	160	160	158	2	2	9	Y	2					19

BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2500	N	123	-0-	-2377	4056	119	2	4	9	Y	4					5
03	3100	N	92	-0-	-3008	1048	89	2	3	9	Y	3					8
04	1097	X	49	-0-	-1048	-0-	48	2	1	9	Y	1					9
05	167	X	167	-0-	-0-	-0-	163	2	4	9	Y	4					13
*06	150	X	150	-0-	-0-	-0-	148	2	2	9	Y	2					15
07	DLQ	G-10	141	-0-	141	141	139	2	2	9	Y	2					17

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966
BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2500	N	80	-0-	-2420	2126	77	2	3	9	Y	3					4
03	2176	N	50	-0-	-2126	-0-	49	2	1	9	Y	1					5
04	86	X	86	-0-	-0-	-0-	84	2	2	9	Y	2					7
05	88	X	88	-0-	-0-	-0-	86	2	2	9	Y	2					9
*06	94	X	94	-0-	-0-	-0-	93	2	1	9	Y	1					10
07	DLQ G-10		104	-0-	104	104	103	2	1	9	Y	1					11

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	435	-0-	-69	-0-	435	3			Y	-0-					-0-
03	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					-0-
05	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
06	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					-0-
07	DLQ G-10		540	-0-	540	540	540	3			Y	-0-					-0-

BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	419	-0-	-197	-0-	416	3	3	9	N	3					212
03	806	N	660	-0-	-146	-0-	659	3	1	9	N	1					213
04	800	N	800	-0-	-0-	-0-	799	3	1	9	N	1					214
05	576	N	576	-0-	-0-	-0-	575	3	1	9	N	1					215
06	606	N	606	-0-	-0-	-0-	606	3			N	-0-					215
07	837	N	710	-0-	-127	-0-	710	3			N	-0-					215

THOMPSON, J. CLEO 855610
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	820	-0-	-20	-0-	820	2			N	-0-					90
03	906	N	906	-0-	-0-	-0-	906	2			N	-0-					90
04	870	N	738	-0-	-132	-0-	738	2			N	-0-					90
05	899	N	497	-0-	-402	-0-	497	2			N	-0-					90
06	870	N	710	-0-	-160	-0-	710	2			N	-0-					90
*07	886	N	886	-0-	-0-	-0-	886	2			N	-0-					90

PIPE DREAM (KING SAND) 71669 225 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
ROY RAUCH WELL #: 2 RRCID -> 276619 COMPL. DATE 06/05/2014 TOTAL DEPTH 3826 PERF. 3447 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
03	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
04	1170	N	754	-0-	-416	-0-	754	3			N	-0-					-0-
05	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
*06	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
*07	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					135
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					135
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					135
05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					135
06	0	N	-0-	-0-	-0-	-0-					N	-0-					135
07	0	N	-0-	-0-	-0-	-0-					N	-0-					135

PONY CREEK (ELLENBURGER) //CONT.// 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
J V A OPERATING COMPANY, INC. //CONT.// 427911
LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
BORDEN, ROLAND INC. 082982
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					28
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

02	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19
03	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19
04	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19
05	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19
06	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19
07	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

02	10636	X	10636	-0-	-0-	-0-	912	1	9721	2	N	3							48
							3	9											
03	11656	X	10711	-0-	-945	-0-	727	1	9971	2	N	12	3	1					57
							13	9											
04	11280	X	10153	-0-	-1127	-0-	675	1	9420	2	N	53							110
							58	9											
05	11780	X	11458	-0-	-322	-0-	750	1	10688	2	N	18							128
							20	9											
06	11400	X	9265	-0-	-2135	-0-	608	1	8627	2	N	27							155
							30	9											
07	11780	X	10271	-0-	-1509	-0-	673	1	9578	2	N	18							173
							20	9											

POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF. 10622 - 11034

02	4620	X	3562	-0-	-1058	-0-	296	1	3153	2	N	103							206
							113	9											
03	5115	X	4018	-0-	-1097	-0-	272	1	3731	2	N	14	103	1					117
							15	9											
04	4890	X	3648	-0-	-1242	-0-	239	1	3337	2	N	65							182
							72	9											
05	5053	X	4163	-0-	-890	-0-	271	1	3859	2	N	30	65	1					147
							33	9											
06	4620	X	3931	-0-	-689	-0-	257	1	3652	2	N	20							167
							22	9											
07	4030	X	3933	-0-	-97	-0-	257	1	3651	2	N	23							190
							25	9											

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1159	N	1159	-0-	-0-	-0-	99	1	1058	2	N	2					39
							2	9									
03	1333	N	1162	-0-	-171	-0-	79	1	1083	2	N	-0-	1	1			38
04	1230	N	761	-0-	-469	-0-	51	1	709	2	N	1					39
							1	9									
05	1271	N	741	-0-	-530	-0-	48	1	687	2	N	5	9	1			35
							6	9									
06	1110	N	735	-0-	-375	-0-	48	1	684	2	N	3					38
							3	9									
*07	1120	N	1120	-0-	-0-	-0-	74	1	1046	2	N	-0-					38

POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	X	1943	-0-	-129	-0-	166	1	1768	2	N	8					105
							9	9									
03	2294	X	2001	-0-	-293	-0-	136	1	1865	2	N	-0-					105
04	2130	X	2040	-0-	-90	-0-	136	1	1903	2	N	1					106
							1	9									
05	2170	X	-0-	-0-	-2170	-0-					N	4	2	1			108
06	2100	X	2014	-0-	-86	-0-	132	1	1876	2	N	5					113
							6	9									
*07	2218	X	2218	-0-	-0-	-0-	146	1	2070	2	N	2					115
							2	9									

PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	639	N	639	-0-	-0-	-0-	55	1	583	2	N	1					32
							1	9									
03	1093	N	1093	-0-	-0-	-0-	74	1	1017	2	N	2					34
							2	9									
04	839	N	839	-0-	-0-	-0-	55	1	773	2	N	10					44
							11	9									
05	729	N	729	-0-	-0-	-0-	48	1	679	2	N	2	3	1			43
							2	9									
06	1050	N	540	-0-	-510	-0-	35	1	502	2	N	3					46
							3	9									
07	868	N	828	-0-	-40	-0-	54	1	773	2	N	1					47
							1	9									

POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	72	-0-	-68	-0-	6	1	64	2	N	2					39
							2	9									
03	218	N	218	-0-	-0-	-0-	15	1	203	2	N	-0-					39
04	105	N	105	-0-	-0-	-0-	7	1	97	2	N	1					40
							1	9									
05	93	N	89	-0-	-4	-0-	6	1	79	2	N	4	8	1			36
							4	9									
06	210	N	103	-0-	-107	-0-	7	1	93	2	N	3					39
							3	9									
07	124	N	47	-0-	-77	-0-	3	1	44	2	N	-0-					39

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5466	X	5466	-0-	-0-	-0-	469	1	4997	2	N	-0-					90
03	4456	X	4456	-0-	-0-	-0-	303	1	4153	2	N	-0-					90
04	5364	X	5364	-0-	-0-	-0-	357	1	4988	2	N	17					107
							19	9									
05	6045	X	6002	-0-	-43	-0-	393	1	5609	2	N	-0-					107
06	5917	X	5917	-0-	-0-	-0-	390	1	5527	2	N	-0-					107
*07	6068	X	6068	-0-	-0-	-0-	398	1	5670	2	N	-0-					107

POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11032	X	10796	-0-	-236	-0-	925	1	9864	2	N	6					68
							7	9									
03	12214	X	11118	-0-	-1096	-0-	755	1	10363	2	N	-0-	1	1			67
04	11550	X	11353	-0-	-197	-0-	758	1	10592	2	N	3					70
							3	9									
05	11966	X	11513	-0-	-453	-0-	753	1	10739	2	N	19	17	1			72
							21	9									
06	11580	X	11263	-0-	-317	-0-	739	1	10484	2	N	36					108
							40	9									
07	11966	X	11365	-0-	-601	-0-	745	1	10609	2	N	10					118
							11	9									

POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5012	X	4766	-0-	-246	-0-	408	1	4347	2	N	10					25
							11	9									
03	5549	X	5445	-0-	-104	-0-	361	1	4950	2	N	122	6	1			141
							134	9									
04	5370	X	5089	-0-	-281	-0-	340	1	4741	2	N	7					148
							8	9									
05	5314	X	5314	-0-	-0-	-0-	348	1	4963	2	N	3	116	1			35
							3	9									
06	5280	X	5143	-0-	-137	-0-	338	1	4797	2	N	7					42
							8	9									
07	5456	X	5106	-0-	-350	-0-	330	1	4700	2	N	69					111
							76	9									

POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1465	-0-	-187	-0-	126	1	1338	2	N	1					99
							1	9									
03	1767	N	1550	-0-	-217	-0-	105	1	1445	2	N	-0-	1	1			98
04	1560	N	1444	-0-	-116	-0-	97	1	1347	2	N	-0-					98
05	1612	N	1500	-0-	-112	-0-	98	1	1400	2	N	2	7	1			93
							2	9									
06	1500	N	1468	-0-	-32	-0-	96	1	1369	2	N	3					96
							3	9									
07	1488	N	1340	-0-	-148	-0-	88	1	1252	2	N	-0-					96

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310

POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4312	X	3769	-0-	-543	-0-	322	1	3436	2	N	10					151
							11	9									
03	4774	X	3941	-0-	-833	-0-	267	1	3660	2	N	13	2	1			162
							14	9									
04	4620	X	4050	-0-	-570	-0-	270	1	3776	2	N	4					166
							4	9									
05	4557	X	4233	-0-	-324	-0-	274	1	3906	2	N	48	42	1			172
							53	9									
06	4091	X	4091	-0-	-0-	-0-	269	1	3816	2	N	5					177
							6	9									
07	4185	X	4081	-0-	-104	-0-	267	1	3797	2	N	15					192
							17	9									

POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6468	X	6359	-0-	-109	-0-	543	1	5790	2	N	24					99
							26	9									
03	7130	X	6985	-0-	-145	-0-	474	1	6498	2	N	12	24	1			87
							13	9									
04	6840	X	6320	-0-	-520	-0-	417	1	5823	2	N	73					160
							80	9									
05	7068	X	6756	-0-	-312	-0-	442	1	6306	2	N	7	80	1			87
							8	9									
06	6810	X	6701	-0-	-109	-0-	436	1	6178	2	N	79					166
							87	9									
07	7037	X	6540	-0-	-497	-0-	428	1	6098	2	N	13					179
							14	9									

POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10892	X	9854	-0-	-1038	-0-	845	1	9001	2	N	7					42
							8	9									
03	11904	X	11136	-0-	-768	-0-	756	1	10374	2	N	5					47
							6	9									
04	10950	X	10566	-0-	-384	-0-	705	1	9852	2	N	8					55
							9	9									
05	11293	X	11293	-0-	-0-	-0-	739	1	10537	2	N	15					70
							17	9									
06	10800	X	10723	-0-	-77	-0-	706	1	10008	2	N	8					78
							9	9									
07	11129	X	11092	-0-	-37	-0-	728	1	10360	2	N	4					82
							4	9									

POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	237	N	237	-0-	-0-	-0-	20	1	216	2	N	1					90
							1	9									
03	303	N	303	-0-	-0-	-0-	21	1	282	2	N	-0-					90
04	300	N	300	-0-	-0-	-0-	20	1	279	2	N	1					91
							1	9									
05	217	N	186	-0-	-31	-0-	12	1	172	2	N	2	4	1			89
							2	9									
06	210	N	152	-0-	-58	-0-	10	1	141	2	N	1					90
							1	9									
07	217	N	169	-0-	-48	-0-	11	1	158	2	N	-0-					90

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5712	X	4858	-0-	-854	-0-	416	1 8 9	4434	2	N	7					195
03	6324	X	5126	-0-	-1198	-0-	348	1 8 9	4770	2	N	7					202
04	6120	X	5269	-0-	-851	-0-	351	1 8 9	4898	2	N	18	178	1			42
05	5797	X	5687	-0-	-110	-0-	369	1 20 9	5260	2	N	53					95
06	5280	X	5241	-0-	-39	-0-	344	1 58 9	4875	2	N	20					115
*07	5468	X	5468	-0-	-0-	-0-	358	1 22 9	5088	2	N	20					135

POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3109	X	3109	-0-	-0-	-0-	266	1 7 9	2836	2	N	6					133
03	3701	X	3701	-0-	-0-	-0-	251	1 2 9	3448	2	N	2	35	1			100
04	3240	X	3132	-0-	-108	-0-	209	1 6 9	2917	2	N	5					105
05	3441	X	3197	-0-	-244	-0-	209	1 3 9	2985	2	N	3					108
06	3570	X	3111	-0-	-459	-0-	205	1 4 9	2902	2	N	4					112
07	3689	X	2548	-0-	-1141	-0-	167	1	2381	2	N	-0-					112

POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9454	X	9454	-0-	-0-	-0-	811	1 3 9	8640	2	N	3					50
03	10447	X	9504	-0-	-943	-0-	645	1 3 9	8856	2	N	3					53
04	10230	X	9528	-0-	-702	-0-	636	1 6 9	8886	2	N	5					58
05	10571	X	10076	-0-	-495	-0-	660	1 4 9	9412	2	N	4					62
06	10230	X	9737	-0-	-493	-0-	641	1 3 9	9093	2	N	3					65
07	10478	X	9554	-0-	-924	-0-	627	1	8927	2	N	-0-					65

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005

BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1720	N	1720	-0-	-0-	-0-	1470	3	250	9	Y	227	151	1			77
03	2070	N	2070	-0-	-0-	-0-	1809	2	261	9	Y	237	159	1			155
04	1860	N	1701	-0-	-159	-0-	1507	3	194	9	Y	176	162	1			169
05	2004	N	2004	-0-	-0-	-0-	1799	3	205	9	Y	186	153	1			202
06	1477	N	1477	-0-	-0-	-0-	1253	3	224	9	Y	204	333	1			73
*07	2030	N	2030	-0-	-0-	-0-	1708	3	322	9	Y	293	336	1			30

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BELL, CODY WELL #: 7 RRCID -> 180792 COMPL. DATE 11/20/2000 TOTAL DEPTH 6600 PERF. 4846 - 4910

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					81
03	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					81
04	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					81
*05	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-	81	7			-0-
06	1170	N	1038	-0-	-132	-0-	1038	2			N	-0-					-0-
07	1147	N	1039	-0-	-108	-0-	1039	2			N	-0-					-0-

TXP, INCORPORATED 875395
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		5	-0-	5	13	5	1			Y	-0-					64
03	DLQ G-10		20	-0-	20	33	20	1			Y	-0-					64
04	DLQ G-10		18	-0-	18	51	18	1			Y	-0-					64
05	626	N	575	-0-	-51	-0-	433	2	142	9	Y	129	43	7			150
06	693	N	693	-0-	-0-	-0-	680	2	13	9	Y	12					162
*07	739	N	739	-0-	-0-	-0-	717	2	22	9	Y	20	3	8			179

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	#	241	-0-	-11	-0-	241	2			N	-0-					99
03	310	#	294	-0-	-16	-0-	294	2			N	-0-					99
04	300	#	285	-0-	-15	-0-	285	2			N	-0-					99
05	310	#	265	-0-	-45	-0-	265	2			N	-0-					99
*06	334	R	334	-0-	-0-	-0-	334	2			N	-0-					99
07	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					99

FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	#	503	-0-	-1	-0-	495	2	8	9	N	7					154
03	558	#	556	-0-	-2	-0-	550	2	6	9	N	5					159
04	540	#	535	-0-	-5	-0-	532	2	3	9	N	3					162
05	566	R	566	-0-	-0-	-0-	547	2	19	9	N	17					179
06	540	#	405	-0-	-135	-0-	397	2	8	9	N	7					186
07	558	#	-0-	-0-	-558	-0-					N	6					192

MEADCO PROPERTIES 556500
SUGG, A. "5" WELL #: 1 RRCID -> 182020 COMPL. DATE 03/07/2001 TOTAL DEPTH 7304 PERF. 7022 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	#	189	-0-	-7	-0-	189	2			N	-0-					79
03	217	#	211	-0-	-6	-0-	211	2			N	-0-					79
04	210	#	201	-0-	-9	-0-	201	2			N	-0-					79
05	217	#	205	-0-	-12	-0-	205	2			N	-0-					79
06	210	R	210	-0-	-0-	-0-	210	2			N	-0-					79
07	217	#	199	-0-	-18	-0-	199	2			N	-0-					79

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
MEADCO PROPERTIES //CONT.// 556500
SUGG, A. "6" WELL #: 1 RRCID -> 188387 COMPL. DATE 01/10/2002 TOTAL DEPTH 7450 PERF. 7136 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	#	-0-	-0-	-4	-0-					N	-0-					102
03	4	#	-0-	-0-	-4	-0-					N	-0-					102
04	1	R	1	-0-	-0-	-0-	1	2			N	-0-					102
05	0	#	-0-	-0-	-0-	-0-					N	-0-					102
06	0	#	-0-	-0-	-0-	-0-					N	-0-					102
07	1	#	-0-	-0-	-1	-0-					N	-0-					102

U.T. 38 "A" WELL #: 3 RRCID -> 239287 COMPL. DATE 05/19/2008 TOTAL DEPTH 7050 PERF. 6870 - 6916

02	140	#	9	-0-	-131	-0-	9	2			N	-0-					130
03	124	#	1	-0-	-123	-0-	1	2			N	-0-					130
04	120	#	1	-0-	-119	-0-	1	2			N	-0-					130
05	93	#	-0-	-0-	-93	-0-					N	-0-					130
06	30	#	2	-0-	-28	-0-	2	2			N	-0-					130
07	9	#	-0-	-0-	-9	-0-					N	-0-					130

PIONEER NATURAL RES. USA, INC. 665748
RICHEY 55 WELL #: 1 RRCID -> 083867 COMPL. DATE 08/14/1979 TOTAL DEPTH 7400 PERF. 7289 - 7296

02	84	#	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	#	1	-0-	-92	-0-	1	3			N	-0-					-0-
04	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
07	1	#	-0-	-0-	-1	-0-					N	-0-					-0-

HARRIS -60- WELL #: 4 RRCID -> 103994 COMPL. DATE 02/04/1983 TOTAL DEPTH 7000 PERF. 6520 - 6557

02	364	#	280	-0-	-84	-0-	280	3			N	-0-					-0-
03	372	#	310	-0-	-62	-0-	310	3			N	-0-					-0-
04	360	#	245	-0-	-115	-0-	245	3			N	-0-					-0-
05	310	#	236	-0-	-74	-0-	236	3			N	-0-					-0-
06	300	#	209	-0-	-91	-0-	209	3			N	-0-					-0-
07	310	#	227	-0-	-83	-0-	227	3			N	-0-					-0-

RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

02	868	#	853	-0-	-15	-0-	846	3	7	9	N	6					80
03	755	R	755	-0-	-0-	-0-	751	3	4	9	N	4					84
04	900	#	726	-0-	-174	-0-	726	3			N	-0-					84
05	930	#	659	-0-	-271	-0-	659	3			N	-0-					84
06	900	#	649	-0-	-251	-0-	646	3	3	9	N	3					87
07	930	#	634	-0-	-296	-0-	634	3			N	-0-					87

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

02	504	#	441	-0-	-63	-0-	441	3			N	-0-					79
03	558	#	479	-0-	-79	-0-	479	3			N	-0-					79
04	510	#	468	-0-	-42	-0-	468	3			N	-0-					79
05	527	#	477	-0-	-50	-0-	477	3			N	-0-					79
06	480	#	461	-0-	-19	-0-	461	3			N	-0-					79
07	496	#	472	-0-	-24	-0-	472	3			N	-0-					79

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHLINKE -18- WELL #: 3 RRCID -> 120659 COMPL. DATE 03/29/1986 TOTAL DEPTH 6475 PERF. 6308 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BELLOWS -57- WELL #: 6 RRCID -> 120833 COMPL. DATE 04/13/1986 TOTAL DEPTH 7050 PERF. 6910 - 6968

02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/11/2018 - P/A 04/11/18

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

02	672	#	541	-0-	-131	-0-	541	3			N	-0-					-0-
03	744	#	633	-0-	-111	-0-	633	3			N	-0-					-0-
04	720	#	596	-0-	-124	-0-	596	3			N	-0-					-0-
05	713	#	683	-0-	-30	-0-	683	3			N	-0-					-0-
06	660	#	565	-0-	-95	-0-	565	3			N	-0-					-0-
07	620	#	571	-0-	-49	-0-	571	3			N	-0-					-0-

MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

02	868	#	782	-0-	-86	-0-	78	1	703	3	N	1					86
							1	9									
03	961	#	866	-0-	-95	-0-	87	1	776	3	N	3					89
							3	9									
04	930	#	807	-0-	-123	-0-	84	1	722	3	N	1					90
							1	9									
05	930	#	844	-0-	-86	-0-	87	1	756	3	N	1					91
							1	9									
06	900	#	863	-0-	-37	-0-	84	1	779	3	N	-0-					91
*07	885	R	885	-0-	-0-	-0-	87	1	797	3	N	1	1	8			91
							1	9									

RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

02	1148	#	1045	-0-	-103	-0-	78	1	963	3	N	4					100
							4	9									
03	1271	#	1145	-0-	-126	-0-	87	1	1054	3	N	4					104
							4	9									
04	1230	#	1082	-0-	-148	-0-	84	1	998	3	N	-0-					104
05	1271	#	1100	-0-	-171	-0-	87	1	1013	3	N	-0-					104
06	1270	R	1270	-0-	-0-	-0-	84	1	1185	3	N	1					105
							1	9									
*07	1409	R	1409	-0-	-0-	-0-	87	1	1319	3	N	3					108
							3	9									

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	#	885	-0-		-11	-0-	78	1	800	3	N	6					123
								7	9									
03	992	#	944	-0-		-48	-0-	87	1	850	3	N	6					129
								7	9									
04	900	#	882	-0-		-18	-0-	84	1	794	3	N	4					133
								4	9									
05	992	#	911	-0-		-81	-0-	87	1	816	3	N	7					140
								8	9									
06	960	#	893	-0-		-67	-0-	84	1	801	3	N	7	42	1			105
								8	9									
07	992	#	930	-0-		-62	-0-	87	1	840	3	N	3					108
								3	9									

RICHEY "54A" WELL #: 5 RRCID -> 279752 COMPL. DATE 01/03/2016 TOTAL DEPTH 7045 PERF. 6862 - 6876

02	588	#	25	-0-		-563	-0-	25	3			N	-0-					129
03	651	#	40	-0-		-611	-0-	40	3			N	-0-					129
04	540	#	240	-0-		-300	-0-	240	3			N	-0-					129
05	372	#	240	-0-		-132	-0-	240	3			N	-0-					129
06	240	#	238	-0-		-2	-0-	238	3			N	-0-					129
07	248	#	238	-0-		-10	-0-	238	3			N	-0-					129

SIANA OIL & GAS 779259
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

02	1363	R	1363	-0-		-0-	-0-	1363	3			N	-0-					135
03	1705	#	1425	-0-		-280	-0-	1425	3			N	-0-					135
04	1650	#	1157	-0-		-493	-0-	1157	3			N	-0-					135
05	992	#	NO RPT	-0-		-992	-0-					N	NO RPT					135
06	1530	#	NO RPT	-0-		-1530	-0-					N	NO RPT					135
07	1519	#	NO RPT	-0-		-1519	-0-					N	NO RPT					135

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

02	616	N	500	-0-		-116	-0-	500	2			N	-0-					112
03	927	N	927	-0-		-0-	-0-	913	2	14	9	N	13					125
04	1032	N	1032	-0-		-0-	-0-	1032	2			N	-0-					125
05	803	N	803	-0-		-0-	-0-	803	2			N	-0-					125
06	795	N	795	-0-		-0-	-0-	795	2			N	-0-					125
*07	861	N	861	-0-		-0-	-0-	844	2	17	9	N	15					140

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

02	1344	N	828	-0-		-516	-0-	828	2			N	-0-					56
03	1550	N	1408	-0-		-142	-0-	1396	2	12	9	N	11					67
04	1620	N	1567	-0-		-53	-0-	1527	2	40	9	N	36					103
05	1576	N	1576	-0-		-0-	-0-	1563	2	13	9	N	12					115
06	1490	N	1490	-0-		-0-	-0-	1490	2			N	-0-					115
07	1612	N	1612	-0-		-0-	-0-	1567	2	45	9	N	41					156

Q MAN (CANYON SAND) //CONT.// 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BETTIS, BOYLE & STOVALL 068360
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	203	-0-	-49	-0-	203	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
06	300	N	149	-0-	-151	-0-	149	3			N	-0-					-0-
07	279	N	149	-0-	-130	-0-	149	3			N	-0-					-0-

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	779	N	779	-0-	-0-	-0-	779	3			N	-0-					74
03	1023	N	594	-0-	-429	-0-	594	3			N	-0-					74
04	930	N	797	-0-	-133	-0-	797	3			N	-0-					74
05	868	N	759	-0-	-109	-0-	759	3			N	-0-					74
06	570	N	526	-0-	-44	-0-	526	3			N	-0-					74
07	837	N	576	-0-	-261	-0-	576	3			N	-0-					74

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11
03	0	N	-0-	-0-	-0-	-0-					N	-0-					11
04	0	N	-0-	-0-	-0-	-0-					N	-0-					11
05	0	N	-0-	-0-	-0-	-0-					N	-0-					11
06	0	N	-0-	-0-	-0-	-0-					N	-0-					11
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF. 10102 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	590	N	590	-0-	-0-	-0-	590	2			N	-0-					1
03	625	N	625	-0-	-0-	-0-	625	2			N	-0-					1
04	540	N	-0-	-0-	-540	-0-					N	-0-					1
05	651	N	-0-	-0-	-651	-0-					N	-0-					1
06	600	N	-0-	-0-	-600	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1

ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
03	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
04	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
05	1519	N	-0-	-0-	-1519	-0-					N	-0-					-0-
06	1380	N	-0-	-0-	-1380	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	922	N	922	-0-	-0-	-0-	93	1	829	2	N	-0-					-0-
03	1022	N	1022	-0-	-0-	-0-	104	1	918	2	N	-0-					-0-
04	933	N	933	-0-	-0-	-0-	96	1	837	2	N	-0-					-0-
05	899	N	865	-0-	-34	-0-	91	1	774	2	N	-0-					-0-
06	870	N	813	-0-	-57	-0-	89	1	724	2	N	-0-					-0-
07	899	N	870	-0-	-29	-0-	92	1	778	2	N	-0-					-0-

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1115	N	1115	-0-	-0-	-0-	112	1	1003	2	N	-0-					-0-
03	1291	N	1291	-0-	-0-	-0-	131	1	1160	2	N	-0-					-0-
04	1210	N	1210	-0-	-0-	-0-	124	1	1086	2	N	-0-					-0-
05	1252	N	1252	-0-	-0-	-0-	132	1	1120	2	N	-0-					-0-
06	1189	N	1189	-0-	-0-	-0-	130	1	1059	2	N	-0-					-0-
*07	1248	N	1248	-0-	-0-	-0-	133	1	1115	2	N	-0-					-0-

READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1099	N	1099	-0-	-0-	-0-	111	1	988	2	N	-0-					-0-
03	1100	N	1100	-0-	-0-	-0-	112	1	988	2	N	-0-					-0-
04	1100	N	1100	-0-	-0-	-0-	113	1	987	2	N	-0-					-0-
05	1209	N	1099	-0-	-110	-0-	115	1	984	2	N	-0-					-0-
06	1069	N	1069	-0-	-0-	-0-	117	1	952	2	N	-0-					-0-
07	1147	N	1085	-0-	-62	-0-	115	1	970	2	N	-0-					-0-

READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	909	-0-	-99	-0-	92	1	817	2	N	-0-					-0-
03	1007	N	1007	-0-	-0-	-0-	102	1	905	2	N	-0-					-0-
04	966	N	966	-0-	-0-	-0-	99	1	867	2	N	-0-					-0-
05	997	N	997	-0-	-0-	-0-	104	1	893	2	N	-0-					-0-
06	960	N	938	-0-	-22	-0-	103	1	835	2	N	-0-					-0-
07	992	N	985	-0-	-7	-0-	105	1	880	2	N	-0-					-0-

READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1016	N	1016	-0-	-0-	-0-	102	1	914	2	N	-0-					18
03	1125	N	1125	-0-	-0-	-0-	114	1	1011	2	N	-0-					18
04	1110	N	1090	-0-	-20	-0-	112	1	978	2	N	-0-					18
05	1125	N	1125	-0-	-0-	-0-	118	1	1007	2	N	-0-					18
06	1080	N	1059	-0-	-21	-0-	116	1	943	2	N	-0-					18
07	1116	N	1111	-0-	-5	-0-	118	1	993	2	N	-0-					18

READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	494	N	494	-0-	-0-	-0-	50	1	444	2	N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	56	1	496	2	N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	55	1	479	2	N	-0-					-0-
05	558	N	552	-0-	-6	-0-	58	1	494	2	N	-0-					-0-
06	540	N	519	-0-	-21	-0-	57	1	462	2	N	-0-					-0-
07	558	N	539	-0-	-19	-0-	57	1	482	2	N	-0-					-0-

STANOLIND PRODUCTION LLC 813985
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	264	N	264	-0-	-0-	-0-	15	1	249	3	N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	17	1	283	3	N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	17	1	271	3	N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	17	1	278	3	N	-0-					-0-
06	300	N	290	-0-	-10	-0-	17	1	273	3	N	-0-					-0-
07	310	N	278	-0-	-32	-0-	16	1	262	3	N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF.11538 - 11554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REBECCA (HARKEY) 75117 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
REICHERT 36 WELL #: 1 RRCID -> 185175 COMPL. DATE 09/19/2001 TOTAL DEPTH 6247 PERF. 5235 - 5240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181 N	181	-0-	-0-	-0-	181	3			N	-0-					25
03	186 N	186	-0-	-0-	-0-	186	3			N	-0-					25
04	201 N	201	-0-	-0-	-0-	201	3			N	-0-					25
05	190 N	190	-0-	-0-	-0-	190	3			N	-0-					25
06	190 N	190	-0-	-0-	-0-	190	3			N	-0-					25
07	217 N	125	-0-	-92	-0-	125	3			N	-0-					25

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FLAT, E. (GARDNER) 75257 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CHISHOLM OPERATING, INC. 149454
THORPE WELL #: 1 RRCID -> 249943 COMPL. DATE 04/24/2008 TOTAL DEPTH 4300 PERF. 4116 - 4120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/01/2016 - PLUGGED 09/01/16

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABLE PERMIAN RESOURCES LAND,LLC 742252
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					18
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	2					20
04	DLQ G-10	355	-0-	355	355	351	2	4	9	Y	4					24
05	DLQ G-10	289	-0-	289	644	268	2	21	9	Y	19					43
06	797 R	153	-0-	-644	-0-	139	2	14	9	Y	13	41	1			15
07	0 #	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	#	472	-0-	-60	-0-	472	3			N	-0-					-0-
03	575	R	575	-0-	-0-	-0-	575	3			N	-0-					-0-
04	545	R	545	-0-	-0-	-0-	545	3			N	-0-					-0-
05	558	#	544	-0-	-14	-0-	544	3			N	-0-					-0-
06	570	#	503	-0-	-67	-0-	503	3			N	-0-					-0-
07	589	#	503	-0-	-86	-0-	503	3			N	-0-					-0-

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1334	-0-	-38	-0-	1334	3			N	-0-					45
03	1488	N	1476	-0-	-12	-0-	1476	3			N	-0-					45
04	1440	N	1413	-0-	-27	-0-	1413	3			N	-0-					45
05	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					45
06	1440	N	1370	-0-	-70	-0-	1370	3			N	-0-					45
*07	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					45

ROBLE GRANDE (STRAWN\WOODFORD) 77456 300 ASSOCIATED ONE WELL CNTY: REAGAN
PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624		1594	-0-	-30	-0-	1594	3			N	-0-					8
03	1798		1315	-0-	-483	-0-	1315	3			N	-0-					8
04	1740	N	1483	-0-	-257	-0-	1483	3			N	-0-					8
05	1767	N	1270	-0-	-497	-0-	1270	3			N	-0-					8
06	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					8
07	1519	N	1359	-0-	-160	-0-	1359	3			N	-0-					8

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
MUNSON OPERATING, INC. 593193
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	#	2718	-0-	-26	-0-	2688	2	30	9	Y	27	14	8			167
03	3007	#	2917	-0-	-90	-0-	2897	2	20	9	Y	18					185
04	2880	N	2866	-0-	-14	-0-	2848	2	18	9	Y	16					201
05	3007	N	2753	-0-	-254	-0-	2736	2	17	9	Y	15					216
06	2820	N	2605	-0-	-215	-0-	2593	2	12	9	Y	11					227
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					227

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
W.R. GUFFEY LLC 887901
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1379	-0-	-721	-0-	1379	2			N	-0-					-0-
03	1860	N	1827	-0-	-33	-0-	1827	2			N	-0-					-0-
04	1680	N	1581	-0-	-99	-0-	1581	2			N	-0-					-0-
05	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					-0-
06	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-
07	1643	N	1513	-0-	-130	-0-	1513	2			N	-0-					-0-

ROWENA (JENNINGS) 78715 830 ASSOCIATED ONE WELL CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 271181 COMPL. DATE 02/25/2011 TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1759	-0-	-369	-0-	1759	2			N	-0-					96
03	2480	N	1467	-0-	-1013	-0-	1467	2			N	-0-					96
04	2040	N	895	-0-	-1145	-0-	895	2			N	-0-					96
05	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					96
06	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					96
*07	2229	N	2229	-0-	-0-	-0-	2229	2			N	-0-					96

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	240	-0-	-68	-0-	240	2			N	-0-					269
03	372	N	259	-0-	-113	-0-	259	2			N	-0-					269
04	240	N	176	-0-	-64	-0-	176	2			N	-0-					269
05	406	N	406	-0-	-0-	-0-	406	2			N	-0-					269
06	277	N	277	-0-	-0-	-0-	277	2			N	-0-					269
*07	323	N	323	-0-	-0-	-0-	323	2			N	-0-					269

SAN SABA (CAMAR) 80386 075 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
RUWCO OIL AND GAS CORP. 739825
POWELL WELL #: 3 RRCID -> 214698 COMPL. DATE 11/19/2005 TOTAL DEPTH 4800 PERF. 4227 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	249	-0-	-3	-0-	249	2			N	-0-					97
03	279	N	239	-0-	-40	-0-	239	2			N	-0-					97
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					97
05	290	N	290	-0-	-0-	-0-	290	2			N	-0-					97
06	269	N	269	-0-	-0-	-0-	269	2			N	-0-					97
07	279	N	218	-0-	-61	-0-	218	2			N	-0-					97

ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	192	-0-	-60	-0-	192	2			N	-0-					-0-
03	248	N	175	-0-	-73	-0-	175	2			N	-0-					-0-
04	240	N	29	-0-	-211	-0-	29	2			N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
*07	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
03	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
04	840	N	145	-0-	-695	-0-	145	2			N	-0-					-0-
05	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
06	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
*07	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-

CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
04	390	N	66	-0-	-324	-0-	66	2			N	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
*07	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	406	-0-	-14	-0-	406	2			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
04	450	N	76	-0-	-374	-0-	76	2			N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
*07	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-

APACHE CORPORATION 027200
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	488	-0-	-16	-0-	488	3			N	-0-					-0-
03	1023	N	493	-0-	-530	-0-	493	3			N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
05	527	N	467	-0-	-60	-0-	467	3			N	-0-					-0-
06	480	N	446	-0-	-34	-0-	446	3			N	-0-					-0-
07	527	N	439	-0-	-88	-0-	439	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	90	N	30	-0-	-60	-0-	30	3			N	-0-					-0-
05	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

APPROACH OPERATING LLC 028625
ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

02	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
04	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					-0-
05	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					-0-
06	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					-0-
*07	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					-0-

BOB HUGHES OIL COMPANY, LLC 078050
SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

02	112	N	90	-0-	-22	-0-	90	2			N	-0-					3
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					3
04	28	N	28	-0-	-0-	-0-	28	2			N	-0-					3
05	93	N	-0-	-0-	-93	-0-					N	-0-					3
*06	74	N	74	-0-	-0-	-0-	74	2			N	-0-					3
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					3

SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					51
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					51
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					51
05	155	N	-0-	-0-	-155	-0-					N	-0-					51
*06	275	N	275	-0-	-0-	-0-	275	2			N	-0-					51
07	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					51

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

02	26	N	26	-0-	-0-	-0-	26	2			N	-0-					36
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					36
04	0	N	-0-	-0-	-0-	-0-					N	-0-					36
05	31	N	-0-	-0-	-31	-0-					N	-0-					36
*06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					36
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BOB HUGHES OIL COMPANY, LLC //CONT.// 078050
SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	N	183	-0-	-0-	-0-	183	2			N	-0-					132
03	210	N	210	-0-	-0-	-0-	210	2			N	-0-					132
04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					132
05	217	N	-0-	-0-	-217	-0-					N	-0-					132
*06	328	N	328	-0-	-0-	-0-	328	2			N	-0-					132
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					132

SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	120	N	11	-0-	-109	-0-	11	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	182	-0-	-14	-0-	182	2			N	-0-					7
03	232	N	232	-0-	-0-	-0-	232	2			N	-0-					7
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					7
05	217	N	-0-	-0-	-217	-0-					N	-0-					7
*06	338	N	338	-0-	-0-	-0-	338	2			N	-0-					7
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					7

SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	9	-0-	-19	-0-	9	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
*06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
*06	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
07	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	219	-0-	-5	-0-	219	2			N	-0-					126
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					126
04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					126
05	248	N	-0-	-0-	-248	-0-					N	-0-					126
*06	318	N	318	-0-	-0-	-0-	318	2			N	-0-					126
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					126

SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	258	N	258	-0-	-0-	-0-	258	2			N	-0-					43
03	284	N	284	-0-	-0-	-0-	284	2			N	-0-					43
04	46	N	46	-0-	-0-	-0-	46	2			N	-0-					43
05	279	N	-0-	-0-	-279	-0-					N	-0-					43
*06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					43
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					43

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BOB HUGHES OIL COMPANY, LLC //CONT.// 078050
SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	205	-0-	-19	-0-	205	2			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*06	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
*06	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
*06	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
*06	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
*06	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BOB HUGHES OIL COMPANY, LLC //CONT.// 078050
SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
*06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKRELL PRODUCTION CO., INC. 164305
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					191
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					191
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191

CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	48	-0-	-8	-0-	48	2			N	-0-					102
03	62	N	54	-0-	-8	-0-	54	2			N	-0-					102
04	60	N	9	-0-	-51	-0-	9	2			N	-0-					102
05	62	N	-0-	-0-	-62	-0-					N	-0-					102
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					102
*07	43	N	43	-0-	-0-	-0-	43	2			N	-0-					102

FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					145
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					145
04	30	N	5	-0-	-25	-0-	5	2			N	-0-					145
05	31	N	-0-	-0-	-31	-0-					N	-0-					145
06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					145
*07	26	N	26	-0-	-0-	-0-	26	2			N	-0-					145

FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	49	-0-	-7	-0-	49	2			N	-0-					200
03	62	N	55	-0-	-7	-0-	55	2			N	-0-					200
04	60	N	9	-0-	-51	-0-	9	2			N	-0-					200
05	62	N	-0-	-0-	-62	-0-					N	-0-					200
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					200
*07	45	N	45	-0-	-0-	-0-	45	2			N	-0-					200

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	425	-0-	-23	-0-	425	2			N	-0-					-0-
03	496	N	479	-0-	-17	-0-	479	2			N	-0-					-0-
04	450	N	79	-0-	-371	-0-	79	2			N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
*07	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-

VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

02	28	N	21	-0-	-7	-0-	21	2			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*07	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-

DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

02	28	N	13	-0-	-15	-0-	13	2			N	-0-					-0-
03	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
05	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

02	99	N	99	-0-	-0-	-0-	8 4	1 9	87	3	Y	4	11	1			1
03	93	N	89	-0-	-4	-0-	8	1	81	3	Y	-0-					1
04	90	N	90	-0-	-0-	-0-	10	1	80	3	Y	-0-					1
05	124	N	101	-0-	-23	-0-	11	1	90	3	Y	-0-					1
06	90	N	87	-0-	-3	-0-	10	1	77	3	Y	-0-					1
07	93	N	79	-0-	-14	-0-	8	1	71	3	Y	-0-					1

SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		1	-0-	1	1	1	3			N	-0-					-0-
07	14B2 EXT		1	-0-	1	2	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-			-0-
03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-			-0-
04	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-			-0-
05	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-			-0-
06	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-			-0-
*07	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-			-0-

COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		1	-0-	1	1	1	3			Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	1					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	1					Y	-0-			-0-
*07	1	X	-0-	-0-	-1	-0-					Y	-0-			-0-

FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

02	56	N	51	-0-	-5	-0-	51	3			N	-0-			-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-			-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-			-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-			-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-			-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-

SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

02	112	N	101	-0-	-11	-0-	101	3			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
06	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-

FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

02	308	N	301	-0-	-7	-0-	15	1	283	3	Y	3					3
							3	9									
03	335	N	335	-0-	-0-	-0-	17	1	318	3	Y	-0-	2	1			1
04	300	N	273	-0-	-27	-0-	13	1	260	3	Y	-0-					1
05	341	N	185	-0-	-156	-0-	9	1	176	3	Y	-0-	1	1			-0-
06	330	N	221	-0-	-109	-0-	11	1	210	3	Y	-0-					-0-
07	279	N	229	-0-	-50	-0-	11	1	218	3	Y	-0-					-0-

FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	3	1	81	3	Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	4	1	90	3	Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	6	1	84	3	Y	-0-					-0-
05	97	N	97	-0-	-0-	-0-	8	1	89	3	Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	8	1	82	3	Y	-0-					-0-
07	93	N	92	-0-	-1	-0-	9	1	83	3	Y	-0-					-0-

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-	-1	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	1					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	416	N	416	-0-	-0-	-0-	72	1	344	3	Y	-0-					1
03	424	N	424	-0-	-0-	-0-	81	1	343	3	Y	-0-	1	1			-0-
04	900	N	418	-0-	-482	-0-	80	1	337	3	Y	1					1
							1	9									
05	465	N	444	-0-	-21	-0-	55	1	389	3	Y	-0-	1	1			-0-
06	427	N	427	-0-	-0-	-0-	50	1	377	3	Y	-0-					-0-
07	434	N	390	-0-	-44	-0-	49	1	341	3	Y	-0-					-0-

VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0-	-0-	21	1	98	3	Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	25	1	105	3	Y	-0-					-0-
04	180	N	122	-0-	-58	-0-	23	1	99	3	Y	-0-					-0-
05	124	N	112	-0-	-12	-0-	14	1	98	3	Y	-0-					-0-
06	120	N	111	-0-	-9	-0-	13	1	98	3	Y	-0-					-0-
*07	110	N	110	-0-	-0-	-0-	14	1	96	3	Y	-0-					-0-

FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	242	-0-	-10	-0-	20	1	222	3	N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	20	1	247	3	N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	17	1	242	3	N	-0-					-0-
05	279	N	262	-0-	-17	-0-	19	1	243	3	N	-0-					-0-
06	270	N	255	-0-	-15	-0-	25	1	230	3	N	-0-					-0-
07	279	N	240	-0-	-39	-0-	29	1	211	3	N	-0-					-0-

MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	63	-0-	-21	-0-	4	1	59	3	Y	-0-					10
03	93	N	68	-0-	-25	-0-	5	1	63	3	Y	-0-					10
04	90	N	62	-0-	-28	-0-	5	1	57	3	Y	-0-					10
05	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					10
06	60	N	57	-0-	-3	-0-	5	1	52	3	Y	-0-	1	1			9
07	62	N	57	-0-	-5	-0-	5	1	52	3	Y	-0-					9

-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

02	402	N	402	-0-	-0-	-0-	88 1 1 9		313	3	N	1					6
03	464	N	464	-0-	-0-	-0-	97	1	367	3	N	-0-					6
04	373	N	373	-0-	-0-	-0-	88 1 1 9		284	3	N	1	4	1			3
05	434	N	400	-0-	-34	-0-	58	1	342	3	N	-0-					3
06	450	N	406	-0-	-44	-0-	65	1	341	3	N	-0-					3
*07	415	N	415	-0-	-0-	-0-	55	1	360	3	N	-0-					3

RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

02	136	N	136	-0-	-0-	-0-	12	1	124	3	Y	-0-					-0-
03	124	N	114	-0-	-10	-0-	10	1	104	3	Y	-0-					-0-
04	150	N	125	-0-	-25	-0-	10 1 1 9		114	3	Y	1					1
05	155	N	140	-0-	-15	-0-	12	1	128	3	Y	-0-					1
06	143	N	143	-0-	-0-	-0-	14	1	129	3	Y	-0-	1	1			-0-
*07	138	N	138	-0-	-0-	-0-	14	1	124	3	Y	-0-					-0-

SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

02	287	N	287	-0-	-0-	-0-	14 1 2 9		271	3	Y	2					2
03	304	N	304	-0-	-0-	-0-	15	1	289	3	Y	-0-	2	1			-0-
04	300	N	297	-0-	-3	-0-	15	1	282	3	Y	-0-					-0-
05	310	N	305	-0-	-5	-0-	15	1	290	3	Y	-0-					-0-
06	300	N	285	-0-	-15	-0-	14	1	271	3	Y	-0-					-0-
*07	295	N	295	-0-	-0-	-0-	15	1	280	3	Y	-0-					-0-

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

02	28	N	23	-0-	-5	-0-	1	1	22	3	Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
04	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
05	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

02	515	N	515	-0-	-0-	-0-	22	1	493	3	Y	-0-					-0-
03	572	N	572	-0-	-0-	-0-	28	1	544	3	Y	-0-					-0-
04	569	N	569	-0-	-0-	-0-	35	1	534	3	Y	-0-					-0-
05	577	N	577	-0-	-0-	-0-	39	1	538	3	Y	-0-					-0-
06	573	N	573	-0-	-0-	-0-	45	1	528	3	Y	-0-					-0-
07	589	N	577	-0-	-12	-0-	42	1	535	3	Y	-0-					-0-

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

02	124	N	124	-0-	-0-	-0-	5	1	119	3	Y	-0-					-0-
03	124	N	118	-0-	-6	-0-	6	1	112	3	Y	-0-					-0-
04	131	N	131	-0-	-0-	-0-	8	1	123	3	Y	-0-					-0-
05	140	N	140	-0-	-0-	-0-	9	1	131	3	Y	-0-					-0-
06	120	N	102	-0-	-18	-0-	8	1	94	3	Y	-0-					-0-
07	124	N	114	-0-	-10	-0-	8	1	106	3	Y	-0-					-0-

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

02	189	N	189	-0-	-0-	-0-	33	1	156	3	N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	42	1	179	3	N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	39	1	165	3	N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	24	1	168	3	N	-0-					-0-
06	180	N	178	-0-	-2	-0-	21	1	157	3	N	-0-					-0-
07	186	N	113	-0-	-73	-0-	14	1	99	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

02	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	8	N	7	-0-	-1	-0-	1	1	6	3	Y	-0-					-0-
05	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
06	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
*07	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

02	532	N	515	-0-	-17	-0-	145	1	359	3	N	10					21
							11	9									
03	576	N	576	-0-	-0-	-0-	173	1	403	3	N	-0-	15	1			6
04	548	N	548	-0-	-0-	-0-	164	1	375	3	N	8					14
							9	9									
05	598	N	598	-0-	-0-	-0-	141	1	450	3	N	6	15	1			5
							7	9									
06	570	N	506	-0-	-64	-0-	124	1	368	3	N	13					18
							14	9									
07	558	N	466	-0-	-92	-0-	125	1	337	3	N	4	15	1	1	8	6
							4	9									

VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

02	263	N	263	-0-	-0-	-0-	45	1	217	3	N	1					1
							1	9									
03	292	N	292	-0-	-0-	-0-	56	1	236	3	N	-0-	1	1			-0-
04	276	N	276	-0-	-0-	-0-	53	1	223	3	N	-0-					-0-
05	279	N	258	-0-	-21	-0-	32	1	226	3	N	-0-					-0-
06	270	N	260	-0-	-10	-0-	31	1	229	3	N	-0-					-0-
07	279	N	257	-0-	-22	-0-	32	1	225	3	N	-0-					-0-

SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

02	224	N	199	-0-	-25	-0-	199	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
07	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-

SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	270	N	213	-0-	-57	-0-	213	3			N	-0-					-0-
07	279	N	234	-0-	-45	-0-	234	3			N	-0-					-0-

GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

02	224	N	192	-0-	-32	-0-	13	1	179	3	Y	-0-					-0-
03	235	N	235	-0-	-0-	-0-	20	1	215	3	Y	-0-					-0-
04	229	N	229	-0-	-0-	-0-	25	1	204	3	Y	-0-					-0-
05	221	N	221	-0-	-0-	-0-	25	1	196	3	Y	-0-					-0-
06	240	N	234	-0-	-6	-0-	22	1	212	3	Y	-0-					-0-
07	248	N	236	-0-	-12	-0-	21	1	215	3	Y	-0-					-0-

PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

02	112	N	102	-0-	-10	-0-	4	1	98	3	Y	-0-					-0-
03	124	N	114	-0-	-10	-0-	6	1	108	3	Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	7	1	105	3	Y	-0-					-0-
05	124	N	115	-0-	-9	-0-	8	1	107	3	Y	-0-					-0-
06	120	N	112	-0-	-8	-0-	9	1	103	3	Y	-0-					-0-
07	124	N	114	-0-	-10	-0-	8	1	106	3	Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

02	101	N	101	-0-	-0-	-0-	18	1	83	3	Y	-0-					-0-
03	110	N	110	-0-	-0-	-0-	21	1	89	3	Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	19	1	79	3	Y	-0-					-0-
05	94	N	94	-0-	-0-	-0-	12	1	82	3	Y	-0-					-0-
06	109	N	109	-0-	-0-	-0-	13	1	96	3	Y	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	13	1	91	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	80	-0-	-4	-0-	14	1	66	3	Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	18	1	77	3	Y	-0-					-0-
04	99	N	99	-0-	-0-	-0-	19	1	80	3	Y	-0-					-0-
05	93	N	89	-0-	-4	-0-	11	1	78	3	Y	-0-					-0-
06	95	N	95	-0-	-0-	-0-	11	1	84	3	Y	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	12	1	85	3	Y	-0-					-0-

REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					-0-
04	75	N	75	-0-	-0-	-0-	5	1	70	3	Y	-0-					-0-
05	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-					-0-
06	79	N	79	-0-	-0-	-0-	7	1	72	3	Y	-0-					-0-
*07	79	N	79	-0-	-0-	-0-	8	1	71	3	Y	-0-					-0-

MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	100	-0-	-12	-0-	100	3			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
05	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
06	120	N	68	-0-	-52	-0-	68	3			N	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	6 1	1 9	52	3	N	1	2	1			1
03	64	N	64	-0-	-0-	-0-	4 2	1 9	58	3	N	2	1	1			2
04	67	N	67	-0-	-0-	-0-	6 1	1 9	60	3	N	1	1	1			2
05	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-	1	1			1
06	64	N	64	-0-	-0-	-0-	6 1	1 9	57	3	N	1					2
*07	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-	1	1			1

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	7	-0-	-5	-0-	1	1	6	3	N	-0-					2
03	31	N	-0-	-0-	-31	-0-					N	-0-					2
04	30	N	-0-	-0-	-30	-0-					N	-0-	2	1			-0-
05	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
06	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
*07	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-

CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

02	476	N	472	-0-	-4	-0-	72	1	400	3	Y	-0-					-0-
03	558	N	483	-0-	-75	-0-	76	1	407	3	Y	-0-					-0-
04	483	N	483	-0-	-0-	-0-	76	1	407	3	Y	-0-					-0-
05	542	N	542	-0-	-0-	-0-	74	1	468	3	Y	-0-					-0-
06	502	N	502	-0-	-0-	-0-	64	1	438	3	Y	-0-					-0-
*07	502	N	502	-0-	-0-	-0-	68	1	431	3	Y	3					3
							3	9									

ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

02	392	N	347	-0-	-45	-0-	53	1	294	3	Y	-0-					-0-
03	465	N	342	-0-	-123	-0-	54	1	288	3	Y	-0-					-0-
04	330	N	298	-0-	-32	-0-	47	1	251	3	Y	-0-					-0-
05	442	N	442	-0-	-0-	-0-	60	1	382	3	Y	-0-					-0-
06	420	N	420	-0-	-0-	-0-	54	1	366	3	Y	-0-					-0-
*07	402	N	402	-0-	-0-	-0-	55	1	347	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	459	-0-	-101	-0-	459	3			Y	-0-					3
03	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					3
04	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					3
05	496	N	438	-0-	-58	-0-	438	3			Y	-0-					3
06	510	N	494	-0-	-16	-0-	494	3			Y	-0-					3
07	465	N	464	-0-	-1	-0-	464	3			Y	-0-					3

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

02	14B2 EXT		12	-0-	12	12	1	1	11	3	Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	12					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	12					Y	-0-					-0-
05	12	X	-0-	-0-	-12	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

02	28	N	20	-0-	-8	-0-	20	3			Y	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
03	31	N	1	-0-	-30	-0-	1	3			Y	-0-					1
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1
05	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					1
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1
*07	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					1

GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

02	330	N	330	-0-	-0-	-0-	20	1	310	3	Y	-0-					1
03	369	N	369	-0-	-0-	-0-	22	1	346	3	Y	1	1	1			1
							1	9									
04	360	N	360	-0-	-0-	-0-	22	1	338	3	Y	-0-					1
05	368	N	368	-0-	-0-	-0-	23	1	345	3	Y	-0-					1
06	355	N	355	-0-	-0-	-0-	23	1	332	3	Y	-0-					1
07	372	N	352	-0-	-20	-0-	22	1	330	3	Y	-0-	1	1			-0-

MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

02	329	N	329	-0-	-0-	-0-	20	1	309	3	N	-0-					1
03	372	N	296	-0-	-76	-0-	19	1	277	3	N	-0-	1	1			-0-
04	420	N	269	-0-	-151	-0-	16	1	253	3	N	-0-					-0-
05	372	N	285	-0-	-87	-0-	17	1	268	3	N	-0-					-0-
06	300	N	280	-0-	-20	-0-	18	1	262	3	N	-0-					-0-
*07	287	N	287	-0-	-0-	-0-	20	1	267	3	N	-0-					-0-

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

02	594	N	594	-0-	-0-	-0-	36	1	558	3	N	-0-					1
03	663	N	663	-0-	-0-	-0-	42	1	621	3	N	-0-					1
04	635	N	635	-0-	-0-	-0-	38	1	597	3	N	-0-					1
05	669	N	669	-0-	-0-	-0-	41	1	628	3	N	-0-					1
06	651	N	651	-0-	-0-	-0-	42	1	609	3	N	-0-					1
*07	673	N	673	-0-	-0-	-0-	46	1	627	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

02	145	N	145	-0-	-0-	-0-	9	1	136	3	N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-
04	150	N	149	-0-	-1	-0-	9	1	140	3	N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	10	1	144	3	N	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	11	1	148	3	N	-0-					-0-

CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

02	18	N	18	-0-	-0-	-0-	3	1	15	3	Y	-0-					-0-
03	82	N	82	-0-	-0-	-0-	13	1	69	3	Y	-0-					-0-
04	65	N	65	-0-	-0-	-0-	10	1	55	3	Y	-0-					-0-
05	63	N	63	-0-	-0-	-0-	9	1	54	3	Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	5	1	35	3	Y	-0-					-0-
07	62	N	44	-0-	-18	-0-	6	1	38	3	Y	-0-					-0-

CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	308	N	288	-0-	-20	-0-	14	1	273	3	Y	1					1
							1	9									
03	310	N	306	-0-	-4	-0-	15	1	291	3	Y	-0-	1	1			-0-
04	301	N	301	-0-	-0-	-0-	15	1	286	3	Y	-0-					-0-
05	311	N	311	-0-	-0-	-0-	15	1	296	3	Y	-0-					-0-
06	300	N	295	-0-	-5	-0-	15	1	280	3	Y	-0-					-0-
07	310	N	306	-0-	-4	-0-	15	1	291	3	Y	-0-					-0-

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	250	N	250	-0-	-0-	-0-	18	1	232	3	Y	-0-					-0-
03	124	N	10	-0-	-114	-0-	1	1	9	3	Y	-0-					-0-
04	240	N	41	-0-	-199	-0-	3	1	38	3	Y	-0-					-0-
05	248	N	123	-0-	-125	-0-	8	1	115	3	Y	-0-					-0-
06	206	N	206	-0-	-0-	-0-	12	1	194	3	Y	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-

KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
03	55	N	55	-0-	-0-	-0-	3	1	52	3	Y	-0-					-0-
04	30	N	25	-0-	-5	-0-	1	1	24	3	Y	-0-					-0-
05	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					-0-
06	60	N	45	-0-	-15	-0-	2	1	43	3	Y	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-

CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	252	N	235	-0-	-17	-0-	14	1	221	3	N	-0-					1
03	310	N	234	-0-	-76	-0-	16	1	218	3	N	-0-	1	1			-0-
04	240	N	194	-0-	-46	-0-	14	1	180	3	N	-0-					-0-
05	248	N	189	-0-	-59	-0-	14	1	175	3	N	-0-					-0-
06	240	N	187	-0-	-53	-0-	15	1	172	3	N	-0-					-0-
*07	388	N	388	-0-	-0-	-0-	31	1	357	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	323	N	323	-0-	-0-	-0-	28	1	295	3	Y	-0-	1	1			-0-
03	361	N	361	-0-	-0-	-0-	33	1	328	3	Y	-0-					-0-
04	338	N	338	-0-	-0-	-0-	37	1	301	3	Y	-0-					-0-
05	372	N	319	-0-	-53	-0-	35	1	284	3	Y	-0-					-0-
06	362	N	362	-0-	-0-	-0-	42	1	320	3	Y	-0-					-0-
*07	364	N	364	-0-	-0-	-0-	37	1	327	3	Y	-0-					-0-

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	91	-0-	-21	-0-	4	1	87	3	Y	-0-					-0-
03	124	N	111	-0-	-13	-0-	6	1	105	3	Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	5	1	106	3	Y	-0-					-0-
05	118	N	118	-0-	-0-	-0-	6	1	112	3	Y	-0-					-0-
06	120	N	115	-0-	-5	-0-	6	1	109	3	Y	-0-					-0-
*07	122	N	122	-0-	-0-	-0-	6	1	116	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	38					Y	-0-					-0-
03	38	X	-0-	-0-	-38	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	416	-0-	-4	-0-	25	1	389	3	N	2	1	1			2
							2	9									
03	465	N	465	-0-	-0-	-0-	32	1	430	3	N	3	3	1			2
							3	9									
04	450	N	446	-0-	-4	-0-	33	1	411	3	N	2	2	1			2
							2	9									
05	465	N	463	-0-	-2	-0-	34	1	426	3	N	3	2	1			3
							3	9									
06	450	N	450	-0-	-0-	-0-	36	1	413	3	N	1	2	1			2
							1	9									
07	465	N	461	-0-	-4	-0-	37	1	424	3	N	-0-	1	1			1

CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	54	-0-	-2	-0-	54	3			Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			Y	-0-					-0-
06	60	N	24	-0-	-36	-0-	24	3			Y	-0-					-0-
07	62	N	29	-0-	-33	-0-	29	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	317	-0-	-19	-0-	19	1	298	3	N	-0-					-0-
03	372	N	155	-0-	-217	-0-	10	1	145	3	N	-0-					-0-
04	360	N	308	-0-	-52	-0-	19	1	289	3	N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	21	1	326	3	N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	20	1	295	3	N	-0-					-0-
07	310	N	288	-0-	-22	-0-	20	1	268	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	127	-0-	-13	-0-	12	1	115	3	N	-0-					1
03	155	N	147	-0-	-8	-0-	11	1	136	3	N	-0-					1
04	192	N	192	-0-	-0-	-0-	18	1	174	3	N	-0-					1
05	165	N	165	-0-	-0-	-0-	15	1	150	3	N	-0-					1
06	159	N	159	-0-	-0-	-0-	15	1	144	3	N	-0-					1
*07	162	N	162	-0-	-0-	-0-	17	1	145	3	N	-0-					1

SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	5	1	70	3	Y	-0-					-0-
04	74	N	74	-0-	-0-	-0-	5	1	69	3	Y	-0-					-0-
05	74	N	74	-0-	-0-	-0-	5	1	69	3	Y	-0-					-0-
06	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0-	-0-	4	1	82	3	N	3	4	1			9
							3	9									
03	93	N	89	-0-	-4	-0-	5	1	83	3	N	1	3	1			7
							1	9									
04	120	N	39	-0-	-81	-0-	2	1	36	3	N	1	2	1			6
							1	9									
05	93	N	72	-0-	-21	-0-	7	1	64	3	N	1	2	1			5
							1	9									
06	90	N	40	-0-	-50	-0-	4	1	36	3	N	-0-	3	1			2
07	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					2

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	217	N	217	-0-	-0-	-0-	13	1	204	2	Y	-0-					-0-
03	217	N	159	-0-	-58	-0-	11	1	148	2	Y	-0-					-0-
04	150	N	130	-0-	-20	-0-	7	1	123	2	Y	-0-					-0-
05	248	N	176	-0-	-72	-0-	11	1	165	2	Y	-0-					-0-
06	165	N	165	-0-	-0-	-0-	11	1	154	2	Y	-0-					-0-
*07	151	N	151	-0-	-0-	-0-	11	1	140	2	Y	-0-					-0-

ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	195	N	195	-0-	-0-	-0-	17	1	178	3	Y	-0-					-0-
03	186	N	146	-0-	-40	-0-	13	1	133	3	Y	-0-					-0-
04	201	N	201	-0-	-0-	-0-	22	1	179	3	Y	-0-					-0-
05	217	N	142	-0-	-75	-0-	16	1	126	3	Y	-0-					-0-
06	200	N	200	-0-	-0-	-0-	23	1	177	3	Y	-0-					-0-
07	217	N	184	-0-	-33	-0-	19	1	165	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		74	-0-	74	149	6	1	68	3	Y	-0-					-0-
03	233	X	84	-0-	-149	-0-	8	1	76	3	Y	-0-					-0-
04	62	X	62	-0-	-0-	-0-	7	1	55	3	Y	-0-					-0-
05	93	N	76	-0-	-17	-0-	8	1	68	3	Y	-0-					-0-
06	90	N	71	-0-	-19	-0-	8	1	63	3	Y	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	8	1	67	3	Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
04	6	N	3	-0-	-3	-0-	1	1	2	3	N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
*07	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	108	N	108	-0-	-0-	-0-	7	1	101	3	Y	-0-					1
03	121	N	121	-0-	-0-	-0-	7	1	113	3	Y	1	1	1			1
							1	9									
04	120	N	115	-0-	-5	-0-	7	1	108	3	Y	-0-					1
05	124	N	116	-0-	-8	-0-	7	1	109	3	Y	-0-					1
06	120	N	107	-0-	-13	-0-	7	1	100	3	Y	-0-					1
07	124	N	107	-0-	-17	-0-	7	1	100	3	Y	-0-	1	1			-0-

MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39	N	39	-0-	-0-	-0-	2	1	33	3	N	4	3	1			9
							4	9									
03	43	N	43	-0-	-0-	-0-	2	1	38	3	N	3	3	1			9
							3	9									
04	47	N	47	-0-	-0-	-0-	3	1	38	3	N	5	4	1	1	8	9
							6	9									
05	45	N	45	-0-	-0-	-0-	4	1	38	3	N	3	4	1			8
							3	9									
06	42	N	42	-0-	-0-	-0-	4	1	35	3	N	3	6	1			5
							3	9									
*07	42	N	42	-0-	-0-	-0-	4	1	36	3	N	2					7
							2	9									

MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	2	2	1			1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	2					3
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	3	1			1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					2
07	14B2 EXT		183	-0-	183	183	9	1	174	3	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-
07	93	N	76	-0-	-17	-0-	8	1	68	3	N	-0-					-0-

REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
05	87	N	87	-0-	-0-	-0-	8	1	79	3	Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	8	1	54	3	Y	-0-					-0-
*07	55	N	55	-0-	-0-	-0-	7	1	48	3	Y	-0-					-0-

WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	9	-0-	-5	-0-	1	1	8	3	N	-0-					-0-
03	12	N	10	-0-	-2	-0-	1	1	9	3	N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-

FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	559	-0-	-141	-0-	50	1	509	3	N	-0-					2
03	744	N	663	-0-	-81	-0-	58	1	603	3	N	2					4
							2	9									
04	642	N	642	-0-	-0-	-0-	59	1	583	3	N	-0-					4
05	656	N	656	-0-	-0-	-0-	59	1	596	3	N	1					5
							1	9									
06	630	N	572	-0-	-58	-0-	7	1	563	3	N	2					7
							2	9									
07	651	N	584	-0-	-67	-0-	582	3	2	9	N	2	6	1			3

FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	49	-0-	-7	-0-	4	1	45	3	N	-0-					-0-
03	62	N	55	-0-	-7	-0-	5	1	50	3	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	5	1	48	3	N	-0-					-0-
05	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					-0-
06	60	N	44	-0-	-16	-0-	1	1	43	3	N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-

MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	1					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

02	197	N	197	-0-	-0-	-0-	34	1	163	3	N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	42	1	178	3	N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	40	1	169	3	N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	24	1	172	3	N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	23	1	171	3	N	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	25	1	172	3	N	-0-					-0-

CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	154	-0-	-0-	-0-	19	1	134	3	N	1					4
							1	9									
03	221	N	221	-0-	-0-	-0-	27	1	194	3	N	-0-	2	1			2
04	203	N	203	-0-	-0-	-0-	24	1	179	3	N	-0-					2
05	213	N	213	-0-	-0-	-0-	25	1	188	3	N	-0-					2
06	243	N	243	-0-	-0-	-0-	33	1	208	3	N	2	2	1			2
							2	9									
*07	585	N	585	-0-	-0-	-0-	79	1	506	3	N	-0-					2

FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

02	28	N	22	-0-	-6	-0-	5	1	17	3	N	-0-					-0-
03	31	N	15	-0-	-16	-0-	3	1	12	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	8	1	27	3	N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	7	1	40	3	N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	7	1	37	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	4	1	24	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

02	84	N	81	-0-	-3	-0-	7	1	74	3	N	-0-					-0-
03	93	N	91	-0-	-2	-0-	8	1	83	3	N	-0-					-0-
04	90	N	88	-0-	-2	-0-	8	1	80	3	N	-0-					-0-
05	93	N	89	-0-	-4	-0-	8	1	81	3	N	-0-					-0-
06	90	N	70	-0-	-20	-0-	1	1	69	3	N	-0-					-0-
07	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

02	139	N	139	-0-	-0-	-0-	24	1	115	3	N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	30	1	126	3	N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	29	1	120	3	N	-0-					-0-
05	155	N	145	-0-	-10	-0-	18	1	127	3	N	-0-					-0-
06	150	N	139	-0-	-11	-0-	16	1	123	3	N	-0-					-0-
07	155	N	142	-0-	-13	-0-	18	1	124	3	N	-0-					-0-

SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

02	84	N	75	-0-	-9	-0-	4	1	71	3	Y	-0-					-0-
03	93	N	85	-0-	-8	-0-	4	1	81	3	Y	-0-					-0-
04	90	N	75	-0-	-15	-0-	4	1	71	3	Y	-0-					-0-
05	93	N	65	-0-	-28	-0-	4	1	61	3	Y	-0-					-0-
06	90	N	50	-0-	-40	-0-	3	1	47	3	Y	-0-					-0-
07	93	N	35	-0-	-58	-0-	2	1	33	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-	-0-	-0-	6	1	139	3	Y	-0-					-0-
03	164	N	164	-0-	-0-	-0-	8	1	156	3	Y	-0-					-0-
04	161	N	161	-0-	-0-	-0-	10	1	151	3	Y	-0-					-0-
05	162	N	162	-0-	-0-	-0-	11	1	151	3	Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	12	1	144	3	Y	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	12	1	148	3	Y	-0-					-0-

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	83	-0-	-1	-0-	4	1	79	3	Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	5	1	99	3	Y	-0-					-0-
04	91	N	91	-0-	-0-	-0-	5	1	86	3	Y	-0-					-0-
05	93	N	87	-0-	-6	-0-	6	1	81	3	Y	-0-					-0-
06	90	N	79	-0-	-11	-0-	4	1	75	3	Y	-0-					-0-
07	93	N	69	-0-	-24	-0-	4	1	65	3	Y	-0-					-0-

PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	1	1	29	3	Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
05	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-

MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	34	-0-	-22	-0-	2	1	32	3	Y	-0-					-0-
03	317	N	317	-0-	-0-	-0-	15	1	302	3	Y	-0-					-0-
04	360	N	360	-0-	-0-	-0-	20	1	340	3	Y	-0-					-0-
05	187	N	187	-0-	-0-	-0-	13	1	174	3	Y	-0-					-0-
06	111	N	111	-0-	-0-	-0-	6	1	105	3	Y	-0-					-0-
07	93	N	85	-0-	-8	-0-	5	1	80	3	Y	-0-					-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	339	-0-	-25	-0-	17	1	322	3	Y	-0-					-0-
03	379	N	379	-0-	-0-	-0-	17	1	362	3	Y	-0-					-0-
04	378	N	378	-0-	-0-	-0-	21	1	357	3	Y	-0-					-0-
05	397	N	397	-0-	-0-	-0-	27	1	370	3	Y	-0-					-0-
06	387	N	387	-0-	-0-	-0-	22	1	365	3	Y	-0-					-0-
07	403	N	356	-0-	-47	-0-	20	1	336	3	Y	-0-					-0-

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150	N	150	-0-	-0-	-0-	13	1	137	3	Y	-0-					-0-
03	159	N	159	-0-	-0-	-0-	15	1	144	3	Y	-0-					-0-
04	180	N	101	-0-	-79	-0-	11	1	90	3	Y	-0-					-0-
05	206	N	206	-0-	-0-	-0-	23	1	183	3	Y	-0-					-0-
06	150	N	142	-0-	-8	-0-	16	1	126	3	Y	-0-					-0-
*07	143	N	143	-0-	-0-	-0-	15	1	128	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	N	204	-0-	-0-	-0-	12	1	192	3	N	-0-					1
03	223	N	223	-0-	-0-	-0-	14	1	209	3	N	-0-					1
04	240	N	213	-0-	-27	-0-	13	1	200	3	N	-0-	1	1			-0-
05	218	N	218	-0-	-0-	-0-	13	1	205	3	N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	14	1	201	3	N	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	15	1	204	3	N	-0-					-0-

WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

02	373	N	373	-0-	-0-	-0-	23	1	350	3	N	-0-					-0-
03	434	N	390	-0-	-44	-0-	25	1	365	3	N	-0-					-0-
04	420	N	376	-0-	-44	-0-	23	1	353	3	N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	25	1	383	3	N	-0-					-0-
06	390	N	374	-0-	-16	-0-	24	1	350	3	N	-0-					-0-
07	403	N	387	-0-	-16	-0-	27	1	360	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

02	92	N	92	-0-	-0-	-0-	6	1	85	3	Y	1					19
							1	9									
03	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					19
04	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-					19
05	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-	16	1			3
06	90	N	90	-0-	-0-	-0-	8	1	82	3	Y	-0-	2	1			1
*07	94	N	94	-0-	-0-	-0-	8	1	84	3	Y	2					3
							2	9									

VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

02	197	N	197	-0-	-0-	-0-	34	1	162	3	Y	1					1
							1	9									
03	220	N	220	-0-	-0-	-0-	42	1	178	3	Y	-0-	1	1			-0-
04	212	N	212	-0-	-0-	-0-	41	1	171	3	Y	-0-					-0-
05	198	N	198	-0-	-0-	-0-	24	1	174	3	Y	-0-					-0-
06	199	N	199	-0-	-0-	-0-	23	1	176	3	Y	-0-					-0-
*07	202	N	202	-0-	-0-	-0-	25	1	177	3	Y	-0-					-0-

CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

02	420	N	319	-0-	-101	-0-	49	1	270	3	Y	-0-					-0-
03	465	N	333	-0-	-132	-0-	52	1	281	3	Y	-0-					-0-
04	479	N	479	-0-	-0-	-0-	75	1	404	3	Y	-0-					-0-
05	467	N	467	-0-	-0-	-0-	64	1	403	3	Y	-0-					-0-
06	420	N	420	-0-	-0-	-0-	54	1	366	3	Y	-0-					-0-
07	496	N	418	-0-	-78	-0-	57	1	361	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	2			Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
*07	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

02	28	N	13	-0-	-15	-0-	1	1	12	3	Y	-0-					-0-
03	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-
04	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					-0-
05	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
06	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
*07	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-

WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. 8372 - 8778

02	812	N	780	-0-	-32	-0-	48	1	731	3	N	1					4
							1	9									
03	890	N	890	-0-	-0-	-0-	56	1	833	3	N	1	1	1			4
							1	9									
04	870	N	850	-0-	-20	-0-	51	1	799	3	N	-0-	1	1			3
05	875	N	875	-0-	-0-	-0-	53	1	822	3	N	-0-					3
06	870	N	835	-0-	-35	-0-	54	1	781	3	N	-0-					3
07	868	N	851	-0-	-17	-0-	59	1	792	3	N	-0-					3

CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

02	313	N	313	-0-	-0-	-0-	48	1	265	3	Y	-0-					-0-
03	294	N	294	-0-	-0-	-0-	46	1	248	3	Y	-0-					-0-
04	235	N	235	-0-	-0-	-0-	37	1	198	3	Y	-0-					-0-
05	310	N	222	-0-	-88	-0-	30	1	192	3	Y	-0-					-0-
06	270	N	143	-0-	-127	-0-	18	1	125	3	Y	-0-					-0-
07	248	N	155	-0-	-93	-0-	21	1	134	3	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

02	7	N	4	-0-	-3	-0-	1	1	3	3	Y	-0-					-0-
03	10	N	5	-0-	-5	-0-	1	1	4	3	Y	-0-					-0-
04	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-
05	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					-0-
06	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-
*07	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

02	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
03	62	N	26	-0-	-36	-0-	2	1	24	3	Y	-0-					-0-
04	138	N	138	-0-	-0-	-0-	12	1	126	3	Y	-0-					-0-
05	93	N	65	-0-	-28	-0-	5	1	60	3	Y	-0-					-0-
06	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
07	155	N	105	-0-	-50	-0-	11	1	94	3	Y	-0-					-0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

02	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					1
03	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					1
04	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					1
05	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					1
06	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					1
07	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	935	-0-	-157	-0-	143	1	792	3	Y	-0-					-0-
03	1302	N	1045	-0-	-257	-0-	164	1	881	3	Y	-0-					-0-
04	900	N	893	-0-	-7	-0-	140	1	753	3	Y	-0-					-0-
05	1335	N	1335	-0-	-0-	-0-	182	1	1153	3	Y	-0-					-0-
06	1264	N	1264	-0-	-0-	-0-	161	1	1103	3	Y	-0-					-0-
*07	1225	N	1225	-0-	-0-	-0-	166	1	1049	3	Y	9					9
							10	9									

MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

02	28	N	23	-0-	-5	-0-	2	1	20	3	Y	1	2	1			2
							1	9									
03	31	N	26	-0-	-5	-0-	2	1	23	3	Y	1	1	1			2
							1	9									
04	30	N	13	-0-	-17	-0-	1	1	11	3	Y	1	1	1			2
							1	9									
05	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-	1	1			1
06	30	N	11	-0-	-19	-0-	1	1	10	3	Y	-0-					1
07	13	N	10	-0-	-3	-0-	1	1	9	3	Y	-0-					1

BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

02	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					-0-
03	93	N	57	-0-	-36	-0-	4	1	53	3	Y	-0-					-0-
04	60	N	53	-0-	-7	-0-	5	1	48	3	Y	-0-					-0-
05	62	N	53	-0-	-9	-0-	6	1	47	3	Y	-0-					-0-
06	60	N	45	-0-	-15	-0-	5	1	40	3	Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	6	1	49	3	Y	-0-					-0-

MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

02	56	N	45	-0-	-11	-0-	3	1	41	2	Y	1					1
							1	9									
03	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-					1
04	60	N	47	-0-	-13	-0-	3	1	44	2	Y	-0-	1	1			-0-
05	62	N	61	-0-	-1	-0-	4	1	55	2	Y	2					2
							2	9									
06	67	N	67	-0-	-0-	-0-	4	1	62	2	Y	1	2	1			1
							1	9									
*07	68	N	68	-0-	-0-	-0-	5	1	63	2	Y	-0-					1

MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

02	56	N	54	-0-	-2	-0-	3	1	51	2	Y	-0-					1
03	63	N	63	-0-	-0-	-0-	4	1	59	2	Y	-0-					1
04	62	N	62	-0-	-0-	-0-	3	1	58	2	Y	1	1	1			1
							1	9									
05	71	N	71	-0-	-0-	-0-	4	1	65	2	Y	2					3
							2	9									
06	68	N	68	-0-	-0-	-0-	4	1	63	2	Y	1	3	1			1
							1	9									
*07	65	N	65	-0-	-0-	-0-	5	1	60	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	152	N	152	-0-	-0-	-0-	9	1	142	3	N	1					1
							1	9									
03	168	N	168	-0-	-0-	-0-	12	1	156	3	N	-0-	1	1			-0-
04	163	N	163	-0-	-0-	-0-	12	1	151	3	N	-0-					-0-
05	155	N	153	-0-	-2	-0-	11	1	142	3	N	-0-					-0-
06	150	N	124	-0-	-26	-0-	10	1	114	3	N	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	13	1	146	3	N	-0-					-0-

CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

02	140	N	131	-0-	-9	-0-	131	3			Y	-0-					-0-
03	155	N	112	-0-	-43	-0-	112	3			Y	-0-					-0-
04	150	N	99	-0-	-51	-0-	99	3			Y	-0-					-0-
05	155	N	106	-0-	-49	-0-	106	3			Y	-0-					-0-
06	120	N	89	-0-	-31	-0-	89	3			Y	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

02	140	N	133	-0-	-7	-0-	13	1	120	3	N	-0-					2
03	144	N	144	-0-	-0-	-0-	15	1	129	3	N	-0-	1	1			1
04	150	N	140	-0-	-10	-0-	15	1	125	3	N	-0-					1
05	155	N	147	-0-	-8	-0-	16	1	131	3	N	-0-					1
06	150	N	145	-0-	-5	-0-	15	1	129	3	N	1	1	1			1
							1	9									
07	155	N	134	-0-	-21	-0-	14	1	120	3	N	-0-					1

CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

02	308	N	128	-0-	-180	-0-	15	1	112	3	N	1					6
							1	9									
03	459	N	459	-0-	-0-	-0-	56	1	403	3	N	-0-	3	1			3
04	204	N	204	-0-	-0-	-0-	24	1	180	3	N	-0-					3
05	187	N	187	-0-	-0-	-0-	22	1	165	3	N	-0-					3
06	450	N	423	-0-	-27	-0-	58	1	362	3	N	3	2	1			4
							3	9									
*07	409	N	409	-0-	-0-	-0-	55	1	354	3	N	-0-					4

MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

02	112	N	79	-0-	-33	-0-	5	1	74	2	Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	7	1	93	2	Y	1					1
							1	9									
04	92	N	92	-0-	-0-	-0-	5	1	87	2	Y	-0-	1	1			-0-
05	95	N	95	-0-	-0-	-0-	6	1	88	2	Y	1					1
							1	9									
06	90	N	88	-0-	-2	-0-	6	1	82	2	Y	-0-	1	1			-0-
07	93	N	82	-0-	-11	-0-	6	1	76	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	168	N	51	-0-	-117	-0-	4	1	47	3	Y	-0-			-0-
03	186	N	36	-0-	-150	-0-	2	1	34	3	Y	-0-			-0-
04	90	N	64	-0-	-26	-0-	4	1	60	3	Y	-0-			-0-
05	147	N	147	-0-	-0-	-0-	10	1	137	3	Y	-0-			-0-
06	143	N	143	-0-	-0-	-0-	8	1	135	3	Y	-0-			-0-
*07	146	N	146	-0-	-0-	-0-	8	1	138	3	Y	-0-			-0-

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

02	28	N	16	-0-	-12	-0-	1	1	15	3	Y	-0-			-0-
03	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-			-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-			-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-			-0-
06	30	N	18	-0-	-12	-0-	1	1	17	3	Y	-0-			-0-
07	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-			-0-

KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

02	146	N	146	-0-	-0-	-0-	8	1	138	3	Y	-0-			-0-
03	166	N	166	-0-	-0-	-0-	8	1	158	3	Y	-0-			-0-
04	158	N	158	-0-	-0-	-0-	8	1	150	3	Y	-0-			-0-
05	168	N	168	-0-	-0-	-0-	9	1	159	3	Y	-0-			-0-
06	169	N	169	-0-	-0-	-0-	9	1	160	3	Y	-0-			-0-
*07	172	N	172	-0-	-0-	-0-	9	1	163	3	Y	-0-			-0-

RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

02	3	N	2	-0-	-1	-0-	2	3			N	-0-			-0-
03	3	N	1	-0-	-2	-0-	1	3			N	-0-			-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
05	2	N	1	-0-	-1	-0-	1	3			N	-0-			-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-

SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

02	T. A.	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

02	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
05	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
06	270	N	131	-0-	-139	-0-	131	3			Y	-0-					-0-
07	279	N	118	-0-	-161	-0-	118	3			Y	-0-					-0-

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

02	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					1
03	31	N	-0-	-0-	-31	-0-					N	-0-					1
04	30	N	-0-	-0-	-30	-0-					N	-0-					1
05	31	N	-0-	-0-	-31	-0-					N	-0-					1
06	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-

MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

02	392	N	190	-0-	-202	-0-	18 2	1 9	170	3	N	2					9
03	434	N	186	-0-	-248	-0-	19	1	167	3	N	-0-	4	1			5
04	240	N	229	-0-	-11	-0-	25	1	204	3	N	-0-					5
05	277	N	277	-0-	-0-	-0-	30	1	247	3	N	-0-					5
06	872	N	872	-0-	-0-	-0-	92	1	780	3	N	-0-	2	1			3
*07	920	N	920	-0-	-0-	-0-	95	1	825	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44	N	44	-0-	-0-	-0-	8	1	36	3	N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	11	1	47	3	N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	11	1	48	3	N	-0-					-0-
05	62	N	55	-0-	-7	-0-	7	1	48	3	N	-0-					-0-
06	60	N	19	-0-	-41	-0-	2	1	17	3	N	-0-					-0-
07	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-

SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	55	-0-	-1	-0-	3	1	51	3	Y	1					1
							1	9									
03	62	N	55	-0-	-7	-0-	3	1	52	3	Y	-0-	1	1			-0-
04	90	N	40	-0-	-50	-0-	2	1	38	3	Y	-0-					-0-
05	62	N	33	-0-	-29	-0-	2	1	31	3	Y	-0-					-0-
06	60	N	27	-0-	-33	-0-	1	1	26	3	Y	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	1			1
05	14B2	EXT	1	-0-	1	1	1	2			Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	1					Y	-0-	1	1			-0-
07	14B2	EXT	4	-0-	4	5	4	2			Y	-0-					-0-

CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	460	-0-	-16	-0-	28	1	432	3	N	-0-					-0-
03	527	N	514	-0-	-13	-0-	32	1	482	3	N	-0-					-0-
04	510	N	499	-0-	-11	-0-	30	1	469	3	N	-0-					-0-
05	522	N	522	-0-	-0-	-0-	32	1	490	3	N	-0-					-0-
06	510	N	502	-0-	-8	-0-	32	1	470	3	N	-0-					-0-
07	527	N	514	-0-	-13	-0-	35	1	479	3	N	-0-					-0-

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	497	-0-	-7	-0-	43	1	453	3	Y	1	1	1			-0-
							1	9									
03	568	N	568	-0-	-0-	-0-	52	1	516	3	Y	-0-					-0-
04	540	N	540	-0-	-0-	-0-	59	1	481	3	Y	-0-					-0-
05	649	N	649	-0-	-0-	-0-	72	1	577	3	Y	-0-					-0-
06	540	N	527	-0-	-13	-0-	61	1	466	3	Y	-0-					-0-
*07	583	N	583	-0-	-0-	-0-	60	1	523	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	26	-0-	-2	-0-	2	1	24	2	Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	3	1	36	2	Y	1					1
							1	9									
04	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-	1	1			-0-
05	52	N	52	-0-	-0-	-0-	3	1	48	2	Y	1					1
							1	9									
06	60	N	60	-0-	-0-	-0-	4	1	55	2	Y	1	1	1			1
							1	9									
*07	59	N	59	-0-	-0-	-0-	4	1	55	2	Y	-0-					1

WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	127	-0-	-13	-0-	9	1	118	3	N	-0-					2
03	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-	2	1			-0-
04	133	N	133	-0-	-0-	-0-	10	1	123	3	N	-0-					-0-
05	155	N	107	-0-	-48	-0-	7	1	100	3	N	-0-					-0-
06	120	N	15	-0-	-105	-0-	1	1	14	3	N	-0-					-0-
07	124	N	63	-0-	-61	-0-	4	1	59	3	N	-0-					-0-

REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	336	-0-	-0-	-0-	20	1	316	2	Y	-0-					1
03	378	N	378	-0-	-0-	-0-	25	1	353	2	Y	-0-					1
04	366	N	366	-0-	-0-	-0-	20	1	345	2	Y	1	1	1			1
							1	9									
05	386	N	386	-0-	-0-	-0-	25	1	360	2	Y	1					2
							1	9									
06	372	N	372	-0-	-0-	-0-	24	1	348	2	Y	-0-	1	1			1
*07	373	N	373	-0-	-0-	-0-	28	1	345	2	Y	-0-					1

MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	290	-0-	-18	-0-	17	1	273	2	Y	-0-					1
03	341	N	321	-0-	-20	-0-	21	1	300	2	Y	-0-					1
04	360	N	309	-0-	-51	-0-	17	1	292	2	Y	-0-	1	1			-0-
05	311	N	311	-0-	-0-	-0-	20	1	291	2	Y	-0-					-0-
06	319	N	319	-0-	-0-	-0-	21	1	298	2	Y	-0-					-0-
*07	328	N	328	-0-	-0-	-0-	24	1	304	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	39	-0-	-17	-0-	2	1	37	3	N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	108	-0-	-4	-0-	6	1	101	3	N	1					1
							1	9									
03	124	N	118	-0-	-6	-0-	8	1	110	3	N	-0-	1	1			-0-
04	120	N	113	-0-	-7	-0-	8	1	105	3	N	-0-					-0-
05	124	N	118	-0-	-6	-0-	9	1	109	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	9	1	103	3	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	9	1	104	3	N	-0-					-0-

CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

02	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
04	497	N	497	-0-	-0-	-0-	158	1	339	3	Y	-0-					-0-
05	448	N	448	-0-	-0-	-0-	17	1	431	3	Y	-0-					-0-
06	601	N	601	-0-	-0-	-0-	298	1	303	3	Y	-0-					-0-
07	527	N	469	-0-	-58	-0-	147	1	322	3	Y	-0-					-0-

CANYON RANCH WELL #: 0133S RRCID -> 062169 COMPL. DATE 05/20/1975 TOTAL DEPTH 5610 PERF. N/A

02	112	N	88	-0-	-24	-0-	88	3			Y	-0-					-0-
03	124	N	103	-0-	-21	-0-	103	3			Y	-0-					-0-
04	148	N	148	-0-	-0-	-0-	47	1	101	3	Y	-0-					-0-
05	110	N	110	-0-	-0-	-0-	4	1	106	3	Y	-0-					-0-
06	162	N	162	-0-	-0-	-0-	80	1	82	3	Y	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	42	1	91	3	Y	-0-					-0-

JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

02	87	N	87	-0-	-0-	-0-	5	1	81	2	Y	1					1
							1	9									
03	100	N	100	-0-	-0-	-0-	7	1	93	2	Y	-0-					1
04	93	N	93	-0-	-0-	-0-	5	1	88	2	Y	-0-	1	1			-0-
05	93	N	91	-0-	-2	-0-	6	1	84	2	Y	1					1
							1	9									
06	90	N	79	-0-	-11	-0-	5	1	74	2	Y	-0-	1	1			-0-
07	93	N	80	-0-	-13	-0-	6	1	74	2	Y	-0-					-0-

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

02	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
05	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
07	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	-0-	10	1	192	3	Y	-0-					-0-
03	227	N	227	-0-	-0-	-0-	10	1	217	3	Y	-0-					-0-
04	210	N	202	-0-	-8	-0-	11	1	191	3	Y	-0-					-0-
05	217	N	203	-0-	-14	-0-	14	1	189	3	Y	-0-					-0-
06	210	N	188	-0-	-22	-0-	10	1	178	3	Y	-0-					-0-
07	217	N	156	-0-	-61	-0-	9	1	147	3	Y	-0-					-0-

MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	7	1	77	3	Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	9	1	85	3	Y	-0-					-0-
04	90	N	89	-0-	-1	-0-	10	1	79	3	Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	10	1	83	3	Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	10	1	80	3	Y	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	10	1	84	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	22	-0-	-6	-0-	1	1	20	3	N	1	1	1			1
							1	9									
03	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					1
04	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					1
05	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					1
06	30	N	22	-0-	-8	-0-	2	1	19	3	N	1	1	1			1
							1	9									
07	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					1

MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	492	-0-	-12	-0-	29	1	461	3	N	2	1	1			3
							2	9									
03	558	N	543	-0-	-15	-0-	37	1	505	3	N	1	3	1			1
							1	9									
04	518	N	518	-0-	-0-	-0-	38	1	480	3	N	-0-	1	1			-0-
05	558	N	542	-0-	-16	-0-	40	1	502	3	N	-0-					-0-
06	540	N	525	-0-	-15	-0-	42	1	1	2	N	-0-					-0-
							482	3									
*07	543	N	543	-0-	-0-	-0-	44	1	499	3	N	-0-					-0-

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	15	-0-	-13	-0-	1	1	14	3	Y	-0-					-0-
03	12	N	3	-0-	-9	-0-	3	3			Y	-0-					-0-
04	10	N	9	-0-	-1	-0-	1	1	8	3	Y	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
06	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
07	9	N	2	-0-	-7	-0-	2	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	168	N	134	-0-	-34	-0-	10	1	124	3	Y	-0-			-0-
03	155	N	140	-0-	-15	-0-	9	1	131	3	Y	-0-			-0-
04	150	N	132	-0-	-18	-0-	8	1	124	3	Y	-0-			-0-
05	155	N	148	-0-	-7	-0-	10	1	138	3	Y	-0-			-0-
06	153	N	153	-0-	-0-	-0-	9	1	144	3	Y	-0-			-0-
*07	164	N	164	-0-	-0-	-0-	9	1	155	3	Y	-0-			-0-

WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-			-0-
03	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-			-0-
04	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-			-0-
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-			-0-
06	15	N	12	-0-	-3	-0-	1	1	11	3	N	-0-			-0-
07	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-			-0-

CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	327	N	327	-0-	-0-	-0-	327	3			Y	-0-			-0-
03	268	N	268	-0-	-0-	-0-	268	3			Y	-0-			-0-
04	210	N	181	-0-	-29	-0-	181	3			Y	-0-			-0-
05	248	N	160	-0-	-88	-0-	160	3			Y	-0-			-0-
06	240	N	61	-0-	-179	-0-	61	3			Y	-0-			-0-
07	186	N	152	-0-	-34	-0-	152	3			Y	-0-			-0-

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-			-0-
03	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-			-0-
04	70	N	70	-0-	-0-	-0-	3	1	67	3	Y	-0-			-0-
05	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-			-0-
06	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-			-0-
*07	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-			-0-

LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-			2
03	107	N	107	-0-	-0-	-0-	9	1	98	3	Y	-0-			2
04	99	N	99	-0-	-0-	-0-	8	1	91	3	Y	-0-			2
05	98	N	98	-0-	-0-	-0-	10	1	88	3	Y	-0-			2
06	92	N	92	-0-	-0-	-0-	10	1	82	3	Y	-0-			2
07	93	N	93	-0-	-0-	-0-	10	1	83	3	Y	-0-			2

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
07	T. A.		41	-0-	41	41	41	3			Y	-0-					-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

02	186	N	186	-0-	-0-	-0-	16	1	170	3	Y	-0-					6
03	213	N	213	-0-	-0-	-0-	18	1	195	3	Y	-0-					6
04	207	N	207	-0-	-0-	-0-	17	1	190	3	Y	-0-					6
05	215	N	215	-0-	-0-	-0-	22	1	193	3	Y	-0-					6
06	197	N	197	-0-	-0-	-0-	21	1	176	3	Y	-0-					6
07	217	N	200	-0-	-17	-0-	21	1	179	3	Y	-0-					6

MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

02	90	N	90	-0-	-0-	-0-	5	1	84	3	N	1					1
							1	9									
03	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-	1	1			-0-
04	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					-0-
06	90	N	88	-0-	-2	-0-	7	1	81	3	N	-0-					-0-
07	93	N	90	-0-	-3	-0-	7	1	83	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

02	28	N	25	-0-	-3	-0-	2	1	23	3	N	-0-					1
03	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					1
04	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					1
05	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					1
06	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					1
07	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-	1	1			-0-

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

02	56	N	55	-0-	-1	-0-	5	1	50	3	Y	-0-					-0-
03	62	N	59	-0-	-3	-0-	5	1	54	3	Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	6	1	51	3	Y	-0-					-0-
05	62	N	61	-0-	-1	-0-	7	1	54	3	Y	-0-					-0-
06	60	N	59	-0-	-1	-0-	7	1	52	3	Y	-0-					-0-
07	62	N	61	-0-	-1	-0-	6	1	55	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	220	-0-	-4	-0-	13	1	207	2	Y	-0-					-0-
03	248	N	247	-0-	-1	-0-	16	1	230	2	Y	1					1
							1	9									
04	240	N	238	-0-	-2	-0-	13	1	225	2	Y	-0-	1	1			-0-
05	249	N	249	-0-	-0-	-0-	16	1	232	2	Y	1					1
							1	9									
06	242	N	242	-0-	-0-	-0-	16	1	226	2	Y	-0-	1	1			-0-
07	248	N	247	-0-	-1	-0-	18	1	229	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	6	-0-	-22	-0-	1	1	5	3	N	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
04	14	N	1	-0-	-13	-0-	1	3			N	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68	N	68	-0-	-0-	-0-	3	1	63	3	Y	2					2
							2	9									
03	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-	2	1			-0-
04	49	N	49	-0-	-0-	-0-	2	1	47	3	Y	-0-					-0-
05	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
06	30	N	11	-0-	-19	-0-	1	1	10	3	Y	-0-					-0-
07	62	N	8	-0-	-54	-0-	8	3			Y	-0-					-0-

WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	10	1	132	3	N	-0-					2
03	155	N	155	-0-	-0-	-0-	11	1	144	3	N	-0-	2	1			-0-
04	150	N	148	-0-	-2	-0-	11	1	137	3	N	-0-					-0-
05	155	N	146	-0-	-9	-0-	9	1	137	3	N	-0-					-0-
06	150	N	140	-0-	-10	-0-	9	1	131	3	N	-0-					-0-
07	155	N	146	-0-	-9	-0-	9	1	136	3	N	1					1
							1	9									

SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-	-0-	-0-	11	1	134	3	Y	-0-					-0-
03	156	N	156	-0-	-0-	-0-	10	1	146	3	Y	-0-					-0-
04	150	N	149	-0-	-1	-0-	9	1	140	3	Y	-0-					-0-
05	155	N	148	-0-	-7	-0-	10	1	138	3	Y	-0-					-0-
06	150	N	149	-0-	-1	-0-	9	1	140	3	Y	-0-					-0-
07	155	N	149	-0-	-6	-0-	8	1	141	3	Y	-0-					-0-

WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	525	-0-	-7	-0-	36	1	489	3	N	-0-					10
03	589	N	565	-0-	-24	-0-	40	1	525	3	N	-0-	9	1			1
04	600	N	593	-0-	-7	-0-	43	1	550	3	N	-0-					1
05	726	N	726	-0-	-0-	-0-	47	1	673	3	N	5	5	1			1
							6	9									
06	872	N	872	-0-	-0-	-0-	54	1	818	3	N	-0-					1
*07	692	N	692	-0-	-0-	-0-	40	1	635	3	N	15					16
							17	9									

SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	6	1	78	3	Y	-0-					-0-
03	135	N	135	-0-	-0-	-0-	9	1	126	3	Y	-0-					-0-
04	142	N	142	-0-	-0-	-0-	9	1	133	3	Y	-0-					-0-
05	143	N	143	-0-	-0-	-0-	10	1	133	3	Y	-0-					-0-
06	134	N	134	-0-	-0-	-0-	8	1	126	3	Y	-0-					-0-
*07	227	N	227	-0-	-0-	-0-	108	1	119	3	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0-	-0-	8	1	110	2	Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	17	1	117	2	Y	-0-					-0-
04	133	N	133	-0-	-0-	-0-	22	1	111	2	Y	-0-					-0-
05	118	N	118	-0-	-0-	-0-	25	1	93	2	Y	-0-					-0-
06	136	N	136	-0-	-0-	-0-	24	1	112	2	Y	-0-					-0-
*07	144	N	144	-0-	-0-	-0-	8	1	136	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3836	X	3669	-0-	-167	-0-	251	1	3418	2	Y	-0-					-0-
03	4092	X	3861	-0-	-231	-0-	481	1	3380	2	Y	-0-					-0-
04	3690	X	3457	-0-	-233	-0-	570	1	2887	2	Y	-0-					-0-
05	4061	X	2915	-0-	-1146	-0-	628	1	2287	2	Y	-0-					-0-
06	3930	X	3704	-0-	-226	-0-	663	1	3041	2	Y	-0-					-0-
07	4030	X	3853	-0-	-177	-0-	211	1	3642	2	Y	-0-					-0-

RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	841	-0-	-0-	-0-	61	1	780	3	Y	-0-					-0-
03	948	N	948	-0-	-0-	-0-	71	1	877	3	Y	-0-					-0-
04	891	N	891	-0-	-0-	-0-	78	1	813	3	Y	-0-					-0-
05	956	N	956	-0-	-0-	-0-	78	1	878	3	Y	-0-					-0-
06	930	N	888	-0-	-42	-0-	86	1	802	3	Y	-0-					-0-
07	930	N	928	-0-	-2	-0-	95	1	833	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	20	-0-	-8	-0-	2	1	18	3	N	-0-					-0-
03	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
05	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
06	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
07	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-

WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	155	N	155	-0-	-0-	-0-	11	1	144	2	Y	-0-					-0-
03	175	N	175	-0-	-0-	-0-	22	1	153	2	Y	-0-					-0-
04	170	N	170	-0-	-0-	-0-	28	1	142	2	Y	-0-					-0-
05	162	N	162	-0-	-0-	-0-	35	1	127	2	Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	32	1	148	2	Y	-0-					-0-
07	186	N	183	-0-	-3	-0-	10	1	173	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	139	-0-	-1	-0-	7	1	132	3	N	-0-					-0-
03	155	N	152	-0-	-3	-0-	8	1	143	3	N	1					1
							1	9									
04	150	N	144	-0-	-6	-0-	9	1	135	3	N	-0-					1
05	155	N	148	-0-	-7	-0-	14	1	134	3	N	-0-					1
06	150	N	141	-0-	-9	-0-	15	1	126	3	N	-0-					1
07	155	N	137	-0-	-18	-0-	14	1	123	3	N	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68	N	68	-0-	-0-	-0-	3	1	63	3	N	2	7	1			15
							2	9									
03	52	N	52	-0-	-0-	-0-	3	1	46	3	N	3	5	1			13
							3	9									
04	90	N	11	-0-	-79	-0-	1	1	10	3	N	-0-	4	1			9
05	62	N	14	-0-	-48	-0-	1	1	12	3	N	1	3	1			7
							1	9									
06	60	N	7	-0-	-53	-0-	1	1	6	3	N	-0-	4	1			3
*07	24	N	24	-0-	-0-	-0-	2	1	21	3	N	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	453	N	453	-0-	-0-	-0-	27	1	426	2	Y	-0-					-0-
03	475	N	475	-0-	-0-	-0-	32	1	442	2	Y	1					1
							1	9									
04	360	N	348	-0-	-12	-0-	19	1	329	2	Y	-0-	1	1			-0-
05	496	N	407	-0-	-89	-0-	26	1	379	2	Y	2					2
							2	9									
06	450	N	375	-0-	-75	-0-	24	1	350	2	Y	1	2	1			1
							1	9									
*07	378	N	378	-0-	-0-	-0-	28	1	350	2	Y	-0-					1

KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

02	196	N	165	-0-	-31	-0-	11	1	154	3	Y	-0-					-0-
03	186	N	174	-0-	-12	-0-	8	1	166	3	Y	-0-					-0-
04	180	N	170	-0-	-10	-0-	12	1	158	3	Y	-0-					-0-
05	186	N	174	-0-	-12	-0-	14	1	160	3	Y	-0-					-0-
06	180	N	172	-0-	-8	-0-	19	1	153	3	Y	-0-					-0-
07	186	N	180	-0-	-6	-0-	20	1	160	3	Y	-0-					-0-

KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

02	364	N	301	-0-	-63	-0-	20	1	281	3	Y	-0-					-0-
03	310	N	307	-0-	-3	-0-	13	1	294	3	Y	-0-					-0-
04	360	N	290	-0-	-70	-0-	20	1	270	3	Y	-0-					-0-
05	341	N	305	-0-	-36	-0-	24	1	281	3	Y	-0-					-0-
06	300	N	299	-0-	-1	-0-	34	1	265	3	Y	-0-					-0-
*07	381	N	381	-0-	-0-	-0-	41	1	340	3	Y	-0-					-0-

MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

02	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					-0-
03	62	N	32	-0-	-30	-0-	2	1	30	2	Y	-0-					-0-
04	86	N	86	-0-	-0-	-0-	5	1	81	2	Y	-0-					-0-
05	81	N	81	-0-	-0-	-0-	5	1	76	2	Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	4	1	61	2	Y	-0-					-0-
07	93	N	65	-0-	-28	-0-	5	1	60	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

02	196	N	147	-0-	-49	-0-	7	1	140	3	N	-0-					-0-
03	217	N	190	-0-	-27	-0-	9	1	181	3	N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	11	1	189	3	N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	14	1	190	3	N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-					-0-
07	217	N	174	-0-	-43	-0-	10	1	164	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	22	-0-	-6	-0-	1	1	21	3	N	-0-	3	1			5
03	41	N	41	-0-	-0-	-0-	1	1	25	3	N	14	3	1			16
							15	9									
04	30	N	22	-0-	-8	-0-	1	1	18	3	N	3	6	1			13
							3	9									
05	31	N	22	-0-	-9	-0-	2	1	17	3	N	3	5	1			11
							3	9									
06	30	N	24	-0-	-6	-0-	2	1	19	3	N	3	8	1			6
							3	9									
07	31	N	12	-0-	-19	-0-	1	1	8	3	N	3					9
							3	9									

MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

02	308	N	296	-0-	-12	-0-	21	1	275	3	N	-0-					1
03	323	N	323	-0-	-0-	-0-	22	1	301	3	N	-0-					1
04	314	N	314	-0-	-0-	-0-	25	1	289	3	N	-0-					1
05	341	N	320	-0-	-21	-0-	27	1	293	3	N	-0-					1
06	310	N	310	-0-	-0-	-0-	28	1	282	3	N	-0-					1
*07	311	N	311	-0-	-0-	-0-	28	1	283	3	N	-0-	1	1			-0-

GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

02	220	N	220	-0-	-0-	-0-	13	1	207	3	Y	-0-					1
03	318	N	318	-0-	-0-	-0-	19	1	298	3	Y	1	1	1			1
							1	9									
04	278	N	278	-0-	-0-	-0-	17	1	261	3	Y	-0-					1
05	249	N	249	-0-	-0-	-0-	16	1	233	3	Y	-0-					1
06	300	N	229	-0-	-71	-0-	15	1	214	3	Y	-0-					1
07	279	N	239	-0-	-40	-0-	15	1	224	3	Y	-0-	1	1			-0-

MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-

MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	228	N	228	-0-	-0-	-0-	14	1	213	3	N	1					1
							1	9									
03	252	N	252	-0-	-0-	-0-	17	1	235	3	N	-0-	1	1			-0-
04	244	N	244	-0-	-0-	-0-	18	1	226	3	N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	18	1	233	3	N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	19	1	225	3	N	-0-					-0-
*07	250	N	250	-0-	-0-	-0-	20	1	230	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	5	1	32	2	Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	6	1	30	2	Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	6	1	24	2	Y	-0-					-0-
06	30	N	13	-0-	-17	-0-	2	1	11	2	Y	-0-					-0-
07	31	N	24	-0-	-7	-0-	1	1	23	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	392	-0-	-0-	-0-	19	1	373	3	N	-0-					-0-
03	434	N	431	-0-	-3	-0-	20	1	411	3	N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	23	1	400	3	N	-0-					-0-
05	443	N	443	-0-	-0-	-0-	30	1	413	3	N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	25	1	426	3	N	-0-					-0-
*07	476	N	476	-0-	-0-	-0-	27	1	449	3	N	-0-					-0-

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	269	-0-	-11	-0-	16	1	253	3	N	-0-					1
03	300	N	300	-0-	-0-	-0-	21	1	279	3	N	-0-	1	1			-0-
04	304	N	304	-0-	-0-	-0-	22	1	282	3	N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	24	1	300	3	N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	24	1	278	3	N	-0-					-0-
07	310	N	296	-0-	-14	-0-	24	1	272	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	108	-0-	-4	-0-	7	1	101	2	Y	-0-					-0-
03	124	N	122	-0-	-2	-0-	15	1	107	2	Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	18	1	93	2	Y	-0-					-0-
05	124	N	106	-0-	-18	-0-	23	1	83	2	Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	23	1	105	2	Y	-0-					-0-
07	124	N	123	-0-	-1	-0-	7	1	116	2	Y	-0-					-0-

MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	292	-0-	-268	-0-	12	1	279	3	Y	1					45
							1	9									
03	682	N	313	-0-	-369	-0-	11	1	302	3	Y	-0-	22	1			23
04	480	N	304	-0-	-176	-0-	9	1	294	3	Y	1					24
							1	9									
05	310	N	259	-0-	-51	-0-	8	1	250	3	Y	1					25
							1	9									
06	628	N	628	-0-	-0-	-0-	19	1	607	3	Y	2					27
							2	9									
*07	608	N	608	-0-	-0-	-0-	21	1	586	3	Y	1					28
							1	9									

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	7	1	51	2	Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	7	1	57	2	Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	8	1	55	2	Y	-0-					-0-
05	68	N	68	-0-	-0-	-0-	11	1	57	2	Y	-0-					-0-
06	60	N	58	-0-	-2	-0-	9	1	49	2	Y	-0-					-0-
07	62	N	59	-0-	-3	-0-	8	1	51	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0-	-0-	9	1	138	3	N	1					1
							1	9									
03	159	N	159	-0-	-0-	-0-	11	1	148	3	N	-0-	1	1			-0-
04	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	12	1	149	3	N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	12	1	142	3	N	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	13	1	145	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	57	-0-	-27	-0-	3	1	54	3	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
06	60	N	47	-0-	-13	-0-	4	1	43	3	N	-0-					-0-
07	62	N	27	-0-	-35	-0-	2	1	25	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	545	-0-	-15	-0-	26	1	516	3	N	3	1	1			5
							3	9									
03	620	N	590	-0-	-30	-0-	32	1	557	3	N	1	2	1			4
							1	9									
04	600	N	573	-0-	-27	-0-	36	1	537	3	N	-0-	1	1			3
05	590	N	590	-0-	-0-	-0-	56	1	534	3	N	-0-	1	1			2
06	572	N	572	-0-	-0-	-0-	62	1	510	3	N	-0-	1	1			1
07	589	N	580	-0-	-9	-0-	60	1	520	3	N	-0-					1

RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	100	-0-	-12	-0-	7	1	93	3	Y	-0-					-0-
03	114	N	114	-0-	-0-	-0-	9	1	105	3	Y	-0-					-0-
04	111	N	111	-0-	-0-	-0-	10	1	101	3	Y	-0-					-0-
05	124	N	123	-0-	-1	-0-	10	1	113	3	Y	-0-					-0-
06	120	N	117	-0-	-3	-0-	11	1	106	3	Y	-0-					-0-
07	124	N	124	-0-	-0-	-0-	13	1	111	3	Y	-0-					-0-

WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	11	1	127	3	N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	12	1	133	3	N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	13	1	128	3	N	-0-					-0-
*07	142	N	142	-0-	-0-	-0-	13	1	129	3	N	-0-					-0-

MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	479	N	479	-0-	-0-	-0-	28	1	451	2	Y	-0-					1
03	527	N	427	-0-	-100	-0-	29	1	398	2	Y	-0-					1
04	480	N	377	-0-	-103	-0-	21	1	356	2	Y	-0-	1	1			-0-
05	527	N	401	-0-	-126	-0-	26	1	374	2	Y	1					1
							1	9									
06	423	N	423	-0-	-0-	-0-	27	1	396	2	Y	-0-	1	1			-0-
*07	416	N	416	-0-	-0-	-0-	31	1	385	2	Y	-0-					-0-

MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	4	1	65	2	Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	5	1	70	2	Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
05	71	N	71	-0-	-0-	-0-	5	1	66	2	Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	4	1	61	2	Y	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	5	1	62	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-	-0-	-0-	12	1	191	3	N	-0-					1
03	219	N	219	-0-	-0-	-0-	15	1	204	3	N	-0-	1	1			-0-
04	210	N	206	-0-	-4	-0-	15	1	191	3	N	-0-					-0-
05	217	N	212	-0-	-5	-0-	16	1	196	3	N	-0-					-0-
06	210	N	206	-0-	-4	-0-	16	1	190	3	N	-0-					-0-
07	217	N	207	-0-	-10	-0-	17	1	190	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	6	1	122	3	N	1					1
							1	9									
04	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-					1
05	124	N	122	-0-	-2	-0-	8	1	114	3	N	-0-					1
06	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					1
07	124	N	120	-0-	-4	-0-	7	1	113	3	N	-0-	1	1			-0-

KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	173	N	173	-0-	-0-	-0-	11	1	162	3	Y	-0-					-0-
03	194	N	194	-0-	-0-	-0-	8	1	184	3	Y	2					2
							2	9									
04	182	N	182	-0-	-0-	-0-	12	1	168	3	Y	2	3	1			1
							2	9									
05	186	N	184	-0-	-2	-0-	14	1	168	3	Y	2					3
							2	9									
06	185	N	185	-0-	-0-	-0-	21	1	164	3	Y	-0-					3
*07	197	N	197	-0-	-0-	-0-	21	1	175	3	Y	1	3	1			1
							1	9									

MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	135	-0-	-5	-0-	8	1	126	3	N	1					1
							1	9									
03	155	N	147	-0-	-8	-0-	10	1	137	3	N	-0-	1	1			-0-
04	150	N	141	-0-	-9	-0-	10	1	131	3	N	-0-					-0-
05	155	N	149	-0-	-6	-0-	11	1	138	3	N	-0-					-0-
06	150	N	144	-0-	-6	-0-	11	1	133	3	N	-0-					-0-
07	155	N	144	-0-	-11	-0-	12	1	132	3	N	-0-					-0-

ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	72	-0-	-12	-0-	4	1	68	2	N	-0-					-0-
03	93	N	86	-0-	-7	-0-	5	1	70	2	N	-0-					-0-
							11	3									
04	90	N	82	-0-	-8	-0-	5	1	69	2	N	-0-					-0-
							8	3									
05	93	N	82	-0-	-11	-0-	5	1	60	2	N	-0-					-0-
							17	3									
06	90	N	77	-0-	-13	-0-	5	1	67	2	N	-0-					-0-
							5	3									
*07	105	N	105	-0-	-0-	-0-	6	1	43	2	N	-0-					-0-
							56	3									

ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

02	672	N	665	-0-	-7	-0-	45	1	620	2	Y	-0-					-0-
03	757	N	757	-0-	-0-	-0-	94	1	663	2	Y	-0-					-0-
04	735	N	735	-0-	-0-	-0-	121	1	614	2	Y	-0-					-0-
05	744	N	639	-0-	-105	-0-	138	1	501	2	Y	-0-					-0-
06	799	N	799	-0-	-0-	-0-	143	1	656	2	Y	-0-					-0-
07	775	N	769	-0-	-6	-0-	42	1	727	2	Y	-0-					-0-

WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

02	280	N	266	-0-	-14	-0-	19	1	247	3	N	-0-					1
03	311	N	311	-0-	-0-	-0-	21	1	290	3	N	-0-					1
04	270	N	68	-0-	-202	-0-	5	1	63	3	N	-0-					1
05	310	N	235	-0-	-75	-0-	20	1	215	3	N	-0-					1
06	300	N	130	-0-	-170	-0-	12	1	118	3	N	-0-					1
07	62	N	24	-0-	-38	-0-	2	1	22	3	N	-0-	1	1			-0-

SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

02	805	N	805	-0-	-0-	-0-	53	1	752	3	Y	-0-					-0-
03	1118	N	1118	-0-	-0-	-0-	48	1	1060	3	Y	9					9
							10	9									
04	1306	N	1306	-0-	-0-	-0-	89	1	1207	3	Y	9	12	1			6
							10	9									
05	1298	N	1298	-0-	-0-	-0-	101	1	1188	3	Y	8					14
							9	9									
06	1546	N	1546	-0-	-0-	-0-	174	1	1366	3	Y	5					19
							6	9									
07	1364	N	1090	-0-	-274	-0-	118	1	969	3	Y	3	18	1			4
							3	9									

MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

02	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	12	1	214	3	N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	16	1	222	3	N	-0-					-0-
06	240	N	229	-0-	-11	-0-	13	1	216	3	N	-0-					-0-
07	248	N	232	-0-	-16	-0-	13	1	219	3	N	-0-					-0-

RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

02	795	N	795	-0-	-0-	-0-	58	1	737	3	Y	-0-					-0-
03	812	N	812	-0-	-0-	-0-	61	1	751	3	Y	-0-					-0-
04	722	N	722	-0-	-0-	-0-	64	1	658	3	Y	-0-					-0-
05	868	N	811	-0-	-57	-0-	66	1	745	3	Y	-0-					-0-
06	780	N	755	-0-	-25	-0-	73	1	682	3	Y	-0-					-0-
*07	766	N	766	-0-	-0-	-0-	78	1	688	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	370	N	370	-0-	-0-	-0-	14	1	356	3	Y	-0-					3
03	400	N	400	-0-	-0-	-0-	19	1	381	3	Y	-0-	3	1			-0-
04	381	N	381	-0-	-0-	-0-	24	1	354	3	Y	3	3	1			-0-
							3	9									
05	378	N	378	-0-	-0-	-0-	31	1	346	3	Y	1					1
							1	9									
06	360	N	360	-0-	-0-	-0-	32	1	327	3	Y	1	1	1			1
							1	9									
07	403	N	352	-0-	-51	-0-	35	1	317	3	Y	-0-	1	1			-0-

REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	200	-0-	-52	-0-	74	1	126	3	Y	-0-					-0-
03	341	N	261	-0-	-80	-0-	96	1	165	3	Y	-0-					-0-
04	199	N	199	-0-	-0-	-0-	13	1	186	3	Y	-0-					-0-
05	205	N	205	-0-	-0-	-0-	17	1	188	3	Y	-0-					-0-
06	240	N	195	-0-	-45	-0-	17	1	178	3	Y	-0-					-0-
*07	298	N	298	-0-	-0-	-0-	121	1	177	3	Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	299	-0-	-9	-0-	15	1	2	2	N	-0-					-0-
							282	3									
03	341	N	335	-0-	-6	-0-	15	1	3	2	N	-0-					-0-
							317	3									
04	330	N	291	-0-	-39	-0-	16	1	3	2	N	-0-					-0-
							272	3									
05	341	N	317	-0-	-24	-0-	21	1	1	2	N	-0-					-0-
							295	3									
06	330	N	313	-0-	-17	-0-	17	1	3	2	N	-0-					-0-
							293	3									
*07	325	N	325	-0-	-0-	-0-	18	1	9	2	N	-0-					-0-
							298	3									

VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150	N	150	-0-	-0-	-0-	8	1	142	2	N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	10	1	151	2	N	-0-					-0-
							23	3									
04	185	N	185	-0-	-0-	-0-	11	1	157	2	N	-0-					-0-
							17	3									
05	192	N	192	-0-	-0-	-0-	12	1	140	2	N	-0-					-0-
							40	3									
06	170	N	170	-0-	-0-	-0-	12	1	148	2	N	-0-					-0-
							10	3									
*07	191	N	191	-0-	-0-	-0-	11	1	78	2	N	-0-					-0-
							102	3									

MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
05	124	N	95	-0-	-29	-0-	6	1	89	3	N	-0-					-0-
06	120	N	93	-0-	-27	-0-	5	1	88	3	N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

02	252	N	238	-0-	-14	-0-	17	1	220	3	Y	1					4
							1	9									
03	314	N	314	-0-	-0-	-0-	25	1	276	3	Y	12					16
							13	9									
04	254	N	254	-0-	-0-	-0-	27	1	227	3	Y	-0-					16
05	319	N	319	-0-	-0-	-0-	35	1	275	3	Y	8	14	1			10
							9	9									
06	300	N	147	-0-	-153	-0-	14	1	133	3	Y	-0-					10
*07	296	N	296	-0-	-0-	-0-	26	1	270	3	Y	-0-					10

KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

02	201	N	201	-0-	-0-	-0-	8	1	193	3	Y	-0-					-0-
03	227	N	227	-0-	-0-	-0-	11	1	216	3	Y	-0-					-0-
04	218	N	218	-0-	-0-	-0-	14	1	204	3	Y	-0-					-0-
05	221	N	221	-0-	-0-	-0-	18	1	203	3	Y	-0-					-0-
06	219	N	219	-0-	-0-	-0-	19	1	200	3	Y	-0-					-0-
07	217	N	118	-0-	-99	-0-	12	1	106	3	Y	-0-					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

02	28	N	18	-0-	-10	-0-	2	1	16	3	N	-0-					-0-
03	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
04	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					-0-
05	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

02	201	N	201	-0-	-0-	-0-	12	1	189	3	Y	-0-					1
03	224	N	224	-0-	-0-	-0-	13	1	210	3	Y	1	1	1			1
							1	9									
04	216	N	216	-0-	-0-	-0-	13	1	203	3	Y	-0-					1
05	225	N	225	-0-	-0-	-0-	14	1	211	3	Y	-0-					1
06	210	N	209	-0-	-1	-0-	13	1	196	3	Y	-0-					1
07	217	N	214	-0-	-3	-0-	13	1	201	3	Y	-0-	1	1			-0-

GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

02	280	N	250	-0-	-30	-0-	17	1	232	3	Y	1					4
							1	9									
03	281	N	281	-0-	-0-	-0-	23	1	258	3	Y	-0-					4
04	270	N	252	-0-	-18	-0-	27	1	225	3	Y	-0-					4
05	280	N	280	-0-	-0-	-0-	31	1	247	3	Y	2	3	1			3
							2	9									
06	270	N	261	-0-	-9	-0-	25	1	235	3	Y	1					4
							1	9									
*07	261	N	261	-0-	-0-	-0-	23	1	238	3	Y	-0-	1	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	82	N	82	-0-	-0-	-0-	5	1	77	3	Y	-0-					-0-
03	88	N	88	-0-	-0-	-0-	4	1	82	3	Y	2					2
							2	9									
04	84	N	84	-0-	-0-	-0-	6	1	77	3	Y	1	2	1			1
							1	9									
05	86	N	86	-0-	-0-	-0-	7	1	78	3	Y	1					2
							1	9									
06	84	N	84	-0-	-0-	-0-	9	1	74	3	Y	1					3
							1	9									
*07	88	N	88	-0-	-0-	-0-	9	1	78	3	Y	1	3	1			1
							1	9									

KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	547	N	547	-0-	-0-	-0-	61	1	486	3	Y	-0-					6
03	622	N	622	-0-	-0-	-0-	99	1	520	3	Y	3					9
							3	9									
04	634	N	634	-0-	-0-	-0-	135	1	495	3	Y	4	10	1			3
							4	9									
05	622	N	622	-0-	-0-	-0-	142	1	477	3	Y	3					6
							3	9									
06	521	N	521	-0-	-0-	-0-	146	1	374	3	Y	1					7
							1	9									
07	651	N	473	-0-	-178	-0-	141	1	330	3	Y	2	7	1			2
							2	9									

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	446	-0-	-58	-0-	19	1	427	3	Y	-0-					-0-
03	546	N	546	-0-	-0-	-0-	27	1	519	3	Y	-0-					-0-
04	570	N	521	-0-	-49	-0-	32	1	489	3	Y	-0-					-0-
05	573	N	573	-0-	-0-	-0-	39	1	534	3	Y	-0-					-0-
06	540	N	521	-0-	-19	-0-	41	1	480	3	Y	-0-					-0-
*07	529	N	529	-0-	-0-	-0-	38	1	491	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	4	1	30	2	Y	-0-					-0-
03	38	N	38	-0-	-0-	-0-	4	1	34	2	Y	-0-					-0-
04	37	N	37	-0-	-0-	-0-	5	1	32	2	Y	-0-					-0-
05	41	N	41	-0-	-0-	-0-	7	1	34	2	Y	-0-					-0-
06	42	N	42	-0-	-0-	-0-	6	1	36	2	Y	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	6	1	39	2	Y	-0-					-0-

MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	282	N	282	-0-	-0-	-0-	14	1	268	3	N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	17	1	285	3	N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	23	1	322	3	N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	18	1	306	3	N	-0-					-0-
07	310	N	299	-0-	-11	-0-	17	1	282	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	318	N	318	-0-	-0-	-0-	27	1	290	3	Y	1	1	8			20
							1	9									
03	372	N	308	-0-	-64	-0-	26	1	282	3	Y	-0-					20
04	330	N	278	-0-	-52	-0-	23	1	254	3	Y	1	1	8			20
							1	9									
05	351	N	351	-0-	-0-	-0-	35	1	315	3	Y	1	1	8			20
							1	9									
06	300	N	207	-0-	-93	-0-	22	1	185	3	Y	-0-					20
*07	346	N	346	-0-	-0-	-0-	36	1	309	3	Y	1	1	8			20
							1	9									

WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	512	N	512	-0-	-0-	-0-	31	1	481	3	N	-0-					-0-
03	558	N	545	-0-	-13	-0-	34	1	511	3	N	-0-					-0-
04	540	N	509	-0-	-31	-0-	31	1	478	3	N	-0-					-0-
05	558	N	497	-0-	-61	-0-	30	1	467	3	N	-0-					-0-
06	540	N	500	-0-	-40	-0-	32	1	468	3	N	-0-					-0-
*07	546	N	546	-0-	-0-	-0-	38	1	508	3	N	-0-					-0-

WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	769	-0-	-211	-0-	47	1	722	3	N	-0-					1
03	837	N	748	-0-	-89	-0-	47	1	701	3	N	-0-					1
04	727	N	727	-0-	-0-	-0-	43	1	671	3	N	12	6	1			7
							13	9									
05	837	N	664	-0-	-173	-0-	39	1	605	3	N	18	9	1			16
							20	9									
06	734	N	734	-0-	-0-	-0-	46	1	670	3	N	16					32
							18	9									
07	744	N	401	-0-	-343	-0-	27	1	367	3	N	6	13	1			25
							7	9									

WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	6	1	78	3	Y	-0-					-0-
03	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
04	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
05	93	N	71	-0-	-22	-0-	6	1	65	3	Y	-0-					-0-
06	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	7	1	63	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	252	N	225	-0-	-27	-0-	20	1	205	3	N	-0-			-0-
03	254	N	254	-0-	-0-	-0-	22	1	232	3	N	-0-			-0-
04	248	N	248	-0-	-0-	-0-	23	1	225	3	N	-0-			-0-
05	253	N	253	-0-	-0-	-0-	23	1	230	3	N	-0-			-0-
06	240	N	222	-0-	-18	-0-	3	1	219	3	N	-0-			-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-			-0-

ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	224	N	197	-0-	-27	-0-	13	1	184	2	Y	-0-			-0-
03	248	N	213	-0-	-35	-0-	27	1	186	2	Y	-0-			-0-
04	270	N	224	-0-	-46	-0-	37	1	187	2	Y	-0-			-0-
05	217	N	200	-0-	-17	-0-	43	1	157	2	Y	-0-			-0-
06	379	N	379	-0-	-0-	-0-	68	1	311	2	Y	-0-			-0-
*07	242	N	242	-0-	-0-	-0-	13	1	229	2	Y	-0-			-0-

COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	196	N	131	-0-	-65	-0-	131	3			Y	-0-			7
03	186	N	95	-0-	-91	-0-	95	3			Y	-0-			7
04	180	N	44	-0-	-136	-0-	44	3			Y	-0-			7
05	214	N	214	-0-	-0-	-0-	214	3			Y	-0-			7
06	216	N	216	-0-	-0-	-0-	216	3			Y	-0-			7
*07	233	N	233	-0-	-0-	-0-	233	3			Y	-0-			7

COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	84	N	79	-0-	-5	-0-	7	1	72	3	Y	-0-			-0-
03	93	N	88	-0-	-5	-0-	7	1	81	3	Y	-0-			-0-
04	90	N	85	-0-	-5	-0-	7	1	78	3	Y	-0-			-0-
05	93	N	91	-0-	-2	-0-	8	1	82	3	Y	1			1
							1	9							
06	90	N	84	-0-	-6	-0-	8	1	76	3	Y	-0-	1 1		-0-
07	93	N	88	-0-	-5	-0-	9	1	79	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	215	-0-	-9	-0-	19	1	196	3	N	-0-					-0-
03	248	N	238	-0-	-10	-0-	21	1	217	3	N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	21	1	206	3	N	-0-					-0-
05	248	N	236	-0-	-12	-0-	21	1	215	3	N	-0-					-0-
06	240	N	205	-0-	-35	-0-	2	1	203	3	N	-0-					-0-
07	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

02	196	N	179	-0-	-17	-0-	8	1	171	3	Y	-0-					-0-
03	217	N	89	-0-	-128	-0-	4	1	85	3	Y	-0-					-0-
04	213	N	213	-0-	-0-	-0-	13	1	200	3	Y	-0-					-0-
05	213	N	213	-0-	-0-	-0-	14	1	199	3	Y	-0-					-0-
06	193	N	193	-0-	-0-	-0-	15	1	178	3	Y	-0-					-0-
07	217	N	207	-0-	-10	-0-	15	1	192	3	Y	-0-					-0-

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

02	595	N	595	-0-	-0-	-0-	33	1	562	2	Y	-0-					-0-
03	660	N	660	-0-	-0-	-0-	35	1	543	2	Y	-0-					-0-
							82	3									
04	480	N	366	-0-	-114	-0-	21	1	311	2	Y	-0-					-0-
							34	3									
05	651	N	259	-0-	-392	-0-	16	1	189	2	Y	-0-					-0-
							54	3									
06	630	N	238	-0-	-392	-0-	17	1	207	2	Y	-0-					-0-
							14	3									
07	372	N	232	-0-	-140	-0-	13	1	95	2	Y	-0-					-0-
							124	3									

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

02	252	N	222	-0-	-30	-0-	12	1	210	2	Y	-0-					-0-
03	310	N	254	-0-	-56	-0-	14	1	209	2	Y	-0-					-0-
							31	3									
04	270	N	242	-0-	-28	-0-	14	1	205	2	Y	-0-					-0-
							23	3									
05	248	N	228	-0-	-20	-0-	14	1	167	2	Y	-0-					-0-
							47	3									
06	243	N	243	-0-	-0-	-0-	17	1	211	2	Y	-0-					-0-
							15	3									
07	248	N	247	-0-	-1	-0-	14	1	101	2	Y	-0-					-0-
							132	3									

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

02	124	N	124	-0-	-0-	-0-	5	1	119	3	Y	-0-					-0-
03	135	N	135	-0-	-0-	-0-	7	1	128	3	Y	-0-					-0-
04	132	N	132	-0-	-0-	-0-	8	1	124	3	Y	-0-					-0-
05	132	N	132	-0-	-0-	-0-	9	1	123	3	Y	-0-					-0-
06	131	N	131	-0-	-0-	-0-	10	1	121	3	Y	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	10	1	124	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
03	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
04	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
05	930	N	912	-0-	-18	-0-	912	2			N	-0-					-0-
06	810	N	728	-0-	-82	-0-	728	2			N	-0-					-0-
07	930	N	426	-0-	-504	-0-	426	2			N	-0-					-0-

MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	346	-0-	-18	-0-	17	1	329	3	Y	-0-					-0-
03	357	N	357	-0-	-0-	-0-	16	1	341	3	Y	-0-					-0-
04	339	N	339	-0-	-0-	-0-	19	1	320	3	Y	-0-					-0-
05	372	N	315	-0-	-57	-0-	21	1	294	3	Y	-0-					-0-
06	360	N	329	-0-	-31	-0-	18	1	311	3	Y	-0-					-0-
*07	348	N	348	-0-	-0-	-0-	20	1	328	3	Y	-0-					-0-

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
05	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
*07	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1669	N	1669	-0-	-0-	-0-	279	1	1390	3	N	-0-					-0-
03	1787	N	1787	-0-	-0-	-0-	309	1	1478	3	N	-0-					-0-
04	1500	N	1399	-0-	-101	-0-	276	1	1123	3	N	-0-					-0-
05	1829	N	1524	-0-	-305	-0-	286	1	1238	3	N	-0-					-0-
06	1805	N	1805	-0-	-0-	-0-	384	1	1421	3	N	-0-					-0-
*07	1873	N	1873	-0-	-0-	-0-	410	1	1463	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	47	-0-	-9	-0-	10	1	37	3	N	-0-					-0-
03	62	N	54	-0-	-8	-0-	11	1	43	3	N	-0-					-0-
04	60	N	48	-0-	-12	-0-	11	1	37	3	N	-0-					-0-
05	62	N	26	-0-	-36	-0-	4	1	22	3	N	-0-					-0-
06	60	N	37	-0-	-23	-0-	6	1	31	3	N	-0-					-0-
07	62	N	36	-0-	-26	-0-	5	1	31	3	N	-0-					-0-

HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	37	-0-	-19	-0-	2	1	35	3	Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0-	-0-	13	1	127	3	Y	-0-					-0-
03	155	N	151	-0-	-4	-0-	14	1	136	3	Y	1					1
							1	9									
04	150	N	147	-0-	-3	-0-	15	1	132	3	Y	-0-					1
05	155	N	143	-0-	-12	-0-	15	1	128	3	Y	-0-					1
06	150	N	128	-0-	-22	-0-	13	1	115	3	Y	-0-					1
07	155	N	113	-0-	-42	-0-	13	1	100	3	Y	-0-					1

KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	776	N	776	-0-	-0-	-0-	130	1	646	3	N	-0-					-0-
03	895	N	895	-0-	-0-	-0-	155	1	740	3	N	-0-					-0-
04	928	N	928	-0-	-0-	-0-	183	1	745	3	N	-0-					-0-
05	964	N	964	-0-	-0-	-0-	181	1	783	3	N	-0-					-0-
06	882	N	882	-0-	-0-	-0-	188	1	694	3	N	-0-					-0-
*07	968	N	968	-0-	-0-	-0-	212	1	756	3	N	-0-					-0-

KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1304	-0-	-292	-0-	218	1	1086	3	N	-0-					-0-
03	1674	N	1616	-0-	-58	-0-	280	1	1336	3	N	-0-					-0-
04	1534	N	1534	-0-	-0-	-0-	302	1	1232	3	N	-0-					-0-
05	1508	N	1508	-0-	-0-	-0-	283	1	1225	3	N	-0-					-0-
06	1560	N	1024	-0-	-536	-0-	218	1	806	3	N	-0-					-0-
07	1581	N	31	-0-	-1550	-0-	7	1	24	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	438	-0-	-66	-0-	22	1	416	3	N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	26	1	550	3	N	-0-					-0-
04	530	N	530	-0-	-0-	-0-	29	1	501	3	N	-0-					-0-
05	562	N	562	-0-	-0-	-0-	38	1	524	3	N	-0-					-0-
06	570	N	515	-0-	-55	-0-	29	1	485	3	N	1					1
							1	9									
07	558	N	537	-0-	-21	-0-	31	1	506	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	168	N	165	-0-	-3	-0-	16	1	149	3	Y	-0-			-0-
03	177	N	177	-0-	-0-	-0-	17	1	160	3	Y	-0-			-0-
04	158	N	158	-0-	-0-	-0-	16	1	142	3	Y	-0-			-0-
05	186	N	70	-0-	-116	-0-	7	1	63	3	Y	-0-			-0-
06	180	N	1	-0-	-179	-0-	1	3			Y	-0-			-0-
07	155	N	-0-	-0-	-155	-0-					Y	-0-			-0-

VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

02	728	N	634	-0-	-94	-0-	70	1	564	3	Y	-0-			-0-
03	744	N	718	-0-	-26	-0-	81	1	637	3	Y	-0-			-0-
04	840	N	742	-0-	-98	-0-	82	1	660	3	Y	-0-			-0-
05	807	N	807	-0-	-0-	-0-	86	1	721	3	Y	-0-			-0-
06	800	N	800	-0-	-0-	-0-	83	1	717	3	Y	-0-			-0-
07	775	N	762	-0-	-13	-0-	86	1	676	3	Y	-0-			-0-

MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

02	280	N	278	-0-	-2	-0-	14	1	263	3	N	1			1
							1	9							
03	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-			1
04	353	N	353	-0-	-0-	-0-	19	1	334	3	N	-0-	1	1	-0-
05	326	N	326	-0-	-0-	-0-	22	1	304	3	N	-0-			-0-
06	358	N	358	-0-	-0-	-0-	20	1	337	3	N	1			1
							1	9							
07	372	N	331	-0-	-41	-0-	19	1	312	3	N	-0-	1	1	-0-

NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

02	142	N	142	-0-	-0-	-0-	9	1	133	3	Y	-0-			1
03	279	N	96	-0-	-183	-0-	6	1	90	3	Y	-0-	1	1	-0-
04	180	N	88	-0-	-92	-0-	5	1	83	3	Y	-0-			-0-
05	155	N	96	-0-	-59	-0-	6	1	90	3	Y	-0-			-0-
06	90	N	87	-0-	-3	-0-	6	1	80	3	Y	1			1
							1	9							
07	93	N	90	-0-	-3	-0-	6	1	84	3	Y	-0-	1	1	-0-

KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

02	242	N	242	-0-	-0-	-0-	109	1	133	2	Y	-0-			-0-
03	262	N	262	-0-	-0-	-0-	119	1	143	2	Y	-0-			-0-
04	802	N	802	-0-	-0-	-0-	189	1	613	2	Y	-0-			-0-
05	2527	N	2527	-0-	-0-	-0-	495	1	2032	2	Y	-0-			-0-
06	1428	N	1428	-0-	-0-	-0-	301	1	1127	2	Y	-0-			-0-
07	837	X	107	-0-	-730	-0-	102	1	5	2	Y	-0-			-0-

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

02	896	N	854	-0-	-42	-0-	143	1	711	3	N	-0-			-0-
03	1085	N	877	-0-	-208	-0-	152	1	725	3	N	-0-			-0-
04	990	N	898	-0-	-92	-0-	177	1	721	3	N	-0-			-0-
05	930	N	922	-0-	-8	-0-	173	1	749	3	N	-0-			-0-
06	863	N	863	-0-	-0-	-0-	184	1	679	3	N	-0-			-0-
*07	946	N	946	-0-	-0-	-0-	207	1	739	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	223	-0-	-29	-0-	37	1	186	3	N	-0-					-0-
03	279	N	267	-0-	-12	-0-	46	1	221	3	N	-0-					-0-
04	270	N	231	-0-	-39	-0-	46	1	185	3	N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	50	1	216	3	N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	58	1	214	3	N	-0-					-0-
07	248	N	246	-0-	-2	-0-	54	1	192	3	N	-0-					-0-

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	14	1	71	3	N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	19	1	92	3	N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	19	1	77	3	N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	21	1	89	3	N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	28	1	105	3	N	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	29	1	102	3	N	-0-					-0-

WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0-	-0-	10	1	164	2	Y	-0-					-0-
03	194	N	194	-0-	-0-	-0-	10	1	160	2	Y	-0-					-0-
							24	3									
04	188	N	188	-0-	-0-	-0-	11	1	159	2	Y	-0-					-0-
							18	3									
05	194	N	194	-0-	-0-	-0-	12	1	142	2	Y	-0-					-0-
							40	3									
06	186	N	186	-0-	-0-	-0-	13	1	162	2	Y	-0-					-0-
							11	3									
*07	191	N	191	-0-	-0-	-0-	11	1	78	2	Y	-0-					-0-
							102	3									

MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
03	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-					-0-
07	62	N	60	-0-	-2	-0-	5	1	55	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	137	-0-	-3	-0-	8	1	129	2	N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	12	1	187	2	N	-0-					-0-
							28	3									
04	182	N	182	-0-	-0-	-0-	10	1	155	2	N	-0-					-0-
							17	3									
05	189	N	189	-0-	-0-	-0-	12	1	138	2	N	-0-					-0-
							39	3									
06	210	N	169	-0-	-41	-0-	12	1	147	2	N	-0-					-0-
							10	3									
07	186	N	169	-0-	-17	-0-	10	1	69	2	N	-0-					-0-
							90	3									

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1280	-0-	-8	-0-	55	1	1225	3	Y	-0-					-0-
03	1426	N	1418	-0-	-8	-0-	69	1	1349	3	Y	-0-					-0-
04	1470	N	1394	-0-	-76	-0-	86	1	1308	3	Y	-0-					-0-
05	1432	N	1432	-0-	-0-	-0-	96	1	1336	3	Y	-0-					-0-
06	1397	N	1397	-0-	-0-	-0-	110	1	1287	3	Y	-0-					-0-
*07	1438	N	1438	-0-	-0-	-0-	104	1	1334	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	496	N	496	-0-	-0-	-0-	30	1	466	3	N	-0-					1
03	520	N	520	-0-	-0-	-0-	33	1	487	3	N	-0-	1	1			-0-
04	600	N	492	-0-	-108	-0-	30	1	462	3	N	-0-					-0-
05	558	N	490	-0-	-68	-0-	30	1	460	3	N	-0-					-0-
06	510	N	449	-0-	-61	-0-	29	1	420	3	N	-0-					-0-
07	496	N	455	-0-	-41	-0-	31	1	424	3	N	-0-					-0-

WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	616	-0-	-0-	-0-	37	1	576	3	N	3	1	8			8
							3	9									
03	703	N	703	-0-	-0-	-0-	44	1	658	3	N	1	2	1			7
							1	9									
04	672	N	672	-0-	-0-	-0-	40	1	631	3	N	1	2	1			6
							1	9									
05	682	N	617	-0-	-65	-0-	37	1	580	3	N	-0-	1	1			5
06	660	N	614	-0-	-46	-0-	40	1	573	3	N	1					6
							1	9									
*07	698	N	698	-0-	-0-	-0-	48	1	650	3	N	-0-	1	1			5

MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	-0-	-0-	-812	-0-					N	-0-					-0-
03	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	422	N	422	-0-	-0-	-0-	26	1	396	3	N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	30	1	439	3	N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	24	1	375	3	N	-0-					-0-
05	454	N	454	-0-	-0-	-0-	28	1	426	3	N	-0-					-0-
06	420	N	408	-0-	-12	-0-	26	1	382	3	N	-0-					-0-
*07	409	N	409	-0-	-0-	-0-	28	1	381	3	N	-0-					-0-

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	26	-0-	-2	-0-	2	1	24	3	N	-0-					-0-
03	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
04	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
06	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
07	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-

WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1639	N	1639	-0-	-0-	-0-	100	1	1539	3	N	-0-					2
03	1797	N	1797	-0-	-0-	-0-	113	1	1683	3	N	1	1	1			2
							1	9									
04	1726	N	1726	-0-	-0-	-0-	104	1	1622	3	N	-0-					2
05	1844	N	1844	-0-	-0-	-0-	112	1	1732	3	N	-0-					2
06	1797	N	1797	-0-	-0-	-0-	116	1	1681	3	N	-0-					2
*07	1844	N	1844	-0-	-0-	-0-	127	1	1717	3	N	-0-					2

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	461	N	461	-0-	-0-	-0-	28	1	433	3	N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	21	1	314	3	N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	16	1	252	3	N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	16	1	248	3	N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	14	1	197	3	N	-0-					-0-
07	217	N	163	-0-	-54	-0-	11	1	152	3	N	-0-					-0-

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	60	N	1	-0-	-59	-0-	1	3			Y	-0-					-0-
07	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-

WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	600	-0-	-0-	-0-	37	1	563	3	N	-0-					1
03	708	N	708	-0-	-0-	-0-	45	1	663	3	N	-0-					1
04	628	N	628	-0-	-0-	-0-	38	1	590	3	N	-0-					1
05	719	N	719	-0-	-0-	-0-	44	1	675	3	N	-0-					1
06	675	N	675	-0-	-0-	-0-	44	1	631	3	N	-0-					1
*07	702	N	702	-0-	-0-	-0-	48	1	654	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	183	-0-	-13	-0-	11	1	172	3	N	-0-					-0-
03	217	N	209	-0-	-8	-0-	13	1	196	3	N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	12	1	194	3	N	-0-					-0-
05	217	N	204	-0-	-13	-0-	12	1	192	3	N	-0-					-0-
06	210	N	199	-0-	-11	-0-	13	1	186	3	N	-0-					-0-
07	217	N	205	-0-	-12	-0-	14	1	191	3	N	-0-					-0-

WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	377	-0-	-0-	-0-	21	1	356	2	Y	-0-					-0-
03	415	N	415	-0-	-0-	-0-	22	1	342	2	Y	-0-					-0-
							51	3									
04	394	N	394	-0-	-0-	-0-	23	1	334	2	Y	-0-					-0-
							37	3									
05	403	N	392	-0-	-11	-0-	25	1	286	2	Y	-0-					-0-
							81	3									
06	390	N	358	-0-	-32	-0-	25	1	312	2	Y	-0-					-0-
							21	3									
07	403	N	372	-0-	-31	-0-	22	1	152	2	Y	-0-					-0-
							198	3									

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	117	-0-	-23	-0-	6	1	111	3	N	-0-					-0-
03	155	N	85	-0-	-70	-0-	5	1	80	3	N	-0-					-0-
04	150	N	146	-0-	-4	-0-	9	1	137	3	N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	14	1	128	3	N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	18	1	150	3	N	-0-					-0-
07	155	N	106	-0-	-49	-0-	11	1	95	3	N	-0-					-0-

WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	190	N	190	-0-	-0-	-0-	12	1	178	3	N	-0-					-0-
03	186	N	180	-0-	-6	-0-	11	1	169	3	N	-0-					-0-
04	180	N	151	-0-	-29	-0-	9	1	142	3	N	-0-					-0-
05	186	N	159	-0-	-27	-0-	10	1	149	3	N	-0-					-0-
06	180	N	126	-0-	-54	-0-	8	1	118	3	N	-0-					-0-
07	155	N	139	-0-	-16	-0-	10	1	129	3	N	-0-					-0-

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	-0-	-0-	-11	-0-					N	1					1
03	93	N	-0-	-0-	-93	-0-					N	9					10
04	120	N	-0-	-0-	-120	-0-					N	6	8	1			8
05	0	N	-0-	-0-	-0-	-0-					N	10	7	1			11
06	12	N	12	-0-	-0-	-0-	4	3	8	9	N	7					18
*07	9	N	9	-0-	-0-	-0-	2	3	7	9	N	6	8	1			16

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 34 WELL #: 1 RRCID -> 073639 COMPL. DATE 02/28/1977 TOTAL DEPTH 4325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	3	1	25	3	Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
05	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	3	1	24	3	Y	-0-					-0-

MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-	-0-	-0-	10	1	193	3	Y	-0-					-0-
03	242	N	242	-0-	-0-	-0-	11	1	231	3	Y	-0-					-0-
04	229	N	229	-0-	-0-	-0-	13	1	216	3	Y	-0-					-0-
05	231	N	231	-0-	-0-	-0-	16	1	215	3	Y	-0-					-0-
06	240	N	206	-0-	-34	-0-	11	1	195	3	Y	-0-					-0-
07	248	N	237	-0-	-11	-0-	14	1	223	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	269	-0-	-11	-0-	16	1	253	3	N	-0-					-0-
03	310	N	303	-0-	-7	-0-	19	1	284	3	N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	17	1	273	3	N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	19	1	293	3	N	-0-					-0-
06	300	N	276	-0-	-24	-0-	18	1	258	3	N	-0-					-0-
07	310	N	285	-0-	-25	-0-	20	1	265	3	N	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	126	N	126	-0-	-0-	-0-	9	1	117	3	Y	-0-					-0-
03	83	N	83	-0-	-0-	-0-	6	1	77	3	Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
05	93	N	68	-0-	-25	-0-	6	1	62	3	Y	-0-					-0-
06	90	N	69	-0-	-21	-0-	7	1	62	3	Y	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	7	1	58	3	Y	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	184	-0-	-12	-0-	13	1	171	3	Y	-0-					-0-
03	242	N	242	-0-	-0-	-0-	18	1	224	3	Y	-0-					-0-
04	190	N	190	-0-	-0-	-0-	17	1	173	3	Y	-0-					-0-
05	186	N	183	-0-	-3	-0-	15	1	168	3	Y	-0-					-0-
06	254	N	254	-0-	-0-	-0-	24	1	230	3	Y	-0-					-0-
07	186	N	160	-0-	-26	-0-	16	1	144	3	Y	-0-					-0-

WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	181	-0-	-15	-0-	10	1	171	2	Y	-0-					-0-
03	203	N	203	-0-	-0-	-0-	11	1	167	2	Y	-0-					-0-
							25	3									
04	198	N	198	-0-	-0-	-0-	11	1	168	2	Y	-0-					-0-
							19	3									
05	204	N	204	-0-	-0-	-0-	13	1	149	2	Y	-0-					-0-
							42	3									
06	210	N	197	-0-	-13	-0-	14	1	171	2	Y	-0-					-0-
							12	3									
07	217	N	206	-0-	-11	-0-	12	1	84	2	Y	-0-					-0-
							110	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	158	-0-	-10	-0-	15	1	143	3	N	-0-					1
03	171	N	171	-0-	-0-	-0-	16	1	155	3	N	-0-					1
04	180	N	166	-0-	-14	-0-	17	1	149	3	N	-0-					1
05	186	N	159	-0-	-27	-0-	16	1	143	3	N	-0-					1
06	180	N	155	-0-	-25	-0-	16	1	139	3	N	-0-					1
07	186	N	149	-0-	-37	-0-	17	1	132	3	N	-0-					1

FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	6	1	22	3	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	7	1	28	3	N	-0-					-0-
04	30	N	26	-0-	-4	-0-	6	1	20	3	N	-0-					-0-
05	31	N	26	-0-	-5	-0-	4	1	22	3	N	-0-					-0-
06	30	N	27	-0-	-3	-0-	4	1	23	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	4	1	25	3	N	-0-					-0-

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	52	-0-	-4	-0-	52	3			N	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
04	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1370	-0-	-30	-0-	67	1	1303	3	Y	-0-					-0-
03	1507	N	1507	-0-	-0-	-0-	76	1	1431	3	Y	-0-					-0-
04	1459	N	1459	-0-	-0-	-0-	72	1	1387	3	Y	-0-					-0-
05	1519	N	1488	-0-	-31	-0-	72	1	1416	3	Y	-0-					-0-
06	1470	N	1459	-0-	-11	-0-	72	1	1387	3	Y	-0-					-0-
07	1519	N	1512	-0-	-7	-0-	75	1	1437	3	Y	-0-					-0-

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	179	-0-	-17	-0-	30	1	149	3	N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	45	1	216	3	N	-0-					-0-
04	210	N	208	-0-	-2	-0-	41	1	167	3	N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	39	1	167	3	N	-0-					-0-
06	240	N	202	-0-	-38	-0-	43	1	159	3	N	-0-					-0-
07	217	N	204	-0-	-13	-0-	45	1	159	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0-	-0-	45	1	160	3	N	-0-					3
03	230	N	230	-0-	-0-	-0-	48	1	182	3	N	-0-					3
04	240	N	220	-0-	-20	-0-	52	1	168	3	N	-0-	2	1			1
05	217	N	203	-0-	-14	-0-	29	1	174	3	N	-0-					1
06	210	N	198	-0-	-12	-0-	32	1	166	3	N	-0-					1
07	217	N	205	-0-	-12	-0-	27	1	178	3	N	-0-					1

KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1001	N	1001	-0-	-0-	-0-	167	1	834	3	N	-0-					-0-
03	906	N	906	-0-	-0-	-0-	157	1	749	3	N	-0-					-0-
04	1142	N	1142	-0-	-0-	-0-	225	1	917	3	N	-0-					-0-
05	1269	N	1269	-0-	-0-	-0-	238	1	1031	3	N	-0-					-0-
06	1074	N	1074	-0-	-0-	-0-	229	1	845	3	N	-0-					-0-
*07	1420	N	1420	-0-	-0-	-0-	311	1	1109	3	N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	3			Y	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
05	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
07	341	N	309	-0-	-32	-0-	309	3			Y	-0-					-0-

DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
06	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-	1	1			-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	6	1	48	3	N	-0-					-0-

DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	53	-0-	-3	-0-	53	3			N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
04	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
05	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	212	-0-	-12	-0-	212	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
05	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 2 RRCID -> 076619 COMPL. DATE 06/14/1991 TOTAL DEPTH 6210 PERF. 5063 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
03	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
04	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
05	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
06	450	N	418	-0-	-32	-0-	418	3			N	-0-					-0-
07	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	232	-0-	-20	-0-	7	1	225	3	Y	-0-					-0-
03	258	N	258	-0-	-0-	-0-	8	1	250	3	Y	-0-					-0-
04	253	N	253	-0-	-0-	-0-	9	1	244	3	Y	-0-					-0-
05	248	N	190	-0-	-58	-0-	190	3			Y	-0-					-0-
06	240	N	17	-0-	-223	-0-	17	3			Y	-0-					-0-
07	248	N	60	-0-	-188	-0-	3	1	57	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	604	-0-	-96	-0-	45	1	550	2	N	8	2	8			48
							9	9									
03	702	N	702	-0-	-0-	-0-	51	1	648	2	N	3					51
							3	9									
04	659	N	659	-0-	-0-	-0-	46	1	609	2	N	4					55
							4	9									
05	713	N	659	-0-	-54	-0-	46	1	607	2	N	5	35	1			25
							6	9									
06	690	N	635	-0-	-55	-0-	45	1	590	2	N	-0-					25
07	682	N	438	-0-	-244	-0-	31	1	406	2	N	1					26
							1	9									

BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

02	245	N	245	-0-	-0-	-0-	204	1	41	3	N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	223	1	47	3	N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	212	1	50	3	N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	219	1	71	3	N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	226	1	88	3	N	-0-					-0-
*07	343	N	343	-0-	-0-	-0-	232	1	111	3	N	-0-					-0-

BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

02	318	N	318	-0-	-0-	-0-	265	1	53	3	N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	290	1	61	3	N	-0-					-0-
04	360	N	330	-0-	-30	-0-	267	1	63	3	N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	264	1	85	3	N	-0-					-0-
06	382	N	382	-0-	-0-	-0-	275	1	107	3	N	-0-					-0-
*07	423	N	423	-0-	-0-	-0-	286	1	137	3	N	-0-					-0-

MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

02	1568	N	1522	-0-	-46	-0-	122	1	1400	3	N	-0-					-0-
03	1699	N	1699	-0-	-0-	-0-	130	1	1569	3	N	-0-					-0-
04	1638	N	1638	-0-	-0-	-0-	128	1	1510	3	N	-0-					-0-
05	1674	N	1614	-0-	-60	-0-	147	1	1467	3	N	-0-					-0-
06	1650	N	1536	-0-	-114	-0-	137	1	1399	3	N	-0-					-0-
07	1705	N	1663	-0-	-42	-0-	142	1	1521	3	N	-0-					-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	16	-0-	-12	-0-	1	1	15	3	Y	-0-					-0-
03	31	N	9	-0-	-22	-0-	1	1	8	3	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-
*07	29	N	29	-0-	-0-	-0-	3	1	26	3	Y	-0-					-0-

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

02	188	N	188	-0-	-0-	-0-	9	1	179	3	Y	-0-					-0-
03	168	N	168	-0-	-0-	-0-	8	1	160	3	Y	-0-					-0-
04	147	N	147	-0-	-0-	-0-	8	1	139	3	Y	-0-					-0-
05	128	N	128	-0-	-0-	-0-	9	1	119	3	Y	-0-					-0-
06	131	N	131	-0-	-0-	-0-	7	1	124	3	Y	-0-					-0-
07	155	N	128	-0-	-27	-0-	7	1	121	3	Y	-0-					-0-

MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

02	114	N	114	-0-	-0-	-0-	6	1	108	3	Y	-0-					-0-
03	128	N	128	-0-	-0-	-0-	6	1	122	3	Y	-0-					-0-
04	129	N	129	-0-	-0-	-0-	7	1	122	3	Y	-0-					-0-
05	131	N	131	-0-	-0-	-0-	9	1	122	3	Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	7	1	126	3	Y	-0-					-0-
07	124	N	119	-0-	-5	-0-	7	1	112	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

02	51	N	51	-0-	-0-	-0-	5 3	1 9	43	3	N	3	1	1			2
03	21	N	21	-0-	-0-	-0-	1 1	1 9	19	3	N	1	1	1			2
04	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-	1	1			1
05	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-	1	1			-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

02	321	N	321	-0-	-0-	-0-	31 3	1 9	287	3	N	3	3	1			3
03	347	N	347	-0-	-0-	-0-	25 3	1 9	319	3	N	3	2	1			4
04	358	N	358	-0-	-0-	-0-	33 3	1 9	322	3	N	3	2	1			5
05	372	N	361	-0-	-11	-0-	32 2	1 9	327	3	N	2	4	1			3
06	347	N	347	-0-	-0-	-0-	32 2	1 9	313	3	N	2					5
07	372	N	355	-0-	-17	-0-	37 2	1 9	316	3	N	2	2	1			5

GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	194	-0-	-2	-0-	194	3			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
06	210	N	183	-0-	-27	-0-	183	3			N	-0-					-0-
07	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
07	217	N	187	-0-	-30	-0-	187	3			Y	-0-					-0-

ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	418	-0-	-86	-0-	37	1	381	3	Y	-0-					1
03	806	N	805	-0-	-1	-0-	68	1	735	3	Y	2					3
							2	9									
04	835	N	835	-0-	-0-	-0-	69	1	762	3	Y	4					7
							4	9									
05	896	N	896	-0-	-0-	-0-	78	1	812	3	Y	5					12
							6	9									
06	869	N	869	-0-	-0-	-0-	84	1	782	3	Y	3	14	1			1
							3	9									
*07	881	N	881	-0-	-0-	-0-	86	1	795	3	Y	-0-					1

CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
04	330	N	211	-0-	-119	-0-	211	3			Y	-0-					-0-
05	217	N	179	-0-	-38	-0-	179	3			Y	-0-					-0-
06	270	N	171	-0-	-99	-0-	5	1	166	3	Y	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	7	1	245	3	Y	-0-					-0-

CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	701	N	701	-0-	-0-	-0-	30	1	671	3	Y	-0-					66
03	1163	N	1163	-0-	-0-	-0-	40	1	1122	3	Y	1					67
							1	9									
04	1125	N	1125	-0-	-0-	-0-	34	1	1091	3	Y	-0-					67
05	1038	N	1038	-0-	-0-	-0-	33	1	1005	3	Y	-0-					67
06	951	N	951	-0-	-0-	-0-	28	1	923	3	Y	-0-					67
07	1178	N	899	-0-	-279	-0-	30	1	869	3	Y	-0-					67

KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					2
03	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					2
04	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					2
05	31	N	9	-0-	-22	-0-	1	1	8	3	Y	-0-					2
06	30	N	8	-0-	-22	-0-	1	1	7	3	Y	-0-					2
07	31	N	9	-0-	-22	-0-	1	1	8	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	16	-0-	-12	-0-	1	1	15	3	Y	-0-					3
03	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					3
04	15	N	14	-0-	-1	-0-	1	1	13	3	Y	-0-					3
05	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					3
06	14	N	12	-0-	-2	-0-	1	1	11	3	Y	-0-					3
07	14	N	12	-0-	-2	-0-	1	1	11	3	Y	-0-					3

CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	373	-0-	-19	-0-	373	3			Y	-0-					-0-
03	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
05	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
07	434	N	412	-0-	-22	-0-	412	3			Y	-0-					-0-

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	210	-0-	-14	-0-	210	3			Y	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
04	240	N	223	-0-	-17	-0-	223	3			Y	-0-					-0-
05	248	N	223	-0-	-25	-0-	223	3			Y	-0-					-0-
06	240	N	204	-0-	-36	-0-	204	3			Y	-0-					-0-
07	217	N	198	-0-	-19	-0-	198	3			Y	-0-					-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0-	-0-	69	1	19	3	Y	-0-					-0-
03	90	N	90	-0-	-0-	-0-	69	1	21	3	Y	-0-					-0-
04	88	N	88	-0-	-0-	-0-	69	1	19	3	Y	-0-					-0-
05	90	N	90	-0-	-0-	-0-	65	1	25	3	Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	52	1	12	3	Y	-0-					-0-
07	93	N	64	-0-	-29	-0-	59	1	5	3	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	-0-	22	1	180	3	Y	-0-					-0-
03	231	N	231	-0-	-0-	-0-	26	1	205	3	Y	-0-					-0-
04	221	N	221	-0-	-0-	-0-	24	1	197	3	Y	-0-					-0-
05	234	N	234	-0-	-0-	-0-	25	1	209	3	Y	-0-					-0-
06	225	N	225	-0-	-0-	-0-	23	1	202	3	Y	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	25	1	197	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

02	196	N	180	-0-	-16	-0-	180	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-

WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

02	644	N	362	-0-	-282	-0-	15	1	347	3	Y	-0-					-0-
03	785	N	785	-0-	-0-	-0-	37	1	715	3	Y	30	30	8			-0-
							33	9									
04	675	N	675	-0-	-0-	-0-	42	1	633	3	Y	-0-					-0-
05	692	N	692	-0-	-0-	-0-	44	1	614	3	Y	31	31	8			-0-
							34	9									
06	750	N	649	-0-	-101	-0-	51	1	598	3	Y	-0-					-0-
07	713	N	664	-0-	-49	-0-	48	1	616	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

02	308	N	292	-0-	-16	-0-	16	1	276	2	N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	17	1	268	2	N	-0-					-0-
							41	3									
04	330	N	316	-0-	-14	-0-	18	1	268	2	N	-0-					-0-
							30	3									
05	329	N	329	-0-	-0-	-0-	21	1	240	2	N	-0-					-0-
							68	3									
06	330	N	318	-0-	-12	-0-	22	1	277	2	N	-0-					-0-
							19	3									
07	341	N	330	-0-	-11	-0-	19	1	135	2	N	-0-					-0-
							176	3									

SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

02	158	N	158	-0-	-0-	-0-	13	1	145	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-

CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

02	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
03	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
04	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
05	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
06	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
*07	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-	-1	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3

SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

02	480	N	480	-0-	-0-	-0-	29	1	449	3	N	2	1	1			2
							2	9									
03	510	N	510	-0-	-0-	-0-	35	1	474	3	N	1	2	1			1
							1	9									
04	521	N	521	-0-	-0-	-0-	38	1	483	3	N	-0-	1	1			-0-
05	643	N	643	-0-	-0-	-0-	47	1	596	3	N	-0-					-0-
06	501	N	501	-0-	-0-	-0-	40	1	1	2	N	-0-					-0-
							460	3									
*07	562	N	562	-0-	-0-	-0-	46	1	516	3	N	-0-					-0-

WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

02	84	N	67	-0-	-17	-0-	6	1	61	3	Y	-0-					16
03	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-	13	1			3
04	90	N	70	-0-	-20	-0-	6	1	64	3	Y	-0-	2	1			1
05	76	N	76	-0-	-0-	-0-	8	1	68	3	Y	-0-					1
06	77	N	77	-0-	-0-	-0-	8	1	69	3	Y	-0-					1
*07	80	N	80	-0-	-0-	-0-	8	1	72	3	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

02	112	N	99	-0-	-13	-0-	5	1	94	3	N	-0-					-0-
03	124	N	120	-0-	-4	-0-	6	1	114	3	N	-0-					-0-
04	120	N	115	-0-	-5	-0-	6	1	109	3	N	-0-					-0-
05	124	N	118	-0-	-6	-0-	8	1	110	3	N	-0-					-0-
06	120	N	118	-0-	-2	-0-	7	1	111	3	N	-0-					-0-
07	124	N	123	-0-	-1	-0-	7	1	116	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	278	-0-	-2	-0-	25	1	253	3	Y	-0-					-0-
03	310	N	310	-0-	-0-	-0-	26	1	283	3	Y	1					1
							1	9									
04	302	N	302	-0-	-0-	-0-	25	1	277	3	Y	-0-					1
05	312	N	312	-0-	-0-	-0-	27	1	284	3	Y	1					2
							1	9									
06	300	N	296	-0-	-4	-0-	29	1	267	3	Y	-0-	2	1			-0-
07	310	N	305	-0-	-5	-0-	30	1	275	3	Y	-0-					-0-

SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
05	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*07	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
03	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
06	450	N	261	-0-	-189	-0-	261	3			N	-0-					-0-
07	496	N	250	-0-	-246	-0-	250	3			N	-0-					-0-

SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	135	-0-	-33	-0-	135	3			N	-0-					-0-
03	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	245	-0-	-203	-0-	16	1	228	3	Y	1	1	8			1
							1	9									
03	519	N	519	-0-	-0-	-0-	35	1	481	3	Y	3					4
							3	9									
04	485	N	485	-0-	-0-	-0-	39	1	446	3	Y	-0-					4
05	403	N	403	-0-	-0-	-0-	35	1	367	3	Y	1	1	8			4
							1	9									
06	510	N	464	-0-	-46	-0-	41	1	423	3	Y	-0-					4
*07	516	N	516	-0-	-0-	-0-	44	1	472	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	131	N	131	-0-	-0-	-0-	9	1	122	3	N	-0-					2
03	142	N	142	-0-	-0-	-0-	10	1	132	3	N	-0-	2	1			-0-
04	150	N	141	-0-	-9	-0-	10	1	131	3	N	-0-					-0-
05	155	N	138	-0-	-17	-0-	9	1	129	3	N	-0-					-0-
06	150	N	139	-0-	-11	-0-	9	1	130	3	N	-0-					-0-
07	155	N	145	-0-	-10	-0-	9	1	135	3	N	1					1
							1	9									

ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	378	N	378	-0-	-0-	-0-	99	1	279	3	Y	-0-					-0-
03	395	N	395	-0-	-0-	-0-	126	1	268	3	Y	1					1
							1	9									
04	324	N	324	-0-	-0-	-0-	117	1	207	3	Y	-0-					1
05	350	N	350	-0-	-0-	-0-	123	1	226	3	Y	1					2
							1	9									
06	297	N	297	-0-	-0-	-0-	117	1	179	3	Y	1	3	1			-0-
							1	9									
07	341	N	214	-0-	-127	-0-	112	1	102	3	Y	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-

SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	18	1	221	3	N	-0-					-0-
04	180	N	12	-0-	-168	-0-	1	1	11	3	N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	210	N	5	-0-	-205	-0-	5	3			N	-0-					-0-
07	12	N	3	-0-	-9	-0-	3	3			N	-0-					-0-

WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	370	-0-	-50	-0-	25	1	345	3	N	-0-					6
03	465	N	399	-0-	-66	-0-	28	1	371	3	N	-0-	5	1			1
04	450	N	389	-0-	-61	-0-	28	1	361	3	N	-0-					1
05	403	N	387	-0-	-16	-0-	25	1	362	3	N	-0-	1	1			-0-
06	390	N	376	-0-	-14	-0-	23	1	353	3	N	-0-					-0-
07	403	N	390	-0-	-13	-0-	23	1	367	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	9	-0-	-5	-0-	1	1	8	3	Y	-0-					-0-
03	13	N	2	-0-	-11	-0-	2	3			Y	-0-					-0-
04	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
05	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62	N	62	-0-	-0-	-0-	5 2	1 9	55	3	Y	2					2
03	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-	2	1			-0-
04	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
05	70	N	70	-0-	-0-	-0-	7	1	63	3	Y	-0-					-0-
06	69	N	69	-0-	-0-	-0-	7	1	62	3	Y	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	8	1	65	3	Y	-0-					-0-

GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	574	N	574	-0-	-0-	-0-	36	1	538	3	Y	-0-					2
03	1201	N	1201	-0-	-0-	-0-	77	1	1124	3	Y	-0-	1	1			1
04	829	N	829	-0-	-0-	-0-	57	1	772	3	Y	-0-					1
05	778	N	778	-0-	-0-	-0-	56	1	722	3	Y	-0-					1
06	690	N	690	-0-	-0-	-0-	55	1	635	3	Y	-0-					1
07	868	N	697	-0-	-171	-0-	61	1	636	3	Y	-0-					1

SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	718	N	718	-0-	-0-	-0-	44	1	673	3	N	1					4
							1	9									
03	837	N	769	-0-	-68	-0-	49	1	720	3	N	-0-	1	1			3
04	810	N	729	-0-	-81	-0-	44	1	684	3	N	1	1	1			3
							1	9									
05	806	N	776	-0-	-30	-0-	47	1	729	3	N	-0-					3
06	750	N	722	-0-	-28	-0-	47	1	675	3	N	-0-					3
07	744	N	743	-0-	-1	-0-	51	1	692	3	N	-0-					3

WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	439	N	439	-0-	-0-	-0-	27	1	412	3	N	-0-					-0-
03	434	N	401	-0-	-33	-0-	25	1	376	3	N	-0-					-0-
04	420	N	388	-0-	-32	-0-	23	1	365	3	N	-0-					-0-
05	434	N	408	-0-	-26	-0-	25	1	383	3	N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	25	1	367	3	N	-0-					-0-
*07	405	N	405	-0-	-0-	-0-	28	1	377	3	N	-0-					-0-

SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	510	N	510	-0-	-0-	-0-	25	1	485	3	Y	-0-					-0-
03	589	N	566	-0-	-23	-0-	26	1	540	3	Y	-0-					-0-
04	540	N	538	-0-	-2	-0-	30	1	508	3	Y	-0-					-0-
05	558	N	545	-0-	-13	-0-	37	1	508	3	Y	-0-					-0-
06	540	N	539	-0-	-1	-0-	30	1	509	3	Y	-0-					-0-
07	558	N	548	-0-	-10	-0-	31	1	517	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	150	-0-	-18	-0-	10	1	140	3	Y	-0-					-0-
03	165	N	165	-0-	-0-	-0-	11	1	154	3	Y	-0-					-0-
04	180	N	135	-0-	-45	-0-	11	1	124	3	Y	-0-					-0-
05	155	N	105	-0-	-50	-0-	9	1	96	3	Y	-0-					-0-
06	150	N	137	-0-	-13	-0-	12	1	125	3	Y	-0-					-0-
07	155	N	119	-0-	-36	-0-	10	1	109	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15	N	15	-0-	-0-	-0-	6	3	9	9	Y	8	2	8			32
03	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					32
04	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					32
05	31	N	29	-0-	-2	-0-	3	1	26	3	Y	-0-	28	1			4
06	30	N	-0-	-0-	-30	-0-					Y	-0-	2	1			2
07	31	N	7	-0-	-24	-0-	1	3	6	9	Y	5					7

MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	699	-0-	-1	-0-	45	1	654	3	Y	-0-					1
03	899	N	791	-0-	-108	-0-	54	1	737	3	Y	-0-					1
04	762	N	762	-0-	-0-	-0-	62	1	700	3	Y	-0-					1
05	801	N	801	-0-	-0-	-0-	70	1	731	3	Y	-0-					1
06	780	N	751	-0-	-29	-0-	67	1	684	3	Y	-0-					1
*07	921	N	921	-0-	-0-	-0-	210	1	710	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-

KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

02	58	N	58	-0-	-0-	-0-	49	1	9	3	Y	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	1			Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					-0-
05	9	N	8	-0-	-1	-0-	1	1	7	3	Y	-0-					-0-
06	60	N	14	-0-	-46	-0-	1	1	13	3	Y	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	56	1	20	3	Y	-0-					-0-

MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

02	136	N	136	-0-	-0-	-0-	7	1	129	3	Y	-0-					-0-
03	160	N	160	-0-	-0-	-0-	7	1	153	3	Y	-0-					-0-
04	151	N	151	-0-	-0-	-0-	8	1	143	3	Y	-0-					-0-
05	153	N	153	-0-	-0-	-0-	10	1	143	3	Y	-0-					-0-
06	151	N	151	-0-	-0-	-0-	8	1	143	3	Y	-0-					-0-
07	155	N	155	-0-	-0-	-0-	9	1	146	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
03	527	N	427	-0-	-100	-0-	427	3			N	-0-					-0-
04	510	N	367	-0-	-143	-0-	367	3			N	-0-					-0-
05	527	N	338	-0-	-189	-0-	338	3			N	-0-					-0-
06	420	N	293	-0-	-127	-0-	293	3			N	-0-					-0-
*07	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

02	392	N	369	-0-	-23	-0-	27	1	341	3	Y	1					1
							1	9									
03	434	N	403	-0-	-31	-0-	27	1	376	3	Y	-0-					1
04	420	N	395	-0-	-25	-0-	25	1	370	3	Y	-0-	1	1			-0-
05	403	N	400	-0-	-3	-0-	27	1	373	3	Y	-0-					-0-
06	399	N	399	-0-	-0-	-0-	23	1	376	3	Y	-0-					-0-
*07	406	N	406	-0-	-0-	-0-	23	1	383	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

02	308	N	298	-0-	-10	-0-	19	1	279	3	Y	-0-					1
03	434	N	348	-0-	-86	-0-	24	1	324	3	Y	-0-					1
04	360	N	286	-0-	-74	-0-	23	1	263	3	Y	-0-					1
05	341	N	314	-0-	-27	-0-	28	1	286	3	Y	-0-					1
06	330	N	230	-0-	-100	-0-	21	1	209	3	Y	-0-	1	1			-0-
07	310	N	221	-0-	-89	-0-	19	1	200	3	Y	2					2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-

SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-

SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
03	11	N	10	-0-	-1	-0-	1	1	9	3	Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
05	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
06	10	N	6	-0-	-4	-0-	6	3			Y	-0-					-0-
*07	110	N	110	-0-	-0-	-0-	102	1	8	3	Y	-0-					-0-

VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	67	N	67	-0-	-0-	-0-	12	1	55	3	N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	14	1	59	3	N	-0-					-0-
04	60	N	54	-0-	-6	-0-	10	1	44	3	N	-0-					-0-
05	62	N	29	-0-	-33	-0-	4	1	25	3	N	-0-					-0-
06	60	N	20	-0-	-40	-0-	2	1	18	3	N	-0-					-0-
07	62	N	24	-0-	-38	-0-	3	1	21	3	N	-0-					-0-

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	236	-0-	-16	-0-	236	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
07	279	N	211	-0-	-68	-0-	211	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	240	N	169	-0-	-71	-0-	169	3			N	-0-					-0-
05	248	N	87	-0-	-161	-0-	87	3			N	-0-					-0-
06	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-
07	186	N	65	-0-	-121	-0-	65	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	73	N	73	-0-	-0-	-0-	13	1	60	3	N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	16	1	68	3	N	-0-					-0-
04	90	N	79	-0-	-11	-0-	15	1	64	3	N	-0-					-0-
05	93	N	73	-0-	-20	-0-	9	1	64	3	N	-0-					-0-
06	90	N	67	-0-	-23	-0-	8	1	59	3	N	-0-					-0-
07	93	N	67	-0-	-26	-0-	8	1	59	3	N	-0-					-0-

MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		15	-0-	15	15	1	1	14	3	Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	15					Y	-0-					-0-
07	T. A.		1	-0-	1	16	1	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	48	-0-	-8	-0-	8	1	40	3	N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	10	1	43	3	N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	10	1	41	3	N	-0-					-0-
05	62	N	46	-0-	-16	-0-	6	1	40	3	N	-0-					-0-
06	60	N	46	-0-	-14	-0-	5	1	41	3	N	-0-					-0-
07	62	N	46	-0-	-16	-0-	6	1	40	3	N	-0-					-0-

DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	268	N	268	-0-	-0-	-0-	11	1	257	3	Y	-0-					-0-
03	291	N	291	-0-	-0-	-0-	14	1	277	3	Y	-0-					-0-
04	283	N	283	-0-	-0-	-0-	17	1	266	3	Y	-0-					-0-
05	288	N	288	-0-	-0-	-0-	19	1	269	3	Y	-0-					-0-
06	283	N	283	-0-	-0-	-0-	22	1	261	3	Y	-0-					-0-
*07	291	N	291	-0-	-0-	-0-	21	1	270	3	Y	-0-					-0-

SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	213	-0-	-11	-0-	213	3			N	-0-					-0-
03	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
05	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	248	N	151	-0-	-97	-0-	151	3			N	-0-					-0-

SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	8	-0-	-20	-0-	8	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	N	292	-0-	-0-	-0-	18	1	274	3	Y	-0-					5
03	328	N	328	-0-	-0-	-0-	21	1	307	3	Y	-0-	2	1			3
04	304	N	304	-0-	-0-	-0-	21	1	283	3	Y	-0-	1	1			2
05	313	N	313	-0-	-0-	-0-	22	1	291	3	Y	-0-					2
06	289	N	289	-0-	-0-	-0-	23	1	266	3	Y	-0-					2
07	310	N	302	-0-	-8	-0-	26	1	276	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	192	-0-	-4	-0-	8	1	184	3	Y	-0-					-0-
03	217	N	210	-0-	-7	-0-	10	1	200	3	Y	-0-					-0-
04	207	N	207	-0-	-0-	-0-	13	1	194	3	Y	-0-					-0-
05	217	N	213	-0-	-4	-0-	14	1	199	3	Y	-0-					-0-
06	213	N	213	-0-	-0-	-0-	17	1	196	3	Y	-0-					-0-
07	217	N	215	-0-	-2	-0-	16	1	199	3	Y	-0-					-0-

MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	324	-0-	-12	-0-	16	1	308	3	Y	-0-					-0-
03	403	N	364	-0-	-39	-0-	17	1	347	3	Y	-0-					-0-
04	359	N	359	-0-	-0-	-0-	20	1	339	3	Y	-0-					-0-
05	372	N	352	-0-	-20	-0-	24	1	328	3	Y	-0-					-0-
06	360	N	351	-0-	-9	-0-	20	1	331	3	Y	-0-					-0-
07	372	N	366	-0-	-6	-0-	21	1	345	3	Y	-0-					-0-

GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	162	-0-	-6	-0-	10	1	152	3	Y	-0-					1
03	186	N	183	-0-	-3	-0-	12	1	171	3	Y	-0-	1	1			-0-
04	180	N	176	-0-	-4	-0-	12	1	164	3	Y	-0-					-0-
05	186	N	181	-0-	-5	-0-	13	1	168	3	Y	-0-					-0-
06	180	N	176	-0-	-4	-0-	14	1	162	3	Y	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	17	1	174	3	Y	-0-					-0-

MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	245	-0-	-7	-0-	12	1	233	3	Y	-0-					-0-
03	276	N	276	-0-	-0-	-0-	13	1	263	3	Y	-0-					-0-
04	270	N	250	-0-	-20	-0-	14	1	236	3	Y	-0-					-0-
05	279	N	265	-0-	-14	-0-	18	1	247	3	Y	-0-					-0-
06	270	N	249	-0-	-21	-0-	14	1	235	3	Y	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	16	1	265	3	Y	-0-					-0-

GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	5	1	79	3	Y	-0-					1
03	93	N	90	-0-	-3	-0-	6	1	84	3	Y	-0-					1
04	90	N	87	-0-	-3	-0-	6	1	81	3	Y	-0-					1
05	93	N	89	-0-	-4	-0-	6	1	83	3	Y	-0-					1
06	90	N	89	-0-	-1	-0-	7	1	82	3	Y	-0-					1
07	93	N	91	-0-	-2	-0-	8	1	83	3	Y	-0-					1

MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	389	-0-	-3	-0-	24	1	365	3	Y	-0-					1
03	434	N	411	-0-	-23	-0-	26	1	385	3	Y	-0-					1
04	420	N	402	-0-	-18	-0-	28	1	374	3	Y	-0-					1
05	434	N	410	-0-	-24	-0-	29	1	381	3	Y	-0-					1
06	390	N	384	-0-	-6	-0-	31	1	353	3	Y	-0-					1
07	403	N	399	-0-	-4	-0-	35	1	364	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	60	N	2	-0-	-58	-0-	2	3			Y	-0-					-0-
05	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*07	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-

SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
04	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	136	-0-	-4	-0-	9	1	127	3	Y	-0-					-0-
03	158	N	158	-0-	-0-	-0-	7	1	151	3	Y	-0-					-0-
04	240	N	188	-0-	-52	-0-	13	1	175	3	Y	-0-					-0-
05	155	N	133	-0-	-22	-0-	10	1	123	3	Y	-0-					-0-
06	235	N	235	-0-	-0-	-0-	27	1	208	3	Y	-0-					-0-
07	186	N	173	-0-	-13	-0-	19	1	154	3	Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*07	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	14	-0-	-14	-0-	1	1	13	3	Y	-0-					-0-
03	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
04	30	N	15	-0-	-15	-0-	2	1	13	3	Y	-0-					-0-
05	31	N	15	-0-	-16	-0-	2	1	13	3	Y	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

02	232	N	232	-0-	-0-	-0-	27	1	205	3	Y	-0-					-0-
03	248	N	242	-0-	-6	-0-	19	1	222	3	Y	1					1
							1	9									
04	270	N	242	-0-	-28	-0-	20	1	222	3	Y	-0-					1
05	354	N	354	-0-	-0-	-0-	31	1	323	3	Y	-0-					1
06	440	N	440	-0-	-0-	-0-	58	1	382	3	Y	-0-	1	1			-0-
*07	455	N	455	-0-	-0-	-0-	60	1	395	3	Y	-0-					-0-

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
06	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-

DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

02	84	N	67	-0-	-17	-0-	3	1	64	3	Y	-0-					-0-
03	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	3	1	67	3	Y	-0-					-0-
05	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	3	1	67	3	Y	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

02	103	N	103	-0-	-0-	-0-	7	1	96	3	Y	-0-					-0-
03	270	N	270	-0-	-0-	-0-	11	1	90	2	Y	-0-					-0-
							169	3									
04	206	N	206	-0-	-0-	-0-	11	1	30	2	Y	-0-					-0-
							165	3									
05	204	N	204	-0-	-0-	-0-	13	1	191	3	Y	-0-					-0-
06	207	N	207	-0-	-0-	-0-	12	1	195	3	Y	-0-					-0-
07	217	N	195	-0-	-22	-0-	12	1	183	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	336	N	286	-0-	-50	-0-	18	1	268	3	N	-0-			-0-
03	372	N	328	-0-	-44	-0-	20	1	308	3	N	-0-			-0-
04	360	N	298	-0-	-62	-0-	18	1	280	3	N	-0-			-0-
05	328	N	328	-0-	-0-	-0-	20	1	308	3	N	-0-			-0-
06	338	N	338	-0-	-0-	-0-	20	1	318	3	N	-0-			-0-
*07	349	N	349	-0-	-0-	-0-	22	1	327	3	N	-0-			-0-

ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

02	5	N	1	-0-	-4	-0-	1	3			Y	-0-			-0-
03	5	N	1	-0-	-4	-0-	1	3			Y	-0-			-0-
04	5	N	1	-0-	-4	-0-	1	3			Y	-0-			-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-

SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

02	448	N	428	-0-	-20	-0-	31	1	396	3	Y	1	1	1	1
							1	9							
03	465	N	452	-0-	-13	-0-	30	1	421	3	Y	1	1	1	1
							1	9							
04	450	N	438	-0-	-12	-0-	28	1	410	3	Y	-0-	1	1	-0-
05	465	N	447	-0-	-18	-0-	30	1	417	3	Y	-0-			-0-
06	451	N	451	-0-	-0-	-0-	26	1	425	3	Y	-0-			-0-
07	465	N	460	-0-	-5	-0-	26	1	434	3	Y	-0-			-0-

SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

02	198	N	198	-0-	-0-	-0-	15	1	183	3	Y	-0-			-0-
03	217	N	208	-0-	-9	-0-	14	1	194	3	Y	-0-			-0-
04	210	N	190	-0-	-20	-0-	12	1	178	3	Y	-0-			-0-
05	217	N	134	-0-	-83	-0-	9	1	125	3	Y	-0-			-0-
06	210	N	185	-0-	-25	-0-	11	1	174	3	Y	-0-			-0-
*07	198	N	198	-0-	-0-	-0-	11	1	187	3	Y	-0-			-0-

MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

02	119	N	119	-0-	-0-	-0-	11	1	108	3	N	-0-			1
03	130	N	130	-0-	-0-	-0-	13	1	116	3	N	1	1	1	1
							1	9							
04	126	N	126	-0-	-0-	-0-	14	1	112	3	N	-0-			1
05	129	N	129	-0-	-0-	-0-	14	1	115	3	N	-0-			1
06	124	N	124	-0-	-0-	-0-	13	1	111	3	N	-0-			1
*07	125	N	125	-0-	-0-	-0-	13	1	112	3	N	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	54	-0-	-2	-0-	3	1	51	3	Y	-0-					-0-
03	62	N	60	-0-	-2	-0-	4	1	56	3	Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	4	1	56	3	Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					-0-
06	60	N	57	-0-	-3	-0-	5	1	52	3	Y	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	77	-0-	-35	-0-	7	1	70	3	N	-0-					1
03	63	N	63	-0-	-0-	-0-	6	1	56	3	N	1	1	1			1
							1	9									
04	77	N	77	-0-	-0-	-0-	8	1	69	3	N	-0-					1
05	121	N	121	-0-	-0-	-0-	13	1	108	3	N	-0-					1
06	131	N	131	-0-	-0-	-0-	14	1	117	3	N	-0-					1
*07	133	N	133	-0-	-0-	-0-	14	1	119	3	N	-0-	1	1			-0-

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	261	-0-	-0-	-0-	17	1	244	3	Y	-0-					-0-
03	310	N	296	-0-	-14	-0-	18	1	278	3	Y	-0-					-0-
04	278	N	278	-0-	-0-	-0-	17	1	261	3	Y	-0-					-0-
05	302	N	302	-0-	-0-	-0-	19	1	283	3	Y	-0-					-0-
06	301	N	301	-0-	-0-	-0-	18	1	283	3	Y	-0-					-0-
*07	315	N	315	-0-	-0-	-0-	20	1	295	3	Y	-0-					-0-

SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0-	-0-	4	1	81	3	Y	1					1
							1	9									
03	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-	1	1			-0-
04	98	N	98	-0-	-0-	-0-	5	1	93	3	Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	5	1	97	3	Y	-0-					-0-
06	103	N	103	-0-	-0-	-0-	5	1	98	3	Y	-0-					-0-
*07	107	N	107	-0-	-0-	-0-	5	1	102	3	Y	-0-					-0-

KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-	-0-	-0-	16	1	275	3	Y	-0-					-0-
03	297	N	297	-0-	-0-	-0-	15	1	282	3	Y	-0-					-0-
04	310	N	310	-0-	-0-	-0-	15	1	295	3	Y	-0-					-0-
05	418	N	418	-0-	-0-	-0-	22	1	396	3	Y	-0-					-0-
06	409	N	409	-0-	-0-	-0-	21	1	388	3	Y	-0-					-0-
07	310	N	305	-0-	-5	-0-	16	1	289	3	Y	-0-					-0-

SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	15	-0-	-13	-0-	1	1	14	3	N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
04	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

02	56	N	14	-0-	-42	-0-	3	1	11	3	N	-0-					-0-
03	31	N	10	-0-	-21	-0-	2	1	8	3	N	-0-					-0-
04	60	N	13	-0-	-47	-0-	3	1	10	3	N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	22	N	22	-0-	-0-	-0-	4	1	18	3	N	-0-					-0-
*07	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

02	196	N	178	-0-	-18	-0-	30	1	148	3	N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	38	1	181	3	N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	40	1	163	3	N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	43	1	187	3	N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	56	1	206	3	N	-0-					-0-
*07	246	N	246	-0-	-0-	-0-	54	1	192	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

02	280	N	83	-0-	-197	-0-	5	1	78	3	Y	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
04	272	N	272	-0-	-0-	-0-	17	1	255	3	Y	-0-					-0-
05	131	N	131	-0-	-0-	-0-	8	1	123	3	Y	-0-					-0-
06	84	N	84	-0-	-0-	-0-	5	1	79	3	Y	-0-					-0-
07	279	N	56	-0-	-223	-0-	4	1	52	3	Y	-0-					-0-

PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

02	94	N	94	-0-	-0-	-0-	4	1	90	3	Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	5	1	97	3	Y	-0-					-0-
04	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-
05	101	N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-					-0-
06	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-					-0-
07	93	N	86	-0-	-7	-0-	6	1	80	3	Y	-0-					-0-

FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	532	-0-	-0-	-0-	34	1	498	3	Y	-0-					1
03	709	N	709	-0-	-0-	-0-	48	1	660	3	Y	1					2
							1	9									
04	979	N	979	-0-	-0-	-0-	79	1	899	3	Y	1					3
							1	9									
05	742	N	742	-0-	-0-	-0-	65	1	677	3	Y	-0-					3
06	630	N	295	-0-	-335	-0-	26	1	269	3	Y	-0-					3
07	1023	N	444	-0-	-579	-0-	38	1	406	3	Y	-0-					3

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

02	84	N	12	-0-	-72	-0-	1	1	11	2	Y	-0-					-0-
03	126	N	126	-0-	-0-	-0-	14	1	112	2	Y	-0-					-0-
04	90	N	54	-0-	-36	-0-	7	1	47	2	Y	-0-					-0-
05	12	N	10	-0-	-2	-0-	2	1	8	2	Y	-0-					-0-
06	120	N	18	-0-	-102	-0-	3	1	15	2	Y	-0-					-0-
07	62	N	8	-0-	-54	-0-	1	1	7	2	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

02	14	N	12	-0-	-2	-0-	1	1	11	2	Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
05	12	N	6	-0-	-6	-0-	1	1	5	2	Y	-0-					-0-
06	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
07	10	N	9	-0-	-1	-0-	1	1	8	2	Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

02	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
03	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

02	476	N	329	-0-	-147	-0-	21	1	308	3	Y	-0-					1
03	465	N	259	-0-	-206	-0-	18	1	241	3	Y	-0-					1
04	390	N	254	-0-	-136	-0-	21	1	233	3	Y	-0-					1
05	372	N	345	-0-	-27	-0-	30	1	315	3	Y	-0-	1	1			-0-
06	249	N	249	-0-	-0-	-0-	22	1	227	3	Y	-0-					-0-
*07	345	N	345	-0-	-0-	-0-	29	1	316	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	534	-0-	-54	-0-	89	1	445	3	N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	96	1	459	3	N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	110	1	449	3	N	-0-					-0-
05	633	N	633	-0-	-0-	-0-	119	1	514	3	N	-0-					-0-
06	540	N	489	-0-	-51	-0-	104	1	385	3	N	-0-					-0-
07	589	N	544	-0-	-45	-0-	119	1	425	3	N	-0-					-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
04	5	N	2	-0-	-3	-0-	2	2			Y	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	1	1	3	2	Y	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	134	N	134	-0-	-0-	-0-	11	1	123	2	N	-0-					6
03	129	N	129	-0-	-0-	-0-	11	1	118	2	N	-0-					6
04	120	N	98	-0-	-22	-0-	8	1	90	2	N	-0-					6
05	155	N	110	-0-	-45	-0-	9	1	101	2	N	-0-	5	1			1
06	121	N	121	-0-	-0-	-0-	11	1	110	2	N	-0-					1
*07	261	N	261	-0-	-0-	-0-	18	1	243	2	N	-0-					1

RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	294	-0-	-14	-0-	19	1	275	3	Y	-0-					-0-
03	310	N	215	-0-	-95	-0-	15	1	200	3	Y	-0-					-0-
04	330	N	34	-0-	-296	-0-	3	1	31	3	Y	-0-					-0-
05	341	N	32	-0-	-309	-0-	3	1	29	3	Y	-0-					-0-
06	259	N	259	-0-	-0-	-0-	23	1	236	3	Y	-0-					-0-
*07	319	N	319	-0-	-0-	-0-	27	1	292	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
03	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-

SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	312	-0-	-24	-0-	12	1	300	3	Y	-0-					-0-
03	403	N	357	-0-	-46	-0-	17	1	340	3	Y	-0-					-0-
04	510	N	332	-0-	-178	-0-	21	1	311	3	Y	-0-					-0-
05	341	N	340	-0-	-1	-0-	28	1	312	3	Y	-0-					-0-
06	360	N	322	-0-	-38	-0-	28	1	294	3	Y	-0-					-0-
07	341	N	328	-0-	-13	-0-	32	1	296	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	125	-0-	-15	-0-	6	1	119	3	N	-0-					1
03	155	N	134	-0-	-21	-0-	7	1	127	3	N	-0-					1
04	150	N	131	-0-	-19	-0-	8	1	123	3	N	-0-	1	1			-0-
05	139	N	139	-0-	-0-	-0-	13	1	126	3	N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	15	1	122	3	N	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	14	1	120	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

02	252	N	219	-0-	-33	-0-	13	1	206	3	N	-0-					-0-
03	279	N	238	-0-	-41	-0-	15	1	223	3	N	-0-					-0-
04	300	N	245	-0-	-55	-0-	15	1	230	3	N	-0-					-0-
05	276	N	276	-0-	-0-	-0-	17	1	259	3	N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	18	1	263	3	N	-0-					-0-
*07	285	N	285	-0-	-0-	-0-	20	1	265	3	N	-0-					-0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

02	84	N	58	-0-	-26	-0-	7	1	51	2	Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	11	1	84	2	Y	-0-					-0-
04	90	N	84	-0-	-6	-0-	11	1	73	2	Y	-0-					-0-
05	80	N	80	-0-	-0-	-0-	13	1	67	2	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	15	1	83	2	Y	-0-					-0-
07	93	N	84	-0-	-9	-0-	11	1	73	2	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

02	532	N	454	-0-	-78	-0-	52	1	401	2	Y	1	1	8			-0-
							1	9									
03	527	N	502	-0-	-25	-0-	57	1	445	2	Y	-0-					-0-
04	510	N	443	-0-	-67	-0-	57	1	386	2	Y	-0-					-0-
05	504	N	504	-0-	-0-	-0-	82	1	421	2	Y	1	1	8			-0-
							1	9									
06	480	N	465	-0-	-15	-0-	71	1	394	2	Y	-0-					-0-
*07	503	N	503	-0-	-0-	-0-	64	1	439	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

02	13	N	2	-0-	-11	-0-	2	3			Y	-0-					-0-
03	15	N	3	-0-	-12	-0-	3	3			Y	-0-					-0-
04	11	N	1	-0-	-10	-0-	1	3			Y	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
06	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
*07	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	755	-0-	-1	-0-	108	1	646	3	Y	1					4
							1	9									
03	837	N	800	-0-	-37	-0-	116	1	682	3	Y	2	3	1			3
							2	9									
04	810	N	795	-0-	-15	-0-	112	1	683	3	Y	-0-					3
05	837	N	817	-0-	-20	-0-	119	1	697	3	Y	1	2	1			2
							1	9									
06	780	N	731	-0-	-49	-0-	107	1	623	3	Y	1					3
							1	9									
07	806	N	681	-0-	-125	-0-	104	1	577	3	Y	-0-	2	1			1

SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	426	N	426	-0-	-0-	-0-	35	1	391	3	N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	35	1	431	3	N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	30	1	421	3	N	-0-					-0-
05	465	N	460	-0-	-5	-0-	33	1	427	3	N	-0-					-0-
06	450	N	448	-0-	-2	-0-	44	1	404	3	N	-0-					-0-
07	465	N	438	-0-	-27	-0-	53	1	385	3	N	-0-					-0-

SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	267	-0-	-13	-0-	16	1	251	3	Y	-0-					1
03	310	N	295	-0-	-15	-0-	17	1	277	3	Y	1	1	1			1
							1	9									
04	277	N	277	-0-	-0-	-0-	17	1	260	3	Y	-0-					1
05	310	N	286	-0-	-24	-0-	18	1	268	3	Y	-0-					1
06	300	N	268	-0-	-32	-0-	17	1	251	3	Y	-0-					1
07	279	N	273	-0-	-6	-0-	17	1	256	3	Y	-0-	1	1			-0-

WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	67	-0-	-17	-0-	5	1	62	3	N	-0-					1
03	93	N	53	-0-	-40	-0-	4	1	49	3	N	-0-	1	1			-0-
04	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					-0-
05	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
06	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-
07	62	N	43	-0-	-19	-0-	3	1	40	3	N	-0-					-0-

SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0-	-0-	7	1	136	3	Y	-0-					-0-
03	141	N	141	-0-	-0-	-0-	7	1	134	3	Y	-0-					-0-
04	120	N	116	-0-	-4	-0-	6	1	110	3	Y	-0-					-0-
05	124	N	116	-0-	-8	-0-	6	1	110	3	Y	-0-					-0-
06	120	N	112	-0-	-8	-0-	6	1	106	3	Y	-0-					-0-
07	124	N	117	-0-	-7	-0-	6	1	111	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
03	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

02	28	N	9	-0-	-19	-0-	9	3			N	-0-					1
03	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					1
04	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-	1	1			-0-
05	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
06	12	N	11	-0-	-1	-0-	1	1	10	3	N	-0-					-0-
07	12	N	10	-0-	-2	-0-	1	1	9	3	N	-0-					-0-

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

02	155	N	155	-0-	-0-	-0-	34	1	121	3	N	-0-					2
03	178	N	178	-0-	-0-	-0-	37	1	141	3	N	-0-					2
04	176	N	176	-0-	-0-	-0-	42	1	134	3	N	-0-	1	1			1
05	186	N	159	-0-	-27	-0-	23	1	136	3	N	-0-					1
06	180	N	151	-0-	-29	-0-	24	1	127	3	N	-0-					1
07	186	N	156	-0-	-30	-0-	21	1	135	3	N	-0-					1

CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
06	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
07	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

02	168	N	164	-0-	-4	-0-	8	1	156	3	N	-0-					1
03	186	N	177	-0-	-9	-0-	10	1	167	3	N	-0-					1
04	180	N	174	-0-	-6	-0-	11	1	163	3	N	-0-					1
05	186	N	173	-0-	-13	-0-	17	1	156	3	N	-0-					1
06	180	N	172	-0-	-8	-0-	19	1	153	3	N	-0-					1
07	186	N	177	-0-	-9	-0-	18	1	159	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	414	-0-	-34	-0-	25	1	389	3	N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	29	1	438	3	N	-0-					-0-
04	480	N	452	-0-	-28	-0-	27	1	425	3	N	-0-					-0-
05	465	N	458	-0-	-7	-0-	28	1	430	3	N	-0-					-0-
06	450	N	449	-0-	-1	-0-	29	1	420	3	N	-0-					-0-
*07	479	N	479	-0-	-0-	-0-	33	1	446	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0-	-0-	17	1	159	3	N	-0-					1
03	191	N	191	-0-	-0-	-0-	14	1	177	3	N	-0-					1
04	194	N	194	-0-	-0-	-0-	18	1	176	3	N	-0-					1
05	199	N	199	-0-	-0-	-0-	18	1	181	3	N	-0-					1
06	191	N	191	-0-	-0-	-0-	18	1	173	3	N	-0-					1
*07	197	N	197	-0-	-0-	-0-	21	1	176	3	N	-0-	1	1			-0-

FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	91	1			Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-	101	1	2	2	Y	-0-					-0-
04	104	N	104	-0-	-0-	-0-	99	1	5	2	Y	-0-					-0-
05	107	N	107	-0-	-0-	-0-	102	1	5	2	Y	-0-					-0-
06	104	N	104	-0-	-0-	-0-	99	1	5	2	Y	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	102	1	6	2	Y	-0-					-0-

HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	206	N	206	-0-	-0-	-0-	15	1	191	3	Y	-0-					-0-
03	310	N	224	-0-	-86	-0-	17	1	207	3	Y	-0-					-0-
04	210	N	200	-0-	-10	-0-	18	1	182	3	Y	-0-					-0-
05	217	N	192	-0-	-25	-0-	16	1	176	3	Y	-0-					-0-
06	210	N	167	-0-	-43	-0-	16	1	151	3	Y	-0-					-0-
07	217	N	194	-0-	-23	-0-	20	1	174	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	287	-0-	-21	-0-	14	1	270	3	N	3	2	1			3
							3	9									
03	341	N	314	-0-	-27	-0-	14	1	300	3	N	-0-	2	1			1
04	300	N	270	-0-	-30	-0-	15	1	255	3	N	-0-	1	1			-0-
05	310	N	224	-0-	-86	-0-	15	1	209	3	N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	18	1	298	3	N	-0-					-0-
*07	328	N	328	-0-	-0-	-0-	19	1	309	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	8	1	64	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	20	-0-	-8	-0-	2	1	18	3	N	-0-			-0-
03	31	N	2	-0-	-29	-0-	2	3			N	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	236	N	236	-0-	-0-	-0-	17	1	219	3	Y	-0-			-0-
03	248	N	209	-0-	-39	-0-	16	1	193	3	Y	-0-			-0-
04	240	N	204	-0-	-36	-0-	18	1	186	3	Y	-0-			-0-
05	248	N	231	-0-	-17	-0-	19	1	212	3	Y	-0-			-0-
06	210	N	206	-0-	-4	-0-	20	1	186	3	Y	-0-			-0-
*07	223	N	223	-0-	-0-	-0-	23	1	200	3	Y	-0-			-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	280	N	272	-0-	-8	-0-	19	1	253	2	Y	-0-			-0-
03	310	N	304	-0-	-6	-0-	38	1	266	2	Y	-0-			-0-
04	300	N	297	-0-	-3	-0-	49	1	248	2	Y	-0-			-0-
05	310	N	292	-0-	-18	-0-	63	1	229	2	Y	-0-			-0-
06	314	N	314	-0-	-0-	-0-	56	1	258	2	Y	-0-			-0-
*07	318	N	318	-0-	-0-	-0-	17	1	301	2	Y	-0-			-0-

HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	140	N	124	-0-	-16	-0-	6	1	118	3	N	-0-			-0-
03	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-			-0-
04	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-			-0-
05	144	N	144	-0-	-0-	-0-	10	1	134	3	N	-0-			-0-
06	150	N	141	-0-	-9	-0-	8	1	133	3	N	-0-			-0-
07	155	N	143	-0-	-12	-0-	8	1	135	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	300	N	300	-0-	-0-	-0-	15	1	285	3	N	-0-			-0-
03	335	N	335	-0-	-0-	-0-	15	1	320	3	N	-0-			-0-
04	315	N	315	-0-	-0-	-0-	17	1	298	3	N	-0-			-0-
05	341	N	325	-0-	-16	-0-	22	1	303	3	N	-0-			-0-
06	330	N	297	-0-	-33	-0-	17	1	280	3	N	-0-			-0-
07	341	N	267	-0-	-74	-0-	15	1	252	3	N	-0-			-0-

MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	262	N	262	-0-	-0-	-0-	16	1	246	3	N	-0-			-0-
03	332	N	332	-0-	-0-	-0-	21	1	311	3	N	-0-			-0-
04	402	N	402	-0-	-0-	-0-	24	1	378	3	N	-0-			-0-
05	425	N	425	-0-	-0-	-0-	26	1	399	3	N	-0-			-0-
06	504	N	504	-0-	-0-	-0-	33	1	471	3	N	-0-			-0-
*07	504	N	504	-0-	-0-	-0-	35	1	469	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					1
03	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					1
04	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					1
05	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					1
06	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					1
*07	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-	1	1			-0-

VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	6	1	28	3	Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	7	1	30	3	Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	7	1	27	3	Y	-0-					-0-
05	32	N	32	-0-	-0-	-0-	4	1	28	3	Y	-0-					-0-
06	31	N	31	-0-	-0-	-0-	4	1	27	3	Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	4	1	27	3	Y	-0-					-0-

SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	9	-0-	-3	-0-	1	1	8	3	Y	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
04	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
05	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
06	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
07	11	N	10	-0-	-1	-0-	1	1	9	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0-	-0-	13	1	184	2	Y	-0-					-0-
03	217	N	215	-0-	-2	-0-	27	1	188	2	Y	-0-					-0-
04	212	N	212	-0-	-0-	-0-	35	1	177	2	Y	-0-					-0-
05	217	N	199	-0-	-18	-0-	43	1	156	2	Y	-0-					-0-
06	229	N	229	-0-	-0-	-0-	41	1	188	2	Y	-0-					-0-
07	217	N	214	-0-	-3	-0-	12	1	202	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	573	-0-	-15	-0-	28	1	545	3	N	-0-	1	1			-0-
03	651	N	633	-0-	-18	-0-	29	1	604	3	N	-0-					-0-
04	612	N	612	-0-	-0-	-0-	34	1	578	3	N	-0-					-0-
05	635	N	635	-0-	-0-	-0-	43	1	592	3	N	-0-					-0-
06	615	N	615	-0-	-0-	-0-	34	1	581	3	N	-0-					-0-
07	620	N	543	-0-	-77	-0-	31	1	512	3	N	-0-					-0-

SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	285	N	285	-0-	-0-	-0-	21	1	264	3	Y	-0-					-0-
03	392	N	392	-0-	-0-	-0-	26	1	366	3	Y	-0-					-0-
04	398	N	398	-0-	-0-	-0-	25	1	373	3	Y	-0-					-0-
05	393	N	393	-0-	-0-	-0-	26	1	367	3	Y	-0-					-0-
06	353	N	353	-0-	-0-	-0-	20	1	333	3	Y	-0-					-0-
07	403	N	351	-0-	-52	-0-	20	1	331	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	128	N	128	-0-	-0-	-0-	3	1	80	2	Y	1					15
							44	3	1	9							
03	124	N	91	-0-	-33	-0-	5	1	23	2	Y	-0-					15
							63	3									
04	120	N	82	-0-	-38	-0-	5	1	16	2	Y	-0-					15
							61	3									
05	124	N	89	-0-	-35	-0-	6	1	21	2	Y	-0-	12	1			3
							62	3									
06	90	N	75	-0-	-15	-0-	6	1	12	2	Y	-0-	2	1			1
							57	3									
07	93	N	73	-0-	-20	-0-	5	1	15	2	Y	-0-					1
							53	3									

REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
05	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
06	43	N	43	-0-	-0-	-0-	6	1	37	3	Y	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	6	1	38	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	616	-0-	-0-	-0-	58	1	555	3	N	3	1	8			8
							3	9									
03	633	N	633	-0-	-0-	-0-	65	1	568	3	N	-0-	3	1			5
04	598	N	598	-0-	-0-	-0-	65	1	533	3	N	-0-					5
05	624	N	624	-0-	-0-	-0-	68	1	556	3	N	-0-					5
06	609	N	609	-0-	-0-	-0-	63	1	540	3	N	5	4	1			6
							6	9									
*07	602	N	602	-0-	-0-	-0-	62	1	539	3	N	1					7
							1	9									

HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	962	N	962	-0-	-0-	-0-	66	1	896	2	Y	-0-					-0-
03	1082	N	1082	-0-	-0-	-0-	135	1	947	2	Y	-0-					-0-
04	1011	N	1011	-0-	-0-	-0-	167	1	844	2	Y	-0-					-0-
05	1054	N	887	-0-	-167	-0-	191	1	696	2	Y	-0-					-0-
06	1050	N	738	-0-	-312	-0-	132	1	606	2	Y	-0-					-0-
*07	1139	N	1139	-0-	-0-	-0-	62	1	1077	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	27	-0-	-1	-0-	1	1	24	3	N	2	2	1			6
							2	9									
03	31	N	31	-0-	-0-	-0-	2	1	27	3	N	2	2	1			6
							2	9									
04	30	N	27	-0-	-3	-0-	2	1	23	3	N	2	2	1			6
							2	9									
05	31	N	26	-0-	-5	-0-	2	1	23	3	N	1	2	1			5
							1	9									
06	30	N	24	-0-	-6	-0-	2	1	20	3	N	2	4	1			3
							2	9									
07	31	N	24	-0-	-7	-0-	2	1	21	3	N	1					4
							1	9									

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

02	56	N	4	-0-	-52	-0-	4	2			Y	-0-					-0-
03	4	N	2	-0-	-2	-0-	2	2			Y	-0-					-0-
04	7	N	5	-0-	-2	-0-	1	1	4	2	Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	1	1	3	2	Y	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
07	5	N	4	-0-	-1	-0-	4	2			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

02	84	N	70	-0-	-14	-0-	3	1	67	3	N	-0-					-0-
03	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-					-0-
04	90	N	73	-0-	-17	-0-	5	1	68	3	N	-0-					-0-
05	93	N	74	-0-	-19	-0-	7	1	67	3	N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-

REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

02	274	N	274	-0-	-0-	-0-	76	1	198	3	Y	-0-					18
03	197	N	197	-0-	-0-	-0-	74	1	122	3	Y	1	18	1			1
							1	9									
04	90	N	61	-0-	-29	-0-	4	1	57	3	Y	-0-	1	1			-0-
05	125	N	125	-0-	-0-	-0-	10	1	115	3	Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	12	1	121	3	Y	-0-					-0-
*07	218	N	218	-0-	-0-	-0-	74	1	144	3	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

02	120	N	120	-0-	-0-	-0-	11	1	108	3	N	1					3
							1	9									
03	155	N	101	-0-	-54	-0-	10	1	91	3	N	-0-	1	1			2
04	136	N	136	-0-	-0-	-0-	15	1	121	3	N	-0-					2
05	150	N	150	-0-	-0-	-0-	16	1	134	3	N	-0-					2
06	118	N	118	-0-	-0-	-0-	12	1	106	3	N	-0-	1	1			1
07	155	N	113	-0-	-42	-0-	12	1	101	3	N	-0-					1

KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	266	N	266	-0-	-0-	-0-	17	1	249	3	N	-0-					-0-
03	279	N	275	-0-	-4	-0-	17	1	258	3	N	-0-					-0-
04	300	N	224	-0-	-76	-0-	14	1	210	3	N	-0-					-0-
05	310	N	213	-0-	-97	-0-	13	1	200	3	N	-0-					-0-
06	270	N	232	-0-	-38	-0-	14	1	218	3	N	-0-					-0-
07	217	N	16	-0-	-201	-0-	1	1	15	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
03	124	N	93	-0-	-31	-0-	4	1	89	3	N	-0-					-0-
04	90	N	81	-0-	-9	-0-	4	1	77	3	N	-0-					-0-
05	93	N	72	-0-	-21	-0-	5	1	67	3	N	-0-					-0-
06	90	N	62	-0-	-28	-0-	3	1	59	3	N	-0-					-0-
07	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	27	-0-	-1	-0-	1	1	26	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-

REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	515	-0-	-17	-0-	36	1	479	3	N	-0-					1
03	589	N	568	-0-	-21	-0-	38	1	530	3	N	-0-					1
04	570	N	557	-0-	-13	-0-	44	1	513	3	N	-0-					1
05	578	N	578	-0-	-0-	-0-	49	1	529	3	N	-0-					1
06	562	N	562	-0-	-0-	-0-	51	1	511	3	N	-0-					1
07	589	N	577	-0-	-12	-0-	53	1	524	3	N	-0-	1	1			-0-

HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0-	-0-	8	1	110	3	N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	9	1	124	3	N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-
06	120	N	116	-0-	-4	-0-	10	1	106	3	N	-0-					-0-
07	124	N	118	-0-	-6	-0-	11	1	107	3	N	-0-					-0-

PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	162	-0-	-34	-0-	7	1	155	3	Y	-0-					-0-
03	469	N	469	-0-	-0-	-0-	23	1	446	3	Y	-0-					-0-
04	360	N	360	-0-	-0-	-0-	22	1	338	3	Y	-0-					-0-
05	338	N	338	-0-	-0-	-0-	23	1	315	3	Y	-0-					-0-
06	305	N	305	-0-	-0-	-0-	24	1	281	3	Y	-0-					-0-
07	372	N	284	-0-	-88	-0-	21	1	263	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	171	-0-	-53	-0-	171	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	270	N	163	-0-	-107	-0-	163	3			N	-0-					-0-
05	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-

WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

02	196	N	181	-0-	-15	-0-	11	1	170	3	N	-0-					-0-
03	217	N	178	-0-	-39	-0-	11	1	167	3	N	-0-					-0-
04	240	N	197	-0-	-43	-0-	12	1	185	3	N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	12	1	184	3	N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	12	1	181	3	N	-0-					-0-
07	217	N	199	-0-	-18	-0-	14	1	185	3	N	-0-					-0-

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

02	28	N	21	-0-	-7	-0-	1	1	20	2	Y	-0-					-0-
03	31	N	23	-0-	-8	-0-	3	1	20	2	Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	3	1	18	2	Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	4	1	16	2	Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	4	1	21	2	Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	1	1	24	2	Y	-0-					-0-

PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

02	282	N	282	-0-	-0-	-0-	32	1	250	2	Y	-0-					-0-
03	315	N	315	-0-	-0-	-0-	36	1	279	2	Y	-0-					-0-
04	300	N	291	-0-	-9	-0-	37	1	254	2	Y	-0-					-0-
05	310	N	308	-0-	-2	-0-	50	1	258	2	Y	-0-					-0-
06	302	N	302	-0-	-0-	-0-	46	1	256	2	Y	-0-					-0-
07	310	N	289	-0-	-21	-0-	37	1	252	2	Y	-0-					-0-

ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

02	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

02	112	N	106	-0-	-6	-0-	6	1	99	3	N	1					1
							1	9									
03	124	N	117	-0-	-7	-0-	8	1	108	3	N	1	1	1			1
							1	9									
04	120	N	114	-0-	-6	-0-	8	1	105	3	N	1	1	1			1
							1	9									
05	124	N	120	-0-	-4	-0-	9	1	110	3	N	1	1	1			1
							1	9									
06	120	N	114	-0-	-6	-0-	9	1	104	3	N	1	1	1			1
							1	9									
07	124	N	119	-0-	-5	-0-	10	1	108	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

02	224	N	211	-0-	-13	-0-	13	1	198	3	N	-0-					1
03	248	N	238	-0-	-10	-0-	16	1	221	3	N	1	1	1			1
							1	9									
04	246	N	246	-0-	-0-	-0-	18	1	227	3	N	1	1	1			1
							1	9									
05	248	N	233	-0-	-15	-0-	17	1	215	3	N	1	1	1			1
							1	9									
06	240	N	217	-0-	-23	-0-	17	1	199	3	N	1	1	1			1
							1	9									
07	248	N	218	-0-	-30	-0-	18	1	200	3	N	-0-	1	1			-0-

HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

02	1064	N	1064	-0-	-0-	-0-	94	1	967	3	N	3					19
							3	9									
03	1210	N	1210	-0-	-0-	-0-	106	1	1101	3	N	3					22
							3	9									
04	1083	N	1083	-0-	-0-	-0-	100	1	982	3	N	1					23
							1	9									
05	1142	N	1142	-0-	-0-	-0-	101	1	1033	3	N	7					30
							8	9									
06	1080	N	1002	-0-	-78	-0-	12	1	986	3	N	4					34
							4	9									
07	1116	N	1001	-0-	-115	-0-	999	3	2	9	N	2	28	1			8

SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

02	115	N	115	-0-	-0-	-0-	8	1	107	3	Y	-0-					-0-
03	126	N	126	-0-	-0-	-0-	8	1	118	3	Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	8	1	114	3	Y	-0-					-0-
05	124	N	101	-0-	-23	-0-	7	1	94	3	Y	-0-					-0-
06	120	N	65	-0-	-55	-0-	4	1	61	3	Y	-0-					-0-
07	124	N	118	-0-	-6	-0-	7	1	111	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-
07	93	N	83	-0-	-10	-0-	6	1	77	3	N	-0-					-0-

FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2		2	-0-	-0-	-0-	2	2			Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		1	-0-	1	1	1	2			Y	-0-					-0-

VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0-	-0-	8	1	140	2	N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	2	1	37	2	N	-0-					-0-
							6	3									
04	45	N	45	-0-	-0-	-0-	3	1	38	2	N	-0-					-0-
							4	3									
05	130	N	130	-0-	-0-	-0-	8	1	95	2	N	-0-					-0-
							27	3									
06	84	N	84	-0-	-0-	-0-	6	1	73	2	N	-0-					-0-
							5	3									
*07	71	N	71	-0-	-0-	-0-	4	1	29	2	N	-0-					-0-
							38	3									

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	36	-0-	-0-	-0-	2	1	33	3	Y	1					8
							1	9									
03	51	N	51	-0-	-0-	-0-	3	1	38	3	Y	9					17
							10	9									
04	42	N	42	-0-	-0-	-0-	3	1	36	3	Y	3					20
							3	9									
05	40	N	40	-0-	-0-	-0-	3	1	35	3	Y	2					22
							2	9									
06	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-	3	1			19
*07	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					19

VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	993	N	993	-0-	-0-	-0-	172	1	821	3	N	-0-					2
03	1411	N	1411	-0-	-0-	-0-	269	1	1140	3	N	2	3	1			1
							2	9									
04	1073	N	1073	-0-	-0-	-0-	206	1	866	3	N	1					2
							1	9									
05	896	N	896	-0-	-0-	-0-	110	1	785	3	N	1	2	1			1
							1	9									
06	741	N	741	-0-	-0-	-0-	87	1	654	3	N	-0-					1
*07	1123	N	1123	-0-	-0-	-0-	140	1	983	3	N	-0-	1	1			-0-

KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	75	-0-	-93	-0-	5	1	70	3	Y	-0-					-0-
03	372	N	203	-0-	-169	-0-	9	1	194	3	Y	-0-					-0-
04	210	N	188	-0-	-22	-0-	13	1	175	3	Y	-0-					-0-
05	200	N	200	-0-	-0-	-0-	16	1	184	3	Y	-0-					-0-
06	210	N	125	-0-	-85	-0-	14	1	111	3	Y	-0-					-0-
07	186	N	179	-0-	-7	-0-	19	1	160	3	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	129	-0-	-11	-0-	11	1	118	3	N	-0-					-0-
03	155	N	141	-0-	-14	-0-	12	1	129	3	N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	12	1	123	3	N	-0-					-0-
05	155	N	141	-0-	-14	-0-	13	1	128	3	N	-0-					-0-
06	150	N	120	-0-	-30	-0-	1	1	119	3	N	-0-					-0-
07	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	444	N	444	-0-	-0-	-0-	22	1	422	3	N	-0-					-0-
03	527	N	483	-0-	-44	-0-	22	1	461	3	N	-0-					-0-
04	480	N	445	-0-	-35	-0-	24	1	421	3	N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	34	1	464	3	N	-0-					-0-
06	480	N	467	-0-	-13	-0-	26	1	441	3	N	-0-					-0-
*07	476	N	476	-0-	-0-	-0-	27	1	449	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	76	-0-	-8	-0-	4	1	71	3	N	1					1
							1	9									
03	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					1
04	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					1
05	93	N	87	-0-	-6	-0-	6	1	80	3	N	1	1	1			1
							1	9									
06	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-					1
07	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-					1

MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	-0-	9	1	83	3	N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	7	1	94	3	N	4					4
							4	9									
04	104	N	104	-0-	-0-	-0-	10	1	94	3	N	-0-	1	1			3
05	106	N	106	-0-	-0-	-0-	9	1	97	3	N	-0-	2	1			1
06	105	N	105	-0-	-0-	-0-	10	1	94	3	N	1					2
							1	9									
*07	107	N	107	-0-	-0-	-0-	11	1	96	3	N	-0-	1	1			1

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	74	-0-	-10	-0-	4	1	70	3	N	-0-					-0-
03	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-					-0-
04	90	N	38	-0-	-52	-0-	2	1	36	3	N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	15	1	208	3	N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	149	-0-	-19	-0-	7	1	142	3	N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-					-0-
05	155	N	154	-0-	-1	-0-	10	1	144	3	N	-0-					-0-
06	150	N	134	-0-	-16	-0-	7	1	127	3	N	-0-					-0-
07	155	N	135	-0-	-20	-0-	8	1	127	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	369	N	369	-0-	-0-	-0-	33	1	336	3	N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	35	1	364	3	N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	35	1	344	3	N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	34	1	345	3	N	-0-					-0-
06	360	N	296	-0-	-64	-0-	4	1	292	3	N	-0-					-0-
07	372	N	291	-0-	-81	-0-	291	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	482	N	482	-0-	-0-	-0-	29	1	450	3	N	3	1	1			3
							3	9									
03	434	N	434	-0-	-0-	-0-	30	1	402	3	N	2	3	1			2
							2	9									
04	450	N	360	-0-	-90	-0-	26	1	332	3	N	2	2	1			2
							2	9									
05	465	N	347	-0-	-118	-0-	25	1	320	3	N	2	1	1			3
							2	9									
06	420	N	340	-0-	-80	-0-	27	1	312	3	N	1	2	1			2
							1	9									
07	372	N	345	-0-	-27	-0-	28	1	317	3	N	-0-	1	1			1

HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	124	-0-	-16	-0-	7	1	117	3	N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	10	1	129	3	N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	10	1	126	3	N	2	1	1			1
							2	9									
05	140	N	140	-0-	-0-	-0-	10	1	130	3	N	-0-					1
06	137	N	137	-0-	-0-	-0-	11	1	125	3	N	1	1	1			1
							1	9									
07	155	N	140	-0-	-15	-0-	11	1	129	3	N	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	99	-0-	-13	-0-	5	1	94	3	N	-0-					1
03	124	N	109	-0-	-15	-0-	6	1	103	3	N	-0-	1	1			-0-
04	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-					-0-
05	124	N	114	-0-	-10	-0-	11	1	103	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	12	1	100	3	N	-0-					-0-
07	124	N	114	-0-	-10	-0-	12	1	102	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	116	-0-	-0-	-0-	10	1	106	3	N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	12	1	120	3	N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	12	1	119	3	N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	12	1	124	3	N	-0-					-0-
06	120	N	118	-0-	-2	-0-	1	1	117	3	N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	14	-0-	-14	-0-	1	1	13	3	N	-0-					-0-
03	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
04	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	1	1	59	3	N	-0-					-0-
*07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 1 RRCID -> 106728 COMPL. DATE 07/22/1983 TOTAL DEPTH 7750 PERF. 6322 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

02	112	N	97	-0-	-15	-0-	7	1	90	3	N	-0-					-0-
03	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	9	1	101	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	10	1	101	3	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	10	1	103	3	N	-0-					-0-

HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

02	56	N	40	-0-	-16	-0-	3	1	37	3	N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
07	62	N	41	-0-	-21	-0-	4	1	37	3	N	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

02	56	N	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					-0-
03	62	N	61	-0-	-1	-0-	3	1	58	3	Y	-0-					-0-
04	60	N	59	-0-	-1	-0-	3	1	56	3	Y	-0-					-0-
05	62	N	61	-0-	-1	-0-	3	1	58	3	Y	-0-					-0-
06	60	N	58	-0-	-2	-0-	3	1	55	3	Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-

FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

02	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-					-0-
05	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
06	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	4	1	55	3	Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	7	1	55	3	Y	-0-					-0-
05	65	N	65	-0-	-0-	-0-	7	1	58	3	Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	6	1	55	3	Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					-0-
03	50	N	50	-0-	-0-	-0-	2	1	48	3	Y	-0-					-0-
04	49	N	49	-0-	-0-	-0-	2	1	47	3	Y	-0-					-0-
05	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					-0-
06	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-
07	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-					-0-

JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	396	N	396	-0-	-0-	-0-	20	1	345	3	Y	28	10	1			30
							31	9									
03	414	N	414	-0-	-0-	-0-	19	1	373	3	Y	20	23	1			27
							22	9									
04	426	N	426	-0-	-0-	-0-	20	1	396	3	Y	9	28	1			8
							10	9									
05	457	N	457	-0-	-0-	-0-	24	1	432	3	Y	1	4	1			5
							1	9									
06	486	N	486	-0-	-0-	-0-	24	1	444	3	Y	16	2	1			19
							18	9									
*07	518	N	518	-0-	-0-	-0-	25	1	465	3	Y	25	21	1			23
							28	9									

REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	239	N	239	-0-	-0-	-0-	117	1	122	3	N	-0-					1
03	284	N	284	-0-	-0-	-0-	136	1	148	3	N	-0-	1	1			-0-
04	330	N	330	-0-	-0-	-0-	142	1	187	3	N	1					1
							1	9									
05	313	N	313	-0-	-0-	-0-	127	1	186	3	N	-0-	1	1			-0-
06	785	N	785	-0-	-0-	-0-	178	1	603	3	N	4					4
							4	9									
*07	1057	N	1057	-0-	-0-	-0-	220	1	830	3	N	6	5	1			5
							7	9									

WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

02	364	N	351	-0-	-13	-0-	24	1	327	3	N	-0-					6
03	403	N	332	-0-	-71	-0-	23	1	309	3	N	-0-	5	1			1
04	354	N	354	-0-	-0-	-0-	26	1	328	3	N	-0-					1
05	433	N	433	-0-	-0-	-0-	28	1	405	3	N	-0-	1	1			-0-
06	330	N	304	-0-	-26	-0-	19	1	285	3	N	-0-					-0-
07	372	N	270	-0-	-102	-0-	16	1	253	3	N	1					1
							1	9									

WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

02	148	N	148	-0-	-0-	-0-	9	1	139	3	N	-0-					-0-
03	155	N	25	-0-	-130	-0-	2	1	23	3	N	-0-					-0-
04	120	N	1	-0-	-119	-0-	1	3			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

02	28	N	21	-0-	-7	-0-	2	1	19	3	N	-0-	1	1			-0-
03	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
04	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-					-0-
05	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
06	30	N	20	-0-	-10	-0-	2	1	18	3	N	-0-					-0-
07	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-

HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

02	420	N	371	-0-	-49	-0-	27	1	344	3	Y	-0-					-0-
03	482	N	482	-0-	-0-	-0-	36	1	446	3	Y	-0-					-0-
04	357	N	357	-0-	-0-	-0-	31	1	326	3	Y	-0-					-0-
05	438	N	438	-0-	-0-	-0-	36	1	402	3	Y	-0-					-0-
06	480	N	398	-0-	-82	-0-	38	1	360	3	Y	-0-					-0-
*07	422	N	422	-0-	-0-	-0-	43	1	379	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

02	140	N	124	-0-	-16	-0-	8	1	116	3	Y	-0-					-0-
03	155	N	145	-0-	-10	-0-	9	1	136	3	Y	-0-					-0-
04	150	N	133	-0-	-17	-0-	8	1	125	3	Y	-0-					-0-
05	145	N	145	-0-	-0-	-0-	9	1	136	3	Y	-0-					-0-
06	150	N	145	-0-	-5	-0-	9	1	136	3	Y	-0-					-0-
*07	149	N	149	-0-	-0-	-0-	9	1	140	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	410	-0-	-38	-0-	26	1	384	3	Y	-0-					-0-
03	470	N	470	-0-	-0-	-0-	28	1	442	3	Y	-0-					-0-
04	480	N	429	-0-	-51	-0-	26	1	403	3	Y	-0-					-0-
05	470	N	470	-0-	-0-	-0-	29	1	441	3	Y	-0-					-0-
06	474	N	474	-0-	-0-	-0-	28	1	446	3	Y	-0-					-0-
*07	493	N	493	-0-	-0-	-0-	31	1	462	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	116	-0-	-24	-0-	7	1	109	3	Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	8	1	124	3	Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	7	1	115	3	Y	-0-					-0-
05	139	N	139	-0-	-0-	-0-	9	1	130	3	Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	7	1	117	3	Y	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	9	1	129	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	103	-0-	-9	-0-	7	1	96	3	Y	-0-					-0-
03	124	N	120	-0-	-4	-0-	7	1	113	3	Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	7	1	104	3	Y	-0-					-0-
05	124	N	120	-0-	-4	-0-	7	1	113	3	Y	-0-					-0-
06	120	N	120	-0-	-0-	-0-	7	1	113	3	Y	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	8	1	117	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	552	-0-	-36	-0-	35	1	517	3	Y	-0-					-0-
03	651	N	625	-0-	-26	-0-	38	1	587	3	Y	-0-					-0-
04	630	N	574	-0-	-56	-0-	35	1	539	3	Y	-0-					-0-
05	628	N	628	-0-	-0-	-0-	39	1	589	3	Y	-0-					-0-
06	636	N	636	-0-	-0-	-0-	38	1	598	3	Y	-0-					-0-
*07	661	N	661	-0-	-0-	-0-	42	1	619	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1118	-0-	-2	-0-	198	1	920	2	Y	-0-					-0-
03	1271	N	455	-0-	-816	-0-	183	1	272	2	Y	-0-					-0-
04	822	N	822	-0-	-0-	-0-	252	1	570	2	Y	-0-					-0-
05	1240	N	513	-0-	-727	-0-	224	1	289	2	Y	-0-					-0-
06	1007	N	1007	-0-	-0-	-0-	295	1	712	2	Y	-0-					-0-
*07	2035	N	2035	-0-	-0-	-0-	248	1	1787	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	400	N	400	-0-	-0-	-0-	26	1	374	3	Y	-0-					-0-
03	402	N	402	-0-	-0-	-0-	24	1	378	3	Y	-0-					-0-
04	354	N	354	-0-	-0-	-0-	22	1	332	3	Y	-0-					-0-
05	357	N	357	-0-	-0-	-0-	22	1	335	3	Y	-0-					-0-
06	371	N	371	-0-	-0-	-0-	22	1	349	3	Y	-0-					-0-
*07	391	N	391	-0-	-0-	-0-	25	1	366	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU (CODE)	STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	620	N	620	-0-		-0-		-0-	38	1	582	3	N	-0-					1
03	682	N	643	-0-		-39		-0-	41	1	602	3	N	-0-					1
04	660	N	620	-0-		-40		-0-	37	1	583	3	N	-0-					1
05	682	N	640	-0-		-42		-0-	39	1	601	3	N	-0-					1
06	630	N	583	-0-		-47		-0-	38	1	545	3	N	-0-					1
07	651	N	622	-0-		-29		-0-	43	1	579	3	N	-0-					1

WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU (CODE)	STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	313	N	313	-0-		-0-		-0-	21	1	292	3	N	-0-					5
03	341	N	300	-0-		-41		-0-	21	1	278	3	N	1	5	1			1
									1	9									
04	330	N	272	-0-		-58		-0-	20	1	252	3	N	-0-					1
05	341	N	245	-0-		-96		-0-	16	1	229	3	N	-0-	1	1			-0-
06	300	N	237	-0-		-63		-0-	15	1	222	3	N	-0-					-0-
07	279	N	256	-0-		-23		-0-	15	1	239	3	N	2					2
									2	9									

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU (CODE)	STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	82	-0-		-2		-0-	6	1	76	2	Y	-0-					-0-
03	111	N	111	-0-		-0-		-0-	14	1	97	2	Y	-0-					-0-
04	104	N	104	-0-		-0-		-0-	17	1	87	2	Y	-0-					-0-
05	93	N	93	-0-		-0-		-0-	20	1	73	2	Y	-0-					-0-
06	97	N	97	-0-		-0-		-0-	17	1	80	2	Y	-0-					-0-
*07	108	N	108	-0-		-0-		-0-	6	1	102	2	Y	-0-					-0-

HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU (CODE)	STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	179	-0-		-17		-0-	12	1	167	2	Y	-0-					-0-
03	217	N	194	-0-		-23		-0-	24	1	170	2	Y	-0-					-0-
04	180	N	180	-0-		-0-		-0-	30	1	150	2	Y	-0-					-0-
05	186	N	144	-0-		-42		-0-	31	1	113	2	Y	-0-					-0-
06	222	N	222	-0-		-0-		-0-	40	1	182	2	Y	-0-					-0-
07	186	N	163	-0-		-23		-0-	9	1	154	2	Y	-0-					-0-

RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU (CODE)	STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	36	-0-		-0-		-0-	2	1	34	3	Y	-0-					12
03	40	N	40	-0-		-0-		-0-	3	1	37	3	Y	-0-					12
04	40	N	40	-0-		-0-		-0-	3	1	37	3	Y	-0-					12
05	69	N	69	-0-		-0-		-0-	6	1	63	3	Y	-0-	10	1			2
06	36	N	36	-0-		-0-		-0-	3	1	33	3	Y	-0-	1	1			1
07	31	N	17	-0-		-14		-0-	1	1	16	3	Y	-0-					1

VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU (CODE)	STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-		-0-		-0-	5	1	24	3	N	-0-					-0-
03	31	N	30	-0-		-1		-0-	6	1	24	3	N	-0-					-0-
04	30	N	30	-0-		-0-		-0-	6	1	24	3	N	-0-					-0-
05	31	N	23	-0-		-8		-0-	3	1	20	3	N	-0-					-0-
06	30	N	23	-0-		-7		-0-	3	1	20	3	N	-0-					-0-
07	31	N	21	-0-		-10		-0-	3	1	18	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	5	-0-	-5	-0-	1	1	4	3	N	-0-					-0-
03	8	N	3	-0-	-5	-0-	1	1	2	3	N	-0-					-0-
04	7	N	5	-0-	-2	-0-	1	1	4	3	N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-

HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	X	-0-	-0-	-11	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON MIERS WELL #: 1307 RRCID -> 110053 COMPL. DATE 03/07/1984 TOTAL DEPTH 6543 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	294	-0-	-42	-0-	19	1	275	3	Y	-0-					-0-
03	372	N	330	-0-	-42	-0-	20	1	310	3	Y	-0-					-0-
04	360	N	299	-0-	-61	-0-	18	1	281	3	Y	-0-					-0-
05	341	N	326	-0-	-15	-0-	20	1	306	3	Y	-0-					-0-
06	339	N	339	-0-	-0-	-0-	20	1	319	3	Y	-0-					-0-
*07	350	N	350	-0-	-0-	-0-	22	1	328	3	Y	-0-					-0-

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	407	-0-	-125	-0-	22	1	385	3	Y	-0-					-0-
03	558	N	405	-0-	-153	-0-	20	1	385	3	Y	-0-					-0-
04	690	N	503	-0-	-187	-0-	25	1	478	3	Y	-0-					-0-
05	492	N	492	-0-	-0-	-0-	26	1	466	3	Y	-0-					-0-
06	465	N	465	-0-	-0-	-0-	24	1	441	3	Y	-0-					-0-
07	527	N	429	-0-	-98	-0-	22	1	407	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	239	N	239	-0-	-0-	-0-	10	1	229	3	Y	-0-					-0-
03	269	N	269	-0-	-0-	-0-	13	1	256	3	Y	-0-					-0-
04	263	N	263	-0-	-0-	-0-	16	1	247	3	Y	-0-					-0-
05	271	N	271	-0-	-0-	-0-	18	1	253	3	Y	-0-					-0-
06	265	N	265	-0-	-0-	-0-	21	1	244	3	Y	-0-					-0-
07	279	N	273	-0-	-6	-0-	20	1	253	3	Y	-0-					-0-

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

02	178	N	178	-0-	-0-	-0-	13	1	165	3	Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	13	1	180	3	Y	-0-					-0-
04	187	N	187	-0-	-0-	-0-	12	1	175	3	Y	-0-					-0-
05	188	N	188	-0-	-0-	-0-	13	1	175	3	Y	-0-					-0-
06	187	N	187	-0-	-0-	-0-	11	1	176	3	Y	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	11	1	181	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

02	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-					7
03	124	N	124	-0-	-0-	-0-	8	1	116	3	Y	-0-					7
04	124	N	124	-0-	-0-	-0-	10	1	113	3	Y	1					8
							1	9									
05	137	N	137	-0-	-0-	-0-	12	1	121	3	Y	4	4	8			8
							4	9									
06	124	N	124	-0-	-0-	-0-	11	1	113	3	Y	-0-	1	1			7
*07	128	N	128	-0-	-0-	-0-	11	1	117	3	Y	-0-					7

HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

02	85	N	85	-0-	-0-	-0-	5	1	80	2	N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	5	1	77	2	N	-0-					-0-
							12	3									
04	91	N	91	-0-	-0-	-0-	5	1	77	2	N	-0-					-0-
							9	3									
05	93	N	93	-0-	-0-	-0-	6	1	68	2	N	-0-					-0-
							19	3									
06	90	N	87	-0-	-3	-0-	6	1	76	2	N	-0-					-0-
							5	3									
07	93	N	92	-0-	-1	-0-	5	1	38	2	N	-0-					-0-
							49	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	579	N	579	-0-	-0-	-0-	37	1	540	3	Y	2					2
							2	9									
03	696	N	696	-0-	-0-	-0-	47	1	648	3	Y	1					3
							1	9									
04	750	N	627	-0-	-123	-0-	51	1	575	3	Y	1					4
							1	9									
05	651	N	625	-0-	-26	-0-	55	1	570	3	Y	-0-					4
06	660	N	539	-0-	-121	-0-	48	1	491	3	Y	-0-	2	1			2
07	651	N	376	-0-	-275	-0-	32	1	344	3	Y	-0-					2

SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

02	196	N	194	-0-	-2	-0-	14	1	180	3	Y	-0-					-0-
03	217	N	204	-0-	-13	-0-	13	1	191	3	Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	14	1	202	3	Y	-0-					-0-
05	236	N	236	-0-	-0-	-0-	16	1	220	3	Y	-0-					-0-
06	214	N	214	-0-	-0-	-0-	12	1	202	3	Y	-0-					-0-
*07	267	N	267	-0-	-0-	-0-	50	1	217	3	Y	-0-					-0-

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

02	121	N	121	-0-	-0-	-0-	14	1	107	2	Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	15	1	115	2	Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	16	1	111	2	Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	20	1	104	2	Y	-0-					-0-
06	120	N	109	-0-	-11	-0-	17	1	92	2	Y	-0-					-0-
07	124	N	100	-0-	-24	-0-	13	1	87	2	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

02	224	N	218	-0-	-6	-0-	25	1	193	2	Y	-0-					-0-
03	248	N	246	-0-	-2	-0-	28	1	218	2	Y	-0-					-0-
04	270	N	240	-0-	-30	-0-	31	1	209	2	Y	-0-					-0-
05	252	N	252	-0-	-0-	-0-	41	1	211	2	Y	-0-					-0-
06	250	N	250	-0-	-0-	-0-	38	1	212	2	Y	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	32	1	221	2	Y	-0-					-0-

HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

02	140	N	129	-0-	-11	-0-	7	1	122	3	Y	-0-					-0-
03	155	N	142	-0-	-13	-0-	7	1	135	3	Y	-0-					-0-
04	150	N	137	-0-	-13	-0-	7	1	130	3	Y	-0-					-0-
05	155	N	142	-0-	-13	-0-	7	1	135	3	Y	-0-					-0-
06	150	N	138	-0-	-12	-0-	7	1	131	3	Y	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	7	1	131	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0-	-0-	50	1	179	3	N	-0-					2
03	258	N	258	-0-	-0-	-0-	54	1	203	3	N	1					3
							1	9									
04	244	N	244	-0-	-0-	-0-	58	1	186	3	N	-0-	2	1			1
05	248	N	226	-0-	-22	-0-	33	1	193	3	N	-0-					1
06	240	N	218	-0-	-22	-0-	35	1	183	3	N	-0-					1
07	248	N	224	-0-	-24	-0-	30	1	194	3	N	-0-					1

ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	82	-0-	-170	-0-	5	1	77	3	Y	-0-					-0-
03	352	N	352	-0-	-0-	-0-	21	1	331	3	Y	-0-					-0-
04	240	N	224	-0-	-16	-0-	14	1	210	3	Y	-0-					-0-
05	216	N	216	-0-	-0-	-0-	13	1	203	3	Y	-0-					-0-
06	270	N	244	-0-	-26	-0-	14	1	230	3	Y	-0-					-0-
*07	236	N	236	-0-	-0-	-0-	15	1	221	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75	N	75	-0-	-0-	-0-	13	1	62	3	N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	16	1	68	3	N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	15	1	65	3	N	-0-					-0-
05	93	N	75	-0-	-18	-0-	9	1	66	3	N	-0-					-0-
06	90	N	70	-0-	-20	-0-	8	1	62	3	N	-0-					-0-
07	93	N	71	-0-	-22	-0-	9	1	62	3	N	-0-					-0-

ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	50	-0-	-6	-0-	3	1	47	3	Y	-0-					-0-
03	62	N	59	-0-	-3	-0-	4	1	55	3	Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	3	1	51	3	Y	-0-					-0-
05	62	N	59	-0-	-3	-0-	4	1	55	3	Y	-0-					-0-
06	60	N	58	-0-	-2	-0-	3	1	55	3	Y	-0-					-0-
07	62	N	61	-0-	-1	-0-	4	1	57	3	Y	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	545	-0-		-15	-0-		32	1	511	3	N	2	1	1			3
									2	9									
03	620	N	602	-0-		-18	-0-		41	1	560	3	N	1	3	1			1
									1	9									
04	585	N	585	-0-		-0-	-0-		43	1	541	3	N	1	1	1			1
									1	9									
05	597	N	597	-0-		-0-	-0-		44	1	551	3	N	2	1	1			2
									2	9									
06	570	N	560	-0-		-10	-0-		44	1	1	2	N	-0-	1	1			1
									515	3									
07	620	N	593	-0-		-27	-0-		48	1	543	3	N	2	1	1			2
									2	9									

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	112	-0-		-0-	-0-		5	1	107	3	N	-0-					1
03	124	N	124	-0-		-0-	-0-		7	1	117	3	N	-0-	1	1			-0-
04	120	N	120	-0-		-0-	-0-		8	1	112	3	N	-0-					-0-
05	124	N	123	-0-		-1	-0-		12	1	111	3	N	-0-					-0-
06	120	N	118	-0-		-2	-0-		13	1	105	3	N	-0-					-0-
07	124	N	122	-0-		-2	-0-		13	1	109	3	N	-0-					-0-

HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	268	-0-		-12	-0-		16	1	252	3	N	-0-					1
03	310	N	302	-0-		-8	-0-		20	1	276	3	N	5	2	1			4
									6	9									
04	300	N	293	-0-		-7	-0-		21	1	270	3	N	2	3	1			3
									2	9									
05	310	N	299	-0-		-11	-0-		22	1	275	3	N	2	2	1			3
									2	9									
06	300	N	287	-0-		-13	-0-		23	1	263	3	N	1	2	1			2
									1	9									
07	310	N	297	-0-		-13	-0-		24	1	273	3	N	-0-	1	1			1

HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	91	-0-		-21	-0-		5	1	86	3	N	-0-					-0-
03	98	N	98	-0-		-0-	-0-		7	1	91	3	N	-0-					-0-
04	90	N	78	-0-		-12	-0-		6	1	72	3	N	-0-					-0-
05	93	N	79	-0-		-14	-0-		6	1	73	3	N	-0-					-0-
06	90	N	75	-0-		-15	-0-		6	1	69	3	N	-0-					-0-
07	93	N	75	-0-		-18	-0-		6	1	69	3	N	-0-					-0-

HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	185	-0-		-11	-0-		11	1	174	3	N	-0-					1
03	217	N	201	-0-		-16	-0-		14	1	187	3	N	-0-	1	1			-0-
04	210	N	204	-0-		-6	-0-		14	1	178	3	N	11	4	1			7
									12	9									
05	217	N	213	-0-		-4	-0-		15	1	192	3	N	5	4	1			8
									6	9									
06	197	N	197	-0-		-0-	-0-		15	1	178	3	N	4	6	1			6
									4	9									
07	217	N	178	-0-		-39	-0-		14	1	163	3	N	1	3	1			4
									1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	467	-0-	-9	-0-	28	1	437	3	N	2	1	1			2
							2	9									
03	527	N	508	-0-	-19	-0-	35	1	472	3	N	1	2	1			1
							1	9									
04	517	N	517	-0-	-0-	-0-	37	1	468	3	N	11	6	1			6
							12	9									
05	534	N	534	-0-	-0-	-0-	38	1	485	3	N	10	5	1			11
							11	9									
06	522	N	522	-0-	-0-	-0-	41	1	1	2	N	7	8	1			10
							472	3	8	9							
*07	533	N	533	-0-	-0-	-0-	43	1	484	3	N	5	5	1			10
							6	9									

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	253	N	253	-0-	-0-	-0-	22	1	231	3	Y	-0-					-0-
03	293	N	293	-0-	-0-	-0-	25	1	267	3	Y	1					1
							1	9									
04	390	N	330	-0-	-60	-0-	27	1	303	3	Y	-0-					1
05	370	N	370	-0-	-0-	-0-	32	1	337	3	Y	1					2
							1	9									
06	296	N	296	-0-	-0-	-0-	29	1	266	3	Y	1	3	1			-0-
							1	9									
07	341	N	153	-0-	-188	-0-	15	1	138	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	1	3	1	9	N	1					1
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-	1	1			-0-
04	2	N	2	-0-	-0-	-0-	1	3	1	9	N	1					1
05	2	N	1	-0-	-1	-0-	1	3			N	-0-					1
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					1
07	2	N	1	-0-	-1	-0-	1	3			N	-0-	1	1			-0-

BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
03	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					-0-
04	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
05	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					-0-
06	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
07	651	N	446	-0-	-205	-0-	446	3			Y	-0-					-0-

WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	548	-0-	-12	-0-	38	1	510	3	N	-0-					2
03	620	N	611	-0-	-9	-0-	41	1	570	3	N	-0-					2
04	599	N	599	-0-	-0-	-0-	47	1	552	3	N	-0-					2
05	620	N	599	-0-	-21	-0-	51	1	548	3	N	-0-					2
06	600	N	577	-0-	-23	-0-	52	1	525	3	N	-0-					2
07	620	N	604	-0-	-16	-0-	55	1	549	3	N	-0-	2	1			-0-

MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	117	-0-	-23	-0-	6	1	111	3	N	-0-					1
03	155	N	147	-0-	-8	-0-	8	1	139	3	N	-0-	1	1			-0-
04	147	N	147	-0-	-0-	-0-	9	1	138	3	N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	14	1	131	3	N	-0-					-0-
06	150	N	134	-0-	-16	-0-	15	1	119	3	N	-0-					-0-
07	155	N	134	-0-	-21	-0-	14	1	120	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	53	-0-	-3	-0-	2	1	49	3	N	2	2	1			5
							2	9									
03	68	N	68	-0-	-0-	-0-	4	1	62	3	N	2	2	1			5
							2	9									
04	69	N	69	-0-	-0-	-0-	4	1	62	3	N	3	2	1			6
							3	9									
05	66	N	66	-0-	-0-	-0-	6	1	59	3	N	1	2	1			5
							1	9									
06	60	N	60	-0-	-0-	-0-	6	1	52	3	N	2	4	1			3
							2	9									
*07	65	N	65	-0-	-0-	-0-	7	1	57	3	N	1					4
							1	9									

MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0-	-0-	2	1	32	3	N	1	1	1			3
							1	9									
03	36	N	36	-0-	-0-	-0-	2	1	33	3	N	1	1	1			3
							1	9									
04	32	N	32	-0-	-0-	-0-	2	1	29	3	N	1	1	1			3
							1	9									
05	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-	1	1			2
06	30	N	25	-0-	-5	-0-	3	1	22	3	N	-0-	1	1			1
07	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					1

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	8	1	66	3	N	-0-					-0-

MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	1	1	25	3	N	4	3	1			11
							4	9									
03	36	N	36	-0-	-0-	-0-	2	1	28	3	N	5	4	1	1	8	11
							6	9									
04	35	N	35	-0-	-0-	-0-	2	1	27	3	N	5	5	1			11
							6	9									
05	33	N	33	-0-	-0-	-0-	3	1	27	3	N	3	4	1			10
							3	9									
06	32	N	32	-0-	-0-	-0-	3	1	26	3	N	3	7	1			6
							3	9									
*07	32	N	32	-0-	-0-	-0-	3	1	27	3	N	2					8
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	46	-0-	-10	-0-	2	1	44	3	N	-0-					-0-
03	62	N	39	-0-	-23	-0-	2	1	37	3	N	-0-					-0-
04	60	N	34	-0-	-26	-0-	2	1	32	3	N	-0-					-0-
05	62	N	35	-0-	-27	-0-	3	1	32	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-

MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

02	140	N	136	-0-	-4	-0-	8	1	127	3	N	1					1
							1	9									
03	155	N	148	-0-	-7	-0-	10	1	138	3	N	-0-	1	1			-0-
04	150	N	145	-0-	-5	-0-	11	1	134	3	N	-0-					-0-
05	155	N	149	-0-	-6	-0-	11	1	138	3	N	-0-					-0-
06	150	N	141	-0-	-9	-0-	11	1	130	3	N	-0-					-0-
07	155	N	145	-0-	-10	-0-	12	1	133	3	N	-0-					-0-

REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

02	28	N	6	-0-	-22	-0-	6	3			Y	-0-					-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
05	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
06	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
07	31	N	28	-0-	-3	-0-	3	1	25	3	Y	-0-					-0-

JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

02	224	N	217	-0-	-7	-0-	13	1	204	3	N	-0-					1
03	248	N	240	-0-	-8	-0-	16	1	222	3	N	2	2	1			1
							2	9									
04	240	N	233	-0-	-7	-0-	17	1	213	3	N	3	2	1			2
							3	9									
05	248	N	237	-0-	-11	-0-	17	1	218	3	N	2	1	1			3
							2	9									
06	240	N	227	-0-	-13	-0-	18	1	207	3	N	2	2	1			3
							2	9									
07	248	N	238	-0-	-10	-0-	19	1	213	3	N	5	2	1			6
							6	9									

MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

02	56	N	31	-0-	-25	-0-	2	1	29	3	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	624	N	624	-0-	-0-	-0-	40	1	584	3	Y	-0-					1
03	703	N	703	-0-	-0-	-0-	48	1	655	3	Y	-0-					1
04	659	N	659	-0-	-0-	-0-	53	1	606	3	Y	-0-					1
05	682	N	680	-0-	-2	-0-	60	1	620	3	Y	-0-					1
06	690	N	634	-0-	-56	-0-	57	1	577	3	Y	-0-					1
07	682	N	639	-0-	-43	-0-	54	1	585	3	Y	-0-					1

SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-
03	93	N	5	-0-	-88	-0-	5	3			Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
05	6	N	5	-0-	-1	-0-	5	3			Y	-0-					-0-
06	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	65	1	2	3	Y	-0-					-0-

REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	504	-0-	-0-	-0-	35	1	462	3	N	6					8
							7	9									
03	566	N	566	-0-	-0-	-0-	37	1	520	3	N	8					16
							9	9									
04	547	N	547	-0-	-0-	-0-	42	1	492	3	N	12					28
							13	9									
05	561	N	561	-0-	-0-	-0-	47	1	506	3	N	7					35
							8	9									
06	540	N	537	-0-	-3	-0-	48	1	488	3	N	1					36
							1	9									
07	558	N	554	-0-	-4	-0-	50	1	503	3	N	1	30	1			7
							1	9									

HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	769	N	769	-0-	-0-	-0-	54	1	714	3	N	1					4
							1	9									
03	843	N	843	-0-	-0-	-0-	56	1	783	3	N	4					8
							4	9									
04	826	N	826	-0-	-0-	-0-	64	1	756	3	N	5					13
							6	9									
05	851	N	851	-0-	-0-	-0-	73	1	775	3	N	3					16
							3	9									
06	818	N	818	-0-	-0-	-0-	74	1	744	3	N	-0-					16
07	868	N	819	-0-	-49	-0-	75	1	743	3	N	1	14	1			3
							1	9									

VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	212	-0-	-12	-0-	12	1	200	2	N	-0-					-0-
03	248	N	243	-0-	-5	-0-	13	1	200	2	N	-0-					-0-
							30	3									
04	236	N	236	-0-	-0-	-0-	14	1	200	2	N	-0-					-0-
							22	3									
05	263	N	263	-0-	-0-	-0-	17	1	192	2	N	-0-					-0-
							54	3									
06	259	N	259	-0-	-0-	-0-	18	1	225	2	N	-0-					-0-
							16	3									
*07	272	N	272	-0-	-0-	-0-	16	1	111	2	N	-0-					-0-
							145	3									

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	683	N	683	-0-	-0-	-0-	48	1	635	3	N	-0-					2
03	775	N	667	-0-	-108	-0-	45	1	622	3	N	-0-					2
04	750	N	574	-0-	-176	-0-	45	1	529	3	N	-0-					2
05	744	N	587	-0-	-157	-0-	50	1	537	3	N	-0-					2
06	660	N	592	-0-	-68	-0-	53	1	539	3	N	-0-					2
*07	601	N	601	-0-	-0-	-0-	55	1	546	3	N	-0-	2	1			-0-

MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	N	292	-0-	-0-	-0-	17	1	275	3	N	-0-					1
03	341	N	317	-0-	-24	-0-	22	1	293	3	N	2	2	1			1
							2	9									
04	330	N	298	-0-	-32	-0-	22	1	273	3	N	3	2	1	1	8	1
							3	9									
05	310	N	304	-0-	-6	-0-	22	1	280	3	N	2	1	1			2
							2	9									
06	300	N	288	-0-	-12	-0-	23	1	265	3	N	-0-	1	1			1
07	310	N	283	-0-	-27	-0-	23	1	259	3	N	1	1	1			1
							1	9									

WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	320	-0-	-16	-0-	22	1	298	3	N	-0-					2
03	403	N	337	-0-	-66	-0-	23	1	314	3	N	-0-					2
04	360	N	339	-0-	-21	-0-	27	1	312	3	N	-0-					2
05	341	N	268	-0-	-73	-0-	23	1	245	3	N	-0-					2
06	403	N	403	-0-	-0-	-0-	36	1	367	3	N	-0-					2
*07	371	N	371	-0-	-0-	-0-	34	1	337	3	N	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	8	1	64	3	Y	-0-					-0-
05	81	N	81	-0-	-0-	-0-	9	1	72	3	Y	-0-					-0-
06	80	N	80	-0-	-0-	-0-	8	1	72	3	Y	-0-					-0-
*07	84	N	84	-0-	-0-	-0-	7	1	77	3	Y	-0-					-0-

SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

02	196	N	186	-0-	-10	-0-	14	1	172	3	Y	-0-					-0-
03	217	N	202	-0-	-15	-0-	13	1	189	3	Y	-0-					-0-
04	210	N	200	-0-	-10	-0-	13	1	187	3	Y	-0-					-0-
05	217	N	201	-0-	-16	-0-	13	1	188	3	Y	-0-					-0-
06	210	N	203	-0-	-7	-0-	12	1	191	3	Y	-0-					-0-
07	217	N	207	-0-	-10	-0-	12	1	195	3	Y	-0-					-0-

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

02	448	N	444	-0-	-4	-0-	26	1	416	3	N	2	1	1			2
							2	9									
03	496	N	490	-0-	-6	-0-	34	1	455	3	N	1	2	1			1
							1	9									
04	480	N	470	-0-	-10	-0-	34	1	436	3	N	-0-	1	1			-0-
05	496	N	488	-0-	-8	-0-	36	1	452	3	N	-0-					-0-
06	480	N	474	-0-	-6	-0-	38	1	1	2	N	-0-					-0-
							435	3									
07	496	N	488	-0-	-8	-0-	40	1	448	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

02	174	N	174	-0-	-0-	-0-	12	1	162	3	N	-0-					1
03	186	N	181	-0-	-5	-0-	12	1	169	3	N	-0-					1
04	180	N	165	-0-	-15	-0-	13	1	152	3	N	-0-					1
05	221	N	221	-0-	-0-	-0-	19	1	202	3	N	-0-					1
06	203	N	203	-0-	-0-	-0-	18	1	185	3	N	-0-					1
*07	209	N	209	-0-	-0-	-0-	19	1	190	3	N	-0-	1	1			-0-

MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

02	196	N	175	-0-	-21	-0-	10	1	165	3	N	-0-					1
03	186	N	186	-0-	-0-	-0-	13	1	173	3	N	-0-	1	1			-0-
04	210	N	201	-0-	-9	-0-	15	1	184	3	N	2	1	1			1
							2	9									
05	237	N	237	-0-	-0-	-0-	17	1	220	3	N	-0-					1
06	340	N	340	-0-	-0-	-0-	27	1	312	3	N	1	1	1			1
							1	9									
*07	264	N	264	-0-	-0-	-0-	21	1	242	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0-	-0-	30	1	55	3	Y	1					2
							1	9									
03	150	N	150	-0-	-0-	-0-	78	1	60	3	Y	11					13
							12	9									
04	176	N	176	-0-	-0-	-0-	102	1	56	3	Y	16	20	1			9
							18	9									
05	172	N	172	-0-	-0-	-0-	106	1	53	3	Y	12					21
							13	9									
06	159	N	159	-0-	-0-	-0-	104	1	48	3	Y	6					27
							7	9									
*07	175	N	175	-0-	-0-	-0-	107	1	48	3	Y	18	27	1			18
							20	9									

VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

02	120	N	120	-0-	-0-	-0-	21	1	99	3	N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	26	1	108	3	N	-0-					-0-
04	90	N	82	-0-	-8	-0-	16	1	66	3	N	-0-					-0-
05	124	N	94	-0-	-30	-0-	12	1	82	3	N	-0-					-0-
06	120	N	106	-0-	-14	-0-	12	1	94	3	N	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	13	1	95	3	N	-0-					-0-

HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

02	308	N	249	-0-	-59	-0-	15	1	233	3	N	1					2
							1	9									
03	310	N	273	-0-	-37	-0-	19	1	253	3	N	1	2	1			1
							1	9									
04	271	N	271	-0-	-0-	-0-	20	1	250	3	N	1	1	1			1
							1	9									
05	279	N	272	-0-	-7	-0-	20	1	250	3	N	2	1	1			2
							2	9									
06	270	N	255	-0-	-15	-0-	20	1	235	3	N	-0-	1	1			1
07	279	N	262	-0-	-17	-0-	21	1	240	3	N	1	1	1			1
							1	9									

HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

02	112	N	109	-0-	-3	-0-	5	1	103	3	N	1	1	1			2
							1	9									
03	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-	1	1			1
04	111	N	111	-0-	-0-	-0-	6	1	105	3	N	-0-	1	1			-0-
05	124	N	72	-0-	-52	-0-	5	1	67	3	N	-0-					-0-
06	90	N	51	-0-	-39	-0-	3	1	48	3	N	-0-					-0-
07	124	N	49	-0-	-75	-0-	3	1	46	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	101	-0-	-11	-0-	7	1	92	3	N	2					2
							2	9									
03	124	N	111	-0-	-13	-0-	7	1	103	3	N	1					3
							1	9									
04	120	N	109	-0-	-11	-0-	8	1	98	3	N	3					6
							3	9									
05	124	N	110	-0-	-14	-0-	9	1	99	3	N	2					8
							2	9									
06	120	N	103	-0-	-17	-0-	9	1	94	3	N	-0-					8
07	124	N	106	-0-	-18	-0-	10	1	96	3	N	-0-	6	1			2

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45	N	45	-0-	-0-	-0-	3	1	41	3	N	1					1
							1	9									
03	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					1
04	50	N	50	-0-	-0-	-0-	4	1	45	3	N	1					2
							1	9									
05	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					2
06	30	N	9	-0-	-21	-0-	1	1	8	3	N	-0-					2
*07	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-	2	1			-0-

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	165	-0-	-3	-0-	14	1	151	3	N	-0-					-0-
03	186	N	177	-0-	-9	-0-	13	1	164	3	N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	11	1	160	3	N	-0-					-0-
05	186	N	172	-0-	-14	-0-	12	1	160	3	N	-0-					-0-
06	180	N	167	-0-	-13	-0-	16	1	151	3	N	-0-					-0-
07	186	N	150	-0-	-36	-0-	18	1	132	3	N	-0-					-0-

WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	4	1	51	3	N	1					1
							1	9									
03	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					1
04	62	N	62	-0-	-0-	-0-	5	1	55	3	N	2					3
							2	9									
05	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					3
06	60	N	56	-0-	-4	-0-	5	1	50	3	N	1					4
							1	9									
07	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-	3	1			1

WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
07	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					1
03	175	N	175	-0-	-0-	-0-	12	1	163	3	N	-0-	1	1			-0-
04	170	N	170	-0-	-0-	-0-	12	1	158	3	N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	13	1	163	3	N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	13	1	153	3	N	-0-					-0-
*07	171	N	171	-0-	-0-	-0-	14	1	157	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	218	-0-	-6	-0-	13	1	205	3	N	-0-					1
03	248	N	239	-0-	-9	-0-	16	1	223	3	N	-0-	1	1			-0-
04	240	N	229	-0-	-11	-0-	17	1	212	3	N	-0-					-0-
05	248	N	243	-0-	-5	-0-	17	1	220	3	N	5	1	1			4
							6	9									
06	240	N	236	-0-	-4	-0-	18	1	212	3	N	5	4	1			5
							6	9									
07	248	N	244	-0-	-4	-0-	20	1	222	3	N	2	2	1			5
							2	9									

HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	12	-0-	-1	-0-	1	1	11	3	N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
04	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
06	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-					-0-
*07	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	139	-0-	-1	-0-	10	1	129	3	N	-0-					-0-
03	155	N	151	-0-	-4	-0-	10	1	141	3	N	-0-					-0-
04	150	N	149	-0-	-1	-0-	12	1	137	3	N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	13	1	142	3	N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	14	1	140	3	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	13	1	134	3	N	-0-					-0-

MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	250	-0-	-2	-0-	15	1	235	3	N	-0-					1
03	265	N	265	-0-	-0-	-0-	18	1	247	3	N	-0-	1	1			-0-
04	259	N	259	-0-	-0-	-0-	19	1	240	3	N	-0-					-0-
05	279	N	262	-0-	-17	-0-	19	1	243	3	N	-0-					-0-
06	270	N	220	-0-	-50	-0-	17	1	203	3	N	-0-					-0-
*07	587	N	587	-0-	-0-	-0-	47	1	531	3	N	8	2	1			6
							9	9									

WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	160	-0-	-8	-0-	11	1	149	3	N	-0-					2
03	186	N	176	-0-	-10	-0-	12	1	164	3	N	-0-	2	1			-0-
04	180	N	176	-0-	-4	-0-	13	1	163	3	N	-0-					-0-
05	186	N	171	-0-	-15	-0-	11	1	160	3	N	-0-					-0-
06	180	N	167	-0-	-13	-0-	10	1	157	3	N	-0-					-0-
07	186	N	171	-0-	-15	-0-	10	1	160	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	481	-0-	-23	-0-	29	1	451	3	N	1	1	1			2
							1	9									
03	532	N	532	-0-	-0-	-0-	36	1	493	3	N	3	3	1			2
							3	9									
04	521	N	521	-0-	-0-	-0-	38	1	481	3	N	2	2	1			2
							2	9									
05	543	N	543	-0-	-0-	-0-	40	1	500	3	N	3	2	1			3
							3	9									
06	526	N	526	-0-	-0-	-0-	42	1	1	2	N	1	2	1			2
							482	3	1	9							
*07	546	N	546	-0-	-0-	-0-	44	1	502	3	N	-0-	1	1			1

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

02	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
03	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
07	11	N	10	-0-	-1	-0-	1	1	9	3	N	-0-					-0-

SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

02	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	5	1	93	3	Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	4	1	86	3	Y	-0-					-0-
05	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	5	1	97	3	Y	-0-					-0-

HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

02	505	N	505	-0-	-0-	-0-	30	1	474	3	N	1	1	1			2
							1	9									
03	577	N	577	-0-	-0-	-0-	39	1	532	3	N	5	4	1			3
							6	9									
04	540	N	520	-0-	-20	-0-	38	1	478	3	N	4	4	1			3
							4	9									
05	688	N	688	-0-	-0-	-0-	50	1	631	3	N	6	3	1			6
							7	9									
06	570	N	507	-0-	-63	-0-	40	1	1	2	N	3	4	1			5
							463	3	3	9							
*07	629	N	629	-0-	-0-	-0-	50	1	572	3	N	6	3	1			8
							7	9									

MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	241	-0-	-11	-0-	21	1	220	3	N	-0-					-0-
03	279	N	268	-0-	-11	-0-	23	1	245	3	N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	24	1	233	3	N	-0-					-0-
05	279	N	267	-0-	-12	-0-	24	1	243	3	N	-0-					-0-
06	270	N	229	-0-	-41	-0-	3	1	226	3	N	-0-					-0-
07	279	N	233	-0-	-46	-0-	233	3			N	-0-					-0-

MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	471	N	471	-0-	-0-	-0-	46	1	425	3	N	-0-	1	1			1
03	626	N	626	-0-	-0-	-0-	45	1	579	3	N	2	1	1			2
							2	9									
04	1094	N	1094	-0-	-0-	-0-	102	1	991	3	N	1	1	1			2
							1	9									
05	527	N	524	-0-	-3	-0-	47	1	477	3	N	-0-	1	1			1
06	600	N	526	-0-	-74	-0-	49	1	477	3	N	-0-					1
07	620	N	548	-0-	-72	-0-	58	1	489	3	N	1	1	1			1
							1	9									

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	159	-0-	-9	-0-	8	1	151	3	N	-0-					-0-
03	186	N	178	-0-	-8	-0-	8	1	170	3	N	-0-					-0-
04	180	N	169	-0-	-11	-0-	9	1	160	3	N	-0-					-0-
05	186	N	171	-0-	-15	-0-	12	1	159	3	N	-0-					-0-
06	180	N	157	-0-	-23	-0-	9	1	148	3	N	-0-					-0-
07	186	N	156	-0-	-30	-0-	9	1	147	3	N	-0-					-0-

RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	185	N	185	-0-	-0-	-0-	13	1	172	3	Y	-0-					-0-
03	158	N	158	-0-	-0-	-0-	12	1	146	3	Y	-0-					-0-
04	160	N	160	-0-	-0-	-0-	14	1	146	3	Y	-0-					-0-
05	217	N	156	-0-	-61	-0-	13	1	143	3	Y	-0-					-0-
06	150	N	141	-0-	-9	-0-	14	1	127	3	Y	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	17	1	146	3	Y	-0-					-0-

RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	422	N	422	-0-	-0-	-0-	31	1	391	3	Y	-0-					-0-
03	379	N	379	-0-	-0-	-0-	28	1	351	3	Y	-0-					-0-
04	390	N	285	-0-	-105	-0-	25	1	260	3	Y	-0-					-0-
05	465	N	358	-0-	-107	-0-	29	1	329	3	Y	-0-					-0-
06	360	N	352	-0-	-8	-0-	34	1	318	3	Y	-0-					-0-
*07	331	N	331	-0-	-0-	-0-	34	1	297	3	Y	-0-					-0-

ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	311	-0-	-25	-0-	19	1	291	3	N	1					2
							1	9									
03	343	N	343	-0-	-0-	-0-	24	1	319	3	N	-0-	2	1			-0-
04	335	N	335	-0-	-0-	-0-	25	1	310	3	N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	25	1	322	3	N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	26	1	307	3	N	-0-					-0-
*07	343	N	343	-0-	-0-	-0-	28	1	315	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	677	-0-	-23	-0-	29	1	648	3	Y	-0-					-0-
03	775	N	767	-0-	-8	-0-	37	1	730	3	Y	-0-					-0-
04	757	N	757	-0-	-0-	-0-	47	1	710	3	Y	-0-					-0-
05	768	N	768	-0-	-0-	-0-	52	1	716	3	Y	-0-					-0-
06	750	N	741	-0-	-9	-0-	58	1	683	3	Y	-0-					-0-
07	775	N	763	-0-	-12	-0-	55	1	708	3	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

02	682	N	682	-0-	-0-	-0-	104	1	578	3	Y	-0-					-0-
03	806	N	712	-0-	-94	-0-	112	1	600	3	Y	-0-					-0-
04	900	N	596	-0-	-304	-0-	94	1	502	3	Y	-0-					-0-
05	744	N	631	-0-	-113	-0-	86	1	545	3	Y	-0-					-0-
06	690	N	549	-0-	-141	-0-	70	1	479	3	Y	-0-					-0-
07	620	N	523	-0-	-97	-0-	70	1	444	3	Y	8					8
							9	9									

HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

02	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	8	1	96	3	N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	8	1	93	3	N	-0-					-0-

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

02	252	N	181	-0-	-71	-0-	8	1	173	3	Y	-0-					-0-
03	218	N	218	-0-	-0-	-0-	11	1	207	3	Y	-0-					-0-
04	226	N	226	-0-	-0-	-0-	14	1	212	3	Y	-0-					-0-
05	228	N	228	-0-	-0-	-0-	15	1	213	3	Y	-0-					-0-
06	263	N	263	-0-	-0-	-0-	21	1	242	3	Y	-0-					-0-
*07	457	N	457	-0-	-0-	-0-	33	1	424	3	Y	-0-					-0-

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

02	364	N	323	-0-	-41	-0-	14	1	309	3	Y	-0-					-0-
03	341	N	164	-0-	-177	-0-	8	1	156	3	Y	-0-					-0-
04	180	N	149	-0-	-31	-0-	9	1	140	3	Y	-0-					-0-
05	372	N	318	-0-	-54	-0-	21	1	297	3	Y	-0-					-0-
06	436	N	436	-0-	-0-	-0-	34	1	402	3	Y	-0-					-0-
*07	485	N	485	-0-	-0-	-0-	35	1	450	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0-	-0-	6	1	142	3	Y	-0-					-0-
03	372	N	372	-0-	-0-	-0-	18	1	354	3	Y	-0-					-0-
04	364	N	364	-0-	-0-	-0-	22	1	342	3	Y	-0-					-0-
05	372	N	372	-0-	-0-	-0-	25	1	347	3	Y	-0-					-0-
06	360	N	323	-0-	-37	-0-	25	1	298	3	Y	-0-					-0-
07	372	N	267	-0-	-105	-0-	19	1	248	3	Y	-0-					-0-

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	413	-0-	-7	-0-	18	1	395	3	Y	-0-					-0-
03	465	N	458	-0-	-7	-0-	22	1	436	3	Y	-0-					-0-
04	450	N	450	-0-	-0-	-0-	28	1	422	3	Y	-0-					-0-
05	465	N	462	-0-	-3	-0-	31	1	431	3	Y	-0-					-0-
06	450	N	449	-0-	-1	-0-	35	1	414	3	Y	-0-					-0-
07	465	N	462	-0-	-3	-0-	33	1	429	3	Y	-0-					-0-

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	724	N	724	-0-	-0-	-0-	80	1	644	3	Y	-0-					-0-
03	771	N	771	-0-	-0-	-0-	87	1	684	3	Y	-0-					-0-
04	645	N	645	-0-	-0-	-0-	71	1	574	3	Y	-0-					-0-
05	806	N	706	-0-	-100	-0-	75	1	631	3	Y	-0-					-0-
06	771	N	771	-0-	-0-	-0-	80	1	691	3	Y	-0-					-0-
*07	711	N	711	-0-	-0-	-0-	80	1	631	3	Y	-0-					-0-

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	232	-0-	-0-	-0-	26	1	206	3	Y	-0-					-0-
03	263	N	263	-0-	-0-	-0-	30	1	233	3	Y	-0-					-0-
04	252	N	252	-0-	-0-	-0-	28	1	224	3	Y	-0-					-0-
05	269	N	269	-0-	-0-	-0-	29	1	240	3	Y	-0-					-0-
06	257	N	257	-0-	-0-	-0-	27	1	230	3	Y	-0-					-0-
*07	254	N	254	-0-	-0-	-0-	29	1	225	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	N	163	-0-	-0-	-0-	25	1	138	3	Y	-0-					-0-
03	186	N	186	-0-	-0-	-0-	29	1	157	3	Y	-0-					-0-
04	182	N	182	-0-	-0-	-0-	29	1	153	3	Y	-0-					-0-
05	195	N	195	-0-	-0-	-0-	27	1	168	3	Y	-0-					-0-
06	180	N	179	-0-	-1	-0-	23	1	156	3	Y	-0-					-0-
07	186	N	142	-0-	-44	-0-	19	1	123	3	Y	-0-					-0-

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	4	-0-	-5	-0-	4	3			Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	6	3	1	9	Y	1					1
04	9	N	9	-0-	-0-	-0-	1	1	7	3	Y	1	1	1			1
							1	9									
05	9	N	9	-0-	-0-	-0-	1	1	7	3	Y	1					2
							1	9									
06	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					2
07	9	N	9	-0-	-0-	-0-	1	1	7	3	Y	1	2	1			1
							1	9									

SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	440	N	440	-0-	-0-	-0-	39	1	401	3	Y	-0-					1
03	507	N	507	-0-	-0-	-0-	43	1	463	3	Y	1					2
							1	9									
04	510	N	489	-0-	-21	-0-	41	1	446	3	Y	2					4
							2	9									
05	498	N	498	-0-	-0-	-0-	44	1	452	3	Y	2					6
							2	9									
06	493	N	493	-0-	-0-	-0-	48	1	442	3	Y	3	8	1			1
							3	9									
07	496	N	488	-0-	-8	-0-	48	1	438	3	Y	2					3
							2	9									

REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
04	351	N	351	-0-	-0-	-0-	166	1	185	3	Y	-0-					-0-
05	219	N	219	-0-	-0-	-0-	31	1	188	3	Y	-0-					-0-
06	278	N	278	-0-	-0-	-0-	143	1	135	3	Y	-0-					-0-
07	155	N	46	-0-	-109	-0-	32	1	14	3	Y	-0-					-0-

SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	127	-0-	-13	-0-	9	1	118	3	Y	-0-					-0-
03	155	N	134	-0-	-21	-0-	9	1	125	3	Y	-0-					-0-
04	150	N	64	-0-	-86	-0-	4	1	60	3	Y	-0-					-0-
05	155	N	6	-0-	-149	-0-	6	3			Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	219	N	219	-0-	-0-	-0-	38	1	180	3	N	1					1
							1	9									
03	243	N	243	-0-	-0-	-0-	46	1	197	3	N	-0-	1	1			-0-
04	234	N	234	-0-	-0-	-0-	45	1	188	3	N	1					1
							1	9									
05	248	N	217	-0-	-31	-0-	27	1	190	3	N	-0-					1
06	240	N	214	-0-	-26	-0-	25	1	189	3	N	-0-					1
07	248	N	218	-0-	-30	-0-	27	1	191	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	318	N	318	-0-	-0-	-0-	49	1	269	3	Y	-0-					-0-
03	345	N	345	-0-	-0-	-0-	54	1	291	3	Y	-0-					-0-
04	304	N	304	-0-	-0-	-0-	48	1	256	3	Y	-0-					-0-
05	341	N	320	-0-	-21	-0-	44	1	276	3	Y	-0-					-0-
06	330	N	295	-0-	-35	-0-	38	1	257	3	Y	-0-					-0-
07	310	N	295	-0-	-15	-0-	40	1	255	3	Y	-0-					-0-

FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

02	467	N	467	-0-	-0-	-0-	102	1	365	3	N	-0-					1
03	541	N	541	-0-	-0-	-0-	113	1	427	3	N	1					2
							1	9									
04	510	N	510	-0-	-0-	-0-	121	1	389	3	N	-0-	1	1			1
05	465	N	376	-0-	-89	-0-	54	1	322	3	N	-0-					1
06	450	N	278	-0-	-172	-0-	45	1	233	3	N	-0-					1
07	465	N	386	-0-	-79	-0-	51	1	335	3	N	-0-					1

FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

02	72	N	72	-0-	-0-	-0-	16	1	56	3	N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	12	1	46	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	15	1	48	3	N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	60	N	45	-0-	-15	-0-	7	1	38	3	N	-0-					-0-
07	62	N	51	-0-	-11	-0-	7	1	44	3	N	-0-					-0-

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

02	292	N	292	-0-	-0-	-0-	14	1	232	3	Y	42	11	1	9	8	35
							46	9									
03	310	N	270	-0-	-40	-0-	13	1	249	3	Y	7	21	1			21
							8	9									
04	300	N	245	-0-	-55	-0-	12	1	233	3	Y	-0-	18	1			3
05	310	N	252	-0-	-58	-0-	13	1	239	3	Y	-0-	1	1			2
06	270	N	245	-0-	-25	-0-	13	1	232	3	Y	-0-	1	1			1
07	248	N	247	-0-	-1	-0-	13	1	234	3	Y	-0-	1	1			-0-

CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

02	1045	N	1045	-0-	-0-	-0-	160	1	885	3	Y	-0-					-0-
03	1259	N	1259	-0-	-0-	-0-	197	1	1062	3	Y	-0-					-0-
04	1140	N	1125	-0-	-15	-0-	177	1	948	3	Y	-0-					-0-
05	1147	N	1118	-0-	-29	-0-	153	1	965	3	Y	-0-					-0-
06	1140	N	1060	-0-	-80	-0-	135	1	925	3	Y	-0-					-0-
07	1178	N	982	-0-	-196	-0-	134	1	847	3	Y	1					1
							1	9									

CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

02	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
06	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

02	140	N	140	-0-	-0-	-0-	7	1	132	3	Y	1					1
							1	9									
03	155	N	147	-0-	-8	-0-	7	1	140	3	Y	-0-	1	1			-0-
04	150	N	143	-0-	-7	-0-	7	1	136	3	Y	-0-					-0-
05	155	N	148	-0-	-7	-0-	7	1	141	3	Y	-0-					-0-
06	150	N	141	-0-	-9	-0-	7	1	134	3	Y	-0-					-0-
*07	147	N	147	-0-	-0-	-0-	7	1	140	3	Y	-0-					-0-

WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

02	122	N	122	-0-	-0-	-0-	8	1	114	2	Y	-0-					-0-
03	137	N	137	-0-	-0-	-0-	17	1	120	2	Y	-0-					-0-
04	134	N	134	-0-	-0-	-0-	22	1	112	2	Y	-0-					-0-
05	196	N	196	-0-	-0-	-0-	42	1	154	2	Y	-0-					-0-
06	139	N	139	-0-	-0-	-0-	25	1	114	2	Y	-0-					-0-
*07	145	N	145	-0-	-0-	-0-	8	1	137	2	Y	-0-					-0-

SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

02	28	N	17	-0-	-11	-0-	1	1	16	3	Y	-0-					-0-
03	124	N	14	-0-	-110	-0-	1	1	13	3	Y	-0-					-0-
04	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-
06	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-					-0-
*07	111	N	111	-0-	-0-	-0-	86	1	25	3	Y	-0-					-0-

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

02	232	N	232	-0-	-0-	-0-	11	1	219	3	Y	2					2
							2	9									
03	250	N	250	-0-	-0-	-0-	13	1	237	3	Y	-0-	2	1			-0-
04	241	N	241	-0-	-0-	-0-	12	1	229	3	Y	-0-					-0-
05	261	N	261	-0-	-0-	-0-	13	1	248	3	Y	-0-					-0-
06	307	N	307	-0-	-0-	-0-	15	1	292	3	Y	-0-					-0-
*07	320	N	320	-0-	-0-	-0-	16	1	304	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
03	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	3	1	67	3	Y	-0-					-0-
05	71	N	71	-0-	-0-	-0-	3	1	68	3	Y	-0-					-0-
06	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-

SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	328	-0-	-8	-0-	29	1	299	3	Y	-0-					-0-
03	372	N	363	-0-	-9	-0-	31	1	331	3	Y	1					1
							1	9									
04	360	N	308	-0-	-52	-0-	26	1	282	3	Y	-0-					1
05	422	N	422	-0-	-0-	-0-	37	1	384	3	Y	1					2
							1	9									
06	388	N	388	-0-	-0-	-0-	38	1	349	3	Y	1	3	1			-0-
							1	9									
*07	394	N	394	-0-	-0-	-0-	39	1	355	3	Y	-0-					-0-

ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	7	-0-	-21	-0-	1	1	6	3	Y	-0-					-0-
03	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
04	30	N	8	-0-	-22	-0-	1	1	7	3	Y	-0-					-0-
05	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-

MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	13	-0-	-15	-0-	1	1	12	3	Y	-0-					-0-
03	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
05	13	N	12	-0-	-1	-0-	1	1	11	3	Y	-0-					-0-
06	15	N	5	-0-	-10	-0-	5	3			Y	-0-					-0-
07	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-

MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	540	-0-	-20	-0-	27	1	513	3	N	-0-	1	1			-0-
03	592	N	592	-0-	-0-	-0-	27	1	565	3	N	-0-					-0-
04	616	N	616	-0-	-0-	-0-	34	1	582	3	N	-0-					-0-
05	622	N	622	-0-	-0-	-0-	42	1	580	3	N	-0-					-0-
06	590	N	590	-0-	-0-	-0-	33	1	557	3	N	-0-					-0-
07	651	N	607	-0-	-44	-0-	35	1	572	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	313	N	313	-0-	-0-	-0-	23	1	290	3	Y	-0-					-0-
03	341	N	337	-0-	-4	-0-	25	1	312	3	Y	-0-					-0-
04	317	N	317	-0-	-0-	-0-	28	1	289	3	Y	-0-					-0-
05	341	N	340	-0-	-1	-0-	28	1	312	3	Y	-0-					-0-
06	330	N	314	-0-	-16	-0-	30	1	284	3	Y	-0-					-0-
07	341	N	327	-0-	-14	-0-	33	1	294	3	Y	-0-					-0-

MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
03	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
04	30	N	25	-0-	-5	-0-	1	1	23	3	N	1	1	8			-0-
							1	9									
05	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-

PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	139	-0-	-29	-0-	6	1	133	3	Y	-0-					-0-
03	186	N	126	-0-	-60	-0-	6	1	120	3	Y	-0-					-0-
04	180	N	117	-0-	-63	-0-	7	1	110	3	Y	-0-					-0-
05	155	N	115	-0-	-40	-0-	8	1	107	3	Y	-0-					-0-
06	126	N	126	-0-	-0-	-0-	10	1	116	3	Y	-0-					-0-
*07	212	N	212	-0-	-0-	-0-	15	1	197	3	Y	-0-					-0-

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	151	-0-	-17	-0-	151	3			N	-0-					-0-
03	186	N	122	-0-	-64	-0-	122	3			N	-0-					-0-
04	180	N	110	-0-	-70	-0-	110	3			N	-0-					-0-
05	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*07	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	120	-0-	-20	-0-	120	3			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
04	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
05	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
*07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	71	-0-	-13	-0-	71	3			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-

SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	297	-0-	-11	-0-	297	3			N	-0-					-0-
03	341	N	273	-0-	-68	-0-	273	3			N	-0-					-0-
04	300	N	218	-0-	-82	-0-	218	3			N	-0-					-0-
05	341	N	237	-0-	-104	-0-	237	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	22	-0-	-6	-0-	22	3			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
07	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-

SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

02	168	N	116	-0-	-52	-0-	116	3			N	-0-					-0-
03	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-
06	120	N	44	-0-	-76	-0-	44	3			N	-0-					-0-
07	217	N	40	-0-	-177	-0-	40	3			N	-0-					-0-

SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	124	N	2	-0-	-122	-0-	2	3			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

02	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
03	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
05	62	N	42	-0-	-20	-0-	3	1	39	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-

SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

02	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
05	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

02	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
03	62	N	22	-0-	-40	-0-	2	1	20	3	Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	2	1	21	3	Y	-0-					-0-
05	62	N	16	-0-	-46	-0-	1	1	15	3	Y	-0-					-0-
06	30	N	12	-0-	-18	-0-	1	1	11	3	Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	2	1	18	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	435	-0-	-97	-0-	39	1	396	3	Y	-0-					-0-
03	586	N	586	-0-	-0-	-0-	49	1	536	3	Y	1					1
							1	9									
04	480	N	443	-0-	-37	-0-	37	1	404	3	Y	2					3
							2	9									
05	660	N	660	-0-	-0-	-0-	58	1	600	3	Y	2					5
							2	9									
06	570	N	463	-0-	-107	-0-	45	1	418	3	Y	-0-	5	1			-0-
*07	524	N	524	-0-	-0-	-0-	51	1	473	3	Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

02	56	N	44	-0-	-12	-0-	44	3			N	-0-					-0-
03	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
04	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
05	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

02	84	N	83	-0-	-1	-0-	83	3			N	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

02	168	N	162	-0-	-6	-0-	10	1	152	3	Y	-0-					-0-
03	186	N	183	-0-	-3	-0-	12	1	170	3	Y	1					1
							1	9									
04	180	N	173	-0-	-7	-0-	14	1	159	3	Y	-0-					1
05	186	N	186	-0-	-0-	-0-	16	1	163	3	Y	6	6	8			1
							7	9									
06	180	N	168	-0-	-12	-0-	15	1	153	3	Y	-0-					1
07	186	N	169	-0-	-17	-0-	14	1	155	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	308	N	288	-0-	-20	-0-	16	1	272	2	N	-0-			-0-
03	336	N	336	-0-	-0-	-0-	18	1	276	2	N	-0-			-0-
							42	3							
04	300	N	293	-0-	-7	-0-	17	1	249	2	N	-0-			-0-
							27	3							
05	310	N	296	-0-	-14	-0-	19	1	216	2	N	-0-			-0-
							61	3							
06	330	N	304	-0-	-26	-0-	21	1	265	2	N	-0-			-0-
							18	3							
07	310	N	306	-0-	-4	-0-	18	1	125	2	N	-0-			-0-
							163	3							

RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

02	246	N	246	-0-	-0-	-0-	16	1	230	3	Y	-0-			-0-
03	348	N	348	-0-	-0-	-0-	24	1	324	3	Y	-0-			-0-
04	408	N	408	-0-	-0-	-0-	33	1	375	3	Y	-0-			-0-
05	426	N	426	-0-	-0-	-0-	37	1	389	3	Y	-0-			-0-
06	401	N	401	-0-	-0-	-0-	36	1	365	3	Y	-0-			-0-
07	434	N	386	-0-	-48	-0-	33	1	353	3	Y	-0-			-0-

SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

02	1036	N	910	-0-	-126	-0-	910	2			N	-0-			-0-
03	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-			-0-
04	1050	N	962	-0-	-88	-0-	962	2			N	-0-			-0-
05	1023	N	963	-0-	-60	-0-	963	2			N	-0-			-0-
06	1110	N	1017	-0-	-93	-0-	1017	2			N	-0-			-0-
07	992	N	910	-0-	-82	-0-	910	2			N	-0-			-0-

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

02	252	N	227	-0-	-25	-0-	15	1	212	3	Y	-0-			-0-
03	217	N	213	-0-	-4	-0-	9	1	203	3	Y	1			1
							1	9							
04	240	N	205	-0-	-35	-0-	14	1	189	3	Y	2	2	1	1
							2	9							
05	248	N	229	-0-	-19	-0-	18	1	210	3	Y	1			2
							1	9							
06	210	N	204	-0-	-6	-0-	23	1	181	3	Y	-0-			2
07	217	N	212	-0-	-5	-0-	23	1	189	3	Y	-0-	2	1	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	217	-0-	-35	-0-	14	1	203	3	Y	-0-					-0-
03	248	N	223	-0-	-25	-0-	10	1	212	3	Y	1					1
							1	9									
04	210	N	208	-0-	-2	-0-	14	1	192	3	Y	2	2	1			1
							2	9									
05	248	N	205	-0-	-43	-0-	16	1	188	3	Y	1					2
							1	9									
06	210	N	192	-0-	-18	-0-	22	1	170	3	Y	-0-					2
07	217	N	197	-0-	-20	-0-	21	1	175	3	Y	1	2	1			1
							1	9									

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

02	224	N	2	-0-	-222	-0-	2	3			Y	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
04	573	N	573	-0-	-0-	-0-	36	1	537	3	Y	-0-					-0-
05	440	N	440	-0-	-0-	-0-	29	1	411	3	Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	6	1	93	3	Y	-0-					-0-
07	589	N	12	-0-	-577	-0-	1	1	11	3	Y	-0-					-0-

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

02	28	N	13	-0-	-15	-0-	1	1	12	3	N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
05	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
06	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
07	31	N	23	-0-	-8	-0-	3	1	20	3	N	-0-					-0-

SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

02	280	N	272	-0-	-8	-0-	20	1	252	3	Y	-0-					-0-
03	310	N	289	-0-	-21	-0-	19	1	270	3	Y	-0-					-0-
04	300	N	279	-0-	-21	-0-	18	1	261	3	Y	-0-					-0-
05	310	N	290	-0-	-20	-0-	19	1	271	3	Y	-0-					-0-
06	302	N	302	-0-	-0-	-0-	18	1	284	3	Y	-0-					-0-
*07	305	N	305	-0-	-0-	-0-	17	1	288	3	Y	-0-					-0-

REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	N	204	-0-	-0-	-0-	11	1	193	3	Y	-0-					-0-
03	234	N	234	-0-	-0-	-0-	12	1	222	3	Y	-0-					-0-
04	270	N	210	-0-	-60	-0-	10	1	200	3	Y	-0-					-0-
05	222	N	222	-0-	-0-	-0-	12	1	210	3	Y	-0-					-0-
06	240	N	198	-0-	-42	-0-	10	1	188	3	Y	-0-					-0-
07	217	N	197	-0-	-20	-0-	10	1	187	3	Y	-0-					-0-

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	32	-0-	-0-	-0-	1 14	1 9	17	3	Y	13	3	1	3	8	7
03	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-	4	1			3
04	30	N	22	-0-	-8	-0-	1	1	21	3	Y	-0-	3	1			-0-
05	31	N	25	-0-	-6	-0-	1	1	24	3	Y	-0-					-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
07	31	N	26	-0-	-5	-0-	3	1	23	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					3
03	83	N	83	-0-	-0-	-0-	8 1	1 9	74	3	N	1					4
04	77	N	77	-0-	-0-	-0-	8	1	69	3	N	-0-					4
05	74	N	74	-0-	-0-	-0-	8	1	66	3	N	-0-					4
06	71	N	71	-0-	-0-	-0-	7 1	1 9	63	3	N	1					5
*07	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-	1	1			4

FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0-	-0-	26	1	92	3	N	-0-					-0-
03	124	N	110	-0-	-14	-0-	23	1	87	3	N	-0-					-0-
04	90	N	13	-0-	-77	-0-	3	1	10	3	N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	13	N	1	-0-	-12	-0-	1	3			N	-0-					-0-

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	150	-0-	-46	-0-	150	3			N	-0-					-0-
03	217	N	48	-0-	-169	-0-	48	3			N	-0-					-0-
04	210	N	73	-0-	-137	-0-	73	3			N	-0-					-0-
05	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	9	1	133	3	Y	-0-					-0-
03	166	N	166	-0-	-0-	-0-	11	1	154	3	Y	1					1
							1	9									
04	160	N	160	-0-	-0-	-0-	13	1	147	3	Y	-0-					1
05	171	N	171	-0-	-0-	-0-	15	1	156	3	Y	-0-					1
06	155	N	155	-0-	-0-	-0-	14	1	141	3	Y	-0-					1
*07	160	N	160	-0-	-0-	-0-	14	1	146	3	Y	-0-					1

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-					-0-
03	93	N	87	-0-	-6	-0-	6	1	81	3	Y	-0-					-0-
04	84	N	84	-0-	-0-	-0-	7	1	77	3	Y	-0-					-0-
05	93	N	87	-0-	-6	-0-	8	1	79	3	Y	-0-					-0-
06	90	N	82	-0-	-8	-0-	7	1	75	3	Y	-0-					-0-
07	93	N	72	-0-	-21	-0-	6	1	66	3	Y	-0-					-0-

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	527	-0-	-5	-0-	527	3			N	-0-					-0-
03	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
04	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
05	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
06	570	N	564	-0-	-6	-0-	564	3			N	-0-					-0-
07	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-

KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	330	-0-	-34	-0-	22	1	308	3	Y	-0-					-0-
03	372	N	345	-0-	-27	-0-	15	1	330	3	Y	-0-					-0-
04	360	N	339	-0-	-21	-0-	23	1	316	3	Y	-0-					-0-
05	372	N	352	-0-	-20	-0-	27	1	325	3	Y	-0-					-0-
06	345	N	345	-0-	-0-	-0-	39	1	306	3	Y	-0-					-0-
*07	365	N	365	-0-	-0-	-0-	40	1	325	3	Y	-0-					-0-

FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-	-0-	-0-	11	1	134	3	Y	-0-					-0-
03	160	N	160	-0-	-0-	-0-	11	1	149	3	Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	10	1	147	3	Y	-0-					-0-
05	161	N	161	-0-	-0-	-0-	11	1	150	3	Y	-0-					-0-
06	170	N	170	-0-	-0-	-0-	10	1	160	3	Y	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	10	1	160	3	Y	-0-					-0-

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	108	-0-	-4	-0-	108	3			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
06	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	441	-0-	-35	-0-	441	3			N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
04	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
05	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
07	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-		-0-	-0-	17	1	179	3	Y	4	4	1			5
								4	9									
03	248	N	211	-0-		-37	-0-	17	1	188	3	Y	5	5	1			5
								6	9									
04	270	N	187	-0-		-83	-0-	15	1	168	3	Y	4	4	1			5
								4	9									
05	217	N	168	-0-		-49	-0-	14	1	150	3	Y	4	5	1			4
								4	9									
06	210	N	165	-0-		-45	-0-	13	1	150	3	Y	2	2	1			4
								2	9									
07	186	N	126	-0-		-60	-0-	10	1	113	3	Y	3	2	1			5
								3	9									

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	303	-0-		-33	-0-	27	1	276	3	Y	-0-					-0-
03	356	N	356	-0-		-0-	-0-	30	1	325	3	Y	1					1
								1	9									
04	347	N	347	-0-		-0-	-0-	29	1	318	3	Y	-0-					1
05	365	N	365	-0-		-0-	-0-	32	1	332	3	Y	1					2
								1	9									
06	347	N	347	-0-		-0-	-0-	34	1	312	3	Y	1	3	1			-0-
								1	9									
07	372	N	355	-0-		-17	-0-	35	1	320	3	Y	-0-					-0-

KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	184	N	184	-0-		-0-	-0-	32	1	152	3	Y	-0-					-0-
03	265	N	265	-0-		-0-	-0-	84	1	181	3	Y	-0-					-0-
04	160	N	160	-0-		-0-	-0-	10	1	150	3	Y	-0-					-0-
05	192	N	192	-0-		-0-	-0-	16	1	176	3	Y	-0-					-0-
06	270	N	167	-0-		-103	-0-	15	1	152	3	Y	-0-					-0-
*07	217	N	217	-0-		-0-	-0-	113	1	104	3	Y	-0-					-0-

SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	217	-0-		-7	-0-	217	3			N	-0-					-0-
03	248	N	239	-0-		-9	-0-	239	3			N	-0-					-0-
04	240	N	235	-0-		-5	-0-	235	3			N	-0-					-0-
05	248	N	235	-0-		-13	-0-	235	3			N	-0-					-0-
06	240	N	211	-0-		-29	-0-	211	3			N	-0-					-0-
07	248	N	233	-0-		-15	-0-	233	3			N	-0-					-0-

ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	37	-0-		-19	-0-	3	1	34	3	Y	-0-					-0-
03	62	N	47	-0-		-15	-0-	4	1	43	3	Y	-0-					-0-
04	60	N	16	-0-		-44	-0-	1	1	15	3	Y	-0-					-0-
05	31	N	24	-0-		-7	-0-	2	1	22	3	Y	-0-					-0-
06	60	N	24	-0-		-36	-0-	2	1	22	3	Y	-0-					-0-
07	31	N	11	-0-		-20	-0-	1	1	10	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	445	N	445	-0-	-0-	-0-	39	1	406	3	Y	-0-					-0-
03	473	N	473	-0-	-0-	-0-	40	1	432	3	Y	1					1
							1	9									
04	503	N	503	-0-	-0-	-0-	42	1	460	3	Y	1					2
							1	9									
05	494	N	494	-0-	-0-	-0-	43	1	450	3	Y	1					3
							1	9									
06	341	N	341	-0-	-0-	-0-	33	1	307	3	Y	1	4	1			-0-
							1	9									
07	527	N	292	-0-	-235	-0-	29	1	263	3	Y	-0-					-0-

BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

02	44	N	44	-0-	-0-	-0-	2	1	42	3	Y	-0-					-0-
03	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-					-0-
04	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	2	1	25	3	Y	-0-					-0-
07	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-

BAKER, ROY WELL #: 4601 RRCID -> 134301 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 3424 - 3575

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

02	428	N	428	-0-	-0-	-0-	18	1	410	3	Y	-0-					-0-
03	479	N	479	-0-	-0-	-0-	23	1	456	3	Y	-0-					-0-
04	474	N	474	-0-	-0-	-0-	29	1	445	3	Y	-0-					-0-
05	593	N	593	-0-	-0-	-0-	40	1	553	3	Y	-0-					-0-
06	610	N	610	-0-	-0-	-0-	48	1	562	3	Y	-0-					-0-
*07	627	N	627	-0-	-0-	-0-	45	1	582	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

02	54	N	54	-0-	-0-	-0-	12	1	42	3	N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	13	1	48	3	N	-0-					-0-
04	60	N	10	-0-	-50	-0-	2	1	8	3	N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

02	308	N	211	-0-	-97	-0-	49	1	162	3	N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	130	1	266	3	N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	61	1	229	3	N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	56	1	316	3	N	-0-					-0-
06	390	N	291	-0-	-99	-0-	44	1	247	3	N	-0-					-0-
*07	356	N	356	-0-	-0-	-0-	57	1	299	3	N	-0-					-0-

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

02	435	N	435	-0-	-0-	-0-	95	1	340	3	N	-0-					6
03	279	N	269	-0-	-10	-0-	56	1	213	3	N	-0-					6
04	470	N	470	-0-	-0-	-0-	111	1	358	3	N	1	4	1			3
							1	9									
05	496	N	358	-0-	-138	-0-	52	1	306	3	N	-0-					3
06	399	N	399	-0-	-0-	-0-	64	1	335	3	N	-0-					3
07	496	N	296	-0-	-200	-0-	39	1	257	3	N	-0-					3

FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

02	196	N	30	-0-	-166	-0-	7	1	23	3	N	-0-					2
03	111	N	111	-0-	-0-	-0-	23	1	88	3	N	-0-					2
04	124	N	124	-0-	-0-	-0-	29	1	95	3	N	-0-	1	1			1
05	120	N	120	-0-	-0-	-0-	17	1	103	3	N	-0-					1
06	132	N	132	-0-	-0-	-0-	21	1	111	3	N	-0-					1
*07	146	N	146	-0-	-0-	-0-	19	1	127	3	N	-0-					1

ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

02	476	N	392	-0-	-84	-0-	35	1	357	3	Y	-0-					1
03	527	N	441	-0-	-86	-0-	37	1	403	3	Y	1					2
							1	9									
04	390	N	365	-0-	-25	-0-	30	1	333	3	Y	2					4
							2	9									
05	481	N	481	-0-	-0-	-0-	42	1	437	3	Y	2					6
							2	9									
06	435	N	435	-0-	-0-	-0-	42	1	391	3	Y	2	7	1			1
							2	9									
*07	528	N	528	-0-	-0-	-0-	52	1	476	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	113	-0-	-27	-0-	8	1	105	3	Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	11	1	121	3	Y	-0-					-0-
04	120	N	119	-0-	-1	-0-	13	1	106	3	Y	-0-					-0-
05	141	N	141	-0-	-0-	-0-	16	1	125	3	Y	-0-					-0-
06	140	N	140	-0-	-0-	-0-	13	1	127	3	Y	-0-					-0-
*07	144	N	144	-0-	-0-	-0-	13	1	131	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	108	-0-	-4	-0-	7	1	101	3	Y	-0-					-0-
03	124	N	119	-0-	-5	-0-	8	1	111	3	Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	10	1	110	3	Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	11	1	113	3	Y	-0-					-0-
06	120	N	111	-0-	-9	-0-	10	1	101	3	Y	-0-					-0-
07	124	N	97	-0-	-27	-0-	8	1	89	3	Y	-0-					-0-

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99	N	99	-0-	-0-	-0-	8	1	90	3	N	1					2
							1	9									
03	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					2
04	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-	2	1			-0-
05	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					-0-
06	90	N	74	-0-	-16	-0-	7	1	67	3	N	-0-					-0-
07	93	N	72	-0-	-21	-0-	9	1	63	3	N	-0-					-0-

SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	423	-0-	-53	-0-	28	1	394	3	Y	1					9
							1	9									
03	527	N	434	-0-	-93	-0-	19	1	415	3	Y	-0-					9
04	450	N	427	-0-	-23	-0-	29	1	398	3	Y	-0-	9	1			-0-
05	496	N	438	-0-	-58	-0-	34	1	404	3	Y	-0-					-0-
06	425	N	425	-0-	-0-	-0-	48	1	377	3	Y	-0-					-0-
*07	447	N	447	-0-	-0-	-0-	49	1	398	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0-	-0-	20	1	149	3	Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	15	1	178	3	Y	-0-					-0-
04	196	N	196	-0-	-0-	-0-	16	1	180	3	Y	-0-					-0-
05	195	N	195	-0-	-0-	-0-	17	1	178	3	Y	-0-					-0-
06	205	N	205	-0-	-0-	-0-	27	1	178	3	Y	-0-					-0-
07	217	N	196	-0-	-21	-0-	26	1	170	3	Y	-0-					-0-

SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	188	-0-	-8	-0-	188	3			N	-0-					-0-
03	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	15	-0-	-47	-0-	15	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	42	-0-	-14	-0-	42	3			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

02	308	N	223	-0-	-85	-0-	223	3			N	-0-					-0-
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
04	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
05	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
06	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
07	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-

JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

02	489	N	489	-0-	-0-	-0-	42	1	447	3	Y	-0-	1	1			2
03	558	N	539	-0-	-19	-0-	44	1	495	3	Y	-0-	1	1			1
04	540	N	510	-0-	-30	-0-	41	1	469	3	Y	-0-					1
05	527	N	520	-0-	-7	-0-	44	1	476	3	Y	-0-	1	1			-0-
06	510	N	494	-0-	-16	-0-	40	1	454	3	Y	-0-					-0-
07	527	N	506	-0-	-21	-0-	40	1	466	3	Y	-0-					-0-

BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

02	756	N	689	-0-	-67	-0-	155	1	19	2	N	-0-					-0-
							515	3									
03	806	N	735	-0-	-71	-0-	241	1	494	3	N	-0-					-0-
04	750	N	685	-0-	-65	-0-	143	1	6	2	N	-0-					-0-
							536	3									
05	775	N	682	-0-	-93	-0-	103	1	3	2	N	-0-					-0-
							576	3									
06	720	N	670	-0-	-50	-0-	101	1	569	3	N	-0-					-0-
07	713	N	710	-0-	-3	-0-	113	1	597	3	N	-0-					-0-

BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

02	122	N	122	-0-	-0-	-0-	28	1	94	3	N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	17	1	35	3	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	15	1	55	3	N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	20	1	110	3	N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	14	1	78	3	N	-0-					-0-
*07	183	N	183	-0-	-0-	-0-	29	1	154	3	N	-0-					-0-

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

02	168	N	156	-0-	-12	-0-	156	3			Y	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	3			Y	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			Y	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			Y	-0-					-0-
*07	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	235	N	235	-0-	-0-	-0-	8	1	227	3	Y	-0-					-0-
03	386	N	386	-0-	-0-	-0-	13	1	373	3	Y	-0-					-0-
04	360	N	360	-0-	-0-	-0-	12	1	348	3	Y	-0-					-0-
05	363	N	363	-0-	-0-	-0-	13	1	350	3	Y	-0-					-0-
06	349	N	349	-0-	-0-	-0-	13	1	336	3	Y	-0-					-0-
07	372	N	362	-0-	-10	-0-	16	1	346	3	Y	-0-					-0-

BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1045	N	1045	-0-	-0-	-0-	242	1	803	3	N	-0-					-0-
03	1209	N	807	-0-	-402	-0-	265	1	542	3	N	-0-					-0-
04	1140	N	949	-0-	-191	-0-	200	1	749	3	N	-0-					-0-
05	1147	N	1016	-0-	-131	-0-	154	1	862	3	N	-0-					-0-
06	892	N	892	-0-	-0-	-0-	134	1	758	3	N	-0-					-0-
*07	1281	N	1281	-0-	-0-	-0-	204	1	1077	3	N	-0-					-0-

CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	3			Y	-0-					-0-
06	180	N	152	-0-	-28	-0-	152	3			Y	-0-					-0-
07	186	N	153	-0-	-33	-0-	153	3			Y	-0-					-0-

MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171	N	171	-0-	-0-	-0-	11	1	160	3	Y	-0-					-0-
03	186	N	182	-0-	-4	-0-	12	1	170	3	Y	-0-					-0-
04	180	N	17	-0-	-163	-0-	1	1	16	3	Y	-0-					-0-
05	186	N	7	-0-	-179	-0-	1	1	6	3	Y	-0-					-0-
06	180	N	3	-0-	-177	-0-	3	3			Y	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					6
03	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					6
04	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					6
05	31	N	30	-0-	-1	-0-	3	1	27	3	Y	-0-					6
06	30	N	27	-0-	-3	-0-	2	1	25	3	Y	-0-					6
07	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					6

MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	496	-0-	-8	-0-	32	1	464	3	Y	-0-					1
03	558	N	556	-0-	-2	-0-	38	1	518	3	Y	-0-					1
04	530	N	530	-0-	-0-	-0-	43	1	487	3	Y	-0-					1
05	558	N	544	-0-	-14	-0-	48	1	496	3	Y	-0-					1
06	540	N	523	-0-	-17	-0-	47	1	476	3	Y	-0-					1
07	558	N	534	-0-	-24	-0-	45	1	489	3	Y	-0-					1

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	N	103	-0-	-0-	-0-	4	1	99	3	Y	-0-					-0-
03	110	N	110	-0-	-0-	-0-	5	1	105	3	Y	-0-					-0-
04	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-
05	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	8	1	88	3	Y	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	8	1	100	3	Y	-0-					-0-

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	-0-	5	1	110	3	Y	-0-					-0-
03	127	N	127	-0-	-0-	-0-	6	1	121	3	Y	-0-					-0-
04	150	N	125	-0-	-25	-0-	8	1	117	3	Y	-0-					-0-
05	128	N	128	-0-	-0-	-0-	9	1	119	3	Y	-0-					-0-
06	125	N	125	-0-	-0-	-0-	10	1	115	3	Y	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	9	1	120	3	Y	-0-					-0-

SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	230	-0-	-22	-0-	17	1	213	3	Y	-0-					-0-
03	248	N	248	-0-	-0-	-0-	16	1	232	3	Y	-0-					-0-
04	240	N	240	-0-	-0-	-0-	15	1	225	3	Y	-0-					-0-
05	248	N	244	-0-	-4	-0-	16	1	228	3	Y	-0-					-0-
06	240	N	238	-0-	-2	-0-	14	1	224	3	Y	-0-					-0-
*07	249	N	249	-0-	-0-	-0-	14	1	235	3	Y	-0-					-0-

MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	101	-0-	-11	-0-	4	1	97	3	Y	-0-					-0-
03	124	N	115	-0-	-9	-0-	6	1	109	3	Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	7	1	105	3	Y	-0-					-0-
05	124	N	113	-0-	-11	-0-	8	1	105	3	Y	-0-					-0-
06	120	N	111	-0-	-9	-0-	9	1	102	3	Y	-0-					-0-
07	124	N	115	-0-	-9	-0-	8	1	107	3	Y	-0-					-0-

WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					1
03	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-	1	1			-0-
04	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	6	1	93	3	N	1					1
							1	9									

SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	264	N	264	-0-	-0-	-0-	22	1	242	3	N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	22	1	266	3	N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	19	1	265	3	N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	20	1	263	3	N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	27	1	250	3	N	-0-					-0-
07	279	N	275	-0-	-4	-0-	33	1	242	3	N	-0-					-0-

KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	254	-0-	-26	-0-	17	1	237	3	Y	-0-					-0-
03	341	N	262	-0-	-79	-0-	11	1	251	3	Y	-0-					-0-
04	330	N	266	-0-	-64	-0-	18	1	248	3	Y	-0-					-0-
05	387	N	387	-0-	-0-	-0-	30	1	357	3	Y	-0-					-0-
06	379	N	379	-0-	-0-	-0-	43	1	336	3	Y	-0-					-0-
*07	378	N	378	-0-	-0-	-0-	41	1	337	3	Y	-0-					-0-

BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
06	150	N	150	-0-	-0-	-0-	4	1	146	3	Y	-0-					-0-
07	155	N	150	-0-	-5	-0-	4	1	146	3	Y	-0-					-0-

MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
05	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
*07	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-

MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	73	-0-	-11	-0-	7	1	64	3	N	2	2	1			2
							2	9									
03	93	N	79	-0-	-14	-0-	6	1	72	3	N	1	1	1			2
							1	9									
04	90	N	79	-0-	-11	-0-	7	1	70	3	N	2	1	1			3
							2	9									
05	93	N	79	-0-	-14	-0-	7	1	71	3	N	1	2	1			2
							1	9									
06	90	N	77	-0-	-13	-0-	7	1	69	3	N	1					3
							1	9									
07	93	N	79	-0-	-14	-0-	8	1	71	3	N	-0-	1	1			2

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	179	-0-	-213	-0-	179	3			Y	-0-					-0-
03	434	N	186	-0-	-248	-0-	186	3			Y	-0-					-0-
04	270	N	14	-0-	-256	-0-	14	3			Y	-0-					-0-
05	186	N	8	-0-	-178	-0-	8	3			Y	-0-					-0-
06	180	N	109	-0-	-71	-0-	109	3			Y	-0-					-0-
07	14	N	7	-0-	-7	-0-	7	3			Y	-0-					-0-

CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	55	-0-	-29	-0-	55	3			Y	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
*07	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-

GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	370	N	370	-0-	-0-	-0-	26	1	344	3	Y	-0-					-0-
03	372	N	364	-0-	-8	-0-	30	1	334	3	Y	-0-					-0-
04	384	N	384	-0-	-0-	-0-	41	1	343	3	Y	-0-					-0-
05	403	N	389	-0-	-14	-0-	43	1	346	3	Y	-0-					-0-
06	369	N	369	-0-	-0-	-0-	35	1	334	3	Y	-0-					-0-
07	403	N	374	-0-	-29	-0-	33	1	341	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	126	N	126	-0-	-0-	-0-	12	1	114	3	N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	12	1	118	3	N	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*07	300	N	300	-0-	-0-	-0-	30	1	259	3	N	10					10
							11	9									

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

02	172	N	172	-0-	-0-	-0-	12	1	160	3	Y	-0-					-0-
03	192	N	192	-0-	-0-	-0-	16	1	176	3	Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	19	1	161	3	Y	-0-					-0-
05	186	N	186	-0-	-0-	-0-	21	1	165	3	Y	-0-					-0-
06	183	N	183	-0-	-0-	-0-	17	1	166	3	Y	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	17	1	174	3	Y	-0-					-0-

SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-
06	188	N	188	-0-	-0-	-0-	11	1	177	3	Y	-0-					-0-
*07	244	N	244	-0-	-0-	-0-	14	1	230	3	Y	-0-					-0-

CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

02	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			Y	-0-					-0-

MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

02	91	N	91	-0-	-0-	-0-	9	1	82	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
04	120	N	99	-0-	-21	-0-	9	1	90	3	N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	9	1	97	3	N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	10	1	94	3	N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	11	1	91	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
03	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
06	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-

CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

02	196	N	195	-0-	-1	-0-	195	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-

JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

02	127	N	127	-0-	-0-	-0-	11	1	116	3	Y	-0-					1
03	131	N	131	-0-	-0-	-0-	11	1	120	3	Y	-0-	1	1			-0-
04	120	N	120	-0-	-0-	-0-	10	1	110	3	Y	-0-					-0-
05	124	N	122	-0-	-2	-0-	10	1	112	3	Y	-0-					-0-
06	255	N	255	-0-	-0-	-0-	21	1	234	3	Y	-0-					-0-
*07	258	N	258	-0-	-0-	-0-	20	1	238	3	Y	-0-					-0-

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

02	168	N	167	-0-	-1	-0-	10	1	157	2	Y	-0-					-0-
03	190	N	190	-0-	-0-	-0-	13	1	177	2	Y	-0-					-0-
04	185	N	185	-0-	-0-	-0-	10	1	175	2	Y	-0-					-0-
05	186	N	186	-0-	-0-	-0-	12	1	174	2	Y	-0-					-0-
06	188	N	188	-0-	-0-	-0-	12	1	176	2	Y	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	14	1	180	2	Y	-0-					-0-

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

02	28	N	-0-	-0-	-28	-0-					N	-0-					10
03	4	N	-0-	-0-	-4	-0-					N	-0-					10
04	2	N	-0-	-0-	-2	-0-					N	1	6	1	1	8	4
05	0	N	-0-	-0-	-0-	-0-					N	-0-					4
06	0	N	-0-	-0-	-0-	-0-					N	-0-					4
07	0	N	-0-	-0-	-0-	-0-					N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	224	N	144	-0-	-80	-0-	25	1	119	3	N	-0-			-0-
03	156	N	156	-0-	-0-	-0-	30	1	126	3	N	-0-			-0-
04	203	N	203	-0-	-0-	-0-	39	1	164	3	N	-0-			-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-			-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-			-0-
07	217	N	176	-0-	-41	-0-	22	1	154	3	N	-0-			-0-

BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	271	N	271	-0-	-0-	-0-	63	1	208	3	N	-0-			-0-
03	371	N	371	-0-	-0-	-0-	122	1	249	3	N	-0-			-0-
04	450	N	331	-0-	-119	-0-	70	1	261	3	N	-0-			-0-
05	319	N	319	-0-	-0-	-0-	48	1	271	3	N	-0-			-0-
06	360	N	291	-0-	-69	-0-	44	1	247	3	N	-0-			-0-
07	341	N	310	-0-	-31	-0-	49	1	261	3	N	-0-			-0-

SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-			-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-			-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-			-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-			-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-			-0-
*07	197	N	197	-0-	-0-	-0-	197	3			N	-0-			-0-

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-			-0-
03	248	N	201	-0-	-47	-0-	201	3			N	-0-			-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-			-0-
05	265	N	265	-0-	-0-	-0-	265	3			N	-0-			-0-
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-			-0-
07	279	N	260	-0-	-19	-0-	260	3			N	-0-			-0-

MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	896	N	837	-0-	-59	-0-	50	1	784	3	N	3	1 1		4
							3	9							
03	930	N	847	-0-	-83	-0-	58	1	786	3	N	3	5 1		2
							3	9							
04	882	N	882	-0-	-0-	-0-	64	1	1	2	N	12	4 1		10
							804	3	13	9					
05	930	N	715	-0-	-215	-0-	52	1	655	3	N	7	6 1		11
							8	9							
06	810	N	776	-0-	-34	-0-	61	1	1	2	N	8	8 1	1 8	10
							705	3	9	9					
07	899	N	768	-0-	-131	-0-	62	1	706	3	N	-0-	5 1		5

CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	17	-0-	-11	-0-	17	3			Y	-0-			-0-
03	31	N	18	-0-	-13	-0-	18	3			Y	-0-			-0-
04	30	N	15	-0-	-15	-0-	15	3			Y	-0-			-0-
05	31	N	19	-0-	-12	-0-	19	3			Y	-0-			-0-
06	30	N	23	-0-	-7	-0-	23	3			Y	-0-			-0-
07	31	N	25	-0-	-6	-0-	25	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	62	-0-	-22	-0-	62	3			N	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

02	448	N	418	-0-	-30	-0-	418	3			N	-0-					-0-
03	496	N	437	-0-	-59	-0-	437	3			N	-0-					-0-
04	450	N	407	-0-	-43	-0-	407	3			N	-0-					-0-
05	465	N	406	-0-	-59	-0-	406	3			N	-0-					-0-
06	420	N	376	-0-	-44	-0-	376	3			N	-0-					-0-
07	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-

DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

02	14B2 EXT		-0-	-0-	-0-	-0-	245				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	245				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	245				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	245				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	245				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	245				N	-0-					-0-

FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

02	200	N	200	-0-	-0-	-0-	19	1	181	3	N	-0-					2
03	184	N	184	-0-	-0-	-0-	18	1	165	3	N	1					3
							1	9									
04	210	N	196	-0-	-14	-0-	20	1	176	3	N	-0-					3
05	235	N	235	-0-	-0-	-0-	24	1	211	3	N	-0-					3
06	200	N	200	-0-	-0-	-0-	21	1	179	3	N	-0-					3
07	217	N	174	-0-	-43	-0-	20	1	154	3	N	-0-					3

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

02	142	N	142	-0-	-0-	-0-	12	1	124	3	Y	5	15	1	3	8	1
							6	9									
03	155	N	153	-0-	-2	-0-	14	1	138	3	Y	1	1	8			1
							1	9									
04	150	N	146	-0-	-4	-0-	16	1	130	3	Y	-0-					1
05	155	N	155	-0-	-0-	-0-	17	1	137	3	Y	1	1	8			1
							1	9									
06	150	N	149	-0-	-1	-0-	17	1	131	3	Y	1	1	8			1
							1	9									
07	155	N	152	-0-	-3	-0-	16	1	135	3	Y	1	1	8			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	138	-0-	-2	-0-	12	1	126	3	Y	-0-					-0-
03	155	N	149	-0-	-6	-0-	14	1	135	3	Y	-0-					-0-
04	150	N	140	-0-	-10	-0-	15	1	125	3	Y	-0-					-0-
05	155	N	152	-0-	-3	-0-	17	1	135	3	Y	-0-					-0-
06	150	N	138	-0-	-12	-0-	16	1	122	3	Y	-0-					-0-
07	155	N	140	-0-	-15	-0-	14	1	126	3	Y	-0-					-0-

MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	790	N	790	-0-	-0-	-0-	55	1	735	3	N	-0-					2
03	868	N	707	-0-	-161	-0-	47	1	658	3	N	2					4
							2	9									
04	840	N	776	-0-	-64	-0-	61	1	715	3	N	-0-					4
05	868	N	763	-0-	-105	-0-	65	1	698	3	N	-0-					4
06	690	N	670	-0-	-20	-0-	60	1	610	3	N	-0-					4
07	806	N	484	-0-	-322	-0-	44	1	440	3	N	-0-	3	1			1

HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	280	-0-	-56	-0-	20	1	260	3	N	-0-					1
03	342	N	342	-0-	-0-	-0-	23	1	319	3	N	-0-					1
04	349	N	349	-0-	-0-	-0-	27	1	321	3	N	1					2
							1	9									
05	375	N	375	-0-	-0-	-0-	32	1	343	3	N	-0-					2
06	330	N	324	-0-	-6	-0-	29	1	295	3	N	-0-					2
07	372	N	308	-0-	-64	-0-	28	1	280	3	N	-0-	2	1			-0-

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	248	-0-	-32	-0-	7	1	241	3	Y	-0-					-0-
03	279	N	278	-0-	-1	-0-	9	1	269	3	Y	-0-					-0-
04	276	N	276	-0-	-0-	-0-	9	1	267	3	Y	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
07	279	N	279	-0-	-0-	-0-	15	1	264	3	Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	801	N	801	-0-	-0-	-0-	801	3			Y	-0-					-0-
03	837	N	835	-0-	-2	-0-	835	3			Y	-0-					-0-
04	810	N	764	-0-	-46	-0-	764	3			Y	-0-					-0-
05	837	N	799	-0-	-38	-0-	799	3			Y	-0-					-0-
06	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					-0-
*07	851	N	851	-0-	-0-	-0-	851	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	678	N	678	-0-	-0-	-0-	44	1	634	3	Y	-0-					-0-
03	678	N	678	-0-	-0-	-0-	46	1	632	3	Y	-0-					-0-
04	591	N	591	-0-	-0-	-0-	48	1	543	3	Y	-0-					-0-
05	572	N	572	-0-	-0-	-0-	50	1	522	3	Y	-0-					-0-
06	510	N	510	-0-	-0-	-0-	46	1	464	3	Y	-0-					-0-
07	620	N	504	-0-	-116	-0-	43	1	461	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	134	-0-	-6	-0-	134	3			N	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-

CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	N	181	-0-	-0-	-0-	6	1	175	3	Y	-0-					-0-
03	196	N	196	-0-	-0-	-0-	7	1	189	3	Y	-0-					-0-
04	185	N	185	-0-	-0-	-0-	6	1	179	3	Y	-0-					-0-
05	187	N	187	-0-	-0-	-0-	7	1	180	3	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	7	1	170	3	Y	-0-					-0-
07	186	N	181	-0-	-5	-0-	8	1	173	3	Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	546	N	546	-0-	-0-	-0-	33	1	513	3	N	-0-					1
03	620	N	611	-0-	-9	-0-	39	1	572	3	N	-0-	1	1			-0-
04	587	N	587	-0-	-0-	-0-	35	1	552	3	N	-0-					-0-
05	620	N	603	-0-	-17	-0-	37	1	566	3	N	-0-					-0-
06	600	N	566	-0-	-34	-0-	37	1	529	3	N	-0-					-0-
07	620	N	553	-0-	-67	-0-	38	1	515	3	N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	373	-0-	-19	-0-	373	2			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
05	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
*07	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-

MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-
05	62	N	61	-0-	-1	-0-	5	1	56	3	N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					-0-

SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	596	N	596	-0-	-0-	-0-	25	1	571	3	N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
05	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*07	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
05	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
06	60	N	28	-0-	-32	-0-	28	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	20	-0-	-8	-0-	1	1	19	3	N	-0-					-0-
03	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
05	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
06	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
07	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	451	N	451	-0-	-0-	-0-	21	1	429	3	N	1	1	1			2
							1	9									
03	499	N	499	-0-	-0-	-0-	27	1	471	3	N	1	1	1			2
							1	9									
04	480	N	479	-0-	-1	-0-	30	1	449	3	N	-0-	1	1			1
05	500	N	500	-0-	-0-	-0-	48	1	451	3	N	1	1	1			1
							1	9									
06	482	N	482	-0-	-0-	-0-	52	1	429	3	N	1	1	1			1
							1	9									
07	496	N	495	-0-	-1	-0-	51	1	444	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	128	-0-	-12	-0-	8	1	119	3	N	1					1
							1	9									
03	143	N	143	-0-	-0-	-0-	10	1	133	3	N	-0-	1	1			-0-
04	139	N	139	-0-	-0-	-0-	10	1	129	3	N	-0-					-0-
05	155	N	146	-0-	-9	-0-	11	1	135	3	N	-0-					-0-
06	150	N	140	-0-	-10	-0-	11	1	129	3	N	-0-					-0-
07	155	N	145	-0-	-10	-0-	12	1	133	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	209	-0-	-15	-0-	10	1	199	3	N	-0-					-0-
03	248	N	232	-0-	-16	-0-	11	1	221	3	N	-0-					-0-
04	240	N	225	-0-	-15	-0-	12	1	213	3	N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	16	1	220	3	N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	13	1	214	3	N	-0-					-0-
07	248	N	231	-0-	-17	-0-	13	1	218	3	N	-0-					-0-

MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
07	62	N	45	-0-	-17	-0-	5	1	40	3	N	-0-					-0-

WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1001	N	1001	-0-	-0-	-0-	61	1	939	3	N	1					7
							1	9									
03	1054	N	933	-0-	-121	-0-	59	1	874	3	N	-0-	1	1			6
04	1042	N	1042	-0-	-0-	-0-	63	1	978	3	N	1	1	1			6
							1	9									
05	1116	N	1071	-0-	-45	-0-	65	1	1006	3	N	-0-					6
06	997	N	997	-0-	-0-	-0-	64	1	933	3	N	-0-					6
07	1085	N	888	-0-	-197	-0-	61	1	827	3	N	-0-					6

MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	471	-0-	-5	-0-	23	1	448	3	N	-0-	1	1			-0-
03	536	N	536	-0-	-0-	-0-	25	1	511	3	N	-0-					-0-
04	510	N	504	-0-	-6	-0-	28	1	476	3	N	-0-					-0-
05	527	N	522	-0-	-5	-0-	35	1	487	3	N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	29	1	497	3	N	-0-					-0-
*07	529	N	529	-0-	-0-	-0-	30	1	499	3	N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	6	1	81	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	9	1	91	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	816	N	816	-0-	-0-	-0-	40	1	5	2	N	1					2
							770	3	1	9							
03	903	N	903	-0-	-0-	-0-	41	1	7	2	N	-0-	1	1			1
							855	3									
04	870	N	865	-0-	-5	-0-	47	1	8	2	N	1	1	1			1
							809	3	1	9							
05	899	N	892	-0-	-7	-0-	60	1	3	2	N	-0-					1
							829	3									
06	870	N	867	-0-	-3	-0-	48	1	9	2	N	-0-					1
							810	3									
*07	901	N	901	-0-	-0-	-0-	50	1	25	2	N	-0-					1
							826	3									

GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1536	N	1536	-0-	-0-	-0-	105	1	1431	2	Y	-0-					-0-
03	1648	N	1648	-0-	-0-	-0-	205	1	1443	2	Y	-0-					-0-
04	1505	N	1505	-0-	-0-	-0-	248	1	1257	2	Y	-0-					-0-
05	1612	N	1304	-0-	-308	-0-	281	1	1023	2	Y	-0-					-0-
06	1560	N	1302	-0-	-258	-0-	233	1	1069	2	Y	-0-					-0-
07	1550	N	1090	-0-	-460	-0-	60	1	1030	2	Y	-0-					-0-

MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1043	N	1043	-0-	-0-	-0-	219	1	822	3	N	2	2	1	1	8	2
							2	9									
03	1099	N	1099	-0-	-0-	-0-	196	1	901	3	N	2	1	1	1	8	2
							2	9									
04	1120	N	1120	-0-	-0-	-0-	231	1	887	3	N	2	1	1			3
							2	9									
05	1098	N	1098	-0-	-0-	-0-	230	1	867	3	N	1	2	1			2
							1	9									
06	998	N	998	-0-	-0-	-0-	195	1	802	3	N	1	1	8			2
							1	9									
*07	902	N	902	-0-	-0-	-0-	134	1	766	3	N	2	1	1	1	8	2
							2	9									

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	449	-0-	-27	-0-	21	1	427	3	N	1	1	1			2
							1	9									
03	498	N	498	-0-	-0-	-0-	27	1	470	3	N	1	1	1			2
							1	9									
04	480	N	468	-0-	-12	-0-	30	1	438	3	N	-0-	1	1			1
05	496	N	493	-0-	-3	-0-	47	1	445	3	N	1	1	1			1
							1	9									
06	484	N	484	-0-	-0-	-0-	53	1	429	3	N	2	1	1	1	8	1
							2	9									
*07	503	N	503	-0-	-0-	-0-	52	1	451	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	215	-0-	-9	-0-	21	1	192	3	N	2	1	1	1	8	1
							2	9									
03	226	N	226	-0-	-0-	-0-	16	1	210	3	N	-0-					1
04	240	N	132	-0-	-108	-0-	12	1	120	3	N	-0-					1
05	248	N	219	-0-	-29	-0-	20	1	199	3	N	-0-					1
06	215	N	215	-0-	-0-	-0-	20	1	195	3	N	-0-					1
*07	219	N	219	-0-	-0-	-0-	23	1	195	3	N	1	1	8			1
							1	9									

MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	63	-0-	-21	-0-	5	1	58	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	8	1	71	3	N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	10	1	98	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					1
03	196	N	196	-0-	-0-	-0-	11	1	185	3	N	-0-	1	1			-0-
04	189	N	189	-0-	-0-	-0-	12	1	177	3	N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	19	1	181	3	N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	21	1	175	3	N	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	21	1	179	3	N	-0-					-0-

WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1225	-0-	-343	-0-	75	1	1150	3	N	-0-					-0-
03	1767	N	1558	-0-	-209	-0-	98	1	1460	3	N	-0-					-0-
04	1774	N	1774	-0-	-0-	-0-	107	1	1667	3	N	-0-					-0-
05	1654	N	1654	-0-	-0-	-0-	100	1	1554	3	N	-0-					-0-
06	1619	N	1619	-0-	-0-	-0-	105	1	1514	3	N	-0-					-0-
07	1829	N	1669	-0-	-160	-0-	115	1	1554	3	N	-0-					-0-

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	382	N	382	-0-	-0-	-0-	53	1	329	2	Y	-0-					-0-
03	428	N	428	-0-	-0-	-0-	59	1	369	2	Y	-0-					-0-
04	420	N	408	-0-	-12	-0-	63	1	345	2	Y	-0-					-0-
05	434	N	407	-0-	-27	-0-	76	1	331	2	Y	-0-					-0-
06	420	N	390	-0-	-30	-0-	62	1	328	2	Y	-0-					-0-
07	434	N	426	-0-	-8	-0-	63	1	363	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
04	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
05	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
06	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
07	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	129	-0-	-11	-0-	6	1	123	3	N	-0-					1
03	155	N	142	-0-	-13	-0-	8	1	134	3	N	-0-	1	1			-0-
04	150	N	121	-0-	-29	-0-	7	1	110	3	N	4	1	1			3
							4	9									
05	155	N	110	-0-	-45	-0-	10	1	94	3	N	5	2	1			6
							6	9									
06	150	N	140	-0-	-10	-0-	15	1	121	3	N	4	6	1			4
							4	9									
*07	154	N	154	-0-	-0-	-0-	16	1	136	3	N	2					6
							2	9									

WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	340	N	340	-0-	-0-	-0-	21	1	319	3	N	-0-					-0-
03	372	N	368	-0-	-4	-0-	23	1	345	3	N	-0-					-0-
04	360	N	352	-0-	-8	-0-	21	1	331	3	N	-0-					-0-
05	372	N	366	-0-	-6	-0-	22	1	344	3	N	-0-					-0-
06	360	N	356	-0-	-4	-0-	23	1	333	3	N	-0-					-0-
07	372	N	370	-0-	-2	-0-	25	1	345	3	N	-0-					-0-

WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	187	N	187	-0-	-0-	-0-	41	1	146	3	N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	38	1	144	3	N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	38	1	122	3	N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	19	1	114	3	N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	21	1	111	3	N	-0-					-0-
*07	136	N	136	-0-	-0-	-0-	18	1	118	3	N	-0-					-0-

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
05	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

02	1		1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	1	-0-	1	1	1	3			Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
*07	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-

VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
04	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	3			Y	-0-					-0-
*07	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-

KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

02	180	N	180	-0-	-0-	-0-	32	1	148	3	Y	-0-					-0-
03	249	N	249	-0-	-0-	-0-	83	1	166	3	Y	-0-					-0-
04	180	N	166	-0-	-14	-0-	10	1	156	3	Y	-0-					-0-
05	186	N	162	-0-	-24	-0-	13	1	149	3	Y	-0-					-0-
06	240	N	202	-0-	-38	-0-	18	1	184	3	Y	-0-					-0-
*07	268	N	268	-0-	-0-	-0-	118	1	150	3	Y	-0-					-0-

KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

02	728	N	646	-0-	-82	-0-	90	1	556	3	Y	-0-					5
03	806	N	692	-0-	-114	-0-	104	1	588	3	Y	-0-	5	1			-0-
04	660	N	566	-0-	-94	-0-	36	1	530	3	Y	-0-					-0-
05	739	N	739	-0-	-0-	-0-	60	1	678	3	Y	1					1
							1	9									
06	727	N	727	-0-	-0-	-0-	64	1	661	3	Y	2	1	1			2
							2	9									
*07	695	N	695	-0-	-0-	-0-	138	1	557	3	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

02	504	N	482	-0-	-22	-0-	29	1	453	3	N	-0-					4
03	558	N	533	-0-	-25	-0-	34	1	499	3	N	-0-	1	1			3
04	570	N	515	-0-	-55	-0-	31	1	483	3	N	1	1	1			3
							1	9									
05	531	N	531	-0-	-0-	-0-	32	1	499	3	N	-0-					3
06	522	N	522	-0-	-0-	-0-	34	1	488	3	N	-0-					3
07	527	N	507	-0-	-20	-0-	35	1	472	3	N	-0-					3

WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

02	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-

KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

02	336	N	325	-0-	-11	-0-	13	1	312	3	Y	-0-					-0-
03	372	N	345	-0-	-27	-0-	16	1	329	3	Y	-0-					-0-
04	360	N	330	-0-	-30	-0-	21	1	309	3	Y	-0-					-0-
05	372	N	343	-0-	-29	-0-	28	1	315	3	Y	-0-					-0-
06	330	N	324	-0-	-6	-0-	29	1	295	3	Y	-0-					-0-
07	341	N	331	-0-	-10	-0-	33	1	298	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	70					Y	-0-					-0-
03	70	X	-0-	-0-	-70	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

02	784	N	775	-0-	-9	-0-	38	1	737	3	Y	-0-					-0-
03	840	N	840	-0-	-0-	-0-	42	1	798	3	Y	-0-					-0-
04	840	N	814	-0-	-26	-0-	40	1	774	3	Y	-0-					-0-
05	868	N	834	-0-	-34	-0-	40	1	794	3	Y	-0-					-0-
06	810	N	810	-0-	-0-	-0-	40	1	770	3	Y	-0-					-0-
*07	839	N	839	-0-	-0-	-0-	41	1	798	3	Y	-0-					-0-

SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

02	359	N	359	-0-	-0-	-0-	25	1	334	3	N	-0-					2
03	309	N	309	-0-	-0-	-0-	22	1	287	3	N	-0-	2	1			-0-
04	277	N	277	-0-	-0-	-0-	20	1	257	3	N	-0-					-0-
05	246	N	246	-0-	-0-	-0-	16	1	229	3	N	1	1	1			-0-
							1	9									
06	205	N	205	-0-	-0-	-0-	13	1	192	3	N	-0-					-0-
*07	172	N	172	-0-	-0-	-0-	10	1	160	3	N	2					2
							2	9									

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

02	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
05	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
06	60	N	20	-0-	-40	-0-	20	3			Y	-0-					-0-
07	93	N	7	-0-	-86	-0-	7	3			Y	-0-					-0-

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

02	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
03	248	N	244	-0-	-4	-0-	244	3			Y	-0-					-0-
04	240	N	232	-0-	-8	-0-	232	3			Y	-0-					-0-
05	248	N	236	-0-	-12	-0-	236	3			Y	-0-					-0-
06	240	N	198	-0-	-42	-0-	198	3			Y	-0-					-0-
07	248	N	236	-0-	-12	-0-	236	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
05	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	3			Y	-0-					-0-
*07	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

02	364	N	357	-0-	-7	-0-	357	3			Y	-0-					-0-
03	403	N	389	-0-	-14	-0-	389	3			Y	-0-					-0-
04	390	N	375	-0-	-15	-0-	375	3			Y	-0-					-0-
05	403	N	385	-0-	-18	-0-	385	3			Y	-0-					-0-
06	390	N	332	-0-	-58	-0-	332	3			Y	-0-					-0-
07	403	N	378	-0-	-25	-0-	378	3			Y	-0-					-0-

CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

02	121	N	121	-0-	-0-	-0-	9	1	112	3	Y	-0-					-0-
03	186	N	133	-0-	-53	-0-	9	1	124	3	Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	8	1	120	3	Y	-0-					-0-
05	131	N	131	-0-	-0-	-0-	9	1	122	3	Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	8	1	125	3	Y	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	8	1	126	3	Y	-0-					-0-

CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

02	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
03	6	N	3	-0-	-3	-0-	3	3			Y	-0-					-0-
04	13	N	7	-0-	-6	-0-	7	3			Y	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
06	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
*07	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-

WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

02	200	N	200	-0-	-0-	-0-	14	1	186	3	N	-0-					1
03	225	N	225	-0-	-0-	-0-	15	1	210	3	N	-0-					1
04	240	N	228	-0-	-12	-0-	18	1	210	3	N	-0-					1
05	217	N	118	-0-	-99	-0-	10	1	108	3	N	-0-					1
06	210	N	62	-0-	-148	-0-	6	1	56	3	N	-0-					1
07	248	N	55	-0-	-193	-0-	5	1	50	3	N	-0-	1	1			-0-

KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

02	224	N	218	-0-	-6	-0-	12	1	206	3	Y	-0-					-0-
03	248	N	242	-0-	-6	-0-	12	1	230	3	Y	-0-					-0-
04	240	N	237	-0-	-3	-0-	12	1	225	3	Y	-0-					-0-
05	248	N	247	-0-	-1	-0-	13	1	234	3	Y	-0-					-0-
06	244	N	244	-0-	-0-	-0-	13	1	231	3	Y	-0-					-0-
07	248	N	246	-0-	-2	-0-	13	1	233	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	357	-0-	-7	-0-	26	1	331	3	Y	-0-					-0-
03	403	N	400	-0-	-3	-0-	26	1	374	3	Y	-0-					-0-
04	420	N	391	-0-	-29	-0-	25	1	366	3	Y	-0-					-0-
05	403	N	400	-0-	-3	-0-	27	1	373	3	Y	-0-					-0-
06	402	N	402	-0-	-0-	-0-	23	1	379	3	Y	-0-					-0-
*07	410	N	410	-0-	-0-	-0-	23	1	387	3	Y	-0-					-0-

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0-	-0-	14	1	196	2	Y	-0-					-0-
03	233	N	233	-0-	-0-	-0-	29	1	204	2	Y	-0-					-0-
04	226	N	226	-0-	-0-	-0-	37	1	189	2	Y	-0-					-0-
05	220	N	220	-0-	-0-	-0-	47	1	173	2	Y	-0-					-0-
06	228	N	228	-0-	-0-	-0-	41	1	187	2	Y	-0-					-0-
07	248	N	231	-0-	-17	-0-	13	1	218	2	Y	-0-					-0-

WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	526	-0-	-6	-0-	37	1	489	3	N	-0-					1
03	589	N	565	-0-	-24	-0-	38	1	527	3	N	-0-					1
04	578	N	578	-0-	-0-	-0-	45	1	533	3	N	-0-					1
05	589	N	573	-0-	-16	-0-	49	1	524	3	N	-0-					1
06	546	N	546	-0-	-0-	-0-	49	1	497	3	N	-0-					1
07	589	N	580	-0-	-9	-0-	53	1	527	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
07	124	N	97	-0-	-27	-0-	97	3			Y	-0-					-0-

REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	65	-0-	-19	-0-	4	1	61	2	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	4	1	56	2	N	-0-					-0-
							8	3									
04	73	N	73	-0-	-0-	-0-	4	1	62	2	N	-0-					-0-
							7	3									
05	76	N	76	-0-	-0-	-0-	5	1	55	2	N	-0-					-0-
							16	3									
06	76	N	76	-0-	-0-	-0-	5	1	66	2	N	-0-					-0-
							5	3									
*07	71	N	71	-0-	-0-	-0-	4	1	29	2	N	-0-					-0-
							38	3									

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

02	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
07	93	N	31	-0-	-62	-0-	31	3			Y	-0-					-0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

02	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
05	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			Y	-0-					-0-

SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

02	56	N	9	-0-	-47	-0-	1	1	8	3	N	-0-					1
03	62	N	-0-	-0-	-62	-0-					N	-0-					1
04	60	N	-0-	-0-	-60	-0-					N	-0-	1	1			-0-
05	153	N	153	-0-	-0-	-0-	11	1	142	3	N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	11	1	104	3	N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	8	1	61	3	N	-0-					-0-

GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	274	-0-	-34	-0-	24	1	250	3	Y	-0-					-0-
03	310	N	276	-0-	-34	-0-	23	1	252	3	Y	1					1
							1	9									
04	331	N	331	-0-	-0-	-0-	28	1	303	3	Y	-0-					1
05	310	N	213	-0-	-97	-0-	19	1	193	3	Y	1					2
							1	9									
06	270	N	176	-0-	-94	-0-	17	1	159	3	Y	-0-	2	1			-0-
07	341	N	85	-0-	-256	-0-	8	1	77	3	Y	-0-					-0-

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

02	94	N	94	-0-	-0-	-0-	5	1	89	3	Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	5	1	95	3	Y	-0-					-0-
04	90	N	76	-0-	-14	-0-	4	1	72	3	Y	-0-					-0-
05	93	N	32	-0-	-61	-0-	2	1	30	3	Y	-0-					-0-
06	90	N	1	-0-	-89	-0-	1	3			Y	-0-					-0-
07	93	N	3	-0-	-90	-0-	3	3			Y	-0-					-0-

ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

02	482	N	482	-0-	-0-	-0-	43	1	439	3	Y	-0-					-0-
03	484	N	484	-0-	-0-	-0-	41	1	442	3	Y	1					1
							1	9									
04	540	N	486	-0-	-54	-0-	40	1	445	3	Y	1					2
							1	9									
05	527	N	518	-0-	-9	-0-	45	1	472	3	Y	1					3
							1	9									
06	487	N	487	-0-	-0-	-0-	47	1	439	3	Y	1	4	1			-0-
							1	9									
07	496	N	484	-0-	-12	-0-	47	1	437	3	Y	-0-					-0-

FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

02	50	N	50	-0-	-0-	-0-	11	1	39	3	N	-0-					-0-
03	186	N	5	-0-	-181	-0-	1	1	4	3	N	-0-					-0-
04	30	N	4	-0-	-26	-0-	1	1	3	3	N	-0-					-0-
05	62	N	31	-0-	-31	-0-	4	1	27	3	N	-0-					-0-
06	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	13	1	87	3	N	-0-					-0-

KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

02	308	N	298	-0-	-10	-0-	22	1	276	3	Y	-0-					-0-
03	341	N	318	-0-	-23	-0-	21	1	297	3	Y	-0-					-0-
04	330	N	310	-0-	-20	-0-	20	1	290	3	Y	-0-					-0-
05	341	N	316	-0-	-25	-0-	21	1	295	3	Y	-0-					-0-
06	318	N	318	-0-	-0-	-0-	18	1	300	3	Y	-0-					-0-
*07	324	N	324	-0-	-0-	-0-	18	1	306	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	611	-0-	-5	-0-	45	1	566	3	Y	-0-					1
03	667	N	667	-0-	-0-	-0-	44	1	622	3	Y	1	1	1			1
							1	9									
04	660	N	645	-0-	-15	-0-	41	1	604	3	Y	-0-	1	1			-0-
05	682	N	658	-0-	-24	-0-	44	1	614	3	Y	-0-					-0-
06	660	N	631	-0-	-29	-0-	37	1	594	3	Y	-0-					-0-
07	682	N	465	-0-	-217	-0-	26	1	439	3	Y	-0-					-0-

REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	109	-0-	-3	-0-	4	1	105	3	Y	-0-					1
03	124	N	123	-0-	-1	-0-	6	1	117	3	Y	-0-	1	1			-0-
04	121	N	121	-0-	-0-	-0-	8	1	113	3	Y	-0-					-0-
05	125	N	125	-0-	-0-	-0-	10	1	115	3	Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	11	1	113	3	Y	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	13	1	116	3	Y	-0-					-0-

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					-0-
04	60	N	51	-0-	-9	-0-	3	1	48	3	Y	-0-					-0-
05	62	N	47	-0-	-15	-0-	3	1	44	3	Y	-0-					-0-
06	60	N	58	-0-	-2	-0-	3	1	55	3	Y	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	207	-0-	-17	-0-	36	1	170	3	N	1					1
							1	9									
03	248	N	168	-0-	-80	-0-	32	1	136	3	N	-0-	1	1			-0-
04	357	N	357	-0-	-0-	-0-	69	1	288	3	N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	38	1	269	3	N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	35	1	260	3	N	-0-					-0-
*07	296	N	296	-0-	-0-	-0-	37	1	259	3	N	-0-					-0-

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	1	1	28	3	Y	-0-					-0-
03	31	N	25	-0-	-6	-0-	1	1	23	3	Y	1	1	1			-0-
							1	9									
04	30	N	15	-0-	-15	-0-	1	1	14	3	Y	-0-					-0-
05	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
06	30	N	7	-0-	-23	-0-	7	3			Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

02	280	N	269	-0-	-11	-0-	10	1	259	3	Y	-0-					-0-
03	348	N	348	-0-	-0-	-0-	16	1	332	3	Y	-0-					-0-
04	390	N	390	-0-	-0-	-0-	25	1	365	3	Y	-0-					-0-
05	381	N	381	-0-	-0-	-0-	31	1	350	3	Y	-0-					-0-
06	360	N	360	-0-	-0-	-0-	32	1	328	3	Y	-0-					-0-
07	403	N	363	-0-	-40	-0-	36	1	327	3	Y	-0-					-0-

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

02	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
05	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	4	1	26	3	N	-0-					-0-

SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

02	616	N	532	-0-	-84	-0-	39	1	493	3	Y	-0-					-0-
03	597	N	597	-0-	-0-	-0-	39	1	558	3	Y	-0-					-0-
04	589	N	589	-0-	-0-	-0-	37	1	552	3	Y	-0-					-0-
05	604	N	604	-0-	-0-	-0-	40	1	564	3	Y	-0-					-0-
06	609	N	609	-0-	-0-	-0-	35	1	574	3	Y	-0-					-0-
*07	622	N	622	-0-	-0-	-0-	35	1	587	3	Y	-0-					-0-

SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

02	84	N	83	-0-	-1	-0-	6	1	77	3	Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	6	1	88	3	Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	6	1	88	3	Y	-0-					-0-
05	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	106	1	88	3	Y	-0-					-0-

HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

02	308	N	284	-0-	-24	-0-	17	1	267	3	N	-0-					1
03	320	N	320	-0-	-0-	-0-	22	1	296	3	N	2	2	1			1
							2	9									
04	313	N	313	-0-	-0-	-0-	23	1	287	3	N	3	2	1			2
							3	9									
05	322	N	322	-0-	-0-	-0-	23	1	297	3	N	2	1	1			3
							2	9									
06	314	N	314	-0-	-0-	-0-	25	1	288	3	N	1	2	1			2
							1	9									
*07	312	N	312	-0-	-0-	-0-	25	1	286	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	122	-0-	-18	-0-	7	1	114	3	N	1					1
							1	9									
03	155	N	135	-0-	-20	-0-	9	1	125	3	N	1	1	1			1
							1	9									
04	150	N	138	-0-	-12	-0-	10	1	125	3	N	3	2	1			2
							3	9									
05	133	N	133	-0-	-0-	-0-	10	1	122	3	N	1	1	1			2
							1	9									
06	123	N	123	-0-	-0-	-0-	10	1	111	3	N	2	2	1			2
							2	9									
07	155	N	132	-0-	-23	-0-	11	1	121	3	N	-0-	1	1			1

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		61	-0-	61	61	61	3			Y	-0-					-0-

CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
07	279	N	242	-0-	-37	-0-	242	3			Y	-0-					-0-

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
05	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
07	124	N	87	-0-	-37	-0-	87	3			Y	-0-					-0-

CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					-0-
03	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					-0-
04	210	N	122	-0-	-88	-0-	122	3			Y	-0-					-0-
05	775	N	376	-0-	-399	-0-	376	3			Y	-0-					-0-
06	780	N	674	-0-	-106	-0-	674	3			Y	-0-					-0-
*07	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	169	-0-	-279	-0-	12	1	157	2	Y	-0-					-0-
03	496	N	179	-0-	-317	-0-	22	1	157	2	Y	-0-					-0-
04	390	N	169	-0-	-221	-0-	28	1	141	2	Y	-0-					-0-
05	186	N	125	-0-	-61	-0-	27	1	98	2	Y	-0-					-0-
06	180	N	129	-0-	-51	-0-	23	1	106	2	Y	-0-					-0-
07	186	N	45	-0-	-141	-0-	2	1	43	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	84	N	65	-0-	-19	-0-	4	1	61	3	N	-0-			-0-
03	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-			-0-
04	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-			-0-
05	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-			-0-
06	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-			-0-
*07	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-			-0-

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

02	252	N	243	-0-	-9	-0-	13	1	230	3	Y	-0-			-0-
03	279	N	268	-0-	-11	-0-	13	1	255	3	Y	-0-			-0-
04	306	N	306	-0-	-0-	-0-	15	1	291	3	Y	-0-			-0-
05	367	N	367	-0-	-0-	-0-	19	1	348	3	Y	-0-			-0-
06	349	N	349	-0-	-0-	-0-	18	1	331	3	Y	-0-			-0-
*07	349	N	349	-0-	-0-	-0-	18	1	331	3	Y	-0-			-0-

KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

02	476	N	463	-0-	-13	-0-	25	1	438	3	Y	-0-			-0-
03	507	N	507	-0-	-0-	-0-	25	1	482	3	Y	-0-			-0-
04	510	N	495	-0-	-15	-0-	24	1	471	3	Y	-0-			-0-
05	527	N	511	-0-	-16	-0-	27	1	484	3	Y	-0-			-0-
06	509	N	509	-0-	-0-	-0-	26	1	483	3	Y	-0-			-0-
*07	542	N	542	-0-	-0-	-0-	28	1	514	3	Y	-0-			-0-

CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

02	365	N	365	-0-	-0-	-0-	365	3			Y	-0-			-0-
03	400	N	400	-0-	-0-	-0-	400	3			Y	-0-			-0-
04	379	N	379	-0-	-0-	-0-	379	3			Y	-0-			-0-
05	373	N	373	-0-	-0-	-0-	373	3			Y	-0-			-0-
06	316	N	316	-0-	-0-	-0-	316	3			Y	-0-			-0-
07	403	N	323	-0-	-80	-0-	323	3			Y	-0-			-0-

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

02	84	N	80	-0-	-4	-0-	80	3			N	-0-			-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-			-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-			-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-			-0-
06	90	N	79	-0-	-11	-0-	79	3			N	-0-			-0-
07	93	N	82	-0-	-11	-0-	82	3			N	-0-			-0-

SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

02	196	N	167	-0-	-29	-0-	167	3			N	-0-			-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-			-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-			-0-
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-			-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-			-0-
*07	190	N	190	-0-	-0-	-0-	190	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			Y	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			Y	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			Y	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			Y	-0-					-0-

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
03	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
05	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
06	510	N	433	-0-	-77	-0-	433	3			N	-0-					-0-
07	527	N	164	-0-	-363	-0-	164	3			N	-0-					-0-

SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	268	N	268	-0-	-0-	-0-	22	1	246	3	N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	22	1	269	3	N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	19	1	268	3	N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	21	1	268	3	N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	27	1	251	3	N	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	31	1	226	3	N	-0-					-0-

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	92	-0-	-132	-0-	6	1	86	3	N	-0-					3
03	217	N	45	-0-	-172	-0-	3	1	42	3	N	-0-	3	1			-0-
04	150	N	37	-0-	-113	-0-	3	1	34	3	N	-0-					-0-
05	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
*07	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-

WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0-	-0-	8	1	110	3	N	-0-					2
03	139	N	139	-0-	-0-	-0-	10	1	129	3	N	-0-	2	1			-0-
04	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	7	1	116	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	208	-0-	-44	-0-	14	1	194	3	Y	-0-					-0-
03	248	N	229	-0-	-19	-0-	10	1	219	3	Y	-0-					-0-
04	230	N	230	-0-	-0-	-0-	16	1	214	3	Y	-0-					-0-
05	248	N	243	-0-	-5	-0-	19	1	224	3	Y	-0-					-0-
06	244	N	244	-0-	-0-	-0-	28	1	216	3	Y	-0-					-0-
07	248	N	248	-0-	-0-	-0-	27	1	221	3	Y	-0-					-0-

KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	220	-0-	-4	-0-	15	1	205	3	Y	-0-					-0-
03	248	N	232	-0-	-16	-0-	10	1	222	3	Y	-0-					-0-
04	240	N	224	-0-	-16	-0-	15	1	209	3	Y	-0-					-0-
05	248	N	231	-0-	-17	-0-	18	1	213	3	Y	-0-					-0-
06	229	N	229	-0-	-0-	-0-	26	1	203	3	Y	-0-					-0-
*07	239	N	239	-0-	-0-	-0-	26	1	213	3	Y	-0-					-0-

SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	372	-0-	-48	-0-	25	1	347	3	Y	-0-					-0-
03	434	N	386	-0-	-48	-0-	17	1	368	3	Y	1					1
							1	9									
04	390	N	379	-0-	-11	-0-	26	1	351	3	Y	2	2	1			1
							2	9									
05	434	N	387	-0-	-47	-0-	30	1	356	3	Y	1					2
							1	9									
06	375	N	375	-0-	-0-	-0-	42	1	332	3	Y	1					3
							1	9									
07	403	N	387	-0-	-16	-0-	42	1	345	3	Y	-0-	2	1			1

SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	4	-0-	-164	-0-	4	3			Y	-0-					-0-
03	155	N	4	-0-	-151	-0-	4	3			Y	-0-					-0-
04	300	N	4	-0-	-296	-0-	4	3			Y	-0-					-0-
05	77	N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-					-0-
06	349	N	349	-0-	-0-	-0-	20	1	329	3	Y	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	6	1	99	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	410	N	410	-0-	-0-	-0-	30	1	379	3	Y	1					1
							1	9									
03	589	N	423	-0-	-166	-0-	28	1	394	3	Y	1	1	1			1
							1	9									
04	573	N	573	-0-	-0-	-0-	36	1	537	3	Y	-0-	1	1			-0-
05	593	N	593	-0-	-0-	-0-	40	1	553	3	Y	-0-					-0-
06	573	N	573	-0-	-0-	-0-	33	1	540	3	Y	-0-					-0-
07	589	N	589	-0-	-0-	-0-	33	1	556	3	Y	-0-					-0-

WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	533	N	533	-0-	-0-	-0-	37	1	494	3	N	2					4
							2	9									
03	589	N	582	-0-	-7	-0-	39	1	539	3	N	4					8
							4	9									
04	580	N	580	-0-	-0-	-0-	45	1	528	3	N	6					14
							7	9									
05	610	N	610	-0-	-0-	-0-	52	1	552	3	N	5					19
							6	9									
06	587	N	587	-0-	-0-	-0-	53	1	533	3	N	1					20
							1	9									
07	589	N	547	-0-	-42	-0-	50	1	497	3	N	-0-	16	1			4

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	330	N	330	-0-	-0-	-0-	23	1	307	3	N	-0-					2
03	310	N	303	-0-	-7	-0-	20	1	279	3	N	4					6
							4	9									
04	331	N	331	-0-	-0-	-0-	26	1	305	3	N	-0-					6
05	335	N	335	-0-	-0-	-0-	29	1	306	3	N	-0-					6
06	321	N	321	-0-	-0-	-0-	29	1	292	3	N	-0-					6
*07	325	N	325	-0-	-0-	-0-	30	1	295	3	N	-0-	5	1			1

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		323	-0-	323	627	17	1	285	3	Y	19	7	1			14
							21	9									
03	954	X	327	-0-	-627	-0-	16	1	305	3	Y	5	9	1			10
							6	9									
04	303	X	303	-0-	-0-	-0-	15	1	287	3	Y	1	9	1			2
							1	9									
05	372	N	321	-0-	-51	-0-	17	1	304	3	Y	-0-	1	1			1
06	330	N	322	-0-	-8	-0-	17	1	304	3	Y	1	1	1			1
							1	9									
*07	345	N	345	-0-	-0-	-0-	18	1	326	3	Y	1	1	1			1
							1	9									

JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	385	N	385	-0-	-0-	-0-	19	1	335	3	Y	28	10	1			30
							31	9									
03	411	N	411	-0-	-0-	-0-	20	1	378	3	Y	12	21	1			21
							13	9									
04	420	N	383	-0-	-37	-0-	19	1	364	3	Y	-0-	18	1			3
05	434	N	397	-0-	-37	-0-	21	1	376	3	Y	-0-	1	1			2
06	390	N	389	-0-	-1	-0-	20	1	369	3	Y	-0-	1	1			1
07	403	N	401	-0-	-2	-0-	21	1	380	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

02	108	N	108	-0-	-0-	-0-	4	1	104	3	Y	-0-					-0-
03	117	N	117	-0-	-0-	-0-	5	1	112	3	Y	-0-					-0-
04	97	N	97	-0-	-0-	-0-	6	1	91	3	Y	-0-					-0-
05	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-
06	52	N	52	-0-	-0-	-0-	5	1	47	3	Y	-0-					-0-
07	93	N	48	-0-	-45	-0-	5	1	43	3	Y	-0-					-0-

REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

02	420	N	420	-0-	-0-	-0-	31	1	388	3	Y	1					1
							1	9									
03	372	N	295	-0-	-77	-0-	19	1	276	3	Y	-0-					1
04	420	N	315	-0-	-105	-0-	20	1	295	3	Y	-0-	1	1			-0-
05	434	N	279	-0-	-155	-0-	19	1	260	3	Y	-0-					-0-
06	300	N	290	-0-	-10	-0-	17	1	273	3	Y	-0-					-0-
07	341	N	261	-0-	-80	-0-	15	1	246	3	Y	-0-					-0-

HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

02	28	N	12	-0-	-16	-0-	1	1	11	3	N	-0-					-0-
03	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
04	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-

WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

02	196	N	191	-0-	-5	-0-	13	1	178	3	N	-0-					1
03	217	N	213	-0-	-4	-0-	14	1	199	3	N	-0-					1
04	210	N	208	-0-	-2	-0-	16	1	192	3	N	-0-					1
05	217	N	212	-0-	-5	-0-	18	1	194	3	N	-0-					1
06	210	N	205	-0-	-5	-0-	18	1	187	3	N	-0-					1
07	217	N	213	-0-	-4	-0-	19	1	194	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	561	-0-	-27	-0-	561	3			Y	-0-					-0-
03	682	N	605	-0-	-77	-0-	605	3			Y	-0-					-0-
04	570	N	521	-0-	-49	-0-	521	3			Y	-0-					-0-
05	620	N	420	-0-	-200	-0-	420	3			Y	-0-					-0-
06	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					-0-
*07	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					-0-

SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

02	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
03	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	7	3	3	9	Y	3	2	1			1
05	11	N	6	-0-	-5	-0-	5	3	1	9	Y	1	1	1			1
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					1
07	10	N	3	-0-	-7	-0-	3	3			Y	-0-	1	1			-0-

MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

02	84	N	84	-0-	-0-	-0-	4	1	79	3	N	1	1	1			2
							1	9									
03	93	N	85	-0-	-8	-0-	5	1	79	3	N	1	1	1			2
							1	9									
04	112	N	112	-0-	-0-	-0-	7	1	105	3	N	-0-	1	1			1
05	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					1
06	92	N	92	-0-	-0-	-0-	10	1	82	3	N	-0-					1
*07	96	N	96	-0-	-0-	-0-	10	1	86	3	N	-0-	1	1			-0-

MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

02	644	N	640	-0-	-4	-0-	30	1	610	3	N	-0-	1	1			2
03	713	N	702	-0-	-11	-0-	38	1	663	3	N	1	1	1			2
							1	9									
04	690	N	679	-0-	-11	-0-	43	1	635	3	N	1	1	1			2
							1	9									
05	713	N	704	-0-	-9	-0-	67	1	636	3	N	1	1	1			2
							1	9									
06	690	N	680	-0-	-10	-0-	74	1	606	3	N	-0-	1	1			1
07	713	N	706	-0-	-7	-0-	73	1	633	3	N	-0-					1

HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

02	255	N	255	-0-	-0-	-0-	18	1	237	3	N	-0-					1
03	283	N	283	-0-	-0-	-0-	19	1	264	3	N	-0-					1
04	272	N	272	-0-	-0-	-0-	21	1	251	3	N	-0-					1
05	282	N	282	-0-	-0-	-0-	24	1	258	3	N	-0-					1
06	274	N	274	-0-	-0-	-0-	25	1	249	3	N	-0-					1
*07	282	N	282	-0-	-0-	-0-	26	1	256	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	471	N	471	-0-	-0-	-0-	33	1	438	3	N	-0-					1
03	589	N	478	-0-	-111	-0-	32	1	446	3	N	-0-					1
04	570	N	462	-0-	-108	-0-	36	1	426	3	N	-0-					1
05	527	N	466	-0-	-61	-0-	40	1	426	3	N	-0-					1
06	450	N	438	-0-	-12	-0-	39	1	399	3	N	-0-					1
07	465	N	445	-0-	-20	-0-	41	1	404	3	N	-0-	1	1			-0-

CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

02	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
06	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
07	310	N	271	-0-	-39	-0-	271	3			Y	-0-					-0-

MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

02	140	N	115	-0-	-25	-0-	7	1	107	3	N	1					1
							1	9									
03	124	N	15	-0-	-109	-0-	1	1	14	3	N	-0-	1	1			-0-
04	120	N	3	-0-	-117	-0-	3	3			N	-0-					-0-
05	124	N	72	-0-	-52	-0-	5	1	67	3	N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	16	1	188	3	N	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	16	1	180	3	N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

02	1382	N	1382	-0-	-0-	-0-	100	1	1282	3	Y	-0-					-0-
03	1461	N	1461	-0-	-0-	-0-	109	1	1352	3	Y	-0-					-0-
04	1219	N	1219	-0-	-0-	-0-	107	1	1112	3	Y	-0-					-0-
05	1568	N	1568	-0-	-0-	-0-	128	1	1440	3	Y	-0-					-0-
06	1595	N	1595	-0-	-0-	-0-	154	1	1441	3	Y	-0-					-0-
*07	1682	N	1682	-0-	-0-	-0-	172	1	1509	3	Y	1	1	8			-0-
							1	9									

HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

02	224	N	203	-0-	-21	-0-	10	1	193	3	N	-0-					1
03	229	N	229	-0-	-0-	-0-	13	1	216	3	N	-0-					1
04	235	N	235	-0-	-0-	-0-	15	1	220	3	N	-0-					1
05	252	N	252	-0-	-0-	-0-	24	1	228	3	N	-0-					1
06	244	N	244	-0-	-0-	-0-	27	1	217	3	N	-0-	1	1			-0-
*07	254	N	254	-0-	-0-	-0-	26	1	227	3	N	1					1
							1	9									

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

02	196	N	194	-0-	-2	-0-	13	1	181	2	Y	-0-					-0-
03	222	N	222	-0-	-0-	-0-	28	1	194	2	Y	-0-					-0-
04	210	N	92	-0-	-118	-0-	15	1	77	2	Y	-0-					-0-
05	217	N	4	-0-	-213	-0-	1	1	3	2	Y	-0-					-0-
06	210	N	3	-0-	-207	-0-	1	1	2	2	Y	-0-					-0-
07	93	N	1	-0-	-92	-0-	1	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0-	-0-	3	1	68	2	N	1					2
							60	3	1	9							
03	93	N	37	-0-	-56	-0-	37	2			N	-0-	1	1			1
04	90	N	26	-0-	-64	-0-	1	1	17	2	N	-0-					1
							8	3									
05	93	N	8	-0-	-85	-0-	8	2			N	-0-					1
06	30	N	1	-0-	-29	-0-	1	2			N	-0-	1	1			-0-
07	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-

SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

02	84	N	81	-0-	-3	-0-	4	1	76	3	N	1	1	1			2
							1	9									
03	93	N	92	-0-	-1	-0-	5	1	86	3	N	1	1	1			2
							1	9									
04	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-	1	1			1
05	93	N	93	-0-	-0-	-0-	9	1	83	3	N	1	1	1			1
							1	9									
06	94	N	94	-0-	-0-	-0-	10	1	83	3	N	1	1	1			1
							1	9									
07	93	N	93	-0-	-0-	-0-	10	1	83	3	N	-0-					1

WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

02	504	N	455	-0-	-49	-0-	32	1	423	3	N	-0-					2
03	522	N	522	-0-	-0-	-0-	35	1	487	3	N	-0-					2
04	515	N	515	-0-	-0-	-0-	40	1	475	3	N	-0-					2
05	538	N	538	-0-	-0-	-0-	46	1	492	3	N	-0-					2
06	525	N	525	-0-	-0-	-0-	47	1	478	3	N	-0-					2
*07	537	N	537	-0-	-0-	-0-	49	1	488	3	N	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	485	-0-	-19	-0-	47	1	438	3	N	-0-	1	1			1
03	523	N	523	-0-	-0-	-0-	38	1	484	3	N	1	1	1			1
							1	9									
04	528	N	528	-0-	-0-	-0-	49	1	477	3	N	2	1	1			2
							2	9									
05	558	N	558	-0-	-0-	-0-	50	1	508	3	N	-0-	1	1			1
06	544	N	544	-0-	-0-	-0-	51	1	493	3	N	-0-					1
07	558	N	552	-0-	-6	-0-	58	1	493	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	185	-0-	-11	-0-	9	1	176	3	N	-0-					1
03	217	N	203	-0-	-14	-0-	11	1	192	3	N	-0-					1
04	210	N	195	-0-	-15	-0-	12	1	183	3	N	-0-					1
05	217	N	202	-0-	-15	-0-	19	1	183	3	N	-0-					1
06	210	N	196	-0-	-14	-0-	21	1	175	3	N	-0-					1
07	217	N	201	-0-	-16	-0-	21	1	180	3	N	-0-	1	1			-0-

HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2096	-0-	-704	4526	143	1	1953	2	Y	-0-					-0-
03	3100	N	2135	-0-	-965	3561	266	1	1869	2	Y	-0-					-0-
04	3000	N	2027	-0-	-973	2588	334	1	1693	2	Y	-0-					-0-
05	3100	N	1985	-0-	-1115	1473	428	1	1557	2	Y	-0-					-0-
06	3000	N	2278	-0-	-722	751	408	1	1870	2	Y	-0-					-0-
*07	2769	N	2018	-0-	-751	-0-	111	1	1907	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	286	-0-	-22	-0-	17	1	269	3	N	-0-					1
03	341	N	317	-0-	-24	-0-	22	1	295	3	N	-0-	1	1			-0-
04	330	N	308	-0-	-22	-0-	23	1	285	3	N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	23	1	297	3	N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	24	1	279	3	N	-0-					-0-
07	310	N	304	-0-	-6	-0-	25	1	279	3	N	-0-					-0-

SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

02	308	N	268	-0-	-40	-0-	16	1	249	3	N	3	1	1			5
							3	9									
03	310	N	296	-0-	-14	-0-	20	1	273	3	N	3	5	1			3
							3	9									
04	300	N	286	-0-	-14	-0-	21	1	264	3	N	1	2	1			2
							1	9									
05	310	N	290	-0-	-20	-0-	21	1	269	3	N	-0-	1	1			1
06	276	N	276	-0-	-0-	-0-	22	1	253	3	N	1	1	1			1
							1	9									
07	310	N	280	-0-	-30	-0-	23	1	257	3	N	-0-	1	1			-0-

HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

02	224	N	192	-0-	-32	-0-	11	1	181	3	N	-0-					1
03	217	N	205	-0-	-12	-0-	14	1	190	3	N	1	1	1			1
							1	9									
04	210	N	207	-0-	-3	-0-	15	1	191	3	N	1	1	1			1
							1	9									
05	217	N	212	-0-	-5	-0-	15	1	195	3	N	2	1	1			2
							2	9									
06	210	N	199	-0-	-11	-0-	16	1	183	3	N	-0-	1	1			1
07	217	N	202	-0-	-15	-0-	16	1	185	3	N	1	1	1			1
							1	9									

MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

02	134	N	134	-0-	-0-	-0-	8	1	125	3	N	1					1
							1	9									
03	146	N	146	-0-	-0-	-0-	10	1	136	3	N	-0-	1	1			-0-
04	148	N	148	-0-	-0-	-0-	11	1	137	3	N	-0-					-0-
05	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	11	1	131	3	N	-0-					-0-
*07	145	N	145	-0-	-0-	-0-	12	1	133	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

02	252	N	8	-0-	-244	-0-	8	3			N	-0-					1
03	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					1
04	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-	1	1			-0-
05	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
06	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					-0-
07	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-

HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

02	225	N	225	-0-	-0-	-0-	16	1	209	3	N	-0-					-0-
03	248	N	244	-0-	-4	-0-	16	1	228	3	N	-0-					-0-
04	240	N	234	-0-	-6	-0-	18	1	216	3	N	-0-					-0-
05	248	N	243	-0-	-5	-0-	21	1	222	3	N	-0-					-0-
06	240	N	234	-0-	-6	-0-	21	1	213	3	N	-0-					-0-
07	248	N	239	-0-	-9	-0-	22	1	217	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	300	-0-	-8	-0-	21	1	279	3	N	-0-					1
03	342	N	342	-0-	-0-	-0-	23	1	319	3	N	-0-					1
04	300	N	292	-0-	-8	-0-	23	1	269	3	N	-0-					1
05	346	N	346	-0-	-0-	-0-	30	1	316	3	N	-0-					1
06	330	N	270	-0-	-60	-0-	24	1	246	3	N	-0-					1
07	310	N	285	-0-	-25	-0-	26	1	259	3	N	-0-	1	1			-0-

HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
05	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	374	N	374	-0-	-0-	-0-	26	1	348	3	N	-0-					1
03	417	N	417	-0-	-0-	-0-	28	1	386	3	N	3					4
							3	9									
04	403	N	403	-0-	-0-	-0-	32	1	371	3	N	-0-					4
05	418	N	418	-0-	-0-	-0-	36	1	382	3	N	-0-					4
06	404	N	404	-0-	-0-	-0-	36	1	368	3	N	-0-					4
*07	415	N	415	-0-	-0-	-0-	38	1	377	3	N	-0-	3	1			1

WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	370	N	370	-0-	-0-	-0-	26	1	344	3	N	-0-					1
03	405	N	405	-0-	-0-	-0-	27	1	377	3	N	1					2
							1	9									
04	398	N	398	-0-	-0-	-0-	31	1	367	3	N	-0-					2
05	410	N	410	-0-	-0-	-0-	35	1	375	3	N	-0-					2
06	402	N	402	-0-	-0-	-0-	36	1	366	3	N	-0-					2
07	403	N	374	-0-	-29	-0-	34	1	340	3	N	-0-	2	1			-0-

WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	43	-0-	-13	-0-	3	1	39	3	N	1					1
							1	9									
03	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					1
04	60	N	49	-0-	-11	-0-	4	1	44	3	N	1					2
							1	9									
05	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					2
06	60	N	53	-0-	-7	-0-	5	1	48	3	N	-0-					2
07	62	N	50	-0-	-12	-0-	5	1	45	3	N	-0-	2	1			-0-

WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
05	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
06	505	N	505	-0-	-0-	-0-	15	1	490	3	Y	-0-					-0-
07	496	N	446	-0-	-50	-0-	12	1	434	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	186	-0-	-10	-0-	11	1	175	3	N	-0-					1
03	279	N	235	-0-	-44	-0-	16	1	219	3	N	-0-	1	1			-0-
04	210	N	202	-0-	-8	-0-	15	1	187	3	N	-0-					-0-
05	217	N	207	-0-	-10	-0-	15	1	192	3	N	-0-					-0-
06	240	N	217	-0-	-23	-0-	17	1	200	3	N	-0-					-0-
*07	249	N	249	-0-	-0-	-0-	20	1	229	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	2	1	31	3	N	2					2
							2	9									
04	32	N	32	-0-	-0-	-0-	2	1	29	3	N	1	1	1			2
							1	9									
05	38	N	38	-0-	-0-	-0-	3	1	31	3	N	4	2	1			4
							4	9									
06	36	N	36	-0-	-0-	-0-	4	1	29	3	N	3	4	1			3
							3	9									
07	31	N	19	-0-	-12	-0-	2	1	15	3	N	2					5
							2	9									

PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	N	204	-0-	-0-	-0-	9	1	195	3	Y	-0-					-0-
03	228	N	228	-0-	-0-	-0-	11	1	217	3	Y	-0-					-0-
04	224	N	224	-0-	-0-	-0-	14	1	210	3	Y	-0-					-0-
05	233	N	233	-0-	-0-	-0-	16	1	217	3	Y	-0-					-0-
06	227	N	227	-0-	-0-	-0-	18	1	209	3	Y	-0-					-0-
*07	235	N	235	-0-	-0-	-0-	17	1	218	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	28	N	28	-0-	-0-	-0-	4	1	24	3	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	6	1	39	3	N	-0-					-0-

ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	48	N	48	-0-	-0-	-0-	2	1	46	3	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	62	N	2	-0-	-60	-0-	2	1			Y	-0-					-0-

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	256	-0-	-24	-0-	19	1	237	3	Y	-0-					-0-
03	279	N	271	-0-	-8	-0-	18	1	253	3	Y	-0-					-0-
04	270	N	262	-0-	-8	-0-	17	1	245	3	Y	-0-					-0-
05	279	N	110	-0-	-169	-0-	7	1	103	3	Y	-0-					-0-
06	270	N	83	-0-	-187	-0-	5	1	78	3	Y	-0-					-0-
07	279	N	247	-0-	-32	-0-	14	1	233	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	408	-0-	-12	-0-	30	1	376	3	Y	2	1	1			2
							2	9									
03	434	N	420	-0-	-14	-0-	28	1	392	3	Y	-0-	1	1			1
04	420	N	413	-0-	-7	-0-	26	1	387	3	Y	-0-	1	1			-0-
05	465	N	421	-0-	-44	-0-	28	1	392	3	Y	1					1
							1	9									
06	429	N	429	-0-	-0-	-0-	25	1	404	3	Y	-0-					1
07	434	N	431	-0-	-3	-0-	24	1	407	3	Y	-0-	1	1			-0-

REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	141	N	141	-0-	-0-	-0-	5	1	136	3	Y	-0-					-0-
03	157	N	157	-0-	-0-	-0-	7	1	150	3	Y	-0-					-0-
04	150	N	149	-0-	-1	-0-	9	1	140	3	Y	-0-					-0-
05	158	N	158	-0-	-0-	-0-	13	1	145	3	Y	-0-					-0-
06	151	N	151	-0-	-0-	-0-	13	1	138	3	Y	-0-					-0-
07	155	N	155	-0-	-0-	-0-	15	1	140	3	Y	-0-					-0-

SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	240	-0-	-124	-0-	18	1	222	3	Y	-0-					-0-
03	269	N	269	-0-	-0-	-0-	18	1	251	3	Y	-0-					-0-
04	264	N	264	-0-	-0-	-0-	17	1	247	3	Y	-0-					-0-
05	279	N	259	-0-	-20	-0-	17	1	242	3	Y	-0-					-0-
06	270	N	220	-0-	-50	-0-	13	1	207	3	Y	-0-					-0-
07	279	N	201	-0-	-78	-0-	11	1	190	3	Y	-0-					-0-

REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	129	-0-	-39	-0-	7	1	122	2	N	-0-					-0-
03	186	N	116	-0-	-70	-0-	6	1	96	2	N	-0-					-0-
							14	3									
04	180	N	93	-0-	-87	-0-	5	1	79	2	N	-0-					-0-
							9	3									
05	155	N	77	-0-	-78	-0-	5	1	56	2	N	-0-					-0-
							16	3									
06	120	N	62	-0-	-58	-0-	4	1	54	2	N	-0-					-0-
							4	3									
07	93	N	39	-0-	-54	-0-	2	1	16	2	N	-0-					-0-
							21	3									

HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	321	-0-	-43	-0-	15	1	306	3	N	-0-					1
03	372	N	336	-0-	-36	-0-	18	1	318	3	N	-0-					1
04	360	N	351	-0-	-9	-0-	22	1	329	3	N	-0-					1
05	353	N	353	-0-	-0-	-0-	34	1	319	3	N	-0-					1
06	337	N	337	-0-	-0-	-0-	37	1	300	3	N	-0-	1	1			-0-
07	372	N	326	-0-	-46	-0-	34	1	291	3	N	1					1
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	125	-0-	-15	-0-	6	1	119	3	N	-0-					-0-
03	155	N	140	-0-	-15	-0-	6	1	134	3	N	-0-					-0-
04	150	N	135	-0-	-15	-0-	7	1	128	3	N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	9	1	130	3	N	-0-					-0-
06	150	N	128	-0-	-22	-0-	7	1	121	3	N	-0-					-0-
07	155	N	138	-0-	-17	-0-	8	1	130	3	N	-0-					-0-

MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	691	-0-	-37	-0-	34	1	656	3	N	1	1	1			1
							1	9									
03	806	N	780	-0-	-26	-0-	36	1	743	3	N	1	1	1			1
							1	9									
04	780	N	752	-0-	-28	-0-	41	1	711	3	N	-0-					1
05	775	N	695	-0-	-80	-0-	47	1	648	3	N	-0-					1
06	801	N	801	-0-	-0-	-0-	45	1	756	3	N	-0-					1
*07	939	N	939	-0-	-0-	-0-	54	1	885	3	N	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	303	-0-	-5	-0-	14	1	289	3	N	-0-					1
03	339	N	339	-0-	-0-	-0-	19	1	319	3	N	1					2
							1	9									
04	326	N	326	-0-	-0-	-0-	21	1	304	3	N	1	1	1			2
							1	9									
05	341	N	338	-0-	-3	-0-	32	1	304	3	N	2	1	1			3
							2	9									
06	330	N	315	-0-	-15	-0-	34	1	278	3	N	3	3	1			3
							3	9									
*07	358	N	358	-0-	-0-	-0-	36	1	308	3	N	13					16
							14	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	102	-0-	-10	-0-	5	1	97	3	N	-0-					1
03	124	N	113	-0-	-11	-0-	6	1	107	3	N	-0-					1
04	120	N	109	-0-	-11	-0-	7	1	102	3	N	-0-					1
05	124	N	115	-0-	-9	-0-	11	1	104	3	N	-0-					1
06	120	N	111	-0-	-9	-0-	12	1	99	3	N	-0-					1
07	124	N	115	-0-	-9	-0-	12	1	103	3	N	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	278	-0-	-30	-0-	13	1	265	3	N	-0-					1
03	313	N	313	-0-	-0-	-0-	17	1	296	3	N	-0-					1
04	305	N	305	-0-	-0-	-0-	19	1	286	3	N	-0-					1
05	327	N	327	-0-	-0-	-0-	31	1	296	3	N	-0-					1
06	317	N	317	-0-	-0-	-0-	35	1	282	3	N	-0-	1	1			-0-
*07	326	N	326	-0-	-0-	-0-	34	1	291	3	N	1					1
							1	9									

HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	48	-0-	-8	-0-	2	1	46	3	N	-0-					1
03	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					1
04	60	N	42	-0-	-18	-0-	3	1	39	3	N	-0-	1	1			-0-
05	62	N	44	-0-	-18	-0-	4	1	40	3	N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
05	62	N	46	-0-	-16	-0-	4	1	42	3	N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					-0-
*07	51	N	51	-0-	-0-	-0-	5	1	46	3	N	-0-					-0-

WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	103	-0-	-9	-0-	7	1	96	3	N	-0-					1
03	124	N	121	-0-	-3	-0-	8	1	111	3	N	2					3
							2	9									
04	120	N	114	-0-	-6	-0-	9	1	103	3	N	2					5
							2	9									
05	124	N	117	-0-	-7	-0-	10	1	103	3	N	4					9
							4	9									
06	120	N	106	-0-	-14	-0-	10	1	96	3	N	-0-					9
07	124	N	106	-0-	-18	-0-	10	1	95	3	N	1	8	1			2
							1	9									

WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	242	N	242	-0-	-0-	-0-	15	1	227	3	Y	-0-					1
03	255	N	255	-0-	-0-	-0-	16	1	239	3	Y	-0-					1
04	244	N	244	-0-	-0-	-0-	17	1	227	3	Y	-0-	1	1			-0-
05	248	N	240	-0-	-8	-0-	17	1	223	3	Y	-0-					-0-
06	240	N	231	-0-	-9	-0-	18	1	212	3	Y	1					1
							1	9									
07	248	N	239	-0-	-9	-0-	21	1	218	3	Y	-0-					1

REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

02	392	N	285	-0-	-107	-0-	11	1	274	3	Y	-0-					2
03	549	N	549	-0-	-0-	-0-	25	1	522	3	Y	2	2	1			2
							2	9									
04	1068	N	1068	-0-	-0-	-0-	66	1	985	3	Y	15	16	1			1
							17	9									
05	1048	N	1048	-0-	-0-	-0-	85	1	963	3	Y	-0-					1
06	953	N	953	-0-	-0-	-0-	84	1	869	3	Y	-0-	1	1			-0-
07	1116	N	957	-0-	-159	-0-	94	1	862	3	Y	1	1	1			-0-
							1	9									

SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

02	168	N	163	-0-	-5	-0-	12	1	151	3	Y	-0-					-0-
03	186	N	173	-0-	-13	-0-	11	1	162	3	Y	-0-					-0-
04	180	N	164	-0-	-16	-0-	10	1	154	3	Y	-0-					-0-
05	186	N	170	-0-	-16	-0-	11	1	159	3	Y	-0-					-0-
06	180	N	165	-0-	-15	-0-	10	1	155	3	Y	-0-					-0-
*07	177	N	177	-0-	-0-	-0-	10	1	167	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

02	448	N	441	-0-	-7	-0-	25	1	415	2	N	1					1
							1	9									
03	496	N	490	-0-	-6	-0-	26	1	403	2	N	-0-					1
							61	3									
04	478	N	478	-0-	-0-	-0-	27	1	406	2	N	-0-					1
							45	3									
05	508	N	508	-0-	-0-	-0-	32	1	371	2	N	-0-					1
							105	3									
06	480	N	446	-0-	-34	-0-	31	1	388	2	N	-0-					1
							27	3									
07	496	N	463	-0-	-33	-0-	27	1	189	2	N	-0-					1
							247	3									

WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

02	379	N	379	-0-	-0-	-0-	23	1	356	3	N	-0-					-0-
03	434	N	399	-0-	-35	-0-	25	1	374	3	N	-0-					-0-
04	390	N	386	-0-	-4	-0-	23	1	363	3	N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	26	1	408	3	N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	33	1	483	3	N	-0-					-0-
*07	515	N	515	-0-	-0-	-0-	35	1	480	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	191	-0-	-33	-0-	11	1	180	3	N	-0-					1
03	217	N	212	-0-	-5	-0-	15	1	197	3	N	-0-	1	1			-0-
04	210	N	203	-0-	-7	-0-	15	1	188	3	N	-0-					-0-
05	217	N	208	-0-	-9	-0-	15	1	193	3	N	-0-					-0-
06	210	N	198	-0-	-12	-0-	16	1	182	3	N	-0-					-0-
07	217	N	204	-0-	-13	-0-	17	1	187	3	N	-0-					-0-

WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	583	-0-	-5	-0-	36	1	547	3	N	-0-					-0-
03	713	N	688	-0-	-25	-0-	43	1	645	3	N	-0-					-0-
04	690	N	645	-0-	-45	-0-	39	1	606	3	N	-0-					-0-
05	679	N	679	-0-	-0-	-0-	41	1	638	3	N	-0-					-0-
06	660	N	650	-0-	-10	-0-	42	1	608	3	N	-0-					-0-
07	682	N	655	-0-	-27	-0-	45	1	610	3	N	-0-					-0-

HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	9	1	125	3	N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	11	1	119	3	N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	12	1	118	3	N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	12	1	123	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	16	-0-	-12	-0-	8	3	8	9	N	7	2	1			10
03	15	N	15	-0-	-0-	-0-	1	1	8	3	N	5	11	1			4
							6	9									
04	30	N	12	-0-	-18	-0-	1	1	9	3	N	2	3	1			3
							2	9									
05	31	N	11	-0-	-20	-0-	1	1	8	3	N	2	2	1			3
							2	9									
06	15	N	9	-0-	-6	-0-	1	1	7	3	N	1	2	1			2
							1	9									
*07	21	N	21	-0-	-0-	-0-	1	1	7	3	N	12	1	1			13
							13	9									

WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1134	N	1134	-0-	-0-	-0-	80	1	1054	3	N	-0-					3
03	1223	N	1223	-0-	-0-	-0-	82	1	1140	3	N	1					4
							1	9									
04	1200	N	1171	-0-	-29	-0-	92	1	1079	3	N	-0-					4
05	1271	N	1223	-0-	-48	-0-	105	1	1117	3	N	1					5
							1	9									
06	1190	N	1190	-0-	-0-	-0-	107	1	1083	3	N	-0-					5
07	1209	N	1209	-0-	-0-	-0-	110	1	1099	3	N	-0-	4	1			1

WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0-	-0-	10	1	137	3	N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	11	1	156	3	N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	13	1	149	3	N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	14	1	154	3	N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	15	1	148	3	N	-0-					-0-
*07	168	N	168	-0-	-0-	-0-	15	1	153	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	838	-0-	-2	-0-	59	1	779	3	N	-0-					2
03	930	N	898	-0-	-32	-0-	60	1	838	3	N	-0-					2
04	870	N	868	-0-	-2	-0-	68	1	800	3	N	-0-					2
05	930	N	867	-0-	-63	-0-	74	1	793	3	N	-0-					2
06	870	N	838	-0-	-32	-0-	75	1	763	3	N	-0-					2
07	899	N	820	-0-	-79	-0-	75	1	745	3	N	-0-	2	1			-0-

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	201	-0-	-23	-0-	14	1	187	3	N	-0-					1
03	224	N	224	-0-	-0-	-0-	15	1	209	3	N	-0-					1
04	218	N	218	-0-	-0-	-0-	17	1	201	3	N	-0-					1
05	225	N	225	-0-	-0-	-0-	19	1	206	3	N	-0-					1
06	220	N	220	-0-	-0-	-0-	20	1	200	3	N	-0-					1
*07	222	N	222	-0-	-0-	-0-	20	1	202	3	N	-0-	1	1			-0-

FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	68	-0-	-16	-0-	6	1	62	3	N	-0-					-0-
03	93	N	80	-0-	-13	-0-	7	1	73	3	N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	7	1	73	3	N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	7	1	73	3	N	-0-					-0-
06	90	N	68	-0-	-22	-0-	1	1	67	3	N	-0-					-0-
07	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	145	-0-	-23	-0-	9	1	135	3	N	1					1
							1	9									
03	186	N	148	-0-	-38	-0-	10	1	137	3	N	1	1	1			1
							1	9									
04	150	N	141	-0-	-9	-0-	10	1	128	3	N	3	2	1			2
							3	9									
05	155	N	134	-0-	-21	-0-	10	1	123	3	N	1	1	1			2
							1	9									
06	150	N	120	-0-	-30	-0-	9	1	109	3	N	2	2	1			2
							2	9									
07	155	N	115	-0-	-40	-0-	9	1	105	3	N	1	1	1			2
							1	9									

MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

02	594	N	594	-0-	-0-	-0-	29	1	3	2	N	-0-					-0-
							562	3									
03	724	N	724	-0-	-0-	-0-	33	1	6	2	N	-0-					-0-
							685	3									
04	638	N	638	-0-	-0-	-0-	35	1	6	2	N	-0-					-0-
							597	3									
05	624	N	624	-0-	-0-	-0-	42	1	2	2	N	-0-					-0-
							580	3									
06	593	N	593	-0-	-0-	-0-	33	1	6	2	N	-0-					-0-
							554	3									
*07	495	N	495	-0-	-0-	-0-	27	1	14	2	N	-0-					-0-
							454	3									

WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

02	84	N	66	-0-	-18	-0-	3	1	63	3	N	-0-					-0-
03	93	N	44	-0-	-49	-0-	2	1	42	3	N	-0-					-0-
04	90	N	32	-0-	-58	-0-	2	1	30	3	N	-0-					-0-
05	62	N	55	-0-	-7	-0-	5	1	50	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-

WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

02	353	N	353	-0-	-0-	-0-	25	1	328	3	N	-0-					1
03	389	N	389	-0-	-0-	-0-	26	1	363	3	N	-0-					1
04	374	N	374	-0-	-0-	-0-	29	1	345	3	N	-0-					1
05	403	N	386	-0-	-17	-0-	33	1	353	3	N	-0-					1
06	390	N	378	-0-	-12	-0-	34	1	344	3	N	-0-					1
*07	402	N	402	-0-	-0-	-0-	37	1	365	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

02	548	N	548	-0-	-0-	-0-	27	1	521	3	N	-0-	1	1			-0-
03	604	N	604	-0-	-0-	-0-	28	1	576	3	N	-0-					-0-
04	591	N	591	-0-	-0-	-0-	32	1	559	3	N	-0-					-0-
05	620	N	581	-0-	-39	-0-	39	1	542	3	N	-0-					-0-
06	570	N	568	-0-	-2	-0-	32	1	536	3	N	-0-					-0-
07	620	N	578	-0-	-42	-0-	33	1	545	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	753	-0-	-3	-0-	53	1	700	3	N	-0-					2
03	837	N	832	-0-	-5	-0-	56	1	776	3	N	-0-					2
04	960	N	807	-0-	-153	-0-	63	1	744	3	N	-0-					2
05	837	N	835	-0-	-2	-0-	71	1	764	3	N	-0-					2
06	844	N	844	-0-	-0-	-0-	76	1	768	3	N	-0-					2
*07	840	N	840	-0-	-0-	-0-	77	1	763	3	N	-0-	2	1			-0-

CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	210	N	146	-0-	-64	-0-	146	3			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-

WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-					-0-
03	186	N	65	-0-	-121	-0-	4	1	61	3	N	-0-					-0-
04	180	N	61	-0-	-119	-0-	5	1	56	3	N	-0-					-0-
05	124	N	47	-0-	-77	-0-	4	1	43	3	N	-0-					-0-
06	60	N	45	-0-	-15	-0-	4	1	41	3	N	-0-					-0-
07	62	N	44	-0-	-18	-0-	4	1	40	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	353	N	353	-0-	-0-	-0-	17	1	336	3	N	-0-					1
03	405	N	405	-0-	-0-	-0-	22	1	383	3	N	-0-					1
04	385	N	385	-0-	-0-	-0-	24	1	361	3	N	-0-					1
05	403	N	376	-0-	-27	-0-	36	1	340	3	N	-0-					1
06	390	N	345	-0-	-45	-0-	38	1	307	3	N	-0-	1	1			-0-
07	403	N	341	-0-	-62	-0-	35	1	305	3	N	1					1
							1	9									

HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	533	N	533	-0-	-0-	-0-	32	1	499	3	N	2	1	1			3
							2	9									
03	537	N	537	-0-	-0-	-0-	37	1	499	3	N	1	3	1			1
							1	9									
04	546	N	546	-0-	-0-	-0-	39	1	494	3	N	12	5	1			8
							13	9									
05	589	N	578	-0-	-11	-0-	42	1	528	3	N	7	5	1			10
							8	9									
06	572	N	572	-0-	-0-	-0-	45	1	1	2	N	3	7	1			6
							523	3	3	9							
*07	567	N	567	-0-	-0-	-0-	46	1	520	3	N	1	3	1			4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	587	-0-	-29	-0-	28	1	557	3	N	2	1	1	1	8	2
							2	9									
03	775	N	680	-0-	-95	-0-	37	1	641	3	N	2	1	1	1	8	2
							2	9									
04	690	N	634	-0-	-56	-0-	40	1	593	3	N	1	1	1			2
							1	9									
05	651	N	650	-0-	-1	-0-	62	1	587	3	N	1	1	1	1	8	1
							1	9									
06	660	N	636	-0-	-24	-0-	69	1	565	3	N	2	1	1	1	8	1
							2	9									
07	651	N	642	-0-	-9	-0-	66	1	575	3	N	1	1	8			1
							1	9									

HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

02	56	N	46	-0-	-10	-0-	3	1	43	3	N	-0-					-0-
03	62	N	53	-0-	-9	-0-	4	1	49	3	N	-0-					-0-
04	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
05	62	N	57	-0-	-5	-0-	4	1	49	3	N	4	1	1			3
							4	9									
06	60	N	54	-0-	-6	-0-	4	1	48	3	N	2	2	1			3
							2	9									
07	62	N	56	-0-	-6	-0-	4	1	50	3	N	2	2	1			3
							2	9									

HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

02	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-					-0-
04	240	N	187	-0-	-53	-0-	10	1	177	3	N	-0-					-0-
05	248	N	211	-0-	-37	-0-	14	1	197	3	N	-0-					-0-
06	240	N	76	-0-	-164	-0-	4	1	72	3	N	-0-					-0-
*07	246	N	246	-0-	-0-	-0-	14	1	232	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

02	168	N	156	-0-	-12	-0-	9	1	147	3	N	-0-					1
03	186	N	174	-0-	-12	-0-	12	1	162	3	N	-0-	1	1			-0-
04	180	N	175	-0-	-5	-0-	13	1	162	3	N	-0-					-0-
05	186	N	177	-0-	-9	-0-	13	1	164	3	N	-0-					-0-
06	180	N	172	-0-	-8	-0-	14	1	158	3	N	-0-					-0-
07	186	N	176	-0-	-10	-0-	14	1	162	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	63	-0-	-21	-0-	3	1	60	3	N	-0-					1
03	93	N	77	-0-	-16	-0-	4	1	72	3	N	1	1	1			1
							1	9									
04	90	N	90	-0-	-0-	-0-	6	1	82	3	N	2	1	1			2
							2	9									
05	100	N	100	-0-	-0-	-0-	9	1	89	3	N	2	1	1			3
							2	9									
06	95	N	95	-0-	-0-	-0-	10	1	82	3	N	3	3	1			3
							3	9									
*07	109	N	109	-0-	-0-	-0-	11	1	95	3	N	3					6
							3	9									

HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

02	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	9	1	86	3	N	-0-					-0-
05	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-
06	60	N	43	-0-	-17	-0-	4	1	39	3	N	-0-					-0-
07	62	N	44	-0-	-18	-0-	5	1	39	3	N	-0-					-0-

HILL-ROUSSELOT "H" WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

02	168	N	145	-0-	-23	-0-	9	1	135	3	N	1					1
							1	9									
03	157	N	157	-0-	-0-	-0-	11	1	146	3	N	-0-	1	1			-0-
04	166	N	166	-0-	-0-	-0-	11	1	143	3	N	11	5	1			6
							12	9									
05	169	N	169	-0-	-0-	-0-	12	1	146	3	N	10	5	1			11
							11	9									
06	158	N	158	-0-	-0-	-0-	12	1	139	3	N	6	8	1			9
							7	9									
07	186	N	159	-0-	-27	-0-	13	1	142	3	N	4	4	1			9
							4	9									

HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

02	402	N	402	-0-	-0-	-0-	24	1	376	3	N	2	1	1			2
							2	9									
03	444	N	444	-0-	-0-	-0-	30	1	405	3	N	8	5	1			5
							9	9									
04	434	N	434	-0-	-0-	-0-	31	1	393	3	N	9	7	1			7
							10	9									
05	451	N	451	-0-	-0-	-0-	32	1	410	3	N	8	5	1			10
							9	9									
06	434	N	434	-0-	-0-	-0-	34	1	392	3	N	7	8	1			9
							8	9									
*07	435	N	435	-0-	-0-	-0-	35	1	397	3	N	3	4	1			8
							3	9									

MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

02	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	51	-0-	-5	-0-	4	1	47	3	N	-0-					-0-
03	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-
04	60	N	54	-0-	-6	-0-	4	1	50	3	N	-0-					-0-
05	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-
06	60	N	29	-0-	-31	-0-	3	1	26	3	N	-0-					-0-
07	62	N	29	-0-	-33	-0-	3	1	26	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	354	-0-	-38	-0-	21	1	331	3	N	2	1	1			2
							2	9									
03	403	N	380	-0-	-23	-0-	26	1	353	3	N	1	2	1			1
							1	9									
04	420	N	354	-0-	-66	-0-	26	1	328	3	N	-0-	1	1			-0-
05	423	N	423	-0-	-0-	-0-	31	1	392	3	N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	36	1	423	3	N	-0-					-0-
*07	461	N	461	-0-	-0-	-0-	37	1	424	3	N	-0-					-0-

SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	286	-0-	-22	-0-	21	1	265	3	Y	-0-					-0-
03	310	N	297	-0-	-13	-0-	20	1	277	3	Y	-0-					-0-
04	282	N	282	-0-	-0-	-0-	18	1	264	3	Y	-0-					-0-
05	310	N	282	-0-	-28	-0-	19	1	263	3	Y	-0-					-0-
06	300	N	282	-0-	-18	-0-	16	1	266	3	Y	-0-					-0-
*07	286	N	286	-0-	-0-	-0-	16	1	270	3	Y	-0-					-0-

SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	294	N	294	-0-	-0-	-0-	16	1	278	3	Y	-0-					-0-
03	277	N	277	-0-	-0-	-0-	14	1	263	3	Y	-0-					-0-
04	240	N	225	-0-	-15	-0-	11	1	214	3	Y	-0-					-0-
05	310	N	294	-0-	-16	-0-	15	1	279	3	Y	-0-					-0-
06	328	N	328	-0-	-0-	-0-	17	1	311	3	Y	-0-					-0-
*07	314	N	314	-0-	-0-	-0-	16	1	298	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	138	-0-	-2	-0-	13	1	125	3	N	-0-					-0-
03	155	N	148	-0-	-7	-0-	11	1	137	3	N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	14	1	137	3	N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	14	1	141	3	N	-0-					-0-
06	150	N	149	-0-	-1	-0-	14	1	135	3	N	-0-					-0-
07	155	N	152	-0-	-3	-0-	16	1	136	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	51	-0-	-5	-0-	4	1	47	3	N	-0-					-0-
03	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
06	60	N	56	-0-	-4	-0-	5	1	51	3	N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

02	420	N	416	-0-	-4	-0-	25	1	389	3	N	2	1	1			2
							2	9									
03	465	N	457	-0-	-8	-0-	31	1	425	3	N	1	2	1			1
							1	9									
04	450	N	442	-0-	-8	-0-	32	1	410	3	N	-0-	1	1			-0-
05	465	N	458	-0-	-7	-0-	34	1	424	3	N	-0-					-0-
06	450	N	439	-0-	-11	-0-	35	1	404	3	N	-0-					-0-
07	465	N	446	-0-	-19	-0-	36	1	410	3	N	-0-					-0-

KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

02	117	N	117	-0-	-0-	-0-	6	1	111	3	Y	-0-					-0-
03	136	N	136	-0-	-0-	-0-	7	1	129	3	Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	6	1	122	3	Y	-0-					-0-
05	136	N	136	-0-	-0-	-0-	7	1	129	3	Y	-0-					-0-
06	136	N	136	-0-	-0-	-0-	7	1	129	3	Y	-0-					-0-
*07	136	N	136	-0-	-0-	-0-	7	1	129	3	Y	-0-					-0-

KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

02	476	N	463	-0-	-13	-0-	25	1	438	3	Y	-0-					-0-
03	500	N	500	-0-	-0-	-0-	25	1	475	3	Y	-0-					-0-
04	480	N	478	-0-	-2	-0-	23	1	455	3	Y	-0-					-0-
05	527	N	509	-0-	-18	-0-	27	1	482	3	Y	-0-					-0-
06	536	N	536	-0-	-0-	-0-	28	1	508	3	Y	-0-					-0-
*07	545	N	545	-0-	-0-	-0-	28	1	517	3	Y	-0-					-0-

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

02	56	N	53	-0-	-3	-0-	3	1	50	3	Y	-0-					-0-
03	62	N	59	-0-	-3	-0-	3	1	56	3	Y	-0-					-0-
04	60	N	58	-0-	-2	-0-	3	1	55	3	Y	-0-					-0-
05	62	N	59	-0-	-3	-0-	3	1	56	3	Y	-0-					-0-
06	60	N	58	-0-	-2	-0-	3	1	55	3	Y	-0-					-0-
07	62	N	60	-0-	-2	-0-	3	1	57	3	Y	-0-					-0-

KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

02	56	N	34	-0-	-22	-0-	2	1	32	3	Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	1	1	27	3	Y	-0-					-0-
05	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
06	60	N	43	-0-	-17	-0-	2	1	41	3	Y	-0-					-0-
*07	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	99	-0-	-13	-0-	7	1	92	3	Y	-0-					-0-
03	124	N	112	-0-	-12	-0-	9	1	103	3	Y	-0-					-0-
04	120	N	110	-0-	-10	-0-	12	1	98	3	Y	-0-					-0-
05	124	N	74	-0-	-50	-0-	8	1	66	3	Y	-0-					-0-
06	120	N	72	-0-	-48	-0-	7	1	65	3	Y	-0-					-0-
07	124	N	75	-0-	-49	-0-	7	1	68	3	Y	-0-					-0-

KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	-0-	4	1	88	3	Y	-0-					-0-
03	105	N	105	-0-	-0-	-0-	5	1	100	3	Y	-0-					-0-
04	104	N	104	-0-	-0-	-0-	7	1	97	3	Y	-0-					-0-
05	107	N	107	-0-	-0-	-0-	9	1	98	3	Y	-0-					-0-
06	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	10	1	89	3	Y	-0-					-0-

KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	240	-0-	-12	-0-	13	1	227	3	Y	-0-					-0-
03	279	N	266	-0-	-13	-0-	13	1	253	3	Y	-0-					-0-
04	270	N	257	-0-	-13	-0-	13	1	244	3	Y	-0-					-0-
05	279	N	267	-0-	-12	-0-	14	1	253	3	Y	-0-					-0-
06	270	N	266	-0-	-4	-0-	14	1	252	3	Y	-0-					-0-
07	279	N	272	-0-	-7	-0-	14	1	258	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	302	-0-	-6	-0-	18 1	1 9	283	3	N	1					1
03	341	N	309	-0-	-32	-0-	20	1	289	3	N	-0-	1	1			-0-
04	360	N	341	-0-	-19	-0-	21	1	320	3	N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	21	1	332	3	N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	22	1	315	3	N	-0-					-0-
*07	345	N	345	-0-	-0-	-0-	24	1	321	3	N	-0-					-0-

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	535	-0-	-25	-0-	33	1	502	3	N	-0-					-0-
03	599	N	599	-0-	-0-	-0-	38	1	561	3	N	-0-					-0-
04	600	N	579	-0-	-21	-0-	35	1	544	3	N	-0-					-0-
05	607	N	607	-0-	-0-	-0-	37	1	570	3	N	-0-					-0-
06	588	N	588	-0-	-0-	-0-	38	1	550	3	N	-0-					-0-
*07	604	N	604	-0-	-0-	-0-	42	1	562	3	N	-0-					-0-

FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0-	-0-	26	1	93	3	N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	30	1	112	3	N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	30	1	98	3	N	-0-					-0-
05	124	N	103	-0-	-21	-0-	15	1	88	3	N	-0-					-0-
06	150	N	20	-0-	-130	-0-	3	1	17	3	N	-0-					-0-
07	124	N	24	-0-	-100	-0-	3	1	21	3	N	-0-					-0-

MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-	-0-	-0-	20	1	125	2	Y	-0-					-0-
03	161	N	161	-0-	-0-	-0-	22	1	139	2	Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-	24	1	134	2	Y	-0-					-0-
05	160	N	160	-0-	-0-	-0-	30	1	130	2	Y	-0-					-0-
06	155	N	155	-0-	-0-	-0-	25	1	130	2	Y	-0-					-0-
*07	166	N	166	-0-	-0-	-0-	25	1	141	2	Y	-0-					-0-

HILL-RAY, MAY "C" WELL #: 102 RRCID -> 153271 COMPL. DATE 10/07/1994 TOTAL DEPTH 8900 PERF. 8575 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	230	-0-	-22	-0-	16	1	214	3	N	-0-					1
03	255	N	255	-0-	-0-	-0-	17	1	238	3	N	-0-					1
04	244	N	244	-0-	-0-	-0-	19	1	225	3	N	-0-					1
05	253	N	253	-0-	-0-	-0-	22	1	231	3	N	-0-					1
06	241	N	241	-0-	-0-	-0-	22	1	219	3	N	-0-					1
07	248	N	227	-0-	-21	-0-	21	1	206	3	N	-0-	1	1			-0-

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	305	-0-	-3	-0-	18	1	286	3	N	1					2
							1	9									
03	341	N	339	-0-	-2	-0-	23	1	309	3	N	6	4	1			4
							7	9									
04	330	N	320	-0-	-10	-0-	23	1	290	3	N	6	5	1			5
							7	9									
05	341	N	321	-0-	-20	-0-	23	1	292	3	N	5	3	1			7
							6	9									
06	382	N	382	-0-	-0-	-0-	30	1	348	3	N	4	5	1			6
							4	9									
*07	380	N	380	-0-	-0-	-0-	31	1	346	3	N	3	3	1			6
							3	9									

MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	15	-0-	-13	-0-	1	1	14	3	N	-0-					1
03	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					1
04	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					1
05	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					1
06	30	N	-0-	-0-	-30	-0-					N	-0-					1
07	14	N	4	-0-	-10	-0-	4	3			N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	66	-0-	-18	-0-	6	1	60	3	N	-0-					-0-
03	93	N	74	-0-	-19	-0-	6	1	68	3	N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-
06	60	N	58	-0-	-2	-0-	1	1	57	3	N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	N	111	-0-	-0-	-0-	10	1	101	3	N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	12	1	122	3	N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	11	1	111	3	N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	12	1	118	3	N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	1	1	99	3	N	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-	3	1			5
03	106	N	106	-0-	-0-	-0-	6	1	99	3	N	1	2	1			4
							1	9									
04	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-	1	1			3
05	107	N	107	-0-	-0-	-0-	10	1	96	3	N	1	1	1			3
							1	9									
06	90	N	62	-0-	-28	-0-	6	1	52	3	N	4	3	1			4
							4	9									
07	93	N	78	-0-	-15	-0-	7	1	64	3	N	6					10
							7	9									

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	45	-0-	-11	-0-	2	1	40	3	N	3	3	1			7
							3	9									
03	62	N	52	-0-	-10	-0-	2	1	41	3	N	8	3	1			12
							9	9									
04	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-	4	1			8
05	62	N	51	-0-	-11	-0-	5	1	44	3	N	2	3	1			7
							2	9									
06	60	N	51	-0-	-9	-0-	5	1	44	3	N	2	5	1			4
							2	9									
*07	54	N	54	-0-	-0-	-0-	5	1	45	3	N	4					8
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	400	-0-		-104	-0-		24	1	374	3	N	2	1	1			2
									2	9									
03	527	N	427	-0-		-100	-0-		29	1	397	3	N	1	2	1			1
									1	9									
04	450	N	419	-0-		-31	-0-		30	1	382	3	N	6	3	1			4
									7	9									
05	492	N	492	-0-		-0-	-0-		36	1	449	3	N	6	3	1			7
									7	9									
06	462	N	462	-0-		-0-	-0-		36	1	422	3	N	4	5	1			6
									4	9									
*07	464	N	464	-0-		-0-	-0-		37	1	417	3	N	9	3	1			12
									10	9									

HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	71	-0-		-13	-0-		3	1	67	3	N	1	1	1			2
									1	9									
03	93	N	79	-0-		-14	-0-		4	1	74	3	N	1	1	1			2
									1	9									
04	90	N	77	-0-		-13	-0-		5	1	71	3	N	1	1	1			2
									1	9									
05	93	N	79	-0-		-14	-0-		7	1	71	3	N	1	1	1			2
									1	9									
06	90	N	77	-0-		-13	-0-		8	1	69	3	N	-0-	1	1			1
07	93	N	80	-0-		-13	-0-		8	1	71	3	N	1					2
									1	9									

MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-		-0-	-0-		5	1	86	3	N	-0-					-0-
03	96	N	96	-0-		-0-	-0-		7	1	89	3	N	-0-					-0-
04	90	N	90	-0-		-0-	-0-		7	1	83	3	N	-0-					-0-
05	105	N	105	-0-		-0-	-0-		6	1	79	3	N	18	4	1			14
									20	9									
06	90	N	78	-0-		-12	-0-		6	1	71	3	N	1	9	1			6
									1	9									
07	93	N	80	-0-		-13	-0-		6	1	68	3	N	5	3	1			8
									6	9									

WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171	N	171	-0-		-0-	-0-		12	1	158	3	N	1					2
									1	9									
03	193	N	193	-0-		-0-	-0-		13	1	177	3	N	3					5
									3	9									
04	190	N	190	-0-		-0-	-0-		15	1	171	3	N	4					9
									4	9									
05	194	N	194	-0-		-0-	-0-		16	1	175	3	N	3					12
									3	9									
06	188	N	188	-0-		-0-	-0-		17	1	171	3	N	-0-					12
*07	190	N	190	-0-		-0-	-0-		17	1	173	3	N	-0-	10	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	819	-0-	-49	-0-	57	1	762	3	N	-0-					3
03	961	N	891	-0-	-70	-0-	60	1	828	3	N	3					6
							3	9									
04	900	N	856	-0-	-44	-0-	67	1	789	3	N	-0-					6
05	899	N	893	-0-	-6	-0-	76	1	810	3	N	6					12
							7	9									
06	870	N	841	-0-	-29	-0-	76	1	765	3	N	-0-					12
07	899	N	859	-0-	-40	-0-	78	1	781	3	N	-0-	10	1			2

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	258	N	258	-0-	-0-	-0-	19	1	239	3	Y	-0-					-0-
03	217	N	198	-0-	-19	-0-	15	1	183	3	Y	-0-					-0-
04	292	N	292	-0-	-0-	-0-	26	1	266	3	Y	-0-					-0-
05	279	N	74	-0-	-205	-0-	6	1	68	3	Y	-0-					-0-
06	180	N	11	-0-	-169	-0-	1	1	10	3	Y	-0-					-0-
07	310	N	16	-0-	-294	-0-	2	1	14	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	627	-0-	-45	-0-	30	1	597	3	N	-0-	1	1			2
03	744	N	741	-0-	-3	-0-	41	1	700	3	N	-0-	1	1			1
04	720	N	706	-0-	-14	-0-	45	1	661	3	N	-0-					1
05	734	N	734	-0-	-0-	-0-	70	1	664	3	N	-0-					1
06	720	N	706	-0-	-14	-0-	77	1	629	3	N	-0-					1
07	744	N	722	-0-	-22	-0-	75	1	647	3	N	-0-	1	1			-0-

RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	294	-0-	-14	-0-	14	1	280	3	N	-0-					1
03	341	N	318	-0-	-23	-0-	17	1	301	3	N	-0-					1
04	309	N	309	-0-	-0-	-0-	20	1	289	3	N	-0-					1
05	341	N	321	-0-	-20	-0-	31	1	290	3	N	-0-					1
06	310	N	310	-0-	-0-	-0-	34	1	276	3	N	-0-					1
*07	322	N	322	-0-	-0-	-0-	33	1	289	3	N	-0-	1	1			-0-

RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	208	-0-	-16	-0-	15	1	193	3	N	-0-					1
03	229	N	229	-0-	-0-	-0-	15	1	214	3	N	-0-					1
04	240	N	221	-0-	-19	-0-	17	1	204	3	N	-0-					1
05	229	N	229	-0-	-0-	-0-	20	1	209	3	N	-0-					1
06	219	N	219	-0-	-0-	-0-	20	1	199	3	N	-0-					1
*07	223	N	223	-0-	-0-	-0-	20	1	203	3	N	-0-	1	1			-0-

HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					-0-
03	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	595	N	595	-0-	-0-	-0-	28	1	566	3	N	1	1	1			2
							1	9									
03	682	N	675	-0-	-7	-0-	37	1	638	3	N	-0-	1	1			1
04	632	N	632	-0-	-0-	-0-	40	1	591	3	N	1	1	1			1
							1	9									
05	653	N	653	-0-	-0-	-0-	62	1	584	3	N	6	2	1			5
							7	9									
06	660	N	644	-0-	-16	-0-	69	1	565	3	N	9	7	1			7
							10	9									
07	651	N	646	-0-	-5	-0-	67	1	579	3	N	-0-					7

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	388	-0-	-4	-0-	18	1	369	3	N	1	1	1			2
							1	9									
03	435	N	435	-0-	-0-	-0-	24	1	411	3	N	-0-	1	1			1
04	420	N	418	-0-	-2	-0-	27	1	391	3	N	-0-					1
05	434	N	431	-0-	-3	-0-	41	1	390	3	N	-0-					1
06	420	N	407	-0-	-13	-0-	44	1	363	3	N	-0-					1
07	434	N	419	-0-	-15	-0-	43	1	376	3	N	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	70	-0-	-14	-0-	3	1	67	3	N	-0-					-0-
03	93	N	79	-0-	-14	-0-	4	1	75	3	N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
05	93	N	82	-0-	-11	-0-	6	1	76	3	N	-0-					-0-
06	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-					-0-
07	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

02	224	N	214	-0-	-10	-0-	10	1	204	3	N	-0-					1
03	248	N	232	-0-	-16	-0-	13	1	219	3	N	-0-	1	1			-0-
04	240	N	228	-0-	-12	-0-	14	1	214	3	N	-0-					-0-
05	248	N	244	-0-	-4	-0-	23	1	221	3	N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	25	1	208	3	N	-0-					-0-
07	248	N	244	-0-	-4	-0-	25	1	219	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

02	224	N	218	-0-	-6	-0-	21	1	196	3	N	1	1	1			1
							1	9									
03	248	N	230	-0-	-18	-0-	17	1	213	3	N	-0-					1
04	225	N	225	-0-	-0-	-0-	21	1	204	3	N	-0-					1
05	248	N	240	-0-	-8	-0-	21	1	218	3	N	1	1	1			1
							1	9									
06	235	N	235	-0-	-0-	-0-	22	1	213	3	N	-0-					1
07	248	N	243	-0-	-5	-0-	26	1	217	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

02	1032	N	1032	-0-	-0-	-0-	100	1	931	3	N	1	2	1			2
							1	9									
03	1114	N	1114	-0-	-0-	-0-	80	1	1033	3	N	1	1	1			2
							1	9									
04	1079	N	1079	-0-	-0-	-0-	100	1	977	3	N	2	1	1			3
							2	9									
05	1114	N	1114	-0-	-0-	-0-	99	1	1014	3	N	1	2	1			2
							1	9									
06	1032	N	1032	-0-	-0-	-0-	97	1	935	3	N	-0-					2
*07	1038	N	1038	-0-	-0-	-0-	109	1	928	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	478	-0-	-26	-0-	23	1	453	3	N	2	1	1	1	8	2
							2	9									
03	558	N	492	-0-	-66	-0-	27	1	463	3	N	2	1	1	1	8	2
							2	9									
04	540	N	437	-0-	-103	-0-	28	1	409	3	N	-0-	1	1			1
05	527	N	434	-0-	-93	-0-	41	1	392	3	N	1	1	1			1
							1	9									
06	489	N	489	-0-	-0-	-0-	53	1	435	3	N	1	1	1			1
							1	9									
*07	492	N	492	-0-	-0-	-0-	51	1	441	3	N	-0-					1

MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

02	784	N	750	-0-	-34	-0-	73	1	676	3	N	1	2	1			2
							1	9									
03	837	N	803	-0-	-34	-0-	58	1	744	3	N	1	1	1			2
							1	9									
04	841	N	841	-0-	-0-	-0-	78	1	761	3	N	2	1	1			3
							2	9									
05	837	N	798	-0-	-39	-0-	71	1	727	3	N	-0-	2	1			1
06	783	N	783	-0-	-0-	-0-	73	1	709	3	N	1					2
							1	9									
07	868	N	821	-0-	-47	-0-	86	1	734	3	N	1	1	1			2
							1	9									

MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

02	504	N	490	-0-	-14	-0-	23	1	466	3	N	1	1	1			2
							1	9									
03	561	N	561	-0-	-0-	-0-	31	1	530	3	N	-0-	1	1			1
04	540	N	531	-0-	-9	-0-	34	1	496	3	N	1	1	1			1
							1	9									
05	558	N	552	-0-	-6	-0-	53	1	499	3	N	-0-					1
06	540	N	524	-0-	-16	-0-	57	1	466	3	N	1	1	1			1
							1	9									
07	558	N	528	-0-	-30	-0-	55	1	473	3	N	-0-					1

MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

02	392	N	381	-0-	-11	-0-	18	1	362	3	N	1	1	1			2
							1	9									
03	417	N	417	-0-	-0-	-0-	23	1	393	3	N	1	1	1			2
							1	9									
04	420	N	407	-0-	-13	-0-	26	1	381	3	N	-0-	1	1			1
05	434	N	422	-0-	-12	-0-	40	1	381	3	N	1	1	1			1
							1	9									
06	416	N	416	-0-	-0-	-0-	45	1	370	3	N	1	1	1			1
							1	9									
07	434	N	423	-0-	-11	-0-	44	1	379	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	195	N	195	-0-	-0-	-0-	12	1	182	3	N	1					1
							1	9									
03	193	N	193	-0-	-0-	-0-	13	1	180	3	N	-0-	1	1			-0-
04	185	N	185	-0-	-0-	-0-	14	1	171	3	N	-0-					-0-
05	217	N	187	-0-	-30	-0-	14	1	173	3	N	-0-					-0-
06	180	N	178	-0-	-2	-0-	14	1	164	3	N	-0-					-0-
07	186	N	172	-0-	-14	-0-	14	1	158	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	103	-0-	-9	-0-	5	1	98	3	N	-0-					1
03	124	N	115	-0-	-9	-0-	6	1	109	3	N	-0-	1	1			-0-
04	120	N	112	-0-	-8	-0-	7	1	105	3	N	-0-					-0-
05	124	N	117	-0-	-7	-0-	11	1	106	3	N	-0-					-0-
06	120	N	115	-0-	-5	-0-	13	1	102	3	N	-0-					-0-
07	124	N	119	-0-	-5	-0-	12	1	106	3	N	1					1
							1	9									

MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	81	-0-	-3	-0-	4	1	77	3	N	-0-					1
03	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					1
04	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-	1	1			-0-
05	101	N	101	-0-	-0-	-0-	9	1	85	3	N	6	1	1			5
							7	9									
06	94	N	94	-0-	-0-	-0-	10	1	80	3	N	4	5	1			4
							4	9									
*07	94	N	94	-0-	-0-	-0-	9	1	82	3	N	3					7
							3	9									

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	864	-0-	864	864	59	1	805	3	N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	864					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	864					N	-0-					-0-

HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	236	-0-	-16	-0-	12	1	224	3	N	-0-					-0-
03	279	N	259	-0-	-20	-0-	12	1	247	3	N	-0-					-0-
04	300	N	253	-0-	-47	-0-	14	1	239	3	N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	18	1	243	3	N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	14	1	238	3	N	-0-					-0-
*07	261	N	261	-0-	-0-	-0-	15	1	246	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	92	-0-	-20	-0-	4	1	88	3	N	-0-					1
03	124	N	115	-0-	-9	-0-	6	1	109	3	N	-0-	1	1			-0-
04	120	N	112	-0-	-8	-0-	7	1	105	3	N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	11	1	107	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	11	1	92	3	N	7	2	1			5
							8	9									
07	124	N	107	-0-	-17	-0-	11	1	92	3	N	4					9
							4	9									

HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

02	481	N	481	-0-	-0-	-0-	24	1	457	3	N	-0-					1
03	524	N	524	-0-	-0-	-0-	24	1	500	3	N	-0-	1	1			-0-
04	495	N	495	-0-	-0-	-0-	27	1	468	3	N	-0-					-0-
05	527	N	505	-0-	-22	-0-	34	1	471	3	N	-0-					-0-
06	510	N	500	-0-	-10	-0-	28	1	472	3	N	-0-					-0-
07	527	N	467	-0-	-60	-0-	27	1	440	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

02	287	N	287	-0-	-0-	-0-	14	1	273	3	N	-0-					1
03	321	N	321	-0-	-0-	-0-	18	1	303	3	N	-0-					1
04	301	N	301	-0-	-0-	-0-	19	1	282	3	N	-0-	1	1			-0-
05	317	N	317	-0-	-0-	-0-	30	1	287	3	N	-0-					-0-
06	300	N	294	-0-	-6	-0-	32	1	262	3	N	-0-					-0-
07	310	N	284	-0-	-26	-0-	29	1	255	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

02	33	N	33	-0-	-0-	-0-	1	1	30	3	N	2	4	1			9
							2	9									
03	42	N	42	-0-	-0-	-0-	2	1	33	3	N	6	4	1			11
							7	9									
04	34	N	34	-0-	-0-	-0-	2	1	31	3	N	1	4	1			8
							1	9									
05	36	N	36	-0-	-0-	-0-	3	1	31	3	N	2	3	1			7
							2	9									
06	36	N	36	-0-	-0-	-0-	4	1	29	3	N	3	5	1			5
							3	9									
*07	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	4	1	82	3	N	6	5	1			15
							7	9									
03	99	N	99	-0-	-0-	-0-	5	1	88	3	N	5	5	1	1	8	14
							6	9									
04	90	N	84	-0-	-6	-0-	5	1	75	3	N	4	5	1			13
							4	9									
05	93	N	55	-0-	-38	-0-	5	1	48	3	N	2	5	1			10
							2	9									
06	90	N	36	-0-	-54	-0-	4	1	30	3	N	2	7	1			5
							2	9									
07	93	N	30	-0-	-63	-0-	3	1	26	3	N	1					6
							1	9									

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	685	-0-	-15	-0-	41	1	642	3	N	2	1	1			3
							2	9									
03	775	N	714	-0-	-61	-0-	49	1	663	3	N	2	4	1			1
							2	9									
04	734	N	734	-0-	-0-	-0-	54	1	678	3	N	2	2	1			1
							2	9									
05	763	N	763	-0-	-0-	-0-	56	1	705	3	N	2	1	1			2
							2	9									
06	742	N	742	-0-	-0-	-0-	59	1	1	2	N	1	1	1			2
							681	3	1	9							
*07	745	N	745	-0-	-0-	-0-	60	1	684	3	N	1	1	1			2
							1	9									

MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	398	-0-	-22	-0-	24	1	372	3	N	2	1	1			2
							2	9									
03	436	N	436	-0-	-0-	-0-	30	1	405	3	N	1	2	1			1
							1	9									
04	420	N	420	-0-	-0-	-0-	31	1	388	3	N	1	1	1			1
							1	9									
05	436	N	436	-0-	-0-	-0-	32	1	402	3	N	2	1	1			2
							2	9									
06	420	N	420	-0-	-0-	-0-	33	1	386	3	N	1	1	1			2
							1	9									
07	434	N	432	-0-	-2	-0-	35	1	396	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	111	-0-	-1	-0-	11	1	99	3	N	1	1	1			1
							1	9									
03	124	N	111	-0-	-13	-0-	8	1	103	3	N	-0-					1
04	120	N	107	-0-	-13	-0-	10	1	97	3	N	-0-					1
05	124	N	119	-0-	-5	-0-	11	1	108	3	N	-0-	1	1			-0-
06	120	N	115	-0-	-5	-0-	11	1	103	3	N	1					1
							1	9									
07	124	N	114	-0-	-10	-0-	12	1	102	3	N	-0-					1

MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					1
03	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-	1	1			-0-
04	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	7	1	70	3	N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	8	1	67	3	N	-0-					-0-
*07	78	N	78	-0-	-0-	-0-	8	1	70	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	3	-0-	-25	-0-	3	3			N	-0-					-0-
03	15	N	3	-0-	-12	-0-	3	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					1
03	77	N	77	-0-	-0-	-0-	4	1	70	3	N	3	1	1			3
							3	9									
04	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-	1	1			2
05	76	N	76	-0-	-0-	-0-	7	1	67	3	N	2	1	1			3
							2	9									
06	81	N	81	-0-	-0-	-0-	8	1	66	3	N	6	4	1			5
							7	9									
*07	76	N	76	-0-	-0-	-0-	8	1	66	3	N	2					7
							2	9									

HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	257	N	257	-0-	-0-	-0-	12	1	242	3	N	3	2	1			6
							3	9									
03	284	N	284	-0-	-0-	-0-	15	1	267	3	N	2	2	1			6
							2	9									
04	300	N	273	-0-	-27	-0-	17	1	254	3	N	2	2	1			6
							2	9									
05	286	N	286	-0-	-0-	-0-	27	1	258	3	N	1	2	1			5
							1	9									
06	277	N	277	-0-	-0-	-0-	30	1	245	3	N	2	4	1			3
							2	9									
07	279	N	277	-0-	-2	-0-	29	1	247	3	N	1					4
							1	9									

HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	538	-0-	-22	-0-	26	1	512	3	N	-0-					1
03	595	N	595	-0-	-0-	-0-	27	1	568	3	N	-0-	1	1			-0-
04	572	N	572	-0-	-0-	-0-	31	1	541	3	N	-0-					-0-
05	589	N	588	-0-	-1	-0-	40	1	548	3	N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	32	1	542	3	N	-0-					-0-
07	589	N	584	-0-	-5	-0-	33	1	551	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	182	-0-	-42	-0-	9	1	172	3	N	1	1	1			1
							1	9									
03	217	N	193	-0-	-24	-0-	9	1	183	3	N	1	1	1			1
							1	9									
04	210	N	175	-0-	-35	-0-	10	1	165	3	N	-0-	1	1			-0-
05	217	N	172	-0-	-45	-0-	12	1	160	3	N	-0-					-0-
06	180	N	150	-0-	-30	-0-	8	1	142	3	N	-0-					-0-
07	186	N	133	-0-	-53	-0-	8	1	125	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	289	N	289	-0-	-0-	-0-	14	1	275	3	N	-0-					1
03	316	N	316	-0-	-0-	-0-	17	1	299	3	N	-0-					1
04	310	N	310	-0-	-0-	-0-	20	1	290	3	N	-0-					1
05	321	N	321	-0-	-0-	-0-	31	1	290	3	N	-0-					1
06	306	N	306	-0-	-0-	-0-	33	1	273	3	N	-0-					1
07	310	N	298	-0-	-12	-0-	31	1	267	3	N	-0-	1	1			-0-

MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	861	-0-	-7	-0-	83	1	777	3	N	1	2	1			2
							1	9									
03	961	N	909	-0-	-52	-0-	65	1	842	3	N	2	1	1			3
							2	9									
04	952	N	952	-0-	-0-	-0-	89	1	862	3	N	1	1	1			3
							1	9									
05	964	N	964	-0-	-0-	-0-	86	1	877	3	N	1	2	1			2
							1	9									
06	921	N	921	-0-	-0-	-0-	86	1	834	3	N	1					3
							1	9									
07	992	N	918	-0-	-74	-0-	97	1	821	3	N	-0-	1	1			2

HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	206	N	206	-0-	-0-	-0-	10	1	195	3	N	1	1	1			1
							1	9									
03	273	N	273	-0-	-0-	-0-	15	1	258	3	N	-0-					1
04	322	N	322	-0-	-0-	-0-	20	1	302	3	N	-0-					1
05	460	N	460	-0-	-0-	-0-	44	1	416	3	N	-0-					1
06	495	N	495	-0-	-0-	-0-	54	1	440	3	N	1	1	1			1
							1	9									
*07	403	N	403	-0-	-0-	-0-	42	1	361	3	N	-0-					1

MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	17	-0-	-11	-0-	1	1	16	3	N	-0-					-0-
03	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
06	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
07	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	215	-0-	-37	-0-	10	1	205	3	N	-0-					1
03	248	N	243	-0-	-5	-0-	13	1	226	3	N	4	1	1			4
							4	9									
04	240	N	232	-0-	-8	-0-	15	1	217	3	N	-0-	1	1			3
05	256	N	256	-0-	-0-	-0-	24	1	231	3	N	1	1	1			3
							1	9									
06	254	N	254	-0-	-0-	-0-	27	1	224	3	N	3	3	1			3
							3	9									
*07	255	N	255	-0-	-0-	-0-	26	1	229	3	N	-0-					3

MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	3	1	56	3	N	1	1	1			4
							1	9									
03	62	N	32	-0-	-30	-0-	2	1	30	3	N	-0-	1	1			3
04	84	N	84	-0-	-0-	-0-	5	1	76	3	N	3	2	1			4
							3	9									
05	62	N	60	-0-	-2	-0-	6	1	53	3	N	1	2	1			3
							1	9									
06	59	N	59	-0-	-0-	-0-	6	1	51	3	N	2	3	1			2
							2	9									
07	62	N	59	-0-	-3	-0-	6	1	52	3	N	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	187	-0-	-317	-0-	9	1	177	3	N	1	1	1			1
							1	9									
03	426	N	426	-0-	-0-	-0-	20	1	405	3	N	1	1	1			1
							1	9									
04	577	N	577	-0-	-0-	-0-	32	1	545	3	N	-0-	1	1			-0-
05	508	N	508	-0-	-0-	-0-	34	1	472	3	N	2					2
							2	9									
06	450	N	450	-0-	-0-	-0-	25	1	423	3	N	2					4
							2	9									
07	558	N	432	-0-	-126	-0-	25	1	406	3	N	1	2	1			3
							1	9									

MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	4	1	82	3	N	1	1	1			3
							1	9									
03	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-	1	1			2
04	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-	1	1			1
05	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-					1
06	98	N	98	-0-	-0-	-0-	11	1	87	3	N	-0-	1	1			-0-
*07	99	N	99	-0-	-0-	-0-	10	1	89	3	N	-0-					-0-

WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	564	-0-	-24	-0-	34	1	529	3	N	1					4
							1	9									
03	636	N	636	-0-	-0-	-0-	40	1	596	3	N	-0-	1	1			3
04	780	N	617	-0-	-163	-0-	37	1	579	3	N	1	1	1			3
							1	9									
05	626	N	626	-0-	-0-	-0-	38	1	588	3	N	-0-					3
06	630	N	600	-0-	-30	-0-	39	1	561	3	N	-0-					3
07	651	N	562	-0-	-89	-0-	39	1	523	3	N	-0-					3

HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	1	-0-	-83	-0-	1	3			N	-0-	1	1			2
03	93	N	1	-0-	-92	-0-	1	3			N	-0-	1	1			1
04	3	N	3	-0-	-0-	-0-	2	3	1	9	N	1	1	8			1
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
06	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-	1	1			-0-
*07	72	N	72	-0-	-0-	-0-	7	1	64	3	N	1					1
							1	9									

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
04	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
05	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	197	-0-	-27	-0-	197	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-

SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
06	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-
07	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	165	-0-	-3	-0-	8	1	157	3	N	-0-					1
03	186	N	183	-0-	-3	-0-	10	1	173	3	N	-0-	1	1			-0-
04	180	N	180	-0-	-0-	-0-	11	1	169	3	N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	19	1	175	3	N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	20	1	167	3	N	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	21	1	179	3	N	-0-					-0-

SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	65	-0-	-19	-0-	6	1	59	3	N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	11	1	109	3	N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	17	1	170	3	N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	21	1	207	3	N	1					1
							1	9									
*07	243	N	243	-0-	-0-	-0-	26	1	217	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	69	-0-	-15	-0-	3	1	66	3	N	-0-					1
03	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-	1	1			-0-
04	90	N	77	-0-	-13	-0-	5	1	72	3	N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	7	1	70	3	N	-0-					-0-
06	90	N	62	-0-	-28	-0-	7	1	55	3	N	-0-					-0-
07	93	N	58	-0-	-35	-0-	6	1	52	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	612	N	612	-0-	-0-	-0-	145	1	466	3	N	1					16
							1	9									
03	683	N	683	-0-	-0-	-0-	170	1	499	3	N	13	21	1			8
							14	9									
04	656	N	656	-0-	-0-	-0-	165	1	477	3	N	13					21
							14	9									
05	651	N	619	-0-	-32	-0-	121	1	481	3	N	15	21	1			15
							17	9									
06	630	N	628	-0-	-2	-0-	118	1	497	3	N	12					27
							13	9									
07	651	N	625	-0-	-26	-0-	124	1	495	3	N	5	23	1			9
							6	9									

SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	3	-0-	-109	-0-	3	3			Y	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
04	13	N	1	-0-	-12	-0-	1	3			Y	-0-					-0-
05	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	532	-0-	-0-	-0-	88	1	444	2	N	-0-					5
03	574	N	574	-0-	-0-	-0-	95	1	479	2	N	-0-					5
04	780	N	528	-0-	-252	-0-	82	1	446	2	N	-0-					5
05	589	N	458	-0-	-131	-0-	71	1	387	2	N	-0-					5
06	570	N	431	-0-	-139	-0-	71	1	360	2	N	-0-					5
07	558	N	258	-0-	-300	-0-	49	1	209	2	N	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	247	-0-	-5	-0-	17	1	230	3	N	-0-					4
03	279	N	274	-0-	-5	-0-	19	1	255	3	N	-0-	4	1			-0-
04	270	N	263	-0-	-7	-0-	19	1	244	3	N	-0-					-0-
05	279	N	261	-0-	-18	-0-	17	1	243	3	N	1	1	1			-0-
							1	9									
06	270	N	232	-0-	-38	-0-	14	1	218	3	N	-0-					-0-
07	279	N	216	-0-	-63	-0-	13	1	201	3	N	2					2
							2	9									

MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	70	-0-	-14	-0-	6	1	64	3	Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-
04	90	N	71	-0-	-19	-0-	8	1	63	3	Y	-0-					-0-
05	93	N	65	-0-	-28	-0-	7	1	58	3	Y	-0-					-0-
06	60	N	54	-0-	-6	-0-	6	1	48	3	Y	-0-					-0-
07	62	N	39	-0-	-23	-0-	4	1	35	3	Y	-0-					-0-

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0-	-0-	14	1	217	3	N	-0-					1
03	279	N	272	-0-	-7	-0-	18	1	248	3	N	5	4	1			2
							6	9									
04	270	N	262	-0-	-8	-0-	19	1	243	3	N	-0-	1	1			1
05	271	N	271	-0-	-0-	-0-	20	1	251	3	N	-0-					1
06	270	N	261	-0-	-9	-0-	21	1	240	3	N	-0-					1
07	279	N	271	-0-	-8	-0-	22	1	246	3	N	3	1	1			3
							3	9									

HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					-0-
03	62	N	10	-0-	-52	-0-	1	1	9	3	N	-0-					-0-
04	60	N	41	-0-	-19	-0-	4	1	37	3	N	-0-					-0-
05	62	N	43	-0-	-19	-0-	4	1	39	3	N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	8	1	68	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	9	-0-	-1	-0-	6	3	3	9	N	3	17	1			34
03	11	N	4	-0-	-7	-0-	3	3	1	9	N	1	11	1			24
04	30	N	5	-0-	-25	-0-	5	3			N	-0-	8	1			16
05	9	N	-0-	-0-	-9	-0-					N	-0-	5	1			11
06	4	N	-0-	-0-	-4	-0-					N	-0-	7	1			4
*07	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	329	-0-	-35	-0-	20	1	309	3	N	-0-					1
03	400	N	400	-0-	-0-	-0-	25	1	375	3	N	-0-					1
04	375	N	375	-0-	-0-	-0-	23	1	352	3	N	-0-					1
05	393	N	393	-0-	-0-	-0-	24	1	369	3	N	-0-					1
06	390	N	364	-0-	-26	-0-	24	1	340	3	N	-0-					1
07	403	N	319	-0-	-84	-0-	22	1	297	3	N	-0-					1

WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	644	-0-	-28	-0-	44	1	600	3	N	-0-					37
03	744	N	720	-0-	-24	-0-	51	1	668	3	N	1	33	1			5
							1	9									
04	721	N	721	-0-	-0-	-0-	50	1	636	3	N	32					37
							35	9									
05	713	N	670	-0-	-43	-0-	43	1	620	3	N	6	40	1			3
							7	9									
06	690	N	631	-0-	-59	-0-	39	1	592	3	N	-0-					3
07	744	N	654	-0-	-90	-0-	37	1	589	3	N	25					28
							28	9									

VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	476	-0-	-0-	-0-	83	1	393	3	N	-0-					1
03	533	N	533	-0-	-0-	-0-	102	1	431	3	N	-0-	1	1			-0-
04	505	N	505	-0-	-0-	-0-	97	1	407	3	N	1					1
							1	9									
05	527	N	459	-0-	-68	-0-	57	1	402	3	N	-0-	1	1			-0-
06	510	N	466	-0-	-44	-0-	55	1	411	3	N	-0-					-0-
07	527	N	471	-0-	-56	-0-	59	1	412	3	N	-0-					-0-

WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	480	-0-	-52	-0-	29	1	451	3	N	-0-					2
03	553	N	553	-0-	-0-	-0-	35	1	517	3	N	1	1	1			2
							1	9									
04	570	N	502	-0-	-68	-0-	30	1	472	3	N	-0-					2
05	528	N	528	-0-	-0-	-0-	32	1	496	3	N	-0-	1	1			1
06	540	N	528	-0-	-12	-0-	34	1	493	3	N	1					2
							1	9									
07	527	N	493	-0-	-34	-0-	34	1	459	3	N	-0-	1	1			1

WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	161	-0-	-63	-0-	10	1	151	3	N	-0-					1
03	176	N	176	-0-	-0-	-0-	11	1	165	3	N	-0-					1
04	166	N	166	-0-	-0-	-0-	10	1	156	3	N	-0-					1
05	208	N	208	-0-	-0-	-0-	13	1	195	3	N	-0-					1
06	215	N	215	-0-	-0-	-0-	14	1	201	3	N	-0-					1
*07	230	N	230	-0-	-0-	-0-	16	1	214	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	15	-0-	-13	-0-	1	1	14	3	Y	-0-					1
03	93	N	38	-0-	-55	-0-	2	1	35	3	Y	1	1	1			1
							1	9									
04	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-	1	1			-0-
05	205	N	205	-0-	-0-	-0-	14	1	191	3	Y	-0-					-0-
06	253	N	253	-0-	-0-	-0-	15	1	237	3	Y	1					1
							1	9									
*07	131	N	131	-0-	-0-	-0-	7	1	124	3	Y	-0-	1	1			-0-

WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					1
03	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-	1	1			-0-
04	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-

WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	409	-0-	-67	-0-	25	1	383	3	N	1					4
							1	9									
03	529	N	529	-0-	-0-	-0-	33	1	496	3	N	-0-	1	1			3
04	480	N	438	-0-	-42	-0-	26	1	412	3	N	-0-	1	1			2
05	503	N	503	-0-	-0-	-0-	31	1	472	3	N	-0-					2
06	510	N	470	-0-	-40	-0-	30	1	439	3	N	1					3
							1	9									
*07	466	N	466	-0-	-0-	-0-	32	1	434	3	N	-0-	1	1			2

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	564	N	564	-0-	-0-	-0-	34	1	530	3	N	-0-					-0-
03	620	N	585	-0-	-35	-0-	37	1	548	3	N	-0-					-0-
04	600	N	564	-0-	-36	-0-	34	1	530	3	N	-0-					-0-
05	647	N	647	-0-	-0-	-0-	39	1	596	3	N	11	1	1			10
							12	9									
06	626	N	626	-0-	-0-	-0-	40	1	576	3	N	9					19
							10	9									
07	589	N	568	-0-	-21	-0-	39	1	528	3	N	1	8	1			12
							1	9									

VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	270	N	270	-0-	-0-	-0-	47	1	223	3	N	-0-					-0-
03	341	N	294	-0-	-47	-0-	56	1	238	3	N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	50	1	211	3	N	-0-					-0-
05	310	N	242	-0-	-68	-0-	30	1	212	3	N	-0-					-0-
06	270	N	211	-0-	-59	-0-	25	1	186	3	N	-0-					-0-
07	279	N	218	-0-	-61	-0-	27	1	191	3	N	-0-					-0-

SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	1	-0-	-27	-0-	1	3			Y	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
04	15	N	5	-0-	-10	-0-	5	3			Y	-0-					-0-
05	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
06	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
*07	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

02	168	N	148	-0-	-20	-0-	148	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

02	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

02	168	N	140	-0-	-28	-0-	10	1	130	3	Y	-0-					-0-
03	155	N	138	-0-	-17	-0-	9	1	129	3	Y	-0-					-0-
04	150	N	132	-0-	-18	-0-	8	1	124	3	Y	-0-					-0-
05	155	N	100	-0-	-55	-0-	7	1	93	3	Y	-0-					-0-
06	120	N	89	-0-	-31	-0-	5	1	84	3	Y	-0-					-0-
07	124	N	92	-0-	-32	-0-	5	1	87	3	Y	-0-					-0-

WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

02	504	N	446	-0-	-58	-0-	27	1	419	3	N	-0-					1
03	588	N	588	-0-	-0-	-0-	37	1	551	3	N	-0-					1
04	511	N	511	-0-	-0-	-0-	31	1	480	3	N	-0-					1
05	548	N	548	-0-	-0-	-0-	33	1	515	3	N	-0-					1
06	570	N	453	-0-	-117	-0-	29	1	424	3	N	-0-					1
*07	551	N	551	-0-	-0-	-0-	38	1	513	3	N	-0-					1

GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

02	392	N	379	-0-	-13	-0-	24	1	355	3	Y	-0-					1
03	426	N	426	-0-	-0-	-0-	27	1	399	3	Y	-0-					1
04	424	N	424	-0-	-0-	-0-	29	1	395	3	Y	-0-					1
05	434	N	414	-0-	-20	-0-	30	1	384	3	Y	-0-					1
06	420	N	414	-0-	-6	-0-	33	1	381	3	Y	-0-					1
07	434	N	421	-0-	-13	-0-	37	1	384	3	Y	-0-					1

GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

02	420	N	388	-0-	-32	-0-	24	1	364	3	Y	-0-					1
03	465	N	414	-0-	-51	-0-	26	1	388	3	Y	-0-					1
04	450	N	425	-0-	-25	-0-	29	1	396	3	Y	-0-					1
05	451	N	451	-0-	-0-	-0-	32	1	419	3	Y	-0-					1
06	441	N	441	-0-	-0-	-0-	35	1	406	3	Y	-0-					1
*07	456	N	456	-0-	-0-	-0-	40	1	416	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	-0-	16	1	76	3	N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	20	1	86	3	N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	20	1	83	3	N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	12	1	88	3	N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	11	1	84	3	N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	12	1	85	3	N	-0-					-0-

MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	250	-0-	-2	-0-	16	1	234	3	Y	-0-					1
03	286	N	286	-0-	-0-	-0-	19	1	267	3	Y	-0-					1
04	272	N	272	-0-	-0-	-0-	22	1	250	3	Y	-0-					1
05	282	N	282	-0-	-0-	-0-	25	1	257	3	Y	-0-					1
06	270	N	257	-0-	-13	-0-	23	1	234	3	Y	-0-					1
07	279	N	268	-0-	-11	-0-	23	1	245	3	Y	-0-					1

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	665	-0-	-7	-0-	41	1	624	3	N	-0-					1
03	719	N	719	-0-	-0-	-0-	45	1	674	3	N	-0-					1
04	720	N	662	-0-	-58	-0-	40	1	622	3	N	-0-					1
05	744	N	692	-0-	-52	-0-	42	1	650	3	N	-0-					1
06	690	N	683	-0-	-7	-0-	44	1	639	3	N	-0-					1
*07	706	N	706	-0-	-0-	-0-	49	1	657	3	N	-0-					1

WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	616	-0-	-112	-0-	38	1	577	3	N	1					4
							1	9									
03	744	N	682	-0-	-62	-0-	43	1	639	3	N	-0-	1	1			3
04	690	N	634	-0-	-56	-0-	38	1	595	3	N	1	1	1			3
							1	9									
05	682	N	677	-0-	-5	-0-	41	1	636	3	N	-0-					3
06	660	N	645	-0-	-15	-0-	42	1	603	3	N	-0-					3
*07	697	N	697	-0-	-0-	-0-	48	1	649	3	N	-0-					3

SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0-	-0-	13	1	216	3	Y	-0-					-0-
03	256	N	256	-0-	-0-	-0-	13	1	243	3	Y	-0-					-0-
04	270	N	249	-0-	-21	-0-	12	1	237	3	Y	-0-					-0-
05	263	N	263	-0-	-0-	-0-	14	1	249	3	Y	-0-					-0-
06	253	N	253	-0-	-0-	-0-	13	1	240	3	Y	-0-					-0-
*07	264	N	264	-0-	-0-	-0-	14	1	250	3	Y	-0-					-0-

SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	130	-0-	-10	-0-	10	1	120	3	Y	-0-					-0-
03	155	N	140	-0-	-15	-0-	9	1	131	3	Y	-0-					-0-
04	150	N	131	-0-	-19	-0-	8	1	123	3	Y	-0-					-0-
05	155	N	131	-0-	-24	-0-	9	1	122	3	Y	-0-					-0-
06	150	N	121	-0-	-29	-0-	7	1	114	3	Y	-0-					-0-
07	124	N	120	-0-	-4	-0-	7	1	113	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

02	354	N	354	-0-	-0-	-0-	17	1	337	3	N	-0-					-0-
03	428	N	428	-0-	-0-	-0-	20	1	408	3	N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	23	1	398	3	N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	25	1	350	3	N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	23	1	381	3	N	-0-					-0-
*07	365	N	365	-0-	-0-	-0-	21	1	344	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

02	280	N	170	-0-	-110	-0-	8	1	156	3	N	5					6
							6	9									
03	279	N	195	-0-	-84	-0-	11	1	183	3	N	1	2	1			5
							1	9									
04	210	N	192	-0-	-18	-0-	12	1	178	3	N	2	2	1			5
							2	9									
05	199	N	199	-0-	-0-	-0-	19	1	180	3	N	-0-	2	1			3
06	180	N	175	-0-	-5	-0-	19	1	156	3	N	-0-	2	1			1
07	186	N	169	-0-	-17	-0-	17	1	151	3	N	1					2
							1	9									

CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

02	168	N	165	-0-	-3	-0-	12	1	153	3	Y	-0-					-0-
03	186	N	181	-0-	-5	-0-	12	1	169	3	Y	-0-					-0-
04	180	N	174	-0-	-6	-0-	11	1	163	3	Y	-0-					-0-
05	186	N	175	-0-	-11	-0-	12	1	163	3	Y	-0-					-0-
06	180	N	176	-0-	-4	-0-	10	1	166	3	Y	-0-					-0-
*07	278	N	278	-0-	-0-	-0-	111	1	167	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

02	28	N	25	-0-	-3	-0-	4	1	21	2	N	-0-					-0-
03	31	N	19	-0-	-12	-0-	3	1	16	2	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	3	1	18	2	N	-0-					-0-
05	31	N	20	-0-	-11	-0-	3	1	17	2	N	-0-					-0-
06	30	N	16	-0-	-14	-0-	3	1	13	2	N	-0-					-0-
07	31	N	14	-0-	-17	-0-	3	1	11	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	224	N	205	-0-	-19	-0-	8	1	197	3	Y	-0-			-0-
03	224	N	224	-0-	-0-	-0-	10	1	214	3	Y	-0-			-0-
04	212	N	212	-0-	-0-	-0-	13	1	199	3	Y	-0-			-0-
05	223	N	223	-0-	-0-	-0-	18	1	205	3	Y	-0-			-0-
06	214	N	214	-0-	-0-	-0-	19	1	195	3	Y	-0-			-0-
07	217	N	214	-0-	-3	-0-	21	1	193	3	Y	-0-			-0-

MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	235	N	235	-0-	-0-	-0-	13	1	222	3	Y	-0-			-0-
03	190	N	190	-0-	-0-	-0-	9	1	181	3	Y	-0-			-0-
04	188	N	188	-0-	-0-	-0-	9	1	179	3	Y	-0-			-0-
05	130	N	130	-0-	-0-	-0-	7	1	123	3	Y	-0-			-0-
06	174	N	174	-0-	-0-	-0-	9	1	165	3	Y	-0-			-0-
07	186	N	6	-0-	-180	-0-	6	3			Y	-0-			-0-

WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.		2	-0-	2	2	2	3			Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	2					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	2					Y	-0-			-0-
05	2	X	-0-	-0-	-2	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	16	-0-	-12	-0-	1	1	15	3	Y	-0-			-0-
03	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-			-0-
04	30	N	16	-0-	-14	-0-	2	1	14	3	Y	-0-			-0-
05	31	N	18	-0-	-13	-0-	2	1	16	3	Y	-0-			-0-
06	30	N	18	-0-	-12	-0-	2	1	16	3	Y	-0-			-0-
07	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	240	-0-	-12	-0-	15	1	225	3	Y	-0-					1
03	279	N	256	-0-	-23	-0-	16	1	240	3	Y	-0-					1
04	240	N	237	-0-	-3	-0-	16	1	221	3	Y	-0-	1	1			-0-
05	279	N	232	-0-	-47	-0-	17	1	215	3	Y	-0-					-0-
06	240	N	214	-0-	-26	-0-	17	1	196	3	Y	1					1
							1	9									
07	248	N	216	-0-	-32	-0-	19	1	197	3	Y	-0-					1

WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-
06	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	205	-0-	-19	-0-	12	1	193	2	Y	-0-					1
03	248	N	244	-0-	-4	-0-	16	1	228	2	Y	-0-					1
04	240	N	234	-0-	-6	-0-	13	1	221	2	Y	-0-	1	1			-0-
05	238	N	238	-0-	-0-	-0-	15	1	222	2	Y	1					1
							1	9									
06	240	N	229	-0-	-11	-0-	15	1	214	2	Y	-0-	1	1			-0-
07	248	N	229	-0-	-19	-0-	17	1	212	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
03	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
04	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-
05	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
06	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-

SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-

MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	667	-0-		-0-	-0-	40	1	625	3	N	2	1	1			3
								2	9									
03	713	N	686	-0-		-27	-0-	46	1	628	3	N	11	8	1			6
								12	9									
04	750	N	708	-0-		-42	-0-	51	1	648	3	N	8	7	1			7
								9	9									
05	768	N	768	-0-		-0-	-0-	56	1	703	3	N	8	5	1			10
								9	9									
06	660	N	655	-0-		-5	-0-	51	1	1	2	N	5	7	1			8
								597	3	6	9							
*07	758	N	758	-0-		-0-	-0-	61	1	687	3	N	9	5	1			12
								10	9									

SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

02	658	N	658	-0-		-0-	-0-	55	1	603	3	N	-0-					-0-
03	873	N	873	-0-		-0-	-0-	66	1	807	3	N	-0-					-0-
04	755	N	755	-0-		-0-	-0-	50	1	705	3	N	-0-					-0-
05	775	N	775	-0-		-0-	-0-	56	1	719	3	N	-0-					-0-
06	720	N	714	-0-		-6	-0-	69	1	645	3	N	-0-					-0-
07	744	N	641	-0-		-103	-0-	78	1	563	3	N	-0-					-0-

ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

02	619	N	619	-0-		-0-	-0-	55	1	564	3	Y	-0-					-0-
03	805	N	805	-0-		-0-	-0-	68	1	736	3	Y	1					1
								1	9									
04	914	N	914	-0-		-0-	-0-	76	1	836	3	Y	2					3
								2	9									
05	928	N	928	-0-		-0-	-0-	81	1	845	3	Y	2					5
								2	9									
06	853	N	853	-0-		-0-	-0-	83	1	767	3	Y	3	7	1			1
								3	9									
07	930	N	870	-0-		-60	-0-	85	1	785	3	Y	-0-					1

JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

02	112	N	-0-	-0-		-112	-0-					Y	-0-	6	1			10
03	62	N	46	-0-		-16	-0-	2	1	43	3	Y	1	6	1			5
								1	9									
04	128	N	128	-0-		-0-	-0-	6	1	122	3	Y	-0-	4	1			1
05	43	N	43	-0-		-0-	-0-	2	1	41	3	Y	-0-					1
06	30	N	7	-0-		-23	-0-	7	3			Y	-0-					1
07	124	N	1	-0-		-123	-0-	1	3			Y	-0-	1	1			-0-

SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

02	224	N	214	-0-		-10	-0-	10	1	203	3	Y	1					1
								1	9									
03	248	N	223	-0-		-25	-0-	11	1	212	3	Y	-0-	1	1			-0-
04	217	N	217	-0-		-0-	-0-	11	1	206	3	Y	-0-					-0-
05	248	N	214	-0-		-34	-0-	10	1	204	3	Y	-0-					-0-
06	271	N	271	-0-		-0-	-0-	13	1	258	3	Y	-0-					-0-
*07	240	N	240	-0-		-0-	-0-	12	1	228	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	261	-0-	-19	-0-	23	1	238	3	Y	-0-					12
03	293	N	293	-0-	-0-	-0-	25	1	268	3	Y	-0-					12
04	287	N	287	-0-	-0-	-0-	24	1	263	3	Y	-0-					12
05	301	N	301	-0-	-0-	-0-	30	1	271	3	Y	-0-					12
06	295	N	295	-0-	-0-	-0-	31	1	264	3	Y	-0-					12
07	310	N	308	-0-	-2	-0-	32	1	276	3	Y	-0-					12

SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	697	-0-	-339	-0-	51	1	645	3	Y	1	5	1			9
							1	9									
03	961	N	739	-0-	-222	-0-	49	1	690	3	Y	-0-	5	1			4
04	810	N	707	-0-	-103	-0-	45	1	662	3	Y	-0-	3	1			1
05	775	N	675	-0-	-100	-0-	45	1	630	3	Y	-0-					1
06	720	N	651	-0-	-69	-0-	38	1	613	3	Y	-0-					1
07	744	N	540	-0-	-204	-0-	54	1	486	3	Y	-0-	1	1			-0-

SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	100	N	100	-0-	-0-	-0-	7	1	93	3	Y	-0-					-0-
03	120	N	120	-0-	-0-	-0-	8	1	112	3	Y	-0-					-0-
04	117	N	117	-0-	-0-	-0-	7	1	110	3	Y	-0-					-0-
05	122	N	122	-0-	-0-	-0-	8	1	114	3	Y	-0-					-0-
06	123	N	123	-0-	-0-	-0-	7	1	116	3	Y	-0-					-0-
07	124	N	122	-0-	-2	-0-	7	1	115	3	Y	-0-					-0-

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	453	-0-	-79	-0-	33	1	413	3	Y	6	8	1			14
							7	9									
03	558	N	444	-0-	-114	-0-	29	1	415	3	Y	-0-	8	1			6
04	570	N	421	-0-	-149	-0-	27	1	394	3	Y	-0-	5	1			1
05	496	N	450	-0-	-46	-0-	30	1	414	3	Y	5	3	1			3
							6	9									
06	450	N	450	-0-	-0-	-0-	26	1	424	3	Y	-0-	1	1			2
*07	467	N	467	-0-	-0-	-0-	52	1	413	3	Y	2	2	1			2
							2	9									

SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	451	-0-	-165	-0-	22	1	429	3	Y	-0-					6
03	682	N	417	-0-	-265	-0-	21	1	395	3	Y	1	6	1			1
							1	9									
04	510	N	358	-0-	-152	-0-	18	1	339	3	Y	1					2
							1	9									
05	496	N	390	-0-	-106	-0-	19	1	370	3	Y	1	2	1			1
							1	9									
06	390	N	372	-0-	-18	-0-	18	1	354	3	Y	-0-					1
*07	465	N	465	-0-	-0-	-0-	119	1	345	3	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	241	-0-	-11	-0-	15	1	226	3	N	-0-					-0-
03	279	N	256	-0-	-23	-0-	16	1	240	3	N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	16	1	256	3	N	-0-					-0-
05	279	N	270	-0-	-9	-0-	16	1	254	3	N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	17	1	252	3	N	-0-					-0-
07	279	N	267	-0-	-12	-0-	18	1	249	3	N	-0-					-0-

SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0-	-0-	11 2	1 9	220	3	Y	2					2
03	251	N	251	-0-	-0-	-0-	13	1	238	3	Y	-0-	2	1			-0-
04	240	N	211	-0-	-29	-0-	10	1	201	3	Y	-0-					-0-
05	277	N	277	-0-	-0-	-0-	13	1	264	3	Y	-0-					-0-
06	243	N	243	-0-	-0-	-0-	12	1	231	3	Y	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	12	1	240	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	645	-0-	-27	-0-	39	1	606	3	N	-0-					1
03	713	N	705	-0-	-8	-0-	45	1	660	3	N	-0-	1	1			-0-
04	750	N	698	-0-	-52	-0-	42	1	656	3	N	-0-					-0-
05	744	N	744	-0-	-0-	-0-	45	1	699	3	N	-0-					-0-
06	708	N	708	-0-	-0-	-0-	46	1	662	3	N	-0-					-0-
07	713	N	670	-0-	-43	-0-	46	1	624	3	N	-0-					-0-

GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	369	-0-	-23	-0-	23	1	346	3	Y	-0-					1
03	411	N	411	-0-	-0-	-0-	26	1	385	3	Y	-0-					1
04	420	N	390	-0-	-30	-0-	27	1	363	3	Y	-0-					1
05	409	N	409	-0-	-0-	-0-	29	1	380	3	Y	-0-					1
06	390	N	384	-0-	-6	-0-	31	1	353	3	Y	-0-					1
07	403	N	400	-0-	-3	-0-	35	1	365	3	Y	-0-					1

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
03	246	N	246	-0-	-0-	-0-	16	1	230	3	Y	-0-					-0-
04	162	N	162	-0-	-0-	-0-	11	1	151	3	Y	-0-					-0-
05	129	N	129	-0-	-0-	-0-	9	1	120	3	Y	-0-					-0-
06	120	N	103	-0-	-17	-0-	8	1	95	3	Y	-0-					-0-
07	155	N	123	-0-	-32	-0-	11	1	112	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	527	-0-	-33	-0-	32 1	1 9	494	3	N	1					3
03	604	N	604	-0-	-0-	-0-	38	1	566	3	N	-0-	1	1			2
04	630	N	574	-0-	-56	-0-	35	1	539	3	N	-0-					2
05	602	N	602	-0-	-0-	-0-	37	1	565	3	N	-0-					2
06	591	N	591	-0-	-0-	-0-	38	1	553	3	N	-0-					2
07	589	N	575	-0-	-14	-0-	40	1	535	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0-	-0-	1	1	4	2	N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	1	1	3	2	N	-0-					-0-
04	6	N	4	-0-	-2	-0-	1	1	3	2	N	-0-					-0-
05	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-
06	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
07	4	N	1	-0-	-3	-0-	1	2			N	-0-					-0-

SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	516	-0-	-44	-0-	46	1	470	3	Y	-0-					-0-
03	620	N	583	-0-	-37	-0-	49	1	533	3	Y	1					1
							1	9									
04	570	N	549	-0-	-21	-0-	46	1	502	3	Y	1					2
							1	9									
05	582	N	582	-0-	-0-	-0-	51	1	529	3	Y	2					4
							2	9									
06	570	N	551	-0-	-19	-0-	54	1	496	3	Y	1	5	1			-0-
							1	9									
07	558	N	555	-0-	-3	-0-	54	1	501	3	Y	-0-					-0-

ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	15	-0-	-13	-0-	1	1	14	3	Y	-0-					-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
04	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
06	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
07	31	N	9	-0-	-22	-0-	1	1	8	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	244	-0-	-8	-0-	15	1	229	3	N	-0-					-0-
03	279	N	256	-0-	-23	-0-	16	1	240	3	N	-0-					-0-
04	270	N	249	-0-	-21	-0-	15	1	234	3	N	-0-					-0-
05	279	N	254	-0-	-25	-0-	15	1	239	3	N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	17	1	246	3	N	-0-					-0-
*07	260	N	260	-0-	-0-	-0-	18	1	242	3	N	-0-					-0-

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	91	-0-	-21	-0-	5	1	86	3	Y	-0-					-0-
03	124	N	87	-0-	-37	-0-	4	1	83	3	Y	-0-					-0-
04	120	N	95	-0-	-25	-0-	5	1	90	3	Y	-0-					-0-
05	93	N	89	-0-	-4	-0-	5	1	84	3	Y	-0-					-0-
06	90	N	89	-0-	-1	-0-	5	1	84	3	Y	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-					-0-

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
03	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	1	1	23	3	Y	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	3			Y	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
*07	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	71	-0-	-13	-0-	3	1	68	3	Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	5	1	93	3	Y	-0-					-0-
04	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-					-0-
05	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	7	1	83	3	Y	-0-					-0-
07	93	N	86	-0-	-7	-0-	6	1	80	3	Y	-0-					-0-

REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	25	-0-	-3	-0-	1	1	24	3	Y	-0-					-0-
03	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					-0-
04	30	N	19	-0-	-11	-0-	1	1	18	3	Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	24	-0-	-6	-0-	2	1	22	3	Y	-0-					-0-
07	31	N	21	-0-	-10	-0-	2	1	19	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	941	N	941	-0-	-0-	-0-	40	1	901	3	Y	-0-					-0-
03	1240	N	601	-0-	-639	-0-	21	1	580	3	Y	-0-					-0-
04	2130	N	382	-0-	-1748	-0-	12	1	370	3	Y	-0-					-0-
05	1054	N	439	-0-	-615	-0-	14	1	425	3	Y	-0-					-0-
06	570	N	339	-0-	-231	-0-	10	1	329	3	Y	-0-					-0-
07	403	N	316	-0-	-87	-0-	11	1	305	3	Y	-0-					-0-

WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					1
03	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-	1	1			-0-
04	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
05	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
06	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-					-0-
07	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	497	-0-	-35	-0-	28	1	469	2	Y	-0-					-0-
03	620	N	587	-0-	-33	-0-	31	1	483	2	Y	-0-					-0-
							73	3									
04	621	N	621	-0-	-0-	-0-	36	1	527	2	Y	-0-					-0-
							58	3									
05	606	N	606	-0-	-0-	-0-	38	1	443	2	Y	-0-					-0-
							125	3									
06	571	N	571	-0-	-0-	-0-	40	1	497	2	Y	-0-					-0-
							34	3									
07	651	N	585	-0-	-66	-0-	34	1	239	2	Y	-0-					-0-
							312	3									

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	788	-0-	-276	-0-	130	1	658	2	N	-0-					10
03	1054	N	824	-0-	-230	-0-	136	1	688	2	N	-0-					10
04	1047	N	1047	-0-	-0-	-0-	163	1	884	2	N	-0-					10
05	1191	N	1191	-0-	-0-	-0-	185	1	1006	2	N	-0-					10
06	1012	N	1012	-0-	-0-	-0-	166	1	846	2	N	-0-					10
07	1085	N	804	-0-	-281	-0-	153	1	651	2	N	-0-					10

WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	202	-0-	-22	-0-	14	1	188	3	N	-0-					3
03	222	N	222	-0-	-0-	-0-	16	1	206	3	N	-0-	3	1			-0-
04	240	N	216	-0-	-24	-0-	16	1	200	3	N	-0-					-0-
05	217	N	215	-0-	-2	-0-	14	1	201	3	N	-0-					-0-
06	210	N	204	-0-	-6	-0-	13	1	191	3	N	-0-					-0-
07	217	N	207	-0-	-10	-0-	12	1	195	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	223	-0-	-57	-0-	16	1	206	3	Y	1	1	1			1
							1	9									
03	124	N	57	-0-	-67	-0-	4	1	52	3	Y	1	1	1			1
							1	9									
04	210	N	2	-0-	-208	-0-	2	3			Y	-0-	1	1			-0-
05	248	N	94	-0-	-154	-0-	6	1	88	3	Y	-0-					-0-
06	197	N	197	-0-	-0-	-0-	11	1	186	3	Y	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-

SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	187	-0-	-9	-0-	14	1	173	3	Y	-0-					-0-
03	198	N	198	-0-	-0-	-0-	13	1	185	3	Y	-0-					-0-
04	210	N	193	-0-	-17	-0-	12	1	181	3	Y	-0-					-0-
05	217	N	195	-0-	-22	-0-	13	1	182	3	Y	-0-					-0-
06	197	N	197	-0-	-0-	-0-	11	1	186	3	Y	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	11	1	187	3	Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	417	N	417	-0-	-0-	-0-	46	1	371	3	Y	-0-					-0-
03	456	N	456	-0-	-0-	-0-	52	1	404	3	Y	-0-					-0-
04	437	N	437	-0-	-0-	-0-	48	1	389	3	Y	-0-					-0-
05	467	N	467	-0-	-0-	-0-	50	1	417	3	Y	-0-					-0-
06	450	N	445	-0-	-5	-0-	46	1	399	3	Y	-0-					-0-
07	465	N	441	-0-	-24	-0-	50	1	391	3	Y	-0-					-0-

SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	248	-0-	-32	-0-	18	1	230	3	Y	-0-					-0-
03	310	N	181	-0-	-129	-0-	12	1	169	3	Y	-0-					-0-
04	300	N	218	-0-	-82	-0-	14	1	204	3	Y	-0-					-0-
05	282	N	282	-0-	-0-	-0-	19	1	263	3	Y	-0-					-0-
06	292	N	292	-0-	-0-	-0-	17	1	275	3	Y	-0-					-0-
*07	302	N	302	-0-	-0-	-0-	17	1	285	3	Y	-0-					-0-

SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-

SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75	N	75	-0-	-0-	-0-	4	1	71	3	Y	-0-					-0-
03	81	N	81	-0-	-0-	-0-	4	1	77	3	Y	-0-					-0-
04	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-
05	75	N	75	-0-	-0-	-0-	4	1	71	3	Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
07	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

02	448	N	446	-0-	-2	-0-	43	1	403	3	N	-0-	1	1			1
03	511	N	511	-0-	-0-	-0-	37	1	473	3	N	1	1	1			1
							1	9									
04	580	N	580	-0-	-0-	-0-	54	1	524	3	N	2	1	1			2
							2	9									
05	570	N	570	-0-	-0-	-0-	51	1	519	3	N	-0-	1	1			1
06	544	N	544	-0-	-0-	-0-	51	1	493	3	N	-0-					1
07	558	N	549	-0-	-9	-0-	58	1	490	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

02	476	N	460	-0-	-16	-0-	28	1	432	3	N	-0-					-0-
03	512	N	512	-0-	-0-	-0-	32	1	480	3	N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	30	1	461	3	N	-0-					-0-
05	514	N	514	-0-	-0-	-0-	31	1	483	3	N	-0-					-0-
06	510	N	497	-0-	-13	-0-	32	1	465	3	N	-0-					-0-
*07	512	N	512	-0-	-0-	-0-	35	1	477	3	N	-0-					-0-

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

02	231	N	231	-0-	-0-	-0-	14	1	217	3	N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	16	1	240	3	N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	15	1	232	3	N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	16	1	241	3	N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	16	1	231	3	N	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	17	1	235	3	N	-0-					-0-

WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

02	168	N	147	-0-	-21	-0-	9	1	138	3	N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	11	1	166	3	N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	11	1	166	3	N	-0-					-0-
06	180	N	169	-0-	-11	-0-	11	1	158	3	N	-0-					-0-
07	186	N	178	-0-	-8	-0-	12	1	166	3	N	-0-					-0-

WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

02	392	N	379	-0-	-13	-0-	23	1	355	3	N	1					6
							1	9									
03	434	N	432	-0-	-2	-0-	27	1	404	3	N	1	1	1			6
							1	9									
04	450	N	402	-0-	-48	-0-	24	1	378	3	N	-0-	1	1			5
05	434	N	429	-0-	-5	-0-	26	1	403	3	N	-0-					5
06	420	N	402	-0-	-18	-0-	26	1	376	3	N	-0-					5
*07	404	N	404	-0-	-0-	-0-	28	1	376	3	N	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

02	448	N	439	-0-	-9	-0-	27	1	412	3	N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	30	1	446	3	N	-0-					-0-
04	450	N	446	-0-	-4	-0-	27	1	419	3	N	-0-					-0-
05	496	N	466	-0-	-30	-0-	28	1	438	3	N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	29	1	425	3	N	-0-					-0-
07	465	N	461	-0-	-4	-0-	32	1	429	3	N	-0-					-0-

GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

02	168	N	146	-0-	-22	-0-	9	1	137	3	Y	-0-					-0-
03	183	N	183	-0-	-0-	-0-	12	1	171	3	Y	-0-					-0-
04	180	N	130	-0-	-50	-0-	9	1	121	3	Y	-0-					-0-
05	193	N	193	-0-	-0-	-0-	14	1	179	3	Y	-0-					-0-
06	180	N	141	-0-	-39	-0-	11	1	130	3	Y	-0-					-0-
07	124	N	107	-0-	-17	-0-	9	1	98	3	Y	-0-					-0-

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

02	532	N	509	-0-	-23	-0-	31	1	478	3	N	-0-					-0-
03	589	N	531	-0-	-58	-0-	34	1	497	3	N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	33	1	509	3	N	-0-					-0-
05	560	N	560	-0-	-0-	-0-	34	1	526	3	N	-0-					-0-
06	510	N	476	-0-	-34	-0-	31	1	445	3	N	-0-					-0-
07	558	N	536	-0-	-22	-0-	37	1	499	3	N	-0-					-0-

WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

02	532	N	525	-0-	-7	-0-	32	1	493	3	N	-0-					1
03	620	N	581	-0-	-39	-0-	37	1	544	3	N	-0-					1
04	630	N	564	-0-	-66	-0-	34	1	530	3	N	-0-					1
05	590	N	590	-0-	-0-	-0-	36	1	554	3	N	-0-					1
06	570	N	566	-0-	-4	-0-	37	1	529	3	N	-0-					1
07	589	N	580	-0-	-9	-0-	40	1	540	3	N	-0-					1

WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

02	532	N	510	-0-	-22	-0-	31	1	479	3	N	-0-					1
03	589	N	574	-0-	-15	-0-	36	1	538	3	N	-0-					1
04	570	N	541	-0-	-29	-0-	33	1	508	3	N	-0-					1
05	562	N	562	-0-	-0-	-0-	34	1	528	3	N	-0-					1
06	570	N	547	-0-	-23	-0-	35	1	512	3	N	-0-					1
07	558	N	552	-0-	-6	-0-	38	1	514	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	179	-0-	-17	-0-	8	1	171	3	Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	10	1	190	3	Y	-0-					-0-
04	195	N	195	-0-	-0-	-0-	12	1	183	3	Y	-0-					-0-
05	200	N	200	-0-	-0-	-0-	13	1	187	3	Y	-0-					-0-
06	193	N	193	-0-	-0-	-0-	15	1	178	3	Y	-0-					-0-
07	217	N	196	-0-	-21	-0-	14	1	182	3	Y	-0-					-0-

DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	447	N	447	-0-	-0-	-0-	124	1	323	3	Y	-0-					-0-
03	665	N	665	-0-	-0-	-0-	165	1	395	3	Y	95	95	8			-0-
							105	9									
04	566	N	566	-0-	-0-	-0-	163	1	403	3	Y	-0-					-0-
05	682	N	682	-0-	-0-	-0-	160	1	413	3	Y	99	99	8			-0-
							109	9									
06	630	N	603	-0-	-27	-0-	176	1	427	3	Y	-0-					-0-
*07	635	N	635	-0-	-0-	-0-	180	1	455	3	Y	-0-					-0-

JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	7	1	113	3	Y	-0-					-0-
03	126	N	126	-0-	-0-	-0-	6	1	120	3	Y	-0-					-0-
04	117	N	117	-0-	-0-	-0-	6	1	111	3	Y	-0-					-0-
05	120	N	120	-0-	-0-	-0-	6	1	114	3	Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	6	1	118	3	Y	-0-					-0-
07	124	N	121	-0-	-3	-0-	6	1	115	3	Y	-0-					-0-

MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	130	-0-	-10	-0-	11	1	119	3	Y	-0-					-0-
03	155	N	148	-0-	-7	-0-	14	1	134	3	Y	-0-					-0-
04	150	N	139	-0-	-11	-0-	15	1	124	3	Y	-0-					-0-
05	155	N	145	-0-	-10	-0-	16	1	129	3	Y	-0-					-0-
06	150	N	140	-0-	-10	-0-	16	1	124	3	Y	-0-					-0-
07	155	N	142	-0-	-13	-0-	15	1	127	3	Y	-0-					-0-

WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0-	-0-	19	1	291	3	N	-0-					-0-
03	341	N	322	-0-	-19	-0-	20	1	302	3	N	-0-					-0-
04	330	N	327	-0-	-3	-0-	20	1	307	3	N	-0-					-0-
05	341	N	336	-0-	-5	-0-	20	1	316	3	N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	20	1	290	3	N	-0-					-0-
07	341	N	333	-0-	-8	-0-	23	1	310	3	N	-0-					-0-

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	126	-0-	-70	-0-	8	1	118	3	Y	-0-					1
03	248	N	146	-0-	-102	-0-	9	1	137	3	Y	-0-	1	1			-0-
04	151	N	151	-0-	-0-	-0-	10	1	141	3	Y	-0-					-0-
05	271	N	271	-0-	-0-	-0-	19	1	252	3	Y	-0-					-0-
06	150	N	144	-0-	-6	-0-	11	1	133	3	Y	-0-					-0-
07	155	N	121	-0-	-34	-0-	11	1	110	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	221	-0-	-31	-0-	13	1	208	3	N	-0-					1
03	310	N	224	-0-	-86	-0-	15	1	205	3	N	4	3	1			2
							4	9									
04	330	N	215	-0-	-115	-0-	16	1	199	3	N	-0-	1	1			1
05	248	N	222	-0-	-26	-0-	16	1	206	3	N	-0-					1
06	213	N	213	-0-	-0-	-0-	17	1	196	3	N	-0-					1
*07	218	N	218	-0-	-0-	-0-	18	1	200	3	N	-0-	1	1			-0-

PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	56	-0-	-168	-0-	2	1	54	3	Y	-0-					-0-
03	309	N	309	-0-	-0-	-0-	12	1	238	3	Y	54	54	8			-0-
							59	9									
04	182	N	182	-0-	-0-	-0-	11	1	171	3	Y	-0-					-0-
05	117	N	117	-0-	-0-	-0-	4	1	50	3	Y	57	57	8			-0-
							63	9									
06	300	N	79	-0-	-221	-0-	6	1	73	3	Y	-0-					-0-
07	186	N	64	-0-	-122	-0-	5	1	59	3	Y	-0-					-0-

GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	191	N	191	-0-	-0-	-0-	12	1	179	3	Y	-0-					1
03	217	N	217	-0-	-0-	-0-	14	1	203	3	Y	-0-	1	1			-0-
04	210	N	210	-0-	-0-	-0-	14	1	196	3	Y	-0-					-0-
05	192	N	192	-0-	-0-	-0-	14	1	178	3	Y	-0-					-0-
06	181	N	181	-0-	-0-	-0-	14	1	167	3	Y	-0-					-0-
07	217	N	188	-0-	-29	-0-	16	1	172	3	Y	-0-					-0-

MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	5	1	63	3	N	2	1	1			1
							2	9									
05	74	N	74	-0-	-0-	-0-	5	1	67	3	N	2	1	1			2
							2	9									
06	74	N	74	-0-	-0-	-0-	6	1	65	3	N	3	2	1			3
							3	9									
*07	77	N	77	-0-	-0-	-0-	6	1	67	3	N	4	2	1			5
							4	9									

MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	33	-0-	-23	-0-	3	1	30	3	N	-0-					1
03	77	N	77	-0-	-0-	-0-	8	1	68	3	N	1	1	1			1
							1	9									
04	90	N	56	-0-	-34	-0-	6	1	50	3	N	-0-					1
05	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-					1
06	73	N	73	-0-	-0-	-0-	8	1	65	3	N	-0-					1
07	62	N	51	-0-	-11	-0-	5	1	46	3	N	-0-					1

PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	455	N	455	-0-	-0-	-0-	19	1	436	3	Y	-0-					-0-
03	489	N	489	-0-	-0-	-0-	24	1	465	3	Y	-0-					-0-
04	471	N	471	-0-	-0-	-0-	29	1	442	3	Y	-0-					-0-
05	496	N	455	-0-	-41	-0-	31	1	424	3	Y	-0-					-0-
06	480	N	442	-0-	-38	-0-	35	1	407	3	Y	-0-					-0-
07	496	N	441	-0-	-55	-0-	32	1	409	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	107	-0-	-5	-0-	4	1	103	3	Y	-0-					-0-
03	124	N	119	-0-	-5	-0-	6	1	113	3	Y	-0-					-0-
04	120	N	113	-0-	-7	-0-	7	1	106	3	Y	-0-					-0-
05	124	N	115	-0-	-9	-0-	9	1	106	3	Y	-0-					-0-
06	120	N	112	-0-	-8	-0-	10	1	102	3	Y	-0-					-0-
07	124	N	114	-0-	-10	-0-	11	1	103	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

02	364	N	364	-0-	-0-	-0-	22	1	341	3	N	1					2
							1	9									
03	378	N	378	-0-	-0-	-0-	25	1	345	3	N	7	4	1			5
							8	9									
04	357	N	357	-0-	-0-	-0-	26	1	327	3	N	4	5	1			4
							4	9									
05	358	N	358	-0-	-0-	-0-	26	1	326	3	N	5	3	1			6
							6	9									
06	320	N	320	-0-	-0-	-0-	25	1	293	3	N	2	4	1			4
							2	9									
*07	314	N	314	-0-	-0-	-0-	25	1	289	3	N	-0-	2	1			2

MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

02	112	N	-0-	-0-	-112	-0-					N	2					3
03	0	N	-0-	-0-	-0-	-0-					N	1	2	1			2
04	2	N	-0-	-0-	-2	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1
*07	141	N	141	-0-	-0-	-0-	15	1	126	3	N	-0-					1

SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

02	196	N	180	-0-	-16	-0-	13	1	167	3	Y	-0-					-0-
03	217	N	194	-0-	-23	-0-	13	1	181	3	Y	-0-					-0-
04	210	N	187	-0-	-23	-0-	12	1	175	3	Y	-0-					-0-
05	186	N	185	-0-	-1	-0-	12	1	173	3	Y	-0-					-0-
06	183	N	183	-0-	-0-	-0-	11	1	172	3	Y	-0-					-0-
07	186	N	183	-0-	-3	-0-	10	1	173	3	Y	-0-					-0-

REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

02	161	N	161	-0-	-0-	-0-	132	1	29	3	Y	-0-					-0-
03	186	N	175	-0-	-11	-0-	146	1	29	3	Y	-0-					-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					-0-
06	180	N	22	-0-	-158	-0-	2	1	20	3	Y	-0-					-0-
*07	167	N	167	-0-	-0-	-0-	147	1	20	3	Y	-0-					-0-

REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	162	-0-	-230	-0-	12	1	150	3	Y	-0-					-0-
03	372	N	369	-0-	-3	-0-	24	1	345	3	Y	-0-					-0-
04	362	N	362	-0-	-0-	-0-	23	1	339	3	Y	-0-					-0-
05	357	N	357	-0-	-0-	-0-	24	1	333	3	Y	-0-					-0-
06	360	N	346	-0-	-14	-0-	20	1	326	3	Y	-0-					-0-
07	372	N	336	-0-	-36	-0-	19	1	317	3	Y	-0-					-0-

REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

02	168	N	167	-0-	-1	-0-	6	1	161	3	Y	-0-					1
03	186	N	171	-0-	-15	-0-	8	1	163	3	Y	-0-	1	1			-0-
04	180	N	174	-0-	-6	-0-	11	1	163	3	Y	-0-					-0-
05	186	N	148	-0-	-38	-0-	12	1	136	3	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	16	1	161	3	Y	-0-					-0-
07	186	N	170	-0-	-16	-0-	17	1	153	3	Y	-0-					-0-

PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

02	94	N	94	-0-	-0-	-0-	4	1	90	3	Y	-0-					-0-
03	93	N	82	-0-	-11	-0-	4	1	78	3	Y	-0-					-0-
04	120	N	10	-0-	-110	-0-	1	1	9	3	Y	-0-					-0-
05	93	N	3	-0-	-90	-0-	3	3			Y	-0-					-0-
06	90	N	1	-0-	-89	-0-	1	3			Y	-0-					-0-
07	10	N	3	-0-	-7	-0-	3	3			Y	-0-					-0-

CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

02	1063	N	1063	-0-	-0-	-0-	50 1	1 9	1012	3	N	1	1	1			3
03	1194	N	1194	-0-	-0-	-0-	65	1	1129	3	N	-0-	1	1			2
04	1156	N	1156	-0-	-0-	-0-	73	1	1083	3	N	-0-	1	1			1
05	1201	N	1201	-0-	-0-	-0-	115	1	1086	3	N	-0-					1
06	1170	N	1157	-0-	-13	-0-	126	1	1031	3	N	-0-	1	1			-0-
07	1209	N	1204	-0-	-5	-0-	125	1	1079	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0-	-0-	5	1	1	3	N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	5	1	1	3	N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	5	1	1	3	N	-0-					-0-
05	6	N	5	-0-	-1	-0-	4	1	1	3	N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	4	1	2	3	N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	4	1	2	3	N	-0-					-0-

CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	424	-0-	-24	-0-	18	1	406	3	Y	-0-					-0-
03	465	N	320	-0-	-145	-0-	16	1	304	3	Y	-0-					-0-
04	570	N	248	-0-	-322	-0-	15	1	233	3	Y	-0-					-0-
05	465	N	68	-0-	-397	-0-	5	1	63	3	Y	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
*07	453	N	453	-0-	-0-	-0-	33	1	420	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	444	-0-	-116	-0-	21	1	422	3	N	1	1	1			2
							1	9									
03	474	N	474	-0-	-0-	-0-	26	1	447	3	N	1	1	1			2
							1	9									
04	480	N	460	-0-	-20	-0-	29	1	431	3	N	-0-	1	1			1
05	496	N	470	-0-	-26	-0-	45	1	424	3	N	1	1	1			1
							1	9									
06	450	N	447	-0-	-3	-0-	49	1	397	3	N	1	1	1			1
							1	9									
07	465	N	450	-0-	-15	-0-	47	1	403	3	N	-0-					1

KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	337	N	337	-0-	-0-	-0-	19	1	318	3	Y	-0-					-0-
03	372	N	351	-0-	-21	-0-	17	1	334	3	Y	-0-					-0-
04	360	N	325	-0-	-35	-0-	16	1	309	3	Y	-0-					-0-
05	372	N	322	-0-	-50	-0-	17	1	305	3	Y	-0-					-0-
06	330	N	303	-0-	-27	-0-	16	1	287	3	Y	-0-					-0-
*07	409	N	409	-0-	-0-	-0-	117	1	292	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	615	N	615	-0-	-0-	-0-	58	1	556	3	N	1					8
							1	9									
03	842	N	842	-0-	-0-	-0-	84	1	738	3	N	18	10	1			16
							20	9									
04	860	N	860	-0-	-0-	-0-	94	1	766	3	N	-0-					16
05	880	N	880	-0-	-0-	-0-	96	1	784	3	N	-0-					16
06	902	N	902	-0-	-0-	-0-	94	1	796	3	N	11	11	1			16
							12	9									
*07	889	N	889	-0-	-0-	-0-	92	1	795	3	N	2					18
							2	9									

SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 09/07/1997 TOTAL DEPTH 7259 PERF. 5680 - 6320

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

02	224	N	209	-0-	-15	-0-	17	1	192	3	N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	17	1	210	3	N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	16	1	205	3	N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	21	1	192	3	N	-0-					-0-
07	217	N	208	-0-	-9	-0-	25	1	183	3	N	-0-					-0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

02	476	N	464	-0-	-12	-0-	39	1	425	3	N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	38	1	466	3	N	-0-					-0-
04	502	N	502	-0-	-0-	-0-	33	1	469	3	N	-0-					-0-
05	527	N	489	-0-	-38	-0-	35	1	454	3	N	-0-					-0-
06	480	N	471	-0-	-9	-0-	46	1	425	3	N	-0-					-0-
07	527	N	398	-0-	-129	-0-	48	1	350	3	N	-0-					-0-

SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	104	N	104	-0-	-0-	-0-	17	1	87	2	N	-0-					1
03	113	N	113	-0-	-0-	-0-	19	1	94	2	N	-0-					1
04	100	N	100	-0-	-0-	-0-	16	1	84	2	N	-0-					1
05	124	N	100	-0-	-24	-0-	16	1	84	2	N	-0-					1
06	120	N	93	-0-	-27	-0-	15	1	78	2	N	-0-					1
07	93	N	65	-0-	-28	-0-	12	1	53	2	N	-0-					1

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

02	364	N	353	-0-	-11	-0-	30	1	323	3	Y	-0-	2	1			-0-
03	403	N	376	-0-	-27	-0-	34	1	342	3	Y	-0-					-0-
04	360	N	321	-0-	-39	-0-	35	1	286	3	Y	-0-					-0-
05	403	N	377	-0-	-26	-0-	42	1	335	3	Y	-0-					-0-
06	366	N	366	-0-	-0-	-0-	42	1	321	3	Y	3					3
							3	9									
*07	374	N	374	-0-	-0-	-0-	38	1	332	3	Y	4					7
							4	9									

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

02	476	N	463	-0-	-13	-0-	39	1	418	3	Y	5	11	1	1	8	-0-
							6	9									
03	527	N	498	-0-	-29	-0-	46	1	452	3	Y	-0-					-0-
04	480	N	469	-0-	-11	-0-	51	1	418	3	Y	-0-					-0-
05	527	N	505	-0-	-22	-0-	56	1	449	3	Y	-0-					-0-
06	489	N	489	-0-	-0-	-0-	57	1	432	3	Y	-0-					-0-
*07	497	N	497	-0-	-0-	-0-	51	1	446	3	Y	-0-					-0-

BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

02	2343	N	2343	-0-	-0-	-0-	543	1	1800	3	N	-0-					-0-
03	2550	N	2550	-0-	-0-	-0-	837	1	1713	3	N	-0-					-0-
04	2470	N	2470	-0-	-0-	-0-	520	1	1950	3	N	-0-					-0-
05	2604	N	2424	-0-	-180	-0-	367	1	2057	3	N	-0-					-0-
06	2460	N	2355	-0-	-105	-0-	354	1	2001	3	N	-0-					-0-
07	2542	N	2436	-0-	-106	-0-	388	1	2048	3	N	-0-					-0-

BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

02	182	N	182	-0-	-0-	-0-	42	1	140	3	N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	40	1	81	3	N	-0-					-0-
04	150	N	91	-0-	-59	-0-	19	1	72	3	N	-0-					-0-
05	155	N	2	-0-	-153	-0-	2	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	93	N	4	-0-	-89	-0-	1	1	3	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	264	N	264	-0-	-0-	-0-	13	1	251	3	N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	17	1	294	3	N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	22	1	305	3	N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	18	1	297	3	N	-0-					-0-
*07	322	N	322	-0-	-0-	-0-	18	1	304	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

02	342	N	342	-0-	-0-	-0-	341	3	1	9	Y	1					3
03	372	N	369	-0-	-3	-0-	369	3			Y	-0-					3
04	360	N	301	-0-	-59	-0-	301	3			Y	-0-					3
05	372	N	368	-0-	-4	-0-	368	3			Y	-0-					3
06	360	N	352	-0-	-8	-0-	352	3			Y	-0-					3
*07	352	N	352	-0-	-0-	-0-	351	3	1	9	Y	1	1	8			3

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

02	510	N	510	-0-	-0-	-0-	30	1	478	3	N	2	1	1			3
							2	9									
03	561	N	561	-0-	-0-	-0-	38	1	521	3	N	2	3	1			2
							2	9									
04	542	N	542	-0-	-0-	-0-	40	1	500	3	N	2	2	1			2
							2	9									
05	558	N	554	-0-	-4	-0-	40	1	512	3	N	2	1	1			3
							2	9									
06	540	N	534	-0-	-6	-0-	42	1	1	2	N	1	2	1			2
							490	3	1	9							
07	558	N	549	-0-	-9	-0-	45	1	504	3	N	-0-	1	1			1

MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0-	-0-	19	1	212	3	N	-0-					-0-
03	248	N	247	-0-	-1	-0-	19	1	228	3	N	-0-					-0-
04	240	N	236	-0-	-4	-0-	16	1	220	3	N	-0-					-0-
05	248	N	235	-0-	-13	-0-	17	1	218	3	N	-0-					-0-
06	240	N	119	-0-	-121	-0-	12	1	107	3	N	-0-					-0-
07	248	N	88	-0-	-160	-0-	11	1	77	3	N	-0-					-0-

SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-	-0-	-0-	12	1	133	3	N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	12	1	144	3	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	10	1	140	3	N	-0-					-0-
05	155	N	146	-0-	-9	-0-	11	1	135	3	N	-0-					-0-
06	150	N	138	-0-	-12	-0-	13	1	125	3	N	-0-					-0-
07	155	N	149	-0-	-6	-0-	18	1	131	3	N	-0-					-0-

WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	277	-0-	-3	-0-	17	1	260	3	N	-0-					1
03	310	N	290	-0-	-20	-0-	18	1	272	3	N	-0-					1
04	330	N	295	-0-	-35	-0-	18	1	277	3	N	-0-					1
05	310	N	285	-0-	-25	-0-	17	1	268	3	N	-0-					1
06	282	N	282	-0-	-0-	-0-	18	1	264	3	N	-0-					1
07	310	N	290	-0-	-20	-0-	20	1	270	3	N	-0-	1	1			-0-

MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	239	N	239	-0-	-0-	-0-	22	1	215	3	N	2					5
							2	9									
03	257	N	257	-0-	-0-	-0-	26	1	231	3	N	-0-	2	1			3
04	270	N	255	-0-	-15	-0-	28	1	227	3	N	-0-					3
05	279	N	263	-0-	-16	-0-	29	1	234	3	N	-0-					3
06	253	N	253	-0-	-0-	-0-	27	1	226	3	N	-0-	1	1			2
07	279	N	254	-0-	-25	-0-	26	1	228	3	N	-0-					2

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	108	-0-	-32	-0-	6	1	102	3	N	-0-					-0-
03	124	N	123	-0-	-1	-0-	8	1	115	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	9	1	117	3	N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	11	1	120	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	391	-0-	-29	-0-	24	1	367	3	Y	-0-					1
03	532	N	532	-0-	-0-	-0-	34	1	498	3	Y	-0-					1
04	636	N	636	-0-	-0-	-0-	44	1	592	3	Y	-0-					1
05	618	N	618	-0-	-0-	-0-	44	1	574	3	Y	-0-					1
06	510	N	455	-0-	-55	-0-	36	1	419	3	Y	-0-					1
07	651	N	456	-0-	-195	-0-	40	1	416	3	Y	-0-					1

GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

02	504	N	458	-0-	-46	-0-	29	1	429	3	Y	-0-					1
03	558	N	458	-0-	-100	-0-	29	1	429	3	Y	-0-					1
04	570	N	479	-0-	-91	-0-	33	1	446	3	Y	-0-					1
05	583	N	583	-0-	-0-	-0-	42	1	541	3	Y	-0-					1
06	479	N	479	-0-	-0-	-0-	38	1	441	3	Y	-0-					1
07	496	N	494	-0-	-2	-0-	43	1	451	3	Y	-0-					1

GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

02	250	N	250	-0-	-0-	-0-	16	1	234	3	Y	-0-					1
03	306	N	306	-0-	-0-	-0-	20	1	286	3	Y	-0-					1
04	261	N	261	-0-	-0-	-0-	18	1	243	3	Y	-0-					1
05	283	N	283	-0-	-0-	-0-	20	1	263	3	Y	-0-					1
06	240	N	236	-0-	-4	-0-	19	1	217	3	Y	-0-					1
07	279	N	229	-0-	-50	-0-	20	1	209	3	Y	-0-					1

JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

02	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
03	93	N	47	-0-	-46	-0-	47	3			Y	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
05	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
06	60	N	3	-0-	-57	-0-	3	3			Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

02	89	N	89	-0-	-0-	-0-	8	1	80	3	N	1					2
							1	9									
03	98	N	98	-0-	-0-	-0-	10	1	88	3	N	-0-	1	1			1
04	95	N	95	-0-	-0-	-0-	10	1	85	3	N	-0-					1
05	99	N	99	-0-	-0-	-0-	11	1	88	3	N	-0-					1
06	95	N	95	-0-	-0-	-0-	10	1	85	3	N	-0-					1
*07	95	N	95	-0-	-0-	-0-	10	1	85	3	N	-0-					1

MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	10	1	214	3	Y	-0-					-0-
03	254	N	254	-0-	-0-	-0-	12	1	242	3	Y	-0-					-0-
04	253	N	253	-0-	-0-	-0-	16	1	237	3	Y	-0-					-0-
05	265	N	265	-0-	-0-	-0-	18	1	247	3	Y	-0-					-0-
06	263	N	263	-0-	-0-	-0-	21	1	242	3	Y	-0-					-0-
*07	268	N	268	-0-	-0-	-0-	19	1	249	3	Y	-0-					-0-

SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	266	N	266	-0-	-0-	-0-	20	1	246	3	Y	-0-					-0-
03	279	N	277	-0-	-2	-0-	18	1	258	3	Y	1					1
							1	9									
04	300	N	256	-0-	-44	-0-	16	1	240	3	Y	-0-	1	1			-0-
05	310	N	250	-0-	-60	-0-	17	1	233	3	Y	-0-					-0-
06	270	N	243	-0-	-27	-0-	14	1	229	3	Y	-0-					-0-
*07	346	N	346	-0-	-0-	-0-	115	1	231	3	Y	-0-					-0-

MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	77	-0-	-7	-0-	7	1	70	3	Y	-0-	15	1			1
03	93	N	87	-0-	-6	-0-	8	1	79	3	Y	-0-					1
04	91	N	91	-0-	-0-	-0-	10	1	81	3	Y	-0-					1
05	98	N	98	-0-	-0-	-0-	11	1	87	3	Y	-0-					1
06	98	N	98	-0-	-0-	-0-	11	1	87	3	Y	-0-					1
*07	96	N	96	-0-	-0-	-0-	10	1	86	3	Y	-0-					1

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0-	-0-	9	1	201	3	Y	-0-					-0-
03	234	N	234	-0-	-0-	-0-	11	1	223	3	Y	-0-					-0-
04	231	N	231	-0-	-0-	-0-	14	1	217	3	Y	-0-					-0-
05	237	N	237	-0-	-0-	-0-	16	1	221	3	Y	-0-					-0-
06	231	N	231	-0-	-0-	-0-	18	1	213	3	Y	-0-					-0-
*07	237	N	237	-0-	-0-	-0-	17	1	220	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	126	N	126	-0-	-0-	-0-	12	1	114	3	N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	14	1	123	3	N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	14	1	114	3	N	-0-					-0-
05	155	N	133	-0-	-22	-0-	15	1	118	3	N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	14	1	119	3	N	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	14	1	120	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	134	-0-	-6	-0-	6	1	128	3	Y	-0-					-0-
03	155	N	150	-0-	-5	-0-	7	1	143	3	Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	9	1	139	3	Y	-0-					-0-
05	155	N	152	-0-	-3	-0-	10	1	142	3	Y	-0-					-0-
06	150	N	148	-0-	-2	-0-	12	1	136	3	Y	-0-					-0-
07	155	N	152	-0-	-3	-0-	11	1	141	3	Y	-0-					-0-

REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	343	-0-	-21	-0-	13	1	330	3	Y	-0-					16
03	429	N	429	-0-	-0-	-0-	19	1	387	3	Y	21	16	1			21
							23	9									
04	420	N	419	-0-	-1	-0-	25	1	366	3	Y	25	43	1			3
							28	9									
05	390	N	390	-0-	-0-	-0-	30	1	340	3	Y	18					21
							20	9									
06	420	N	320	-0-	-100	-0-	28	1	292	3	Y	-0-	19	1			2
07	434	N	295	-0-	-139	-0-	29	1	266	3	Y	-0-	2	1			-0-

HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
04	14	N	10	-0-	-4	-0-	1	1	9	3	Y	-0-					-0-
05	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	432	N	432	-0-	-0-	-0-	41	1	390	3	N	1					6
							1	9									
03	429	N	429	-0-	-0-	-0-	44	1	384	3	N	1	3	1			4
							1	9									
04	395	N	395	-0-	-0-	-0-	43	1	352	3	N	-0-					4
05	398	N	398	-0-	-0-	-0-	44	1	354	3	N	-0-					4
06	370	N	370	-0-	-0-	-0-	39	1	331	3	N	-0-	2	1			2
07	372	N	358	-0-	-14	-0-	37	1	321	3	N	-0-					2

SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	493	-0-	-11	-0-	27	1	466	3	Y	-0-					-0-
03	536	N	536	-0-	-0-	-0-	27	1	509	3	Y	-0-					-0-
04	570	N	500	-0-	-70	-0-	25	1	475	3	Y	-0-					-0-
05	558	N	522	-0-	-36	-0-	27	1	495	3	Y	-0-					-0-
06	510	N	489	-0-	-21	-0-	25	1	464	3	Y	-0-					-0-
07	527	N	499	-0-	-28	-0-	26	1	473	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0-	-0-	15	1	183	3	Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	13	1	187	3	Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	9	1	139	3	Y	-0-					-0-
05	155	N	66	-0-	-89	-0-	4	1	62	3	Y	-0-					-0-
06	150	N	58	-0-	-92	-0-	3	1	55	3	Y	-0-					-0-
07	155	N	22	-0-	-133	-0-	1	1	21	3	Y	-0-					-0-

KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	532	-0-	-28	-0-	29	1	503	3	Y	-0-					-0-
03	589	N	491	-0-	-98	-0-	24	1	467	3	Y	-0-					-0-
04	570	N	93	-0-	-477	-0-	5	1	88	3	Y	-0-					-0-
05	589	N	8	-0-	-581	-0-	8	3			Y	-0-					-0-
06	480	N	2	-0-	-478	-0-	2	3			Y	-0-					-0-
07	93	N	16	-0-	-77	-0-	1	1	15	3	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	24	-0-	-4	-0-	2	1	22	3	N	-0-					1
03	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					1
04	30	N	-0-	-0-	-30	-0-					N	-0-					1
05	31	N	-0-	-0-	-31	-0-					N	-0-					1
06	30	N	-0-	-0-	-30	-0-					N	-0-					1
*07	120	N	120	-0-	-0-	-0-	12	1	108	3	N	-0-	1	1			-0-

PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	109	-0-	-3	-0-	9	1	100	3	N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-					-0-
04	120	N	111	-0-	-9	-0-	7	1	104	3	N	-0-					-0-
05	124	N	94	-0-	-30	-0-	7	1	87	3	N	-0-					-0-
06	120	N	68	-0-	-52	-0-	7	1	61	3	N	-0-					-0-
07	124	N	52	-0-	-72	-0-	6	1	46	3	N	-0-					-0-

BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	57	1	214	3	N	-0-					-0-
05	1029	N	1029	-0-	-0-	-0-	156	1	873	3	N	-0-					-0-
06	1378	N	1378	-0-	-0-	-0-	207	1	1171	3	N	-0-					-0-
*07	1252	N	1252	-0-	-0-	-0-	199	1	1053	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	432	N	432	-0-	-0-	-0-	100	1	332	3	N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	125	1	256	3	N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	87	1	327	3	N	-0-					-0-
05	474	N	474	-0-	-0-	-0-	72	1	402	3	N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	68	1	385	3	N	-0-					-0-
*07	467	N	467	-0-	-0-	-0-	74	1	393	3	N	-0-					-0-

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	2	-0-	-54	-0-	2	3			Y	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
07	124	N	85	-0-	-39	-0-	85	3			Y	-0-					-0-

CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					-0-
05	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					-0-
06	480	N	439	-0-	-41	-0-	439	3			Y	-0-					-0-
07	589	N	552	-0-	-37	-0-	552	3			Y	-0-					-0-

CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	449	N	449	-0-	-0-	-0-	19	1	430	3	Y	-0-					-0-
03	479	N	479	-0-	-0-	-0-	23	1	456	3	Y	-0-					-0-
04	462	N	462	-0-	-0-	-0-	29	1	433	3	Y	-0-					-0-
05	465	N	456	-0-	-9	-0-	31	1	425	3	Y	-0-					-0-
06	450	N	431	-0-	-19	-0-	34	1	397	3	Y	-0-					-0-
07	465	N	408	-0-	-57	-0-	30	1	378	3	Y	-0-					-0-

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	130	-0-	-10	-0-	130	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
06	150	N	106	-0-	-44	-0-	106	3			N	-0-					-0-
07	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-

DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	39	-0-	-465	-0-	2	1	37	3	Y	-0-					-0-
03	558	N	301	-0-	-257	-0-	15	1	286	3	Y	-0-					-0-
04	576	N	576	-0-	-0-	-0-	36	1	540	3	Y	-0-					-0-
05	637	N	637	-0-	-0-	-0-	43	1	594	3	Y	-0-					-0-
06	652	N	652	-0-	-0-	-0-	51	1	601	3	Y	-0-					-0-
*07	700	N	700	-0-	-0-	-0-	51	1	649	3	Y	-0-					-0-

PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	554	N	554	-0-	-0-	-0-	24	1	530	3	Y	-0-					-0-
03	622	N	622	-0-	-0-	-0-	30	1	592	3	Y	-0-					-0-
04	618	N	618	-0-	-0-	-0-	38	1	580	3	Y	-0-					-0-
05	623	N	623	-0-	-0-	-0-	42	1	581	3	Y	-0-					-0-
06	600	N	589	-0-	-11	-0-	46	1	543	3	Y	-0-					-0-
07	651	N	594	-0-	-57	-0-	43	1	551	3	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	233	-0-	-187	-0-	22	1	210	3	N	1					7
							1	9									
03	494	N	494	-0-	-0-	-0-	50	1	444	3	N	-0-	3	1			4
04	390	N	161	-0-	-229	-0-	18	1	143	3	N	-0-					4
05	465	N	465	-0-	-0-	-0-	51	1	414	3	N	-0-					4
06	480	N	447	-0-	-33	-0-	47	1	399	3	N	1	2	1			3
							1	9									
*07	397	N	397	-0-	-0-	-0-	41	1	356	3	N	-0-					3

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	882	-0-	-14	-0-	83	1	796	3	N	3					10
							3	9									
03	1001	N	1001	-0-	-0-	-0-	102	1	899	3	N	-0-	4	1			6
04	1017	N	1017	-0-	-0-	-0-	111	1	906	3	N	-0-					6
05	992	N	985	-0-	-7	-0-	108	1	877	3	N	-0-					6
06	1022	N	1022	-0-	-0-	-0-	107	1	915	3	N	-0-	3	1			3
*07	1029	N	1029	-0-	-0-	-0-	106	1	922	3	N	1					4
							1	9									

MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	191	N	191	-0-	-0-	-0-	18	1	173	3	N	-0-					2
03	199	N	199	-0-	-0-	-0-	20	1	179	3	N	-0-	1	1			1
04	190	N	190	-0-	-0-	-0-	21	1	169	3	N	-0-					1
05	194	N	194	-0-	-0-	-0-	21	1	173	3	N	-0-					1
06	188	N	188	-0-	-0-	-0-	20	1	167	3	N	1	1	1			1
							1	9									
*07	185	N	185	-0-	-0-	-0-	19	1	166	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	227	-0-	-25	-0-	21	1	205	3	N	1					4
							1	9									
03	186	N	149	-0-	-37	-0-	15	1	133	3	N	1	2	1			3
							1	9									
04	120	N	92	-0-	-28	-0-	10	1	82	3	N	-0-					3
05	248	N	94	-0-	-154	-0-	10	1	84	3	N	-0-					3
06	150	N	83	-0-	-67	-0-	9	1	74	3	N	-0-	1	1			2
*07	552	N	552	-0-	-0-	-0-	57	1	495	3	N	-0-					2

SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	590	N	590	-0-	-0-	-0-	45	1	545	3	N	-0-					-0-
04	60	N	56	-0-	-4	-0-	4	1	52	3	N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	3	1	38	3	N	2					2
							2	9									
06	450	N	3	-0-	-447	-0-	3	3			N	-0-					2
07	62	N	1	-0-	-61	-0-	1	3			N	-0-					2

SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	154	-0-	-14	-0-	8	1	146	3	Y	-0-					-0-
03	279	N	172	-0-	-107	-0-	9	1	163	3	Y	-0-					-0-
04	161	N	161	-0-	-0-	-0-	8	1	153	3	Y	-0-					-0-
05	186	N	150	-0-	-36	-0-	7	1	143	3	Y	-0-					-0-
06	180	N	111	-0-	-69	-0-	5	1	106	3	Y	-0-					-0-
*07	186	N	186	-0-	-0-	-0-	90	1	96	3	Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	15	1	72	3	N	-0-					-0-
03	93	N	62	-0-	-31	-0-	12	1	50	3	N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	23	1	96	3	N	-0-					-0-
05	93	N	89	-0-	-4	-0-	11	1	78	3	N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	10	1	76	3	N	-0-					-0-
07	124	N	88	-0-	-36	-0-	11	1	77	3	N	-0-					-0-

FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	445	-0-	-31	-0-	97	1	348	3	N	-0-					7
03	520	N	520	-0-	-0-	-0-	109	1	411	3	N	-0-					7
04	492	N	492	-0-	-0-	-0-	116	1	376	3	N	-0-	4	1			3
05	496	N	386	-0-	-110	-0-	56	1	330	3	N	-0-					3
06	510	N	419	-0-	-91	-0-	67	1	352	3	N	-0-					3
*07	518	N	518	-0-	-0-	-0-	69	1	449	3	N	-0-					3

FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	21	-0-	-7	-0-	2	1	19	3	N	-0-					-0-
03	31	N	20	-0-	-11	-0-	2	1	17	3	N	1					1
							1	9									
04	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					1
05	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					1
06	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					1
07	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	279	-0-	-1	-0-	17	1	262	3	Y	-0-					1
03	310	N	306	-0-	-4	-0-	20	1	286	3	Y	-0-					1
04	289	N	289	-0-	-0-	-0-	20	1	269	3	Y	-0-					1
05	310	N	294	-0-	-16	-0-	21	1	273	3	Y	-0-					1
06	300	N	281	-0-	-19	-0-	22	1	259	3	Y	-0-					1
07	310	N	290	-0-	-20	-0-	25	1	265	3	Y	-0-					1

SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	19	-0-	-9	-0-	2	1	17	3	Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
04	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-					-0-
05	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
06	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	82	-0-	-2	-0-	8	1	74	3	N	-0-					1
03	93	N	87	-0-	-6	-0-	9	1	78	3	N	-0-					1
04	90	N	84	-0-	-6	-0-	9	1	75	3	N	-0-					1
05	93	N	86	-0-	-7	-0-	9	1	77	3	N	-0-					1
06	90	N	83	-0-	-7	-0-	9	1	74	3	N	-0-					1
07	93	N	82	-0-	-11	-0-	8	1	74	3	N	-0-	1	1			-0-

MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	177	-0-	-19	-0-	15	1	162	3	N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	15	1	185	3	N	-0-					-0-
04	270	N	199	-0-	-71	-0-	13	1	186	3	N	-0-					-0-
05	186	N	144	-0-	-42	-0-	10	1	134	3	N	-0-					-0-
06	180	N	72	-0-	-108	-0-	7	1	65	3	N	-0-					-0-
07	217	N	132	-0-	-85	-0-	16	1	116	3	N	-0-					-0-

SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	580	-0-	-0-	-0-	48	1	531	3	N	1					2
							1	9									
03	602	N	602	-0-	-0-	-0-	46	1	555	3	N	1					3
							1	9									
04	607	N	607	-0-	-0-	-0-	40	1	566	3	N	1	3	1			1
							1	9									
05	651	N	547	-0-	-104	-0-	39	1	508	3	N	-0-					1
06	570	N	532	-0-	-38	-0-	52	1	480	3	N	-0-					1
07	620	N	483	-0-	-137	-0-	59	1	424	3	N	-0-					1

SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-					1
03	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					1
04	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-	1	1			-0-
05	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	8	1	72	3	N	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	9	1	67	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

02	57	N	57	-0-	-0-	-0-	3	1	54	2	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	4	1	54	2	N	-0-					-0-
							8	3									
04	63	N	63	-0-	-0-	-0-	4	1	53	2	N	-0-					-0-
							6	3									
05	64	N	64	-0-	-0-	-0-	4	1	47	2	N	-0-					-0-
							13	3									
06	61	N	61	-0-	-0-	-0-	4	1	53	2	N	-0-					-0-
							4	3									
07	62	N	58	-0-	-4	-0-	3	1	24	2	N	-0-					-0-
							31	3									

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*07	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

02	560	N	544	-0-	-16	-0-	35	1	509	3	Y	-0-					1
03	630	N	630	-0-	-0-	-0-	43	1	587	3	Y	-0-					1
04	591	N	591	-0-	-0-	-0-	48	1	543	3	Y	-0-					1
05	615	N	615	-0-	-0-	-0-	54	1	561	3	Y	-0-					1
06	600	N	563	-0-	-37	-0-	50	1	513	3	Y	-0-					1
07	620	N	590	-0-	-30	-0-	50	1	539	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	232	-0-	-0-	-0-	10	1	222	3	Y	-0-					-0-
03	267	N	267	-0-	-0-	-0-	13	1	254	3	Y	-0-					-0-
04	262	N	262	-0-	-0-	-0-	16	1	246	3	Y	-0-					-0-
05	268	N	268	-0-	-0-	-0-	18	1	250	3	Y	-0-					-0-
06	260	N	260	-0-	-0-	-0-	20	1	240	3	Y	-0-					-0-
07	279	N	268	-0-	-11	-0-	19	1	249	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1154	-0-	-22	-0-	190	1	964	2	N	-0-					9
03	1328	N	1328	-0-	-0-	-0-	220	1	1108	2	N	-0-					9
04	1259	N	1259	-0-	-0-	-0-	196	1	1063	2	N	-0-					9
05	1298	N	1298	-0-	-0-	-0-	201	1	1097	2	N	-0-					9
06	1290	N	1251	-0-	-39	-0-	205	1	1046	2	N	-0-					9
07	1302	N	799	-0-	-503	-0-	152	1	647	2	N	-0-					9

PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	35	-0-	-21	-0-	3	1	32	3	N	-0-					1
03	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					1
04	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					1
05	31	N	15	-0-	-16	-0-	2	1	13	3	N	-0-					1
06	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-					1
07	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-	1	1			-0-

SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

02	945	N	945	-0-	-0-	-0-	88	1	850	3	N	6					8
							7	9									
03	852	N	852	-0-	-0-	-0-	84	1	738	3	N	27	14	1			21
							30	9									
04	534	N	534	-0-	-0-	-0-	58	1	476	3	N	-0-					21
05	548	N	548	-0-	-0-	-0-	60	1	488	3	N	-0-					21
06	370	N	370	-0-	-0-	-0-	39	1	331	3	N	-0-	9	1			12
*07	506	N	506	-0-	-0-	-0-	52	1	453	3	N	1					13
							1	9									

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

02	117	N	117	-0-	-0-	-0-	11	1	105	3	N	1					2
							1	9									
03	126	N	126	-0-	-0-	-0-	13	1	113	3	N	-0-	1	1			1
04	122	N	122	-0-	-0-	-0-	13	1	109	3	N	-0-					1
05	139	N	139	-0-	-0-	-0-	15	1	124	3	N	-0-					1
06	127	N	127	-0-	-0-	-0-	13	1	114	3	N	-0-					1
07	124	N	98	-0-	-26	-0-	10	1	88	3	N	-0-					1

MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

02	28	N	24	-0-	-4	-0-	2	1	22	3	N	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
04	30	N	7	-0-	-23	-0-	1	1	6	3	N	-0-					-0-
05	31	N	30	-0-	-1	-0-	1	3	29	9	N	26	11	1			15
06	3	N	-0-	-0-	-3	-0-					N	15					30
*07	59	N	59	-0-	-0-	-0-	4	1	38	3	N	15	13	1			32
							17	9									

MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-			-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-			-0-
04	13	N	12	-0-	-1	-0-	1	1	11	3	Y	-0-			-0-
05	31	N	3	-0-	-28	-0-	3	3			Y	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
07	12	N	-0-	-0-	-12	-0-					Y	-0-			-0-

CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

02	252	N	236	-0-	-16	-0-	10	1	226	3	Y	-0-			-0-
03	279	N	265	-0-	-14	-0-	13	1	252	3	Y	-0-			-0-
04	257	N	257	-0-	-0-	-0-	16	1	241	3	Y	-0-			-0-
05	264	N	264	-0-	-0-	-0-	18	1	246	3	Y	-0-			-0-
06	270	N	253	-0-	-17	-0-	20	1	233	3	Y	-0-			-0-
07	279	N	256	-0-	-23	-0-	19	1	237	3	Y	-0-			-0-

PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

02	224	N	70	-0-	-154	-0-	3	1	67	3	Y	-0-			-0-
03	265	N	265	-0-	-0-	-0-	13	1	252	3	Y	-0-			-0-
04	291	N	291	-0-	-0-	-0-	18	1	273	3	Y	-0-			-0-
05	280	N	280	-0-	-0-	-0-	19	1	261	3	Y	-0-			-0-
06	251	N	251	-0-	-0-	-0-	20	1	231	3	Y	-0-			-0-
07	310	N	215	-0-	-95	-0-	16	1	199	3	Y	-0-			-0-

MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

02	168	N	151	-0-	-17	-0-	13	1	138	3	N	-0-			-0-
03	186	N	167	-0-	-19	-0-	14	1	153	3	N	-0-			-0-
04	180	N	161	-0-	-19	-0-	16	1	145	3	N	-0-			-0-
05	168	N	168	-0-	-0-	-0-	15	1	153	3	N	-0-			-0-
06	165	N	165	-0-	-0-	-0-	15	1	150	3	N	-0-			-0-
*07	170	N	170	-0-	-0-	-0-	16	1	154	3	N	-0-			-0-

MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

02	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-			-0-
03	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-			-0-
04	90	N	68	-0-	-22	-0-	7	1	61	3	N	-0-			-0-
05	93	N	56	-0-	-37	-0-	5	1	51	3	N	-0-			-0-
06	60	N	25	-0-	-35	-0-	2	1	23	3	N	-0-			-0-
07	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-			-0-

CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	143	-0-	-25	-0-	69	1	74	3	N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	88	1	83	3	N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	98	1	87	3	N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	101	1	95	3	N	-0-					-0-
06	626	N	626	-0-	-0-	-0-	98	1	528	3	N	-0-					-0-
*07	583	N	583	-0-	-0-	-0-	101	1	482	3	N	-0-					-0-

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	795	N	795	-0-	-0-	-0-	92	1	703	3	N	-0-					-0-
03	848	N	848	-0-	-0-	-0-	102	1	746	3	N	-0-					-0-
04	834	N	834	-0-	-0-	-0-	98	1	736	3	N	-0-					-0-
05	829	N	829	-0-	-0-	-0-	102	1	727	3	N	-0-					-0-
06	768	N	768	-0-	-0-	-0-	98	1	670	3	N	-0-					-0-
*07	732	N	732	-0-	-0-	-0-	102	1	630	3	N	-0-					-0-

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
07	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

02	439	N	439	-0-	-0-	-0-	69	1	370	3	N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	69	1	522	3	N	-0-					-0-
04	240	N	214	-0-	-26	-0-	69	1	145	3	N	-0-					-0-
05	496	N	188	-0-	-308	-0-	65	1	123	3	N	-0-					-0-
06	570	N	134	-0-	-436	-0-	52	1	82	3	N	-0-					-0-
07	217	N	130	-0-	-87	-0-	59	1	71	3	N	-0-					-0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

02	14B2	EXT	-0-	-0-	-0-	2					Y	-0-					-0-
03	10	X	8	-0-	-2	-0-	8	3			Y	-0-					-0-
04	8	X	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-

POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

02	40	N	40	-0-	-0-	-0-	3	1	36	3	Y	1	1	1			1
							1	9									
03	42	N	42	-0-	-0-	-0-	3	1	38	3	Y	1	1	1			1
							1	9									
04	37	N	37	-0-	-0-	-0-	3	1	33	3	Y	1	1	1			1
							1	9									
05	52	N	52	-0-	-0-	-0-	4	1	47	3	Y	1	1	1			1
							1	9									
06	52	N	52	-0-	-0-	-0-	4	1	47	3	Y	1	1	1			1
							1	9									
*07	61	N	61	-0-	-0-	-0-	5	1	54	3	Y	2	1	1			2
							2	9									

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-

CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	389	-0-	-31	-0-	23	1 1 9	365	3	N	1					2
03	465	N	422	-0-	-43	-0-	29	1 1 9	392	3	N	1	2	1			1
04	450	N	380	-0-	-70	-0-	28	1 1 9	351	3	N	1	1	1			1
05	434	N	280	-0-	-154	-0-	20	1 1 9	259	3	N	1	1	1			1
06	420	N	308	-0-	-112	-0-	24	1 1 9	283	3	N	1	1	1			1
07	403	N	276	-0-	-127	-0-	22	1	254	3	N	-0-					1

MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	-0-	-0-	-10	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	3	N	-0-	-0-	-3	-0-					N	-0-					1
05	174	N	174	-0-	-0-	-0-	19	1	155	3	N	-0-					1
06	140	N	140	-0-	-0-	-0-	15	1	125	3	N	-0-					1
*07	125	N	125	-0-	-0-	-0-	13	1	112	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			Y	-0-					-0-
07	186	N	155	-0-	-31	-0-	155	3			Y	-0-					-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
04	90	N	64	-0-	-26	-0-	64	3			Y	-0-					-0-
05	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
06	90	N	54	-0-	-36	-0-	54	3			Y	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

02	117	N	117	-0-	-0-	-0-	7	1	109	3	N	1					1
							1	9									
03	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-	1	1			-0-
04	126	N	126	-0-	-0-	-0-	9	1	117	3	N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	10	1	121	3	N	1					1
							1	9									
06	126	N	126	-0-	-0-	-0-	10	1	116	3	N	-0-					1
*07	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-	1	1			-0-

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

02	56	N	15	-0-	-41	-0-	15	3			N	-0-					-0-
03	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

02	112	N	109	-0-	-3	-0-	10	1	99	3	N	-0-					-0-
03	124	N	119	-0-	-5	-0-	12	1	107	3	N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	13	1	105	3	N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	14	1	110	3	N	-0-					-0-
06	120	N	117	-0-	-3	-0-	12	1	105	3	N	-0-					-0-
07	124	N	116	-0-	-8	-0-	12	1	104	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

02	200	N	200	-0-	-0-	-0-	19	1	181	3	N	-0-					3
03	217	N	207	-0-	-10	-0-	21	1	186	3	N	-0-	1	1			2
04	210	N	202	-0-	-8	-0-	22	1	180	3	N	-0-					2
05	217	N	217	-0-	-0-	-0-	24	1	193	3	N	-0-					2
06	210	N	206	-0-	-4	-0-	22	1	184	3	N	-0-	1	1			1
07	217	N	197	-0-	-20	-0-	20	1	177	3	N	-0-					1

MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

02	252	N	241	-0-	-11	-0-	12	1	229	3	N	-0-					-0-
03	279	N	269	-0-	-10	-0-	12	1	257	3	N	-0-					-0-
04	270	N	261	-0-	-9	-0-	14	1	247	3	N	-0-					-0-
05	279	N	269	-0-	-10	-0-	18	1	251	3	N	-0-					-0-
06	270	N	265	-0-	-5	-0-	15	1	250	3	N	-0-					-0-
07	279	N	272	-0-	-7	-0-	16	1	256	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	45	-0-	-11	-0-	2	1	43	3	N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
04	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
06	60	N	28	-0-	-32	-0-	2	1	26	3	N	-0-					-0-
07	62	N	25	-0-	-37	-0-	1	1	24	3	N	-0-					-0-

PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	184	N	184	-0-	-0-	-0-	8	1	176	3	Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	10	1	190	3	Y	-0-					-0-
04	192	N	192	-0-	-0-	-0-	12	1	180	3	Y	-0-					-0-
05	217	N	180	-0-	-37	-0-	12	1	168	3	Y	-0-					-0-
06	180	N	137	-0-	-43	-0-	11	1	126	3	Y	-0-					-0-
07	186	N	137	-0-	-49	-0-	10	1	127	3	Y	-0-					-0-

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	22	-0-	-6	-0-	1	1	21	3	Y	-0-					-0-
03	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	1	1	23	3	Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-

RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	N	94	-0-	-0-	-0-	5	1	79	3	Y	9					44
							10	9									
03	186	N	91	-0-	-95	-0-	6	1	83	3	Y	2					46
							2	9									
04	90	N	82	-0-	-8	-0-	7	1	75	3	Y	-0-					46
05	93	N	83	-0-	-10	-0-	7	1	76	3	Y	-0-	39	1			7
06	90	N	74	-0-	-16	-0-	7	1	67	3	Y	-0-	4	1			3
*07	127	N	127	-0-	-0-	-0-	53	1	74	3	Y	-0-					3

MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	N	153	-0-	-0-	-0-	14	1	139	3	N	-0-					2
03	155	N	150	-0-	-5	-0-	15	1	135	3	N	-0-	1	1			1
04	150	N	149	-0-	-1	-0-	16	1	133	3	N	-0-					1
05	155	N	155	-0-	-0-	-0-	17	1	138	3	N	-0-					1
06	151	N	151	-0-	-0-	-0-	16	1	134	3	N	1	1	1			1
							1	9									
07	155	N	143	-0-	-12	-0-	15	1	128	3	N	-0-					1

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0-	-0-	7	1	161	3	Y	-0-					-0-
03	188	N	188	-0-	-0-	-0-	9	1	179	3	Y	-0-					-0-
04	270	N	181	-0-	-89	-0-	11	1	170	3	Y	-0-					-0-
05	187	N	187	-0-	-0-	-0-	13	1	174	3	Y	-0-					-0-
06	181	N	181	-0-	-0-	-0-	14	1	167	3	Y	-0-					-0-
07	186	N	184	-0-	-2	-0-	13	1	171	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	-0-	-0-	-2	-0-					N	-0-					1
03	3	N	-0-	-0-	-3	-0-					N	-0-	1	1			-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

02	1078	N	1078	-0-	-0-	-0-	69	1	1009	3	Y	-0-					2
03	1209	N	1209	-0-	-0-	-0-	82	1	1127	3	Y	-0-					2
04	1145	N	1145	-0-	-0-	-0-	93	1	1052	3	Y	-0-					2
05	1209	N	1181	-0-	-28	-0-	104	1	1077	3	Y	-0-					2
06	1170	N	953	-0-	-217	-0-	85	1	868	3	Y	-0-	1	1			1
07	1178	N	625	-0-	-553	-0-	156	1	467	3	Y	2					3
							2	9									

SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

02	56	N	55	-0-	-1	-0-	3	1	52	3	Y	-0-					-0-
03	186	N	65	-0-	-121	-0-	3	1	62	3	Y	-0-					-0-
04	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
05	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-
*07	136	N	136	-0-	-0-	-0-	88	1	48	3	Y	-0-					-0-

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

02	168	N	164	-0-	-4	-0-	7	1	157	3	Y	-0-					-0-
03	186	N	178	-0-	-8	-0-	9	1	169	3	Y	-0-					-0-
04	180	N	168	-0-	-12	-0-	10	1	158	3	Y	-0-					-0-
05	186	N	173	-0-	-13	-0-	12	1	161	3	Y	-0-					-0-
06	180	N	140	-0-	-40	-0-	11	1	129	3	Y	-0-					-0-
07	186	N	174	-0-	-12	-0-	13	1	161	3	Y	-0-					-0-

RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

02	154	N	154	-0-	-0-	-0-	10	1	143	3	Y	1					1
							1	9									
03	167	N	167	-0-	-0-	-0-	11	1	156	3	Y	-0-					1
04	162	N	162	-0-	-0-	-0-	13	1	149	3	Y	-0-					1
05	219	N	219	-0-	-0-	-0-	19	1	200	3	Y	-0-					1
06	167	N	167	-0-	-0-	-0-	15	1	151	3	Y	1	1	1			1
							1	9									
07	155	N	111	-0-	-44	-0-	9	1	102	3	Y	-0-					1

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

02	140	N	77	-0-	-63	-0-	17	1	60	3	N	-0-					1
03	101	N	101	-0-	-0-	-0-	21	1	80	3	N	-0-					1
04	109	N	109	-0-	-0-	-0-	26	1	83	3	N	-0-	1	1			-0-
05	97	N	97	-0-	-0-	-0-	14	1	83	3	N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	15	1	80	3	N	-0-					-0-
07	124	N	100	-0-	-24	-0-	13	1	87	3	N	-0-					-0-

FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

02	168	N	107	-0-	-61	-0-	23	1	84	3	N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	26	1	99	3	N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	52	1	168	3	N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	27	1	160	3	N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	28	1	145	3	N	-0-					-0-
07	217	N	114	-0-	-103	-0-	15	1	99	3	N	-0-					-0-

FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

02	217	N	217	-0-	-0-	-0-	47	1	169	3	N	1					5
							1	9									
03	214	N	214	-0-	-0-	-0-	45	1	169	3	N	-0-					5
04	199	N	199	-0-	-0-	-0-	47	1	152	3	N	-0-	3	1			2
05	248	N	179	-0-	-69	-0-	26	1	153	3	N	-0-					2
06	210	N	173	-0-	-37	-0-	28	1	145	3	N	-0-					2
07	217	N	177	-0-	-40	-0-	23	1	154	3	N	-0-					2

MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

02	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

02	147	N	147	-0-	-0-	-0-	9	1	138	3	Y	-0-					1
03	187	N	187	-0-	-0-	-0-	13	1	174	3	Y	-0-					1
04	171	N	171	-0-	-0-	-0-	14	1	156	3	Y	1	1	8			1
							1	9									
05	159	N	159	-0-	-0-	-0-	14	1	145	3	Y	-0-					1
06	180	N	164	-0-	-16	-0-	15	1	149	3	Y	-0-					1
07	186	N	149	-0-	-37	-0-	13	1	136	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	14	-0-	-14	-0-	1	1	13	3	N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
04	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
05	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
07	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-

SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	311	N	311	-0-	-0-	-0-	26	1	285	3	N	-0-					-0-
03	341	N	340	-0-	-1	-0-	26	1	314	3	N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	22	1	312	3	N	-0-					-0-
05	341	N	330	-0-	-11	-0-	24	1	306	3	N	-0-					-0-
06	330	N	307	-0-	-23	-0-	30	1	277	3	N	-0-					-0-
07	341	N	290	-0-	-51	-0-	35	1	255	3	N	-0-					-0-

RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	225	-0-	-27	-0-	14	1	211	3	Y	-0-					-0-
03	279	N	263	-0-	-16	-0-	18	1	245	3	Y	-0-					-0-
04	270	N	256	-0-	-14	-0-	21	1	235	3	Y	-0-					-0-
05	291	N	291	-0-	-0-	-0-	26	1	265	3	Y	-0-					-0-
06	259	N	259	-0-	-0-	-0-	23	1	236	3	Y	-0-					-0-
07	279	N	267	-0-	-12	-0-	23	1	244	3	Y	-0-					-0-

SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	381	-0-	-11	-0-	16	1	365	3	Y	-0-					-0-
03	434	N	427	-0-	-7	-0-	21	1	406	3	Y	-0-					-0-
04	418	N	418	-0-	-0-	-0-	26	1	392	3	Y	-0-					-0-
05	434	N	431	-0-	-3	-0-	29	1	402	3	Y	-0-					-0-
06	420	N	420	-0-	-0-	-0-	33	1	387	3	Y	-0-					-0-
07	434	N	393	-0-	-41	-0-	28	1	365	3	Y	-0-					-0-

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	101	-0-	-0-	-0-	4	1	97	3	Y	-0-					-0-
03	89	N	89	-0-	-0-	-0-	4	1	85	3	Y	-0-					-0-
04	81	N	81	-0-	-0-	-0-	5	1	76	3	Y	-0-					-0-
05	124	N	76	-0-	-48	-0-	5	1	71	3	Y	-0-					-0-
06	90	N	75	-0-	-15	-0-	6	1	69	3	Y	-0-					-0-
07	93	N	91	-0-	-2	-0-	7	1	84	3	Y	-0-					-0-

PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	N	124	-0-	-0-	-0-	5	1	119	3	Y	-0-					-0-
03	138	N	138	-0-	-0-	-0-	7	1	131	3	Y	-0-					-0-
04	120	N	103	-0-	-17	-0-	6	1	97	3	Y	-0-					-0-
05	124	N	49	-0-	-75	-0-	3	1	46	3	Y	-0-					-0-
06	120	N	38	-0-	-82	-0-	3	1	35	3	Y	-0-					-0-
07	93	N	25	-0-	-68	-0-	2	1	23	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	200	-0-	-52	-0-	23	1	177	3	Y	-0-					-0-
03	769	N	769	-0-	-0-	-0-	60	1	709	3	Y	-0-					-0-
04	681	N	681	-0-	-0-	-0-	55	1	626	3	Y	-0-					-0-
05	830	N	830	-0-	-0-	-0-	74	1	756	3	Y	-0-					-0-
06	898	N	898	-0-	-0-	-0-	118	1	780	3	Y	-0-					-0-
*07	1039	N	1039	-0-	-0-	-0-	136	1	903	3	Y	-0-					-0-

JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	406	-0-	-0-	-0-	405	3	1	9	Y	1	1	8			1
03	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					1
04	540	N	452	-0-	-88	-0-	452	3			Y	-0-					1
05	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					1
06	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					1
07	465	N	462	-0-	-3	-0-	462	3			Y	-0-					1

PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	60	-0-	-192	-0-	3	1	57	3	Y	-0-					-0-
03	217	N	166	-0-	-51	-0-	8	1	158	3	Y	-0-					-0-
04	195	N	195	-0-	-0-	-0-	12	1	183	3	Y	-0-					-0-
05	217	N	217	-0-	-0-	-0-	15	1	202	3	Y	-0-					-0-
06	397	N	397	-0-	-0-	-0-	31	1	366	3	Y	-0-					-0-
*07	323	N	323	-0-	-0-	-0-	23	1	300	3	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-					1
03	310	N	310	-0-	-0-	-0-	17	1	293	3	N	-0-					1
04	300	N	298	-0-	-2	-0-	19	1	279	3	N	-0-					1
05	314	N	314	-0-	-0-	-0-	30	1	284	3	N	-0-					1
06	304	N	304	-0-	-0-	-0-	33	1	271	3	N	-0-	1	1			-0-
*07	316	N	316	-0-	-0-	-0-	33	1	282	3	N	1					1
							1	9									

FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68	N	68	-0-	-0-	-0-	15	1	53	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	15	1	55	3	N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	22	-0-	-40	-0-	3	1	19	3	N	-0-					-0-
06	60	N	30	-0-	-30	-0-	5	1	25	3	N	-0-					-0-
*07	58	N	58	-0-	-0-	-0-	8	1	50	3	N	-0-					-0-

PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	315	N	315	-0-	-0-	-0-	69	1	246	3	N	-0-					4
03	352	N	352	-0-	-0-	-0-	74	1	278	3	N	-0-					4
04	322	N	322	-0-	-0-	-0-	76	1	245	3	N	1	3	1			2
							1	9									
05	310	N	296	-0-	-14	-0-	43	1	253	3	N	-0-					2
06	300	N	287	-0-	-13	-0-	46	1	241	3	N	-0-					2
07	310	N	293	-0-	-17	-0-	39	1	254	3	N	-0-					2

MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	277	-0-	-3	-0-	16	1	261	2	Y	-0-					1
03	310	N	309	-0-	-1	-0-	21	1	288	2	Y	-0-					1
04	300	N	300	-0-	-0-	-0-	17	1	283	2	Y	-0-	1	1			-0-
05	312	N	312	-0-	-0-	-0-	20	1	291	2	Y	1					1
							1	9									
06	304	N	304	-0-	-0-	-0-	20	1	284	2	Y	-0-	1	1			-0-
*07	312	N	312	-0-	-0-	-0-	23	1	289	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	40	-0-	-16	-0-	2	1	38	3	N	-0-					-0-
03	62	N	41	-0-	-21	-0-	2	1	39	3	N	-0-					-0-
04	60	N	41	-0-	-19	-0-	2	1	39	3	N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	614	N	614	-0-	-0-	-0-	30	1	3	2	N	-0-					-0-
							581	3									
03	726	N	726	-0-	-0-	-0-	33	1	6	2	N	-0-					-0-
							687	3									
04	707	N	707	-0-	-0-	-0-	38	1	7	2	N	-0-					-0-
							662	3									
05	725	N	725	-0-	-0-	-0-	49	1	3	2	N	-0-					-0-
							673	3									
06	710	N	710	-0-	-0-	-0-	39	1	7	2	N	-0-					-0-
							664	3									
*07	739	N	739	-0-	-0-	-0-	41	1	20	2	N	-0-					-0-
							678	3									

FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
06	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0-	-0-	3	1	31	3	N	1					2
							1	9									
03	35	N	35	-0-	-0-	-0-	3	1	31	3	N	1					3
							1	9									
04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-	3	1			-0-
05	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	218	-0-	-6	-0-	100	1	118	3	Y	-0-					-0-
03	248	N	240	-0-	-8	-0-	111	1	128	3	Y	1					1
							1	9									
04	240	N	230	-0-	-10	-0-	109	1	121	3	Y	-0-					1
05	248	N	238	-0-	-10	-0-	113	1	125	3	Y	-0-					1
06	240	N	225	-0-	-15	-0-	109	1	116	3	Y	-0-					1
07	248	N	235	-0-	-13	-0-	113	1	122	3	Y	-0-	1	1			-0-

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

02	924	N	853	-0-	-71	-0-	198	1	655	3	N	-0-					-0-
03	1116	N	750	-0-	-366	-0-	246	1	504	3	N	-0-					-0-
04	690	N	527	-0-	-163	-0-	111	1	416	3	N	-0-					-0-
05	930	N	594	-0-	-336	-0-	90	1	504	3	N	-0-					-0-
06	720	N	559	-0-	-161	-0-	84	1	475	3	N	-0-					-0-
07	558	N	375	-0-	-183	-0-	60	1	315	3	N	-0-					-0-

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

02	448	N	431	-0-	-17	-0-	18	1	413	3	Y	-0-					-0-
03	480	N	480	-0-	-0-	-0-	23	1	457	3	Y	-0-					-0-
04	472	N	472	-0-	-0-	-0-	29	1	443	3	Y	-0-					-0-
05	474	N	474	-0-	-0-	-0-	32	1	442	3	Y	-0-					-0-
06	479	N	479	-0-	-0-	-0-	38	1	441	3	Y	-0-					-0-
07	496	N	364	-0-	-132	-0-	26	1	338	3	Y	-0-					-0-

CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

02	653	N	653	-0-	-0-	-0-	58	1	595	3	Y	-0-					1
03	701	N	701	-0-	-0-	-0-	59	1	641	3	Y	1					2
							1	9									
04	741	N	741	-0-	-0-	-0-	61	1	676	3	Y	4					6
							4	9									
05	709	N	709	-0-	-0-	-0-	62	1	645	3	Y	2					8
							2	9									
06	630	N	466	-0-	-164	-0-	45	1	419	3	Y	2	9	1			1
							2	9									
*07	923	N	923	-0-	-0-	-0-	90	1	827	3	Y	5					6
							6	9									

ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	1	-0-	1	1	1	3			Y	-0-					-0-
04	14B2	EXT	56	-0-	56	57	5	1	51	3	Y	-0-					-0-
05	14B2	EXT	30	-0-	30	87	3	1	27	3	Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	87					Y	-0-					-0-
*07	87	X	-0-	-0-	-87	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

02	481	N	481	-0-	-0-	-0-	105	1	376	3	N	-0-					6
03	564	N	564	-0-	-0-	-0-	118	1	445	3	N	1					7
							1	9									
04	502	N	502	-0-	-0-	-0-	119	1	383	3	N	-0-	4	1			3
05	527	N	462	-0-	-65	-0-	67	1	395	3	N	-0-					3
06	540	N	450	-0-	-90	-0-	72	1	378	3	N	-0-					3
07	527	N	469	-0-	-58	-0-	62	1	407	3	N	-0-					3

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

02	297	N	297	-0-	-0-	-0-	15	1	282	3	N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	16	1	332	3	N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	19	1	322	3	N	-0-					-0-
05	354	N	354	-0-	-0-	-0-	24	1	330	3	N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	19	1	322	3	N	-0-					-0-
*07	351	N	351	-0-	-0-	-0-	20	1	331	3	N	-0-					-0-

MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

02	308	N	304	-0-	-4	-0-	17	1	280	2	Y	6					24
							7	9									
03	341	N	325	-0-	-16	-0-	22	1	301	2	Y	2	1	8			25
							2	9									
04	330	N	312	-0-	-18	-0-	17	1	295	2	Y	-0-	19	1			6
05	341	N	320	-0-	-21	-0-	20	1	299	2	Y	1					7
							1	9									
06	305	N	305	-0-	-0-	-0-	20	1	285	2	Y	-0-	5	1			2
*07	329	N	329	-0-	-0-	-0-	24	1	305	2	Y	-0-					2

MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

02	566	N	566	-0-	-0-	-0-	33	1	533	2	Y	-0-					-0-
03	635	N	635	-0-	-0-	-0-	42	1	592	2	Y	1					1
							1	9									
04	600	N	572	-0-	-28	-0-	32	1	540	2	Y	-0-	1	1			-0-
05	640	N	640	-0-	-0-	-0-	41	1	598	2	Y	1					1
							1	9									
06	600	N	592	-0-	-8	-0-	38	1	554	2	Y	-0-	1	1			-0-
*07	635	N	635	-0-	-0-	-0-	47	1	588	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

02	72	N	72	-0-	-0-	-0-	3	1	69	3	Y	-0-					2
03	78	N	78	-0-	-0-	-0-	4	1	74	3	Y	-0-					2
04	76	N	76	-0-	-0-	-0-	5	1	71	3	Y	-0-					2
05	81	N	81	-0-	-0-	-0-	8	1	73	3	Y	-0-					2
06	93	N	93	-0-	-0-	-0-	10	1	83	3	Y	-0-					2
07	93	N	76	-0-	-17	-0-	8	1	68	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	129	-0-	-11	-0-	6	1	123	3	Y	-0-					-0-
03	155	N	146	-0-	-9	-0-	8	1	138	3	Y	-0-					-0-
04	150	N	137	-0-	-13	-0-	9	1	128	3	Y	-0-					-0-
05	155	N	150	-0-	-5	-0-	14	1	136	3	Y	-0-					-0-
06	191	N	191	-0-	-0-	-0-	16	1	129	3	Y	42					42
							46	9									
07	155	N	150	-0-	-5	-0-	15	1	134	3	Y	1					43
							1	9									

MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
03	0	N	-0-	-0-	-0-	-0-					Y	4					16
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
05	0	N	-0-	-0-	-0-	-0-					Y	3					19
06	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-	1	1			18
*07	116	N	116	-0-	-0-	-0-	10	1	106	3	Y	-0-					18

RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	417	N	417	-0-	-0-	-0-	27	1	390	3	Y	-0-					-0-
03	460	N	460	-0-	-0-	-0-	31	1	429	3	Y	-0-					-0-
04	468	N	468	-0-	-0-	-0-	38	1	429	3	Y	1					1
							1	9									
05	511	N	511	-0-	-0-	-0-	45	1	466	3	Y	-0-					1
06	482	N	482	-0-	-0-	-0-	43	1	439	3	Y	-0-					1
*07	532	N	532	-0-	-0-	-0-	45	1	487	3	Y	-0-	1	1			-0-

RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1225	N	1225	-0-	-0-	-0-	77	1	1125	3	Y	21					22
							23	9									
03	2309	N	2309	-0-	-0-	-0-	157	1	2151	3	Y	1					23
							1	9									
04	2444	N	2444	-0-	-0-	-0-	198	1	2246	3	Y	-0-					23
05	1850	N	1850	-0-	-0-	-0-	162	1	1688	3	Y	-0-	5	1			18
06	1530	N	1530	-0-	-0-	-0-	136	1	1393	3	Y	1	18	1			1
							1	9									
07	2511	X	1900	-0-	-611	-0-	161	1	1739	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	509	N	509	-0-	-0-	-0-	44	1	465	3	Y	-0-					-0-
03	558	N	545	-0-	-13	-0-	50	1	495	3	Y	-0-					-0-
04	540	N	491	-0-	-49	-0-	54	1	437	3	Y	-0-					-0-
05	558	N	460	-0-	-98	-0-	51	1	409	3	Y	-0-					-0-
06	540	N	502	-0-	-38	-0-	57	1	438	3	Y	6	1	8			5
							7	9									
*07	524	N	524	-0-	-0-	-0-	54	1	470	3	Y	-0-	4	1			1

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	714	-0-	-798	-0-	145	1	569	3	Y	-0-	1	1			-0-
03	1525	N	1525	-0-	-0-	-0-	232	1	1293	3	Y	-0-					-0-
04	1230	N	967	-0-	-263	-0-	193	1	774	3	Y	-0-					-0-
05	1266	N	1266	-0-	-0-	-0-	230	1	1036	3	Y	-0-					-0-
06	1470	N	1277	-0-	-193	-0-	232	1	1025	3	Y	18	1	8			17
							20	9									
*07	1217	N	1217	-0-	-0-	-0-	216	1	1000	3	Y	1	14	1	1	8	3
							1	9									

MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	452	-0-	-24	-0-	27	1	425	2	Y	-0-					-0-
03	503	N	503	-0-	-0-	-0-	34	1	469	2	Y	-0-					-0-
04	490	N	490	-0-	-0-	-0-	27	1	463	2	Y	-0-					-0-
05	518	N	518	-0-	-0-	-0-	33	1	485	2	Y	-0-					-0-
06	504	N	504	-0-	-0-	-0-	33	1	471	2	Y	-0-					-0-
*07	524	N	524	-0-	-0-	-0-	39	1	485	2	Y	-0-					-0-

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	390	-0-	-2	-0-	23	1	367	2	Y	-0-					1
03	432	N	432	-0-	-0-	-0-	29	1	403	2	Y	-0-					1
04	420	N	412	-0-	-8	-0-	23	1	389	2	Y	-0-	1	1			-0-
05	434	N	425	-0-	-9	-0-	27	1	397	2	Y	1					1
							1	9									
06	420	N	407	-0-	-13	-0-	26	1	381	2	Y	-0-	1	1			-0-
*07	453	N	453	-0-	-0-	-0-	34	1	419	2	Y	-0-					-0-

MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	446	-0-	-30	-0-	26	1	420	2	Y	-0-					-0-
03	518	N	518	-0-	-0-	-0-	35	1	483	2	Y	-0-					-0-
04	480	N	471	-0-	-9	-0-	26	1	445	2	Y	-0-					-0-
05	497	N	497	-0-	-0-	-0-	32	1	465	2	Y	-0-					-0-
06	510	N	481	-0-	-29	-0-	31	1	450	2	Y	-0-					-0-
*07	509	N	509	-0-	-0-	-0-	38	1	471	2	Y	-0-					-0-

ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	689	-0-	-39	-0-	61	1	628	3	Y	-0-					-0-
03	806	N	783	-0-	-23	-0-	66	1	715	3	Y	2					2
							2	9									
04	840	N	732	-0-	-108	-0-	61	1	670	3	Y	1					3
							1	9									
05	838	N	838	-0-	-0-	-0-	73	1	762	3	Y	3					6
							3	9									
06	750	N	743	-0-	-7	-0-	72	1	669	3	Y	2	7	1			1
							2	9									
*07	796	N	796	-0-	-0-	-0-	78	1	715	3	Y	3					4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	857	N	857	-0-	-0-	-0-	140	1	717	3	Y	-0-					1
03	992	N	968	-0-	-24	-0-	153	1	814	3	Y	1					2
							1	9									
04	918	N	918	-0-	-0-	-0-	145	1	771	3	Y	2					4
							2	9									
05	961	N	893	-0-	-68	-0-	113	1	777	3	Y	3					7
							3	9									
06	939	N	939	-0-	-0-	-0-	157	1	780	3	Y	2	8	1			1
							2	9									
07	961	N	921	-0-	-40	-0-	160	1	758	3	Y	3					4
							3	9									

ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	373	-0-	-19	-0-	33	1	340	3	Y	-0-					-0-
03	434	N	413	-0-	-21	-0-	35	1	377	3	Y	1					1
							1	9									
04	450	N	419	-0-	-31	-0-	35	1	383	3	Y	1					2
							1	9									
05	435	N	435	-0-	-0-	-0-	38	1	395	3	Y	2					4
							2	9									
06	409	N	409	-0-	-0-	-0-	40	1	368	3	Y	1	5	1			-0-
							1	9									
07	434	N	424	-0-	-10	-0-	41	1	381	3	Y	2					2
							2	9									

ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	N	425	-0-	-0-	-0-	38	1	387	3	Y	-0-					1
03	449	N	449	-0-	-0-	-0-	38	1	410	3	Y	1					2
							1	9									
04	430	N	430	-0-	-0-	-0-	35	1	391	3	Y	4					6
							4	9									
05	465	N	397	-0-	-68	-0-	35	1	359	3	Y	3					9
							3	9									
06	420	N	320	-0-	-100	-0-	31	1	288	3	Y	1	9	1			1
							1	9									
07	434	N	156	-0-	-278	-0-	15	1	141	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-

JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

02	28	N	26	-0-	-2	-0-	26	3			Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

02	728	N	695	-0-	-33	-0-	41	1	654	2	Y	-0-					-0-
03	775	N	735	-0-	-40	-0-	49	1	686	2	Y	-0-					-0-
04	720	N	677	-0-	-43	-0-	38	1	639	2	Y	-0-					-0-
05	775	N	648	-0-	-127	-0-	41	1	606	2	Y	1					1
							1	9									
06	720	N	680	-0-	-40	-0-	44	1	636	2	Y	-0-	1	1			-0-
*07	730	N	730	-0-	-0-	-0-	54	1	676	2	Y	-0-					-0-

MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

02	196	N	169	-0-	-27	-0-	10	1	159	2	Y	-0-					-0-
03	186	N	145	-0-	-41	-0-	10	1	135	2	Y	-0-					-0-
04	180	N	173	-0-	-7	-0-	10	1	163	2	Y	-0-					-0-
05	186	N	175	-0-	-11	-0-	11	1	163	2	Y	1					1
							1	9									
06	165	N	165	-0-	-0-	-0-	11	1	154	2	Y	-0-	1	1			-0-
07	186	N	165	-0-	-21	-0-	12	1	153	2	Y	-0-					-0-

REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

02	476	N	454	-0-	-22	-0-	52	1	401	3	Y	1					1
							1	9									
03	527	N	443	-0-	-84	-0-	34	1	405	3	Y	4					5
							4	9									
04	480	N	255	-0-	-225	-0-	21	1	234	3	Y	-0-					5
05	496	N	432	-0-	-64	-0-	38	1	394	3	Y	-0-					5
06	420	N	42	-0-	-378	-0-	6	1	36	3	Y	-0-	5	1			-0-
*07	437	N	437	-0-	-0-	-0-	57	1	380	3	Y	-0-					-0-

MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

02	392	N	385	-0-	-7	-0-	19	1	366	3	N	-0-					-0-
03	434	N	430	-0-	-4	-0-	20	1	410	3	N	-0-					-0-
04	420	N	411	-0-	-9	-0-	23	1	388	3	N	-0-					-0-
05	434	N	421	-0-	-13	-0-	29	1	392	3	N	-0-					-0-
06	420	N	406	-0-	-14	-0-	23	1	383	3	N	-0-					-0-
07	434	N	406	-0-	-28	-0-	23	1	383	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	370	-0-	-22	-0-	18	1	352	3	N	-0-					-0-
03	434	N	423	-0-	-11	-0-	19	1	404	3	N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	23	1	397	3	N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	28	1	386	3	N	-0-					-0-
06	420	N	396	-0-	-24	-0-	22	1	374	3	N	-0-					-0-
*07	436	N	436	-0-	-0-	-0-	25	1	411	3	N	-0-					-0-

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	290	-0-	-0-	-0-	14	1	276	3	N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	17	1	293	3	N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	22	1	299	3	N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	17	1	296	3	N	-0-					-0-
*07	320	N	320	-0-	-0-	-0-	18	1	302	3	N	-0-					-0-

MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	932	N	932	-0-	-0-	-0-	46	1	886	3	N	-0-					-0-
03	1005	N	1005	-0-	-0-	-0-	46	1	959	3	N	-0-					-0-
04	942	N	942	-0-	-0-	-0-	52	1	890	3	N	-0-					-0-
05	958	N	958	-0-	-0-	-0-	65	1	893	3	N	-0-					-0-
06	840	N	685	-0-	-155	-0-	38	1	647	3	N	-0-					-0-
*07	991	N	991	-0-	-0-	-0-	57	1	934	3	N	-0-					-0-

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	236	N	236	-0-	-0-	-0-	12	1	224	3	N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	13	1	231	3	N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	15	1	203	3	N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	12	1	200	3	N	-0-					-0-
*07	216	N	216	-0-	-0-	-0-	12	1	204	3	N	-0-					-0-

MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	377	-0-	-15	-0-	19	1	358	3	N	-0-					-0-
03	434	N	405	-0-	-29	-0-	19	1	386	3	N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	22	1	374	3	N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	28	1	389	3	N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	23	1	391	3	N	-0-					-0-
*07	414	N	414	-0-	-0-	-0-	24	1	390	3	N	-0-					-0-

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	318	-0-	-18	-0-	16	1	302	3	N	-0-					-0-
03	372	N	347	-0-	-25	-0-	16	1	331	3	N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	19	1	319	3	N	-0-					-0-
05	341	N	339	-0-	-2	-0-	23	1	316	3	N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	18	1	312	3	N	-0-					-0-
07	341	N	327	-0-	-14	-0-	19	1	308	3	N	-0-					-0-

MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	639	N	639	-0-	-0-	-0-	31	1	608	3	N	-0-					-0-
03	689	N	689	-0-	-0-	-0-	32	1	657	3	N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	38	1	653	3	N	-0-					-0-
05	708	N	708	-0-	-0-	-0-	48	1	660	3	N	-0-					-0-
06	686	N	686	-0-	-0-	-0-	38	1	648	3	N	-0-					-0-
*07	712	N	712	-0-	-0-	-0-	41	1	671	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	400	-0-	-20	-0-	20	1	380	3	N	-0-					-0-
03	558	N	454	-0-	-104	-0-	21	1	433	3	N	-0-					-0-
04	480	N	452	-0-	-28	-0-	25	1	427	3	N	-0-					-0-
05	434	N	418	-0-	-16	-0-	28	1	390	3	N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	26	1	434	3	N	-0-					-0-
*07	478	N	478	-0-	-0-	-0-	27	1	451	3	N	-0-					-0-

PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	264	-0-	-16	-0-	11	1	253	3	Y	-0-					-0-
03	316	N	316	-0-	-0-	-0-	15	1	301	3	Y	-0-					-0-
04	373	N	373	-0-	-0-	-0-	23	1	350	3	Y	-0-					-0-
05	355	N	355	-0-	-0-	-0-	24	1	331	3	Y	-0-					-0-
06	300	N	264	-0-	-36	-0-	21	1	243	3	Y	-0-					-0-
07	372	N	249	-0-	-123	-0-	18	1	231	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	472	N	472	-0-	-0-	-0-	44	1	426	3	N	2					8
							2	9									
03	516	N	516	-0-	-0-	-0-	53	1	463	3	N	-0-	3	1			5
04	510	N	467	-0-	-43	-0-	51	1	416	3	N	-0-					5
05	527	N	485	-0-	-42	-0-	53	1	432	3	N	-0-					5
06	510	N	454	-0-	-56	-0-	48	1	406	3	N	-0-	2	1			3
07	496	N	484	-0-	-12	-0-	50	1	434	3	N	-0-					3

FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	161	N	161	-0-	-0-	-0-	15	1	146	3	N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	19	1	179	3	N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	18	1	156	3	N	-0-					-0-
05	186	N	161	-0-	-25	-0-	17	1	144	3	N	-0-					-0-
06	180	N	152	-0-	-28	-0-	16	1	136	3	N	-0-					-0-
07	186	N	148	-0-	-38	-0-	17	1	131	3	N	-0-					-0-

FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	758	N	758	-0-	-0-	-0-	49	1	709	3	Y	-0-					1
03	797	N	797	-0-	-0-	-0-	54	1	743	3	Y	-0-					1
04	690	N	686	-0-	-4	-0-	55	1	631	3	Y	-0-					1
05	713	N	667	-0-	-46	-0-	58	1	606	3	Y	3	1	1			3
							3	9									
06	695	N	695	-0-	-0-	-0-	61	1	623	3	Y	10	5	1			8
							11	9									
07	713	N	692	-0-	-21	-0-	59	1	633	3	Y	-0-	4	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

02	840	N	840	-0-	-0-	-0-	54	1	786	3	Y	-0-					-0-
03	863	N	863	-0-	-0-	-0-	59	1	804	3	Y	-0-					-0-
04	818	N	818	-0-	-0-	-0-	66	1	752	3	Y	-0-					-0-
05	809	N	809	-0-	-0-	-0-	71	1	738	3	Y	-0-					-0-
06	690	N	617	-0-	-73	-0-	55	1	562	3	Y	-0-					-0-
07	837	N	670	-0-	-167	-0-	57	1	613	3	Y	-0-					-0-

JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

02	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
04	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
05	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
06	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
07	930	N	577	-0-	-353	-0-	577	2			N	-0-					-0-

PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

02	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
03	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
04	10	N	4	-0-	-6	-0-	4	3			Y	-0-					-0-
05	8	N	4	-0-	-4	-0-	4	3			Y	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			Y	-0-					-0-
07	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-

FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

02	672	N	643	-0-	-29	-0-	643	2			N	-0-					-0-
03	651	N	629	-0-	-22	-0-	629	2			N	-0-					-0-
04	660	N	647	-0-	-13	-0-	647	2			N	-0-					-0-
05	744	N	516	-0-	-228	-0-	516	2			N	-0-					-0-
06	600	N	561	-0-	-39	-0-	561	2			N	-0-					-0-
07	682	N	322	-0-	-360	-0-	322	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	593	N	593	-0-	-0-	-0-	35	1	558	2	Y	-0-					-0-
03	715	N	715	-0-	-0-	-0-	48	1	667	2	Y	-0-					-0-
04	644	N	644	-0-	-0-	-0-	36	1	608	2	Y	-0-					-0-
05	643	N	643	-0-	-0-	-0-	41	1	601	2	Y	1					1
							1	9									
06	612	N	612	-0-	-0-	-0-	40	1	572	2	Y	-0-	1	1			-0-
07	651	N	620	-0-	-31	-0-	46	1	574	2	Y	-0-					-0-

MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	77	-0-	-7	-0-	6	1	69	3	N	2					3
							2	9									
03	93	N	78	-0-	-15	-0-	6	1	72	3	N	-0-					3
04	90	N	73	-0-	-17	-0-	5	1	68	3	N	-0-	3	1			-0-
05	93	N	69	-0-	-24	-0-	5	1	64	3	N	-0-					-0-
06	90	N	49	-0-	-41	-0-	5	1	44	3	N	-0-					-0-
07	62	N	41	-0-	-21	-0-	5	1	36	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	492	-0-	-12	-0-	24	1	3	2	N	-0-					-0-
							465	3									
03	558	N	553	-0-	-5	-0-	25	1	4	2	N	-0-					-0-
							524	3									
04	540	N	535	-0-	-5	-0-	29	1	5	2	N	-0-					-0-
							501	3									
05	558	N	549	-0-	-9	-0-	37	1	2	2	N	-0-					-0-
							510	3									
06	540	N	536	-0-	-4	-0-	30	1	5	2	N	-0-					-0-
							501	3									
07	558	N	556	-0-	-2	-0-	31	1	15	2	N	-0-					-0-
							510	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	753	-0-	-31	-0-	37	1	5	2	N	-0-					-0-
							711	3									
03	837	N	828	-0-	-9	-0-	38	1	6	2	N	-0-					-0-
							784	3									
04	810	N	805	-0-	-5	-0-	44	1	8	2	N	-0-					-0-
							753	3									
05	837	N	820	-0-	-17	-0-	55	1	3	2	N	-0-					-0-
							762	3									
06	810	N	787	-0-	-23	-0-	43	1	8	2	N	-0-					-0-
							736	3									
07	837	N	772	-0-	-65	-0-	43	1	21	2	N	-0-					-0-
							708	3									

BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	19	-0-	-9	-0-	1	1	18	3	N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	4	1	1	2	N	-0-					-0-
							75	3									
05	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	17	1	3	2	N	-0-					-0-
							286	3									
*07	138	N	138	-0-	-0-	-0-	8	1	4	2	N	-0-					-0-
							126	3									

WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	70	-0-	-14	-0-	4	1	66	2	Y	-0-					-0-
03	93	N	78	-0-	-15	-0-	4	1	64	2	Y	-0-					-0-
							10	3									
04	76	N	76	-0-	-0-	-0-	4	1	65	2	Y	-0-					-0-
							7	3									
05	93	N	78	-0-	-15	-0-	5	1	57	2	Y	-0-					-0-
							16	3									
06	90	N	77	-0-	-13	-0-	5	1	67	2	Y	-0-					-0-
							5	3									
07	93	N	79	-0-	-14	-0-	5	1	32	2	Y	-0-					-0-
							42	3									

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
03	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
04	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
05	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					-0-
06	450	N	380	-0-	-70	-0-	380	3			Y	-0-					-0-
07	589	N	526	-0-	-63	-0-	526	3			Y	-0-					-0-

CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
07	248	N	171	-0-	-77	-0-	171	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	162	-0-	-6	-0-	86	1	76	3	Y	-0-					-0-
03	374	N	374	-0-	-0-	-0-	95	1	279	3	Y	-0-					-0-
04	270	N	268	-0-	-2	-0-	92	1	176	3	Y	-0-					-0-
05	335	N	335	-0-	-0-	-0-	95	1	240	3	Y	-0-					-0-
06	360	N	245	-0-	-115	-0-	92	1	153	3	Y	-0-					-0-
07	279	N	253	-0-	-26	-0-	95	1	158	3	Y	-0-					-0-

CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			Y	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			Y	-0-					-0-

CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

02	734	N	734	-0-	-0-	-0-	47	1	687	3	Y	-0-					1
03	797	N	797	-0-	-0-	-0-	54	1	743	3	Y	-0-					1
04	783	N	783	-0-	-0-	-0-	63	1	720	3	Y	-0-					1
05	784	N	784	-0-	-0-	-0-	69	1	715	3	Y	-0-	1	1			-0-
06	706	N	706	-0-	-0-	-0-	63	1	643	3	Y	-0-					-0-
07	775	N	745	-0-	-30	-0-	63	1	682	3	Y	-0-					-0-

JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

02	728	N	693	-0-	-35	-0-	44	1	648	3	Y	1	1	8			6
							1	9									
03	782	N	782	-0-	-0-	-0-	53	1	727	3	Y	2	1	8			7
							2	9									
04	747	N	747	-0-	-0-	-0-	60	1	687	3	Y	-0-					7
05	775	N	635	-0-	-140	-0-	55	1	568	3	Y	11	11	8			7
							12	9									
06	750	N	684	-0-	-66	-0-	61	1	623	3	Y	-0-	5	1			2
07	775	N	727	-0-	-48	-0-	61	1	663	3	Y	3					5
							3	9									

MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

02	476	N	472	-0-	-4	-0-	23	1	449	3	N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	24	1	505	3	N	-0-					-0-
04	510	N	508	-0-	-2	-0-	28	1	480	3	N	-0-					-0-
05	527	N	523	-0-	-4	-0-	35	1	488	3	N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	29	1	485	3	N	-0-					-0-
07	527	N	523	-0-	-4	-0-	30	1	493	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	404	-0-	-44	-0-	20	1	384	3	N	-0-					-0-
03	496	N	464	-0-	-32	-0-	21	1	443	3	N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	25	1	428	3	N	-0-					-0-
05	434	N	433	-0-	-1	-0-	29	1	404	3	N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	25	1	426	3	N	-0-					-0-
07	465	N	440	-0-	-25	-0-	25	1	415	3	N	-0-					-0-

MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	251	-0-	-1	-0-	12	1	239	3	N	-0-					-0-
03	279	N	278	-0-	-1	-0-	13	1	265	3	N	-0-					-0-
04	270	N	268	-0-	-2	-0-	15	1	253	3	N	-0-					-0-
05	279	N	275	-0-	-4	-0-	19	1	256	3	N	-0-					-0-
06	270	N	266	-0-	-4	-0-	15	1	251	3	N	-0-					-0-
07	279	N	269	-0-	-10	-0-	15	1	254	3	N	-0-					-0-

CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	164	N	164	-0-	-0-	-0-	7	1	157	3	Y	-0-					-0-
03	183	N	183	-0-	-0-	-0-	9	1	174	3	Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	11	1	169	3	Y	-0-					-0-
05	186	N	185	-0-	-1	-0-	12	1	173	3	Y	-0-					-0-
06	180	N	179	-0-	-1	-0-	14	1	165	3	Y	-0-					-0-
07	186	N	182	-0-	-4	-0-	13	1	169	3	Y	-0-					-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0-	-0-	10	1	216	3	Y	-0-					-0-
03	252	N	252	-0-	-0-	-0-	12	1	240	3	Y	-0-					-0-
04	249	N	249	-0-	-0-	-0-	15	1	234	3	Y	-0-					-0-
05	257	N	257	-0-	-0-	-0-	17	1	240	3	Y	-0-					-0-
06	251	N	251	-0-	-0-	-0-	20	1	231	3	Y	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	19	1	238	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	862	N	862	-0-	-0-	-0-	81	1	778	3	N	3					9
							3	9									
03	900	N	900	-0-	-0-	-0-	92	1	808	3	N	-0-	4	1			5
04	838	N	838	-0-	-0-	-0-	91	1	747	3	N	-0-					5
05	874	N	874	-0-	-0-	-0-	96	1	778	3	N	-0-					5
06	780	N	711	-0-	-69	-0-	75	1	636	3	N	-0-	2	1			3
07	806	N	584	-0-	-222	-0-	60	1	524	3	N	-0-					3

MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					1
03	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					1
04	61	N	61	-0-	-0-	-0-	7	1	54	3	N	-0-					1
05	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					1
06	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					1
*07	51	N	51	-0-	-0-	-0-	5	1	46	3	N	-0-	1	1			-0-

MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	279	N	279	-0-	-0-	-0-	14	1	265	3	N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	15	1	302	3	N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	17	1	288	3	N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	21	1	289	3	N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	17	1	284	3	N	-0-					-0-
*07	302	N	302	-0-	-0-	-0-	17	1	285	3	N	-0-					-0-

MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	479	-0-	-25	-0-	24	1	455	3	N	-0-					-0-
03	558	N	535	-0-	-23	-0-	25	1	510	3	N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	28	1	486	3	N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	38	1	527	3	N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	29	1	499	3	N	-0-					-0-
07	527	N	510	-0-	-17	-0-	29	1	481	3	N	-0-					-0-

MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	293	-0-	-15	-0-	14	1	279	3	N	-0-					-0-
03	341	N	326	-0-	-15	-0-	15	1	311	3	N	-0-					-0-
04	330	N	285	-0-	-45	-0-	16	1	269	3	N	-0-					-0-
05	310	N	259	-0-	-51	-0-	18	1	241	3	N	-0-					-0-
06	330	N	245	-0-	-85	-0-	14	1	231	3	N	-0-					-0-
07	310	N	235	-0-	-75	-0-	13	1	222	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	742	N	742	-0-	-0-	-0-	44	1	698	2	Y	-0-					-0-
03	837	N	808	-0-	-29	-0-	54	1	754	2	Y	-0-					-0-
04	785	N	785	-0-	-0-	-0-	44	1	741	2	Y	-0-					-0-
05	837	N	820	-0-	-17	-0-	52	1	767	2	Y	1					1
							1	9									
06	787	N	787	-0-	-0-	-0-	51	1	736	2	Y	-0-					1
07	806	N	802	-0-	-4	-0-	60	1	742	2	Y	-0-	1	1			-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	351	-0-	-69	-0-	34	1	317	3	N	-0-	1	1			-0-
03	403	N	387	-0-	-16	-0-	28	1	359	3	N	-0-					-0-
04	390	N	377	-0-	-13	-0-	35	1	342	3	N	-0-					-0-
05	403	N	384	-0-	-19	-0-	34	1	350	3	N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	35	1	339	3	N	-0-					-0-
07	403	N	382	-0-	-21	-0-	40	1	342	3	N	-0-					-0-

MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	806	N	806	-0-	-0-	-0-	40	1	766	3	N	-0-					-0-
03	775	N	751	-0-	-24	-0-	35	1	716	3	N	-0-					-0-
04	763	N	763	-0-	-0-	-0-	42	1	721	3	N	-0-					-0-
05	899	N	841	-0-	-58	-0-	57	1	784	3	N	-0-					-0-
06	808	N	808	-0-	-0-	-0-	45	1	763	3	N	-0-					-0-
*07	821	N	821	-0-	-0-	-0-	47	1	774	3	N	-0-					-0-

MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	546	-0-	-14	-0-	32	1	514	2	Y	-0-					-0-
03	620	N	609	-0-	-11	-0-	41	1	567	2	Y	1					1
							1	9									
04	584	N	584	-0-	-0-	-0-	33	1	551	2	Y	-0-	1	1			-0-
05	620	N	596	-0-	-24	-0-	38	1	557	2	Y	1					1
							1	9									
06	600	N	575	-0-	-25	-0-	37	1	538	2	Y	-0-	1	1			-0-
07	589	N	576	-0-	-13	-0-	43	1	533	2	Y	-0-					-0-

PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	268	-0-	-12	-0-	11	1	257	3	Y	-0-					-0-
03	310	N	284	-0-	-26	-0-	14	1	270	3	Y	-0-					-0-
04	273	N	273	-0-	-0-	-0-	17	1	256	3	Y	-0-					-0-
05	310	N	291	-0-	-19	-0-	20	1	271	3	Y	-0-					-0-
06	286	N	286	-0-	-0-	-0-	22	1	264	3	Y	-0-					-0-
*07	294	N	294	-0-	-0-	-0-	21	1	273	3	Y	-0-					-0-

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	686	-0-	-14	-0-	686	2			N	-0-					-0-
03	744	N	743	-0-	-1	-0-	743	2			N	-0-					-0-
04	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
05	806	N	786	-0-	-20	-0-	786	2			N	-0-					-0-
06	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
07	806	N	459	-0-	-347	-0-	459	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
03	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

02	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
03	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
04	1320	N	1248	-0-	-72	-0-	1248	2			N	-0-					-0-
05	1364	N	1314	-0-	-50	-0-	1314	2			N	-0-					-0-
06	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
07	1302	N	921	-0-	-381	-0-	921	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

02	644	N	584	-0-	-60	-0-	584	2			N	-0-					-0-
03	651	N	582	-0-	-69	-0-	582	2			N	-0-					-0-
04	570	N	518	-0-	-52	-0-	518	2			N	-0-					-0-
05	651	N	490	-0-	-161	-0-	490	2			N	-0-					-0-
06	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
07	527	N	452	-0-	-75	-0-	452	2			N	-0-					-0-

MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

02	448	N	443	-0-	-5	-0-	26	1	417	2	Y	-0-					1
03	496	N	494	-0-	-2	-0-	33	1	461	2	Y	-0-					1
04	480	N	476	-0-	-4	-0-	27	1	449	2	Y	-0-	1	1			-0-
05	496	N	490	-0-	-6	-0-	31	1	459	2	Y	-0-					-0-
06	480	N	467	-0-	-13	-0-	30	1	437	2	Y	-0-					-0-
07	496	N	487	-0-	-9	-0-	36	1	451	2	Y	-0-					-0-

MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

02	980	N	965	-0-	-15	-0-	54	1	870	2	Y	37	3	8			64
							41	9									
03	1079	N	1079	-0-	-0-	-0-	70	1	979	2	Y	27	4	8			87
							30	9									
04	1052	N	1052	-0-	-0-	-0-	57	1	955	2	Y	36	73	1			50
							40	9									
05	1054	N	958	-0-	-96	-0-	60	1	880	2	Y	16					66
							18	9									
06	1050	N	962	-0-	-88	-0-	62	1	898	2	Y	2	49	1			19
							2	9									
07	1085	N	949	-0-	-136	-0-	71	1	878	2	Y	-0-					19

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

02	504	N	369	-0-	-135	-0-	36	1	332	3	N	1	1	1			1
							1	9									
03	527	N	330	-0-	-197	-0-	24	1	306	3	N	-0-					1
04	420	N	334	-0-	-86	-0-	31	1	303	3	N	-0-					1
05	403	N	371	-0-	-32	-0-	33	1	338	3	N	-0-					1
06	333	N	333	-0-	-0-	-0-	31	1	302	3	N	-0-					1
*07	371	N	371	-0-	-0-	-0-	39	1	332	3	N	-0-	1	1			-0-

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

02	56	N	51	-0-	-5	-0-	2	1	49	3	Y	-0-					-0-
03	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
04	60	N	59	-0-	-1	-0-	4	1	55	3	Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					-0-
06	60	N	59	-0-	-1	-0-	5	1	54	3	Y	-0-					-0-
07	62	N	59	-0-	-3	-0-	4	1	55	3	Y	-0-					-0-

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

02	84	N	72	-0-	-12	-0-	3	1	69	3	Y	-0-					-0-
03	93	N	78	-0-	-15	-0-	4	1	74	3	Y	-0-					-0-
04	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-					-0-
05	93	N	83	-0-	-10	-0-	6	1	77	3	Y	-0-					-0-
06	90	N	82	-0-	-8	-0-	6	1	76	3	Y	-0-					-0-
07	93	N	84	-0-	-9	-0-	6	1	78	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	387	-0-	-145	-0-	17	1	370	3	Y	-0-					-0-
03	527	N	514	-0-	-13	-0-	25	1	489	3	Y	-0-					-0-
04	630	N	630	-0-	-0-	-0-	39	1	591	3	Y	-0-					-0-
05	554	N	554	-0-	-0-	-0-	37	1	517	3	Y	-0-					-0-
06	534	N	534	-0-	-0-	-0-	42	1	492	3	Y	-0-					-0-
*07	691	N	691	-0-	-0-	-0-	50	1	641	3	Y	-0-					-0-

PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	166	-0-	-30	-0-	7	1	159	3	Y	-0-					-0-
03	186	N	183	-0-	-3	-0-	9	1	174	3	Y	-0-					-0-
04	180	N	178	-0-	-2	-0-	11	1	167	3	Y	-0-					-0-
05	186	N	182	-0-	-4	-0-	12	1	170	3	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	14	1	163	3	Y	-0-					-0-
07	186	N	181	-0-	-5	-0-	13	1	168	3	Y	-0-					-0-

MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	394	-0-	-0-	-0-	23	1	371	2	Y	-0-					1
03	438	N	438	-0-	-0-	-0-	29	1	409	2	Y	-0-					1
04	426	N	426	-0-	-0-	-0-	24	1	402	2	Y	-0-	1	1			-0-
05	434	N	365	-0-	-69	-0-	23	1	342	2	Y	-0-					-0-
06	420	N	388	-0-	-32	-0-	25	1	363	2	Y	-0-					-0-
07	434	N	411	-0-	-23	-0-	31	1	380	2	Y	-0-					-0-

FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	426	-0-	-22	-0-	40	1	386	3	N	-0-					11
03	465	N	458	-0-	-7	-0-	44	1	410	3	N	4					15
							4	9									
04	429	N	429	-0-	-0-	-0-	44	1	384	3	N	1					16
							1	9									
05	465	N	400	-0-	-65	-0-	41	1	359	3	N	-0-					16
06	450	N	381	-0-	-69	-0-	39	1	341	3	N	1					17
							1	9									
07	434	N	361	-0-	-73	-0-	41	1	320	3	N	-0-	1	1			16

FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	6	1	53	3	N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-
07	62	N	58	-0-	-4	-0-	7	1	51	3	N	-0-					-0-

MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	19	-0-	-9	-0-	2	1	17	3	Y	-0-					-0-
03	31	N	20	-0-	-11	-0-	2	1	18	3	Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	2	1	20	3	Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	2	1	18	3	Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	2	1	19	3	Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	2	1	18	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	84	N	77	-0-	-7	-0-	7	1	70	3	Y	-0-			-0-
03	93	N	84	-0-	-9	-0-	8	1	76	3	Y	-0-			-0-
04	90	N	80	-0-	-10	-0-	9	1	71	3	Y	-0-			-0-
05	93	N	82	-0-	-11	-0-	9	1	73	3	Y	-0-			-0-
06	90	N	78	-0-	-12	-0-	9	1	69	3	Y	-0-			-0-
07	93	N	80	-0-	-13	-0-	8	1	72	3	Y	-0-			-0-

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	476	N	457	-0-	-19	-0-	39	1	418	3	Y	-0-			-0-
03	527	N	490	-0-	-37	-0-	45	1	445	3	Y	-0-			-0-
04	510	N	459	-0-	-51	-0-	50	1	409	3	Y	-0-			-0-
05	496	N	445	-0-	-51	-0-	49	1	396	3	Y	-0-			-0-
06	480	N	457	-0-	-23	-0-	53	1	404	3	Y	-0-			-0-
07	465	N	443	-0-	-22	-0-	46	1	397	3	Y	-0-			-0-

MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	224	N	219	-0-	-5	-0-	13	1	206	2	Y	-0-			-0-
03	264	N	264	-0-	-0-	-0-	18	1	246	2	Y	-0-			-0-
04	240	N	239	-0-	-1	-0-	13	1	226	2	Y	-0-			-0-
05	250	N	250	-0-	-0-	-0-	16	1	234	2	Y	-0-			-0-
06	240	N	237	-0-	-3	-0-	15	1	222	2	Y	-0-			-0-
07	248	N	238	-0-	-10	-0-	18	1	220	2	Y	-0-			-0-

MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	84	N	73	-0-	-11	-0-	6	1	67	3	Y	-0-			-0-
03	93	N	83	-0-	-10	-0-	8	1	75	3	Y	-0-			-0-
04	79	N	79	-0-	-0-	-0-	9	1	70	3	Y	-0-			-0-
05	93	N	84	-0-	-9	-0-	9	1	75	3	Y	-0-			-0-
06	90	N	81	-0-	-9	-0-	9	1	72	3	Y	-0-			-0-
07	93	N	84	-0-	-9	-0-	9	1	75	3	Y	-0-			-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	341	N	341	-0-	-0-	-0-	17	1	324	3	N	-0-			-0-
03	279	N	262	-0-	-17	-0-	12	1	250	3	N	-0-			-0-
04	330	N	316	-0-	-14	-0-	17	1	299	3	N	-0-			-0-
05	372	N	321	-0-	-51	-0-	22	1	299	3	N	-0-			-0-
06	288	N	288	-0-	-0-	-0-	16	1	272	3	N	-0-			-0-
07	341	N	254	-0-	-87	-0-	15	1	239	3	N	-0-			-0-

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	172	N	172	-0-	-0-	-0-	7	1	165	3	Y	-0-			-0-
03	186	N	186	-0-	-0-	-0-	9	1	177	3	Y	-0-			-0-
04	180	N	180	-0-	-0-	-0-	11	1	169	3	Y	-0-			-0-
05	186	N	184	-0-	-2	-0-	12	1	172	3	Y	-0-			-0-
06	180	N	179	-0-	-1	-0-	14	1	165	3	Y	-0-			-0-
07	186	N	180	-0-	-6	-0-	13	1	167	3	Y	-0-			-0-

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	43	-0-	-13	-0-	2	1	41	3	Y	-0-					-0-
03	48	N	48	-0-	-0-	-0-	2	1	46	3	Y	-0-					-0-
04	60	N	47	-0-	-13	-0-	3	1	44	3	Y	-0-					-0-
05	62	N	47	-0-	-15	-0-	3	1	44	3	Y	-0-					-0-
06	60	N	45	-0-	-15	-0-	4	1	41	3	Y	-0-					-0-
07	62	N	38	-0-	-24	-0-	3	1	35	3	Y	-0-					-0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	12	-0-	-16	-0-	1	1	11	3	Y	-0-					-0-
03	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
04	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
05	23	N	23	-0-	-0-	-0-	3	1	20	3	Y	-0-					-0-
06	30	N	12	-0-	-18	-0-	1	1	11	3	Y	-0-					-0-
07	9	N	2	-0-	-7	-0-	2	3			Y	-0-					-0-

GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	731	N	731	-0-	-0-	-0-	51	1	676	3	Y	4					9
							4	9									
03	574	N	574	-0-	-0-	-0-	48	1	524	3	Y	2					11
							2	9									
04	578	N	578	-0-	-0-	-0-	62	1	516	3	Y	-0-					11
05	606	N	606	-0-	-0-	-0-	67	1	536	3	Y	3	9	1			5
							3	9									
06	537	N	537	-0-	-0-	-0-	51	1	484	3	Y	2					7
							2	9									
*07	629	N	629	-0-	-0-	-0-	147	1	482	3	Y	-0-					7

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
*07	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
03	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
04	28	N	28	-0-	-0-	-0-	3	1	25	3	Y	-0-					-0-
05	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-					-0-
06	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	153	-0-	-43	-0-	13	1	140	3	Y	-0-	42	1			2
03	174	N	174	-0-	-0-	-0-	16	1	158	3	Y	-0-					2
04	180	N	152	-0-	-28	-0-	17	1	135	3	Y	-0-					2
05	169	N	169	-0-	-0-	-0-	19	1	150	3	Y	-0-					2
06	180	N	146	-0-	-34	-0-	17	1	129	3	Y	-0-					2
*07	161	N	161	-0-	-0-	-0-	17	1	144	3	Y	-0-					2

MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	273	-0-	-7	-0-	13	1	260	3	N	-0-					1
03	310	N	309	-0-	-1	-0-	14	1	294	3	N	1	1	1			1
							1	9									
04	300	N	295	-0-	-5	-0-	16	1	277	3	N	2					3
							2	9									
05	310	N	306	-0-	-4	-0-	21	1	284	3	N	1	2	1			2
							1	9									
06	300	N	294	-0-	-6	-0-	16	1	278	3	N	-0-					2
07	310	N	300	-0-	-10	-0-	17	1	283	3	N	-0-	1	1			1

GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-

GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-	-0-	-0-	10	1	135	3	Y	-0-					-0-
03	166	N	166	-0-	-0-	-0-	14	1	152	3	Y	-0-					-0-
04	149	N	149	-0-	-0-	-0-	16	1	133	3	Y	-0-					-0-
05	155	N	101	-0-	-54	-0-	11	1	90	3	Y	-0-					-0-
06	150	N	95	-0-	-55	-0-	9	1	86	3	Y	-0-					-0-
*07	243	N	243	-0-	-0-	-0-	21	1	222	3	Y	-0-					-0-

MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	515	-0-	-17	-0-	25	1	490	3	N	-0-					-0-
03	650	N	650	-0-	-0-	-0-	30	1	620	3	N	-0-					-0-
04	591	N	591	-0-	-0-	-0-	32	1	559	3	N	-0-					-0-
05	611	N	611	-0-	-0-	-0-	41	1	570	3	N	-0-					-0-
06	681	N	681	-0-	-0-	-0-	38	1	643	3	N	-0-					-0-
07	620	N	570	-0-	-50	-0-	33	1	537	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	386	-0-	-6	-0-	37	1	347	3	N	2	3	1			3
							2	9									
03	434	N	413	-0-	-21	-0-	30	1	382	3	N	1	1	1			3
							1	9									
04	427	N	427	-0-	-0-	-0-	40	1	385	3	N	2	1	1			4
							2	9									
05	434	N	429	-0-	-5	-0-	38	1	390	3	N	1	3	1			2
							1	9									
06	410	N	410	-0-	-0-	-0-	38	1	371	3	N	1					3
							1	9									
07	434	N	411	-0-	-23	-0-	43	1	367	3	N	1	1	1			3
							1	9									

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

02	224	N	214	-0-	-10	-0-	9	1	205	3	Y	-0-					-0-
03	248	N	240	-0-	-8	-0-	12	1	228	3	Y	-0-					-0-
04	240	N	235	-0-	-5	-0-	15	1	220	3	Y	-0-					-0-
05	248	N	242	-0-	-6	-0-	16	1	226	3	Y	-0-					-0-
06	240	N	234	-0-	-6	-0-	18	1	216	3	Y	-0-					-0-
07	248	N	241	-0-	-7	-0-	17	1	224	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

02	150	N	150	-0-	-0-	-0-	14	1	135	3	N	1					2
							1	9									
03	160	N	160	-0-	-0-	-0-	16	1	144	3	N	-0-	1	1			1
04	150	N	119	-0-	-31	-0-	13	1	106	3	N	-0-					1
05	155	N	24	-0-	-131	-0-	3	1	21	3	N	-0-					1
06	150	N	39	-0-	-111	-0-	4	1	35	3	N	-0-					1
07	124	N	47	-0-	-77	-0-	5	1	42	3	N	-0-					1

MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

02	420	N	420	-0-	-0-	-0-	27	1	393	3	N	-0-					1
03	469	N	469	-0-	-0-	-0-	32	1	437	3	N	-0-					1
04	450	N	444	-0-	-6	-0-	36	1	408	3	N	-0-					1
05	465	N	341	-0-	-124	-0-	30	1	311	3	N	-0-					1
06	450	N	247	-0-	-203	-0-	22	1	225	3	N	-0-					1
07	465	N	347	-0-	-118	-0-	29	1	318	3	N	-0-					1

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

02	174	N	174	-0-	-0-	-0-	7	1	167	3	Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	9	1	184	3	Y	-0-					-0-
04	189	N	189	-0-	-0-	-0-	12	1	177	3	Y	-0-					-0-
05	194	N	194	-0-	-0-	-0-	13	1	181	3	Y	-0-					-0-
06	180	N	167	-0-	-13	-0-	13	1	154	3	Y	-0-					-0-
07	186	N	73	-0-	-113	-0-	5	1	68	3	Y	-0-					-0-

PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

02	729	N	729	-0-	-0-	-0-	31	1	698	3	Y	-0-					-0-
03	775	N	742	-0-	-33	-0-	36	1	706	3	Y	-0-					-0-
04	790	N	790	-0-	-0-	-0-	49	1	741	3	Y	-0-					-0-
05	899	N	899	-0-	-0-	-0-	60	1	839	3	Y	-0-					-0-
06	782	N	782	-0-	-0-	-0-	61	1	721	3	Y	-0-					-0-
07	806	N	664	-0-	-142	-0-	48	1	616	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	387	-0-	-33	-0-	17	1	370	3	Y	-0-					-0-
03	472	N	472	-0-	-0-	-0-	23	1	449	3	Y	-0-					-0-
04	531	N	531	-0-	-0-	-0-	33	1	498	3	Y	-0-					-0-
05	584	N	584	-0-	-0-	-0-	39	1	545	3	Y	-0-					-0-
06	536	N	536	-0-	-0-	-0-	42	1	494	3	Y	-0-					-0-
07	558	N	474	-0-	-84	-0-	34	1	440	3	Y	-0-					-0-

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0-	-0-	13	1	299	3	Y	-0-					-0-
03	341	N	341	-0-	-0-	-0-	17	1	324	3	Y	-0-					-0-
04	240	N	236	-0-	-4	-0-	15	1	221	3	Y	-0-					-0-
05	341	N	292	-0-	-49	-0-	20	1	272	3	Y	-0-					-0-
06	330	N	266	-0-	-64	-0-	21	1	245	3	Y	-0-					-0-
*07	323	N	323	-0-	-0-	-0-	23	1	300	3	Y	-0-					-0-

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	77	-0-	-7	-0-	3	1	74	3	Y	-0-					-0-
03	93	N	86	-0-	-7	-0-	4	1	82	3	Y	-0-					-0-
04	90	N	84	-0-	-6	-0-	5	1	79	3	Y	-0-					-0-
05	93	N	87	-0-	-6	-0-	6	1	81	3	Y	-0-					-0-
06	90	N	84	-0-	-6	-0-	7	1	77	3	Y	-0-					-0-
07	93	N	85	-0-	-8	-0-	6	1	79	3	Y	-0-					-0-

DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	165	-0-	-3	-0-	11	1	154	3	Y	-0-					-0-
03	187	N	187	-0-	-0-	-0-	13	1	174	3	Y	-0-					-0-
04	178	N	178	-0-	-0-	-0-	14	1	164	3	Y	-0-					-0-
05	189	N	189	-0-	-0-	-0-	17	1	172	3	Y	-0-					-0-
06	180	N	175	-0-	-5	-0-	16	1	159	3	Y	-0-					-0-
07	186	N	177	-0-	-9	-0-	15	1	162	3	Y	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	620	N	620	-0-	-0-	-0-	29	1	590	3	N	1	1	1			2
							1	9									
03	689	N	689	-0-	-0-	-0-	38	1	650	3	N	1	1	1			2
							1	9									
04	668	N	668	-0-	-0-	-0-	42	1	625	3	N	1	1	1			2
							1	9									
05	703	N	703	-0-	-0-	-0-	67	1	635	3	N	1	1	1			2
							1	9									
06	681	N	681	-0-	-0-	-0-	74	1	607	3	N	-0-	1	1			1
*07	708	N	708	-0-	-0-	-0-	73	1	635	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	393	-0-	-27	-0-	22	1	371	2	N	-0-					-0-
03	439	N	439	-0-	-0-	-0-	24	1	361	2	N	-0-					-0-
							54	3									
04	423	N	423	-0-	-0-	-0-	24	1	359	2	N	-0-					-0-
							40	3									
05	446	N	446	-0-	-0-	-0-	28	1	326	2	N	-0-					-0-
							92	3									
06	420	N	419	-0-	-1	-0-	29	1	365	2	N	-0-					-0-
							25	3									
07	434	N	416	-0-	-18	-0-	24	1	170	2	N	-0-					-0-
							222	3									

MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	921	N	921	-0-	-0-	-0-	86	1	832	3	N	3					14
							3	9									
03	991	N	991	-0-	-0-	-0-	101	1	889	3	N	1	6	1			9
							1	9									
04	990	N	965	-0-	-25	-0-	105	1	860	3	N	-0-					9
05	1023	N	1004	-0-	-19	-0-	110	1	894	3	N	-0-					9
06	960	N	959	-0-	-1	-0-	101	1	858	3	N	-0-	4	1			5
07	992	N	960	-0-	-32	-0-	99	1	861	3	N	-0-					5

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	5	1	60	3	N	12					12
							13	9									
04	60	N	57	-0-	-3	-0-	4	1	52	3	N	1	12	1			1
							1	9									
05	62	N	18	-0-	-44	-0-	1	1	17	3	N	-0-					1
06	60	N	13	-0-	-47	-0-	1	1	12	3	N	-0-					1
07	62	N	18	-0-	-44	-0-	2	1	16	3	N	-0-					1

SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	172	N	172	-0-	-0-	-0-	14	1	158	3	N	-0-					-0-
03	186	N	181	-0-	-5	-0-	14	1	167	3	N	-0-					-0-
04	180	N	173	-0-	-7	-0-	11	1	162	3	N	-0-					-0-
05	186	N	172	-0-	-14	-0-	12	1	160	3	N	-0-					-0-
06	180	N	161	-0-	-19	-0-	16	1	145	3	N	-0-					-0-
07	186	N	153	-0-	-33	-0-	19	1	134	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	199	N	199	-0-	-0-	-0-	10	1	189	3	N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
04	180	N	179	-0-	-1	-0-	10	1	169	3	N	-0-					-0-
05	186	N	182	-0-	-4	-0-	12	1	170	3	N	-0-					-0-
06	180	N	175	-0-	-5	-0-	10	1	165	3	N	-0-					-0-
07	186	N	178	-0-	-8	-0-	10	1	168	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	491	-0-	-41	-0-	29	1	462	2	Y	-0-					6
03	558	N	550	-0-	-8	-0-	37	1	513	2	Y	-0-					6
04	540	N	532	-0-	-8	-0-	30	1	501	2	Y	1	5	1			2
							1	9									
05	558	N	548	-0-	-10	-0-	35	1	513	2	Y	-0-					2
06	540	N	529	-0-	-11	-0-	34	1	493	2	Y	2	2	1	1	8	1
							2	9									
07	558	N	516	-0-	-42	-0-	38	1	478	2	Y	-0-					1

MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	263	N	263	-0-	-0-	-0-	15	1	248	2	Y	-0-					-0-
03	293	N	293	-0-	-0-	-0-	20	1	273	2	Y	-0-					-0-
04	286	N	286	-0-	-0-	-0-	16	1	270	2	Y	-0-					-0-
05	293	N	293	-0-	-0-	-0-	19	1	274	2	Y	-0-					-0-
06	287	N	287	-0-	-0-	-0-	19	1	268	2	Y	-0-					-0-
*07	295	N	295	-0-	-0-	-0-	22	1	273	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	510	N	510	-0-	-0-	-0-	25	1	481	3	N	4	2	1			5
							4	9									
03	558	N	524	-0-	-34	-0-	24	1	492	3	N	7	4	1			8
							8	9									
04	510	N	508	-0-	-2	-0-	28	1	476	3	N	4	5	1			7
							4	9									
05	558	N	541	-0-	-17	-0-	37	1	503	3	N	1	4	1			4
							1	9									
06	538	N	538	-0-	-0-	-0-	30	1	507	3	N	1					5
							1	9									
07	527	N	495	-0-	-32	-0-	28	1	467	3	N	-0-	2	1			3

FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	139	-0-	-1	-0-	13	1	126	3	N	-0-					1
03	155	N	150	-0-	-5	-0-	14	1	136	3	N	-0-					1
04	150	N	140	-0-	-10	-0-	14	1	126	3	N	-0-					1
05	155	N	134	-0-	-21	-0-	14	1	120	3	N	-0-					1
06	150	N	132	-0-	-18	-0-	14	1	118	3	N	-0-					1
07	155	N	124	-0-	-31	-0-	14	1	110	3	N	-0-					1

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0-	-0-	9	1	81	3	N	-0-					-0-
03	93	N	12	-0-	-81	-0-	1	1	11	3	N	-0-					-0-
04	60	N	4	-0-	-56	-0-	3	3	1	9	N	1	1	8			-0-
05	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-
06	12	N	1	-0-	-11	-0-	1	3			N	-0-					-0-
07	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	563	N	563	-0-	-0-	-0-	53	1	510	3	N	-0-			1
03	589	N	583	-0-	-6	-0-	56	1	527	3	N	-0-			1
04	570	N	565	-0-	-5	-0-	58	1	507	3	N	-0-			1
05	620	N	493	-0-	-127	-0-	51	1	442	3	N	-0-			1
06	570	N	432	-0-	-138	-0-	45	1	387	3	N	-0-			1
07	589	N	450	-0-	-139	-0-	51	1	399	3	N	-0-			1

FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	392	N	389	-0-	-3	-0-	32	1	357	3	N	-0-			-0-
03	434	N	422	-0-	-12	-0-	32	1	390	3	N	-0-			-0-
04	420	N	399	-0-	-21	-0-	26	1	373	3	N	-0-			-0-
05	434	N	404	-0-	-30	-0-	29	1	375	3	N	-0-			-0-
06	420	N	394	-0-	-26	-0-	38	1	356	3	N	-0-			-0-
*07	412	N	412	-0-	-0-	-0-	50	1	362	3	N	-0-			-0-

SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	15	-0-	-13	-0-	1	1	14	3	N	-0-			-0-
03	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-			-0-
04	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-			-0-
05	31	N	15	-0-	-16	-0-	2	1	13	3	N	-0-			-0-
06	30	N	15	-0-	-15	-0-	2	1	13	3	N	-0-			-0-
07	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-			-0-

SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

02	14B2	EXT	-0-	-0-	-0-	709					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	709					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	709					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	709					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	709					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	709					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	4	-0-	-24	-0-	4	3			N	-0-					1
03	31	N	-0-	-0-	-31	-0-					N	-0-					1
04	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-	1	1			-0-
05	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
07	31	N	15	-0-	-16	-0-	2	1	13	3	N	-0-					-0-

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	262	-0-	-18	-0-	22	1	240	3	N	-0-					-0-
03	310	N	266	-0-	-44	-0-	20	1	246	3	N	-0-					-0-
04	270	N	251	-0-	-19	-0-	17	1	234	3	N	-0-					-0-
05	279	N	245	-0-	-34	-0-	18	1	227	3	N	-0-					-0-
06	270	N	224	-0-	-46	-0-	22	1	202	3	N	-0-					-0-
07	248	N	222	-0-	-26	-0-	27	1	195	3	N	-0-					-0-

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*07	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-

SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	101	-0-	-11	-0-	8	1	93	3	N	-0-					-0-
03	124	N	102	-0-	-22	-0-	8	1	94	3	N	-0-					-0-
04	120	N	94	-0-	-26	-0-	6	1	88	3	N	-0-					-0-
05	124	N	88	-0-	-36	-0-	6	1	82	3	N	-0-					-0-
06	90	N	86	-0-	-4	-0-	8	1	78	3	N	-0-					-0-
07	93	N	85	-0-	-8	-0-	10	1	75	3	N	-0-					-0-

HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	408	-0-	-12	-0-	33	1	375	2	N	-0-					2
03	465	N	453	-0-	-12	-0-	40	1	413	2	N	-0-					2
04	450	N	436	-0-	-14	-0-	35	1	400	2	N	1					3
							1	9									
05	465	N	448	-0-	-17	-0-	36	1	412	2	N	-0-	2	1			1
06	450	N	427	-0-	-23	-0-	38	1	389	2	N	-0-					1
07	465	N	432	-0-	-33	-0-	31	1	401	2	N	-0-					1

HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	646	-0-	-26	-0-	52	1	594	2	N	-0-					2
03	744	N	722	-0-	-22	-0-	64	1	657	2	N	1					3
							1	9									
04	690	N	688	-0-	-2	-0-	55	1	633	2	N	-0-					3
05	713	N	710	-0-	-3	-0-	58	1	652	2	N	-0-	2	1			1
06	690	N	680	-0-	-10	-0-	61	1	619	2	N	-0-					1
07	713	N	678	-0-	-35	-0-	48	1	630	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	158	-0-	-10	-0-	13	1	145	2	N	-0-					1
03	186	N	182	-0-	-4	-0-	16	1	166	2	N	-0-					1
04	180	N	173	-0-	-7	-0-	14	1	159	2	N	-0-					1
05	186	N	183	-0-	-3	-0-	15	1	168	2	N	-0-	1	1			-0-
06	180	N	160	-0-	-20	-0-	14	1	146	2	N	-0-					-0-
07	186	N	137	-0-	-49	-0-	10	1	127	2	N	-0-					-0-

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	311	-0-	-557	-0-	25	1	286	2	N	-0-					3
03	1366	N	1366	-0-	-0-	-0-	121	1	1244	2	N	1					4
							1	9									
04	2008	N	2008	-0-	-0-	-0-	161	1	1846	2	N	1					5
							1	9									
05	1814	N	1814	-0-	-0-	-0-	147	1	1667	2	N	-0-	4	1			1
06	1600	N	1600	-0-	-0-	-0-	142	1	1456	2	N	2	1	8			2
							2	9									
*07	1525	N	1525	-0-	-0-	-0-	108	1	1417	2	N	-0-					2

FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	212	-0-	-12	-0-	10	1	202	3	N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	13	1	219	3	N	1					1
							1	9									
05	248	N	238	-0-	-10	-0-	16	1	222	3	N	-0-					1
06	240	N	233	-0-	-7	-0-	13	1	220	3	N	-0-					1
07	248	N	240	-0-	-8	-0-	14	1	225	3	N	1	1	1			1
							1	9									

MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	846	-0-	-22	-0-	42	1	804	3	N	-0-	1	1			-0-
03	961	N	953	-0-	-8	-0-	44	1	909	3	N	-0-					-0-
04	936	N	936	-0-	-0-	-0-	51	1	885	3	N	-0-					-0-
05	986	N	986	-0-	-0-	-0-	67	1	919	3	N	-0-					-0-
06	934	N	934	-0-	-0-	-0-	52	1	882	3	N	-0-					-0-
07	961	N	947	-0-	-14	-0-	54	1	893	3	N	-0-					-0-

MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	696	-0-	-4	-0-	34	1	662	3	N	-0-					-0-
03	775	N	765	-0-	-10	-0-	35	1	730	3	N	-0-					-0-
04	750	N	742	-0-	-8	-0-	41	1	701	3	N	-0-					-0-
05	775	N	770	-0-	-5	-0-	52	1	718	3	N	-0-					-0-
06	750	N	746	-0-	-4	-0-	42	1	704	3	N	-0-					-0-
07	775	N	769	-0-	-6	-0-	44	1	725	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	517	N	517	-0-	-0-	-0-	25	1	492	3	N	-0-					-0-
03	587	N	587	-0-	-0-	-0-	27	1	560	3	N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	31	1	528	3	N	-0-					-0-
05	577	N	577	-0-	-0-	-0-	39	1	538	3	N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	31	1	531	3	N	-0-					-0-
*07	573	N	573	-0-	-0-	-0-	33	1	540	3	N	-0-					-0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

02	420	N	385	-0-	-35	-0-	18	1	357	3	N	9	1	1	1	8	8
							10	9									
03	465	N	421	-0-	-44	-0-	19	1	400	3	N	2	5	1	1	8	4
							2	9									
04	490	N	490	-0-	-0-	-0-	27	1	463	3	N	-0-	2	1			2
05	500	N	500	-0-	-0-	-0-	34	1	465	3	N	1	1	1			2
							1	9									
06	492	N	492	-0-	-0-	-0-	27	1	465	3	N	-0-					2
07	496	N	467	-0-	-29	-0-	27	1	440	3	N	-0-	1	1			1

WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

02	364	N	345	-0-	-19	-0-	24	1	321	3	N	-0-					5
03	403	N	350	-0-	-53	-0-	25	1	324	3	N	1	5	1			1
							1	9									
04	361	N	361	-0-	-0-	-0-	26	1	335	3	N	-0-					1
05	372	N	349	-0-	-23	-0-	23	1	326	3	N	-0-	1	1			-0-
06	330	N	321	-0-	-9	-0-	20	1	301	3	N	-0-					-0-
07	372	N	327	-0-	-45	-0-	19	1	307	3	N	1					1
							1	9									

MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

02	224	N	202	-0-	-22	-0-	10	1	191	3	N	1	1	1			1
							1	9									
03	217	N	191	-0-	-26	-0-	9	1	182	3	N	-0-	1	1			-0-
04	240	N	175	-0-	-65	-0-	10	1	165	3	N	-0-					-0-
05	217	N	200	-0-	-17	-0-	14	1	186	3	N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	11	1	191	3	N	-0-					-0-
*07	210	N	210	-0-	-0-	-0-	12	1	198	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

02	168	N	165	-0-	-3	-0-	8	1	157	3	N	-0-					-0-
03	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-					-0-
04	180	N	178	-0-	-2	-0-	10	1	168	3	N	-0-					-0-
05	186	N	180	-0-	-6	-0-	12	1	168	3	N	-0-					-0-
06	180	N	140	-0-	-40	-0-	8	1	132	3	N	-0-					-0-
07	186	N	168	-0-	-18	-0-	10	1	158	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

02	112	N	94	-0-	-18	-0-	16	1	78	3	N	-0-					-0-
03	186	N	80	-0-	-106	-0-	15	1	65	3	N	-0-					-0-
04	180	N	25	-0-	-155	-0-	5	1	20	3	N	-0-					-0-
05	93	N	6	-0-	-87	-0-	1	1	5	3	N	-0-					-0-
06	90	N	22	-0-	-68	-0-	3	1	19	3	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	570	-0-	-18	-0-	28	1	535	3	N	6	3	1			6
							7	9									
03	651	N	623	-0-	-28	-0-	29	1	592	3	N	2	4	1			4
							2	9									
04	604	N	604	-0-	-0-	-0-	33	1	564	3	N	6	3	1			7
							7	9									
05	655	N	655	-0-	-0-	-0-	44	1	610	3	N	1	4	1			4
							1	9									
06	622	N	622	-0-	-0-	-0-	35	1	587	3	N	-0-					4
*07	633	N	633	-0-	-0-	-0-	36	1	597	3	N	-0-	2	1			2

MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	151	-0-	-17	-0-	7	1	144	3	N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-
04	180	N	158	-0-	-22	-0-	9	1	149	3	N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	11	1	154	3	N	-0-					-0-
06	180	N	172	-0-	-8	-0-	10	1	162	3	N	-0-					-0-
*07	177	N	177	-0-	-0-	-0-	10	1	167	3	N	-0-					-0-

VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	518	-0-	-14	-0-	43	1	474	3	N	1					2
							1	9									
03	589	N	566	-0-	-23	-0-	43	1	522	3	N	1					3
							1	9									
04	570	N	547	-0-	-23	-0-	36	1	511	3	N	-0-	3	1			-0-
05	589	N	554	-0-	-35	-0-	40	1	513	3	N	1					1
							1	9									
06	540	N	536	-0-	-4	-0-	52	1	483	3	N	1					2
							1	9									
07	558	N	487	-0-	-71	-0-	59	1	427	3	N	1					3
							1	9									

VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	156	-0-	-0-	-0-	27	1	128	3	N	1					1
							1	9									
03	155	N	137	-0-	-18	-0-	26	1	111	3	N	-0-	1	1			-0-
04	150	N	142	-0-	-8	-0-	27	1	114	3	N	1					1
							1	9									
05	155	N	135	-0-	-20	-0-	17	1	118	3	N	-0-	1	1			-0-
06	129	N	129	-0-	-0-	-0-	15	1	114	3	N	-0-					-0-
07	155	N	126	-0-	-29	-0-	16	1	110	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	445	-0-	-3	-0-	38	1	405	3	Y	2	1	8			1
							2	9									
03	498	N	498	-0-	-0-	-0-	43	1	454	3	Y	1	1	1			1
							1	9									
04	480	N	480	-0-	-0-	-0-	40	1	440	3	Y	-0-	1	1			-0-
05	519	N	519	-0-	-0-	-0-	52	1	467	3	Y	-0-					-0-
06	548	N	548	-0-	-0-	-0-	57	1	491	3	Y	-0-					-0-
*07	650	N	650	-0-	-0-	-0-	67	1	583	3	Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	244	N	244	-0-	-0-	-0-	42	1	201	3	N	1					1
							1	9									
03	263	N	263	-0-	-0-	-0-	50	1	213	3	N	-0-	1	1			-0-
04	261	N	261	-0-	-0-	-0-	50	1	211	3	N	-0-					-0-
05	279	N	244	-0-	-35	-0-	30	1	214	3	N	-0-					-0-
06	240	N	239	-0-	-1	-0-	28	1	211	3	N	-0-					-0-
07	279	N	248	-0-	-31	-0-	31	1	217	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	80	-0-	-4	-0-	7	1	73	3	Y	-0-					-0-
03	93	N	91	-0-	-2	-0-	8	1	83	3	Y	-0-					-0-
04	90	N	89	-0-	-1	-0-	7	1	82	3	Y	-0-					-0-
05	93	N	91	-0-	-2	-0-	9	1	82	3	Y	-0-					-0-
06	90	N	89	-0-	-1	-0-	9	1	80	3	Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	10	1	83	3	Y	-0-					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	421	-0-	-27	-0-	34	1	387	2	N	-0-					2
03	505	N	505	-0-	-0-	-0-	45	1	460	2	N	-0-					2
04	540	N	503	-0-	-37	-0-	40	1	462	2	N	1					3
							1	9									
05	465	N	463	-0-	-2	-0-	38	1	425	2	N	-0-	2	1			1
06	480	N	389	-0-	-91	-0-	35	1	354	2	N	-0-					1
07	527	N	461	-0-	-66	-0-	32	1	427	2	N	2					3
							2	9									

MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	81	-0-	-3	-0-	4	1	77	3	N	-0-					-0-
03	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
04	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-					-0-
05	93	N	31	-0-	-62	-0-	2	1	29	3	N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	16					16
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-	13	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
04	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
05	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
06	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	105	N	105	-0-	-0-	-0-	18	1	87	3	N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	14	1	60	3	N	-0-					-0-
04	120	N	48	-0-	-72	-0-	9	1	39	3	N	-0-					-0-
05	124	N	33	-0-	-91	-0-	4	1	29	3	N	-0-					-0-
06	60	N	7	-0-	-53	-0-	1	1	6	3	N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
07	T. A.		1	-0-	1	1	1	3			Y	-0-					1

VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					5
03	14B2 EXT		-0-	-0-	-0-	2					Y	-0-	3	1			2
04	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					2
05	2	X	-0-	-0-	-2	-0-					Y	-0-					2
06	0	N	-0-	-0-	-0-	-0-					Y	1					3
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					4

MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	599	N	599	-0-	-0-	-0-	56	1	541	3	N	2					9
							2	9									
03	651	N	651	-0-	-0-	-0-	66	1	584	3	N	1	4	1			6
							1	9									
04	603	N	603	-0-	-0-	-0-	66	1	537	3	N	-0-					6
05	399	N	399	-0-	-0-	-0-	44	1	355	3	N	-0-					6
06	331	N	331	-0-	-0-	-0-	35	1	296	3	N	-0-	3	1			3
*07	286	N	286	-0-	-0-	-0-	30	1	256	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	728	-0-	-0-	-0-	68	1	657	3	N	3					10
							3	9									
03	589	N	493	-0-	-96	-0-	50	1	443	3	N	-0-	4	1			6
04	570	N	345	-0-	-225	-0-	38	1	307	3	N	-0-					6
05	589	N	245	-0-	-344	-0-	27	1	218	3	N	-0-					6
06	480	N	160	-0-	-320	-0-	17	1	143	3	N	-0-	2	1			4
07	372	N	336	-0-	-36	-0-	35	1	301	3	N	-0-					4

NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	379	-0-	-13	-0-	16	1	362	3	Y	1					28
							1	9									
03	465	N	406	-0-	-59	-0-	14	1	391	3	Y	1	14	1			15
							1	9									
04	436	N	436	-0-	-0-	-0-	13	1	422	3	Y	1					16
							1	9									
05	434	N	432	-0-	-2	-0-	14	1	417	3	Y	1					17
							1	9									
06	435	N	435	-0-	-0-	-0-	13	1	421	3	Y	1					18
							1	9									
07	465	N	426	-0-	-39	-0-	15	1	411	3	Y	-0-					18

MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	138	-0-	-2	-0-	7	1	131	3	N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	8	1	143	3	N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	9	1	145	3	N	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-	1	1			1
03	33	N	33	-0-	-0-	-0-	2	1	30	3	N	1	1	1			1
							1	9									
04	30	N	30	-0-	-0-	-0-	3	1	26	3	N	1	1	1			1
							1	9									
05	31	N	30	-0-	-1	-0-	3	1	26	3	N	1	1	1			1
							1	9									
06	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					1
07	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					1

MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	71	-0-	-13	-0-	7	1	64	3	N	-0-					1
03	76	N	76	-0-	-0-	-0-	8	1	68	3	N	-0-					1
04	90	N	73	-0-	-17	-0-	8	1	65	3	N	-0-					1
05	93	N	76	-0-	-17	-0-	8	1	68	3	N	-0-					1
06	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					1
*07	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-	1	1			-0-

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					4
03	93	N	57	-0-	-36	-0-	57	3			Y	-0-					4
04	90	N	48	-0-	-42	-0-	48	3			Y	-0-					4
05	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					4
06	60	N	50	-0-	-10	-0-	50	3			Y	-0-					4
*07	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					4

HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	206	N	206	-0-	-0-	-0-	12	1	194	2	Y	-0-					-0-
03	263	N	263	-0-	-0-	-0-	18	1	245	2	Y	-0-					-0-
04	241	N	241	-0-	-0-	-0-	13	1	228	2	Y	-0-					-0-
05	250	N	250	-0-	-0-	-0-	16	1	234	2	Y	-0-					-0-
06	240	N	234	-0-	-6	-0-	15	1	219	2	Y	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	19	1	234	2	Y	-0-					-0-

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		70	-0-	70	70	70	3			Y	-0-					1
04	14B2 EXT		1811	-0-	1811	1881	1811	3			Y	-0-					1
05	14B2 EXT		1802	-0-	1802	3683	1802	3			Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	3683					Y	-0-					1
*07	3683	X	-0-	-0-	-3683	-0-					Y	-0-					1

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	469	N	469	-0-	-0-	-0-	44	1	423	3	N	2					7
							2	9									
03	516	N	516	-0-	-0-	-0-	53	1	463	3	N	-0-	3	1			4
04	510	N	494	-0-	-16	-0-	54	1	440	3	N	-0-					4
05	527	N	411	-0-	-116	-0-	45	1	366	3	N	-0-					4
06	510	N	366	-0-	-144	-0-	38	1	327	3	N	1	2	1			3
							1	9									
07	496	N	335	-0-	-161	-0-	35	1	300	3	N	-0-					3

BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	191	N	191	-0-	-0-	-0-	6	1	82	3	Y	94	161	1			159
							103	9									
03	239	N	239	-0-	-0-	-0-	8	1	104	3	Y	115					274
							127	9									
04	116	N	116	-0-	-0-	-0-	11	1	103	3	Y	2	163	1			113
							2	9									
05	193	N	193	-0-	-0-	-0-	14	1	110	3	Y	63					176
							69	9									
06	215	N	215	-0-	-0-	-0-	14	1	117	3	Y	76	37	1			215
							84	9									
*07	199	N	199	-0-	-0-	-0-	16	1	127	3	Y	51	169	1			97
							56	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	311	N	311	-0-	-0-	-0-	13	1	298	3	Y	-0-					-0-
03	353	N	353	-0-	-0-	-0-	17	1	336	3	Y	-0-					-0-
04	349	N	349	-0-	-0-	-0-	22	1	327	3	Y	-0-					-0-
05	387	N	387	-0-	-0-	-0-	26	1	361	3	Y	-0-					-0-
06	330	N	324	-0-	-6	-0-	25	1	299	3	Y	-0-					-0-
07	372	N	361	-0-	-11	-0-	26	1	335	3	Y	-0-					-0-

PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	234	-0-	-102	-0-	10	1	224	3	Y	-0-					-0-
03	310	N	265	-0-	-45	-0-	13	1	252	3	Y	-0-					-0-
04	505	N	505	-0-	-0-	-0-	31	1	474	3	Y	-0-					-0-
05	562	N	562	-0-	-0-	-0-	38	1	524	3	Y	-0-					-0-
06	477	N	477	-0-	-0-	-0-	37	1	440	3	Y	-0-					-0-
*07	582	N	582	-0-	-0-	-0-	42	1	540	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	213	-0-	-11	-0-	213	3			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
06	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
*07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	130	-0-	-10	-0-	11 1	1 9	118	3	N	1					6
03	190	N	190	-0-	-0-	-0-	13 13	1 9	164	3	N	12					18
04	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-	17	1			1
05	155	N	134	-0-	-21	-0-	10	1	124	3	N	-0-					1
06	180	N	133	-0-	-47	-0-	13	1	120	3	N	-0-					1
07	186	N	138	-0-	-48	-0-	17	1	121	3	N	-0-					1

SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					2
03	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					2
04	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-	2	1			-0-
05	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	476	N	381	-0-	-95	-0-	381	3		Y	-0-			2
03	496	N	322	-0-	-174	-0-	322	3		Y	-0-			2
04	480	N	353	-0-	-127	-0-	353	3		Y	-0-			2
05	434	N	364	-0-	-70	-0-	364	3		Y	-0-			2
06	373	N	373	-0-	-0-	-0-	373	3		Y	-0-			2
*07	472	N	472	-0-	-0-	-0-	472	3		Y	-0-			2

CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			3
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			3
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			3
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			3
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			3
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			3

CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

02	364	N	354	-0-	-10	-0-	354	3		Y	-0-			3
03	406	N	406	-0-	-0-	-0-	406	3		Y	-0-			3
04	360	N	288	-0-	-72	-0-	288	3		Y	-0-			3
05	403	N	324	-0-	-79	-0-	324	3		Y	-0-			3
06	390	N	357	-0-	-33	-0-	357	3		Y	-0-			3
*07	359	N	359	-0-	-0-	-0-	359	3		Y	-0-			3

CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

02	224	N	208	-0-	-16	-0-	208	3		Y	-0-			1
03	261	N	261	-0-	-0-	-0-	261	3		Y	-0-			1
04	210	N	201	-0-	-9	-0-	201	3		Y	-0-			1
05	217	N	216	-0-	-1	-0-	216	3		Y	-0-			1
06	248	N	248	-0-	-0-	-0-	248	3		Y	-0-			1
07	217	N	214	-0-	-3	-0-	214	3		Y	-0-			1

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

02	56	N	-0-	-0-	-56	-0-				Y	-0-			5
03	31	N	-0-	-0-	-31	-0-				Y	-0-			5
04	0	N	-0-	-0-	-0-	-0-				Y	-0-			5
05	0	N	-0-	-0-	-0-	-0-				Y	-0-			5
06	0	N	-0-	-0-	-0-	-0-				Y	-0-			5
07	T. A.		-0-	-0-	-0-	-0-				Y	-0-			5

CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
05	14B2 EXT	75	-0-	75	75	75	3		Y	-0-			8
06	14B2 EXT	447	-0-	447	522	447	3		Y	-0-			8
07	14B2 EXT	506	-0-	506	1028	506	3		Y	-0-			8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					2
03	2	X	-0-	-0-	-2	-0-					Y	-0-					2
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

02	700	N	622	-0-	-78	-0-	38	1	584	3	N	-0-					-0-
03	683	N	683	-0-	-0-	-0-	43	1	640	3	N	-0-					-0-
04	810	N	603	-0-	-207	-0-	36	1	567	3	N	-0-					-0-
05	995	N	995	-0-	-0-	-0-	60	1	935	3	N	-0-					-0-
06	891	N	891	-0-	-0-	-0-	58	1	833	3	N	-0-					-0-
*07	972	N	972	-0-	-0-	-0-	67	1	905	3	N	-0-					-0-

WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

02	700	N	471	-0-	-229	-0-	29	1	442	3	N	-0-					1
03	837	N	759	-0-	-78	-0-	48	1	711	3	N	-0-					1
04	840	N	746	-0-	-94	-0-	45	1	701	3	N	-0-					1
05	779	N	779	-0-	-0-	-0-	47	1	732	3	N	-0-					1
06	751	N	751	-0-	-0-	-0-	49	1	702	3	N	-0-					1
*07	793	N	793	-0-	-0-	-0-	55	1	738	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

02	450	N	450	-0-	-0-	-0-	27	1	423	3	N	-0-					1
03	454	N	454	-0-	-0-	-0-	29	1	425	3	N	-0-					1
04	480	N	389	-0-	-91	-0-	23	1	366	3	N	-0-					1
05	496	N	408	-0-	-88	-0-	25	1	383	3	N	-0-					1
06	450	N	305	-0-	-145	-0-	20	1	285	3	N	-0-					1
*07	465	N	465	-0-	-0-	-0-	32	1	433	3	N	-0-					1

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

02	935	N	935	-0-	-0-	-0-	57	1	878	3	N	-0-					1
03	1035	N	1035	-0-	-0-	-0-	65	1	970	3	N	-0-					1
04	1127	N	1127	-0-	-0-	-0-	68	1	1059	3	N	-0-					1
05	1052	N	1052	-0-	-0-	-0-	64	1	988	3	N	-0-					1
06	1216	N	1216	-0-	-0-	-0-	79	1	1137	3	N	-0-					1
*07	1314	N	1314	-0-	-0-	-0-	90	1	1224	3	N	-0-					1

WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

02	896	N	885	-0-	-11	-0-	54	1	831	3	N	-0-					1
03	868	N	850	-0-	-18	-0-	54	1	796	3	N	-0-					1
04	870	N	870	-0-	-0-	-0-	52	1	818	3	N	-0-					1
05	992	N	874	-0-	-118	-0-	53	1	821	3	N	-0-					1
06	1037	N	1037	-0-	-0-	-0-	67	1	970	3	N	-0-					1
*07	1028	N	1028	-0-	-0-	-0-	71	1	957	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	622	-0-	-22	-0-	40	1	582	3	Y	-0-					1
03	713	N	697	-0-	-16	-0-	47	1	650	3	Y	-0-					1
04	678	N	678	-0-	-0-	-0-	55	1	623	3	Y	-0-					1
05	715	N	715	-0-	-0-	-0-	62	1	640	3	Y	12	1	1			12
							13	9									
06	688	N	688	-0-	-0-	-0-	60	1	611	3	Y	15	7	1			20
							17	9									
07	713	N	648	-0-	-65	-0-	55	1	592	3	Y	1	7	1			14
							1	9									

CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					1
03	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					1
04	90	N	75	-0-	-15	-0-	75	3			Y	-0-					1
05	93	N	77	-0-	-16	-0-	77	3			Y	-0-					1
06	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					1
*07	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					1

CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	278	-0-	-30	-0-	278	3			Y	-0-					3
03	279	N	268	-0-	-11	-0-	268	3			Y	-0-					3
04	270	N	206	-0-	-64	-0-	206	3			Y	-0-					3
05	310	N	248	-0-	-62	-0-	248	3			Y	-0-					3
06	270	N	203	-0-	-67	-0-	203	3			Y	-0-					3
*07	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					3

CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	43	-0-	-181	-0-	4	1	39	3	N	-0-					1
03	352	N	352	-0-	-0-	-0-	27	1	325	3	N	-0-					1
04	275	N	275	-0-	-0-	-0-	18	1	257	3	N	-0-	1	1			-0-
05	266	N	266	-0-	-0-	-0-	19	1	247	3	N	-0-					-0-
06	270	N	254	-0-	-16	-0-	25	1	229	3	N	-0-					-0-
*07	305	N	305	-0-	-0-	-0-	37	1	268	3	N	-0-					-0-

SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	45	-0-	-11	-0-	4	1	41	3	N	-0-					-0-
03	62	N	46	-0-	-16	-0-	3	1	43	3	N	-0-					-0-
04	60	N	39	-0-	-21	-0-	3	1	36	3	N	-0-					-0-
05	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-					-0-
*07	51	N	51	-0-	-0-	-0-	6	1	45	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1102	-0-	-0-	-0-	65	1	1005	3	N	29	6	8			24
							32	9									
03	1271	N	1258	-0-	-13	-0-	77	1	1142	3	N	35	9	1			50
							39	9									
04	1233	N	1233	-0-	-0-	-0-	74	1	1151	3	N	7	17	1			40
							8	9									
05	1209	N	1140	-0-	-69	-0-	69	1	1060	3	N	10	11	1			39
							11	9									
06	1230	N	1040	-0-	-190	-0-	67	1	966	3	N	6					45
							7	9									
07	1271	N	1208	-0-	-63	-0-	83	1	1118	3	N	6	9	1			42
							7	9									

WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

02	700	N	646	-0-	-54	-0-	39	1	607	3	N	-0-					1
03	746	N	746	-0-	-0-	-0-	47	1	699	3	N	-0-					1
04	720	N	716	-0-	-4	-0-	43	1	673	3	N	-0-					1
05	713	N	656	-0-	-57	-0-	40	1	616	3	N	-0-					1
06	732	N	732	-0-	-0-	-0-	47	1	685	3	N	-0-					1
07	744	N	711	-0-	-33	-0-	49	1	662	3	N	-0-					1

HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

02	168	N	167	-0-	-1	-0-	13	1	154	2	N	-0-					1
03	196	N	196	-0-	-0-	-0-	17	1	179	2	N	-0-					1
04	192	N	192	-0-	-0-	-0-	15	1	177	2	N	-0-					1
05	200	N	200	-0-	-0-	-0-	16	1	184	2	N	-0-	1	1			-0-
06	192	N	192	-0-	-0-	-0-	17	1	174	2	N	1					1
							1	9									
*07	193	N	193	-0-	-0-	-0-	14	1	179	2	N	-0-					1

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					2
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					2
04	4	N	-0-	-0-	-4	-0-					Y	-0-					2
05	4	N	1	-0-	-3	-0-	1	3			Y	-0-					2
06	2	N	1	-0-	-1	-0-	1	3			Y	-0-					2
*07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2

CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

02	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					4
03	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					4
04	90	N	75	-0-	-15	-0-	75	3			Y	-0-					4
05	93	N	77	-0-	-16	-0-	77	3			Y	-0-					4
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					4
*07	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					4

MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

02	168	N	150	-0-	-18	-0-	9	1	141	2	Y	-0-					-0-
03	167	N	167	-0-	-0-	-0-	11	1	156	2	Y	-0-					-0-
04	162	N	162	-0-	-0-	-0-	9	1	153	2	Y	-0-					-0-
05	168	N	168	-0-	-0-	-0-	11	1	157	2	Y	-0-					-0-
06	164	N	164	-0-	-0-	-0-	11	1	153	2	Y	-0-					-0-
*07	169	N	169	-0-	-0-	-0-	13	1	156	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

02	58	N	58	-0-	-0-	-0-	5	1	53	3	N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
06	60	N	58	-0-	-2	-0-	6	1	52	3	N	-0-					-0-
07	62	N	57	-0-	-5	-0-	7	1	50	3	N	-0-					-0-

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

02	308	N	298	-0-	-10	-0-	24	1	274	2	N	-0-					6
03	325	N	325	-0-	-0-	-0-	29	1	296	2	N	-0-					6
04	307	N	307	-0-	-0-	-0-	25	1	282	2	N	-0-					6
05	341	N	321	-0-	-20	-0-	26	1	294	2	N	1	5	1			2
							1	9									
06	314	N	314	-0-	-0-	-0-	28	1	286	2	N	-0-					2
*07	315	N	315	-0-	-0-	-0-	22	1	293	2	N	-0-					2

MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

02	112	N	102	-0-	-10	-0-	10	1	92	3	N	-0-					1
03	112	N	112	-0-	-0-	-0-	11	1	100	3	N	1	1	1			1
							1	9									
04	120	N	108	-0-	-12	-0-	12	1	96	3	N	-0-					1
05	124	N	111	-0-	-13	-0-	12	1	99	3	N	-0-					1
06	120	N	106	-0-	-14	-0-	11	1	95	3	N	-0-					1
07	124	N	106	-0-	-18	-0-	11	1	95	3	N	-0-					1

HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

02	420	N	418	-0-	-2	-0-	34	1	384	2	N	-0-					2
03	465	N	464	-0-	-1	-0-	41	1	422	2	N	1					3
							1	9									
04	450	N	444	-0-	-6	-0-	36	1	408	2	N	-0-					3
05	465	N	460	-0-	-5	-0-	37	1	423	2	N	-0-	2	1			1
06	450	N	441	-0-	-9	-0-	39	1	402	2	N	-0-					1
07	465	N	440	-0-	-25	-0-	31	1	409	2	N	-0-					1

CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

02	392	N	389	-0-	-3	-0-	389	3			Y	-0-					4
03	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					4
04	390	N	331	-0-	-59	-0-	331	3			Y	-0-					4
05	434	N	253	-0-	-181	-0-	253	3			Y	-0-					4
06	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					4
*07	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	12	-0-	-16	-0-	1	1	11	3	N	-0-					1
03	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-	1	1			-0-
04	30	N	8	-0-	-22	-0-	1	1	7	3	N	-0-					-0-
05	12	N	5	-0-	-7	-0-	1	1	4	3	N	-0-					-0-
06	9	N	7	-0-	-2	-0-	1	1	6	3	N	-0-					-0-
*07	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-

BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	532	N	16	-0-	-516	-0-	1	1	15	3	Y	-0-					-0-
03	614	N	614	-0-	-0-	-0-	42	1	565	3	Y	6					6
							7	9									
04	621	N	621	-0-	-0-	-0-	61	1	560	3	Y	-0-					6
05	666	N	666	-0-	-0-	-0-	77	1	589	3	Y	-0-					6
06	600	N	593	-0-	-7	-0-	62	1	531	3	Y	-0-	6	1			-0-
07	651	N	635	-0-	-16	-0-	72	1	563	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	12	N	10	-0-	-2	-0-	1	1	9	3	N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					-0-

SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1042	N	1042	-0-	-0-	-0-	87	1	954	3	N	1					2
							1	9									
03	1178	N	1078	-0-	-100	-0-	82	1	995	3	N	1					3
							1	9									
04	1110	N	1070	-0-	-40	-0-	71	1	997	3	N	2	4	1			1
							2	9									
05	1147	N	1135	-0-	-12	-0-	82	1	1052	3	N	1					2
							1	9									
06	1070	N	1070	-0-	-0-	-0-	104	1	966	3	N	-0-					2
07	1116	N	1088	-0-	-28	-0-	132	1	956	3	N	-0-					2

MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	422	N	422	-0-	-0-	-0-	21	1	401	3	N	-0-					-0-
03	465	N	462	-0-	-3	-0-	21	1	441	3	N	-0-					-0-
04	450	N	447	-0-	-3	-0-	25	1	422	3	N	-0-					-0-
05	465	N	451	-0-	-14	-0-	31	1	420	3	N	-0-					-0-
06	450	N	396	-0-	-54	-0-	22	1	374	3	N	-0-					-0-
07	465	N	443	-0-	-22	-0-	25	1	418	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	394	-0-	-26	-0-	25	1	369	3	Y	-0-					1
03	387	N	387	-0-	-0-	-0-	26	1	361	3	Y	-0-					1
04	356	N	356	-0-	-0-	-0-	29	1	327	3	Y	-0-					1
05	434	N	327	-0-	-107	-0-	29	1	298	3	Y	-0-	1	1			-0-
06	360	N	293	-0-	-67	-0-	26	1	267	3	Y	-0-					-0-
07	372	N	312	-0-	-60	-0-	26	1	286	3	Y	-0-					-0-

WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	152	-0-	-100	-0-	10	1	142	3	N	-0-					3
03	279	N	200	-0-	-79	-0-	14	1	186	3	N	-0-	3	1			-0-
04	227	N	227	-0-	-0-	-0-	17	1	210	3	N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	15	1	218	3	N	1	1	1			-0-
							1	9									
06	221	N	221	-0-	-0-	-0-	14	1	207	3	N	-0-					-0-
07	248	N	230	-0-	-18	-0-	14	1	214	3	N	2					2
							2	9									

GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	227	-0-	-25	-0-	69	1	158	3	Y	-0-					-0-
03	279	N	204	-0-	-75	-0-	40	1	164	3	Y	-0-					-0-
04	270	N	251	-0-	-19	-0-	101	1	150	3	Y	-0-					-0-
05	381	N	381	-0-	-0-	-0-	73	1	308	3	Y	-0-					-0-
06	210	N	198	-0-	-12	-0-	49	1	149	3	Y	-0-					-0-
07	248	N	217	-0-	-31	-0-	53	1	164	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	325	-0-	-11	-0-	20	1	305	3	Y	-0-					1
03	372	N	367	-0-	-5	-0-	22	1	344	3	Y	1	1	1			1
							1	9									
04	360	N	326	-0-	-34	-0-	20	1	306	3	Y	-0-					1
05	372	N	222	-0-	-150	-0-	14	1	208	3	Y	-0-					1
06	360	N	202	-0-	-158	-0-	13	1	189	3	Y	-0-					1
07	341	N	146	-0-	-195	-0-	9	1	137	3	Y	-0-	1	1			-0-

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	106	-0-	-6	-0-	5	1	101	3	N	-0-					-0-
03	124	N	88	-0-	-36	-0-	4	1	84	3	N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
05	124	N	120	-0-	-4	-0-	8	1	112	3	N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-					-0-
07	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1111	N	1111	-0-	-0-	-0-	55	1	1056	3	N	-0-					-0-
03	1248	N	1248	-0-	-0-	-0-	57	1	1191	3	N	-0-					-0-
04	1191	N	1191	-0-	-0-	-0-	65	1	1126	3	N	-0-					-0-
05	1227	N	1227	-0-	-0-	-0-	83	1	1144	3	N	-0-					-0-
06	1179	N	1179	-0-	-0-	-0-	66	1	1113	3	N	-0-					-0-
07	1209	N	1188	-0-	-21	-0-	68	1	1120	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	252	N	238	-0-	-14	-0-	12	1	226	3	N	-0-			-0-
03	279	N	246	-0-	-33	-0-	11	1	235	3	N	-0-			-0-
04	267	N	267	-0-	-0-	-0-	15	1	252	3	N	-0-			-0-
05	279	N	276	-0-	-3	-0-	19	1	257	3	N	-0-			-0-
06	269	N	269	-0-	-0-	-0-	15	1	254	3	N	-0-			-0-
07	279	N	268	-0-	-11	-0-	15	1	253	3	N	-0-			-0-

MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-			-0-
03	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-			-0-
04	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-			-0-
05	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-			-0-
06	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-			-0-
*07	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-			-0-

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	355	N	355	-0-	-0-	-0-	17	1	338	3	N	-0-			-0-
03	412	N	412	-0-	-0-	-0-	19	1	393	3	N	-0-			-0-
04	365	N	365	-0-	-0-	-0-	20	1	345	3	N	-0-			-0-
05	383	N	383	-0-	-0-	-0-	26	1	357	3	N	-0-			-0-
06	400	N	400	-0-	-0-	-0-	22	1	378	3	N	-0-			-0-
*07	409	N	409	-0-	-0-	-0-	23	1	386	3	N	-0-			-0-

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	476	N	447	-0-	-29	-0-	22	1	425	3	N	-0-			-0-
03	496	N	492	-0-	-4	-0-	23	1	469	3	N	-0-			-0-
04	480	N	472	-0-	-8	-0-	26	1	446	3	N	-0-			-0-
05	496	N	451	-0-	-45	-0-	31	1	420	3	N	-0-			-0-
06	480	N	467	-0-	-13	-0-	26	1	441	3	N	-0-			-0-
07	496	N	465	-0-	-31	-0-	27	1	438	3	N	-0-			-0-

MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	364	N	353	-0-	-11	-0-	17	1	336	3	N	-0-			-0-
03	403	N	391	-0-	-12	-0-	18	1	373	3	N	-0-			-0-
04	386	N	386	-0-	-0-	-0-	21	1	365	3	N	-0-			-0-
05	403	N	401	-0-	-2	-0-	27	1	374	3	N	-0-			-0-
06	390	N	389	-0-	-1	-0-	22	1	367	3	N	-0-			-0-
07	403	N	399	-0-	-4	-0-	23	1	376	3	N	-0-			-0-

MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	252	N	237	-0-	-15	-0-	12	1	225	3	N	-0-			-0-
03	279	N	265	-0-	-14	-0-	12	1	253	3	N	-0-			-0-
04	270	N	252	-0-	-18	-0-	14	1	238	3	N	-0-			-0-
05	259	N	259	-0-	-0-	-0-	18	1	241	3	N	-0-			-0-
06	270	N	256	-0-	-14	-0-	14	1	242	3	N	-0-			-0-
*07	260	N	260	-0-	-0-	-0-	15	1	245	3	N	-0-			-0-

MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	252	N	232	-0-	-20	-0-	11	1	221	3	N	-0-			-0-
03	279	N	268	-0-	-11	-0-	12	1	256	3	N	-0-			-0-
04	255	N	255	-0-	-0-	-0-	14	1	241	3	N	-0-			-0-
05	261	N	261	-0-	-0-	-0-	18	1	243	3	N	-0-			-0-
06	270	N	262	-0-	-8	-0-	15	1	247	3	N	-0-			-0-
07	279	N	262	-0-	-17	-0-	15	1	247	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	6	-0-	-22	-0-	6	3			N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-

SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	N	293	-0-	-0-	-0-	24	1	268	3	N	1					2
							1	9									
03	293	N	293	-0-	-0-	-0-	22	1	271	3	N	-0-					2
04	365	N	365	-0-	-0-	-0-	24	1	341	3	N	-0-	2	1			-0-
05	337	N	337	-0-	-0-	-0-	24	1	313	3	N	-0-					-0-
06	270	N	250	-0-	-20	-0-	24	1	225	3	N	1					1
							1	9									
07	372	N	206	-0-	-166	-0-	25	1	181	3	N	-0-					1

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	275	-0-	-61	-0-	12	1	263	3	Y	-0-					-0-
03	320	N	320	-0-	-0-	-0-	16	1	304	3	Y	-0-					-0-
04	317	N	317	-0-	-0-	-0-	20	1	297	3	Y	-0-					-0-
05	327	N	327	-0-	-0-	-0-	22	1	305	3	Y	-0-					-0-
06	316	N	316	-0-	-0-	-0-	25	1	291	3	Y	-0-					-0-
*07	323	N	323	-0-	-0-	-0-	23	1	300	3	Y	-0-					-0-

JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	754	-0-	-0-	-0-	40	1	681	3	Y	30	17	1			41
							33	9									
03	687	N	687	-0-	-0-	-0-	33	1	631	3	Y	21	27	1			35
							23	9									
04	688	N	688	-0-	-0-	-0-	30	1	586	3	Y	65	67	1			33
							72	9									
05	575	N	575	-0-	-0-	-0-	29	1	517	3	Y	26	28	1			31
							29	9									
06	711	N	711	-0-	-0-	-0-	32	1	583	3	Y	87	21	1			97
							96	9									
*07	763	N	763	-0-	-0-	-0-	100	1	562	3	Y	92	102	1			87
							101	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	7	1	133	3	Y	2					2
							2	9									
03	154	N	154	-0-	-0-	-0-	8	1	146	3	Y	-0-	2	1			-0-
04	151	N	151	-0-	-0-	-0-	7	1	144	3	Y	-0-					-0-
05	159	N	159	-0-	-0-	-0-	8	1	151	3	Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	8	1	148	3	Y	-0-					-0-
*07	168	N	168	-0-	-0-	-0-	8	1	160	3	Y	-0-					-0-

SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

02	448	N	447	-0-	-1	-0-	27	1	420	3	Y	-0-					1
03	496	N	487	-0-	-9	-0-	29	1	458	3	Y	-0-	1	1			-0-
04	510	N	462	-0-	-48	-0-	28	1	433	3	Y	1					1
							1	9									
05	496	N	478	-0-	-18	-0-	30	1	448	3	Y	-0-					1
06	480	N	463	-0-	-17	-0-	30	1	433	3	Y	-0-					1
*07	479	N	479	-0-	-0-	-0-	30	1	449	3	Y	-0-	1	1			-0-

DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

02	616	N	578	-0-	-38	-0-	25	1	553	3	Y	-0-					-0-
03	682	N	667	-0-	-15	-0-	33	1	634	3	Y	-0-					-0-
04	600	N	505	-0-	-95	-0-	31	1	474	3	Y	-0-					-0-
05	651	N	615	-0-	-36	-0-	41	1	574	3	Y	-0-					-0-
06	660	N	603	-0-	-57	-0-	47	1	556	3	Y	-0-					-0-
*07	637	N	637	-0-	-0-	-0-	46	1	591	3	Y	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

02	910	N	910	-0-	-0-	-0-	55	1	848	3	Y	6	1	8			19
							7	9									
03	1023	N	951	-0-	-72	-0-	56	1	892	3	Y	3	14	1	1	8	7
							3	9									
04	999	N	999	-0-	-0-	-0-	61	1	934	3	Y	4					11
							4	9									
05	1023	N	1020	-0-	-3	-0-	64	1	955	3	Y	1					12
							1	9									
06	982	N	982	-0-	-0-	-0-	63	1	916	3	Y	3					15
							3	9									
07	1023	N	1000	-0-	-23	-0-	63	1	936	3	Y	1	13	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	433	-0-	-43	-0-	21	1	412	3	Y	-0-					2
03	651	N	438	-0-	-213	-0-	22	1	416	3	Y	-0-	2	1			-0-
04	450	N	403	-0-	-47	-0-	20	1	383	3	Y	-0-					-0-
05	465	N	400	-0-	-65	-0-	19	1	380	3	Y	1	1	1			-0-
							1	9									
06	420	N	379	-0-	-41	-0-	19	1	360	3	Y	-0-					-0-
*07	470	N	470	-0-	-0-	-0-	104	1	366	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					1
03	194	N	194	-0-	-0-	-0-	11	1	183	3	N	-0-					1
04	210	N	182	-0-	-28	-0-	12	1	170	3	N	-0-					1
05	197	N	197	-0-	-0-	-0-	19	1	178	3	N	-0-					1
06	196	N	196	-0-	-0-	-0-	21	1	175	3	N	-0-					1
*07	200	N	200	-0-	-0-	-0-	21	1	179	3	N	-0-	1	1			-0-

SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	266	-0-	-14	-0-	266	3			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
05	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
06	300	N	261	-0-	-39	-0-	261	3			N	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-

SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-

PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	128	-0-	-12	-0-	5	1	123	3	Y	-0-					-0-
03	155	N	143	-0-	-12	-0-	7	1	136	3	Y	-0-					-0-
04	140	N	140	-0-	-0-	-0-	9	1	131	3	Y	-0-					-0-
05	155	N	143	-0-	-12	-0-	10	1	133	3	Y	-0-					-0-
06	150	N	138	-0-	-12	-0-	11	1	127	3	Y	-0-					-0-
*07	141	N	141	-0-	-0-	-0-	10	1	131	3	Y	-0-					-0-

FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

02	229	N	229	-0-	-0-	-0-	13	1	216	2	Y	-0-					-0-
03	255	N	255	-0-	-0-	-0-	17	1	238	2	Y	-0-					-0-
04	246	N	246	-0-	-0-	-0-	14	1	232	2	Y	-0-					-0-
05	256	N	256	-0-	-0-	-0-	16	1	240	2	Y	-0-					-0-
06	247	N	247	-0-	-0-	-0-	16	1	231	2	Y	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	19	1	233	2	Y	-0-					-0-

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

02	476	N	472	-0-	-4	-0-	28	1	444	2	Y	-0-					-0-
03	527	N	519	-0-	-8	-0-	35	1	484	2	Y	-0-					-0-
04	510	N	500	-0-	-10	-0-	28	1	472	2	Y	-0-					-0-
05	527	N	520	-0-	-7	-0-	33	1	487	2	Y	-0-					-0-
06	510	N	498	-0-	-12	-0-	32	1	466	2	Y	-0-					-0-
07	527	N	503	-0-	-24	-0-	37	1	466	2	Y	-0-					-0-

MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

02	50	X	-0-	-0-	-50	-0-					N	1					2
03	10	N	-0-	-0-	-10	-0-					N	-0-	1	1			1
04	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					1
05	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					1
06	16	N	16	-0-	-0-	-0-	2	1	13	3	N	1	1	1			1
							1	9									
07	7	N	1	-0-	-6	-0-	1	3			N	-0-					1

SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

02	242	N	242	-0-	-0-	-0-	20	1	222	3	N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	20	1	247	3	N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	17	1	243	3	N	-0-					-0-
05	304	N	304	-0-	-0-	-0-	22	1	282	3	N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	26	1	238	3	N	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	27	1	197	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

02	254	N	254	-0-	-0-	-0-	14	1	240	2	N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	15	1	232	2	N	-0-					-0-
							35	3									
04	272	N	272	-0-	-0-	-0-	16	1	231	2	N	-0-					-0-
							25	3									
05	282	N	282	-0-	-0-	-0-	18	1	206	2	N	-0-					-0-
							58	3									
06	279	N	279	-0-	-0-	-0-	20	1	242	2	N	-0-					-0-
							17	3									
07	279	N	279	-0-	-0-	-0-	16	1	114	2	N	-0-					-0-
							149	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	510	-0-	-22	-0-	28	1	481	2	N	1					1
							1	9									
03	588	N	588	-0-	-0-	-0-	31	1	484	2	N	-0-					1
							73	3									
04	556	N	556	-0-	-0-	-0-	32	1	472	2	N	-0-					1
							52	3									
05	576	N	576	-0-	-0-	-0-	36	1	421	2	N	-0-					1
							119	3									
06	570	N	361	-0-	-209	-0-	25	1	314	2	N	-0-					1
							22	3									
07	589	N	426	-0-	-163	-0-	25	1	174	2	N	-0-					1
							227	3									

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
05	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
06	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
07	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

02	84	N	74	-0-	-10	-0-	74	3			N	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
06	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

02	336	N	328	-0-	-8	-0-	16	1	312	3	N	-0-					-0-
03	372	N	371	-0-	-1	-0-	17	1	354	3	N	-0-					-0-
04	360	N	357	-0-	-3	-0-	20	1	337	3	N	-0-					-0-
05	372	N	365	-0-	-7	-0-	25	1	340	3	N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	20	1	341	3	N	-0-					-0-
07	372	N	364	-0-	-8	-0-	21	1	343	3	N	-0-					-0-

MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

02	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	674	-0-	-26	-0-	40	1	634	2	Y	-0-					-0-
03	749	N	749	-0-	-0-	-0-	50	1	698	2	Y	1					1
							1	9									
04	720	N	714	-0-	-6	-0-	40	1	674	2	Y	-0-	1	1			-0-
05	744	N	737	-0-	-7	-0-	47	1	689	2	Y	1					1
							1	9									
06	720	N	701	-0-	-19	-0-	45	1	656	2	Y	-0-	1	1			-0-
07	744	N	735	-0-	-9	-0-	55	1	680	2	Y	-0-					-0-

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	-0-	5	1	109	3	Y	-0-					-0-
03	124	N	121	-0-	-3	-0-	6	1	115	3	Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	7	1	105	3	Y	-0-					-0-
05	124	N	114	-0-	-10	-0-	8	1	106	3	Y	-0-					-0-
06	120	N	106	-0-	-14	-0-	8	1	98	3	Y	-0-					-0-
07	124	N	108	-0-	-16	-0-	8	1	100	3	Y	-0-					-0-

MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	316	N	316	-0-	-0-	-0-	16	1	300	3	N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	19	1	323	3	N	-0-					-0-
05	462	N	462	-0-	-0-	-0-	31	1	431	3	N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	33	1	551	3	N	-0-					-0-
*07	414	N	414	-0-	-0-	-0-	24	1	390	3	N	-0-					-0-

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	348	-0-	-16	-0-	348	3			N	-0-					-0-
03	403	N	230	-0-	-173	-0-	230	3			N	-0-					-0-
04	420	N	38	-0-	-382	-0-	38	3			N	-0-					-0-
05	372	N	39	-0-	-333	-0-	39	3			N	-0-					-0-
06	210	N	40	-0-	-170	-0-	40	3			N	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	391	-0-	-1	-0-	391	3			N	-0-					-0-
03	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
05	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
06	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	189	-0-	-63	-0-	189	3			N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	240	N	95	-0-	-145	-0-	95	3			N	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

02	504	N	483	-0-	-21	-0-	21	1	462	3	Y	-0-					-0-
03	558	N	536	-0-	-22	-0-	26	1	510	3	Y	-0-					-0-
04	536	N	536	-0-	-0-	-0-	33	1	503	3	Y	-0-					-0-
05	552	N	552	-0-	-0-	-0-	37	1	515	3	Y	-0-					-0-
06	535	N	535	-0-	-0-	-0-	42	1	493	3	Y	-0-					-0-
07	558	N	548	-0-	-10	-0-	40	1	508	3	Y	-0-					-0-

SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

02	364	N	31	-0-	-333	-0-	3	1	28	3	N	-0-					-0-
03	962	N	962	-0-	-0-	-0-	73	1	889	3	N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	35	1	488	3	N	-0-					-0-
05	448	N	448	-0-	-0-	-0-	32	1	414	3	N	2					2
							2	9									
06	524	N	524	-0-	-0-	-0-	51	1	472	3	N	1					3
							1	9									
07	527	N	221	-0-	-306	-0-	27	1	194	3	N	-0-					3

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

02	168	N	159	-0-	-9	-0-	13	1	145	3	N	1					1
							1	9									
03	179	N	179	-0-	-0-	-0-	14	1	165	3	N	-0-					1
04	187	N	187	-0-	-0-	-0-	12	1	175	3	N	-0-	1	1			-0-
05	186	N	175	-0-	-11	-0-	13	1	162	3	N	-0-					-0-
06	180	N	174	-0-	-6	-0-	17	1	157	3	N	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	23	1	167	3	N	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

02	252	N	125	-0-	-127	-0-	125	3			N	-0-					-0-
03	124	N	63	-0-	-61	-0-	63	3			N	-0-					-0-
04	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
03	620	N	540	-0-	-80	-0-	540	3			N	-0-					-0-
04	570	N	476	-0-	-94	-0-	476	3			N	-0-					-0-
05	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
06	510	N	433	-0-	-77	-0-	433	3			N	-0-					-0-
*07	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	N	94	-0-	-0-	-0-	4	1	90	3	Y	-0-					-0-
03	107	N	107	-0-	-0-	-0-	5	1	102	3	Y	-0-					-0-
04	102	N	102	-0-	-0-	-0-	6	1	96	3	Y	-0-					-0-
05	101	N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-					-0-
06	105	N	105	-0-	-0-	-0-	8	1	97	3	Y	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	8	1	96	3	Y	-0-					-0-

CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	60	N	22	-0-	-38	-0-	22	3			N	-0-					-0-
07	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	222	-0-	-30	-0-	18	1	203	3	N	1					2
							1	9									
03	261	N	261	-0-	-0-	-0-	20	1	241	3	N	-0-					2
04	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-	2	1			-0-
05	250	N	250	-0-	-0-	-0-	18	1	232	3	N	-0-					-0-
06	240	N	235	-0-	-5	-0-	23	1	212	3	N	-0-					-0-
07	248	N	201	-0-	-47	-0-	24	1	177	3	N	-0-					-0-

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	84	N	81	-0-	-3	-0-	7	1	74	3	N	-0-			-0-
03	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-			-0-
04	116	N	116	-0-	-0-	-0-	8	1	108	3	N	-0-			-0-
05	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-			-0-
06	101	N	101	-0-	-0-	-0-	10	1	91	3	N	-0-			-0-
07	124	N	92	-0-	-32	-0-	11	1	81	3	N	-0-			-0-

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	19	-0-	-9	-0-	19	3			N	-0-			-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-			-0-
04	30	N	7	-0-	-23	-0-	7	3			N	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
06	15	N	-0-	-0-	-15	-0-					N	-0-			-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-			-0-

CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	336	N	288	-0-	-48	-0-	288	3			N	-0-			-0-
03	341	N	328	-0-	-13	-0-	328	3			N	-0-			-0-
04	330	N	318	-0-	-12	-0-	318	3			N	-0-			-0-
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-			-0-
06	330	N	317	-0-	-13	-0-	317	3			N	-0-			-0-
07	341	N	327	-0-	-14	-0-	327	3			N	-0-			-0-

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-			-0-
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-			-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-			-0-
05	341	N	330	-0-	-11	-0-	330	3			N	-0-			-0-
06	330	N	284	-0-	-46	-0-	284	3			N	-0-			-0-
07	341	N	258	-0-	-83	-0-	258	3			N	-0-			-0-

SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	420	N	413	-0-	-7	-0-	413	3			N	-0-			-0-
03	496	N	462	-0-	-34	-0-	462	3			N	-0-			-0-
04	480	N	434	-0-	-46	-0-	434	3			N	-0-			-0-
05	465	N	443	-0-	-22	-0-	443	3			N	-0-			-0-
06	450	N	418	-0-	-32	-0-	418	3			N	-0-			-0-
07	434	N	434	-0-	-0-	-0-	434	3			N	-0-			-0-

SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	140	N	128	-0-	-12	-0-	128	3			N	-0-			-0-
03	155	N	152	-0-	-3	-0-	152	3			N	-0-			-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-			-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-			-0-
06	203	N	203	-0-	-0-	-0-	203	3			N	-0-			-0-
*07	210	N	210	-0-	-0-	-0-	210	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
05	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*07	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
03	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
04	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
05	682	N	477	-0-	-205	-0-	477	3			N	-0-					-0-
06	660	N	222	-0-	-438	-0-	222	3			N	-0-					-0-
07	713	N	471	-0-	-242	-0-	471	3			N	-0-					-0-

CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
04	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*07	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	325	-0-	-11	-0-	325	3			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
05	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
06	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	290	-0-	-0-	-0-	67	1	223	3	N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	88	1	180	3	N	-0-					-0-
04	270	N	219	-0-	-51	-0-	46	1	173	3	N	-0-					-0-
05	310	N	131	-0-	-179	-0-	20	1	111	3	N	-0-					-0-
06	270	N	31	-0-	-239	-0-	5	1	26	3	N	-0-					-0-
07	217	N	199	-0-	-18	-0-	32	1	167	3	N	-0-					-0-

SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	54	-0-	-142	-0-	54	2			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
05	62	N	2	-0-	-60	-0-	2	2			N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	124	N	1	-0-	-123	-0-	1	2			N	-0-					-0-

SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	128	-0-	-40	-0-	128	3			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0-	-0-	8	1	111	3	N	-0-					2
03	124	N	82	-0-	-42	-0-	6	1	76	3	N	-0-	2	1			-0-
04	120	N	71	-0-	-49	-0-	5	1	66	3	N	-0-					-0-
05	124	N	103	-0-	-21	-0-	7	1	96	3	N	-0-					-0-
06	90	N	72	-0-	-18	-0-	4	1	68	3	N	-0-					-0-
*07	107	N	107	-0-	-0-	-0-	6	1	100	3	N	1					1
							1	9									

WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	637	-0-	-35	-0-	55	1	580	3	Y	2	1	8			2
							2	9									
03	716	N	716	-0-	-0-	-0-	61	1	653	3	Y	2	2	1			2
							2	9									
04	684	N	684	-0-	-0-	-0-	57	1	626	3	Y	1	2	1			1
							1	9									
05	713	N	695	-0-	-18	-0-	70	1	625	3	Y	-0-					1
06	690	N	675	-0-	-15	-0-	70	1	603	3	Y	2	1	8			2
							2	9									
07	713	N	701	-0-	-12	-0-	72	1	628	3	Y	1	1	1	1	8	1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

02	369	N	369	-0-	-0-	-0-	30	1	339	2	N	-0-					1
03	414	N	414	-0-	-0-	-0-	37	1	377	2	N	-0-					1
04	398	N	398	-0-	-0-	-0-	32	1	366	2	N	-0-					1
05	411	N	411	-0-	-0-	-0-	33	1	378	2	N	-0-	1	1			-0-
06	394	N	394	-0-	-0-	-0-	35	1	359	2	N	-0-					-0-
07	403	N	391	-0-	-12	-0-	28	1	363	2	N	-0-					-0-

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

02	392	N	384	-0-	-8	-0-	31	1	353	2	N	-0-					1
03	434	N	429	-0-	-5	-0-	38	1	391	2	N	-0-					1
04	420	N	408	-0-	-12	-0-	33	1	374	2	N	1					2
							1	9									
05	434	N	417	-0-	-17	-0-	34	1	383	2	N	-0-	1	1			1
06	420	N	391	-0-	-29	-0-	35	1	356	2	N	-0-					1
07	434	N	382	-0-	-52	-0-	27	1	355	2	N	-0-					1

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

02	364	N	338	-0-	-26	-0-	27	1	311	2	N	-0-					1
03	383	N	383	-0-	-0-	-0-	34	1	349	2	N	-0-					1
04	371	N	371	-0-	-0-	-0-	30	1	341	2	N	-0-					1
05	384	N	384	-0-	-0-	-0-	31	1	353	2	N	-0-	1	1			-0-
06	368	N	368	-0-	-0-	-0-	33	1	335	2	N	-0-					-0-
07	372	N	368	-0-	-4	-0-	26	1	341	2	N	1					1
							1	9									

KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	433	N	433	-0-	-0-	-0-	37	1	396	3	Y	-0-					-0-
03	496	N	495	-0-	-1	-0-	43	1	452	3	Y	-0-					-0-
04	472	N	472	-0-	-0-	-0-	39	1	433	3	Y	-0-					-0-
05	496	N	496	-0-	-0-	-0-	50	1	446	3	Y	-0-					-0-
06	480	N	478	-0-	-2	-0-	50	1	428	3	Y	-0-					-0-
07	496	N	482	-0-	-14	-0-	50	1	432	3	Y	-0-					-0-

SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	417	-0-	-31	-0-	36	1	381	3	Y	-0-					1
03	492	N	492	-0-	-0-	-0-	42	1	449	3	Y	1	1	1			1
							1	9									
04	466	N	466	-0-	-0-	-0-	39	1	426	3	Y	1	2	1			-0-
							1	9									
05	478	N	478	-0-	-0-	-0-	48	1	429	3	Y	1					1
							1	9									
06	480	N	458	-0-	-22	-0-	48	1	410	3	Y	-0-					1
07	496	N	467	-0-	-29	-0-	48	1	418	3	Y	1	1	1			1
							1	9									

FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	6	-0-	-106	-0-	1	1	5	3	N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	17	-0-	-11	-0-	1	1	14	3	Y	2					2
							2	9									
03	31	N	12	-0-	-19	-0-	1	1	10	3	Y	1	2	1			1
							1	9									
04	30	N	-0-	-0-	-30	-0-					Y	-0-	1	1			-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	183	-0-	-69	-0-	16	1	166	3	Y	1	1	8			1
							1	9									
03	248	N	195	-0-	-53	-0-	17	1	178	3	Y	-0-	1	1			-0-
04	210	N	172	-0-	-38	-0-	14	1	158	3	Y	-0-					-0-
05	217	N	168	-0-	-49	-0-	17	1	150	3	Y	1	1	8			-0-
							1	9									
06	180	N	159	-0-	-21	-0-	17	1	142	3	Y	-0-					-0-
07	186	N	159	-0-	-27	-0-	16	1	143	3	Y	-0-					-0-

FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0-	-0-	8	1	80	3	N	-0-					1
03	145	N	145	-0-	-0-	-0-	14	1	131	3	N	-0-					1
04	146	N	146	-0-	-0-	-0-	15	1	131	3	N	-0-					1
05	152	N	152	-0-	-0-	-0-	16	1	136	3	N	-0-					1
06	153	N	153	-0-	-0-	-0-	16	1	137	3	N	-0-					1
07	155	N	125	-0-	-30	-0-	14	1	111	3	N	-0-					1

SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0-	-0-	12	1	135	2	N	-0-					6
03	160	N	160	-0-	-0-	-0-	14	1	146	2	N	-0-					6
04	153	N	153	-0-	-0-	-0-	12	1	141	2	N	-0-					6
05	155	N	151	-0-	-4	-0-	12	1	138	2	N	1	5	1			2
							1	9									
06	150	N	145	-0-	-5	-0-	13	1	132	2	N	-0-					2
07	155	N	136	-0-	-19	-0-	10	1	126	2	N	-0-					2

BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	397	N	397	-0-	-0-	-0-	22	1	375	2	N	-0-					-0-
03	434	N	431	-0-	-3	-0-	23	1	355	2	N	-0-					-0-
							53	3									
04	426	N	426	-0-	-0-	-0-	24	1	362	2	N	-0-					-0-
							40	3									
05	440	N	440	-0-	-0-	-0-	28	1	321	2	N	-0-					-0-
							91	3									
06	432	N	432	-0-	-0-	-0-	30	1	376	2	N	-0-					-0-
							26	3									
*07	452	N	452	-0-	-0-	-0-	26	1	185	2	N	-0-					-0-
							241	3									

RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	407	-0-	-13	-0-	36	1	370	3	N	1					1
							1	9									
03	467	N	467	-0-	-0-	-0-	41	1	425	3	N	1					2
							1	9									
04	491	N	491	-0-	-0-	-0-	45	1	446	3	N	-0-					2
05	482	N	482	-0-	-0-	-0-	43	1	438	3	N	1					3
							1	9									
06	450	N	414	-0-	-36	-0-	5	1	408	3	N	1					4
							1	9									
07	496	N	423	-0-	-73	-0-	422	3	1	9	N	1	3	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	131	-0-	-9	-0-	11	1	120	2	N	-0-					6
03	155	N	148	-0-	-7	-0-	13	1	135	2	N	-0-					6
04	150	N	142	-0-	-8	-0-	11	1	131	2	N	-0-					6
05	155	N	154	-0-	-1	-0-	12	1	141	2	N	1	5	1			2
							1	9									
06	150	N	146	-0-	-4	-0-	13	1	133	2	N	-0-					2
07	155	N	146	-0-	-9	-0-	10	1	136	2	N	-0-					2

WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1034	N	1034	-0-	-0-	-0-	63	1	970	3	N	1					3
							1	9									
03	1042	N	1042	-0-	-0-	-0-	66	1	976	3	N	-0-	1	1			2
04	791	N	791	-0-	-0-	-0-	48	1	743	3	N	-0-					2
05	775	N	581	-0-	-194	-0-	35	1	546	3	N	-0-					2
06	750	N	508	-0-	-242	-0-	33	1	475	3	N	-0-					2
07	775	N	515	-0-	-260	-0-	35	1	480	3	N	-0-					2

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	477	-0-	-27	-0-	477	3			N	-0-					-0-
03	496	N	422	-0-	-74	-0-	422	3			N	-0-					-0-
04	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
05	527	N	430	-0-	-97	-0-	430	3			N	-0-					-0-
06	420	N	323	-0-	-97	-0-	323	3			N	-0-					-0-
07	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	330	-0-	-6	-0-	20	1	310	3	N	-0-					-0-
03	370	N	370	-0-	-0-	-0-	23	1	347	3	N	-0-					-0-
04	360	N	347	-0-	-13	-0-	21	1	326	3	N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	23	1	354	3	N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	24	1	344	3	N	-0-					-0-
*07	374	N	374	-0-	-0-	-0-	26	1	348	3	N	-0-					-0-

WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

02	906	N	906	-0-	-0-	-0-	186	1	720	3	N	-0-					3
03	1267	N	1267	-0-	-0-	-0-	258	1	1009	3	N	-0-	2	1			1
04	1006	N	1006	-0-	-0-	-0-	234	1	771	3	N	1	1	1			1
							1	9									
05	992	N	840	-0-	-152	-0-	230	1	610	3	N	-0-					1
06	1200	N	644	-0-	-556	-0-	214	1	430	3	N	-0-					1
07	1054	N	637	-0-	-417	-0-	221	1	416	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

02	616	N	616	-0-	-0-	-0-	38	1	578	3	N	-0-					1
03	620	N	604	-0-	-16	-0-	38	1	566	3	N	-0-					1
04	549	N	549	-0-	-0-	-0-	33	1	516	3	N	-0-					1
05	682	N	537	-0-	-145	-0-	33	1	504	3	N	-0-					1
06	570	N	516	-0-	-54	-0-	33	1	483	3	N	-0-					1
07	558	N	523	-0-	-35	-0-	36	1	487	3	N	-0-					1

WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

02	260	N	260	-0-	-0-	-0-	22	1	238	3	N	-0-					1
03	313	N	313	-0-	-0-	-0-	24	1	288	3	N	1					2
							1	9									
04	359	N	359	-0-	-0-	-0-	24	1	334	3	N	1	2	1			1
							1	9									
05	317	N	317	-0-	-0-	-0-	23	1	294	3	N	-0-					1
06	475	N	475	-0-	-0-	-0-	46	1	427	3	N	2					3
							2	9									
*07	576	N	576	-0-	-0-	-0-	70	1	506	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	-0-	-0-	-9	-0-					N	-0-					2
03	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					2
04	30	N	-0-	-0-	-30	-0-					N	-0-	2	1			-0-
05	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	37	-0-	-19	-0-	3	1	34	3	N	-0-					-0-
03	62	N	43	-0-	-19	-0-	3	1	40	3	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	5	1	39	3	N	-0-					-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	4	1	35	3	N	1					1
							1	9									
04	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					1
05	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					1
06	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					1
*07	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					1

FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	61	1	259	3	N	10	7	1			3
							11	9									
04	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					3
05	6	N	-0-	-0-	-6	-0-					N	-0-	2	1			1
06	150	N	147	-0-	-3	-0-	17	1	130	3	N	-0-					1
07	4	N	1	-0-	-3	-0-	1	3			N	-0-	1	1			-0-

FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	203	-0-	-77	-0-	44	1	159	3	N	-0-					1
03	310	N	211	-0-	-99	-0-	44	1	167	3	N	-0-					1
04	210	N	195	-0-	-15	-0-	46	1	149	3	N	-0-					1
05	217	N	174	-0-	-43	-0-	25	1	149	3	N	-0-					1
06	210	N	167	-0-	-43	-0-	27	1	140	3	N	-0-					1
07	217	N	166	-0-	-51	-0-	22	1	144	3	N	-0-					1

FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	4	-0-	-24	-0-	1	1	3	3	N	-0-					-0-
03	31	N	16	-0-	-15	-0-	3	1	13	3	N	-0-					-0-
04	11	N	5	-0-	-6	-0-	1	1	4	3	N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
07	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	90	-0-	-22	-0-	20	1	70	3	N	-0-					1
03	96	N	96	-0-	-0-	-0-	20	1	76	3	N	-0-					1
04	94	N	94	-0-	-0-	-0-	22	1	72	3	N	-0-	1	1			-0-
05	93	N	74	-0-	-19	-0-	11	1	63	3	N	-0-					-0-
06	90	N	78	-0-	-12	-0-	13	1	65	3	N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	18	1	117	3	N	-0-					-0-

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-
*07	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-

FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	555	N	555	-0-	-0-	-0-	121	1	434	3	N	-0-					7
03	632	N	632	-0-	-0-	-0-	132	1	499	3	N	1					8
							1	9									
04	600	N	600	-0-	-0-	-0-	142	1	457	3	N	1	5	1			4
							1	9									
05	620	N	554	-0-	-66	-0-	80	1	474	3	N	-0-					4
06	600	N	537	-0-	-63	-0-	86	1	451	3	N	-0-					4
07	620	N	544	-0-	-76	-0-	72	1	472	3	N	-0-					4

FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23	N	23	-0-	-0-	-0-	5	1	18	3	N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	10	1	59	3	N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	6	1	31	3	N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	27	-0-	-1	-0-	2	1	25	3	N	-0-					-0-
03	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
05	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
03	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
04	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
05	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	517	-0-	-43	-0-	517	3			N	-0-					-0-
03	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
04	720	N	506	-0-	-214	-0-	506	3			N	-0-					-0-
05	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-
06	720	N	313	-0-	-407	-0-	313	3			N	-0-					-0-
07	527	N	102	-0-	-425	-0-	102	3			N	-0-					-0-

CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	214	-0-	-150	-0-	214	3			N	-0-					-0-
03	372	N	124	-0-	-248	-0-	124	3			N	-0-					-0-
04	330	N	130	-0-	-200	-0-	130	3			N	-0-					-0-
05	248	N	162	-0-	-86	-0-	162	3			N	-0-					-0-
06	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		22	-0-	22	22	1	1	21	2	Y	-0-					-0-
03	T. A.		227	-0-	227	249	15	1	211	2	Y	1					1
							1	9									
04	T. A.		899	-0-	899	1148	50	1	845	2	Y	4	2	1			3
							4	9									
05	2064	X	916	-0-	-1148	-0-	58	1	846	2	Y	11					14
							12	9									
06	834	N	834	-0-	-0-	-0-	54	1	778	2	Y	2	11	1			5
							2	9									
07	T. A.		829	-0-	829	829	62	1	767	2	Y	-0-					5

MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	367	-0-	-53	-0-	22	1	345	2	Y	-0-					-0-
03	434	N	415	-0-	-19	-0-	28	1	387	2	Y	-0-					-0-
04	434	N	434	-0-	-0-	-0-	24	1	410	2	Y	-0-					-0-
05	450	N	450	-0-	-0-	-0-	29	1	421	2	Y	-0-					-0-
06	435	N	435	-0-	-0-	-0-	28	1	407	2	Y	-0-					-0-
*07	441	N	441	-0-	-0-	-0-	33	1	408	2	Y	-0-					-0-

MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	294	-0-	-70	-0-	45	1	249	3	Y	-0-					-0-
03	372	N	350	-0-	-22	-0-	55	1	295	3	Y	-0-					-0-
04	291	N	291	-0-	-0-	-0-	46	1	245	3	Y	-0-					-0-
05	341	N	226	-0-	-115	-0-	31	1	195	3	Y	-0-					-0-
06	330	N	288	-0-	-42	-0-	37	1	251	3	Y	-0-					-0-
07	310	N	214	-0-	-96	-0-	29	1	185	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	298	N	298	-0-	-0-	-0-	28	1	270	3	N	-0-					1
03	343	N	343	-0-	-0-	-0-	33	1	309	3	N	1					2
							1	9									
04	362	N	362	-0-	-0-	-0-	37	1	325	3	N	-0-					2
05	341	N	259	-0-	-82	-0-	27	1	232	3	N	-0-					2
06	330	N	228	-0-	-102	-0-	24	1	204	3	N	-0-					2
07	372	N	203	-0-	-169	-0-	23	1	180	3	N	-0-					2

VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	48	N	48	-0-	-0-	-0-	48	1			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	1			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	64	1	75	3	N	15	11	1			4
							17	9									
06	53	N	53	-0-	-0-	-0-	52	1	1	3	N	-0-					4
*07	54	N	54	-0-	-0-	-0-	54	1			N	-0-	3	1			1

VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	46	-0-	-0-	-0-	8	1	38	3	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	9	1	39	3	N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	9	1	40	3	N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					-0-
06	30	N	26	-0-	-4	-0-	3	1	23	3	N	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	6	1	39	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0-	-0-	2	1	51	3	Y	-0-					-0-
03	51	N	51	-0-	-0-	-0-	2	1	49	3	Y	-0-					-0-
04	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-					-0-
05	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					-0-
06	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	7	1	66	3	Y	-0-					-0-

KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

02	317	N	317	-0-	-0-	-0-	12	1	305	3	Y	-0-					-0-
03	349	N	349	-0-	-0-	-0-	16	1	333	3	Y	-0-					-0-
04	510	N	338	-0-	-172	-0-	21	1	317	3	Y	-0-					-0-
05	352	N	352	-0-	-0-	-0-	29	1	323	3	Y	-0-					-0-
06	333	N	333	-0-	-0-	-0-	29	1	304	3	Y	-0-					-0-
*07	351	N	351	-0-	-0-	-0-	35	1	316	3	Y	-0-					-0-

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

02	392	N	373	-0-	-19	-0-	14	1	359	3	Y	-0-					5
03	434	N	411	-0-	-23	-0-	19	1	392	3	Y	-0-	5	1			-0-
04	402	N	402	-0-	-0-	-0-	25	1	377	3	Y	-0-					-0-
05	422	N	422	-0-	-0-	-0-	34	1	388	3	Y	-0-					-0-
06	392	N	392	-0-	-0-	-0-	35	1	357	3	Y	-0-					-0-
*07	450	N	450	-0-	-0-	-0-	40	1	363	3	Y	43	40	1			3
							47	9									

KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

02	117	N	117	-0-	-0-	-0-	30	1	87	3	Y	-0-					-0-
03	220	N	220	-0-	-0-	-0-	82	1	138	3	Y	-0-					-0-
04	117	N	117	-0-	-0-	-0-	7	1	110	3	Y	-0-					-0-
05	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-
06	30	N	9	-0-	-21	-0-	1	1	8	3	Y	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	1			Y	-0-					-0-

KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

02	90	N	90	-0-	-0-	-0-	29	1	61	3	Y	-0-					-0-
03	155	N	144	-0-	-11	-0-	78	1	66	3	Y	-0-					-0-
04	90	N	63	-0-	-27	-0-	4	1	59	3	Y	-0-					-0-
05	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					-0-
06	150	N	69	-0-	-81	-0-	6	1	63	3	Y	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	108	1	62	3	Y	-0-					-0-

KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	326	-0-	-38	-0-	22	1	304	3	Y	-0-					1
03	372	N	346	-0-	-26	-0-	15	1	330	3	Y	1					2
							1	9									
04	360	N	338	-0-	-22	-0-	23	1	314	3	Y	1	2	1			1
							1	9									
05	372	N	334	-0-	-38	-0-	26	1	307	3	Y	1					2
							1	9									
06	330	N	309	-0-	-21	-0-	35	1	274	3	Y	-0-					2
07	341	N	319	-0-	-22	-0-	35	1	284	3	Y	-0-	2	1			-0-

KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	N	259	-0-	-0-	-0-	17	1	242	3	Y	-0-					-0-
03	279	N	257	-0-	-22	-0-	11	1	245	3	Y	1					1
							1	9									
04	270	N	229	-0-	-41	-0-	16	1	213	3	Y	-0-	1	1			-0-
05	310	N	184	-0-	-126	-0-	14	1	169	3	Y	1					1
							1	9									
06	240	N	39	-0-	-201	-0-	4	1	35	3	Y	-0-					1
07	248	N	9	-0-	-239	-0-	1	1	8	3	Y	-0-	1	1			-0-

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	392	-0-	-0-	-0-	26	1	366	3	Y	-0-					-0-
03	403	N	399	-0-	-4	-0-	17	1	382	3	Y	-0-					-0-
04	396	N	396	-0-	-0-	-0-	27	1	369	3	Y	-0-					-0-
05	412	N	412	-0-	-0-	-0-	32	1	380	3	Y	-0-					-0-
06	409	N	409	-0-	-0-	-0-	46	1	363	3	Y	-0-					-0-
07	403	N	367	-0-	-36	-0-	40	1	327	3	Y	-0-					-0-

KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	1	-0-	-55	-0-	1	3			Y	-0-					5
03	62	N	-0-	-0-	-62	-0-					Y	-0-	5	1			-0-
04	30	N	28	-0-	-2	-0-	1	1	17	3	Y	9	9	1			-0-
							10	9									
05	31	N	31	-0-	-0-	-0-	2	1	26	3	Y	3					3
							3	9									
06	52	N	52	-0-	-0-	-0-	4	1	37	3	Y	10	3	1			10
							11	9									
*07	55	N	55	-0-	-0-	-0-	5	1	46	3	Y	4	13	1			1
							4	9									

CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	91	-0-	-637	-0-	14	1	77	3	Y	-0-					-0-
03	930	N	11	-0-	-919	-0-	2	1	9	3	Y	-0-					-0-
04	810	N	14	-0-	-796	-0-	2	1	12	3	Y	-0-					-0-
05	331	N	331	-0-	-0-	-0-	45	1	286	3	Y	-0-					-0-
06	871	N	871	-0-	-0-	-0-	111	1	760	3	Y	-0-					-0-
*07	893	N	893	-0-	-0-	-0-	120	1	758	3	Y	14					14
							15	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	18	-0-	-374	-0-	3	1	15	3	Y	-0-					-0-
03	62	N	14	-0-	-48	-0-	2	1	12	3	Y	-0-					-0-
04	307	N	307	-0-	-0-	-0-	48	1	259	3	Y	-0-					-0-
05	400	N	400	-0-	-0-	-0-	55	1	345	3	Y	-0-					-0-
06	417	N	417	-0-	-0-	-0-	53	1	364	3	Y	-0-					-0-
*07	456	N	456	-0-	-0-	-0-	59	1	371	3	Y	24					24
							26	9									

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

02	140	N	138	-0-	-2	-0-	8	1	130	2	Y	-0-					-0-
03	155	N	153	-0-	-2	-0-	10	1	143	2	Y	-0-					-0-
04	150	N	146	-0-	-4	-0-	8	1	138	2	Y	-0-					-0-
05	155	N	152	-0-	-3	-0-	10	1	142	2	Y	-0-					-0-
06	150	N	145	-0-	-5	-0-	9	1	136	2	Y	-0-					-0-
07	155	N	148	-0-	-7	-0-	11	1	137	2	Y	-0-					-0-

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

02	188	N	188	-0-	-0-	-0-	11	1	177	2	Y	-0-					-0-
03	220	N	220	-0-	-0-	-0-	15	1	205	2	Y	-0-					-0-
04	211	N	211	-0-	-0-	-0-	12	1	199	2	Y	-0-					-0-
05	222	N	222	-0-	-0-	-0-	14	1	208	2	Y	-0-					-0-
06	211	N	211	-0-	-0-	-0-	14	1	197	2	Y	-0-					-0-
07	217	N	207	-0-	-10	-0-	15	1	192	2	Y	-0-					-0-

HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

02	252	N	233	-0-	-19	-0-	14	1	219	2	Y	-0-					-0-
03	257	N	257	-0-	-0-	-0-	17	1	240	2	Y	-0-					-0-
04	246	N	246	-0-	-0-	-0-	14	1	232	2	Y	-0-					-0-
05	254	N	254	-0-	-0-	-0-	16	1	238	2	Y	-0-					-0-
06	246	N	246	-0-	-0-	-0-	16	1	230	2	Y	-0-					-0-
07	248	N	248	-0-	-0-	-0-	18	1	230	2	Y	-0-					-0-

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

02	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
04	9	N	3	-0-	-6	-0-	3	3			Y	-0-					-0-
05	12	N	3	-0-	-9	-0-	3	3			Y	-0-					-0-
06	6	N	3	-0-	-3	-0-	3	3			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	547	-0-	-41	-0-	547	3			N	-0-					-0-
03	651	N	595	-0-	-56	-0-	595	3			N	-0-					-0-
04	630	N	575	-0-	-55	-0-	575	3			N	-0-					-0-
05	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
06	570	N	534	-0-	-36	-0-	534	3			N	-0-					-0-
07	589	N	552	-0-	-37	-0-	551	3	1	9	N	1	1	8			-0-

WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	861	-0-	-35	-0-	52	1	806	3	N	3	1	8			7
							3	9									
03	961	N	955	-0-	-6	-0-	60	1	894	3	N	1	2	1			6
							1	9									
04	917	N	917	-0-	-0-	-0-	55	1	862	3	N	-0-	1	1			5
05	961	N	954	-0-	-7	-0-	58	1	895	3	N	1	1	1			5
							1	9									
06	930	N	922	-0-	-8	-0-	60	1	862	3	N	-0-					5
07	961	N	944	-0-	-17	-0-	65	1	878	3	N	1	1	1			5
							1	9									

SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0-	-0-	9	1	95	3	N	28	6	8			23
							31	9									
03	161	N	161	-0-	-0-	-0-	11	1	137	3	N	12					35
							13	9									
04	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-	32	1			3
05	155	N	54	-0-	-101	-0-	4	1	50	3	N	-0-					3
06	150	N	48	-0-	-102	-0-	5	1	43	3	N	-0-					3
07	62	N	57	-0-	-5	-0-	7	1	50	3	N	-0-					3

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	104	N	104	-0-	-0-	-0-	8	1	89	3	N	6	1	8			6
							7	9									
03	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-					6
04	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-	6	1			-0-
05	93	N	64	-0-	-29	-0-	5	1	59	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	9	1	80	3	N	-0-					-0-
07	93	N	82	-0-	-11	-0-	10	1	72	3	N	-0-					-0-

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	6	1	72	3	N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
05	93	N	80	-0-	-13	-0-	6	1	74	3	N	-0-					-0-
06	90	N	75	-0-	-15	-0-	7	1	68	3	N	-0-					-0-
07	93	N	67	-0-	-26	-0-	8	1	59	3	N	-0-					-0-

SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	77	N	77	-0-	-0-	-0-	6	1	71	3	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	8	1	93	3	N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	9	1	80	3	N	-0-					-0-
*07	84	N	84	-0-	-0-	-0-	10	1	74	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	15	1	217	3	N	11	1	1			10
							12	9									
05	126	N	126	-0-	-0-	-0-	9	1	114	3	N	3					13
							3	9									
06	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					13
*07	103	N	103	-0-	-0-	-0-	12	1	91	3	N	-0-					13

HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

02	140	N	136	-0-	-4	-0-	11	1	125	2	N	-0-					6
03	158	N	158	-0-	-0-	-0-	14	1	144	2	N	-0-					6
04	150	N	150	-0-	-0-	-0-	12	1	138	2	N	-0-					6
05	156	N	156	-0-	-0-	-0-	13	1	143	2	N	-0-	4	1			2
06	150	N	146	-0-	-4	-0-	13	1	133	2	N	-0-	1	1			1
07	155	N	149	-0-	-6	-0-	11	1	138	2	N	-0-					1

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

02	56	N	31	-0-	-25	-0-	5	1	26	3	N	-0-					-0-
03	62	N	35	-0-	-27	-0-	7	1	28	3	N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	9	1	39	3	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
07	62	N	38	-0-	-24	-0-	5	1	33	3	N	-0-					-0-

CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50	N	50	-0-	-0-	-0-	4	1	46	2	N	-0-					3
03	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-					3
04	60	N	15	-0-	-45	-0-	1	1	14	2	N	-0-					3
05	62	N	23	-0-	-39	-0-	2	1	21	2	N	-0-	2	1			1
06	38	N	38	-0-	-0-	-0-	3	1	35	2	N	-0-					1
*07	43	N	43	-0-	-0-	-0-	3	1	40	2	N	-0-					1

KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

02	84	N	67	-0-	-17	-0-	6 1	1 9	60	3	Y	1	1	8			-0-
03	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
04	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
05	69	N	69	-0-	-0-	-0-	7	1	62	3	Y	-0-					-0-
06	66	N	66	-0-	-0-	-0-	7	1	59	3	Y	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	7	1	58	3	Y	-0-					-0-

KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

02	504	N	483	-0-	-21	-0-	42	1	441	3	Y	-0-					1
03	559	N	559	-0-	-0-	-0-	48 1	1 9	510	3	Y	1	1	1			1
04	537	N	537	-0-	-0-	-0-	45 1	1 9	491	3	Y	1	2	1			-0-
05	558	N	558	-0-	-0-	-0-	56 1	1 9	501	3	Y	1					1
06	540	N	532	-0-	-8	-0-	56	1	476	3	Y	-0-					1
07	558	N	551	-0-	-7	-0-	57 1	1 9	493	3	Y	1	1	1			1

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

02	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	8	1	95	3	N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	11	1	77	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

02	538	N	538	-0-	-0-	-0-	37	1	501	3	N	-0-					8
03	589	N	580	-0-	-9	-0-	41	1	539	3	N	-0-	7	1			1
04	600	N	571	-0-	-29	-0-	42	1	529	3	N	-0-					1
05	596	N	596	-0-	-0-	-0-	38	1	557	3	N	1	2	1			-0-
							1	9									
06	618	N	618	-0-	-0-	-0-	38	1	580	3	N	-0-					-0-
07	589	N	541	-0-	-48	-0-	32	1	505	3	N	4					4
							4	9									

FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

02	364	N	314	-0-	-50	-0-	30	1	284	3	N	-0-					2
03	372	N	345	-0-	-27	-0-	33	1	311	3	N	1					3
							1	9									
04	331	N	331	-0-	-0-	-0-	34	1	297	3	N	-0-					3
05	341	N	330	-0-	-11	-0-	34	1	296	3	N	-0-					3
06	330	N	322	-0-	-8	-0-	33	1	289	3	N	-0-					3
07	341	N	308	-0-	-33	-0-	35	1	273	3	N	-0-					3

FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

02	56	N	8	-0-	-48	-0-	2	1	6	3	N	-0-					-0-
03	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
04	30	N	8	-0-	-22	-0-	2	1	6	3	N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-

FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

02	140	N	138	-0-	-2	-0-	30	1	108	3	N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	33	1	124	3	N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	35	1	112	3	N	-0-					-0-
05	155	N	138	-0-	-17	-0-	20	1	118	3	N	-0-					-0-
06	150	N	133	-0-	-17	-0-	21	1	112	3	N	-0-					-0-
07	155	N	137	-0-	-18	-0-	18	1	119	3	N	-0-					-0-

FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

02	173	N	173	-0-	-0-	-0-	38	1	135	3	N	-0-					5
03	188	N	188	-0-	-0-	-0-	39	1	149	3	N	-0-					5
04	180	N	172	-0-	-8	-0-	41	1	131	3	N	-0-	3	1			2
05	186	N	151	-0-	-35	-0-	22	1	129	3	N	-0-					2
06	180	N	134	-0-	-46	-0-	22	1	112	3	N	-0-					2
07	186	N	124	-0-	-62	-0-	16	1	108	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	N	183	-0-	-0-	-0-	12	1	171	3	Y	-0-					-0-
03	190	N	190	-0-	-0-	-0-	8	1	182	3	Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	11	1	146	3	Y	-0-					-0-
05	189	N	189	-0-	-0-	-0-	15	1	174	3	Y	-0-					-0-
06	186	N	186	-0-	-0-	-0-	21	1	165	3	Y	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	21	1	172	3	Y	-0-					-0-

KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	96	-0-	-16	-0-	4	1	92	3	Y	-0-					-0-
03	124	N	105	-0-	-19	-0-	5	1	100	3	Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	6	1	92	3	Y	-0-					-0-
05	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-
06	90	N	88	-0-	-2	-0-	8	1	80	3	Y	-0-					-0-
07	93	N	73	-0-	-20	-0-	7	1	66	3	Y	-0-					-0-

ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	826	-0-	-14	-0-	71 2	1 9	753	3	Y	2	1	8			2
03	936	N	936	-0-	-0-	-0-	80 2	1 9	854	3	Y	2	2	1			2
04	894	N	894	-0-	-0-	-0-	74 3	1 9	817	3	Y	3	3	1	1	8	1
05	930	N	911	-0-	-19	-0-	92	1	819	3	Y	-0-					1
06	900	N	885	-0-	-15	-0-	92 1	1 9	792	3	Y	1					2
07	930	N	910	-0-	-20	-0-	94 1	1 9	815	3	Y	1	1	1	1	8	1

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	64	-0-	-48	-0-	64	3			Y	-0-					-0-
03	124	N	33	-0-	-91	-0-	33	3			Y	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
05	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
07	279	N	116	-0-	-163	-0-	116	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	408	-0-	-40	-0-	408	3			Y	-0-					-0-
03	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
04	690	N	415	-0-	-275	-0-	415	3			Y	-0-					-0-
05	465	N	363	-0-	-102	-0-	363	3			Y	-0-					-0-
06	480	N	397	-0-	-83	-0-	397	3			Y	-0-					-0-
*07	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
04	330	N	264	-0-	-66	-0-	264	3			Y	-0-					-0-
05	279	N	255	-0-	-24	-0-	255	3			Y	-0-					-0-
06	330	N	257	-0-	-73	-0-	257	3			Y	-0-					-0-
07	279	N	219	-0-	-60	-0-	219	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	284	N	284	-0-	-0-	-0-	49	1	234	3	N	1					1
							1	9									
03	316	N	316	-0-	-0-	-0-	60	1	256	3	N	-0-	1	1			-0-
04	306	N	306	-0-	-0-	-0-	59	1	246	3	N	1					1
							1	9									
05	310	N	291	-0-	-19	-0-	36	1	255	3	N	-0-	1	1			-0-
06	300	N	218	-0-	-82	-0-	26	1	192	3	N	-0-					-0-
07	310	N	27	-0-	-283	-0-	3	1	24	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	502	N	502	-0-	-0-	-0-	87	1	414	3	N	1	1	1			1
							1	9									
03	454	N	454	-0-	-0-	-0-	83	1	350	3	N	19	14	1			6
							21	9									
04	383	N	383	-0-	-0-	-0-	72	1	302	3	N	8					14
							9	9									
05	434	N	329	-0-	-105	-0-	40	1	286	3	N	3	13	1			4
							3	9									
06	420	N	351	-0-	-69	-0-	41	1	309	3	N	1					5
							1	9									
07	403	N	336	-0-	-67	-0-	42	1	294	3	N	-0-	4	1			1

WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	618	-0-	-54	-0-	38	1	580	3	N	-0-					1
03	713	N	679	-0-	-34	-0-	43	1	636	3	N	-0-					1
04	570	N	563	-0-	-7	-0-	34	1	529	3	N	-0-					1
05	748	N	748	-0-	-0-	-0-	45	1	703	3	N	-0-					1
06	706	N	706	-0-	-0-	-0-	46	1	660	3	N	-0-					1
*07	735	N	735	-0-	-0-	-0-	51	1	684	3	N	-0-					1

WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	955	-0-	-53	-0-	58	1	897	3	N	-0-					1
03	1085	N	1079	-0-	-6	-0-	68	1	1011	3	N	-0-					1
04	1042	N	1042	-0-	-0-	-0-	63	1	979	3	N	-0-					1
05	1089	N	1089	-0-	-0-	-0-	66	1	1023	3	N	-0-					1
06	1059	N	1059	-0-	-0-	-0-	68	1	991	3	N	-0-					1
*07	1106	N	1106	-0-	-0-	-0-	76	1	1030	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	765	-0-	-19	-0-	47	1	718	3	N	-0-					1
03	868	N	837	-0-	-31	-0-	53	1	784	3	N	-0-					1
04	810	N	755	-0-	-55	-0-	45	1	708	3	N	2	1	1			2
							2	9									
05	837	N	792	-0-	-45	-0-	48	1	743	3	N	1	1	1			2
							1	9									
06	886	N	886	-0-	-0-	-0-	57	1	827	3	N	2					4
							2	9									
*07	924	N	924	-0-	-0-	-0-	64	1	859	3	N	1	1	1			4
							1	9									

WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	567	N	567	-0-	-0-	-0-	35	1	532	3	N	-0-					1
03	646	N	646	-0-	-0-	-0-	41	1	605	3	N	-0-					1
04	570	N	518	-0-	-52	-0-	31	1	487	3	N	-0-					1
05	638	N	638	-0-	-0-	-0-	39	1	599	3	N	-0-					1
06	630	N	496	-0-	-134	-0-	32	1	464	3	N	-0-					1
*07	542	N	542	-0-	-0-	-0-	37	1	505	3	N	-0-					1

SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	320	N	320	-0-	-0-	-0-	28	1	292	3	Y	-0-					-0-
03	356	N	356	-0-	-0-	-0-	31	1	325	3	Y	-0-					-0-
04	338	N	338	-0-	-0-	-0-	28	1	310	3	Y	-0-					-0-
05	339	N	339	-0-	-0-	-0-	34	1	305	3	Y	-0-					-0-
06	338	N	338	-0-	-0-	-0-	35	1	303	3	Y	-0-					-0-
*07	345	N	345	-0-	-0-	-0-	36	1	309	3	Y	-0-					-0-

SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	477	N	477	-0-	-0-	-0-	41	1	435	3	Y	1					1
							1	9									
03	536	N	536	-0-	-0-	-0-	46	1	488	3	Y	2	1	1			2
							2	9									
04	515	N	515	-0-	-0-	-0-	43	1	472	3	Y	-0-	2	1			-0-
05	527	N	520	-0-	-7	-0-	52	1	467	3	Y	1					1
							1	9									
06	513	N	513	-0-	-0-	-0-	54	1	459	3	Y	-0-					1
*07	536	N	536	-0-	-0-	-0-	55	1	481	3	Y	-0-	1	1			-0-

SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	967	-0-	-13	-0-	83	1	884	3	Y	-0-					-0-
03	1148	N	1148	-0-	-0-	-0-	99	1	1049	3	Y	-0-					-0-
04	1080	N	1072	-0-	-8	-0-	89	1	983	3	Y	-0-					-0-
05	1094	N	1094	-0-	-0-	-0-	110	1	984	3	Y	-0-					-0-
06	1110	N	1073	-0-	-37	-0-	112	1	961	3	Y	-0-					-0-
*07	1193	N	1193	-0-	-0-	-0-	123	1	1070	3	Y	-0-					-0-

KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	154	-0-	-0-	-0-	10	1	144	3	Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	7	1	155	3	Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	11	1	146	3	Y	-0-					-0-
05	162	N	162	-0-	-0-	-0-	13	1	149	3	Y	-0-					-0-
06	161	N	161	-0-	-0-	-0-	18	1	143	3	Y	-0-					-0-
*07	166	N	166	-0-	-0-	-0-	18	1	148	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	579	-0-	-93	-0-	37 1	1 9	541	3	Y	1					2
03	682	N	278	-0-	-404	-0-	19	1	259	3	Y	-0-					2
04	540	N	394	-0-	-146	-0-	32	1	362	3	Y	-0-					2
05	719	N	719	-0-	-0-	-0-	59 52	1 9	608	3	Y	47	47	8			2
06	612	N	612	-0-	-0-	-0-	55	1	557	3	Y	-0-	1	1			1
*07	619	N	619	-0-	-0-	-0-	52 1	1 9	566	3	Y	1					2

HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	481	N	481	-0-	-0-	-0-	31	1	450	3	Y	-0-					1
03	558	N	518	-0-	-40	-0-	35	1	483	3	Y	-0-					1
04	510	N	474	-0-	-36	-0-	38	1	436	3	Y	-0-					1
05	527	N	443	-0-	-84	-0-	39	1	404	3	Y	-0-					1
06	510	N	357	-0-	-153	-0-	32	1	325	3	Y	-0-					1
07	496	N	320	-0-	-176	-0-	27	1	293	3	Y	-0-					1

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
06	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-
*07	227	N	227	-0-	-0-	-0-	19	1	208	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	248	-0-	-116	-0-	16	1	232	3	Y	-0-					2
03	372	N	288	-0-	-84	-0-	20	1	268	3	Y	-0-					2
04	300	N	276	-0-	-24	-0-	22	1	254	3	Y	-0-					2
05	279	N	257	-0-	-22	-0-	23	1	234	3	Y	-0-					2
06	270	N	172	-0-	-98	-0-	15	1	157	3	Y	-0-	1	1			1
*07	330	N	330	-0-	-0-	-0-	28	1	302	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					1
03	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-	1	1			-0-
04	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
05	31	N	10	-0-	-21	-0-	1	1	9	3	Y	-0-					-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
07	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					-0-

SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	71	-0-	-13	-0-	6	1	65	3	Y	-0-					-0-
03	78	N	78	-0-	-0-	-0-	7	1	71	3	Y	-0-					-0-
04	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-
05	93	N	77	-0-	-16	-0-	8	1	69	3	Y	-0-					-0-
06	90	N	74	-0-	-16	-0-	8	1	66	3	Y	-0-					-0-
07	93	N	76	-0-	-17	-0-	8	1	68	3	Y	-0-					-0-

FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	346	N	346	-0-	-0-	-0-	76	1	270	3	N	-0-					5
03	403	N	403	-0-	-0-	-0-	84	1	319	3	N	-0-					5
04	377	N	377	-0-	-0-	-0-	89	1	287	3	N	1	3	1			3
							1	9									
05	318	N	318	-0-	-0-	-0-	46	1	272	3	N	-0-					3
06	336	N	336	-0-	-0-	-0-	54	1	282	3	N	-0-					3
*07	357	N	357	-0-	-0-	-0-	47	1	310	3	N	-0-					3

FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	247	-0-	-5	-0-	23	1	224	3	N	-0-					1
03	274	N	274	-0-	-0-	-0-	26	1	248	3	N	-0-					1
04	274	N	274	-0-	-0-	-0-	28	1	246	3	N	-0-					1
05	347	N	347	-0-	-0-	-0-	36	1	311	3	N	-0-					1
06	436	N	436	-0-	-0-	-0-	45	1	391	3	N	-0-					1
*07	445	N	445	-0-	-0-	-0-	50	1	395	3	N	-0-					1

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	69	-0-	-15	-0-	69	1			Y	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	1			Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-

DUNBAR, NED WELL #: 51 RRCID -> 188749 COMPL. DATE 02/06/2002 TOTAL DEPTH 6100 PERF. 5092 - 5934

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

02	84	N	69	-0-	-15	-0-	69	1			Y	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	1			Y	-0-					-0-
04	117	N	117	-0-	-0-	-0-	101	1	16	3	Y	-0-					-0-
05	116	N	116	-0-	-0-	-0-	101	1	15	3	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
07	124	N	113	-0-	-11	-0-	101	1	12	3	Y	-0-					-0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

02	140	N	115	-0-	-25	-0-	115	3			Y	-0-					-0-
03	155	N	137	-0-	-18	-0-	137	3			Y	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
06	120	N	91	-0-	-29	-0-	91	3			Y	-0-					-0-
07	124	N	92	-0-	-32	-0-	92	3			Y	-0-					-0-

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	185	-0-	-11	-0-	10	1	175	2	N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	11	1	167	2	N	-0-					-0-
							25	3									
04	196	N	196	-0-	-0-	-0-	11	1	167	2	N	-0-					-0-
							18	3									
05	217	N	205	-0-	-12	-0-	13	1	150	2	N	-0-					-0-
							42	3									
06	210	N	195	-0-	-15	-0-	14	1	169	2	N	-0-					-0-
							12	3									
07	217	N	203	-0-	-14	-0-	12	1	83	2	N	-0-					-0-
							108	3									

WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

02	28	N	6	-0-	-22	-0-	6	3			N	-0-					-0-
03	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-
07	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

02	784	N	733	-0-	-51	-0-	203	1	528	3	N	2					4
							2	9									
03	837	N	777	-0-	-60	-0-	231	1	546	3	N	-0-	3	1			1
04	780	N	759	-0-	-21	-0-	225	1	532	3	N	2					3
							2	9									
05	806	N	714	-0-	-92	-0-	177	1	536	3	N	1	3	1			1
							1	9									
06	750	N	742	-0-	-8	-0-	174	1	568	3	N	-0-					1
07	775	N	735	-0-	-40	-0-	181	1	554	3	N	-0-	1	1			-0-

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

02	86	N	86	-0-	-0-	-0-	7	1	76	3	N	3	1	8			5
							3	9									
03	137	N	137	-0-	-0-	-0-	10	1	124	3	N	3					8
							3	9									
04	120	N	105	-0-	-15	-0-	7	1	95	3	N	3	8	1			3
							3	9									
05	93	N	86	-0-	-7	-0-	6	1	71	3	N	8					11
							9	9									
06	120	N	118	-0-	-2	-0-	11	1	100	3	N	6					17
							7	9									
07	124	N	104	-0-	-20	-0-	13	1	91	3	N	-0-					17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	480	N	480	-0-	-0-	-0-	40	1	439	3	N	1					2
							1	9									
03	531	N	531	-0-	-0-	-0-	39	1	481	3	N	10					12
							11	9									
04	579	N	579	-0-	-0-	-0-	38	1	530	3	N	10	14	1			8
							11	9									
05	610	N	610	-0-	-0-	-0-	44	1	562	3	N	4					12
							4	9									
06	1042	N	1042	-0-	-0-	-0-	101	1	941	3	N	-0-					12
*07	694	N	694	-0-	-0-	-0-	84	1	610	3	N	-0-					12

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	555	-0-	-5	-0-	46	1	508	3	N	1					2
							1	9									
03	607	N	607	-0-	-0-	-0-	46	1	560	3	N	1					3
							1	9									
04	609	N	609	-0-	-0-	-0-	40	1	569	3	N	-0-	3	1			-0-
05	620	N	598	-0-	-22	-0-	43	1	554	3	N	1					1
							1	9									
06	600	N	518	-0-	-82	-0-	50	1	468	3	N	-0-					1
07	620	N	495	-0-	-125	-0-	60	1	435	3	N	-0-					1

SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	206	N	206	-0-	-0-	-0-	17	1	189	3	N	-0-					-0-
03	217	N	216	-0-	-1	-0-	16	1	200	3	N	-0-					-0-
04	210	N	193	-0-	-17	-0-	13	1	180	3	N	-0-					-0-
05	217	N	207	-0-	-10	-0-	15	1	192	3	N	-0-					-0-
06	210	N	159	-0-	-51	-0-	15	1	144	3	N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	23	1	170	3	N	-0-					-0-

SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	13	1	153	3	N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	15	1	208	3	N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	19	1	239	3	N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	22	1	204	3	N	-0-					-0-
07	217	N	190	-0-	-27	-0-	23	1	167	3	N	-0-					-0-

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	158	-0-	-66	-0-	13	1	145	3	N	-0-					-0-
03	217	N	136	-0-	-81	-0-	10	1	126	3	N	-0-					-0-
04	180	N	117	-0-	-63	-0-	8	1	109	3	N	-0-					-0-
05	186	N	102	-0-	-84	-0-	7	1	95	3	N	-0-					-0-
06	120	N	78	-0-	-42	-0-	8	1	70	3	N	-0-					-0-
07	124	N	55	-0-	-69	-0-	7	1	48	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	629	N	629	-0-	-0-	-0-	52	1	577	3	N	-0-					-0-
03	630	N	630	-0-	-0-	-0-	48	1	582	3	N	-0-					-0-
04	646	N	646	-0-	-0-	-0-	43	1	603	3	N	-0-					-0-
05	682	N	609	-0-	-73	-0-	44	1	565	3	N	-0-					-0-
06	600	N	524	-0-	-76	-0-	51	1	473	3	N	-0-					-0-
07	682	N	281	-0-	-401	-0-	34	1	247	3	N	-0-					-0-

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	83	-0-	-1	-0-	5	1	78	3	Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-					-0-
04	90	N	4	-0-	-86	-0-	4	3			Y	-0-					-0-
05	479	N	479	-0-	-0-	-0-	42	1	437	3	Y	-0-					-0-
06	572	N	572	-0-	-0-	-0-	51	1	517	3	Y	4	3	1			1
							4	9									
*07	349	N	349	-0-	-0-	-0-	30	1	319	3	Y	-0-	1	1			-0-

VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		2	-0-	2	2	2	3			Y	-0-					-0-

SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	445	-0-	-31	-0-	37	1	406	3	N	2					2
							2	9									
03	465	N	284	-0-	-181	-0-	21	1	262	3	N	1					3
							1	9									
04	390	N	237	-0-	-153	-0-	16	1	221	3	N	-0-	3	1			-0-
05	496	N	443	-0-	-53	-0-	32	1	411	3	N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	29	1	271	3	N	-0-					-0-
*07	457	N	457	-0-	-0-	-0-	55	1	402	3	N	-0-					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	345	N	345	-0-	-0-	-0-	22	1	323	3	Y	-0-					1
03	558	N	377	-0-	-181	-0-	26	1	351	3	Y	-0-					1
04	420	N	371	-0-	-49	-0-	30	1	341	3	Y	-0-					1
05	385	N	385	-0-	-0-	-0-	34	1	351	3	Y	-0-	1	1			-0-
06	360	N	324	-0-	-36	-0-	29	1	293	3	Y	2	2	1			-0-
							2	9									
07	372	N	356	-0-	-16	-0-	72	1	284	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	348	-0-	-0-	-0-	22	1	326	3	Y	-0-					1
03	372	N	358	-0-	-14	-0-	24	1	334	3	Y	-0-					1
04	366	N	366	-0-	-0-	-0-	30	1	336	3	Y	-0-					1
05	372	N	359	-0-	-13	-0-	32	1	327	3	Y	-0-	1	1			-0-
06	401	N	401	-0-	-0-	-0-	36	1	365	3	Y	-0-					-0-
07	372	N	308	-0-	-64	-0-	26	1	282	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	3	-0-	-25	-0-	3	3			Y	-0-					3
03	31	N	-0-	-0-	-31	-0-					Y	-0-	2	1			1
04	30	N	-0-	-0-	-30	-0-					Y	-0-	1	1			-0-
05	3	N	-0-	-0-	-3	-0-					Y	17					17
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
07	0	N	-0-	-0-	-0-	-0-					Y	-0-	14	1			3

SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	146	N	146	-0-	-0-	-0-	7	1	139	3	Y	-0-					-0-
05	121	N	121	-0-	-0-	-0-	6	1	115	3	Y	-0-					-0-
06	104	N	104	-0-	-0-	-0-	5	1	99	3	Y	-0-					-0-
07	155	N	110	-0-	-45	-0-	5	1	105	3	Y	-0-					-0-

JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	23	-0-	-61	-0-	1 9	1 9	13	3	Y	8	7	1	2	8	13
03	93	N	2	-0-	-91	-0-	2	3			Y	-0-	7	1			6
04	155	N	155	-0-	-0-	-0-	8	1	147	3	Y	-0-	5	1			1
05	127	N	127	-0-	-0-	-0-	7	1	120	3	Y	-0-					1
06	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					1
07	155	N	62	-0-	-93	-0-	3	1	59	3	Y	-0-	1	1			-0-

SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	865	N	865	-0-	-0-	-0-	72 29	1 9	764	3	Y	26	1	8			44
03	1124	N	1124	-0-	-0-	-0-	94 28	1 9	1002	3	Y	25	38	1			31
04	1163	N	1163	-0-	-0-	-0-	96 17	1 9	1050	3	Y	15	37	1			9
05	1234	N	1234	-0-	-0-	-0-	123 7	1 9	1104	3	Y	6					15
06	1210	N	1210	-0-	-0-	-0-	125 11	1 9	1074	3	Y	10	1	8			24
*07	1311	N	1311	-0-	-0-	-0-	133 20	1 9	1158	3	Y	18	22	1	2	8	18

VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	1		1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

02	508 N	508	-0-	-0-	-0-	31	1	477	3	N	-0-					1
03	558 N	533	-0-	-25	-0-	34	1	499	3	N	-0-	1	1			-0-
04	510 N	509	-0-	-1	-0-	31	1	478	3	N	-0-					-0-
05	558 N	527	-0-	-31	-0-	32	1	495	3	N	-0-					-0-
06	510 N	489	-0-	-21	-0-	32	1	457	3	N	-0-					-0-
*07	537 N	537	-0-	-0-	-0-	37	1	500	3	N	-0-					-0-

WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

02	560 N	544	-0-	-16	-0-	33	1	509	3	N	2	1	8			7
						2	9									
03	620 N	617	-0-	-3	-0-	39	1	577	3	N	1	2	1			6
						1	9									
04	600 N	583	-0-	-17	-0-	35	1	548	3	N	-0-	1	1			5
05	606 N	606	-0-	-0-	-0-	37	1	568	3	N	1	1	1			5
						1	9									
06	600 N	573	-0-	-27	-0-	37	1	536	3	N	-0-					5
07	589 N	585	-0-	-4	-0-	40	1	544	3	N	1	1	1			5
						1	9									

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

02	140 N	133	-0-	-7	-0-	8	1	125	2	Y	-0-					-0-
03	155 N	146	-0-	-9	-0-	10	1	136	2	Y	-0-					-0-
04	142 N	142	-0-	-0-	-0-	8	1	134	2	Y	-0-					-0-
05	155 N	147	-0-	-8	-0-	9	1	138	2	Y	-0-					-0-
06	150 N	142	-0-	-8	-0-	9	1	133	2	Y	-0-					-0-
07	155 N	145	-0-	-10	-0-	11	1	134	2	Y	-0-					-0-

HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

02	112 N	106	-0-	-6	-0-	6	1	100	2	Y	-0-					-0-
03	124 N	118	-0-	-6	-0-	8	1	110	2	Y	-0-					-0-
04	120 N	113	-0-	-7	-0-	6	1	107	2	Y	-0-					-0-
05	124 N	119	-0-	-5	-0-	8	1	111	2	Y	-0-					-0-
06	120 N	111	-0-	-9	-0-	7	1	104	2	Y	-0-					-0-
07	124 N	118	-0-	-6	-0-	9	1	109	2	Y	-0-					-0-

HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

02	252 N	235	-0-	-17	-0-	14	1	221	2	Y	-0-					-0-
03	279 N	269	-0-	-10	-0-	18	1	251	2	Y	-0-					-0-
04	270 N	266	-0-	-4	-0-	15	1	251	2	Y	-0-					-0-
05	282 N	282	-0-	-0-	-0-	18	1	264	2	Y	-0-					-0-
06	270 N	268	-0-	-2	-0-	17	1	251	2	Y	-0-					-0-
07	279 N	261	-0-	-18	-0-	19	1	242	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	11	11	8			-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

02	448	N	259	-0-	-189	-0-	17	1	241	3	Y	1					2
							1	9									
03	496	N	295	-0-	-201	-0-	20	1	275	3	Y	-0-					2
04	300	N	279	-0-	-21	-0-	23	1	256	3	Y	-0-					2
05	279	N	227	-0-	-52	-0-	20	1	207	3	Y	-0-					2
06	300	N	97	-0-	-203	-0-	9	1	88	3	Y	-0-	1	1			1
07	279	N	228	-0-	-51	-0-	19	1	209	3	Y	-0-					1

SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

02	84	N	58	-0-	-26	-0-	3	1	55	3	Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-
04	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
05	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					-0-

SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

02	168	N	158	-0-	-10	-0-	8	1	150	3	Y	-0-					-0-
03	279	N	191	-0-	-88	-0-	10	1	181	3	Y	-0-					-0-
04	210	N	164	-0-	-46	-0-	8	1	156	3	Y	-0-					-0-
05	187	N	187	-0-	-0-	-0-	9	1	178	3	Y	-0-					-0-
06	180	N	173	-0-	-7	-0-	9	1	164	3	Y	-0-					-0-
*07	235	N	235	-0-	-0-	-0-	102	1	133	3	Y	-0-					-0-

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

02	504	N	499	-0-	-5	-0-	29	1	470	2	Y	-0-					-0-
03	558	N	556	-0-	-2	-0-	37	1	519	2	Y	-0-					-0-
04	540	N	537	-0-	-3	-0-	30	1	507	2	Y	-0-					-0-
05	558	N	556	-0-	-2	-0-	36	1	520	2	Y	-0-					-0-
06	540	N	536	-0-	-4	-0-	35	1	501	2	Y	-0-					-0-
07	558	N	550	-0-	-8	-0-	41	1	509	2	Y	-0-					-0-

MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

02	1148	N	1141	-0-	-7	-0-	67	1	1074	2	Y	-0-					-0-
03	1286	N	1286	-0-	-0-	-0-	86	1	1200	2	Y	-0-					-0-
04	1227	N	1227	-0-	-0-	-0-	69	1	1158	2	Y	-0-					-0-
05	1271	N	1268	-0-	-3	-0-	81	1	1186	2	Y	1					1
							1	9									
06	1261	N	1261	-0-	-0-	-0-	82	1	1179	2	Y	-0-	1	1			-0-
*07	1300	N	1300	-0-	-0-	-0-	97	1	1203	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
07	62	N	31	-0-	-31	-0-	31	3			Y	-0-					-0-

FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	54	-0-	-310	-0-	12	1	42	3	N	-0-					7
03	248	N	30	-0-	-218	-0-	6	1	24	3	N	-0-					7
04	195	N	195	-0-	-0-	-0-	46	1	149	3	N	-0-	5	1			2
05	444	N	444	-0-	-0-	-0-	64	1	379	3	N	1					3
							1	9									
06	377	N	377	-0-	-0-	-0-	59	1	306	3	N	11					14
							12	9									
*07	343	N	343	-0-	-0-	-0-	45	1	298	3	N	-0-					14

FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	13	1	48	3	N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	3	1	13	3	N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	111	-0-	-113	-0-	24	1	87	3	N	-0-					12
03	341	N	143	-0-	-198	-0-	30	1	113	3	N	-0-					12
04	120	N	98	-0-	-22	-0-	23	1	74	3	N	1	8	1			5
							1	9									
05	124	N	19	-0-	-105	-0-	3	1	16	3	N	-0-					5
06	150	N	6	-0-	-144	-0-	1	1	5	3	N	-0-					5
*07	101	N	101	-0-	-0-	-0-	13	1	88	3	N	-0-					5

FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	617	N	617	-0-	-0-	-0-	135	1	482	3	N	-0-					9
03	740	N	740	-0-	-0-	-0-	155	1	584	3	N	1					10
							1	9									
04	643	N	643	-0-	-0-	-0-	152	1	491	3	N	-0-	6	1			4
05	682	N	559	-0-	-123	-0-	81	1	478	3	N	-0-					4
06	660	N	496	-0-	-164	-0-	80	1	416	3	N	-0-					4
07	651	N	501	-0-	-150	-0-	66	1	435	3	N	-0-					4

FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	8	-0-	-0-	-0-	2	1	6	3	N	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
04	10	N	6	-0-	-4	-0-	1	1	5	3	N	-0-					-0-
05	8	N	1	-0-	-7	-0-	1	3			N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*07	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	135	-0-	-5	-0-	8	1	127	2	Y	-0-					-0-
03	155	N	149	-0-	-6	-0-	10	1	139	2	Y	-0-					-0-
04	150	N	145	-0-	-5	-0-	8	1	137	2	Y	-0-					-0-
05	155	N	136	-0-	-19	-0-	9	1	127	2	Y	-0-					-0-
06	150	N	150	-0-	-0-	-0-	10	1	140	2	Y	-0-					-0-
07	155	N	152	-0-	-3	-0-	11	1	141	2	Y	-0-					-0-

MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	270	-0-	-10	-0-	16	1	254	2	Y	-0-					1
03	323	N	323	-0-	-0-	-0-	22	1	301	2	Y	-0-					1
04	320	N	320	-0-	-0-	-0-	18	1	302	2	Y	-0-	1	1			-0-
05	353	N	353	-0-	-0-	-0-	23	1	330	2	Y	-0-					-0-
06	346	N	346	-0-	-0-	-0-	22	1	324	2	Y	-0-					-0-
*07	351	N	351	-0-	-0-	-0-	26	1	325	2	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	645	N	645	-0-	-0-	-0-	112	1	532	3	N	1					2
							1	9									
03	715	N	715	-0-	-0-	-0-	137	1	578	3	N	-0-	1	1			1
04	683	N	683	-0-	-0-	-0-	131	1	552	3	N	-0-					1
05	713	N	648	-0-	-65	-0-	80	1	568	3	N	-0-	1	1			-0-
06	690	N	633	-0-	-57	-0-	74	1	559	3	N	-0-					-0-
07	713	N	639	-0-	-74	-0-	80	1	559	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	369	N	369	-0-	-0-	-0-	22	1	347	2	Y	-0-					1
03	408	N	408	-0-	-0-	-0-	27	1	381	2	Y	-0-					1
04	394	N	394	-0-	-0-	-0-	22	1	371	2	Y	1	1	1			1
							1	9									
05	410	N	410	-0-	-0-	-0-	26	1	384	2	Y	-0-					1
06	399	N	399	-0-	-0-	-0-	26	1	373	2	Y	-0-	1	1			-0-
*07	406	N	406	-0-	-0-	-0-	30	1	376	2	Y	-0-					-0-

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138	N	138	-0-	-0-	-0-	8	1	129	2	Y	1					1
							1	9									
03	152	N	152	-0-	-0-	-0-	10	1	142	2	Y	-0-					1
04	149	N	149	-0-	-0-	-0-	8	1	140	2	Y	1	1	1			1
							1	9									
05	155	N	155	-0-	-0-	-0-	10	1	144	2	Y	1					2
							1	9									
06	150	N	150	-0-	-0-	-0-	10	1	140	2	Y	-0-	1	1			1
07	155	N	146	-0-	-9	-0-	11	1	135	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	322	-0-	-14	-0-	19	1	302	2	Y	1					2
							1	9									
03	348	N	348	-0-	-0-	-0-	23	1	325	2	Y	-0-					2
04	341	N	341	-0-	-0-	-0-	19	1	321	2	Y	1	2	1			1
							1	9									
05	372	N	357	-0-	-15	-0-	23	1	331	2	Y	3					4
							3	9									
06	341	N	341	-0-	-0-	-0-	22	1	319	2	Y	-0-	3	1			1
*07	353	N	353	-0-	-0-	-0-	26	1	327	2	Y	-0-					1

MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

02	952	N	940	-0-	-12	-0-	55	1	885	2	Y	-0-					-0-
03	1081	N	1081	-0-	-0-	-0-	72	1	1008	2	Y	1					1
							1	9									
04	1068	N	1068	-0-	-0-	-0-	60	1	1008	2	Y	-0-	1	1			-0-
05	1069	N	1069	-0-	-0-	-0-	68	1	1000	2	Y	1					1
							1	9									
06	1050	N	1004	-0-	-46	-0-	65	1	939	2	Y	-0-	1	1			-0-
07	1116	N	1010	-0-	-106	-0-	75	1	935	2	Y	-0-					-0-

MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

02	700	N	684	-0-	-16	-0-	40	1	643	2	Y	1					1
							1	9									
03	775	N	747	-0-	-28	-0-	50	1	697	2	Y	-0-					1
04	725	N	725	-0-	-0-	-0-	41	1	684	2	Y	-0-	1	1			-0-
05	762	N	762	-0-	-0-	-0-	49	1	711	2	Y	2					2
							2	9									
06	731	N	731	-0-	-0-	-0-	47	1	684	2	Y	-0-	1	1			1
*07	748	N	748	-0-	-0-	-0-	56	1	692	2	Y	-0-					1

FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

02	252	N	252	-0-	-0-	-0-	24	1	228	3	N	-0-					1
03	321	N	321	-0-	-0-	-0-	31	1	290	3	N	-0-					1
04	292	N	292	-0-	-0-	-0-	30	1	262	3	N	-0-					1
05	295	N	295	-0-	-0-	-0-	30	1	265	3	N	-0-					1
06	281	N	281	-0-	-0-	-0-	29	1	252	3	N	-0-					1
07	279	N	207	-0-	-72	-0-	23	1	184	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	580	-0-	-8	-0-	37	1	542	3	Y	1					3
							1	9									
03	645	N	645	-0-	-0-	-0-	44	1	601	3	Y	-0-					3
04	603	N	603	-0-	-0-	-0-	49	1	554	3	Y	-0-					3
05	651	N	627	-0-	-24	-0-	55	1	572	3	Y	-0-					3
06	630	N	587	-0-	-43	-0-	52	1	535	3	Y	-0-	1	1			2
07	620	N	608	-0-	-12	-0-	51	1	556	3	Y	1					3
							1	9									

FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	23	-0-	-5	-0-	5	1	18	3	N	-0-					-0-
03	31	N	15	-0-	-16	-0-	3	1	12	3	N	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
05	31	N	4	-0-	-27	-0-	1	1	3	3	N	-0-					-0-
06	15	N	5	-0-	-10	-0-	1	1	4	3	N	-0-					-0-
*07	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-

MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	192	-0-	-4	-0-	11	1	181	2	Y	-0-					1
03	217	N	214	-0-	-3	-0-	14	1	200	2	Y	-0-					1
04	210	N	205	-0-	-5	-0-	11	1	193	2	Y	1	1	1			1
							1	9									
05	217	N	214	-0-	-3	-0-	14	1	199	2	Y	1					2
							1	9									
06	210	N	208	-0-	-2	-0-	13	1	194	2	Y	1	2	1			1
							1	9									
07	217	N	213	-0-	-4	-0-	16	1	197	2	Y	-0-					1

SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	46	-0-	-10	-0-	4	1	41	3	N	1					2
							1	9									
03	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					2
04	60	N	57	-0-	-3	-0-	4	1	53	3	N	-0-	2	1			-0-
05	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					-0-
07	62	N	60	-0-	-2	-0-	7	1	53	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	155	N	155	-0-	-0-	-0-	13	1	142	3	N	-0-					1
03	181	N	181	-0-	-0-	-0-	14	1	167	3	N	-0-					1
04	184	N	184	-0-	-0-	-0-	12	1	172	3	N	-0-	1	1			-0-
05	186	N	182	-0-	-4	-0-	13	1	167	3	N	2					2
							2	9									
06	180	N	149	-0-	-31	-0-	14	1	131	3	N	4					6
							4	9									
07	186	N	108	-0-	-78	-0-	13	1	95	3	N	-0-					6

SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	171	-0-	-25	-0-	14	1	156	3	N	1					2
							1	9									
03	205	N	205	-0-	-0-	-0-	15	1	189	3	N	1					3
							1	9									
04	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-	3	1			-0-
05	193	N	193	-0-	-0-	-0-	14	1	176	3	N	3					3
							3	9									
06	210	N	177	-0-	-33	-0-	17	1	154	3	N	5					8
							6	9									
07	186	N	162	-0-	-24	-0-	20	1	142	3	N	-0-					8

SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	830	N	830	-0-	-0-	-0-	69	1	761	3	N	-0-					-0-
03	803	N	803	-0-	-0-	-0-	61	1	742	3	N	-0-					-0-
04	737	N	737	-0-	-0-	-0-	49	1	688	3	N	-0-					-0-
05	691	N	691	-0-	-0-	-0-	50	1	641	3	N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	45	1	419	3	N	-0-					-0-
*07	688	N	688	-0-	-0-	-0-	83	1	605	3	N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	356	N	356	-0-	-0-	-0-	22	1	334	3	Y	-0-					1
03	376	N	376	-0-	-0-	-0-	22	1	353	3	Y	1	1	1			1
							1	9									
04	371	N	371	-0-	-0-	-0-	23	1	348	3	Y	-0-					1
05	361	N	361	-0-	-0-	-0-	23	1	338	3	Y	-0-					1
06	342	N	342	-0-	-0-	-0-	22	1	320	3	Y	-0-					1
07	372	N	350	-0-	-22	-0-	22	1	328	3	Y	-0-	1	1			-0-

MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	745	N	745	-0-	-0-	-0-	51	1	694	3	N	-0-					1
03	746	N	746	-0-	-0-	-0-	53	1	693	3	N	-0-	1	1			-0-
04	690	N	690	-0-	-0-	-0-	50	1	640	3	N	-0-					-0-
05	622	N	622	-0-	-0-	-0-	40	1	582	3	N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	35	1	538	3	N	-0-					-0-
*07	564	N	564	-0-	-0-	-0-	34	1	530	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	404	N	404	-0-	-0-	-0-	27	1	377	3	Y	-0-					-0-
03	532	N	532	-0-	-0-	-0-	23	1	508	3	Y	1					1
							1	9									
04	360	N	88	-0-	-272	-0-	6	1	82	3	Y	-0-	1	1			-0-
05	465	N	1	-0-	-464	-0-	1	3			Y	-0-					-0-
06	480	N	1	-0-	-479	-0-	1	3			Y	-0-					-0-
07	93	N	1	-0-	-92	-0-	1	3			Y	-0-					-0-

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	678	-0-	-78	-0-	26	1	652	3	Y	-0-					-0-
03	916	N	916	-0-	-0-	-0-	43	1	873	3	Y	-0-					-0-
04	840	N	665	-0-	-175	-0-	42	1	623	3	Y	-0-					-0-
05	934	N	934	-0-	-0-	-0-	76	1	858	3	Y	-0-					-0-
06	900	N	831	-0-	-69	-0-	73	1	758	3	Y	-0-					-0-
*07	833	N	833	-0-	-0-	-0-	82	1	751	3	Y	-0-					-0-

KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	327	-0-	-9	-0-	13	1	314	3	Y	-0-					-0-
03	372	N	366	-0-	-6	-0-	17	1	349	3	Y	-0-					-0-
04	465	N	465	-0-	-0-	-0-	29	1	436	3	Y	-0-					-0-
05	489	N	489	-0-	-0-	-0-	40	1	449	3	Y	-0-					-0-
06	427	N	427	-0-	-0-	-0-	38	1	389	3	Y	-0-					-0-
07	496	N	427	-0-	-69	-0-	42	1	385	3	Y	-0-					-0-

KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	541	-0-	-19	-0-	21	1	520	3	Y	-0-					-0-
03	620	N	594	-0-	-26	-0-	28	1	566	3	Y	-0-					-0-
04	600	N	600	-0-	-0-	-0-	38	1	562	3	Y	-0-					-0-
05	589	N	582	-0-	-7	-0-	47	1	535	3	Y	-0-					-0-
06	570	N	412	-0-	-158	-0-	36	1	376	3	Y	-0-					-0-
*07	721	N	721	-0-	-0-	-0-	71	1	650	3	Y	-0-					-0-

KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	519	N	519	-0-	-0-	-0-	185	1	334	3	Y	-0-					-0-
03	562	N	562	-0-	-0-	-0-	208	1	354	3	Y	-0-					-0-
04	390	N	313	-0-	-77	-0-	20	1	293	3	Y	-0-					-0-
05	403	N	356	-0-	-47	-0-	29	1	327	3	Y	-0-					-0-
06	540	N	331	-0-	-209	-0-	29	1	302	3	Y	-0-					-0-
*07	492	N	492	-0-	-0-	-0-	220	1	272	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	467	N	467	-0-	-0-	-0-	31	1	436	3	Y	-0-					-0-
03	484	N	484	-0-	-0-	-0-	21	1	463	3	Y	-0-					-0-
04	492	N	492	-0-	-0-	-0-	34	1	458	3	Y	-0-					-0-
05	527	N	509	-0-	-18	-0-	40	1	469	3	Y	-0-					-0-
06	480	N	479	-0-	-1	-0-	54	1	425	3	Y	-0-					-0-
*07	497	N	497	-0-	-0-	-0-	54	1	443	3	Y	-0-					-0-

KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	235	-0-	-17	-0-	75	1	160	3	Y	-0-					1
03	311	N	311	-0-	-0-	-0-	108	1	203	3	Y	-0-	1	1			-0-
04	270	N	250	-0-	-20	-0-	16	1	234	3	Y	-0-					-0-
05	194	N	194	-0-	-0-	-0-	16	1	178	3	Y	-0-					-0-
06	300	N	129	-0-	-171	-0-	11	1	118	3	Y	-0-					-0-
07	248	N	221	-0-	-27	-0-	113	1	108	3	Y	-0-					-0-

KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	N	163	-0-	-0-	-0-	72	1	91	3	Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	93	1	100	3	Y	-0-					-0-
04	90	N	20	-0-	-70	-0-	1	1	19	3	Y	-0-					-0-
05	93	N	7	-0-	-86	-0-	1	1	6	3	Y	-0-					-0-
06	180	N	15	-0-	-165	-0-	1	1	14	3	Y	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	102	1	4	3	Y	-0-					-0-

KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	141	N	141	-0-	-0-	-0-	5	1	136	3	Y	-0-					-0-
03	186	N	154	-0-	-32	-0-	7	1	147	3	Y	-0-					-0-
04	150	N	144	-0-	-6	-0-	9	1	135	3	Y	-0-					-0-
05	179	N	179	-0-	-0-	-0-	15	1	164	3	Y	-0-					-0-
06	162	N	162	-0-	-0-	-0-	14	1	148	3	Y	-0-					-0-
*07	162	N	162	-0-	-0-	-0-	16	1	146	3	Y	-0-					-0-

MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	148	-0-	-356	-0-	11	1	137	3	Y	-0-					8
03	527	N	173	-0-	-354	-0-	13	1	159	3	Y	1	7	1			2
							1	9									
04	390	N	182	-0-	-208	-0-	13	1	169	3	Y	-0-					2
05	190	N	190	-0-	-0-	-0-	14	1	175	3	Y	1	2	1			1
							1	9									
06	180	N	173	-0-	-7	-0-	13	1	160	3	Y	-0-					1
07	186	N	177	-0-	-9	-0-	14	1	163	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-
03	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-
04	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
05	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
06	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-

MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF.47481 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	469	-0-	-231	-0-	35	1	434	3	Y	-0-					4
03	744	N	467	-0-	-277	-0-	36	1	430	3	Y	1	4	1			1
							1	9									
04	690	N	427	-0-	-263	-0-	31	1	388	3	Y	7					8
							8	9									
05	527	N	412	-0-	-115	-0-	31	1	379	3	Y	2	6	1			4
							2	9									
06	450	N	334	-0-	-116	-0-	26	1	308	3	Y	-0-					4
*07	507	N	507	-0-	-0-	-0-	38	1	441	3	Y	25	3	1			26
							28	9									

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	342	-0-	-50	-0-	25	1	303	3	Y	13	3	8			19
							14	9									
03	434	N	92	-0-	-342	-0-	7	1	85	3	Y	-0-	15	1			4
04	424	N	424	-0-	-0-	-0-	31	1	392	3	Y	1					5
							1	9									
05	395	N	395	-0-	-0-	-0-	30	1	365	3	Y	-0-	4	1			1
06	389	N	389	-0-	-0-	-0-	30	1	358	3	Y	1					2
							1	9									
07	434	N	347	-0-	-87	-0-	27	1	320	3	Y	-0-	1	1			1

MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	659	N	659	-0-	-0-	-0-	49	1	609	3	Y	1					3
							1	9									
03	682	N	671	-0-	-11	-0-	51	1	619	3	Y	1	3	1			1
							1	9									
04	630	N	621	-0-	-9	-0-	46	1	575	3	Y	-0-					1
05	744	N	713	-0-	-31	-0-	54	1	659	3	Y	-0-	1	1			-0-
06	722	N	722	-0-	-0-	-0-	55	1	659	3	Y	7					7
							8	9									
*07	701	N	701	-0-	-0-	-0-	55	1	646	3	Y	-0-	4	1			3

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	536	N	536	-0-	-0-	-0-	74	1	458	3	N	4	1	8			20
							4	9									
03	524	N	524	-0-	-0-	-0-	79	1	438	3	N	6	17	1			9
							7	9									
04	570	N	371	-0-	-199	-0-	113	1	257	3	N	1					10
							1	9									
05	589	N	362	-0-	-227	-0-	115	1	244	3	N	3	8	1			5
							3	9									
06	653	N	653	-0-	-0-	-0-	135	1	514	3	N	4					9
							4	9									
*07	594	N	594	-0-	-0-	-0-	134	1	457	3	N	3	7	1			5
							3	9									

MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

02	200	N	200	-0-	-0-	-0-	74	1	126	3	Y	-0-					-0-
03	228	N	228	-0-	-0-	-0-	95	1	133	3	Y	-0-					-0-
04	136	N	136	-0-	-0-	-0-	9	1	126	3	Y	1	1	1			-0-
							1	9									
05	141	N	141	-0-	-0-	-0-	11	1	130	3	Y	-0-					-0-
06	120	N	120	-0-	-0-	-0-	11	1	109	3	Y	-0-					-0-
*07	225	N	225	-0-	-0-	-0-	113	1	112	3	Y	-0-					-0-

KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

02	718	N	718	-0-	-0-	-0-	94	1	623	3	Y	1					5
							1	9									
03	755	N	755	-0-	-0-	-0-	119	1	635	3	Y	1	5	1			1
							1	9									
04	630	N	588	-0-	-42	-0-	36	1	531	3	Y	19	19	1			1
							21	9									
05	713	N	704	-0-	-9	-0-	55	1	620	3	Y	26					27
							29	9									
06	720	N	604	-0-	-116	-0-	52	1	537	3	Y	14	37	1			4
							15	9									
*07	730	N	730	-0-	-0-	-0-	159	1	530	3	Y	37	38	1			3
							41	9									

FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	208	-0-	-16	-0-	17	1	191	3	N	-0-					1
03	248	N	217	-0-	-31	-0-	16	1	201	3	N	-0-					1
04	220	N	220	-0-	-0-	-0-	15	1	205	3	N	-0-	1	1			-0-
05	218	N	218	-0-	-0-	-0-	16	1	202	3	N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	24	1	227	3	N	-0-					-0-
*07	226	N	226	-0-	-0-	-0-	27	1	199	3	N	-0-					-0-

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

02	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

02	252	N	243	-0-	-9	-0-	15	1	228	3	Y	-0-					1
03	279	N	260	-0-	-19	-0-	15	1	244	3	Y	1	1	1			1
							1	9									
04	241	N	241	-0-	-0-	-0-	15	1	226	3	Y	-0-					1
05	279	N	239	-0-	-40	-0-	15	1	224	3	Y	-0-					1
06	240	N	224	-0-	-16	-0-	14	1	210	3	Y	-0-					1
07	248	N	241	-0-	-7	-0-	15	1	226	3	Y	-0-	1	1			-0-

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

02	255	N	255	-0-	-0-	-0-	21	1	234	3	N	-0-					1
03	319	N	319	-0-	-0-	-0-	24	1	295	3	N	-0-					1
04	320	N	320	-0-	-0-	-0-	21	1	298	3	N	1	1	1			1
							1	9									
05	302	N	302	-0-	-0-	-0-	22	1	280	3	N	-0-					1
06	278	N	278	-0-	-0-	-0-	27	1	250	3	N	1					2
							1	9									
07	279	N	237	-0-	-42	-0-	29	1	208	3	N	-0-					2

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

02	233	N	233	-0-	-0-	-0-	19	1	214	2	N	-0-					1
03	257	N	257	-0-	-0-	-0-	23	1	233	2	N	1					2
							1	9									
04	240	N	240	-0-	-0-	-0-	19	1	221	2	N	-0-					2
05	245	N	245	-0-	-0-	-0-	20	1	225	2	N	-0-	1	1			1
06	236	N	236	-0-	-0-	-0-	21	1	215	2	N	-0-					1
*07	235	N	235	-0-	-0-	-0-	17	1	218	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	126	-0-	-14	-0-	10	1	116	2	N	-0-					4
03	155	N	140	-0-	-15	-0-	12	1	128	2	N	-0-					4
04	150	N	136	-0-	-14	-0-	11	1	125	2	N	-0-					4
05	155	N	144	-0-	-11	-0-	12	1	132	2	N	-0-	3	1			1
06	150	N	145	-0-	-5	-0-	13	1	132	2	N	-0-					1
07	155	N	148	-0-	-7	-0-	10	1	138	2	N	-0-					1

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	885	-0-	-95	-0-	71	1	814	2	N	-0-					4
03	1023	N	1003	-0-	-20	-0-	89	1	913	2	N	1					5
							1	9									
04	990	N	959	-0-	-31	-0-	77	1	882	2	N	-0-					5
05	1001	N	1001	-0-	-0-	-0-	81	1	919	2	N	1	4	1			2
							1	9									
06	960	N	946	-0-	-14	-0-	84	1	862	2	N	-0-					2
07	992	N	947	-0-	-45	-0-	67	1	880	2	N	-0-					2

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	531	-0-	-29	-0-	43	1	487	2	N	1					3
							1	9									
03	620	N	596	-0-	-24	-0-	53	1	543	2	N	-0-					3
04	600	N	513	-0-	-87	-0-	41	1	472	2	N	-0-					3
05	653	N	653	-0-	-0-	-0-	53	1	600	2	N	-0-	2	1			1
06	597	N	597	-0-	-0-	-0-	53	1	544	2	N	-0-					1
*07	588	N	588	-0-	-0-	-0-	42	1	546	2	N	-0-					1

FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	188	N	188	-0-	-0-	-0-	41	1	147	3	N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	45	1	169	3	N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	48	1	154	3	N	-0-					-0-
05	186	N	185	-0-	-1	-0-	27	1	158	3	N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	30	1	154	3	N	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	25	1	162	3	N	-0-					-0-

KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	135	-0-	-117	-0-	7	1	128	3	Y	-0-					-0-
03	217	N	150	-0-	-67	-0-	7	1	143	3	Y	-0-					-0-
04	180	N	135	-0-	-45	-0-	7	1	128	3	Y	-0-					-0-
05	155	N	154	-0-	-1	-0-	8	1	146	3	Y	-0-					-0-
06	150	N	94	-0-	-56	-0-	5	1	89	3	Y	-0-					-0-
07	155	N	94	-0-	-61	-0-	5	1	89	3	Y	-0-					-0-

HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	510	N	510	-0-	-0-	-0-	41	1	469	2	N	-0-					2
03	506	N	506	-0-	-0-	-0-	45	1	460	2	N	1					3
							1	9									
04	458	N	458	-0-	-0-	-0-	37	1	421	2	N	-0-					3
05	527	N	473	-0-	-54	-0-	38	1	435	2	N	-0-	2	1			1
06	480	N	456	-0-	-24	-0-	41	1	415	2	N	-0-					1
07	465	N	451	-0-	-14	-0-	32	1	419	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	67	N	67	-0-	-0-	-0-	7	1	60	2	N	-0-					-0-
03	93	N	72	-0-	-21	-0-	7	1	65	2	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	6	1	64	2	N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	7	1	67	2	N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	7	1	64	2	N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	7	1	65	2	N	-0-					-0-
02	1204	N	1155	-0-	-49	-0-	114	1	1041	2	N	-0-					-0-
03	1426	N	1301	-0-	-125	-0-	127	1	1174	2	N	-0-					-0-
04	1275	N	1275	-0-	-0-	-0-	117	1	1158	2	N	-0-					-0-
05	1334	N	1334	-0-	-0-	-0-	120	1	1214	2	N	-0-					-0-
06	1265	N	1265	-0-	-0-	-0-	129	1	1136	2	N	-0-					-0-
07	1333	N	1277	-0-	-56	-0-	131	1	1146	2	N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
06	8	N	7	-0-	-1	-0-	1	1	6	3	N	-0-					-0-
07	7	N	6	-0-	-1	-0-	1	1	5	3	N	-0-					-0-
02	784	N	764	-0-	-20	-0-	109	1	655	3	Y	-0-					-0-
03	868	N	832	-0-	-36	-0-	121	1	711	3	Y	-0-					-0-
04	810	N	781	-0-	-29	-0-	110	1	671	3	Y	-0-					-0-
05	837	N	763	-0-	-74	-0-	111	1	652	3	Y	-0-					-0-
06	810	N	704	-0-	-106	-0-	103	1	601	3	Y	-0-					-0-
07	806	N	797	-0-	-9	-0-	121	1	676	3	Y	-0-					-0-
02	400	N	400	-0-	-0-	-0-	57	1	343	3	Y	-0-					-0-
03	438	N	438	-0-	-0-	-0-	64	1	374	3	Y	-0-					-0-
04	480	N	445	-0-	-35	-0-	61	1	373	3	Y	10					10
							11	9									
05	467	N	467	-0-	-0-	-0-	67	1	393	3	Y	6	8	1			8
							7	9									
06	420	N	384	-0-	-36	-0-	56	1	328	3	Y	-0-					8
07	465	N	356	-0-	-109	-0-	54	1	301	3	Y	1	5	1			4
							1	9									

HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	12	1	46	3	N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	11	1	36	3	N	-0-					-0-
05	21	N	21	-0-	-0-	-0-	3	1	18	3	N	-0-					-0-
06	60	N	51	-0-	-9	-0-	8	1	43	3	N	-0-					-0-
07	62	N	14	-0-	-48	-0-	2	1	12	3	N	-0-					-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	161	N	161	-0-	-0-	-0-	35	1	126	3	N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	36	1	137	3	N	1					1
							1	9									
04	150	N	145	-0-	-5	-0-	34	1	111	3	N	-0-	1	1			-0-
05	186	N	120	-0-	-66	-0-	17	1	103	3	N	-0-					-0-
06	180	N	142	-0-	-38	-0-	23	1	119	3	N	-0-					-0-
*07	175	N	175	-0-	-0-	-0-	23	1	152	3	N	-0-					-0-

FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	6	1	22	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	53	N	53	-0-	-0-	-0-	7	1	46	3	N	-0-					-0-

FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43	N	43	-0-	-0-	-0-	9	1	34	3	N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	8	1	30	3	N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	55	N	55	-0-	-0-	-0-	8	1	47	3	N	-0-					-0-
06	30	N	23	-0-	-7	-0-	4	1	19	3	N	-0-					-0-
*07	21	N	21	-0-	-0-	-0-	3	1	18	3	N	-0-					-0-

FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	133	N	133	-0-	-0-	-0-	29	1	104	3	N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	24	1	92	3	N	-0-					-0-
04	90	N	34	-0-	-56	-0-	8	1	26	3	N	-0-					-0-
05	93	N	15	-0-	-78	-0-	2	1	13	3	N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	458	-0-	-46	-0-	18	1	440	3	Y	-0-					-0-
03	558	N	512	-0-	-46	-0-	24	1	488	3	Y	-0-					-0-
04	515	N	515	-0-	-0-	-0-	32	1	482	3	Y	1	1	1			-0-
							1	9									
05	519	N	519	-0-	-0-	-0-	42	1	477	3	Y	-0-					-0-
06	510	N	491	-0-	-19	-0-	43	1	448	3	Y	-0-					-0-
07	527	N	507	-0-	-20	-0-	50	1	457	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

02	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	9	1	128	3	N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					-0-
05	62	N	53	-0-	-9	-0-	5	1	48	3	N	-0-					-0-
06	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

02	756	N	733	-0-	-23	-0-	45	1	688	3	N	-0-					4
03	827	N	827	-0-	-0-	-0-	52	1	774	3	N	1	1	1			4
							1	9									
04	780	N	774	-0-	-6	-0-	47	1	727	3	N	-0-	1	1			3
05	806	N	805	-0-	-1	-0-	49	1	756	3	N	-0-					3
06	810	N	786	-0-	-24	-0-	51	1	735	3	N	-0-					3
07	806	N	785	-0-	-21	-0-	54	1	731	3	N	-0-					3

WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

02	784	N	771	-0-	-13	-0-	47	1	723	3	N	1					5
							1	9									
03	887	N	887	-0-	-0-	-0-	56	1	831	3	N	-0-	1	1			4
04	840	N	801	-0-	-39	-0-	48	1	753	3	N	-0-	1	1			3
05	868	N	842	-0-	-26	-0-	51	1	791	3	N	-0-					3
06	870	N	822	-0-	-48	-0-	53	1	769	3	N	-0-					3
07	837	N	796	-0-	-41	-0-	55	1	741	3	N	-0-					3

WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

02	446	N	446	-0-	-0-	-0-	27	1	419	3	N	-0-					2
03	543	N	543	-0-	-0-	-0-	34	1	508	3	N	1	1	1			2
							1	9									
04	510	N	475	-0-	-35	-0-	29	1	446	3	N	-0-					2
05	506	N	506	-0-	-0-	-0-	31	1	475	3	N	-0-	1	1			1
06	510	N	501	-0-	-9	-0-	32	1	469	3	N	-0-					1
*07	503	N	503	-0-	-0-	-0-	35	1	468	3	N	-0-					1

WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

02	560	N	555	-0-	-5	-0-	34	1	521	3	N	-0-					-0-
03	589	N	559	-0-	-30	-0-	35	1	524	3	N	-0-					-0-
04	538	N	538	-0-	-0-	-0-	32	1	506	3	N	-0-					-0-
05	620	N	551	-0-	-69	-0-	33	1	518	3	N	-0-					-0-
06	540	N	530	-0-	-10	-0-	34	1	496	3	N	-0-					-0-
*07	568	N	568	-0-	-0-	-0-	39	1	529	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	484	-0-	-20	-0-	30	1	454	3	N	-0-					1
03	527	N	526	-0-	-1	-0-	33	1	493	3	N	-0-					1
04	540	N	495	-0-	-45	-0-	30	1	465	3	N	-0-					1
05	527	N	506	-0-	-21	-0-	31	1	475	3	N	-0-					1
06	510	N	480	-0-	-30	-0-	31	1	449	3	N	-0-					1
*07	543	N	543	-0-	-0-	-0-	37	1	506	3	N	-0-					1

WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	304	-0-	-4	-0-	19	1	285	3	N	-0-					1
03	341	N	314	-0-	-27	-0-	20	1	294	3	N	-0-					1
04	330	N	276	-0-	-54	-0-	17	1	259	3	N	-0-					1
05	341	N	341	-0-	-0-	-0-	21	1	320	3	N	-0-					1
06	314	N	314	-0-	-0-	-0-	20	1	294	3	N	-0-					1
07	279	N	37	-0-	-242	-0-	3	1	34	3	N	-0-					1

WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	462	-0-	-14	-0-	28	1	434	3	N	-0-					1
03	527	N	511	-0-	-16	-0-	32	1	479	3	N	-0-					1
04	491	N	491	-0-	-0-	-0-	30	1	461	3	N	-0-					1
05	527	N	508	-0-	-19	-0-	31	1	477	3	N	-0-					1
06	492	N	492	-0-	-0-	-0-	32	1	460	3	N	-0-					1
*07	510	N	510	-0-	-0-	-0-	35	1	475	3	N	-0-					1

RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	589	N	589	-0-	-0-	-0-	41	1	548	3	N	-0-					2
03	651	N	522	-0-	-129	-0-	35	1	487	3	N	-0-					2
04	630	N	572	-0-	-58	-0-	45	1	527	3	N	-0-					2
05	663	N	663	-0-	-0-	-0-	57	1	606	3	N	-0-					2
06	548	N	548	-0-	-0-	-0-	49	1	499	3	N	-0-					2
07	589	N	586	-0-	-3	-0-	53	1	533	3	N	-0-	2	1			-0-

VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
05	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
06	9	N	5	-0-	-4	-0-	5	3			Y	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
06	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0-	-0-	86	1			Y	-0-					-0-
03	810	N	810	-0-	-0-	-0-	95	1	715	3	Y	-0-					-0-
04	374	N	374	-0-	-0-	-0-	92	1	282	3	Y	-0-					-0-
05	106	N	106	-0-	-0-	-0-	95	1	11	3	Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	1			Y	-0-					-0-
07	806	X	95	-0-	-711	-0-	95	1			Y	-0-					-0-

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	13	N	2	-0-	-11	-0-	2	3			N	-0-					-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	298	-0-	-10	-0-	69	1	229	3	N	-0-					-0-
03	341	N	252	-0-	-89	-0-	69	1	183	3	N	-0-					-0-
04	330	N	241	-0-	-89	-0-	69	1	172	3	N	-0-					-0-
05	341	N	298	-0-	-43	-0-	65	1	233	3	N	-0-					-0-
06	240	N	214	-0-	-26	-0-	52	1	162	3	N	-0-					-0-
07	248	N	192	-0-	-56	-0-	59	1	133	3	N	-0-					-0-

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	102	-0-	-38	-0-	102	3			Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
06	120	N	101	-0-	-19	-0-	101	3			Y	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	3			Y	-0-					-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	69	-0-	-15	-0-	69	1			Y	-0-					-0-
03	93	N	89	-0-	-4	-0-	88	1	1	3	Y	-0-					-0-
04	109	N	109	-0-	-0-	-0-	98	1	11	3	Y	-0-					-0-
05	108	N	108	-0-	-0-	-0-	101	1	7	3	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
03	620	N	549	-0-	-71	-0-	549	3			N	-0-					-0-
04	630	N	541	-0-	-89	-0-	541	3			N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
06	540	N	495	-0-	-45	-0-	495	3			N	-0-					-0-
07	558	N	519	-0-	-39	-0-	519	3			N	-0-					-0-

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
06	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	69	1	16	3	Y	-0-					-0-
03	93	N	90	-0-	-3	-0-	88	1	2	3	Y	-0-					-0-
04	180	N	102	-0-	-78	-0-	98	1	4	3	Y	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0-	-0-	21	1	17	3	Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			Y	-0-					-0-
06	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	3			Y	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40	N	40	-0-	-0-	-0-	22	1	18	3	Y	-0-					-0-
03	58	N	58	-0-	-0-	-0-	12	1	46	3	Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	10	1	52	3	Y	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
*07	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-

DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

02	14B2 EXT	5	-0-	5	5	5	3				Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	5						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	5						Y	-0-					-0-
05	5 X	-0-	-0-	-5	-0-						Y	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

02	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					137
03	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					137
04	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					137
05	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					137
06	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					137
07	217	N	166	-0-	-51	-0-	166	3			Y	-0-					137

MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

02	392	N	387	-0-	-5	-0-	25	1	362	3	Y	-0-					1
03	434	N	429	-0-	-5	-0-	29	1	399	3	Y	1					2
							1	9									
04	407	N	407	-0-	-0-	-0-	33	1	373	3	Y	1					3
							1	9									
05	434	N	412	-0-	-22	-0-	36	1	376	3	Y	-0-					3
06	420	N	381	-0-	-39	-0-	34	1	347	3	Y	-0-	1	1			2
07	434	N	389	-0-	-45	-0-	33	1	356	3	Y	-0-					2

SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

02	532	N	388	-0-	-144	-0-	21	1	367	3	N	-0-					1
03	434	N	387	-0-	-47	-0-	19	1	367	3	N	1	1	1			1
							1	9									
04	420	N	329	-0-	-91	-0-	16	1	313	3	N	-0-	1	1			-0-
05	434	N	349	-0-	-85	-0-	18	1	331	3	N	-0-					-0-
06	360	N	330	-0-	-30	-0-	17	1	313	3	N	-0-					-0-
07	341	N	309	-0-	-32	-0-	16	1	293	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	382	N	382	-0-	-0-	-0-	28	1	354	3	Y	-0-					-0-
03	412	N	412	-0-	-0-	-0-	27	1	385	3	Y	-0-					-0-
04	403	N	403	-0-	-0-	-0-	26	1	377	3	Y	-0-					-0-
05	434	N	406	-0-	-28	-0-	27	1	379	3	Y	-0-					-0-
06	409	N	409	-0-	-0-	-0-	24	1	385	3	Y	-0-					-0-
*07	414	N	414	-0-	-0-	-0-	23	1	391	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

02	168	N	156	-0-	-12	-0-	156	3			N	-0-					-0-
03	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
04	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-
05	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

02	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-

SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

02	168	N	159	-0-	-9	-0-	159	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
05	186	N	112	-0-	-74	-0-	112	3			N	-0-					-0-
06	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-

SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*07	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
*07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	72	1	39	3	N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	17	1	45	3	N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	124	N	63	-0-	-61	-0-	7	1	56	3	N	-0-					-0-

SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	473	-0-	-31	-0-	473	3			N	-0-					-0-
03	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
05	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
06	540	N	524	-0-	-16	-0-	524	3			N	-0-					-0-
07	589	N	518	-0-	-71	-0-	518	3			N	-0-					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	21	-0-	-7	-0-	2	1	18	3	N	1					1
							1	9									
03	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					1
04	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					1
05	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					1
06	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					1
07	11	N	10	-0-	-1	-0-	1	1	9	3	N	-0-					1

DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	23	-0-	-5	-0-	23	3			Y	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	362	-0-	-2	-0-	31	1	330	3	Y	1					1
							1	9									
03	406	N	406	-0-	-0-	-0-	35	1	370	3	Y	1	1	1			1
							1	9									
04	390	N	351	-0-	-39	-0-	29	1	322	3	Y	-0-	1	1			-0-
05	403	N	266	-0-	-137	-0-	27	1	239	3	Y	-0-					-0-
06	390	N	218	-0-	-172	-0-	23	1	195	3	Y	-0-					-0-
07	372	N	230	-0-	-142	-0-	24	1	206	3	Y	-0-					-0-

KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	3	1	36	3	Y	1	1	1			-0-
							1	9									
05	41	N	41	-0-	-0-	-0-	4	1	36	3	Y	1					1
							1	9									
06	39	N	39	-0-	-0-	-0-	4	1	34	3	Y	1					2
							1	9									
*07	40	N	40	-0-	-0-	-0-	4	1	34	3	Y	2	2	1			2
							2	9									

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	711	-0-	-17	-0-	47	1	664	3	Y	-0-					-0-
03	806	N	724	-0-	-82	-0-	31	1	692	3	Y	1					1
							1	9									
04	750	N	729	-0-	-21	-0-	50	1	677	3	Y	2	2	1			1
							2	9									
05	806	N	745	-0-	-61	-0-	58	1	686	3	Y	1					2
							1	9									
06	726	N	726	-0-	-0-	-0-	82	1	644	3	Y	-0-					2
*07	757	N	757	-0-	-0-	-0-	82	1	675	3	Y	-0-	2	1			-0-

KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	309	N	309	-0-	-0-	-0-	20	1	289	3	Y	-0-					1
03	382	N	382	-0-	-0-	-0-	16	1	363	3	Y	3					4
							3	9									
04	381	N	381	-0-	-0-	-0-	26	1	352	3	Y	3	5	1			2
							3	9									
05	363	N	363	-0-	-0-	-0-	28	1	332	3	Y	3					5
							3	9									
06	354	N	354	-0-	-0-	-0-	40	1	312	3	Y	2					7
							2	9									
07	403	N	388	-0-	-15	-0-	42	1	346	3	Y	-0-	6	1			1

KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	164	-0-	-32	-0-	9	1	155	3	Y	-0-					-0-
03	186	N	168	-0-	-18	-0-	8	1	160	3	Y	-0-					-0-
04	180	N	156	-0-	-24	-0-	8	1	148	3	Y	-0-					-0-
05	186	N	109	-0-	-77	-0-	6	1	103	3	Y	-0-					-0-
06	150	N	1	-0-	-149	-0-	1	3			Y	-0-					-0-
07	155	N	1	-0-	-154	-0-	1	3			Y	-0-					-0-

FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50	N	50	-0-	-0-	-0-	11	1	39	3	N	-0-					-0-
03	31	N	20	-0-	-11	-0-	4	1	16	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	5	1	17	3	N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-

FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	356	N	356	-0-	-0-	-0-	78	1	278	3	N	-0-					8
03	405	N	405	-0-	-0-	-0-	85	1	319	3	N	1					9
							1	9									
04	358	N	358	-0-	-0-	-0-	84	1	272	3	N	2	5	1			6
							2	9									
05	372	N	327	-0-	-45	-0-	47	1	280	3	N	-0-					6
06	360	N	338	-0-	-22	-0-	54	1	282	3	N	2					8
							2	9									
07	372	N	354	-0-	-18	-0-	47	1	307	3	N	-0-					8

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	141	N	141	-0-	-0-	-0-	31	1	110	3	N	-0-					1
03	172	N	172	-0-	-0-	-0-	36	1	136	3	N	-0-					1
04	161	N	161	-0-	-0-	-0-	38	1	123	3	N	-0-	1	1			-0-
05	163	N	163	-0-	-0-	-0-	24	1	139	3	N	-0-					-0-
06	180	N	155	-0-	-25	-0-	25	1	130	3	N	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	22	1	141	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	643	N	643	-0-	-0-	-0-	55	1	586	3	Y	2					3
							2	9									
03	728	N	728	-0-	-0-	-0-	63	1	664	3	Y	1	2	1			2
							1	9									
04	653	N	653	-0-	-0-	-0-	54	1	597	3	Y	2	3	1			1
							2	9									
05	650	N	650	-0-	-0-	-0-	65	1	585	3	Y	-0-					1
06	620	N	620	-0-	-0-	-0-	65	1	554	3	Y	1					2
							1	9									
07	682	N	669	-0-	-13	-0-	69	1	600	3	Y	-0-	1	1			1

SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	340	-0-	-24	-0-	29	1	310	3	Y	1					1
							1	9									
03	385	N	385	-0-	-0-	-0-	33	1	352	3	Y	-0-	1	1			-0-
04	367	N	367	-0-	-0-	-0-	31	1	336	3	Y	-0-					-0-
05	372	N	371	-0-	-1	-0-	37	1	334	3	Y	-0-					-0-
06	363	N	363	-0-	-0-	-0-	38	1	325	3	Y	-0-					-0-
*07	375	N	375	-0-	-0-	-0-	39	1	336	3	Y	-0-					-0-

FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	666	N	666	-0-	-0-	-0-	146	1	520	3	N	-0-					7
03	631	N	631	-0-	-0-	-0-	132	1	498	3	N	1					8
							1	9									
04	644	N	644	-0-	-0-	-0-	152	1	492	3	N	-0-	5	1			3
05	678	N	678	-0-	-0-	-0-	98	1	580	3	N	-0-					3
06	608	N	608	-0-	-0-	-0-	98	1	510	3	N	-0-					3
*07	604	N	604	-0-	-0-	-0-	80	1	524	3	N	-0-					3

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	13	1	43	3	N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	7	1	41	3	N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	7	1	36	3	N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	357	N	357	-0-	-0-	-0-	78	1	278	3	N	1					7
							1	9									
03	408	N	408	-0-	-0-	-0-	85	1	323	3	N	-0-					7
04	389	N	389	-0-	-0-	-0-	92	1	297	3	N	-0-	4	1			3
05	403	N	356	-0-	-47	-0-	51	1	305	3	N	-0-					3
06	390	N	344	-0-	-46	-0-	55	1	289	3	N	-0-					3
07	403	N	357	-0-	-46	-0-	47	1	310	3	N	-0-					3

FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26	N	26	-0-	-0-	-0-	6	1	20	3	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	470	N	470	-0-	-0-	-0-	103	1	367	3	N	-0-					20
03	531	N	531	-0-	-0-	-0-	111	1	419	3	N	1					21
							1	9									
04	488	N	488	-0-	-0-	-0-	115	1	373	3	N	-0-	13	1			8
05	496	N	442	-0-	-54	-0-	64	1	378	3	N	-0-					8
06	480	N	455	-0-	-25	-0-	70	1	367	3	N	16					24
							18	9									
07	496	N	467	-0-	-29	-0-	62	1	405	3	N	-0-					24

HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	212	-0-	-12	-0-	10	1	195	3	N	6	6	1			8
							7	9									
03	248	N	229	-0-	-19	-0-	10	1	218	3	N	1	5	1			4
							1	9									
04	240	N	237	-0-	-3	-0-	13	1	223	3	N	1	3	1			2
							1	9									
05	254	N	254	-0-	-0-	-0-	17	1	234	3	N	3	1	1			4
							3	9									
06	256	N	256	-0-	-0-	-0-	14	1	240	3	N	2					6
							2	9									
*07	259	N	259	-0-	-0-	-0-	15	1	243	3	N	1	3	1			4
							1	9									

MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0-	-0-	18	1	292	2	Y	-0-					-0-
03	341	N	333	-0-	-8	-0-	22	1	311	2	Y	-0-					-0-
04	330	N	327	-0-	-3	-0-	18	1	309	2	Y	-0-					-0-
05	342	N	342	-0-	-0-	-0-	22	1	320	2	Y	-0-					-0-
06	338	N	338	-0-	-0-	-0-	22	1	316	2	Y	-0-					-0-
*07	346	N	346	-0-	-0-	-0-	26	1	320	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	716	N	716	-0-	-0-	-0-	42	1	674	2	Y	-0-					-0-
03	806	N	796	-0-	-10	-0-	53	1	742	2	Y	1					1
							1	9									
04	763	N	763	-0-	-0-	-0-	43	1	720	2	Y	-0-	1	1			-0-
05	806	N	779	-0-	-27	-0-	50	1	728	2	Y	1					1
							1	9									
06	780	N	722	-0-	-58	-0-	47	1	675	2	Y	-0-	1	1			-0-
*07	787	N	787	-0-	-0-	-0-	59	1	728	2	Y	-0-					-0-

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	515	-0-	-17	-0-	30	1	485	2	Y	-0-					1
03	572	N	572	-0-	-0-	-0-	38	1	534	2	Y	-0-					1
04	554	N	554	-0-	-0-	-0-	31	1	523	2	Y	-0-	1	1			-0-
05	569	N	569	-0-	-0-	-0-	36	1	533	2	Y	-0-					-0-
06	555	N	555	-0-	-0-	-0-	36	1	519	2	Y	-0-					-0-
*07	568	N	568	-0-	-0-	-0-	42	1	526	2	Y	-0-					-0-

MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	544	-0-	-184	-0-	32	1	512	2	Y	-0-					-0-
03	775	N	706	-0-	-69	-0-	47	1	659	2	Y	-0-					-0-
04	750	N	723	-0-	-27	-0-	40	1	683	2	Y	-0-					-0-
05	759	N	759	-0-	-0-	-0-	49	1	710	2	Y	-0-					-0-
06	740	N	740	-0-	-0-	-0-	48	1	692	2	Y	-0-					-0-
*07	762	N	762	-0-	-0-	-0-	57	1	705	2	Y	-0-					-0-

MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	545	N	545	-0-	-0-	-0-	47	1	496	3	Y	2	3	1			-0-
							2	9									
03	542	N	542	-0-	-0-	-0-	50	1	492	3	Y	-0-					-0-
04	489	N	489	-0-	-0-	-0-	54	1	435	3	Y	-0-					-0-
05	589	N	550	-0-	-39	-0-	61	1	489	3	Y	-0-					-0-
06	546	N	546	-0-	-0-	-0-	63	1	483	3	Y	-0-					-0-
*07	557	N	557	-0-	-0-	-0-	57	1	500	3	Y	-0-					-0-

MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	183	-0-	-13	-0-	16	1	167	3	Y	-0-					-0-
03	217	N	201	-0-	-16	-0-	18	1	183	3	Y	-0-					-0-
04	210	N	198	-0-	-12	-0-	22	1	176	3	Y	-0-					-0-
05	217	N	199	-0-	-18	-0-	22	1	177	3	Y	-0-					-0-
06	192	N	192	-0-	-0-	-0-	22	1	170	3	Y	-0-					-0-
07	217	N	199	-0-	-18	-0-	20	1	179	3	Y	-0-					-0-

MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	453	N	453	-0-	-0-	-0-	39	1	408	3	Y	5	6	1	1	8	-0-
							6	9									
03	496	N	491	-0-	-5	-0-	45	1	446	3	Y	-0-					-0-
04	450	N	437	-0-	-13	-0-	48	1	389	3	Y	-0-					-0-
05	496	N	486	-0-	-10	-0-	54	1	432	3	Y	-0-					-0-
06	480	N	466	-0-	-14	-0-	54	1	410	3	Y	2					2
							2	9									
*07	472	N	472	-0-	-0-	-0-	48	1	422	3	Y	2					4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0-	-0-	8	1	80	3	Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	9	1	87	3	Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	10	1	80	3	Y	-0-					-0-
05	98	N	98	-0-	-0-	-0-	11	1	87	3	Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	10	1	80	3	Y	-0-					-0-
07	93	N	91	-0-	-2	-0-	9	1	82	3	Y	-0-					-0-

MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	9	1	91	3	Y	-0-					-0-
04	95	N	95	-0-	-0-	-0-	10	1	85	3	Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	11	1	91	3	Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	11	1	85	3	Y	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	10	1	87	3	Y	-0-					-0-

MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	311	-0-	-53	-0-	18 2	1 9	291	2	Y	2					6
03	403	N	353	-0-	-50	-0-	23 2	1 9	328	2	Y	2					8
04	390	N	347	-0-	-43	-0-	19	1	328	2	Y	-0-	6	1			2
05	341	N	280	-0-	-61	-0-	18	1	262	2	Y	-0-					2
06	330	N	294	-0-	-36	-0-	19 1	1 9	274	2	Y	1	2	1			1
07	372	N	355	-0-	-17	-0-	26	1	329	2	Y	-0-					1

MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	308	-0-	-28	-0-	18	1	290	2	Y	-0-					1
03	341	N	334	-0-	-7	-0-	22	1	312	2	Y	-0-					1
04	330	N	321	-0-	-9	-0-	18	1	303	2	Y	-0-	1	1			-0-
05	341	N	328	-0-	-13	-0-	21	1	307	2	Y	-0-					-0-
06	330	N	310	-0-	-20	-0-	20	1	290	2	Y	-0-					-0-
07	341	N	319	-0-	-22	-0-	24	1	295	2	Y	-0-					-0-

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	167	-0-	-1	-0-	10 1	1 9	156	2	Y	1					4
03	186	N	180	-0-	-6	-0-	12 2	1 9	166	2	Y	2					6
04	180	N	167	-0-	-13	-0-	9	1	158	2	Y	-0-	5	1			1
05	186	N	167	-0-	-19	-0-	11 1	1 9	155	2	Y	1					2
06	180	N	169	-0-	-11	-0-	11	1	158	2	Y	-0-	1	1			1
07	186	N	174	-0-	-12	-0-	13	1	161	2	Y	-0-					1

HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	354	-0-	-38	-0-	21	1	333	2	Y	-0-					-0-
03	434	N	399	-0-	-35	-0-	27	1	372	2	Y	-0-					-0-
04	390	N	353	-0-	-37	-0-	20	1	333	2	Y	-0-					-0-
05	403	N	401	-0-	-2	-0-	26	1	375	2	Y	-0-					-0-
06	390	N	386	-0-	-4	-0-	25	1	361	2	Y	-0-					-0-
07	372	N	337	-0-	-35	-0-	25	1	312	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	402	N	402	-0-	-0-	-0-	28	1	374	3	Y	-0-					-0-
03	489	N	489	-0-	-0-	-0-	41	1	448	3	Y	-0-					-0-
04	480	N	448	-0-	-32	-0-	48	1	400	3	Y	-0-					-0-
05	485	N	485	-0-	-0-	-0-	54	1	431	3	Y	-0-					-0-
06	480	N	417	-0-	-63	-0-	40	1	377	3	Y	-0-					-0-
07	465	N	453	-0-	-12	-0-	40	1	413	3	Y	-0-					-0-

GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

02	59	N	59	-0-	-0-	-0-	4	1	55	3	Y	-0-					-0-
03	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
04	60	N	52	-0-	-8	-0-	6	1	46	3	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

02	56	N	14	-0-	-42	-0-	3	1	11	3	N	-0-					1
03	75	N	75	-0-	-0-	-0-	16	1	59	3	N	-0-					1
04	39	N	39	-0-	-0-	-0-	9	1	30	3	N	-0-	1	1			-0-
05	31	N	30	-0-	-1	-0-	4	1	26	3	N	-0-					-0-
06	60	N	19	-0-	-41	-0-	3	1	16	3	N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-

FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

02	808	N	808	-0-	-0-	-0-	808	3			Y	-0-					-0-
03	899	N	883	-0-	-16	-0-	883	3			Y	-0-					-0-
04	845	N	845	-0-	-0-	-0-	845	3			Y	-0-					-0-
05	899	N	880	-0-	-19	-0-	880	3			Y	-0-					-0-
06	914	N	914	-0-	-0-	-0-	914	3			Y	-0-					-0-
*07	957	N	957	-0-	-0-	-0-	957	3			Y	-0-					-0-

FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

02	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
05	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
07	62	N	34	-0-	-28	-0-	34	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	91	1			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	1			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	1			N	-0-					-0-
*07	242	N	242	-0-	-0-	-0-	118	1	120	3	N	4	1	8			3
							4	9									

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	421	N	421	-0-	-0-	-0-	149	1	272	3	N	-0-					1
03	471	N	471	-0-	-0-	-0-	172	1	299	3	N	-0-	1	1			-0-
04	459	N	459	-0-	-0-	-0-	167	1	291	3	N	1					1
							1	9									
05	465	N	425	-0-	-40	-0-	141	1	284	3	N	-0-	1	1			-0-
06	735	N	735	-0-	-0-	-0-	168	1	547	3	N	18					18
							20	9									
*07	579	N	579	-0-	-0-	-0-	161	1	418	3	N	-0-	13	1			5

VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0-	-0-	26	1	122	3	N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	31	1	133	3	N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	30	1	128	3	N	-0-					-0-
05	155	N	151	-0-	-4	-0-	19	1	132	3	N	-0-					-0-
06	150	N	147	-0-	-3	-0-	17	1	130	3	N	-0-					-0-
07	155	N	148	-0-	-7	-0-	18	1	130	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	101	1	48	3	N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	112	1	48	3	N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	109	1	45	3	N	-0-					-0-
05	155	N	152	-0-	-3	-0-	107	1	45	3	N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	131	1	276	3	N	33					33
							36	9									
*07	451	N	451	-0-	-0-	-0-	143	1	297	3	N	10	31	1			12
							11	9									

FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	13	1	46	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	9	1	59	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	150	-0-	-18	-0-	7	1	143	3	Y	-0-					5
03	166	N	166	-0-	-0-	-0-	9	1	157	3	Y	-0-					5
04	159	N	159	-0-	-0-	-0-	10	1	149	3	Y	-0-					5
05	181	N	181	-0-	-0-	-0-	17	1	164	3	Y	-0-					5
06	150	N	150	-0-	-0-	-0-	16	1	134	3	Y	-0-					5
*07	164	N	164	-0-	-0-	-0-	17	1	147	3	Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
03	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
04	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
05	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
06	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
*07	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

02	840	N	804	-0-	-36	-0-	804	2			N	-0-					-0-
03	961	N	870	-0-	-91	-0-	870	2			N	-0-					-0-
04	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
05	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
06	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
07	868	N	717	-0-	-151	-0-	717	2			N	-0-					-0-

JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

02	140	N	132	-0-	-8	-0-	8	1	123	2	Y	1					1
							1	9									
03	155	N	136	-0-	-19	-0-	9	1	127	2	Y	-0-					1
04	150	N	146	-0-	-4	-0-	8	1	138	2	Y	-0-	1	1			-0-
05	155	N	153	-0-	-2	-0-	10	1	142	2	Y	1					1
							1	9									
06	148	N	148	-0-	-0-	-0-	10	1	138	2	Y	-0-	1	1			-0-
07	155	N	152	-0-	-3	-0-	11	1	141	2	Y	-0-					-0-

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

02	396	N	396	-0-	-0-	-0-	23	1	372	2	Y	1					1
							1	9									
03	445	N	445	-0-	-0-	-0-	30	1	415	2	Y	-0-					1
04	443	N	443	-0-	-0-	-0-	25	1	418	2	Y	-0-	1	1			-0-
05	436	N	436	-0-	-0-	-0-	28	1	406	2	Y	2					2
							2	9									
06	436	N	436	-0-	-0-	-0-	28	1	408	2	Y	-0-	1	1			1
07	465	N	416	-0-	-49	-0-	31	1	385	2	Y	-0-					1

MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

02	364	N	341	-0-	-23	-0-	20	1	321	2	Y	-0-					1
03	372	N	361	-0-	-11	-0-	24	1	337	2	Y	-0-					1
04	360	N	273	-0-	-87	-0-	15	1	258	2	Y	-0-	1	1			-0-
05	372	N	359	-0-	-13	-0-	23	1	335	2	Y	1					1
							1	9									
06	360	N	357	-0-	-3	-0-	23	1	334	2	Y	-0-	1	1			-0-
*07	368	N	368	-0-	-0-	-0-	27	1	341	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	10	-0-	-0-	-0-	2	1	8	3	N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	7	1	23	3	N	-0-					-0-
05	10	N	1	-0-	-9	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

02	336	N	328	-0-	-8	-0-	16	1	2	2	N	-0-					-0-
							310	3									
03	372	N	364	-0-	-8	-0-	17	1	3	2	N	-0-					-0-
							344	3									
04	360	N	350	-0-	-10	-0-	19	1	3	2	N	-0-					-0-
							328	3									
05	372	N	336	-0-	-36	-0-	23	1	1	2	N	-0-					-0-
							312	3									
06	360	N	350	-0-	-10	-0-	19	1	3	2	N	-0-					-0-
							328	3									
07	372	N	371	-0-	-1	-0-	21	1	10	2	N	-0-					-0-
							340	3									

BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

02	504	N	499	-0-	-5	-0-	24	1	3	2	N	-0-					-0-
							472	3									
03	568	N	568	-0-	-0-	-0-	26	1	4	2	N	-0-					-0-
							538	3									
04	555	N	555	-0-	-0-	-0-	30	1	5	2	N	-0-					-0-
							520	3									
05	558	N	552	-0-	-6	-0-	37	1	2	2	N	-0-					-0-
							513	3									
06	560	N	560	-0-	-0-	-0-	31	1	6	2	N	-0-					-0-
							523	3									
*07	576	N	576	-0-	-0-	-0-	32	1	16	2	N	-0-					-0-
							528	3									

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

02	274	N	274	-0-	-0-	-0-	60	1	214	3	N	-0-					2
03	205	N	205	-0-	-0-	-0-	43	1	162	3	N	-0-					2
04	210	N	164	-0-	-46	-0-	39	1	124	3	N	1	2	1			1
							1	9									
05	249	N	249	-0-	-0-	-0-	36	1	213	3	N	-0-					1
06	210	N	204	-0-	-6	-0-	33	1	171	3	N	-0-					1
*07	203	N	203	-0-	-0-	-0-	27	1	176	3	N	-0-					1

FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	749	-0-	-35	-0-	37	1	5	2	N	-0-	1	1			-0-
							707	3									
03	868	N	847	-0-	-21	-0-	39	1	7	2	N	-0-					-0-
							801	3									
04	840	N	794	-0-	-46	-0-	43	1	8	2	N	-0-					-0-
							743	3									
05	842	N	842	-0-	-0-	-0-	57	1	3	2	N	-0-					-0-
							782	3									
06	816	N	816	-0-	-0-	-0-	45	1	8	2	N	-0-					-0-
							763	3									
*07	869	N	869	-0-	-0-	-0-	48	1	24	2	N	-0-					-0-
							797	3									

FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

02	84	N	77	-0-	-7	-0-	17	1	60	3	N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	18	1	70	3	N	-0-					-0-
04	90	N	83	-0-	-7	-0-	20	1	63	3	N	-0-					-0-
05	93	N	76	-0-	-17	-0-	11	1	65	3	N	-0-					-0-
06	90	N	73	-0-	-17	-0-	12	1	61	3	N	-0-					-0-
07	93	N	76	-0-	-17	-0-	10	1	66	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

02	224	N	24	-0-	-200	-0-	1	1	23	3	N	-0-					-0-
03	248	N	26	-0-	-222	-0-	1	1	25	3	N	-0-					-0-
04	90	N	20	-0-	-70	-0-	1	1	19	3	N	-0-					-0-
05	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

02	326	N	326	-0-	-0-	-0-	71	1	252	3	N	3	1	8			18
							3	9									
03	346	N	346	-0-	-0-	-0-	72	1	274	3	N	-0-					18
04	262	N	262	-0-	-0-	-0-	62	1	199	3	N	1	11	1	1	8	7
							1	9									
05	372	N	291	-0-	-81	-0-	42	1	249	3	N	-0-					7
06	330	N	180	-0-	-150	-0-	28	1	146	3	N	5					12
							6	9									
07	279	N	195	-0-	-84	-0-	26	1	169	3	N	-0-					12

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

02	196	N	181	-0-	-15	-0-	15	1	165	3	N	1					2
							1	9									
03	210	N	210	-0-	-0-	-0-	16	1	194	3	N	-0-					2
04	214	N	214	-0-	-0-	-0-	14	1	200	3	N	-0-	2	1			-0-
05	213	N	213	-0-	-0-	-0-	15	1	198	3	N	-0-					-0-
06	210	N	143	-0-	-67	-0-	14	1	129	3	N	-0-					-0-
07	217	N	159	-0-	-58	-0-	19	1	140	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	500	-0-	-4	-0-	42	1	457	3	N	1					2
							1	9									
03	496	N	344	-0-	-152	-0-	26	1	318	3	N	-0-					2
04	480	N	480	-0-	-0-	-0-	32	1	448	3	N	-0-	2	1			-0-
05	558	N	395	-0-	-163	-0-	28	1	366	3	N	1					1
							1	9									
06	330	N	187	-0-	-143	-0-	18	1	169	3	N	-0-					1
07	496	N	387	-0-	-109	-0-	47	1	340	3	N	-0-					1

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	243	N	243	-0-	-0-	-0-	20	1	223	3	N	-0-					1
03	217	N	183	-0-	-34	-0-	14	1	168	3	N	1					2
							1	9									
04	270	N	140	-0-	-130	-0-	9	1	130	3	N	1	2	1			1
							1	9									
05	279	N	133	-0-	-146	-0-	10	1	123	3	N	-0-					1
06	180	N	118	-0-	-62	-0-	11	1	107	3	N	-0-					1
*07	156	N	156	-0-	-0-	-0-	19	1	137	3	N	-0-					1

SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	459	N	459	-0-	-0-	-0-	38	1	421	3	N	-0-					-0-
03	489	N	489	-0-	-0-	-0-	37	1	452	3	N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	32	1	454	3	N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	36	1	464	3	N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	47	1	440	3	N	-0-					-0-
07	496	N	487	-0-	-9	-0-	59	1	428	3	N	-0-					-0-

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	131	N	131	-0-	-0-	-0-	11	1	120	3	N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	11	1	132	3	N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	10	1	127	3	N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	12	1	112	3	N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	16	1	114	3	N	-0-					-0-

ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	9	1	28	3	N	1					1
							1	9									
05	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					1
06	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					1
07	31	N	-0-	-0-	-31	-0-					N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	557	-0-	-3	-0-	45	1	512	2	N	-0-					2
03	620	N	599	-0-	-21	-0-	53	1	545	2	N	1					3
							1	9									
04	600	N	553	-0-	-47	-0-	44	1	509	2	N	-0-					3
05	620	N	547	-0-	-73	-0-	44	1	503	2	N	-0-	2	1			1
06	570	N	526	-0-	-44	-0-	47	1	479	2	N	-0-					1
07	558	N	526	-0-	-32	-0-	37	1	489	2	N	-0-					1

SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	41	-0-	-15	-0-	3	1	38	3	Y	-0-					-0-
03	62	N	41	-0-	-21	-0-	3	1	38	3	Y	-0-					-0-
04	60	N	36	-0-	-24	-0-	2	1	34	3	Y	-0-					-0-
05	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
06	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-

SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	1	-0-	-27	-0-	1	3			Y	-0-					-0-
03	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	25	N	25	-0-	-0-	-0-	1	1	24	3	Y	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	462	-0-	-14	-0-	37	1	425	2	N	-0-					2
03	527	N	518	-0-	-9	-0-	46	1	472	2	N	-0-					2
04	510	N	496	-0-	-14	-0-	40	1	455	2	N	1					3
							1	9									
05	527	N	511	-0-	-16	-0-	41	1	470	2	N	-0-	2	1			1
06	510	N	494	-0-	-16	-0-	44	1	450	2	N	-0-					1
07	527	N	495	-0-	-32	-0-	35	1	460	2	N	-0-					1

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	816	-0-	-24	-0-	65	1	750	2	N	1					3
							1	9									
03	928	N	928	-0-	-0-	-0-	82	1	846	2	N	-0-					3
04	886	N	886	-0-	-0-	-0-	71	1	815	2	N	-0-					3
05	904	N	904	-0-	-0-	-0-	73	1	830	2	N	1	3	1			1
							1	9									
06	900	N	865	-0-	-35	-0-	77	1	788	2	N	-0-					1
07	930	N	853	-0-	-77	-0-	60	1	793	2	N	-0-					1

ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	276	N	276	-0-	-0-	-0-	27	1	249	2	N	-0-					-0-
03	370	N	370	-0-	-0-	-0-	36	1	334	2	N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	30	1	293	2	N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	37	1	370	2	N	-0-					-0-
06	360	N	335	-0-	-25	-0-	34	1	301	2	N	-0-					-0-
07	341	N	330	-0-	-11	-0-	34	1	296	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	582	-0-	-6	-0-	34	1	548	2	Y	-0-					-0-
03	651	N	646	-0-	-5	-0-	43	1	603	2	Y	-0-					-0-
04	630	N	628	-0-	-2	-0-	35	1	593	2	Y	-0-					-0-
05	651	N	648	-0-	-3	-0-	41	1	607	2	Y	-0-					-0-
06	631	N	631	-0-	-0-	-0-	41	1	590	2	Y	-0-					-0-
07	651	N	648	-0-	-3	-0-	48	1	600	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0-	-0-	172	1	53	3	N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	190	1	59	3	N	-0-					-0-
04	240	N	239	-0-	-1	-0-	184	1	55	3	N	-0-					-0-
05	248	N	247	-0-	-1	-0-	190	1	57	3	N	-0-					-0-
06	240	N	232	-0-	-8	-0-	184	1	48	3	N	-0-					-0-
07	248	N	221	-0-	-27	-0-	190	1	31	3	N	-0-					-0-

SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-

HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	55	-0-	-253	-0-	4	1	50	2	N	1					5
							1	9									
03	68	N	68	-0-	-0-	-0-	6	1	60	2	N	2					7
							2	9									
04	120	N	87	-0-	-33	-0-	7	1	78	2	N	2					9
							2	9									
05	90	N	90	-0-	-0-	-0-	7	1	82	2	N	1	7	1			3
							1	9									
06	89	N	89	-0-	-0-	-0-	8	1	80	2	N	1					4
							1	9									
07	93	N	88	-0-	-5	-0-	6	1	81	2	N	1					5
							1	9									

FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	11	1	67	3	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	22	1	143	3	N	-0-					-0-

JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
03	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
05	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
07	527	N	393	-0-	-134	-0-	393	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

02	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
03	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					-0-
04	327	N	327	-0-	-0-	-0-	21	1	306	3	Y	-0-					-0-
05	211	N	211	-0-	-0-	-0-	14	1	197	3	Y	-0-					-0-
06	185	N	185	-0-	-0-	-0-	11	1	174	3	Y	-0-					-0-
07	341	N	138	-0-	-203	-0-	8	1	130	3	Y	-0-					-0-

SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

02	14B2 EXT		32	-0-	32	55	2	1	30	3	Y	-0-					-0-
03	81	X	26	-0-	-55	-0-	2	1	24	3	Y	-0-					-0-
04	26	X	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-
05	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-
06	30	N	19	-0-	-11	-0-	1	1	18	3	Y	-0-					-0-
07	31	N	22	-0-	-9	-0-	1	1	21	3	Y	-0-					-0-

MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

02	756	N	730	-0-	-26	-0-	43	1	687	2	Y	-0-					-0-
03	816	N	816	-0-	-0-	-0-	54	1	761	2	Y	1					1
							1	9									
04	787	N	787	-0-	-0-	-0-	44	1	743	2	Y	-0-	1	1			-0-
05	816	N	816	-0-	-0-	-0-	52	1	763	2	Y	1					1
							1	9									
06	789	N	789	-0-	-0-	-0-	51	1	738	2	Y	-0-	1	1			-0-
*07	811	N	811	-0-	-0-	-0-	60	1	751	2	Y	-0-					-0-

JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

02	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					2
03	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					2
04	1122	N	1122	-0-	-0-	-0-	1122	3			Y	-0-					2
05	1179	N	1179	-0-	-0-	-0-	1179	3			Y	-0-					2
06	1046	N	1046	-0-	-0-	-0-	1046	3			Y	-0-					2
07	1147	N	1008	-0-	-139	-0-	1008	3			Y	-0-					2

FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

02	187	N	187	-0-	-0-	-0-	41	1	146	3	N	-0-					3
03	211	N	211	-0-	-0-	-0-	44	1	167	3	N	-0-					3
04	204	N	204	-0-	-0-	-0-	48	1	156	3	N	-0-	2	1			1
05	217	N	183	-0-	-34	-0-	26	1	157	3	N	-0-					1
06	210	N	181	-0-	-29	-0-	29	1	152	3	N	-0-					1
07	217	N	185	-0-	-32	-0-	24	1	161	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	159	-0-	-37	-0-	11	1	148	3	N	-0-					1
03	186	N	175	-0-	-11	-0-	12	1	163	3	N	-0-					1
04	180	N	166	-0-	-14	-0-	13	1	153	3	N	-0-					1
05	186	N	184	-0-	-2	-0-	16	1	168	3	N	-0-					1
06	180	N	178	-0-	-2	-0-	16	1	162	3	N	-0-					1
07	186	N	174	-0-	-12	-0-	16	1	158	3	N	-0-	1	1			-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	805	-0-	-63	-0-	65	1	740	2	N	-0-					3
03	930	N	639	-0-	-291	-0-	56	1	582	2	N	1					4
							1	9									
04	910	N	910	-0-	-0-	-0-	73	1	837	2	N	-0-					4
05	908	N	908	-0-	-0-	-0-	74	1	834	2	N	-0-	3	1			1
06	840	N	840	-0-	-0-	-0-	75	1	765	2	N	-0-					1
07	930	N	887	-0-	-43	-0-	63	1	823	2	N	1					2
							1	9									

HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	903	-0-	-77	-0-	72	1	830	2	N	1					5
							1	9									
03	1107	N	1107	-0-	-0-	-0-	98	1	1008	2	N	1					6
							1	9									
04	1038	N	1038	-0-	-0-	-0-	83	1	955	2	N	-0-					6
05	992	N	976	-0-	-16	-0-	79	1	896	2	N	1	5	1			2
							1	9									
06	1050	N	907	-0-	-143	-0-	81	1	826	2	N	-0-					2
07	1085	N	941	-0-	-144	-0-	67	1	874	2	N	-0-					2

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*07	28	N	28	-0-	-0-	-0-	3	1	25	3	Y	-0-					-0-

KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	500	-0-	-0-	-0-	33	1	461	3	Y	5					17
							6	9									
03	527	N	527	-0-	-0-	-0-	22	1	490	3	Y	14					31
							15	9									
04	510	N	498	-0-	-12	-0-	34	1	455	3	Y	8	33	1			6
							9	9									
05	527	N	512	-0-	-15	-0-	39	1	466	3	Y	6					12
							7	9									
06	510	N	507	-0-	-3	-0-	57	1	446	3	Y	4					16
							4	9									
07	527	N	409	-0-	-118	-0-	44	1	363	3	Y	2	15	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	140	-0-	-28	-0-	8	1	132	2	Y	-0-					-0-
03	186	N	170	-0-	-16	-0-	11	1	159	2	Y	-0-					-0-
04	182	N	182	-0-	-0-	-0-	10	1	172	2	Y	-0-					-0-
05	527	N	527	-0-	-0-	-0-	34	1	491	2	Y	2					2
							2	9									
06	360	N	360	-0-	-0-	-0-	23	1	336	2	Y	1	2	1			1
							1	9									
*07	309	N	309	-0-	-0-	-0-	23	1	286	2	Y	-0-					1

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	434	-0-	-70	-0-	25	1	408	2	Y	1					2
							1	9									
03	541	N	541	-0-	-0-	-0-	36	1	505	2	Y	-0-					2
04	517	N	517	-0-	-0-	-0-	29	1	487	2	Y	1	2	1			1
							1	9									
05	496	N	465	-0-	-31	-0-	30	1	433	2	Y	2					3
							2	9									
06	608	N	608	-0-	-0-	-0-	39	1	569	2	Y	-0-	2	1			1
*07	620	N	620	-0-	-0-	-0-	46	1	574	2	Y	-0-					1

REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	-0-	74	1	127	3	Y	1					1
							1	9									
03	251	N	251	-0-	-0-	-0-	96	1	155	3	Y	-0-	1	1			-0-
04	167	N	167	-0-	-0-	-0-	10	1	150	3	Y	6	6	1			-0-
							7	9									
05	169	N	169	-0-	-0-	-0-	14	1	154	3	Y	1					1
							1	9									
06	240	N	173	-0-	-67	-0-	15	1	156	3	Y	2	1	1			2
							2	9									
*07	271	N	271	-0-	-0-	-0-	118	1	153	3	Y	-0-	2	1			-0-

SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	281	N	281	-0-	-0-	-0-	23	1	257	3	N	1					2
							1	9									
03	313	N	313	-0-	-0-	-0-	24	1	288	3	N	1					3
							1	9									
04	300	N	282	-0-	-18	-0-	19	1	263	3	N	-0-	3	1			-0-
05	310	N	284	-0-	-26	-0-	20	1	263	3	N	1					1
							1	9									
06	300	N	261	-0-	-39	-0-	25	1	236	3	N	-0-					1
*07	283	N	283	-0-	-0-	-0-	34	1	248	3	N	1	1	8			1
							1	9									

SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	432	-0-	-156	-0-	30	1	372	3	Y	27	9	1			29
							30	9									
03	651	N	458	-0-	-193	-0-	27	1	385	3	Y	42	30	1			41
							46	9									
04	600	N	386	-0-	-214	-0-	24	1	353	3	Y	8	39	1			10
							9	9									
05	465	N	373	-0-	-92	-0-	25	1	342	3	Y	5	6	1			9
							6	9									
06	450	N	308	-0-	-142	-0-	18	1	286	3	Y	4	5	1			8
							4	9									
*07	638	N	638	-0-	-0-	-0-	253	1	384	3	Y	1	5	1			4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
04	30	N	27	-0-	-3	-0-	2	1	25	3	Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-					-0-
07	31	N	30	-0-	-1	-0-	2	1	28	3	Y	-0-					-0-

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
03	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					-0-
04	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					-0-
05	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					-0-
06	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
07	62	N	50	-0-	-12	-0-	3	1	47	3	Y	-0-					-0-

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					-0-
03	928	N	928	-0-	-0-	-0-	61	1	865	3	Y	2	1	1			1
							2	9									
04	817	N	817	-0-	-0-	-0-	52	1	765	3	Y	-0-	1	1			-0-
05	720	N	720	-0-	-0-	-0-	48	1	672	3	Y	-0-					-0-
06	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
07	837	N	428	-0-	-409	-0-	24	1	404	3	Y	-0-					-0-

SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	56	-0-	-56	-0-	4	1	52	3	Y	-0-					-0-
03	124	N	1	-0-	-123	-0-	1	3			Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
*07	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	526	N	526	-0-	-0-	-0-	91	1	433	3	N	2					3
							2	9									
03	442	N	442	-0-	-0-	-0-	84	1	358	3	N	-0-	2	1			1
04	414	N	414	-0-	-0-	-0-	79	1	334	3	N	1					2
							1	9									
05	496	N	384	-0-	-112	-0-	47	1	336	3	N	1	2	1			1
							1	9									
06	420	N	375	-0-	-45	-0-	44	1	331	3	N	-0-					1
07	434	N	352	-0-	-82	-0-	44	1	308	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	15	1	69	3	N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	18	1	75	3	N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	17	1	71	3	N	-0-					-0-
05	62	N	47	-0-	-15	-0-	6	1	41	3	N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	9	1	71	3	N	-0-					-0-
*07	78	N	78	-0-	-0-	-0-	10	1	68	3	N	-0-					-0-

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	507	N	507	-0-	-0-	-0-	30	1	477	2	Y	-0-					-0-
03	560	N	560	-0-	-0-	-0-	37	1	522	2	Y	1					1
							1	9									
04	543	N	543	-0-	-0-	-0-	30	1	513	2	Y	-0-	1	1			-0-
05	558	N	558	-0-	-0-	-0-	36	1	521	2	Y	1					1
							1	9									
06	540	N	539	-0-	-1	-0-	35	1	504	2	Y	-0-	1	1			-0-
*07	565	N	565	-0-	-0-	-0-	42	1	523	2	Y	-0-					-0-

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	433	-0-	-15	-0-	25	1	407	2	Y	1					1
							1	9									
03	496	N	483	-0-	-13	-0-	32	1	451	2	Y	-0-					1
04	480	N	464	-0-	-16	-0-	26	1	438	2	Y	-0-	1	1			-0-
05	465	N	411	-0-	-54	-0-	26	1	384	2	Y	1					1
							1	9									
06	480	N	413	-0-	-67	-0-	27	1	386	2	Y	-0-	1	1			-0-
07	465	N	433	-0-	-32	-0-	32	1	401	2	Y	-0-					-0-

MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	938	-0-	-14	-0-	55	1	883	2	Y	-0-					-0-
03	1054	N	1042	-0-	-12	-0-	70	1	971	2	Y	1					1
							1	9									
04	1001	N	1001	-0-	-0-	-0-	56	1	945	2	Y	-0-	1	1			-0-
05	1054	N	1032	-0-	-22	-0-	66	1	964	2	Y	2					2
							2	9									
06	1020	N	988	-0-	-32	-0-	64	1	924	2	Y	-0-	1	1			1
07	1023	N	1021	-0-	-2	-0-	76	1	944	2	Y	1	1	8			1
							1	9									

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	218	-0-	-6	-0-	14	1	204	3	Y	-0-					1
03	248	N	132	-0-	-116	-0-	9	1	123	3	Y	-0-					1
04	240	N	-0-	-0-	-240	-0-					Y	-0-					1
05	368	N	368	-0-	-0-	-0-	32	1	336	3	Y	-0-					1
06	266	N	266	-0-	-0-	-0-	24	1	242	3	Y	-0-	1	1			-0-
*07	243	N	243	-0-	-0-	-0-	21	1	222	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	748	N	748	-0-	-0-	-0-	48	1	700	3	Y	-0-					2
03	861	N	861	-0-	-0-	-0-	59	1	802	3	Y	-0-					2
04	800	N	800	-0-	-0-	-0-	65	1	735	3	Y	-0-					2
05	837	N	735	-0-	-102	-0-	65	1	670	3	Y	-0-					2
06	810	N	592	-0-	-218	-0-	53	1	539	3	Y	-0-					2
07	837	N	571	-0-	-266	-0-	48	1	522	3	Y	1					3
							1	9									

MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0-	-0-	14	1	219	2	Y	-0-					1
03	243	N	243	-0-	-0-	-0-	16	1	227	2	Y	-0-					1
04	195	N	195	-0-	-0-	-0-	11	1	184	2	Y	-0-	1	1			-0-
05	230	N	230	-0-	-0-	-0-	15	1	214	2	Y	1					1
							1	9									
06	218	N	218	-0-	-0-	-0-	14	1	204	2	Y	-0-	1	1			-0-
07	217	N	186	-0-	-31	-0-	14	1	172	2	Y	-0-					-0-

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	235	-0-	-17	-0-	14	1	221	2	Y	-0-					-0-
03	258	N	258	-0-	-0-	-0-	17	1	241	2	Y	-0-					-0-
04	250	N	250	-0-	-0-	-0-	14	1	236	2	Y	-0-					-0-
05	260	N	260	-0-	-0-	-0-	17	1	243	2	Y	-0-					-0-
06	251	N	251	-0-	-0-	-0-	16	1	235	2	Y	-0-					-0-
*07	261	N	261	-0-	-0-	-0-	19	1	242	2	Y	-0-					-0-

MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	544	-0-	-16	-0-	32	1	512	2	Y	-0-					-0-
03	604	N	604	-0-	-0-	-0-	40	1	563	2	Y	1					1
							1	9									
04	583	N	583	-0-	-0-	-0-	33	1	550	2	Y	-0-	1	1			-0-
05	596	N	596	-0-	-0-	-0-	38	1	557	2	Y	1					1
							1	9									
06	573	N	573	-0-	-0-	-0-	37	1	536	2	Y	-0-	1	1			-0-
07	589	N	584	-0-	-5	-0-	43	1	541	2	Y	-0-					-0-

MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	251	-0-	-1	-0-	15	1	236	2	Y	-0-					1
03	279	N	270	-0-	-9	-0-	18	1	252	2	Y	-0-					1
04	270	N	258	-0-	-12	-0-	14	1	244	2	Y	-0-	1	1			-0-
05	279	N	262	-0-	-17	-0-	17	1	244	2	Y	1					1
							1	9									
06	270	N	252	-0-	-18	-0-	16	1	236	2	Y	-0-	1	1			-0-
07	279	N	263	-0-	-16	-0-	20	1	243	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	917	-0-	-35	-0-	54	1	863	2	Y	-0-					-0-
03	1023	N	1022	-0-	-1	-0-	68	1	953	2	Y	1					1
							1	9									
04	990	N	984	-0-	-6	-0-	55	1	929	2	Y	-0-	1	1			-0-
05	1023	N	1021	-0-	-2	-0-	65	1	955	2	Y	1					1
							1	9									
06	990	N	984	-0-	-6	-0-	64	1	920	2	Y	-0-	1	1			-0-
07	1023	N	1017	-0-	-6	-0-	76	1	941	2	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1067	-0-	-25	-0-	60	1	1007	2	N	-0-					-0-
03	1209	N	1173	-0-	-36	-0-	63	1	965	2	N	-0-					-0-
							145	3									
04	1172	N	1172	-0-	-0-	-0-	67	1	995	2	N	-0-					-0-
							110	3									
05	1224	N	1224	-0-	-0-	-0-	77	1	894	2	N	-0-					-0-
							253	3									
06	1140	N	904	-0-	-236	-0-	64	1	786	2	N	-0-					-0-
							54	3									
07	1209	N	1165	-0-	-44	-0-	67	1	476	2	N	-0-					-0-
							622	3									

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	447	-0-	-85	-0-	25	1	422	2	N	-0-					-0-
03	589	N	572	-0-	-17	-0-	31	1	470	2	N	-0-					-0-
							71	3									
04	570	N	338	-0-	-232	-0-	19	1	287	2	N	-0-					-0-
							32	3									
05	566	N	566	-0-	-0-	-0-	36	1	413	2	N	-0-					-0-
							117	3									
06	569	N	569	-0-	-0-	-0-	40	1	495	2	N	-0-					-0-
							34	3									
*07	595	N	595	-0-	-0-	-0-	34	1	243	2	N	-0-					-0-
							318	3									

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	106	-0-	-6	-0-	6	1	100	2	N	-0-					-0-
03	124	N	116	-0-	-8	-0-	6	1	96	2	N	-0-					-0-
							14	3									
04	120	N	116	-0-	-4	-0-	7	1	98	2	N	-0-					-0-
							11	3									
05	124	N	121	-0-	-3	-0-	8	1	88	2	N	-0-					-0-
							25	3									
06	120	N	115	-0-	-5	-0-	8	1	100	2	N	-0-					-0-
							7	3									
07	124	N	120	-0-	-4	-0-	7	1	49	2	N	-0-					-0-
							64	3									

REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	273	N	273	-0-	-0-	-0-	10	1	261	3	Y	2	1	8			2
							2	9									
03	329	N	329	-0-	-0-	-0-	14	1	285	3	Y	27	15	1			14
							30	9									
04	249	N	249	-0-	-0-	-0-	16	1	232	3	Y	1	15	1			-0-
							1	9									
05	346	N	346	-0-	-0-	-0-	24	1	272	3	Y	45					45
							50	9									
06	291	N	291	-0-	-0-	-0-	25	1	254	3	Y	11	51	1			5
							12	9									
*07	278	N	278	-0-	-0-	-0-	27	1	243	3	Y	7	11	1			1
							8	9									

REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

02	84	N	81	-0-	-3	-0-	3	1	78	3	Y	-0-					-0-
03	93	N	90	-0-	-3	-0-	4	1	86	3	Y	-0-					-0-
04	90	N	86	-0-	-4	-0-	5	1	81	3	Y	-0-					-0-
05	93	N	89	-0-	-4	-0-	7	1	82	3	Y	-0-					-0-
06	90	N	86	-0-	-4	-0-	8	1	78	3	Y	-0-					-0-
07	93	N	89	-0-	-4	-0-	9	1	80	3	Y	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

02	197	N	197	-0-	-0-	-0-	12	1	185	3	Y	-0-					-0-
03	158	N	158	-0-	-0-	-0-	9	1	149	3	Y	-0-					-0-
04	150	N	149	-0-	-1	-0-	9	1	140	3	Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	10	1	145	3	Y	-0-					-0-
06	150	N	142	-0-	-8	-0-	9	1	133	3	Y	-0-					-0-
07	155	N	143	-0-	-12	-0-	9	1	134	3	Y	-0-					-0-

CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

02	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
04	210	N	183	-0-	-27	-0-	183	3			Y	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	3			Y	-0-					-0-
06	210	N	169	-0-	-41	-0-	169	3			Y	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

02	168	N	153	-0-	-15	-0-	9	1	144	2	N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	9	1	136	2	N	-0-					-0-
							21	3									
04	167	N	167	-0-	-0-	-0-	10	1	141	2	N	-0-					-0-
							16	3									
05	170	N	170	-0-	-0-	-0-	11	1	124	2	N	-0-					-0-
							35	3									
06	176	N	176	-0-	-0-	-0-	12	1	153	2	N	-0-					-0-
							11	3									
07	186	N	182	-0-	-4	-0-	11	1	74	2	N	-0-					-0-
							97	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	164	-0-	-4	-0-	164	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-

CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

02	252	N	223	-0-	-29	-0-	30	1	192	3	Y	1					1
							1	9									
03	282	N	282	-0-	-0-	-0-	40	1	242	3	Y	-0-	1	1			-0-
04	264	N	264	-0-	-0-	-0-	36	1	227	3	Y	1					1
							1	9									
05	305	N	305	-0-	-0-	-0-	43	1	262	3	Y	-0-					1
06	316	N	316	-0-	-0-	-0-	45	1	271	3	Y	-0-					1
07	279	N	218	-0-	-61	-0-	32	1	186	3	Y	-0-	1	1			-0-

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

02	112	N	99	-0-	-13	-0-	14	1	85	3	Y	-0-					-0-
03	108	N	108	-0-	-0-	-0-	16	1	92	3	Y	-0-					-0-
04	102	N	102	-0-	-0-	-0-	14	1	88	3	Y	-0-					-0-
05	124	N	59	-0-	-65	-0-	9	1	50	3	Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	19	1	108	3	Y	-0-					-0-
07	93	N	66	-0-	-27	-0-	10	1	56	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

02	225	N	225	-0-	-0-	-0-	32	1	193	3	Y	-0-					-0-
03	243	N	243	-0-	-0-	-0-	35	1	208	3	Y	-0-					-0-
04	236	N	236	-0-	-0-	-0-	33	1	203	3	Y	-0-					-0-
05	242	N	242	-0-	-0-	-0-	35	1	207	3	Y	-0-					-0-
06	227	N	227	-0-	-0-	-0-	33	1	194	3	Y	-0-					-0-
07	248	N	180	-0-	-68	-0-	27	1	153	3	Y	-0-					-0-

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	414	-0-	-90	-0-	26	1	388	3	Y	-0-					1
03	527	N	521	-0-	-6	-0-	33	1	487	3	Y	1	1	1			1
							1	9									
04	521	N	521	-0-	-0-	-0-	36	1	485	3	Y	-0-					1
05	465	N	446	-0-	-19	-0-	32	1	414	3	Y	-0-					1
06	510	N	476	-0-	-34	-0-	38	1	438	3	Y	-0-					1
07	527	N	478	-0-	-49	-0-	42	1	436	3	Y	-0-					1

GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	411	N	411	-0-	-0-	-0-	25	1	386	3	Y	-0-					1
03	439	N	439	-0-	-0-	-0-	26	1	412	3	Y	1	1	1			1
							1	9									
04	420	N	412	-0-	-8	-0-	25	1	387	3	Y	-0-					1
05	465	N	428	-0-	-37	-0-	27	1	401	3	Y	-0-					1
06	424	N	424	-0-	-0-	-0-	27	1	397	3	Y	-0-					1
07	434	N	411	-0-	-23	-0-	26	1	385	3	Y	-0-	1	1			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	724	N	724	-0-	-0-	-0-	44	1	677	3	Y	3					9
							3	9									
03	827	N	827	-0-	-0-	-0-	49	1	776	3	Y	2	7	1			4
							2	9									
04	780	N	780	-0-	-0-	-0-	48	1	730	3	Y	2					6
							2	9									
05	845	N	845	-0-	-0-	-0-	53	1	791	3	Y	1					7
							1	9									
06	799	N	799	-0-	-0-	-0-	51	1	746	3	Y	2					9
							2	9									
*07	813	N	813	-0-	-0-	-0-	51	1	762	3	Y	-0-	7	1			2

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	340	N	340	-0-	-0-	-0-	21	1	318	3	Y	1					2
							1	9									
03	362	N	362	-0-	-0-	-0-	21	1	340	3	Y	1	2	1			1
							1	9									
04	292	N	292	-0-	-0-	-0-	18	1	273	3	Y	1					2
							1	9									
05	372	N	293	-0-	-79	-0-	19	1	274	3	Y	-0-					2
06	360	N	282	-0-	-78	-0-	18	1	263	3	Y	1					3
							1	9									
07	310	N	281	-0-	-29	-0-	18	1	263	3	Y	-0-	2	1			1

GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	426	N	426	-0-	-0-	-0-	26	1	400	3	Y	-0-					1
03	473	N	473	-0-	-0-	-0-	28	1	444	3	Y	1	1	1			1
							1	9									
04	427	N	427	-0-	-0-	-0-	26	1	401	3	Y	-0-					1
05	465	N	442	-0-	-23	-0-	28	1	414	3	Y	-0-					1
06	450	N	430	-0-	-20	-0-	28	1	402	3	Y	-0-					1
07	434	N	433	-0-	-1	-0-	27	1	406	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	295	-0-	-13	-0-	18	1	277	3	Y	-0-					1
03	341	N	328	-0-	-13	-0-	19	1	308	3	Y	1	1	1			1
							1	9									
04	330	N	319	-0-	-11	-0-	20	1	299	3	Y	-0-					1
05	341	N	327	-0-	-14	-0-	21	1	306	3	Y	-0-					1
06	330	N	189	-0-	-141	-0-	12	1	177	3	Y	-0-					1
07	341	N	197	-0-	-144	-0-	12	1	185	3	Y	-0-	1	1			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	212	-0-	-12	-0-	13	1	199	3	Y	-0-					1
03	248	N	213	-0-	-35	-0-	13	1	199	3	Y	1	1	1			1
							1	9									
04	312	N	312	-0-	-0-	-0-	19	1	293	3	Y	-0-					1
05	248	N	248	-0-	-0-	-0-	16	1	232	3	Y	-0-					1
06	228	N	228	-0-	-0-	-0-	15	1	213	3	Y	-0-					1
07	310	N	276	-0-	-34	-0-	17	1	259	3	Y	-0-	1	1			-0-

MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	343	N	343	-0-	-0-	-0-	20	1	323	2	Y	-0-					1
03	378	N	378	-0-	-0-	-0-	25	1	353	2	Y	-0-					1
04	366	N	366	-0-	-0-	-0-	20	1	346	2	Y	-0-	1	1			-0-
05	375	N	375	-0-	-0-	-0-	24	1	350	2	Y	1					1
							1	9									
06	360	N	358	-0-	-2	-0-	23	1	335	2	Y	-0-	1	1			-0-
07	372	N	372	-0-	-0-	-0-	28	1	344	2	Y	-0-					-0-

MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0-	-0-	7	1	116	2	Y	-0-					-0-
03	137	N	137	-0-	-0-	-0-	9	1	128	2	Y	-0-					-0-
04	131	N	131	-0-	-0-	-0-	7	1	124	2	Y	-0-					-0-
05	136	N	136	-0-	-0-	-0-	9	1	127	2	Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	8	1	120	2	Y	-0-					-0-
*07	148	N	148	-0-	-0-	-0-	11	1	137	2	Y	-0-					-0-

VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	993	N	993	-0-	-0-	-0-	170	1	808	3	Y	14	3	8			22
							15	9									
03	1192	N	1192	-0-	-0-	-0-	217	1	921	3	Y	49	51	1			20
							54	9									
04	1105	N	1105	-0-	-0-	-0-	205	1	864	3	Y	33					53
							36	9									
05	1085	N	988	-0-	-97	-0-	120	1	853	3	Y	14	50	1			17
							15	9									
06	1140	N	1009	-0-	-131	-0-	117	1	875	3	Y	15					32
							17	9									
07	1147	N	980	-0-	-167	-0-	122	1	858	3	Y	-0-	23	1			9

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0-	-0-	54	1	258	3	N	-0-					1
03	331	N	331	-0-	-0-	-0-	63	1	268	3	N	-0-	1	1			-0-
04	314	N	314	-0-	-0-	-0-	60	1	253	3	N	1					1
							1	9									
05	310	N	295	-0-	-15	-0-	36	1	259	3	N	-0-					1
06	300	N	289	-0-	-11	-0-	34	1	255	3	N	-0-					1
07	310	N	291	-0-	-19	-0-	36	1	255	3	N	-0-	1	1			-0-

VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	557	N	557	-0-	-0-	-0-	133	1	402	3	N	20	4	8			26
							22	9									
03	581	N	581	-0-	-0-	-0-	153	1	420	3	N	7	24	1			9
							8	9									
04	547	N	547	-0-	-0-	-0-	144	1	386	3	N	15					24
							17	9									
05	589	N	501	-0-	-88	-0-	108	1	385	3	N	7	23	1			8
							8	9									
06	570	N	541	-0-	-29	-0-	109	1	429	3	N	3					11
							3	9									
07	558	N	507	-0-	-51	-0-	110	1	397	3	N	-0-	8	1			3

VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0-	-0-	10	1	47	3	Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	12	1	50	3	Y	-0-					-0-
04	59	N	59	-0-	-0-	-0-	11	1	48	3	Y	-0-					-0-
05	57	N	57	-0-	-0-	-0-	7	1	50	3	Y	-0-					-0-
06	41	N	41	-0-	-0-	-0-	5	1	36	3	Y	-0-					-0-
07	62	N	24	-0-	-38	-0-	3	1	21	3	Y	-0-					-0-

MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
03	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	492	N	492	-0-	-0-	-0-	24	1	468	3	Y	-0-					-0-
03	596	N	596	-0-	-0-	-0-	27	1	569	3	Y	-0-					-0-
04	606	N	606	-0-	-0-	-0-	33	1	573	3	Y	-0-					-0-
05	496	N	495	-0-	-1	-0-	34	1	461	3	Y	-0-					-0-
06	480	N	435	-0-	-45	-0-	24	1	411	3	Y	-0-					-0-
07	620	N	402	-0-	-218	-0-	23	1	379	3	Y	-0-					-0-

MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					-0-
03	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	6	1	52	3	N	1					1
							1	9									
03	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-					1
04	60	N	20	-0-	-40	-0-	2	1	18	3	N	-0-					1
05	62	N	-0-	-0-	-62	-0-					N	3					4
06	60	N	-0-	-0-	-60	-0-					N	-0-					4
07	31	N	-0-	-0-	-31	-0-					N	-0-					4

SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

02	252	N	218	-0-	-34	-0-	218	3			N	-0-					-0-
03	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
04	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
05	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
06	240	N	194	-0-	-46	-0-	194	3			N	-0-					-0-
07	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
05	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
06	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

02	392	N	123	-0-	-269	-0-	123	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
07	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-

CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

02	224	N	218	-0-	-6	-0-	218	3			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
07	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

02	196	N	179	-0-	-17	-0-	11	1	168	2	Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	13	1	187	2	Y	-0-					-0-
04	195	N	195	-0-	-0-	-0-	11	1	184	2	Y	-0-					-0-
05	201	N	201	-0-	-0-	-0-	13	1	188	2	Y	-0-					-0-
06	194	N	194	-0-	-0-	-0-	13	1	181	2	Y	-0-					-0-
07	217	N	202	-0-	-15	-0-	15	1	187	2	Y	-0-					-0-

MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

02	392	N	382	-0-	-10	-0-	22	1	360	2	Y	-0-					1
03	424	N	424	-0-	-0-	-0-	28	1	396	2	Y	-0-					1
04	420	N	419	-0-	-1	-0-	23	1	395	2	Y	1	1	1			1
							1	9									
05	434	N	429	-0-	-5	-0-	27	1	402	2	Y	-0-					1
06	420	N	415	-0-	-5	-0-	27	1	388	2	Y	-0-	1	1			-0-
07	434	N	432	-0-	-2	-0-	32	1	400	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

02	504	N	291	-0-	-213	-0-	19	1	272	3	Y	-0-					1
03	341	N	321	-0-	-20	-0-	22	1	299	3	Y	-0-					1
04	306	N	306	-0-	-0-	-0-	25	1	281	3	Y	-0-					1
05	315	N	315	-0-	-0-	-0-	28	1	287	3	Y	-0-					1
06	300	N	293	-0-	-7	-0-	26	1	267	3	Y	-0-					1
07	310	N	300	-0-	-10	-0-	25	1	275	3	Y	-0-					1

SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

02	140	N	127	-0-	-13	-0-	127	3			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
04	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
05	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

02	1288	N	1235	-0-	-53	-0-	99	1	1136	2	N	-0-					5
03	1457	N	1377	-0-	-80	-0-	122	1	1254	2	N	1					6
							1	9									
04	1380	N	1288	-0-	-92	-0-	103	1	1184	2	N	1					7
							1	9									
05	1364	N	1292	-0-	-72	-0-	105	1	1187	2	N	-0-	5	1			2
06	1320	N	1268	-0-	-52	-0-	113	1	1155	2	N	-0-					2
07	1333	N	1234	-0-	-99	-0-	87	1	1147	2	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1167	N	1167	-0-	-0-	-0-	65	1	1101	2	N	1			2
							1	9							
03	1240	N	1223	-0-	-17	-0-	66	1	1006	2	N	-0-			2
							151	3							
04	1230	N	1184	-0-	-46	-0-	68	1	1005	2	N	-0-			2
							111	3							
05	1302	N	1222	-0-	-80	-0-	77	1	892	2	N	-0-			2
							253	3							
06	1170	N	1085	-0-	-85	-0-	76	1	944	2	N	-0-			2
							65	3							
*07	1217	N	1217	-0-	-0-	-0-	70	1	497	2	N	-0-			2
							650	3							

SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

02	28	N	22	-0-	-6	-0-	22	3			N	-0-			-0-
03	31	N	6	-0-	-25	-0-	6	3			N	-0-			-0-
04	30	N	4	-0-	-26	-0-	4	3			N	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-			-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-			-0-

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

02	252	N	231	-0-	-21	-0-	14	1	217	2	Y	-0-			1
03	258	N	258	-0-	-0-	-0-	17	1	241	2	Y	-0-			1
04	250	N	250	-0-	-0-	-0-	14	1	235	2	Y	1	1	1	1
							1	9							
05	264	N	264	-0-	-0-	-0-	17	1	247	2	Y	-0-			1
06	256	N	256	-0-	-0-	-0-	17	1	239	2	Y	-0-	1	1	-0-
*07	259	N	259	-0-	-0-	-0-	19	1	240	2	Y	-0-			-0-

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

02	284	N	284	-0-	-0-	-0-	17	1	267	2	Y	-0-			1
03	316	N	316	-0-	-0-	-0-	21	1	295	2	Y	-0-			1
04	311	N	311	-0-	-0-	-0-	17	1	294	2	Y	-0-	1	1	-0-
05	328	N	328	-0-	-0-	-0-	21	1	307	2	Y	-0-			-0-
06	310	N	310	-0-	-0-	-0-	20	1	290	2	Y	-0-			-0-
*07	320	N	320	-0-	-0-	-0-	24	1	296	2	Y	-0-			-0-

MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

02	504	N	488	-0-	-16	-0-	29	1	459	2	Y	-0-			-0-
03	540	N	540	-0-	-0-	-0-	36	1	503	2	Y	1			1
							1	9							
04	513	N	513	-0-	-0-	-0-	29	1	484	2	Y	-0-	1	1	-0-
05	530	N	530	-0-	-0-	-0-	34	1	495	2	Y	1			1
							1	9							
06	518	N	518	-0-	-0-	-0-	34	1	484	2	Y	-0-	1	1	-0-
*07	538	N	538	-0-	-0-	-0-	40	1	498	2	Y	-0-			-0-

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

02	140	N	96	-0-	-44	-0-	96	3			N	-0-			-0-
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-			-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-			-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-			-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-			-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	102	-0-	-10	-0-	102	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	72	-0-	-12	-0-	72	3			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	134	-0-	-6	-0-	134	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-

SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	293	-0-	-15	-0-	293	3			N	-0-					-0-
03	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
04	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
06	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
07	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
06	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*07	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	156	-0-	-12	-0-	156	3			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
06	180	N	50	-0-	-130	-0-	50	3			N	-0-					-0-
*07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	76	-0-	-8	-0-	76	3			N	-0-					-0-
03	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
04	90	N	54	-0-	-36	-0-	54	3			N	-0-					-0-
05	93	N	50	-0-	-43	-0-	50	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
03	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
04	690	N	689	-0-	-1	-0-	689	3			N	-0-					-0-
05	713	N	696	-0-	-17	-0-	696	3			N	-0-					-0-
06	690	N	660	-0-	-30	-0-	660	3			N	-0-					-0-
07	713	N	565	-0-	-148	-0-	565	3			N	-0-					-0-

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
03	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
05	465	N	405	-0-	-60	-0-	405	3			N	-0-					-0-
06	390	N	144	-0-	-246	-0-	144	3			N	-0-					-0-
07	434	N	61	-0-	-373	-0-	61	3			N	-0-					-0-

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
03	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
04	630	N	584	-0-	-46	-0-	584	3			N	-0-					-0-
05	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
06	570	N	544	-0-	-26	-0-	544	3			N	-0-					-0-
07	589	N	500	-0-	-89	-0-	500	3			N	-0-					-0-

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	388	-0-	-32	-0-	388	3			N	-0-					-0-
03	465	N	426	-0-	-39	-0-	426	3			N	-0-					-0-
04	450	N	147	-0-	-303	-0-	147	3			N	-0-					-0-
05	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*07	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	319	-0-	-17	-0-	319	3			N	-0-					-0-
03	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
04	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
05	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
06	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
07	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
07	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	124	N	59	-0-	-65	-0-	59	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	217	N	96	-0-	-121	-0-	96	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	217	N	49	-0-	-168	-0-	49	3			N	-0-					-0-

KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

02	906	N	906	-0-	-0-	-0-	104	1	802	2	Y	-0-					-0-
03	980	N	980	-0-	-0-	-0-	111	1	869	2	Y	-0-					-0-
04	940	N	940	-0-	-0-	-0-	121	1	819	2	Y	-0-					-0-
05	974	N	974	-0-	-0-	-0-	158	1	816	2	Y	-0-					-0-
06	900	N	880	-0-	-20	-0-	134	1	746	2	Y	-0-					-0-
07	961	N	850	-0-	-111	-0-	108	1	742	2	Y	-0-					-0-

LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

02	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
03	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
05	9	N	9	-0-	-0-	-0-	1	1	7	3	Y	1					1
							1	9									
06	9	N	-0-	-0-	-9	-0-					Y	-0-					1
*07	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-	1	1			-0-

ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

02	58	N	58	-0-	-0-	-0-	7	1	51	2	Y	-0-					-0-
03	57	N	57	-0-	-0-	-0-	6	1	51	2	Y	-0-					-0-
04	39	N	39	-0-	-0-	-0-	5	1	34	2	Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	11	1	56	2	Y	-0-					-0-
06	46	N	46	-0-	-0-	-0-	7	1	39	2	Y	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	6	1	38	2	Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

02	140	N	137	-0-	-3	-0-	16	1	121	2	Y	-0-					-0-
03	155	N	143	-0-	-12	-0-	16	1	127	2	Y	-0-					-0-
04	150	N	145	-0-	-5	-0-	19	1	126	2	Y	-0-					-0-
05	155	N	131	-0-	-24	-0-	21	1	110	2	Y	-0-					-0-
06	150	N	123	-0-	-27	-0-	19	1	104	2	Y	-0-					-0-
07	155	N	142	-0-	-13	-0-	18	1	124	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	510	-0-	-50	-0-	32	1	478	3	Y	-0-					1
03	620	N	528	-0-	-92	-0-	34	1	493	3	Y	1	1	1			1
							1	9									
04	690	N	580	-0-	-110	-0-	40	1	540	3	Y	-0-	1	1			-0-
05	558	N	513	-0-	-45	-0-	37	1	476	3	Y	-0-					-0-
06	510	N	505	-0-	-5	-0-	40	1	465	3	Y	-0-					-0-
07	589	N	535	-0-	-54	-0-	47	1	488	3	Y	-0-					-0-

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	275	-0-	-5	-0-	22	1	252	2	N	1					9
							1	9									
03	310	N	307	-0-	-3	-0-	27	1	280	2	N	-0-					9
04	300	N	297	-0-	-3	-0-	24	1	273	2	N	-0-					9
05	310	N	304	-0-	-6	-0-	25	1	279	2	N	-0-	7	1			2
06	300	N	292	-0-	-8	-0-	26	1	266	2	N	-0-					2
07	310	N	289	-0-	-21	-0-	20	1	269	2	N	-0-					2

GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	595	N	595	-0-	-0-	-0-	37	1	558	3	Y	-0-					1
03	621	N	621	-0-	-0-	-0-	40	1	581	3	Y	-0-					1
04	780	N	636	-0-	-144	-0-	44	1	592	3	Y	-0-					1
05	651	N	393	-0-	-258	-0-	28	1	363	3	Y	2	1	1			2
							2	9									
06	600	N	467	-0-	-133	-0-	37	1	428	3	Y	2					4
							2	9									
07	651	N	426	-0-	-225	-0-	37	1	387	3	Y	2	2	1			4
							2	9									

HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	285	-0-	-51	-0-	23	1	262	2	N	-0-					1
03	299	N	299	-0-	-0-	-0-	26	1	273	2	N	-0-					1
04	272	N	272	-0-	-0-	-0-	22	1	250	2	N	-0-					1
05	317	N	317	-0-	-0-	-0-	26	1	291	2	N	-0-	1	1			-0-
06	329	N	329	-0-	-0-	-0-	29	1	300	2	N	-0-					-0-
*07	293	N	293	-0-	-0-	-0-	21	1	272	2	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	379	N	379	-0-	-0-	-0-	23	1	356	3	Y	-0-					1
03	387	N	387	-0-	-0-	-0-	23	1	363	3	Y	1	1	1			1
							1	9									
04	345	N	345	-0-	-0-	-0-	21	1	324	3	Y	-0-					1
05	434	N	382	-0-	-52	-0-	24	1	358	3	Y	-0-					1
06	360	N	349	-0-	-11	-0-	22	1	327	3	Y	-0-					1
07	372	N	321	-0-	-51	-0-	20	1	301	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	376	-0-	-16	-0-	23	1	353	3	Y	-0-					1
03	434	N	426	-0-	-8	-0-	25	1	400	3	Y	1	1	1			1
							1	9									
04	403	N	403	-0-	-0-	-0-	25	1	378	3	Y	-0-					1
05	425	N	425	-0-	-0-	-0-	27	1	398	3	Y	-0-					1
06	420	N	387	-0-	-33	-0-	25	1	362	3	Y	-0-					1
07	403	N	385	-0-	-18	-0-	24	1	361	3	Y	-0-	1	1			-0-

MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	4	1	61	2	Y	-0-					-0-
03	73	N	73	-0-	-0-	-0-	5	1	68	2	Y	-0-					-0-
04	74	N	74	-0-	-0-	-0-	4	1	70	2	Y	-0-					-0-
05	78	N	78	-0-	-0-	-0-	5	1	73	2	Y	-0-					-0-
06	78	N	78	-0-	-0-	-0-	5	1	73	2	Y	-0-					-0-
*07	81	N	81	-0-	-0-	-0-	6	1	75	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	190	-0-	-6	-0-	17	1	173	3	N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	19	1	203	3	N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	18	1	179	3	N	-0-					-0-
05	217	N	195	-0-	-22	-0-	17	1	178	3	N	-0-					-0-
06	210	N	175	-0-	-35	-0-	2	1	173	3	N	-0-					-0-
07	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	82	-0-	-30	-0-	7	1	75	3	N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	9	1	94	3	N	-0-					-0-
04	120	N	109	-0-	-11	-0-	10	1	99	3	N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	11	1	107	3	N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	2	1	131	3	N	-0-					-0-
*07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	779	N	779	-0-	-0-	-0-	135	1	640	3	N	4	1	8			7
							4	9									
03	859	N	859	-0-	-0-	-0-	161	1	683	3	N	14	15	1			6
							15	9									
04	820	N	820	-0-	-0-	-0-	155	1	654	3	N	10					16
							11	9									
05	837	N	740	-0-	-97	-0-	91	1	645	3	N	4	15	1			5
							4	9									
06	810	N	774	-0-	-36	-0-	91	1	681	3	N	2					7
							2	9									
07	837	N	756	-0-	-81	-0-	94	1	658	3	N	4	6	1			5
							4	9									

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	40	-0-	-16	-0-	40	3			N	-0-					1
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					1
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					1
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					1
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					1
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	248	-0-	-4	-0-	15	1	233	2	Y	-0-					1
03	279	N	278	-0-	-1	-0-	19	1	259	2	Y	-0-					1
04	270	N	267	-0-	-3	-0-	15	1	252	2	Y	-0-	1	1			-0-
05	280	N	280	-0-	-0-	-0-	18	1	261	2	Y	1					1
							1	9									
06	271	N	271	-0-	-0-	-0-	18	1	253	2	Y	-0-	1	1			-0-
*07	281	N	281	-0-	-0-	-0-	21	1	260	2	Y	-0-					-0-

MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	172	-0-	-24	-0-	10	1	162	2	Y	-0-					1
03	194	N	194	-0-	-0-	-0-	13	1	181	2	Y	-0-					1
04	189	N	189	-0-	-0-	-0-	11	1	178	2	Y	-0-	1	1			-0-
05	199	N	199	-0-	-0-	-0-	13	1	185	2	Y	1					1
							1	9									
06	191	N	191	-0-	-0-	-0-	12	1	179	2	Y	-0-	1	1			-0-
*07	200	N	200	-0-	-0-	-0-	15	1	185	2	Y	-0-					-0-

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	342	N	342	-0-	-0-	-0-	45	1	297	3	N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	123	1	329	3	N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	118	1	314	3	N	-0-					-0-
05	452	N	452	-0-	-0-	-0-	122	1	330	3	N	-0-					-0-
06	450	N	434	-0-	-16	-0-	120	1	314	3	N	-0-					-0-
*07	444	N	444	-0-	-0-	-0-	125	1	319	3	N	-0-					-0-

DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	677	-0-	-23	-0-	41	1	635	3	N	1					6
							1	9									
03	775	N	754	-0-	-21	-0-	48	1	705	3	N	1	1	1			6
							1	9									
04	750	N	714	-0-	-36	-0-	43	1	670	3	N	1	1	1			6
							1	9									
05	744	N	735	-0-	-9	-0-	45	1	690	3	N	-0-					6
06	720	N	715	-0-	-5	-0-	46	1	669	3	N	-0-					6
07	744	N	720	-0-	-24	-0-	50	1	670	3	N	-0-					6

WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	950	-0-	-30	-0-	58	1	889	3	N	3	1	8			8
							3	9									
03	1023	N	1020	-0-	-3	-0-	64	1	956	3	N	-0-	2	1			6
04	1020	N	1002	-0-	-18	-0-	60	1	942	3	N	-0-	1	1			5
05	1054	N	1013	-0-	-41	-0-	61	1	951	3	N	1	1	1			5
							1	9									
06	1007	N	1007	-0-	-0-	-0-	65	1	941	3	N	1					6
							1	9									
07	1023	N	1008	-0-	-15	-0-	69	1	939	3	N	-0-	1	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	596	-0-	-48	-0-	36	1	559	3	N	1					4
							1	9									
03	688	N	688	-0-	-0-	-0-	43	1	645	3	N	-0-	1	1			3
04	645	N	645	-0-	-0-	-0-	39	1	605	3	N	1	1	1			3
							1	9									
05	719	N	719	-0-	-0-	-0-	44	1	675	3	N	-0-					3
06	660	N	625	-0-	-35	-0-	40	1	585	3	N	-0-					3
07	682	N	621	-0-	-61	-0-	43	1	578	3	N	-0-					3

DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	422	N	422	-0-	-0-	-0-	26	1	396	3	N	-0-					-0-
03	465	N	450	-0-	-15	-0-	28	1	422	3	N	-0-					-0-
04	450	N	430	-0-	-20	-0-	26	1	404	3	N	-0-					-0-
05	465	N	458	-0-	-7	-0-	28	1	430	3	N	-0-					-0-
06	450	N	439	-0-	-11	-0-	28	1	411	3	N	-0-					-0-
*07	459	N	459	-0-	-0-	-0-	32	1	427	3	N	-0-					-0-

DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	551	-0-	-0-	-0-	34	1	516	3	N	1					3
							1	9									
03	685	N	685	-0-	-0-	-0-	43	1	642	3	N	-0-	1	1			2
04	1194	N	1194	-0-	-0-	-0-	72	1	1122	3	N	-0-					2
05	711	N	711	-0-	-0-	-0-	43	1	668	3	N	-0-					2
06	660	N	451	-0-	-209	-0-	29	1	422	3	N	-0-					2
07	682	N	453	-0-	-229	-0-	31	1	422	3	N	-0-					2

WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	491	-0-	-13	-0-	30	1	461	3	N	-0-					1
03	550	N	550	-0-	-0-	-0-	35	1	515	3	N	-0-					1
04	540	N	484	-0-	-56	-0-	29	1	455	3	N	-0-					1
05	558	N	520	-0-	-38	-0-	32	1	488	3	N	-0-					1
06	540	N	510	-0-	-30	-0-	33	1	477	3	N	-0-					1
07	496	N	478	-0-	-18	-0-	33	1	445	3	N	-0-					1

SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	246	-0-	-6	-0-	18	1	228	3	Y	-0-					-0-
03	279	N	279	-0-	-0-	-0-	18	1	260	3	Y	1					1
							1	9									
04	261	N	261	-0-	-0-	-0-	17	1	244	3	Y	-0-	1	1			-0-
05	279	N	265	-0-	-14	-0-	18	1	247	3	Y	-0-					-0-
06	270	N	170	-0-	-100	-0-	10	1	160	3	Y	-0-					-0-
07	279	N	205	-0-	-74	-0-	12	1	193	3	Y	-0-					-0-

DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	659	N	659	-0-	-0-	-0-	40	1	618	3	N	1					2
							1	9									
03	744	N	643	-0-	-101	-0-	41	1	602	3	N	-0-	1	1			1
04	696	N	696	-0-	-0-	-0-	42	1	654	3	N	-0-					1
05	744	N	723	-0-	-21	-0-	44	1	679	3	N	-0-					1
06	695	N	695	-0-	-0-	-0-	45	1	650	3	N	-0-					1
*07	727	N	727	-0-	-0-	-0-	50	1	677	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	8	-0-	-132	-0-	8	3			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	344	-0-	-20	-0-	21	1	323	3	N	-0-					-0-
03	403	N	373	-0-	-30	-0-	24	1	349	3	N	-0-					-0-
04	360	N	350	-0-	-10	-0-	21	1	329	3	N	-0-					-0-
05	372	N	362	-0-	-10	-0-	22	1	340	3	N	-0-					-0-
06	360	N	343	-0-	-17	-0-	22	1	321	3	N	-0-					-0-
07	372	N	346	-0-	-26	-0-	24	1	322	3	N	-0-					-0-

WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	23	-0-	-61	-0-	1	1	22	3	N	-0-					-0-
03	93	N	53	-0-	-40	-0-	3	1	50	3	N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-
07	93	N	68	-0-	-25	-0-	5	1	63	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	627	-0-	-17	-0-	38	1	589	3	N	-0-					1
03	713	N	700	-0-	-13	-0-	44	1	656	3	N	-0-					1
04	720	N	678	-0-	-42	-0-	41	1	637	3	N	-0-					1
05	695	N	695	-0-	-0-	-0-	42	1	653	3	N	-0-					1
06	690	N	662	-0-	-28	-0-	43	1	619	3	N	-0-					1
07	713	N	680	-0-	-33	-0-	47	1	633	3	N	-0-					1

WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1001	N	1001	-0-	-0-	-0-	61	1	940	3	N	-0-					1
03	939	N	939	-0-	-0-	-0-	59	1	880	3	N	-0-					1
04	808	N	808	-0-	-0-	-0-	49	1	759	3	N	-0-					1
05	868	N	805	-0-	-63	-0-	49	1	756	3	N	-0-					1
06	840	N	757	-0-	-83	-0-	49	1	708	3	N	-0-					1
07	837	N	725	-0-	-112	-0-	50	1	675	3	N	-0-					1

MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	3	1	27	3	N	49					72
							54	9									
03	43	N	43	-0-	-0-	-0-	2	1	32	3	N	8					80
							9	9									
04	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					80
05	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					80
06	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					80
07	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					80

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0-	-0-	9	1	80	3	N	1					1
							1	9									
03	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					1
04	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-					1
05	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-					1
06	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					1
*07	96	N	96	-0-	-0-	-0-	10	1	86	3	N	-0-					1

MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	9					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	5					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28

VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	141	-0-	-27	-0-	141	3			Y	-0-					-0-
03	186	N	151	-0-	-35	-0-	151	3			Y	-0-					-0-
04	180	N	148	-0-	-32	-0-	148	3			Y	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			Y	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			Y	-0-					-0-

SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	414	-0-	-6	-0-	30	1	383	3	Y	1					1
							1	9									
03	465	N	404	-0-	-61	-0-	27	1	376	3	Y	1	1	1			1
							1	9									
04	480	N	382	-0-	-98	-0-	24	1	358	3	Y	-0-	1	1			-0-
05	465	N	390	-0-	-75	-0-	26	1	364	3	Y	-0-					-0-
06	390	N	385	-0-	-5	-0-	22	1	363	3	Y	-0-					-0-
07	403	N	347	-0-	-56	-0-	20	1	327	3	Y	-0-					-0-

SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	550	N	550	-0-	-0-	-0-	40	1	509	3	Y	1	1	8			1
							1	9									
03	825	N	825	-0-	-0-	-0-	54	1	769	3	Y	2	1	1			2
							2	9									
04	745	N	745	-0-	-0-	-0-	47	1	698	3	Y	-0-	2	1			-0-
05	387	N	387	-0-	-0-	-0-	26	1	360	3	Y	1	1	8			-0-
							1	9									
06	330	N	265	-0-	-65	-0-	15	1	250	3	Y	-0-					-0-
07	775	N	353	-0-	-422	-0-	115	1	238	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1462	N	1462	-0-	-0-	-0-	253	1	1206	3	Y	3					5
							3	9									
03	1634	N	1634	-0-	-0-	-0-	312	1	1321	3	Y	1	4	1			2
							1	9									
04	1620	N	1620	-0-	-0-	-0-	311	1	1307	3	Y	2					4
							2	9									
05	1612	N	1487	-0-	-125	-0-	183	1	1303	3	Y	1	4	1			1
							1	9									
06	1590	N	1501	-0-	-89	-0-	176	1	1325	3	Y	-0-					1
07	1612	N	1559	-0-	-53	-0-	195	1	1364	3	Y	-0-	1	1			-0-

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	380	N	380	-0-	-0-	-0-	66	1	314	3	N	-0-					1
03	418	N	418	-0-	-0-	-0-	80	1	338	3	N	-0-	1	1			-0-
04	395	N	395	-0-	-0-	-0-	76	1	318	3	N	1					1
							1	9									
05	434	N	370	-0-	-64	-0-	46	1	324	3	N	-0-	1	1			-0-
06	390	N	371	-0-	-19	-0-	44	1	327	3	N	-0-					-0-
07	403	N	368	-0-	-35	-0-	46	1	322	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	1	1	2	3	Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	1	1	3	3	Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
05	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
06	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
07	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0-	-0-	12	1	131	3	Y	-0-					-0-
03	163	N	163	-0-	-0-	-0-	14	1	149	3	Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	13	1	144	3	Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	16	1	139	3	Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	16	1	137	3	Y	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	17	1	147	3	Y	-0-					-0-

MAYFIELD 46 WELL #: RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	1
03	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	1
04	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	1
05	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	1
06	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	1
07	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	1

WORKED OVER ANOTHER ZONE.. 02/23/2016

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

02	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
03	155	N	110	-0-	-45	-0-	110	3			Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	3			Y	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	11	1	43	3	N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	10	1	34	3	N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-
06	60	N	30	-0-	-30	-0-	5	1	25	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					-0-

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

02	530	N	530	-0-	-0-	-0-	116	1	413	3	N	1	1	8			27
							1	9									
03	631	N	631	-0-	-0-	-0-	132	1	497	3	N	2	1	8			28
							2	9									
04	564	N	564	-0-	-0-	-0-	133	1	430	3	N	1	18	1			11
							1	9									
05	558	N	509	-0-	-49	-0-	73	1	435	3	N	1	1	8			11
							1	9									
06	540	N	513	-0-	-27	-0-	80	1	420	3	N	12					23
							13	9									
07	558	N	508	-0-	-50	-0-	67	1	441	3	N	-0-					23

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	158	N	158	-0-	-0-	-0-	132	1	26	3	Y	-0-			-0-
03	186	N	186	-0-	-0-	-0-	147	1	39	3	Y	-0-			-0-
04	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-			-0-
05	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-			-0-
06	180	N	34	-0-	-146	-0-	3	1	31	3	Y	-0-			-0-
*07	173	N	173	-0-	-0-	-0-	147	1	26	3	Y	-0-			-0-

FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	10	N	10	-0-	-0-	-0-	2	1	8	3	N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	10	N	-0-	-0-	-10	-0-					N	-0-			-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-

FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	49	N	49	-0-	-0-	-0-	11	1	38	3	N	-0-			-0-
03	13	N	13	-0-	-0-	-0-	3	1	10	3	N	-0-			-0-
04	60	N	34	-0-	-26	-0-	8	1	26	3	N	-0-			-0-
05	62	N	19	-0-	-43	-0-	3	1	16	3	N	-0-			-0-
06	23	N	23	-0-	-0-	-0-	4	1	19	3	N	-0-			-0-
*07	51	N	51	-0-	-0-	-0-	7	1	44	3	N	-0-			-0-

KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	308	N	236	-0-	-72	-0-	40	1	196	3	Y	-0-			-0-
03	310	N	294	-0-	-16	-0-	85	1	209	3	Y	-0-			-0-
04	314	N	314	-0-	-0-	-0-	113	1	201	3	Y	-0-			-0-
05	315	N	315	-0-	-0-	-0-	118	1	197	3	Y	-0-			-0-
06	283	N	283	-0-	-0-	-0-	119	1	164	3	Y	-0-			-0-
07	310	N	281	-0-	-29	-0-	121	1	160	3	Y	-0-			-0-

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	56	N	18	-0-	-38	-0-	4	1	14	3	N	-0-			-0-
03	62	N	19	-0-	-43	-0-	4	1	15	3	N	-0-			-0-
04	30	N	17	-0-	-13	-0-	4	1	13	3	N	-0-			-0-
05	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-			-0-
06	30	N	12	-0-	-18	-0-	2	1	10	3	N	-0-			-0-
*07	95	N	95	-0-	-0-	-0-	13	1	82	3	N	-0-			-0-

FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-			-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-			-0-
04	5	N	4	-0-	-1	-0-	1	1	3	3	N	-0-			-0-
05	6	N	2	-0-	-4	-0-	2	3			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-			-0-

FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	8	N	8	-0-	-0-	-0-	8	3			Y	-0-			-0-
03	13	N	5	-0-	-8	-0-	5	3			Y	-0-			-0-
04	30	N	30	-0-	-0-	-0-	30	3			Y	-0-			-0-
05	25	N	25	-0-	-0-	-0-	25	3			Y	-0-			-0-
06	5	N	-0-	-0-	-5	-0-					Y	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	772	N	772	-0-	-0-	-0-	51	1	721	3	Y	-0-					-0-
03	783	N	783	-0-	-0-	-0-	34	1	747	3	Y	2					2
							2	9									
04	748	N	748	-0-	-0-	-0-	52	1	695	3	Y	1	2	1			1
							1	9									
05	744	N	493	-0-	-251	-0-	38	1	454	3	Y	1					2
							1	9									
06	766	N	766	-0-	-0-	-0-	87	1	679	3	Y	-0-					2
*07	813	N	813	-0-	-0-	-0-	88	1	724	3	Y	1	2	1			1
							1	9									

KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	195	-0-	-1	-0-	17	1	178	3	Y	-0-					-0-
03	231	N	231	-0-	-0-	-0-	20	1	207	3	Y	4	3	1			1
							4	9									
04	222	N	222	-0-	-0-	-0-	19	1	203	3	Y	-0-	1	1			-0-
05	231	N	231	-0-	-0-	-0-	23	1	204	3	Y	4					4
							4	9									
06	248	N	248	-0-	-0-	-0-	26	1	219	3	Y	3					7
							3	9									
*07	263	N	263	-0-	-0-	-0-	27	1	236	3	Y	-0-	6	1			1

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	246	-0-	-6	-0-	21	1	225	3	Y	-0-					-0-
03	280	N	280	-0-	-0-	-0-	24	1	256	3	Y	-0-					-0-
04	271	N	271	-0-	-0-	-0-	23	1	248	3	Y	-0-					-0-
05	281	N	281	-0-	-0-	-0-	28	1	253	3	Y	-0-					-0-
06	282	N	282	-0-	-0-	-0-	29	1	253	3	Y	-0-					-0-
*07	289	N	289	-0-	-0-	-0-	30	1	259	3	Y	-0-					-0-

KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0-	-0-	5	1	48	3	Y	-0-					-0-
03	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	2	1	21	3	Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	2	1	21	3	Y	9					9
							10	9									
06	30	N	25	-0-	-5	-0-	3	1	22	3	Y	-0-					9
07	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-	7	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	580	-0-	-8	-0-	50	1	529	3	Y	1	1	8			14
							1	9									
03	651	N	651	-0-	-0-	-0-	56	1	595	3	Y	-0-					14
04	630	N	623	-0-	-7	-0-	52	1	571	3	Y	-0-					14
05	651	N	637	-0-	-14	-0-	64	1	573	3	Y	-0-					14
06	630	N	612	-0-	-18	-0-	64	1	548	3	Y	-0-					14
07	651	N	640	-0-	-11	-0-	66	1	574	3	Y	-0-					14

VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	532	-0-	-0-	-0-	92	1	439	3	N	1					2
							1	9									
03	628	N	628	-0-	-0-	-0-	120	1	508	3	N	-0-	1	1			1
04	570	N	558	-0-	-12	-0-	107	1	451	3	N	-0-					1
05	589	N	522	-0-	-67	-0-	64	1	458	3	N	-0-	1	1			-0-
06	570	N	506	-0-	-64	-0-	59	1	446	3	N	1					1
							1	9									
07	589	N	502	-0-	-87	-0-	63	1	439	3	N	-0-	1	1			-0-

VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4
03	0	N	-0-	-0-	-0-	-0-					N	-0-					4
04	0	N	-0-	-0-	-0-	-0-					N	-0-					4
05	0	N	-0-	-0-	-0-	-0-					N	-0-					4
06	0	N	-0-	-0-	-0-	-0-					N	-0-					4
07	0	N	-0-	-0-	-0-	-0-					N	-0-					4

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	354	-0-	-10	-0-	31	1	323	3	N	-0-					-0-
03	403	N	384	-0-	-19	-0-	34	1	350	3	N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	34	1	332	3	N	-0-					-0-
05	403	N	382	-0-	-21	-0-	34	1	348	3	N	-0-					-0-
06	360	N	336	-0-	-24	-0-	4	1	332	3	N	-0-					-0-
07	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	76	-0-	-8	-0-	76	3			Y	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	3			Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
05	93	N	76	-0-	-17	-0-	76	3			Y	-0-					-0-
06	90	N	70	-0-	-20	-0-	70	3			Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	359	-0-	-5	-0-	21	1	338	2	Y	-0-					-0-
03	403	N	393	-0-	-10	-0-	26	1	366	2	Y	1					1
							1	9									
04	390	N	378	-0-	-12	-0-	21	1	357	2	Y	-0-	1	1			-0-
05	403	N	391	-0-	-12	-0-	25	1	365	2	Y	1					1
							1	9									
06	390	N	380	-0-	-10	-0-	25	1	355	2	Y	-0-	1	1			-0-
07	403	N	398	-0-	-5	-0-	30	1	368	2	Y	-0-					-0-

HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	8	1	83	3	N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	9	1	91	3	N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-					-0-
06	90	N	86	-0-	-4	-0-	1	1	85	3	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	430	N	430	-0-	-0-	-0-	97	1	332	3	Y	1					5
							1	9									
03	436	N	436	-0-	-0-	-0-	105	1	330	3	Y	1	4	1			2
							1	9									
04	434	N	434	-0-	-0-	-0-	101	1	332	3	Y	1					3
							1	9									
05	465	N	463	-0-	-2	-0-	107	1	355	3	Y	1	2	1			2
							1	9									
06	445	N	445	-0-	-0-	-0-	103	1	341	3	Y	1					3
							1	9									
*07	453	N	453	-0-	-0-	-0-	107	1	345	3	Y	1	2	1			2
							1	9									

KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	375	N	375	-0-	-0-	-0-	32	1	342	3	Y	1	1	8			12
							1	9									
03	431	N	431	-0-	-0-	-0-	37	1	393	3	Y	1	1	8			12
							1	9									
04	418	N	418	-0-	-0-	-0-	35	1	383	3	Y	-0-					12
05	438	N	438	-0-	-0-	-0-	44	1	393	3	Y	1	1	8			12
							1	9									
06	425	N	425	-0-	-0-	-0-	44	1	380	3	Y	1	1	8			12
							1	9									
*07	445	N	445	-0-	-0-	-0-	46	1	399	3	Y	-0-					12

KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	309	-0-	-27	-0-	27	1	282	3	Y	-0-					13
03	341	N	234	-0-	-107	-0-	20	1	214	3	Y	-0-					13
04	367	N	367	-0-	-0-	-0-	31	1	336	3	Y	-0-					13
05	341	N	339	-0-	-2	-0-	34	1	305	3	Y	-0-					13
06	306	N	306	-0-	-0-	-0-	32	1	274	3	Y	-0-					13
07	372	N	317	-0-	-55	-0-	33	1	284	3	Y	-0-					13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	140	N	108	-0-	-32	-0-	10	1	98	3	N	-0-			-0-
03	155	N	134	-0-	-21	-0-	10	1	124	3	N	-0-			-0-
04	127	N	127	-0-	-0-	-0-	12	1	115	3	N	-0-			-0-
05	124	N	119	-0-	-5	-0-	11	1	108	3	N	-0-			-0-
06	120	N	116	-0-	-4	-0-	11	1	105	3	N	-0-			-0-
*07	125	N	125	-0-	-0-	-0-	13	1	112	3	N	-0-			-0-

MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

02	84	N	74	-0-	-10	-0-	7	1	67	3	N	-0-			-0-
03	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-			-0-
04	90	N	81	-0-	-9	-0-	8	1	73	3	N	-0-			-0-
05	93	N	80	-0-	-13	-0-	7	1	73	3	N	-0-			-0-
06	77	N	77	-0-	-0-	-0-	7	1	70	3	N	-0-			-0-
07	93	N	79	-0-	-14	-0-	8	1	71	3	N	-0-			-0-

MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

02	2973	X	2973	-0-	-0-	-0-	287	1	2674	3	N	11			14
							12	9							
03	3224	X	3195	-0-	-29	-0-	230	1	2963	3	N	2			16
							2	9							
04	3165	X	3165	-0-	-0-	-0-	295	1	2870	3	N	-0-			16
05	3286	X	3238	-0-	-48	-0-	289	1	2949	3	N	-0-			16
06	3180	X	3136	-0-	-44	-0-	294	1	2842	3	N	-0-			16
07	3286	X	3260	-0-	-26	-0-	344	1	2916	3	N	-0-			16

FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

02	81	N	81	-0-	-0-	-0-	18	1	63	3	N	-0-			-0-
03	63	N	63	-0-	-0-	-0-	13	1	50	3	N	-0-			-0-
04	35	N	35	-0-	-0-	-0-	8	1	27	3	N	-0-			-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-			-0-
*07	77	N	77	-0-	-0-	-0-	10	1	67	3	N	-0-			-0-

SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

02	409	N	409	-0-	-0-	-0-	409	3			N	-0-			-0-
03	446	N	446	-0-	-0-	-0-	446	3			N	-0-			-0-
04	448	N	448	-0-	-0-	-0-	448	3			N	-0-			-0-
05	467	N	467	-0-	-0-	-0-	467	3			N	-0-			-0-
06	454	N	454	-0-	-0-	-0-	454	3			N	-0-			-0-
*07	466	N	466	-0-	-0-	-0-	466	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0-	-0-	14	1	219	2	Y	-0-					1
03	222	N	222	-0-	-0-	-0-	15	1	207	2	Y	-0-					1
04	216	N	216	-0-	-0-	-0-	12	1	203	2	Y	1	1	1			1
							1	9									
05	221	N	221	-0-	-0-	-0-	14	1	206	2	Y	1					2
							1	9									
06	215	N	215	-0-	-0-	-0-	14	1	201	2	Y	-0-	1	1			1
*07	221	N	221	-0-	-0-	-0-	16	1	205	2	Y	-0-					1

MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	919	-0-	-89	-0-	54	1	865	2	Y	-0-					-0-
03	1116	N	1001	-0-	-115	-0-	67	1	933	2	Y	1					1
							1	9									
04	1050	N	980	-0-	-70	-0-	55	1	925	2	Y	-0-	1	1			-0-
05	1023	N	960	-0-	-63	-0-	61	1	898	2	Y	1					1
							1	9									
06	991	N	991	-0-	-0-	-0-	64	1	927	2	Y	-0-	1	1			-0-
07	1023	N	1017	-0-	-6	-0-	76	1	941	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	188	N	188	-0-	-0-	-0-	62	1	126	3	N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	124	N	57	-0-	-67	-0-	57	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	150	-0-	-46	-0-	150	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
*07	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		1	-0-	1	1	1	3			N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

02	56	N	53	-0-	-3	-0-	53	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

02	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
03	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
04	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-

SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

02	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
03	713	N	673	-0-	-40	-0-	673	3			N	-0-					-0-
04	690	N	628	-0-	-62	-0-	628	3			N	-0-					-0-
05	713	N	645	-0-	-68	-0-	645	3			N	-0-					-0-
06	660	N	617	-0-	-43	-0-	617	3			N	-0-					-0-
07	651	N	605	-0-	-46	-0-	605	3			N	-0-					-0-

SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	268	N	268	-0-	-0-	-0-	46	1	221	3	N	1					1
							1	9									
03	284	N	284	-0-	-0-	-0-	54	1	230	3	N	-0-	1	1			-0-
04	286	N	286	-0-	-0-	-0-	55	1	230	3	N	1					1
							1	9									
05	310	N	278	-0-	-32	-0-	34	1	244	3	N	-0-	1	1			-0-
06	275	N	275	-0-	-0-	-0-	32	1	243	3	N	-0-					-0-
07	310	N	272	-0-	-38	-0-	34	1	238	3	N	-0-					-0-

CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	426	-0-	-78	-0-	426	3			Y	-0-					4
03	527	N	478	-0-	-49	-0-	478	3			Y	-0-					4
04	450	N	357	-0-	-93	-0-	357	3			Y	-0-					4
05	465	N	390	-0-	-75	-0-	390	3			Y	-0-					4
06	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					4
*07	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					4

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	522	-0-	-150	-0-	522	3			N	-0-					-0-
03	744	N	624	-0-	-120	-0-	624	3			N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
05	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
*07	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	319	-0-	-17	-0-	18	1	301	2	N	-0-					-0-
03	372	N	357	-0-	-15	-0-	19	1	294	2	N	-0-					-0-
							44	3									
04	354	N	354	-0-	-0-	-0-	20	1	301	2	N	-0-					-0-
							33	3									
05	365	N	365	-0-	-0-	-0-	23	1	267	2	N	-0-					-0-
							75	3									
06	360	N	323	-0-	-37	-0-	23	1	281	2	N	-0-					-0-
							19	3									
07	372	N	372	-0-	-0-	-0-	22	1	152	2	N	-0-					-0-
							198	3									

BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1001	N	1001	-0-	-0-	-0-	56	1	945	2	N	-0-					-0-
03	1116	N	1116	-0-	-0-	-0-	60	1	918	2	N	-0-					-0-
							138	3									
04	1120	N	1120	-0-	-0-	-0-	64	1	951	2	N	-0-					-0-
							105	3									
05	1154	N	1154	-0-	-0-	-0-	72	1	843	2	N	-0-					-0-
							239	3									
06	1080	N	970	-0-	-110	-0-	68	1	844	2	N	-0-					-0-
							58	3									
07	1147	N	882	-0-	-265	-0-	51	1	360	2	N	-0-					-0-
							471	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	114	-0-	-54	-0-	6	1	108	2	N	-0-					-0-
03	217	N	199	-0-	-18	-0-	11	1	163	2	N	-0-					-0-
							25	3									
04	209	N	209	-0-	-0-	-0-	12	1	177	2	N	-0-					-0-
							20	3									
05	200	N	200	-0-	-0-	-0-	13	1	146	2	N	-0-					-0-
							41	3									
06	188	N	188	-0-	-0-	-0-	13	1	164	2	N	-0-					-0-
							11	3									
07	217	N	207	-0-	-10	-0-	12	1	85	2	N	-0-					-0-
							110	3									

BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	532	-0-	-28	-0-	30	1	502	2	N	-0-					-0-
03	620	N	544	-0-	-76	-0-	29	1	448	2	N	-0-					-0-
							67	3									
04	630	N	522	-0-	-108	-0-	30	1	443	2	N	-0-					-0-
							49	3									
05	589	N	508	-0-	-81	-0-	32	1	371	2	N	-0-					-0-
							105	3									
06	540	N	422	-0-	-118	-0-	30	1	367	2	N	-0-					-0-
							25	3									
07	527	N	480	-0-	-47	-0-	28	1	196	2	N	-0-					-0-
							256	3									

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	74	-0-	-10	-0-	6	1	68	3	Y	-0-					2
03	93	N	80	-0-	-13	-0-	7	1	73	3	Y	-0-					2
04	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					2
05	93	N	91	-0-	-2	-0-	9	1	82	3	Y	-0-					2
06	90	N	54	-0-	-36	-0-	6	1	48	3	Y	-0-					2
*07	94	N	94	-0-	-0-	-0-	10	1	84	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	338	-0-	-0-	-0-	19	1	317	2	N	2					3
							2	9									
03	375	N	375	-0-	-0-	-0-	20	1	309	2	N	-0-					3
							46	3									
04	364	N	364	-0-	-0-	-0-	21	1	309	2	N	-0-					3
							34	3									
05	377	N	377	-0-	-0-	-0-	24	1	275	2	N	-0-					3
							78	3									
06	360	N	329	-0-	-31	-0-	23	1	286	2	N	-0-					3
							20	3									
07	372	N	201	-0-	-171	-0-	12	1	82	2	N	-0-					3
							107	3									

MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	672	N	649	-0-	-23	-0-	32	1	617	3	N	-0-	1	1			-0-
03	715	N	715	-0-	-0-	-0-	33	1	682	3	N	-0-					-0-
04	690	N	662	-0-	-28	-0-	36	1	626	3	N	-0-					-0-
05	713	N	675	-0-	-38	-0-	46	1	629	3	N	-0-					-0-
06	690	N	653	-0-	-37	-0-	36	1	617	3	N	-0-					-0-
07	682	N	670	-0-	-12	-0-	38	1	632	3	N	-0-					-0-

MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	532	N	514	-0-	-18	-0-	25	1	489	3	N	-0-	1	1			-0-
03	593	N	593	-0-	-0-	-0-	27	1	566	3	N	-0-					-0-
04	570	N	567	-0-	-3	-0-	31	1	536	3	N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	38	1	520	3	N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	32	1	545	3	N	-0-					-0-
07	589	N	528	-0-	-61	-0-	30	1	498	3	N	-0-					-0-

MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	448	N	443	-0-	-5	-0-	21	1	414	3	N	7	1	1	1	8	7
							8	9									
03	563	N	563	-0-	-0-	-0-	26	1	535	3	N	2	4	1	1	8	4
							2	9									
04	480	N	457	-0-	-23	-0-	25	1	431	3	N	1	2	1	1	8	2
							1	9									
05	496	N	482	-0-	-14	-0-	33	1	449	3	N	-0-	1	1			1
06	510	N	460	-0-	-50	-0-	26	1	433	3	N	1					2
							1	9									
*07	496	N	496	-0-	-0-	-0-	28	1	468	3	N	-0-	1	1			1

MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	308	N	295	-0-	-13	-0-	14	1	280	3	N	1	1	8			-0-
							1	9									
03	341	N	285	-0-	-56	-0-	13	1	271	3	N	1	1	8			-0-
							1	9									
04	330	N	319	-0-	-11	-0-	17	1	301	3	N	1	1	8			-0-
							1	9									
05	341	N	330	-0-	-11	-0-	22	1	307	3	N	1	1	8			-0-
							1	9									
06	320	N	320	-0-	-0-	-0-	18	1	302	3	N	-0-					-0-
07	341	N	323	-0-	-18	-0-	18	1	305	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	422	-0-	-26	-0-	21	1	399	3	N	2					3
							2	9									
03	467	N	467	-0-	-0-	-0-	21	1	446	3	N	-0-	2	1			1
04	458	N	458	-0-	-0-	-0-	25	1	432	3	N	1	1	1			1
							1	9									
05	481	N	481	-0-	-0-	-0-	33	1	447	3	N	1	1	1			1
							1	9									
06	466	N	466	-0-	-0-	-0-	26	1	440	3	N	-0-					1
07	465	N	462	-0-	-3	-0-	26	1	435	3	N	1	1	1			1
							1	9									

MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	105	-0-	-7	-0-	5	1	100	3	N	-0-					-0-
03	124	N	120	-0-	-4	-0-	6	1	114	3	N	-0-					-0-
04	120	N	65	-0-	-55	-0-	4	1	61	3	N	-0-					-0-
05	124	N	29	-0-	-95	-0-	2	1	26	3	N	1					1
							1	9									
06	120	N	15	-0-	-105	-0-	1	1	14	3	N	-0-					1
07	62	N	25	-0-	-37	-0-	1	1	23	3	N	1	1	1			1
							1	9									

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	197	-0-	-27	-0-	17	1	179	3	Y	1					1
							1	9									
03	248	N	243	-0-	-5	-0-	21	1	221	3	Y	1	1	1			1
							1	9									
04	240	N	228	-0-	-12	-0-	19	1	209	3	Y	-0-	1	1			-0-
05	230	N	230	-0-	-0-	-0-	23	1	207	3	Y	-0-					-0-
06	240	N	219	-0-	-21	-0-	23	1	195	3	Y	1					1
							1	9									
07	248	N	221	-0-	-27	-0-	23	1	198	3	Y	-0-	1	1			-0-

DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0-	-0-	27	1	284	3	Y	1					1
							1	9									
03	370	N	370	-0-	-0-	-0-	32	1	337	3	Y	1	1	1			1
							1	9									
04	358	N	358	-0-	-0-	-0-	30	1	328	3	Y	-0-	1	1			-0-
05	365	N	365	-0-	-0-	-0-	37	1	328	3	Y	-0-					-0-
06	360	N	354	-0-	-6	-0-	37	1	316	3	Y	1					1
							1	9									
07	372	N	371	-0-	-1	-0-	38	1	333	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	526	-0-	-34	-0-	32	1	492	3	Y	2	1	8			3
							2	9									
03	620	N	366	-0-	-254	-0-	22	1	344	3	Y	-0-	2	1			1
04	600	N	450	-0-	-150	-0-	28	1	422	3	Y	-0-					1
05	589	N	460	-0-	-129	-0-	29	1	430	3	Y	1					2
							1	9									
06	437	N	437	-0-	-0-	-0-	28	1	409	3	Y	-0-					2
07	465	N	450	-0-	-15	-0-	28	1	422	3	Y	-0-	2	1			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	628	N	628	-0-	-0-	-0-	38	1	589	3	Y	1					3
							1	9									
03	755	N	755	-0-	-0-	-0-	45	1	710	3	Y	-0-	2	1			1
04	720	N	701	-0-	-19	-0-	43	1	657	3	Y	1					2
							1	9									
05	703	N	703	-0-	-0-	-0-	44	1	659	3	Y	-0-					2
06	720	N	627	-0-	-93	-0-	40	1	587	3	Y	-0-					2
07	713	N	640	-0-	-73	-0-	40	1	600	3	Y	-0-	2	1			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	427	N	427	-0-	-0-	-0-	26	1	401	3	Y	-0-					-0-
03	496	N	476	-0-	-20	-0-	28	1	448	3	Y	-0-					-0-
04	464	N	464	-0-	-0-	-0-	29	1	435	3	Y	-0-					-0-
05	474	N	474	-0-	-0-	-0-	30	1	444	3	Y	-0-					-0-
06	451	N	451	-0-	-0-	-0-	29	1	422	3	Y	-0-					-0-
07	465	N	464	-0-	-1	-0-	29	1	435	3	Y	-0-					-0-

KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	383	-0-	-9	-0-	15	1	368	3	Y	-0-					-0-
03	434	N	429	-0-	-5	-0-	20	1	409	3	Y	-0-					-0-
04	411	N	411	-0-	-0-	-0-	26	1	385	3	Y	-0-					-0-
05	435	N	435	-0-	-0-	-0-	35	1	400	3	Y	-0-					-0-
06	421	N	421	-0-	-0-	-0-	37	1	384	3	Y	-0-					-0-
07	434	N	433	-0-	-1	-0-	43	1	390	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	529	N	529	-0-	-0-	-0-	30	1	499	2	N	-0-					-0-
03	566	N	566	-0-	-0-	-0-	30	1	466	2	N	-0-					-0-
							70	3									
04	562	N	562	-0-	-0-	-0-	32	1	477	2	N	-0-					-0-
							53	3									
05	576	N	576	-0-	-0-	-0-	36	1	421	2	N	-0-					-0-
							119	3									
06	549	N	549	-0-	-0-	-0-	39	1	477	2	N	-0-					-0-
							33	3									
*07	594	N	594	-0-	-0-	-0-	34	1	243	2	N	-0-					-0-
							317	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	487	-0-	-17	-0-	27	1	460	2	N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	28	1	435	2	N	-0-					-0-
							65	3									
04	529	N	529	-0-	-0-	-0-	30	1	449	2	N	-0-					-0-
							50	3									
05	551	N	551	-0-	-0-	-0-	35	1	402	2	N	-0-					-0-
							114	3									
06	510	N	280	-0-	-230	-0-	20	1	243	2	N	-0-					-0-
							17	3									
07	558	N	240	-0-	-318	-0-	14	1	98	2	N	-0-					-0-
							128	3									

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	48	-0-	-8	-0-	3	1	45	2	N	-0-					-0-
03	62	N	54	-0-	-8	-0-	3	1	44	2	N	-0-					-0-
							7	3									
04	60	N	53	-0-	-7	-0-	3	1	45	2	N	-0-					-0-
							5	3									
05	62	N	54	-0-	-8	-0-	3	1	40	2	N	-0-					-0-
							11	3									
06	60	N	52	-0-	-8	-0-	4	1	45	2	N	-0-					-0-
							3	3									
07	62	N	56	-0-	-6	-0-	3	1	23	2	N	-0-					-0-
							30	3									

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	443	-0-	-33	-0-	25	1	418	2	N	-0-					2
03	620	N	484	-0-	-136	-0-	26	1	398	2	N	-0-					2
							60	3									
04	510	N	471	-0-	-39	-0-	27	1	400	2	N	-0-					2
							44	3									
05	496	N	489	-0-	-7	-0-	31	1	357	2	N	-0-					2
							101	3									
06	721	N	721	-0-	-0-	-0-	51	1	627	2	N	-0-					2
							43	3									
07	496	N	480	-0-	-16	-0-	28	1	196	2	N	-0-					2
							256	3									

KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	193	N	193	-0-	-0-	-0-	13	1	180	3	Y	-0-					-0-
03	62	N	27	-0-	-35	-0-	1	1	26	3	Y	-0-					-0-
04	30	N	10	-0-	-20	-0-	1	1	9	3	Y	-0-					-0-
05	261	N	261	-0-	-0-	-0-	20	1	241	3	Y	-0-					-0-
06	559	N	559	-0-	-0-	-0-	63	1	495	3	Y	1					1
							1	9									
*07	609	N	609	-0-	-0-	-0-	66	1	543	3	Y	-0-	1	1			-0-

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	330	N	330	-0-	-0-	-0-	3	1	327	3	N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	43	1	333	3	N	-0-					-0-
04	330	N	261	-0-	-69	-0-	261	3			N	-0-					-0-
05	341	N	212	-0-	-129	-0-	212	3			N	-0-					-0-
06	330	N	167	-0-	-163	-0-	167	3			N	-0-					-0-
07	279	N	149	-0-	-130	-0-	149	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
05	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*07	453	N	453	-0-	-0-	-0-	452	3	1	9	N	1	1	8			-0-

COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

02	140	N	136	-0-	-4	-0-	136	3			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

02	140	N	123	-0-	-17	-0-	123	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*07	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

02	196	N	178	-0-	-18	-0-	178	3			N	-0-					-0-
03	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
04	210	N	162	-0-	-48	-0-	162	3			N	-0-					-0-
05	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
06	180	N	123	-0-	-57	-0-	123	3			N	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	302	N	302	-0-		-0-	-0-	302	3			N	-0-					-0-
03	339	N	339	-0-		-0-	-0-	339	3			N	-0-					-0-
04	317	N	317	-0-		-0-	-0-	317	3			N	-0-					-0-
05	341	N	313	-0-		-28	-0-	313	3			N	-0-					-0-
06	330	N	304	-0-		-26	-0-	304	3			N	-0-					-0-
07	341	N	315	-0-		-26	-0-	315	3			N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	243	-0-		-9	-0-	243	3			N	-0-					-0-
03	279	N	263	-0-		-16	-0-	263	3			N	-0-					-0-
04	270	N	252	-0-		-18	-0-	252	3			N	-0-					-0-
05	279	N	264	-0-		-15	-0-	264	3			N	-0-					-0-
06	240	N	239	-0-		-1	-0-	239	3			N	-0-					-0-
07	248	N	239	-0-		-9	-0-	239	3			N	-0-					-0-

SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	167	N	167	-0-		-0-	-0-	167	3			N	-0-					-0-
03	175	N	175	-0-		-0-	-0-	175	3			N	-0-					-0-
04	180	N	101	-0-		-79	-0-	101	3			N	-0-					-0-
05	186	N	82	-0-		-104	-0-	82	3			N	-0-					-0-
06	180	N	156	-0-		-24	-0-	156	3			N	-0-					-0-
*07	160	N	160	-0-		-0-	-0-	160	3			N	-0-					-0-

SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	272	-0-		-120	-0-	272	3			N	-0-					-0-
03	496	N	308	-0-		-188	-0-	308	3			N	-0-					-0-
04	330	N	293	-0-		-37	-0-	293	3			N	-0-					-0-
05	310	N	290	-0-		-20	-0-	290	3			N	-0-					-0-
06	300	N	280	-0-		-20	-0-	280	3			N	-0-					-0-
07	310	N	281	-0-		-29	-0-	281	3			N	-0-					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	108	N	108	-0-		-0-	-0-	7	1	101	3	Y	-0-					-0-
03	122	N	122	-0-		-0-	-0-	8	1	114	3	Y	-0-					-0-
04	114	N	114	-0-		-0-	-0-	9	1	105	3	Y	-0-					-0-
05	117	N	117	-0-		-0-	-0-	10	1	107	3	Y	-0-					-0-
06	109	N	109	-0-		-0-	-0-	10	1	99	3	Y	-0-					-0-
07	124	N	109	-0-		-15	-0-	9	1	100	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	255	N	255	-0-	-0-	-0-	255	3	N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	275	3	N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3	N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	237	3	N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3	N	-0-					-0-
*07	218	N	218	-0-	-0-	-0-	218	3	N	-0-					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

02	532	N	530	-0-	-2	-0-	36	1	492	3	Y	2	1	8	8
							2	9							
03	589	N	585	-0-	-4	-0-	41	1	542	3	Y	2			10
							2	9							
04	570	N	561	-0-	-9	-0-	38	1	523	3	Y	-0-	9	1	1
05	589	N	568	-0-	-21	-0-	39	1	529	3	Y	-0-			1
06	570	N	540	-0-	-30	-0-	46	1	494	3	Y	-0-			1
07	589	N	551	-0-	-38	-0-	43	1	508	3	Y	-0-			1

MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

02	497	N	497	-0-	-0-	-0-	34	1	463	3	Y	-0-			1
03	556	N	556	-0-	-0-	-0-	39	1	517	3	Y	-0-			1
04	537	N	537	-0-	-0-	-0-	37	1	500	3	Y	-0-	1	1	-0-
05	552	N	552	-0-	-0-	-0-	38	1	514	3	Y	-0-			-0-
06	533	N	533	-0-	-0-	-0-	46	1	487	3	Y	-0-			-0-
07	558	N	548	-0-	-10	-0-	43	1	505	3	Y	-0-			-0-

SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

02	1	N	1	-0-	-0-	-0-	1	3	N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-			N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

02	1064	N	1036	-0-	-28	-0-	71	1	965	3	Y	-0-			-0-
03	1178	N	1127	-0-	-51	-0-	79	1	1048	3	Y	-0-			-0-
04	1110	N	1086	-0-	-24	-0-	74	1	1012	3	Y	-0-			-0-
05	1147	N	1088	-0-	-59	-0-	75	1	1013	3	Y	-0-			-0-
06	1080	N	1033	-0-	-47	-0-	89	1	944	3	Y	-0-			-0-
07	1116	N	1057	-0-	-59	-0-	82	1	975	3	Y	-0-			-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

02	420	N	398	-0-	-22	-0-	26	1	372	3	Y	-0-			1
03	448	N	448	-0-	-0-	-0-	30	1	418	3	Y	-0-			1
04	422	N	422	-0-	-0-	-0-	34	1	388	3	Y	-0-			1
05	434	N	422	-0-	-12	-0-	37	1	385	3	Y	-0-			1
06	420	N	380	-0-	-40	-0-	34	1	346	3	Y	-0-			1
07	434	N	366	-0-	-68	-0-	31	1	335	3	Y	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	172	-0-	-24	-0-	12	1	160	3	Y	-0-					-0-
03	186	N	179	-0-	-7	-0-	13	1	166	3	Y	-0-					-0-
04	180	N	172	-0-	-8	-0-	12	1	160	3	Y	-0-					-0-
05	186	N	176	-0-	-10	-0-	12	1	164	3	Y	-0-					-0-
06	180	N	171	-0-	-9	-0-	15	1	156	3	Y	-0-					-0-
07	186	N	178	-0-	-8	-0-	14	1	164	3	Y	-0-					-0-

SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	535	N	535	-0-	-0-	-0-	534	3	1	9	N	1	1	8			-0-
03	531	N	531	-0-	-0-	-0-	15	1	516	3	N	-0-					-0-
04	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
05	445	N	445	-0-	-0-	-0-	444	3	1	9	N	1	1	8			-0-
06	420	N	327	-0-	-93	-0-	327	3			N	-0-					-0-
07	434	N	301	-0-	-133	-0-	301	3			N	-0-					-0-

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	25	-0-	-395	-0-	25	3			N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
04	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
05	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
06	540	N	512	-0-	-28	-0-	512	3			N	-0-					-0-
07	558	N	507	-0-	-51	-0-	507	3			N	-0-					-0-

SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
03	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
04	480	N	446	-0-	-34	-0-	446	3			N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	170	-0-	-166	-0-	11	1	159	3	Y	-0-					1
03	372	N	31	-0-	-341	-0-	2	1	29	3	Y	-0-					1
04	430	N	430	-0-	-0-	-0-	35	1	395	3	Y	-0-					1
05	218	N	218	-0-	-0-	-0-	19	1	199	3	Y	-0-					1
06	124	N	124	-0-	-0-	-0-	11	1	113	3	Y	-0-					1
07	434	X	118	-0-	-316	-0-	10	1	108	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	263	-0-	-17	-0-	17	1	246	3	Y	-0-					1
03	310	N	267	-0-	-43	-0-	18	1	248	3	Y	1					2
							1	9									
04	286	N	286	-0-	-0-	-0-	23	1	263	3	Y	-0-					2
05	303	N	303	-0-	-0-	-0-	27	1	276	3	Y	-0-					2
06	280	N	280	-0-	-0-	-0-	25	1	255	3	Y	-0-	1	1			1
07	310	N	287	-0-	-23	-0-	24	1	262	3	Y	1					2
							1	9									

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	25	-0-	-3	-0-	2	1	23	3	Y	-0-					-0-
03	31	N	12	-0-	-19	-0-	1	1	11	3	Y	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
06	12	N	4	-0-	-8	-0-	4	3			Y	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	682	-0-	-18	-0-	33	1	645	3	N	4	3	1			6
							4	9									
03	775	N	709	-0-	-66	-0-	33	1	676	3	N	-0-	3	1			3
04	750	N	736	-0-	-14	-0-	40	1	696	3	N	-0-	2	1			1
05	744	N	724	-0-	-20	-0-	49	1	674	3	N	1	1	1			1
							1	9									
06	690	N	675	-0-	-15	-0-	38	1	637	3	N	-0-					1
07	775	N	728	-0-	-47	-0-	42	1	686	3	N	-0-					1

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	727	-0-	-1	-0-	99	1	627	3	Y	1					2
							1	9									
03	775	N	758	-0-	-17	-0-	106	1	651	3	Y	1	2	1			1
							1	9									
04	840	N	731	-0-	-109	-0-	99	1	632	3	Y	-0-					1
05	806	N	764	-0-	-42	-0-	107	1	656	3	Y	1	1	1			1
							1	9									
06	839	N	839	-0-	-0-	-0-	120	1	719	3	Y	-0-					1
*07	931	N	931	-0-	-0-	-0-	136	1	794	3	Y	1	1	1			1
							1	9									

CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	460	-0-	-16	-0-	66	1	393	3	Y	1					2
							1	9									
03	533	N	533	-0-	-0-	-0-	77	1	455	3	Y	1	2	1			1
							1	9									
04	524	N	524	-0-	-0-	-0-	74	1	450	3	Y	-0-					1
05	537	N	537	-0-	-0-	-0-	78	1	458	3	Y	1	1	1			1
							1	9									
06	510	N	485	-0-	-25	-0-	71	1	413	3	Y	1					2
							1	9									
07	527	N	483	-0-	-44	-0-	73	1	409	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
03	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
04	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
05	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
06	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
07	1333	N	950	-0-	-383	-0-	950	2			N	-0-					-0-

SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	740	-0-	-44	-0-	54	1	686	3	Y	-0-					-0-
03	806	N	790	-0-	-16	-0-	52	1	738	3	Y	-0-					-0-
04	780	N	772	-0-	-8	-0-	49	1	723	3	Y	-0-					-0-
05	806	N	726	-0-	-80	-0-	49	1	677	3	Y	-0-					-0-
06	803	N	803	-0-	-0-	-0-	47	1	756	3	Y	-0-					-0-
*07	813	N	813	-0-	-0-	-0-	46	1	767	3	Y	-0-					-0-

HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	379	-0-	-13	-0-	30	1	349	2	N	-0-					2
03	434	N	420	-0-	-14	-0-	37	1	383	2	N	-0-					2
04	420	N	413	-0-	-7	-0-	33	1	379	2	N	1					3
							1	9									
05	434	N	419	-0-	-15	-0-	34	1	385	2	N	-0-	2	1			1
06	420	N	400	-0-	-20	-0-	36	1	364	2	N	-0-					1
07	434	N	397	-0-	-37	-0-	28	1	369	2	N	-0-					1

JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	190	-0-	-6	-0-	10	1	180	3	Y	-0-					-0-
03	217	N	209	-0-	-8	-0-	10	1	199	3	Y	-0-					-0-
04	210	N	200	-0-	-10	-0-	10	1	190	3	Y	-0-					-0-
05	217	N	208	-0-	-9	-0-	11	1	197	3	Y	-0-					-0-
06	210	N	205	-0-	-5	-0-	11	1	194	3	Y	-0-					-0-
07	217	N	209	-0-	-8	-0-	11	1	198	3	Y	-0-					-0-

JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	803	N	803	-0-	-0-	-0-	44	1	759	3	Y	-0-	3	1			6
03	697	N	697	-0-	-0-	-0-	35	1	662	3	Y	-0-	3	1			3
04	858	N	858	-0-	-0-	-0-	42	1	816	3	Y	-0-	3	1			-0-
05	1097	N	1097	-0-	-0-	-0-	57	1	1030	3	Y	9	4	1			5
							10	9									
06	1065	N	1065	-0-	-0-	-0-	55	1	1008	3	Y	2	3	1			4
							2	9									
*07	1031	N	1031	-0-	-0-	-0-	53	1	978	3	Y	-0-	2	1			2

CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	356	N	356	-0-	-0-	-0-	48	1	308	3	Y	-0-					19
03	434	N	428	-0-	-6	-0-	59	1	361	3	Y	7	17	1			9
							8	9									
04	510	N	398	-0-	-112	-0-	54	1	343	3	Y	1					10
							1	9									
05	403	N	330	-0-	-73	-0-	46	1	282	3	Y	2	7	1			5
							2	9									
06	420	N	393	-0-	-27	-0-	56	1	335	3	Y	2					7
							2	9									
07	403	N	379	-0-	-24	-0-	55	1	323	3	Y	1	5	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
	MAYFIELD 32				WELL #: 5	RRCID -> 202141	COMPL. DATE 10/27/2003		TOTAL DEPTH 8718		PERF. 6364 - 8284						
02	420	N	401	-0-	-19	-0-	27	1	374	3	Y	-0-					-0-
03	434	N	432	-0-	-2	-0-	30	1	402	3	Y	-0-					-0-
04	420	N	416	-0-	-4	-0-	28	1	388	3	Y	-0-					-0-
05	434	N	423	-0-	-11	-0-	29	1	394	3	Y	-0-					-0-
06	420	N	418	-0-	-2	-0-	36	1	382	3	Y	-0-					-0-
07	434	N	427	-0-	-7	-0-	33	1	394	3	Y	-0-					-0-
	REED 116				WELL #: 19	RRCID -> 202144	COMPL. DATE 06/14/2003		TOTAL DEPTH 6623		PERF. 5378 - 6234						
02	448	N	430	-0-	-18	-0-	17	1	413	3	Y	-0-					-0-
03	496	N	476	-0-	-20	-0-	22	1	454	3	Y	-0-					-0-
04	540	N	476	-0-	-64	-0-	30	1	445	3	Y	1	1	1			-0-
							1	9									
05	873	N	873	-0-	-0-	-0-	71	1	802	3	Y	-0-					-0-
06	1024	N	1024	-0-	-0-	-0-	90	1	934	3	Y	-0-					-0-
*07	649	N	649	-0-	-0-	-0-	64	1	585	3	Y	-0-					-0-
	REED 116				WELL #: 20	RRCID -> 202146	COMPL. DATE 07/12/2003		TOTAL DEPTH 6564		PERF. 4925 - 6250						
02	311	N	311	-0-	-0-	-0-	12	1	299	3	Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	16	1	327	3	Y	-0-					-0-
04	445	N	445	-0-	-0-	-0-	28	1	416	3	Y	1	1	1			-0-
							1	9									
05	564	N	564	-0-	-0-	-0-	46	1	518	3	Y	-0-					-0-
06	524	N	524	-0-	-0-	-0-	46	1	478	3	Y	-0-					-0-
*07	530	N	530	-0-	-0-	-0-	52	1	478	3	Y	-0-					-0-
	MITCHELL, TOM 1				WELL #: 7	RRCID -> 202151	COMPL. DATE 11/01/2003		TOTAL DEPTH 8450		PERF. 6982 - 8192						
02	115	N	115	-0-	-0-	-0-	11	1	104	3	N	-0-					-0-
03	124	N	123	-0-	-1	-0-	9	1	114	3	N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	12	1	112	3	N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	11	1	115	3	N	-0-					-0-
06	120	N	119	-0-	-1	-0-	11	1	108	3	N	-0-					-0-
07	124	N	120	-0-	-4	-0-	13	1	107	3	N	-0-					-0-
	MORRISS 64				WELL #: 4	RRCID -> 202336	COMPL. DATE 06/19/2003		TOTAL DEPTH 6202		PERF. 5170 - 5790						
02	560	N	523	-0-	-37	-0-	39	1	484	3	Y	-0-					-0-
03	589	N	466	-0-	-123	-0-	36	1	430	3	Y	-0-					-0-
04	570	N	357	-0-	-213	-0-	26	1	331	3	Y	-0-					-0-
05	589	N	220	-0-	-369	-0-	17	1	203	3	Y	-0-					-0-
06	450	N	208	-0-	-242	-0-	16	1	192	3	Y	-0-					-0-
07	372	N	233	-0-	-139	-0-	18	1	215	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	761	N	761	-0-	-0-	-0-	49	1	711	3	Y	1	1	8			5
							1	9									
03	837	N	789	-0-	-48	-0-	54	1	735	3	Y	-0-					5
04	780	N	679	-0-	-101	-0-	55	1	624	3	Y	-0-					5
05	837	N	648	-0-	-189	-0-	57	1	591	3	Y	-0-					5
06	750	N	644	-0-	-106	-0-	57	1	586	3	Y	1	4	1	1	8	1
							1	9									
07	713	N	671	-0-	-42	-0-	56	1	605	3	Y	9	1	8			9
							10	9									

HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	537	N	537	-0-	-0-	-0-	43	1	494	2	N	-0-					2
03	592	N	592	-0-	-0-	-0-	52	1	539	2	N	1					3
							1	9									
04	570	N	565	-0-	-5	-0-	45	1	520	2	N	-0-					3
05	589	N	581	-0-	-8	-0-	47	1	534	2	N	-0-	2	1			1
06	570	N	551	-0-	-19	-0-	49	1	502	2	N	-0-					1
07	589	N	557	-0-	-32	-0-	39	1	518	2	N	-0-					1

MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	115	-0-	-137	-0-	7	1	108	2	Y	-0-					1
03	279	N	170	-0-	-109	-0-	11	1	159	2	Y	-0-					1
04	234	N	234	-0-	-0-	-0-	13	1	221	2	Y	-0-	1	1			-0-
05	260	N	260	-0-	-0-	-0-	17	1	243	2	Y	-0-					-0-
06	256	N	256	-0-	-0-	-0-	17	1	239	2	Y	-0-					-0-
*07	268	N	268	-0-	-0-	-0-	20	1	248	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	685	-0-	-15	-0-	33	1	642	3	N	9	5	1	1	8	8
							10	9									
03	759	N	759	-0-	-0-	-0-	35	1	720	3	N	4	5	1	1	8	6
							4	9									
04	744	N	744	-0-	-0-	-0-	40	1	694	3	N	9	4	1			11
							10	9									
05	751	N	751	-0-	-0-	-0-	50	1	693	3	N	7	7	1			11
							8	9									
06	734	N	734	-0-	-0-	-0-	41	1	690	3	N	3					14
							3	9									
07	775	N	753	-0-	-22	-0-	43	1	708	3	N	2	7	1			9
							2	9									

VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	462	-0-	-42	-0-	462	3			Y	-0-					-0-
03	558	N	515	-0-	-43	-0-	515	3			Y	-0-					-0-
04	600	N	525	-0-	-75	-0-	525	3			Y	-0-					-0-
05	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
06	510	N	495	-0-	-15	-0-	495	3			Y	-0-					-0-
07	558	N	512	-0-	-46	-0-	512	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	99	-0-	-13	-0-	99	3			Y	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	3			Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
*07	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	234	-0-	-102	-0-	234	3			Y	-0-					-0-
03	310	N	245	-0-	-65	-0-	245	3			Y	-0-					-0-
04	300	N	256	-0-	-44	-0-	256	3			Y	-0-					-0-
05	248	N	231	-0-	-17	-0-	231	3			Y	-0-					-0-
06	240	N	189	-0-	-51	-0-	189	3			Y	-0-					-0-
07	279	N	116	-0-	-163	-0-	116	3			Y	-0-					-0-

ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	261	-0-	-0-	-0-	18	1	243	2	Y	-0-					-0-
03	289	N	289	-0-	-0-	-0-	36	1	253	2	Y	-0-					-0-
04	279	N	279	-0-	-0-	-0-	46	1	233	2	Y	-0-					-0-
05	279	N	250	-0-	-29	-0-	54	1	196	2	Y	-0-					-0-
06	305	N	305	-0-	-0-	-0-	55	1	250	2	Y	-0-					-0-
*07	295	N	295	-0-	-0-	-0-	16	1	279	2	Y	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	636	N	636	-0-	-0-	-0-	38	1	596	3	N	2	1	1			3
							2	9									
03	898	N	898	-0-	-0-	-0-	62	1	835	3	N	1	3	1			1
							1	9									
04	830	N	830	-0-	-0-	-0-	60	1	1	2	N	8	3	1			6
							760	3	9	9							
05	798	N	798	-0-	-0-	-0-	58	1	730	3	N	9	5	1			10
							10	9									
06	750	N	750	-0-	-0-	-0-	59	1	1	2	N	5	8	1			7
							684	3	6	9							
*07	723	N	723	-0-	-0-	-0-	58	1	662	3	N	3	4	1			6
							3	9									

SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	475	-0-	-29	-0-	41	1	434	3	Y	-0-					1
03	539	N	539	-0-	-0-	-0-	46	1	492	3	Y	1	1	1			1
							1	9									
04	519	N	519	-0-	-0-	-0-	43	1	475	3	Y	1	2	1			-0-
							1	9									
05	538	N	538	-0-	-0-	-0-	54	1	483	3	Y	1					1
							1	9									
06	517	N	517	-0-	-0-	-0-	54	1	463	3	Y	-0-					1
*07	541	N	541	-0-	-0-	-0-	56	1	484	3	Y	1	1	1			1
							1	9									

SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					1
03	34	N	34	-0-	-0-	-0-	3	1	30	3	Y	1	1	1			1
							1	9									
04	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-	1	1			-0-
05	31	N	30	-0-	-1	-0-	3	1	27	3	Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	3	1	24	3	Y	1					1
							1	9									
07	31	N	26	-0-	-5	-0-	3	1	23	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	845	-0-	-23	-0-	73	1	772	3	Y	-0-					-0-
03	961	N	959	-0-	-2	-0-	83	1	876	3	Y	-0-					-0-
04	923	N	923	-0-	-0-	-0-	77	1	846	3	Y	-0-					-0-
05	930	N	928	-0-	-2	-0-	93	1	835	3	Y	-0-					-0-
06	930	N	894	-0-	-36	-0-	93	1	801	3	Y	-0-					-0-
07	961	N	939	-0-	-22	-0-	97	1	842	3	Y	-0-					-0-

SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	151	-0-	-17	-0-	13	1	138	3	Y	-0-					-0-
03	186	N	170	-0-	-16	-0-	15	1	155	3	Y	-0-					-0-
04	150	N	146	-0-	-4	-0-	12	1	134	3	Y	-0-					-0-
05	155	N	145	-0-	-10	-0-	15	1	130	3	Y	-0-					-0-
06	150	N	133	-0-	-17	-0-	14	1	119	3	Y	-0-					-0-
07	155	N	126	-0-	-29	-0-	13	1	113	3	Y	-0-					-0-

MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	134	-0-	-6	-0-	8	1	125	2	Y	1					1
							1	9									
03	155	N	148	-0-	-7	-0-	10	1	138	2	Y	-0-					1
04	150	N	142	-0-	-8	-0-	8	1	134	2	Y	-0-	1	1			-0-
05	155	N	147	-0-	-8	-0-	9	1	137	2	Y	1					1
							1	9									
06	150	N	140	-0-	-10	-0-	9	1	131	2	Y	-0-	1	1			-0-
07	155	N	149	-0-	-6	-0-	11	1	138	2	Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	952	-0-	-28	-0-	952	3			N	-0-					-0-
03	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
04	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
05	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
06	1020	N	1009	-0-	-11	-0-	1009	3			N	-0-					-0-
07	1054	N	1039	-0-	-15	-0-	1039	3			N	-0-					-0-

SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	450	-0-	-138	-0-	33	1	417	3	N	-0-					-0-
03	642	N	642	-0-	-0-	-0-	145	1	497	3	N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	117	1	464	3	N	-0-					-0-
05	496	N	305	-0-	-191	-0-	305	3			N	-0-					-0-
06	630	N	260	-0-	-370	-0-	19	1	240	3	N	1	1	8			-0-
							1	9									
*07	707	N	707	-0-	-0-	-0-	122	1	584	3	N	1	1	8			-0-
							1	9									

SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	428	N	428	-0-	-0-	-0-	29	1	399	2	Y	-0-					-0-
03	496	N	496	-0-	-0-	-0-	62	1	434	2	Y	-0-					-0-
04	485	N	485	-0-	-0-	-0-	80	1	405	2	Y	-0-					-0-
05	465	N	431	-0-	-34	-0-	93	1	338	2	Y	-0-					-0-
06	535	N	535	-0-	-0-	-0-	96	1	439	2	Y	-0-					-0-
*07	527	N	527	-0-	-0-	-0-	29	1	498	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1677	N	1380	-0-	-297	-0-	94	1	1286	2	Y	-0-					-0-
03	1550	N	1534	-0-	-16	-0-	191	1	1343	2	Y	-0-					-0-
04	1530	N	1480	-0-	-50	-0-	244	1	1236	2	Y	-0-					-0-
05	1519	N	1319	-0-	-200	-0-	284	1	1035	2	Y	-0-					-0-
06	1632	N	1632	-0-	-0-	-0-	292	1	1340	2	Y	-0-					-0-
*07	1568	N	1568	-0-	-0-	-0-	86	1	1482	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	771	N	771	-0-	-0-	-0-	53	1	718	2	Y	-0-					-0-
03	1117	N	1117	-0-	-0-	-0-	139	1	978	2	Y	-0-					-0-
04	1145	N	1145	-0-	-0-	-0-	189	1	956	2	Y	-0-					-0-
05	1081	N	1081	-0-	-0-	-0-	233	1	848	2	Y	-0-					-0-
06	1268	N	1268	-0-	-0-	-0-	227	1	1041	2	Y	-0-					-0-
*07	1248	X	1248	-0-	-0-	-0-	68	1	1180	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	395	N	395	-0-	-0-	-0-	27	1	368	2	Y	-0-					-0-
03	448	N	448	-0-	-0-	-0-	56	1	392	2	Y	-0-					-0-
04	359	N	359	-0-	-0-	-0-	59	1	300	2	Y	-0-					-0-
05	382	N	382	-0-	-0-	-0-	82	1	300	2	Y	-0-					-0-
06	392	N	392	-0-	-0-	-0-	70	1	322	2	Y	-0-					-0-
07	372	N	342	-0-	-30	-0-	19	1	323	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	396	-0-	-108	-0-	27	1	369	2	Y	-0-					-0-
03	496	N	266	-0-	-230	-0-	33	1	233	2	Y	-0-					-0-
04	450	N	244	-0-	-206	-0-	40	1	204	2	Y	-0-					-0-
05	434	N	247	-0-	-187	-0-	53	1	194	2	Y	-0-					-0-
06	437	N	437	-0-	-0-	-0-	78	1	359	2	Y	-0-					-0-
*07	434	N	434	-0-	-0-	-0-	24	1	410	2	Y	-0-					-0-

CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
03	620	N	500	-0-	-120	-0-	500	3			N	-0-					-0-
04	720	N	492	-0-	-228	-0-	492	3			N	-0-					-0-
05	496	N	436	-0-	-60	-0-	436	3			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

02	84	N	80	-0-	-4	-0-	80	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

02	381	N	381	-0-	-0-	-0-	23	1	358	3	N	-0-					1
03	407	N	407	-0-	-0-	-0-	26	1	381	3	N	-0-					1
04	390	N	377	-0-	-13	-0-	23	1	354	3	N	-0-					1
05	403	N	139	-0-	-264	-0-	8	1	131	3	N	-0-					1
06	1459	N	1459	-0-	-0-	-0-	94	1	1365	3	N	-0-					1
*07	1846	N	1846	-0-	-0-	-0-	127	1	1719	3	N	-0-					1

DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

02	886	N	886	-0-	-0-	-0-	54	1	831	3	N	1					2
							1	9									
03	1023	N	972	-0-	-51	-0-	61	1	911	3	N	-0-					2
04	930	N	746	-0-	-184	-0-	45	1	701	3	N	-0-	1	1			1
05	992	N	817	-0-	-175	-0-	50	1	767	3	N	-0-					1
06	930	N	15	-0-	-915	-0-	1	1	14	3	N	-0-					1
07	775	N	35	-0-	-740	-0-	2	1	30	3	N	3					4
							3	9									

DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

02	1624	N	1415	-0-	-209	-0-	86	1	1329	3	N	-0-					1
03	1798	N	1585	-0-	-213	-0-	100	1	1485	3	N	-0-					1
04	1740	N	1609	-0-	-131	-0-	97	1	1512	3	N	-0-					1
05	1680	N	1680	-0-	-0-	-0-	102	1	1578	3	N	-0-					1
06	1598	N	1598	-0-	-0-	-0-	103	1	1495	3	N	-0-					1
07	1674	N	1598	-0-	-76	-0-	110	1	1488	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	484	-0-	-132	-0-	30	1	454	3	N	-0-					1
03	775	N	430	-0-	-345	-0-	27	1	403	3	N	-0-					1
04	480	N	367	-0-	-113	-0-	22	1	345	3	N	-0-					1
05	596	N	596	-0-	-0-	-0-	36	1	560	3	N	-0-					1
06	547	N	547	-0-	-0-	-0-	35	1	512	3	N	-0-					1
*07	573	N	573	-0-	-0-	-0-	39	1	534	3	N	-0-					1

DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	631	-0-	-13	-0-	39	1	592	3	N	-0-					1
03	693	N	693	-0-	-0-	-0-	44	1	649	3	N	-0-					1
04	690	N	667	-0-	-23	-0-	40	1	627	3	N	-0-					1
05	713	N	692	-0-	-21	-0-	42	1	650	3	N	-0-					1
06	660	N	442	-0-	-218	-0-	29	1	413	3	N	-0-					1
07	682	N	46	-0-	-636	-0-	3	1	43	3	N	-0-					1

WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	397	N	397	-0-	-0-	-0-	105	1	292	3	N	-0-					-0-
03	403	N	384	-0-	-19	-0-	56	1	328	3	N	-0-					-0-
04	390	N	370	-0-	-20	-0-	54	1	316	3	N	-0-					-0-
05	434	N	375	-0-	-59	-0-	46	1	329	3	N	-0-					-0-
06	360	N	331	-0-	-29	-0-	21	1	310	3	N	-0-					-0-
*07	424	N	424	-0-	-0-	-0-	106	1	318	3	N	-0-					-0-

WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	652	-0-	-132	-0-	40	1	612	3	N	-0-					1
03	899	N	676	-0-	-223	-0-	43	1	633	3	N	-0-					1
04	1003	N	1003	-0-	-0-	-0-	60	1	941	3	N	2	1	1			2
							2	9									
05	1232	N	1232	-0-	-0-	-0-	75	1	1156	3	N	1	1	1			2
							1	9									
06	1341	N	1341	-0-	-0-	-0-	87	1	1252	3	N	2					4
							2	9									
*07	1280	N	1280	-0-	-0-	-0-	88	1	1191	3	N	1	1	1			4
							1	9									

WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	986	-0-	-22	-0-	60	1	925	3	N	1					4
							1	9									
03	1116	N	1087	-0-	-29	-0-	69	1	1017	3	N	1	1	1			4
							1	9									
04	1140	N	1040	-0-	-100	-0-	63	1	977	3	N	-0-	1	1			3
05	1085	N	1083	-0-	-2	-0-	66	1	1017	3	N	-0-					3
06	1115	N	1115	-0-	-0-	-0-	72	1	1043	3	N	-0-					3
*07	1088	N	1088	-0-	-0-	-0-	75	1	1013	3	N	-0-					3

WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	325	N	325	-0-	-0-	-0-	44	1	281	3	N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	122	1	314	3	N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	117	1	302	3	N	-0-					-0-
05	438	N	438	-0-	-0-	-0-	122	1	316	3	N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	119	1	306	3	N	-0-					-0-
*07	441	N	441	-0-	-0-	-0-	125	1	316	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1152	N	1152	-0-	-0-	-0-	70	1	1082	3	N	-0-					1
03	1260	N	1260	-0-	-0-	-0-	80	1	1180	3	N	-0-					1
04	1260	N	1198	-0-	-62	-0-	72	1	1126	3	N	-0-					1
05	1271	N	1242	-0-	-29	-0-	75	1	1167	3	N	-0-					1
06	1230	N	1144	-0-	-86	-0-	74	1	1070	3	N	-0-					1
07	1240	N	1073	-0-	-167	-0-	74	1	999	3	N	-0-					1

WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	980	-0-	-0-	-0-	60	1	920	3	N	-0-					-0-
03	1059	N	1059	-0-	-0-	-0-	67	1	992	3	N	-0-					-0-
04	1007	N	1007	-0-	-0-	-0-	61	1	946	3	N	-0-					-0-
05	1085	N	1046	-0-	-39	-0-	63	1	983	3	N	-0-					-0-
06	1020	N	1005	-0-	-15	-0-	65	1	940	3	N	-0-					-0-
07	1054	N	1035	-0-	-19	-0-	71	1	964	3	N	-0-					-0-

DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	730	-0-	-54	-0-	45	1	685	3	N	-0-					1
03	806	N	775	-0-	-31	-0-	49	1	726	3	N	-0-					1
04	840	N	725	-0-	-115	-0-	44	1	681	3	N	-0-					1
05	806	N	753	-0-	-53	-0-	46	1	707	3	N	-0-					1
06	750	N	737	-0-	-13	-0-	48	1	689	3	N	-0-					1
07	744	N	718	-0-	-26	-0-	49	1	669	3	N	-0-					1

WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1280	N	1280	-0-	-0-	-0-	64	1	226	2	N	-0-					-0-
							990	3									
03	1271	N	1225	-0-	-46	-0-	72	1	84	2	N	-0-					-0-
							1069	3									
04	1380	N	957	-0-	-423	-0-	48	1	165	2	N	-0-					-0-
							744	3									
05	1426	N	1045	-0-	-381	-0-	63	1	982	3	N	-0-					-0-
06	1337	N	1337	-0-	-0-	-0-	76	1	159	2	N	-0-					-0-
							1102	3									
*07	1540	N	1540	-0-	-0-	-0-	80	1	379	2	N	-0-					-0-
							1081	3									

DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1133	-0-	-295	-0-	69	1	1063	3	N	1					3
							1	9									
03	1581	N	1340	-0-	-241	-0-	85	1	1254	3	N	1	1	1			3
							1	9									
04	1290	N	1264	-0-	-26	-0-	76	1	1188	3	N	-0-	1	1			2
05	1291	N	1291	-0-	-0-	-0-	78	1	1213	3	N	-0-					2
06	1552	N	1552	-0-	-0-	-0-	100	1	1451	3	N	1					3
							1	9									
*07	1529	N	1529	-0-	-0-	-0-	105	1	1424	3	N	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	649	-0-	-107	-0-	40	1	609	3	N	-0-					1
03	915	N	915	-0-	-0-	-0-	58	1	857	3	N	-0-					1
04	949	N	949	-0-	-0-	-0-	57	1	892	3	N	-0-					1
05	813	N	813	-0-	-0-	-0-	49	1	764	3	N	-0-					1
06	914	N	914	-0-	-0-	-0-	59	1	854	3	N	1					2
							1	9									
07	961	N	878	-0-	-83	-0-	60	1	818	3	N	-0-	1	1			1

WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	381	-0-	-11	-0-	23	1	358	3	N	-0-					4
03	434	N	423	-0-	-11	-0-	27	1	396	3	N	-0-	2	1			2
04	420	N	393	-0-	-27	-0-	24	1	369	3	N	-0-	1	1			1
05	434	N	413	-0-	-21	-0-	25	1	388	3	N	-0-					1
06	420	N	391	-0-	-29	-0-	25	1	366	3	N	-0-					1
07	403	N	375	-0-	-28	-0-	26	1	349	3	N	-0-	1	1			-0-

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1486	N	1486	-0-	-0-	-0-	91	1	1395	3	N	-0-					1
03	1585	N	1585	-0-	-0-	-0-	100	1	1485	3	N	-0-					1
04	1438	N	1438	-0-	-0-	-0-	87	1	1351	3	N	-0-					1
05	1581	N	1516	-0-	-65	-0-	92	1	1424	3	N	-0-					1
06	1530	N	1419	-0-	-111	-0-	92	1	1327	3	N	-0-					1
07	1488	N	1423	-0-	-65	-0-	98	1	1325	3	N	-0-					1

DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	335	-0-	-1	-0-	20	1	315	3	N	-0-					1
03	374	N	374	-0-	-0-	-0-	24	1	350	3	N	-0-	1	1			-0-
04	359	N	359	-0-	-0-	-0-	22	1	337	3	N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	23	1	349	3	N	-0-					-0-
06	360	N	355	-0-	-5	-0-	23	1	332	3	N	-0-					-0-
07	372	N	340	-0-	-32	-0-	23	1	317	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	1851	-0-	-641	-0-	113	1	1738	3	N	-0-					2
03	2759	X	2009	-0-	-750	-0-	127	1	1882	3	N	-0-					2
04	2497	X	2497	-0-	-0-	-0-	150	1	2347	3	N	-0-					2
05	2580	X	2580	-0-	-0-	-0-	157	1	2423	3	N	-0-					2
06	2566	X	2566	-0-	-0-	-0-	166	1	2400	3	N	-0-					2
*07	2643	X	2643	-0-	-0-	-0-	182	1	2461	3	N	-0-					2

WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	515	-0-	-17	-0-	31	1	484	3	N	-0-					-0-
03	589	N	573	-0-	-16	-0-	36	1	537	3	N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	33	1	515	3	N	-0-					-0-
05	570	N	570	-0-	-0-	-0-	35	1	535	3	N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	35	1	510	3	N	-0-					-0-
*07	559	N	559	-0-	-0-	-0-	38	1	521	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	448	N	432	-0-	-16	-0-	26	1	406	3	N	-0-			-0-
03	508	N	508	-0-	-0-	-0-	32	1	476	3	N	-0-			-0-
04	491	N	491	-0-	-0-	-0-	30	1	461	3	N	-0-			-0-
05	785	N	785	-0-	-0-	-0-	48	1	737	3	N	-0-			-0-
06	612	N	612	-0-	-0-	-0-	40	1	572	3	N	-0-			-0-
*07	601	N	601	-0-	-0-	-0-	41	1	560	3	N	-0-			-0-

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

02	84	N	66	-0-	-18	-0-	23	1	43	3	N	-0-			-0-
03	107	N	107	-0-	-0-	-0-	54	1	53	3	N	-0-			-0-
04	213	N	213	-0-	-0-	-0-	55	1	158	3	N	-0-			-0-
05	418	N	418	-0-	-0-	-0-	101	1	317	3	N	-0-			-0-
06	321	N	321	-0-	-0-	-0-	98	1	223	3	N	-0-			-0-
*07	202	N	202	-0-	-0-	-0-	101	1	101	3	N	-0-			-0-

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

02	532	N	461	-0-	-71	-0-	461	3			N	-0-			-0-
03	561	N	561	-0-	-0-	-0-	561	3			N	-0-			-0-
04	540	N	509	-0-	-31	-0-	509	3			N	-0-			-0-
05	499	N	499	-0-	-0-	-0-	499	3			N	-0-			-0-
06	540	N	502	-0-	-38	-0-	502	3			N	-0-			-0-
*07	550	N	550	-0-	-0-	-0-	550	3			N	-0-			-0-

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

02	174	N	174	-0-	-0-	-0-	174	3			N	-0-			-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-			-0-
04	180	N	166	-0-	-14	-0-	166	3			N	-0-			-0-
05	186	N	167	-0-	-19	-0-	167	3			N	-0-			-0-
06	180	N	161	-0-	-19	-0-	161	3			N	-0-			-0-
07	186	N	167	-0-	-19	-0-	167	3			N	-0-			-0-

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

02	364	N	364	-0-	-0-	-0-	364	3			N	-0-			-0-
03	434	N	399	-0-	-35	-0-	399	3			N	-0-			-0-
04	420	N	388	-0-	-32	-0-	388	3			N	-0-			-0-
05	758	N	758	-0-	-0-	-0-	758	3			N	-0-			-0-
06	634	N	634	-0-	-0-	-0-	634	3			N	-0-			-0-
*07	569	N	569	-0-	-0-	-0-	569	3			N	-0-			-0-

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

02	448	N	420	-0-	-28	-0-	420	3			N	-0-			-0-
03	496	N	361	-0-	-135	-0-	361	3			N	-0-			-0-
04	534	N	534	-0-	-0-	-0-	534	3			N	-0-			-0-
05	465	N	393	-0-	-72	-0-	393	3			N	-0-			-0-
06	474	N	474	-0-	-0-	-0-	474	3			N	-0-			-0-
07	496	N	484	-0-	-12	-0-	484	3			N	-0-			-0-

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

02	314	N	314	-0-	-0-	-0-	314	3			N	-0-			-0-
03	372	N	328	-0-	-44	-0-	328	3			N	-0-			-0-
04	360	N	211	-0-	-149	-0-	211	3			N	-0-			-0-
05	396	N	396	-0-	-0-	-0-	396	3			N	-0-			-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-			-0-
*07	356	N	356	-0-	-0-	-0-	356	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	22	-0-	-6	-0-	22	3			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
*07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

02	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
03	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
04	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
05	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
06	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
*07	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-

CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

02	28	N	19	-0-	-9	-0-	19	3			N	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
04	11	N	3	-0-	-8	-0-	3	3			N	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
06	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
*07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	178	1	199	3	N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	33	1	200	3	N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	148	1	139	3	N	-0-					-0-
07	217	N	184	-0-	-33	-0-	129	1	55	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

02	448	N	382	-0-	-66	-0-	382	3			N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
04	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
05	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
07	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

02	252	N	245	-0-	-7	-0-	22	1	223	3	N	-0-					-0-
03	341	N	260	-0-	-81	-0-	23	1	237	3	N	-0-					-0-
04	270	N	239	-0-	-31	-0-	22	1	217	3	N	-0-					-0-
05	279	N	278	-0-	-1	-0-	25	1	253	3	N	-0-					-0-
06	240	N	2	-0-	-238	-0-	2	3			N	-0-					-0-
*07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	361	N	361	-0-	-0-	-0-	91	1	270	3	N	-0-					-0-
03	398	N	398	-0-	-0-	-0-	101	1	297	3	N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	98	1	284	3	N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	101	1	303	3	N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	98	1	292	3	N	-0-					-0-
*07	422	N	422	-0-	-0-	-0-	101	1	321	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

02	364	N	3	-0-	-361	-0-	3	3			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

02	364	N	346	-0-	-18	-0-	21	1	325	3	N	-0-					1
03	393	N	393	-0-	-0-	-0-	25	1	368	3	N	-0-	1	1			-0-
04	420	N	382	-0-	-38	-0-	23	1	357	3	N	2	1	1			1
							2	9									
05	400	N	400	-0-	-0-	-0-	24	1	374	3	N	2	1	1			2
							2	9									
06	390	N	381	-0-	-9	-0-	25	1	355	3	N	1					3
							1	9									
07	403	N	385	-0-	-18	-0-	26	1	358	3	N	1	1	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	392	N	367	-0-	-25	-0-	22	1	345	3	N	-0-			1
03	407	N	407	-0-	-0-	-0-	26	1	381	3	N	-0-			1
04	390	N	389	-0-	-1	-0-	23	1	366	3	N	-0-			1
05	406	N	406	-0-	-0-	-0-	25	1	381	3	N	-0-			1
06	390	N	390	-0-	-0-	-0-	25	1	365	3	N	-0-			1
*07	404	N	404	-0-	-0-	-0-	28	1	376	3	N	-0-			1

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

02	50	N	50	-0-	-0-	-0-	50	3			N	-0-			-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-			-0-
04	60	N	26	-0-	-34	-0-	26	3			N	-0-			-0-
05	62	N	33	-0-	-29	-0-	33	3			N	-0-			-0-
06	60	N	18	-0-	-42	-0-	18	3			N	-0-			-0-
07	31	N	13	-0-	-18	-0-	13	3			N	-0-			-0-

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

02	616	N	571	-0-	-45	-0-	86	1	485	3	N	-0-			-0-
03	651	N	614	-0-	-37	-0-	95	1	519	3	N	-0-			-0-
04	578	N	578	-0-	-0-	-0-	92	1	486	3	N	-0-			-0-
05	620	N	577	-0-	-43	-0-	95	1	482	3	N	-0-			-0-
06	600	N	537	-0-	-63	-0-	92	1	445	3	N	-0-			-0-
07	589	N	550	-0-	-39	-0-	95	1	455	3	N	-0-			-0-

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

02	84	N	9	-0-	-75	-0-	9	3			N	-0-			-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-			-0-
04	90	N	7	-0-	-83	-0-	3	1	4	3	N	-0-			-0-
05	9	N	-0-	-0-	-9	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	7	N	3	-0-	-4	-0-	2	1	1	3	N	-0-			-0-

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

02	11	N	9	-0-	-2	-0-	9	3			N	-0-			-0-
03	11	N	10	-0-	-1	-0-	10	3			N	-0-			-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-			-0-
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-			-0-
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-			-0-
*07	14	N	14	-0-	-0-	-0-	14	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

02	504	N	479	-0-	-25	-0-	38	1	441	2	N	-0-					2
03	560	N	560	-0-	-0-	-0-	49	1	510	2	N	1					3
							1	9									
04	542	N	542	-0-	-0-	-0-	43	1	499	2	N	-0-					3
05	564	N	564	-0-	-0-	-0-	46	1	518	2	N	-0-	2	1			1
06	545	N	545	-0-	-0-	-0-	49	1	496	2	N	-0-					1
07	558	N	540	-0-	-18	-0-	38	1	502	2	N	-0-					1

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

02	980	N	970	-0-	-10	-0-	78	1	891	2	N	1					4
							1	9									
03	1106	N	1106	-0-	-0-	-0-	98	1	1008	2	N	-0-					4
04	1078	N	1078	-0-	-0-	-0-	86	1	991	2	N	1					5
							1	9									
05	1581	N	1581	-0-	-0-	-0-	128	1	1453	2	N	-0-	4	1			1
06	1386	N	1386	-0-	-0-	-0-	123	1	1262	2	N	1					2
							1	9									
*07	1297	N	1297	-0-	-0-	-0-	92	1	1205	2	N	-0-					2

HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

02	2265	N	1551	-0-	-714	-0-	178	1	1372	2	Y	1	1	8			-0-
							1	9									
03	1732	N	1732	-0-	-0-	-0-	196	1	1535	2	Y	1	1	8			-0-
							1	9									
04	1653	N	1653	-0-	-0-	-0-	213	1	1440	2	Y	-0-					-0-
05	1724	N	1724	-0-	-0-	-0-	280	1	1443	2	Y	1	1	8			-0-
							1	9									
06	1681	N	1681	-0-	-0-	-0-	256	1	1425	2	Y	-0-					-0-
07	1705	N	1686	-0-	-19	-0-	215	1	1471	2	Y	-0-					-0-

MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

02	1008	N	979	-0-	-29	-0-	95	1	881	3	N	3	3	1	2	8	2
							3	9									
03	1054	N	1032	-0-	-22	-0-	74	1	954	3	N	4	1	1	1	8	4
							4	9									
04	1050	N	1048	-0-	-2	-0-	97	1	947	3	N	4	2	1	1	8	5
							4	9									
05	1085	N	1079	-0-	-6	-0-	96	1	981	3	N	2	3	1	1	8	3
							2	9									
06	1042	N	1042	-0-	-0-	-0-	98	1	943	3	N	1					4
							1	9									
*07	1234	N	1234	-0-	-0-	-0-	130	1	1100	3	N	4	2	1	2	8	4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	870	N	870	-0-	-0-	-0-	116	1	754	3	Y	-0-					4
03	1217	N	1217	-0-	-0-	-0-	147	1	1070	3	Y	-0-	4	1			-0-
04	1003	N	1003	-0-	-0-	-0-	150	1	852	3	Y	1	1	1			-0-
							1	9									
05	682	N	682	-0-	-0-	-0-	143	1	539	3	Y	-0-					-0-
06	563	N	563	-0-	-0-	-0-	134	1	429	3	Y	-0-					-0-
07	1023	N	499	-0-	-524	-0-	135	1	364	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	106	N	106	-0-	-0-	-0-	9	1	97	3	Y	-0-	1	1			-0-
03	120	N	120	-0-	-0-	-0-	11	1	109	3	Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	11	1	87	3	Y	-0-					-0-
05	124	N	98	-0-	-26	-0-	11	1	87	3	Y	-0-					-0-
06	120	N	90	-0-	-30	-0-	10	1	80	3	Y	-0-					-0-
07	93	N	91	-0-	-2	-0-	9	1	82	3	Y	-0-					-0-

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	84	N	73	-0-	-11	-0-	6	1	67	3	Y	-0-					-0-
03	93	N	88	-0-	-5	-0-	8	1	80	3	Y	-0-					-0-
04	90	N	62	-0-	-28	-0-	7	1	55	3	Y	-0-					-0-
05	93	N	80	-0-	-13	-0-	9	1	71	3	Y	-0-					-0-
06	90	N	86	-0-	-4	-0-	10	1	76	3	Y	-0-					-0-
*07	87	N	87	-0-	-0-	-0-	9	1	78	3	Y	-0-					-0-

MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	280	N	272	-0-	-8	-0-	181	1	91	3	Y	-0-					-0-
03	310	N	299	-0-	-11	-0-	200	1	99	3	Y	-0-					-0-
04	300	N	280	-0-	-20	-0-	195	1	85	3	Y	-0-					-0-
05	310	N	302	-0-	-8	-0-	203	1	99	3	Y	-0-					-0-
06	300	N	293	-0-	-7	-0-	197	1	96	3	Y	-0-					-0-
*07	291	N	291	-0-	-0-	-0-	201	1	90	3	Y	-0-					-0-

MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	196	N	185	-0-	-11	-0-	16	1	169	3	Y	-0-					-0-
03	217	N	207	-0-	-10	-0-	19	1	188	3	Y	-0-					-0-
04	210	N	188	-0-	-22	-0-	21	1	167	3	Y	-0-					-0-
05	217	N	209	-0-	-8	-0-	23	1	186	3	Y	-0-					-0-
06	210	N	204	-0-	-6	-0-	24	1	180	3	Y	-0-					-0-
*07	215	N	215	-0-	-0-	-0-	22	1	193	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	2137	-0-	-19	-0-	105	1	2030	3	N	2	2	1			2
							2	9									
03	2387	N	2368	-0-	-19	-0-	109	1	2259	3	N	-0-	1	1			1
04	2296	N	2296	-0-	-0-	-0-	126	1	2169	3	N	1	1	1			1
							1	9									
05	2356	N	2346	-0-	-10	-0-	159	1	2187	3	N	-0-					1
06	2344	N	2344	-0-	-0-	-0-	131	1	2213	3	N	-0-					1
07	2387	N	2361	-0-	-26	-0-	135	1	2226	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	748	-0-	-36	-0-	44	1	701	3	N	3	1	1			4
							3	9									
03	837	N	815	-0-	-22	-0-	56	1	758	3	N	1	4	1			1
							1	9									
04	810	N	794	-0-	-16	-0-	58	1	1	2	N	6	3	1			4
							728	3	7	9							
05	837	N	812	-0-	-25	-0-	59	1	750	3	N	3	2	1			5
							3	9									
06	785	N	785	-0-	-0-	-0-	62	1	1	2	N	1	3	1			3
							721	3	1	9							
07	806	N	806	-0-	-0-	-0-	65	1	739	3	N	2	2	1			3
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	243	-0-	-37	-0-	15	1	227	3	Y	1	1	8			2
							1	9									
03	310	N	220	-0-	-90	-0-	13	1	207	3	Y	-0-	2	1			-0-
04	300	N	226	-0-	-74	-0-	14	1	212	3	Y	-0-					-0-
05	279	N	175	-0-	-104	-0-	11	1	164	3	Y	-0-					-0-
06	210	N	183	-0-	-27	-0-	12	1	171	3	Y	-0-					-0-
07	248	N	180	-0-	-68	-0-	11	1	169	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	554	-0-	-6	-0-	113	1	441	3	Y	-0-					-0-
03	614	N	614	-0-	-0-	-0-	128	1	486	3	Y	-0-					-0-
04	654	N	654	-0-	-0-	-0-	176	1	478	3	Y	-0-					-0-
05	668	N	668	-0-	-0-	-0-	184	1	484	3	Y	-0-					-0-
06	627	N	627	-0-	-0-	-0-	176	1	451	3	Y	-0-					-0-
07	651	N	647	-0-	-4	-0-	184	1	463	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	697	N	697	-0-	-0-	-0-	45	1	650	3	Y	2					4
							2	9									
03	777	N	777	-0-	-0-	-0-	53	1	724	3	Y	-0-					4
04	730	N	730	-0-	-0-	-0-	59	1	671	3	Y	-0-					4
05	775	N	618	-0-	-157	-0-	54	1	564	3	Y	-0-					4
06	750	N	682	-0-	-68	-0-	61	1	621	3	Y	-0-	3	1			1
07	744	N	712	-0-	-32	-0-	60	1	650	3	Y	2	1	8			2
							2	9									

MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	440	-0-	-8	-0-	28	1	412	3	Y	-0-					1
03	499	N	499	-0-	-0-	-0-	34	1	464	3	Y	1					2
							1	9									
04	420	N	388	-0-	-32	-0-	31	1	356	3	Y	1	1	8			2
							1	9									
05	496	N	231	-0-	-265	-0-	20	1	211	3	Y	-0-					2
06	480	N	165	-0-	-315	-0-	15	1	150	3	Y	-0-	1	1			1
07	403	N	300	-0-	-103	-0-	25	1	274	3	Y	1					2
							1	9									

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	679	-0-	-21	-0-	679	3			N	-0-					-0-
03	775	N	713	-0-	-62	-0-	713	3			N	-0-					-0-
04	750	N	688	-0-	-62	-0-	688	3			N	-0-					-0-
05	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
06	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
*07	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	35	1	523	3	N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	35	1	538	3	N	-0-					-0-
05	570	N	570	-0-	-0-	-0-	35	1	535	3	N	-0-					-0-
06	524	N	524	-0-	-0-	-0-	34	1	490	3	N	-0-					-0-
*07	514	N	514	-0-	-0-	-0-	35	1	479	3	N	-0-					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	7	-0-	-105	-0-	7	3			N	-0-					-0-
03	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
05	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	12	1	257	3	N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	14	1	243	3	N	-0-					-0-
05	276	N	276	-0-	-0-	-0-	19	1	257	3	N	-0-					-0-
06	270	N	264	-0-	-6	-0-	15	1	249	3	N	-0-					-0-
07	279	N	275	-0-	-4	-0-	16	1	259	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	218	-0-	-6	-0-	19	1	199	3	N	-0-					-0-
03	248	N	241	-0-	-7	-0-	21	1	220	3	N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	21	1	208	3	N	-0-					-0-
05	248	N	239	-0-	-9	-0-	21	1	218	3	N	-0-					-0-
06	240	N	209	-0-	-31	-0-	3	1	206	3	N	-0-					-0-
07	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-

MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	753	N	753	-0-	-0-	-0-	44	1	708	2	Y	1					1
							1	9									
03	1464	N	1464	-0-	-0-	-0-	98	1	1366	2	Y	-0-					1
04	1088	N	1088	-0-	-0-	-0-	61	1	1026	2	Y	1	1	1			1
							1	9									
05	1229	N	1229	-0-	-0-	-0-	78	1	1147	2	Y	4					5
							4	9									
06	720	N	627	-0-	-93	-0-	41	1	586	2	Y	-0-	4	1			1
07	1116	N	587	-0-	-529	-0-	44	1	543	2	Y	-0-					1

MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	579	-0-	-37	-0-	34	1	545	2	Y	-0-					-0-
03	661	N	661	-0-	-0-	-0-	44	1	617	2	Y	-0-					-0-
04	630	N	630	-0-	-0-	-0-	35	1	595	2	Y	-0-					-0-
05	651	N	651	-0-	-0-	-0-	42	1	608	2	Y	1					1
							1	9									
06	630	N	627	-0-	-3	-0-	41	1	586	2	Y	-0-	1	1			-0-
07	651	N	643	-0-	-8	-0-	48	1	595	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	518	N	518	-0-	-0-	-0-	25	1	492	3	N	1	1	1			2
							1	9									
03	589	N	582	-0-	-7	-0-	27	1	554	3	N	1	1	1			2
							1	9									
04	570	N	567	-0-	-3	-0-	31	1	536	3	N	-0-	1	1			1
05	589	N	554	-0-	-35	-0-	38	1	515	3	N	1	1	1			1
							1	9									
06	582	N	582	-0-	-0-	-0-	32	1	550	3	N	-0-					1
07	589	N	568	-0-	-21	-0-	32	1	535	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	248	-0-	-4	-0-	15	1	233	2	Y	-0-					1
03	279	N	273	-0-	-6	-0-	18	1	255	2	Y	-0-					1
04	270	N	265	-0-	-5	-0-	15	1	250	2	Y	-0-	1	1			-0-
05	279	N	273	-0-	-6	-0-	17	1	255	2	Y	1					1
							1	9									
06	270	N	267	-0-	-3	-0-	17	1	250	2	Y	-0-	1	1			-0-
07	279	N	274	-0-	-5	-0-	20	1	254	2	Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	205	-0-	-19	-0-	18	1	187	3	N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	20	1	208	3	N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	20	1	193	3	N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	20	1	208	3	N	-0-					-0-
06	210	N	194	-0-	-16	-0-	2	1	192	3	N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0-	-0-	5	1	83	3	N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	6	1	83	3	N	-0-					-0-
07	93	N	89	-0-	-4	-0-	6	1	83	3	N	-0-					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	41	-0-	-15	-0-	41	3			Y	-0-					1
03	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					1
04	30	N	18	-0-	-12	-0-	18	3			Y	-0-					1
05	31	N	-0-	-0-	-31	-0-					Y	-0-					1
06	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					1
*07	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					1

CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	158	-0-	-10	-0-	158	3			Y	-0-					1
03	186	N	168	-0-	-18	-0-	168	3			Y	-0-					1
04	150	N	134	-0-	-16	-0-	134	3			Y	-0-					1
05	186	N	99	-0-	-87	-0-	99	3			Y	-0-					1
06	150	N	129	-0-	-21	-0-	129	3			Y	-0-					1
*07	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	95	1	47	3	Y	-0-					1
03	186	N	147	-0-	-39	-0-	104	1	43	3	Y	-0-					1
04	150	N	133	-0-	-17	-0-	101	1	32	3	Y	-0-					1
05	166	N	166	-0-	-0-	-0-	107	1	59	3	Y	-0-	1	1			-0-
06	175	N	175	-0-	-0-	-0-	105	1	70	3	Y	-0-					-0-
*07	183	N	183	-0-	-0-	-0-	108	1	75	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	7	1	78	3	Y	-0-					1
03	80	N	80	-0-	-0-	-0-	7	1	72	3	Y	1	1	1			1
							1	9									
04	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-	1	1			-0-
05	93	N	73	-0-	-20	-0-	7	1	66	3	Y	-0-					-0-
06	90	N	74	-0-	-16	-0-	8	1	65	3	Y	1					1
							1	9									
*07	74	N	74	-0-	-0-	-0-	8	1	66	3	Y	-0-	1	1			-0-

CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	380	-0-	-68	-0-	380	3			Y	-0-					4
03	682	N	594	-0-	-88	-0-	594	3			Y	-0-					4
04	630	N	466	-0-	-164	-0-	466	3			Y	-0-					4
05	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					4
06	570	N	543	-0-	-27	-0-	543	3			Y	-0-					4
*07	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					4

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	202	-0-	-22	-0-	12	1	188	3	Y	2	1	8			3
							2	9									
03	248	N	238	-0-	-10	-0-	14	1	224	3	Y	-0-	2	1			1
04	240	N	240	-0-	-0-	-0-	15	1	224	3	Y	1					2
							1	9									
05	239	N	239	-0-	-0-	-0-	15	1	224	3	Y	-0-					2
06	240	N	197	-0-	-43	-0-	13	1	183	3	Y	1					3
							1	9									
07	248	N	237	-0-	-11	-0-	15	1	222	3	Y	-0-	2	1	1	8	-0-

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	272	-0-	-120	-0-	272	3			Y	-0-					3
03	341	N	230	-0-	-111	-0-	230	3			Y	-0-					3
04	240	N	208	-0-	-32	-0-	208	3			Y	-0-					3
05	310	N	227	-0-	-83	-0-	227	3			Y	-0-					3
06	210	N	200	-0-	-10	-0-	200	3			Y	-0-					3
*07	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					3

CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	192	-0-	-172	-0-	192	3			Y	-0-					4
03	217	N	171	-0-	-46	-0-	171	3			Y	-0-					4
04	240	N	107	-0-	-133	-0-	107	3			Y	-0-					4
05	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					4
06	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					4
*07	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	714	N	714	-0-	-0-	-0-	46	1	668	3	Y	-0-					1
03	764	N	764	-0-	-0-	-0-	52	1	712	3	Y	-0-					1
04	557	N	557	-0-	-0-	-0-	45	1	512	3	Y	-0-					1
05	1130	N	1130	-0-	-0-	-0-	99	1	1031	3	Y	-0-	1	1			-0-
06	1122	N	1122	-0-	-0-	-0-	100	1	1022	3	Y	-0-					-0-
*07	1078	N	1078	-0-	-0-	-0-	91	1	987	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

02	728	N	707	-0-	-21	-0-	85	1	620	3	N	2					14
							2	9									
03	798	N	798	-0-	-0-	-0-	97	1	700	3	N	1	6	1			9
							1	9									
04	709	N	709	-0-	-0-	-0-	84	1	625	3	N	-0-					9
05	799	N	799	-0-	-0-	-0-	94	1	705	3	N	-0-					9
06	780	N	693	-0-	-87	-0-	94	1	592	3	N	6	6	1			9
							7	9									
07	744	N	637	-0-	-107	-0-	86	1	550	3	N	1					10
							1	9									

TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

02	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	8	1	64	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

02	113	N	113	-0-	-0-	-0-	11	1	102	3	N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	11	1	111	3	N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	11	1	112	3	N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	11	1	108	3	N	-0-					-0-
*07	123	N	123	-0-	-0-	-0-	13	1	110	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

02	336	N	326	-0-	-10	-0-	39	1	285	3	N	2					7
							2	9									
03	372	N	366	-0-	-6	-0-	44	1	322	3	N	-0-	3	1			4
04	362	N	362	-0-	-0-	-0-	43	1	319	3	N	-0-					4
05	372	N	365	-0-	-7	-0-	43	1	322	3	N	-0-					4
06	360	N	339	-0-	-21	-0-	46	1	290	3	N	3	3	1			4
							3	9									
07	372	N	369	-0-	-3	-0-	50	1	319	3	N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	836	N	836	-0-	-0-	-0-	81	1	754	3	N	1	2	1			2
							1	9									
03	854	N	854	-0-	-0-	-0-	61	1	792	3	N	1	1	1			2
							1	9									
04	825	N	825	-0-	-0-	-0-	77	1	747	3	N	1	1	1			2
							1	9									
05	930	N	765	-0-	-165	-0-	68	1	696	3	N	1	2	1			1
							1	9									
06	840	N	780	-0-	-60	-0-	73	1	706	3	N	1					2
							1	9									
*07	887	N	887	-0-	-0-	-0-	93	1	793	3	N	1	1	1			2
							1	9									

WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	751	N	751	-0-	-0-	-0-	46	1	705	3	N	-0-					3
03	734	N	734	-0-	-0-	-0-	46	1	688	3	N	-0-	2	1			1
04	360	N	267	-0-	-93	-0-	16	1	250	3	N	1	1	1			1
							1	9									
05	682	N	6	-0-	-676	-0-	6	3			N	-0-					1
06	660	N	1	-0-	-659	-0-	1	3			N	-0-					1
*07	474	N	474	-0-	-0-	-0-	33	1	440	3	N	1					2
							1	9									

MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	706	-0-	-22	-0-	61	1	645	3	Y	-0-					-0-
03	806	N	775	-0-	-31	-0-	71	1	704	3	Y	-0-					-0-
04	750	N	723	-0-	-27	-0-	79	1	644	3	Y	-0-					-0-
05	800	N	800	-0-	-0-	-0-	88	1	712	3	Y	-0-					-0-
06	755	N	755	-0-	-0-	-0-	87	1	668	3	Y	-0-					-0-
*07	777	N	777	-0-	-0-	-0-	80	1	697	3	Y	-0-					-0-

MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	209	-0-	-15	-0-	12	1	197	2	Y	-0-					-0-
03	248	N	225	-0-	-23	-0-	15	1	210	2	Y	-0-					-0-
04	240	N	223	-0-	-17	-0-	12	1	211	2	Y	-0-					-0-
05	225	N	225	-0-	-0-	-0-	14	1	211	2	Y	-0-					-0-
06	213	N	213	-0-	-0-	-0-	14	1	199	2	Y	-0-					-0-
*07	223	N	223	-0-	-0-	-0-	17	1	206	2	Y	-0-					-0-

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0-	-0-	10	1	165	2	Y	-0-					-0-
03	195	N	195	-0-	-0-	-0-	13	1	182	2	Y	-0-					-0-
04	188	N	188	-0-	-0-	-0-	11	1	177	2	Y	-0-					-0-
05	191	N	191	-0-	-0-	-0-	12	1	179	2	Y	-0-					-0-
06	186	N	186	-0-	-0-	-0-	12	1	174	2	Y	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	14	1	177	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	759	-0-	-25	-0-	45	1	714	2	Y	-0-					-0-
03	844	N	844	-0-	-0-	-0-	56	1	787	2	Y	1					1
							1	9									
04	810	N	764	-0-	-46	-0-	43	1	721	2	Y	-0-	1	1			-0-
05	845	N	845	-0-	-0-	-0-	54	1	790	2	Y	1					1
							1	9									
06	810	N	791	-0-	-19	-0-	51	1	740	2	Y	-0-	1	1			-0-
*07	844	N	844	-0-	-0-	-0-	63	1	781	2	Y	-0-					-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	654	N	654	-0-	-0-	-0-	62	1	578	3	N	13					18
							14	9									
03	713	N	659	-0-	-54	-0-	47	1	609	3	N	3					21
							3	9									
04	720	N	720	-0-	-0-	-0-	67	1	653	3	N	-0-					21
05	713	N	634	-0-	-79	-0-	57	1	577	3	N	-0-					21
06	679	N	679	-0-	-0-	-0-	64	1	615	3	N	-0-					21
07	744	N	709	-0-	-35	-0-	75	1	634	3	N	-0-					21

MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	298	N	298	-0-	-0-	-0-	19	1	279	3	Y	-0-					-0-
03	329	N	329	-0-	-0-	-0-	22	1	307	3	Y	-0-					-0-
04	320	N	320	-0-	-0-	-0-	26	1	294	3	Y	-0-					-0-
05	341	N	323	-0-	-18	-0-	28	1	295	3	Y	-0-					-0-
06	330	N	306	-0-	-24	-0-	27	1	279	3	Y	-0-					-0-
07	341	N	311	-0-	-30	-0-	26	1	285	3	Y	-0-					-0-

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	382	-0-	-10	-0-	99	1	283	2	Y	-0-					-0-
03	439	N	439	-0-	-0-	-0-	124	1	315	2	Y	-0-					-0-
04	422	N	422	-0-	-0-	-0-	116	1	306	2	Y	-0-					-0-
05	434	N	432	-0-	-2	-0-	122	1	310	2	Y	-0-					-0-
06	424	N	424	-0-	-0-	-0-	119	1	305	2	Y	-0-					-0-
*07	437	N	437	-0-	-0-	-0-	126	1	311	2	Y	-0-					-0-

MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	367	-0-	-25	-0-	98	1	269	2	Y	-0-					-0-
03	414	N	414	-0-	-0-	-0-	122	1	292	2	Y	-0-					-0-
04	420	N	409	-0-	-11	-0-	115	1	294	2	Y	-0-					-0-
05	414	N	414	-0-	-0-	-0-	121	1	293	2	Y	-0-					-0-
06	399	N	399	-0-	-0-	-0-	117	1	282	2	Y	-0-					-0-
07	434	N	424	-0-	-10	-0-	125	1	299	2	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	532	-0-	-224	-0-	47	1	485	3	N	-0-					3
03	775	N	688	-0-	-87	-0-	60	1	625	3	N	3					6
							3	9									
04	822	N	822	-0-	-0-	-0-	76	1	746	3	N	-0-					6
05	891	N	891	-0-	-0-	-0-	80	1	811	3	N	-0-					6
06	801	N	801	-0-	-0-	-0-	10	1	789	3	N	2					8
							2	9									
07	837	N	787	-0-	-50	-0-	786	3	1	9	N	1	6	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	513	N	513	-0-	-0-	-0-	29	1	484	2	N	-0-					-0-
03	631	N	631	-0-	-0-	-0-	34	1	519	2	N	-0-					-0-
							78	3									
04	540	N	538	-0-	-2	-0-	31	1	457	2	N	-0-					-0-
							50	3									
05	561	N	561	-0-	-0-	-0-	35	1	410	2	N	-0-					-0-
							116	3									
06	570	N	500	-0-	-70	-0-	35	1	435	2	N	-0-					-0-
							30	3									
07	558	N	524	-0-	-34	-0-	30	1	214	2	N	-0-					-0-
							280	3									

LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

02	59	N	59	-0-	-0-	-0-	5	1	54	3	Y	-0-					2
03	62	N	48	-0-	-14	-0-	4	1	44	3	Y	-0-					2
04	88	N	88	-0-	-0-	-0-	7	1	81	3	Y	-0-					2
05	112	N	112	-0-	-0-	-0-	11	1	101	3	Y	-0-					2
06	60	N	23	-0-	-37	-0-	2	1	21	3	Y	-0-					2
07	93	N	48	-0-	-45	-0-	5	1	43	3	Y	-0-					2

BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

02	420	N	351	-0-	-69	-0-	20	1	331	2	N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	32	1	498	2	N	-0-					-0-
							75	3									
04	481	N	481	-0-	-0-	-0-	28	1	408	2	N	-0-					-0-
							45	3									
05	403	N	401	-0-	-2	-0-	25	1	293	2	N	-0-					-0-
							83	3									
06	570	N	370	-0-	-200	-0-	26	1	322	2	N	-0-					-0-
							22	3									
07	496	N	139	-0-	-357	-0-	8	1	57	2	N	-0-					-0-
							74	3									

FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

02	112	N	110	-0-	-2	-0-	10	1	100	3	N	-0-					-0-
03	124	N	106	-0-	-18	-0-	9	1	97	3	N	-0-					-0-
04	120	N	88	-0-	-32	-0-	8	1	80	3	N	-0-					-0-
05	124	N	86	-0-	-38	-0-	8	1	78	3	N	-0-					-0-
06	90	N	74	-0-	-16	-0-	1	1	73	3	N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

02	788	N	788	-0-	-0-	-0-	44	1	744	2	N	-0-					1
03	881	N	881	-0-	-0-	-0-	47	1	725	2	N	-0-					1
							109	3									
04	870	N	796	-0-	-74	-0-	46	1	675	2	N	-0-					1
							75	3									
05	902	N	902	-0-	-0-	-0-	57	1	659	2	N	-0-					1
							186	3									
06	840	N	750	-0-	-90	-0-	53	1	652	2	N	-0-					1
							45	3									
*07	879	N	879	-0-	-0-	-0-	51	1	359	2	N	-0-					1
							469	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	426	N	426	-0-	-0-	-0-	24	1	402	2	N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	25	1	383	2	N	-0-					-0-
							58	3									
04	450	N	449	-0-	-1	-0-	26	1	381	2	N	-0-					-0-
							42	3									
05	469	N	469	-0-	-0-	-0-	29	1	343	2	N	-0-					-0-
							97	3									
06	450	N	440	-0-	-10	-0-	31	1	383	2	N	-0-					-0-
							26	3									
07	465	N	453	-0-	-12	-0-	26	1	185	2	N	-0-					-0-
							242	3									

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

02	392	N	392	-0-	-0-	-0-	27	1	365	3	Y	-0-					-0-
03	434	N	424	-0-	-10	-0-	30	1	394	3	Y	-0-					-0-
04	420	N	415	-0-	-5	-0-	28	1	387	3	Y	-0-					-0-
05	434	N	412	-0-	-22	-0-	29	1	383	3	Y	-0-					-0-
06	420	N	393	-0-	-27	-0-	34	1	359	3	Y	-0-					-0-
07	434	N	408	-0-	-26	-0-	32	1	376	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

02	168	N	167	-0-	-1	-0-	11	1	145	3	Y	10					10
							11	9									
03	186	N	172	-0-	-14	-0-	12	1	159	3	Y	1					11
							1	9									
04	180	N	162	-0-	-18	-0-	11	1	151	3	Y	-0-	10	1			1
05	186	N	169	-0-	-17	-0-	12	1	156	3	Y	1					2
							1	9									
06	180	N	161	-0-	-19	-0-	14	1	147	3	Y	-0-					2
*07	164	N	164	-0-	-0-	-0-	13	1	151	3	Y	-0-					2

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

02	84	N	70	-0-	-14	-0-	6	1	64	3	Y	-0-					6
03	93	N	82	-0-	-11	-0-	7	1	75	3	Y	-0-					6
04	90	N	76	-0-	-14	-0-	6	1	70	3	Y	-0-					6
05	93	N	84	-0-	-9	-0-	8	1	76	3	Y	-0-					6
06	90	N	78	-0-	-12	-0-	8	1	70	3	Y	-0-					6
07	93	N	81	-0-	-12	-0-	8	1	73	3	Y	-0-					6

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

02	644	N	492	-0-	-152	-0-	44	1	447	3	N	1					3
							1	9									
03	697	N	697	-0-	-0-	-0-	61	1	635	3	N	1					4
							1	9									
04	600	N	515	-0-	-85	-0-	47	1	468	3	N	-0-					4
05	684	N	684	-0-	-0-	-0-	61	1	621	3	N	2					6
							2	9									
06	660	N	538	-0-	-122	-0-	6	1	514	3	N	16					22
							18	9									
07	527	N	505	-0-	-22	-0-	499	3	6	9	N	5	18	1			9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	252	N	240	-0-	-12	-0-	21	1	219	3	N	-0-			-0-
03	279	N	269	-0-	-10	-0-	24	1	245	3	N	-0-			-0-
04	330	N	247	-0-	-83	-0-	23	1	224	3	N	-0-			-0-
05	279	N	265	-0-	-14	-0-	24	1	241	3	N	-0-			-0-
06	270	N	208	-0-	-62	-0-	3	1	205	3	N	-0-			-0-
07	248	N	234	-0-	-14	-0-	234	3			N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

02	59	N	59	-0-	-0-	-0-	3	1	56	2	N	-0-			-0-
03	64	N	64	-0-	-0-	-0-	3	1	53	2	N	-0-			-0-
							8	3							
04	64	N	64	-0-	-0-	-0-	4	1	54	2	N	-0-			-0-
							6	3							
05	64	N	64	-0-	-0-	-0-	4	1	47	2	N	-0-			-0-
							13	3							
06	61	N	61	-0-	-0-	-0-	4	1	53	2	N	-0-			-0-
							4	3							
07	62	N	62	-0-	-0-	-0-	4	1	25	2	N	-0-			-0-
							33	3							

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

02	467	N	467	-0-	-0-	-0-	32	1	435	3	Y	-0-			-0-
03	494	N	494	-0-	-0-	-0-	35	1	459	3	Y	-0-			-0-
04	469	N	469	-0-	-0-	-0-	32	1	437	3	Y	-0-			-0-
05	478	N	478	-0-	-0-	-0-	33	1	445	3	Y	-0-			-0-
06	455	N	455	-0-	-0-	-0-	39	1	416	3	Y	-0-			-0-
07	496	N	464	-0-	-32	-0-	36	1	428	3	Y	-0-			-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

02	226	N	226	-0-	-0-	-0-	15	1	211	3	Y	-0-			-0-
03	255	N	255	-0-	-0-	-0-	18	1	237	3	Y	-0-			-0-
04	240	N	236	-0-	-4	-0-	16	1	220	3	Y	-0-			-0-
05	251	N	251	-0-	-0-	-0-	17	1	234	3	Y	-0-			-0-
06	240	N	238	-0-	-2	-0-	20	1	218	3	Y	-0-			-0-
*07	249	N	249	-0-	-0-	-0-	19	1	230	3	Y	-0-			-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

02	616	N	605	-0-	-11	-0-	39	1	566	3	Y	-0-			1
03	651	N	435	-0-	-216	-0-	30	1	405	3	Y	-0-			1
04	570	N	250	-0-	-320	-0-	20	1	230	3	Y	-0-			1
05	682	N	307	-0-	-375	-0-	27	1	280	3	Y	-0-	1	1	-0-
06	420	N	242	-0-	-178	-0-	22	1	220	3	Y	-0-			-0-
*07	811	N	811	-0-	-0-	-0-	69	1	742	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	426	N	426	-0-	-0-	-0-	24	1	402	2	N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	30	1	460	2	N	-0-					-0-
							69	3									
04	565	N	565	-0-	-0-	-0-	32	1	480	2	N	-0-					-0-
							53	3									
05	734	N	734	-0-	-0-	-0-	46	1	536	2	N	-0-					-0-
							152	3									
06	646	N	646	-0-	-0-	-0-	45	1	562	2	N	-0-					-0-
							39	3									
*07	659	N	659	-0-	-0-	-0-	38	1	269	2	N	-0-					-0-
							352	3									

SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

02	336	N	322	-0-	-14	-0-	322	3			N	-0-					-0-
03	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
04	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
05	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-

MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

02	561	N	561	-0-	-0-	-0-	54	1	505	3	N	2	1	1	2	8	1
							2	9									
03	583	N	583	-0-	-0-	-0-	42	1	538	3	N	3	1	1	1	8	2
							3	9									
04	581	N	581	-0-	-0-	-0-	54	1	526	3	N	1	1	1			2
							1	9									
05	620	N	598	-0-	-22	-0-	53	1	544	3	N	1	1	1	1	8	1
							1	9									
06	586	N	586	-0-	-0-	-0-	55	1	530	3	N	1					2
							1	9									
*07	677	N	677	-0-	-0-	-0-	71	1	604	3	N	2	1	1	1	8	2
							2	9									

MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

02	196	N	188	-0-	-8	-0-	9	1	179	3	N	-0-	1	1			-0-
03	217	N	213	-0-	-4	-0-	10	1	203	3	N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-					-0-
05	217	N	186	-0-	-31	-0-	13	1	173	3	N	-0-					-0-
06	210	N	201	-0-	-9	-0-	11	1	190	3	N	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-					-0-

SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

02	56	N	49	-0-	-7	-0-	49	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
*07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	385	-0-	-7	-0-	26	1	359	3	Y	-0-					-0-
03	434	N	428	-0-	-6	-0-	30	1	398	3	Y	-0-					-0-
04	840	N	418	-0-	-422	-0-	28	1	390	3	Y	-0-					-0-
05	434	N	424	-0-	-10	-0-	29	1	394	3	Y	1	1	8			-0-
							1	9									
06	423	N	423	-0-	-0-	-0-	36	1	387	3	Y	-0-					-0-
07	434	N	398	-0-	-36	-0-	31	1	367	3	Y	-0-					-0-

GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	229	-0-	-23	-0-	14	1	215	3	Y	-0-					1
03	279	N	242	-0-	-37	-0-	15	1	227	3	Y	-0-	1	1			-0-
04	270	N	223	-0-	-47	-0-	15	1	208	3	Y	-0-					-0-
05	248	N	215	-0-	-33	-0-	15	1	200	3	Y	-0-					-0-
06	240	N	194	-0-	-46	-0-	15	1	179	3	Y	-0-					-0-
07	217	N	202	-0-	-15	-0-	18	1	184	3	Y	-0-					-0-

GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	116	-0-	-0-	-0-	7	1	109	3	Y	-0-					-0-
03	127	N	127	-0-	-0-	-0-	8	1	119	3	Y	-0-					-0-
04	139	N	139	-0-	-0-	-0-	10	1	129	3	Y	-0-					-0-
05	142	N	142	-0-	-0-	-0-	10	1	132	3	Y	-0-					-0-
06	171	N	171	-0-	-0-	-0-	14	1	157	3	Y	-0-					-0-
*07	302	N	302	-0-	-0-	-0-	26	1	275	3	Y	1					1
							1	9									

GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	550	N	550	-0-	-0-	-0-	34	1	516	3	Y	-0-					1
03	544	N	544	-0-	-0-	-0-	35	1	509	3	Y	-0-					1
04	520	N	520	-0-	-0-	-0-	36	1	484	3	Y	-0-					1
05	499	N	499	-0-	-0-	-0-	36	1	463	3	Y	-0-					1
06	459	N	459	-0-	-0-	-0-	37	1	422	3	Y	-0-					1
07	527	N	443	-0-	-84	-0-	39	1	404	3	Y	-0-	1	1			-0-

WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	678	N	678	-0-	-0-	-0-	41	1	634	3	N	3	1	8			7
							3	9									
03	744	N	740	-0-	-4	-0-	47	1	692	3	N	1	2	1			6
							1	9									
04	719	N	719	-0-	-0-	-0-	43	1	676	3	N	-0-	1	1			5
05	784	N	784	-0-	-0-	-0-	48	1	736	3	N	-0-	1	1			4
06	732	N	732	-0-	-0-	-0-	47	1	684	3	N	1					5
							1	9									
07	744	N	713	-0-	-31	-0-	49	1	664	3	N	-0-	1	1			4

CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	496	N	376	-0-	-120	-0-	376	3			N	-0-					-0-
04	480	N	368	-0-	-112	-0-	368	3			N	-0-					-0-
05	403	N	353	-0-	-50	-0-	353	3			N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
07	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-

WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	406	-0-	-14	-0-	25	1	381	3	N	-0-					10
03	465	N	449	-0-	-16	-0-	28	1	420	3	N	1	6	1			5
							1	9									
04	442	N	442	-0-	-0-	-0-	27	1	415	3	N	-0-	2	1			3
05	465	N	457	-0-	-8	-0-	28	1	429	3	N	-0-	1	1			2
06	435	N	435	-0-	-0-	-0-	28	1	407	3	N	-0-					2
07	465	N	447	-0-	-18	-0-	31	1	415	3	N	1	1	1			2
							1	9									

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	338	-0-	-26	-0-	338	3			N	-0-					-0-
03	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
04	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
05	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
06	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
*07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	15	N	7	-0-	-8	-0-	7	3			N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-

CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-

CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	40	-0-	-16	-0-	40	3			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
04	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
03	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
06	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
07	496	N	410	-0-	-86	-0-	410	3			N	-0-					-0-

CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	1	-0-	1	1	1	3			N	-0-					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	236	-0-	-100	-0-	16	1	220	3	Y	-0-					4
03	372	N	271	-0-	-101	-0-	19	1	252	3	Y	-0-					4
04	420	N	267	-0-	-153	-0-	18	1	249	3	Y	-0-	4	1			-0-
05	248	N	241	-0-	-7	-0-	17	1	224	3	Y	-0-					-0-
06	270	N	202	-0-	-68	-0-	17	1	185	3	Y	-0-					-0-
07	279	N	188	-0-	-91	-0-	15	1	172	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
06	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*07	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

02	364	N	323	-0-	-41	-0-	21	1	302	3	Y	-0-					-0-
03	455	N	455	-0-	-0-	-0-	31	1	424	3	Y	-0-					-0-
04	346	N	346	-0-	-0-	-0-	28	1	318	3	Y	-0-					-0-
05	372	N	360	-0-	-12	-0-	32	1	328	3	Y	-0-					-0-
06	450	N	358	-0-	-92	-0-	32	1	326	3	Y	-0-					-0-
07	372	N	309	-0-	-63	-0-	26	1	283	3	Y	-0-					-0-

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

02	476	N	465	-0-	-11	-0-	23	1	442	3	N	-0-					-0-
03	527	N	522	-0-	-5	-0-	24	1	498	3	N	-0-					-0-
04	510	N	502	-0-	-8	-0-	28	1	474	3	N	-0-					-0-
05	527	N	518	-0-	-9	-0-	35	1	483	3	N	-0-					-0-
06	510	N	495	-0-	-15	-0-	28	1	467	3	N	-0-					-0-
07	527	N	513	-0-	-14	-0-	29	1	484	3	N	-0-					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

02	1176	N	952	-0-	-224	-0-	61	1	890	3	Y	1	1	8			5
							1	9									
03	1271	N	1033	-0-	-238	-0-	70	1	962	3	Y	1					6
							1	9									
04	1145	N	1145	-0-	-0-	-0-	93	1	1052	3	Y	-0-					6
05	1126	N	1126	-0-	-0-	-0-	99	1	1026	3	Y	1	1	8			6
							1	9									
06	1006	N	1006	-0-	-0-	-0-	90	1	916	3	Y	-0-	3	1			3
07	1147	N	1011	-0-	-136	-0-	85	1	918	3	Y	7	1	8			9
							8	9									

MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

02	92	N	92	-0-	-0-	-0-	6	1	86	3	Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	7	1	97	3	Y	-0-					-0-
04	104	N	104	-0-	-0-	-0-	8	1	96	3	Y	-0-					-0-
05	110	N	110	-0-	-0-	-0-	10	1	100	3	Y	-0-					-0-
06	104	N	104	-0-	-0-	-0-	9	1	95	3	Y	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	9	1	96	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	539	-0-	-21	-0-	26	1	510	3	N	3					4
							3	9									
03	593	N	593	-0-	-0-	-0-	27	1	566	3	N	-0-	2	1			2
04	583	N	583	-0-	-0-	-0-	32	1	551	3	N	-0-	1	1			1
05	608	N	608	-0-	-0-	-0-	41	1	566	3	N	1	1	1			1
							1	9									
06	586	N	586	-0-	-0-	-0-	33	1	553	3	N	-0-					1
07	589	N	573	-0-	-16	-0-	33	1	540	3	N	-0-	1	1			-0-

MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	399	-0-	-21	-0-	20	1	378	3	N	1	1	1			1
							1	9									
03	465	N	442	-0-	-23	-0-	20	1	422	3	N	-0-	1	1			-0-
04	427	N	427	-0-	-0-	-0-	23	1	404	3	N	-0-					-0-
05	438	N	438	-0-	-0-	-0-	30	1	408	3	N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	23	1	398	3	N	-0-					-0-
*07	437	N	437	-0-	-0-	-0-	25	1	412	3	N	-0-					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	121	-0-	-19	-0-	121	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	454	-0-	-50	-0-	22	1	431	3	N	1	1	1			1
							1	9									
03	558	N	427	-0-	-131	-0-	20	1	406	3	N	1	1	1			1
							1	9									
04	540	N	497	-0-	-43	-0-	27	1	469	3	N	1	1	1			1
							1	9									
05	496	N	451	-0-	-45	-0-	31	1	419	3	N	1	1	1			1
							1	9									
06	450	N	450	-0-	-0-	-0-	25	1	425	3	N	-0-					1
07	527	N	390	-0-	-137	-0-	22	1	367	3	N	1	1	1			1
							1	9									

MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	437	N	437	-0-	-0-	-0-	21	1	415	3	N	1	1	1			1
							1	9									
03	447	N	447	-0-	-0-	-0-	21	1	426	3	N	-0-	1	1			-0-
04	462	N	462	-0-	-0-	-0-	25	1	437	3	N	-0-					-0-
05	474	N	474	-0-	-0-	-0-	32	1	442	3	N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	25	1	428	3	N	-0-					-0-
*07	469	N	469	-0-	-0-	-0-	27	1	442	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	1	-0-	-699	-0-	1	3			N	-0-	1	1			1
03	186	N	-0-	-0-	-186	-0-					N	-0-	1	1			-0-
04	60	N	60	-0-	-0-	-0-	3	1	54	3	N	3					3
							3	9									
05	37	N	37	-0-	-0-	-0-	2	1	34	3	N	1	2	1			2
							1	9									
06	251	N	251	-0-	-0-	-0-	14	1	237	3	N	-0-					2
*07	789	N	789	-0-	-0-	-0-	45	1	741	3	N	3	2	1			3
							3	9									

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	708	N	708	-0-	-0-	-0-	69	1	638	3	N	1	2	1			2
							1	9									
03	837	N	640	-0-	-197	-0-	46	1	593	3	N	1	1	1			2
							1	9									
04	859	N	859	-0-	-0-	-0-	80	1	778	3	N	1	1	1			2
							1	9									
05	805	N	805	-0-	-0-	-0-	72	1	732	3	N	1	2	1			1
							1	9									
06	768	N	768	-0-	-0-	-0-	72	1	695	3	N	1					2
							1	9									
07	899	N	777	-0-	-122	-0-	82	1	694	3	N	1	1	1			2
							1	9									

MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	621	N	621	-0-	-0-	-0-	31	1	590	3	N	-0-	5	1			6
03	649	N	649	-0-	-0-	-0-	30	1	619	3	N	-0-	3	1			3
04	690	N	587	-0-	-103	-0-	32	1	555	3	N	-0-	2	1			1
05	682	N	562	-0-	-120	-0-	38	1	523	3	N	1	1	1			1
							1	9									
06	630	N	511	-0-	-119	-0-	28	1	482	3	N	1	1	8			1
							1	9									
07	620	N	619	-0-	-1	-0-	35	1	582	3	N	2	1	1	1	8	1
							2	9									

MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
05	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1265	N	1265	-0-	-0-	-0-	77	1	1188	3	N	-0-					1
03	1023	N	95	-0-	-928	-0-	6	1	89	3	N	-0-					1
04	660	N	146	-0-	-514	-0-	9	1	137	3	N	-0-					1
05	1395	N	120	-0-	-1275	-0-	7	1	113	3	N	-0-					1
06	1456	N	1456	-0-	-0-	-0-	94	1	1362	3	N	-0-					1
*07	1024	N	1024	-0-	-0-	-0-	70	1	954	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	631	-0-	-181	-0-	39	1	592	3	N	-0-					-0-
03	837	N	687	-0-	-150	-0-	43	1	644	3	N	-0-					-0-
04	690	N	515	-0-	-175	-0-	31	1	484	3	N	-0-					-0-
05	713	N	510	-0-	-203	-0-	31	1	479	3	N	-0-					-0-
06	660	N	380	-0-	-280	-0-	25	1	355	3	N	-0-					-0-
*07	694	N	694	-0-	-0-	-0-	48	1	646	3	N	-0-					-0-

CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	864	N	864	-0-	-0-	-0-	266	1	597	3	Y	1					2
							1	9									
03	930	N	929	-0-	-1	-0-	294	1	634	3	Y	1	2	1			1
							1	9									
04	930	N	908	-0-	-22	-0-	282	1	626	3	Y	-0-					1
05	961	N	944	-0-	-17	-0-	296	1	647	3	Y	1	1	1			1
							1	9									
06	900	N	887	-0-	-13	-0-	285	1	602	3	Y	-0-					1
07	930	N	926	-0-	-4	-0-	298	1	627	3	Y	1	1	1			1
							1	9									

REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	1397	-0-	-1319	-0-	162	1	1234	3	Y	1					3
							1	9									
03	2511	X	1454	-0-	-1057	-0-	113	1	1341	3	Y	-0-					3
04	2160	X	1263	-0-	-897	-0-	102	1	1161	3	Y	-0-					3
05	1922	X	1115	-0-	-807	-0-	99	1	1016	3	Y	-0-					3
06	1590	X	1283	-0-	-307	-0-	167	1	1103	3	Y	12	10	1			5
							13	9									
07	1302	N	1207	-0-	-95	-0-	158	1	1049	3	Y	-0-	4	1			1

REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	282	N	282	-0-	-0-	-0-	31	1	237	3	N	13					148
							14	9									
03	302	N	302	-0-	-0-	-0-	23	1	271	3	N	7					155
							8	9									
04	305	N	305	-0-	-0-	-0-	25	1	280	3	N	-0-					155
05	293	N	293	-0-	-0-	-0-	26	1	267	3	N	-0-					155
06	296	N	296	-0-	-0-	-0-	39	1	257	3	N	-0-					155
*07	348	N	348	-0-	-0-	-0-	92	1	256	3	N	-0-	29	1			126

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	169	-0-	-27	-0-	16	1	153	3	N	-0-					1
03	186	N	178	-0-	-8	-0-	13	1	165	3	N	-0-					1
04	180	N	162	-0-	-18	-0-	15	1	147	3	N	-0-					1
05	186	N	167	-0-	-19	-0-	15	1	152	3	N	-0-					1
06	180	N	162	-0-	-18	-0-	15	1	147	3	N	-0-					1
*07	168	N	168	-0-	-0-	-0-	18	1	150	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	556	N	556	-0-	-0-	-0-	42	1	514	3	Y	-0-					-0-
03	618	N	618	-0-	-0-	-0-	47	1	571	3	Y	-0-					-0-
04	624	N	624	-0-	-0-	-0-	46	1	578	3	Y	-0-					-0-
05	658	N	658	-0-	-0-	-0-	50	1	608	3	Y	-0-					-0-
06	626	N	626	-0-	-0-	-0-	48	1	578	3	Y	-0-					-0-
*07	645	N	645	-0-	-0-	-0-	51	1	594	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	763	N	763	-0-	-0-	-0-	104	1	658	3	Y	1					2
							1	9									
03	823	N	823	-0-	-0-	-0-	115	1	707	3	Y	1	2	1			1
							1	9									
04	900	N	709	-0-	-191	-0-	96	1	613	3	Y	-0-					1
05	872	N	872	-0-	-0-	-0-	122	1	749	3	Y	1	1	1			1
							1	9									
06	810	N	728	-0-	-82	-0-	104	1	624	3	Y	-0-					1
*07	909	N	909	-0-	-0-	-0-	133	1	776	3	Y	-0-	1	1			-0-

MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	278	N	278	-0-	-0-	-0-	109	1	169	3	Y	-0-					-0-
03	347	N	347	-0-	-0-	-0-	163	1	184	3	Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	161	1	174	3	Y	-0-					-0-
05	346	N	346	-0-	-0-	-0-	167	1	179	3	Y	-0-					-0-
06	330	N	329	-0-	-1	-0-	162	1	167	3	Y	-0-					-0-
07	341	N	334	-0-	-7	-0-	164	1	170	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	71	-0-	-13	-0-	8	1	62	3	Y	1					1
							1	9									
03	446	N	446	-0-	-0-	-0-	35	1	411	3	Y	-0-					1
04	212	N	212	-0-	-0-	-0-	17	1	195	3	Y	-0-					1
05	302	N	302	-0-	-0-	-0-	27	1	275	3	Y	-0-					1
06	639	N	639	-0-	-0-	-0-	84	1	555	3	Y	-0-	1	1			-0-
*07	1033	N	1033	-0-	-0-	-0-	135	1	898	3	Y	-0-					-0-

MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	518	-0-	-14	-0-	45	1	473	3	Y	-0-					-0-
03	589	N	570	-0-	-19	-0-	52	1	518	3	Y	-0-					-0-
04	540	N	289	-0-	-251	-0-	32	1	257	3	Y	-0-					-0-
05	749	N	749	-0-	-0-	-0-	83	1	666	3	Y	-0-					-0-
06	588	N	588	-0-	-0-	-0-	68	1	520	3	Y	-0-					-0-
*07	594	N	594	-0-	-0-	-0-	61	1	533	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	431	N	431	-0-	-0-	-0-	59	1	372	3	Y	-0-					1
03	541	N	541	-0-	-0-	-0-	76	1	465	3	Y	-0-	1	1			-0-
04	570	N	436	-0-	-134	-0-	59	1	376	3	Y	1					1
							1	9									
05	465	N	437	-0-	-28	-0-	61	1	376	3	Y	-0-					1
06	510	N	505	-0-	-5	-0-	72	1	433	3	Y	-0-					1
*07	546	N	546	-0-	-0-	-0-	80	1	466	3	Y	-0-	1	1			-0-

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

02	196	N	134	-0-	-62	-0-	40	1	91	3	N	3	3	8			-0-
							3	9									
03	186	N	111	-0-	-75	-0-	43	1	67	3	N	1	1	8			-0-
							1	9									
04	210	N	134	-0-	-76	-0-	28	1	105	3	N	1	1	8			-0-
							1	9									
05	155	N	155	-0-	-0-	-0-	92	1	62	3	N	1	1	8			-0-
							1	9									
06	120	N	61	-0-	-59	-0-	12	1	49	3	N	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	74	1	53	3	N	-0-					-0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

02	280	N	130	-0-	-150	-0-	6	1	124	3	N	-0-					-0-
03	279	N	182	-0-	-97	-0-	8	1	174	3	N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	12	1	205	3	N	-0-					-0-
05	155	N	107	-0-	-48	-0-	7	1	100	3	N	-0-					-0-
06	491	N	491	-0-	-0-	-0-	27	1	464	3	N	-0-					-0-
07	217	N	108	-0-	-109	-0-	6	1	102	3	N	-0-					-0-

SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

02	252	N	245	-0-	-7	-0-	20	1	225	2	N	-0-					1
03	279	N	273	-0-	-6	-0-	24	1	249	2	N	-0-					1
04	273	N	273	-0-	-0-	-0-	22	1	251	2	N	-0-					1
05	282	N	282	-0-	-0-	-0-	23	1	259	2	N	-0-	1	1			-0-
06	273	N	273	-0-	-0-	-0-	24	1	249	2	N	-0-					-0-
07	279	N	275	-0-	-4	-0-	19	1	256	2	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

02	281	N	281	-0-	-0-	-0-	14	1	267	3	N	-0-					1
03	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-	1	1			-0-
04	305	N	305	-0-	-0-	-0-	17	1	288	3	N	-0-					-0-
05	310	N	280	-0-	-30	-0-	19	1	261	3	N	-0-					-0-
06	300	N	296	-0-	-4	-0-	16	1	280	3	N	-0-					-0-
07	310	N	283	-0-	-27	-0-	16	1	267	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

02	524	N	524	-0-	-0-	-0-	143	1	381	3	N	-0-					1
03	584	N	584	-0-	-0-	-0-	168	1	416	3	N	-0-	1	1			-0-
04	570	N	556	-0-	-14	-0-	161	1	394	3	N	1					1
							1	9									
05	660	N	660	-0-	-0-	-0-	140	1	503	3	N	15	12	1			4
							17	9									
06	690	N	690	-0-	-0-	-0-	135	1	505	3	N	45					49
							50	9									
*07	613	N	613	-0-	-0-	-0-	135	1	455	3	N	21	41	1	1	8	28
							23	9									

MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

02	224	N	199	-0-	-25	-0-	15	1	184	3	Y	-0-					1
03	248	N	202	-0-	-46	-0-	15	1	186	3	Y	1	1	1			1
							1	9									
04	240	N	197	-0-	-43	-0-	15	1	182	3	Y	-0-					1
05	217	N	209	-0-	-8	-0-	16	1	193	3	Y	-0-	1	1			-0-
06	210	N	198	-0-	-12	-0-	15	1	182	3	Y	1					1
							1	9									
07	217	N	193	-0-	-24	-0-	15	1	178	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	246	-0-	-6	-0-	16	1	230	3	Y	-0-					-0-
03	281	N	281	-0-	-0-	-0-	19	1	262	3	Y	-0-					-0-
04	266	N	266	-0-	-0-	-0-	21	1	244	3	Y	1	1	8			-0-
							1	9									
05	289	N	289	-0-	-0-	-0-	24	1	252	3	Y	12	12	8			-0-
							13	9									
06	270	N	256	-0-	-14	-0-	23	1	233	3	Y	-0-					-0-
07	279	N	262	-0-	-17	-0-	22	1	240	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

02	141	N	141	-0-	-0-	-0-	14	1	127	3	N	-0-	1	1			-0-
03	157	N	157	-0-	-0-	-0-	11	1	146	3	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	15	1	141	3	N	-0-					-0-
05	155	N	154	-0-	-1	-0-	14	1	140	3	N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	14	1	136	3	N	-0-					-0-
07	155	N	153	-0-	-2	-0-	16	1	137	3	N	-0-					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

02	448	N	374	-0-	-74	-0-	36	1	338	3	N	-0-	1	1			1
03	467	N	467	-0-	-0-	-0-	34	1	432	3	N	1	1	1			1
							1	9									
04	474	N	474	-0-	-0-	-0-	44	1	429	3	N	1	1	1			1
							1	9									
05	471	N	471	-0-	-0-	-0-	42	1	428	3	N	1	1	1			1
							1	9									
06	450	N	419	-0-	-31	-0-	39	1	380	3	N	-0-					1
07	496	N	471	-0-	-25	-0-	50	1	421	3	N	-0-					1

SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

02	56	N	21	-0-	-35	-0-	2	1	19	3	Y	-0-					-0-
03	62	N	2	-0-	-60	-0-	2	3			Y	-0-					-0-
04	60	N	1	-0-	-59	-0-	1	3			Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	970	-0-	-178	-0-	48	1	920	3	N	2	1	1	1	8	1
							2	9									
03	1271	N	1188	-0-	-83	-0-	55	1	1133	3	N	-0-					1
04	1170	N	1142	-0-	-28	-0-	63	1	1079	3	N	-0-	1	1			-0-
05	1209	N	1209	-0-	-0-	-0-	82	1	1127	3	N	-0-					-0-
06	1181	N	1181	-0-	-0-	-0-	66	1	1114	3	N	1					1
							1	9									
*07	1192	N	1192	-0-	-0-	-0-	68	1	1124	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1621	-0-	-31	-0-	157	1	1461	3	N	3	5	1			4
							3	9									
03	1767	N	1697	-0-	-70	-0-	122	1	1572	3	N	3	2	1			5
							3	9									
04	1790	N	1790	-0-	-0-	-0-	167	1	1620	3	N	3	2	1			6
							3	9									
05	1831	N	1831	-0-	-0-	-0-	163	1	1667	3	N	1	4	1			3
							1	9									
06	1775	N	1775	-0-	-0-	-0-	166	1	1607	3	N	2					5
							2	9									
07	1860	N	1812	-0-	-48	-0-	191	1	1619	3	N	2	2	1			5
							2	9									

KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	232	-0-	-48	-0-	15	1	206	3	Y	10	2	8			12
							11	9									
03	279	N	224	-0-	-55	-0-	10	1	214	3	Y	-0-					12
04	270	N	221	-0-	-49	-0-	15	1	206	3	Y	-0-	11	1			1
05	279	N	216	-0-	-63	-0-	17	1	197	3	Y	2					3
							2	9									
06	210	N	204	-0-	-6	-0-	23	1	180	3	Y	1					4
							1	9									
07	217	N	201	-0-	-16	-0-	22	1	178	3	Y	1	4	1			1
							1	9									

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
03	806	N	610	-0-	-196	-0-	610	3			N	-0-					-0-
04	780	N	629	-0-	-151	-0-	629	3			N	-0-					-0-
05	682	N	613	-0-	-69	-0-	613	3			N	-0-					-0-
06	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
*07	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-

CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	528	-0-	-32	-0-	528	3			Y	-0-					-0-
03	558	N	404	-0-	-154	-0-	404	3			Y	-0-					-0-
04	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					-0-
05	589	N	546	-0-	-43	-0-	546	3			Y	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
07	558	N	496	-0-	-62	-0-	496	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	487	N	487	-0-	-0-	-0-	114	1	333	3	Y	36					105
							40	9									
03	471	N	471	-0-	-0-	-0-	125	1	321	3	Y	23					128
							25	9									
04	450	N	357	-0-	-93	-0-	41	1	313	3	Y	3					131
							3	9									
05	465	N	398	-0-	-67	-0-	56	1	335	3	Y	6	121	1			16
							7	9									
06	450	N	410	-0-	-40	-0-	120	1	290	3	Y	-0-					16
*07	377	N	377	-0-	-0-	-0-	50	1	327	3	Y	-0-					16

RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

02	536	N	536	-0-	-0-	-0-	43	1	493	2	N	-0-					2
03	620	N	579	-0-	-41	-0-	51	1	528	2	N	-0-					2
04	600	N	560	-0-	-40	-0-	45	1	514	2	N	1					3
							1	9									
05	592	N	592	-0-	-0-	-0-	48	1	544	2	N	-0-	2	1			1
06	573	N	573	-0-	-0-	-0-	51	1	522	2	N	-0-					1
07	589	N	577	-0-	-12	-0-	41	1	536	2	N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

02	168	N	157	-0-	-11	-0-	9	1	148	2	N	-0-					-0-
03	186	N	176	-0-	-10	-0-	9	1	145	2	N	-0-					-0-
							22	3									
04	180	N	179	-0-	-1	-0-	10	1	152	2	N	-0-					-0-
							17	3									
05	189	N	189	-0-	-0-	-0-	12	1	138	2	N	-0-					-0-
							39	3									
06	180	N	174	-0-	-6	-0-	12	1	152	2	N	-0-					-0-
							10	3									
*07	191	N	191	-0-	-0-	-0-	11	1	78	2	N	-0-					-0-
							102	3									

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

02	588	N	562	-0-	-26	-0-	31	1	531	2	N	-0-					-0-
03	620	N	612	-0-	-8	-0-	33	1	503	2	N	-0-					-0-
							76	3									
04	604	N	604	-0-	-0-	-0-	35	1	512	2	N	-0-					-0-
							57	3									
05	621	N	621	-0-	-0-	-0-	39	1	454	2	N	-0-					-0-
							128	3									
06	600	N	594	-0-	-6	-0-	42	1	516	2	N	-0-					-0-
							36	3									
*07	641	N	641	-0-	-0-	-0-	37	1	262	2	N	-0-					-0-
							342	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
03	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
05	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
06	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
*07	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	7	3	10	9	N	9					9
05	0	N	-0-	-0-	-0-	-0-					N	-0-	5	1			4
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					4
07	31	N	-0-	-0-	-31	-0-					N	-0-	2	1			2

GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	109	-0-	-283	-0-	7	1	100	3	Y	2					14
							2	9									
03	248	N	108	-0-	-140	-0-	9	1	99	3	Y	-0-					14
04	150	N	105	-0-	-45	-0-	11	1	93	3	Y	1					15
							1	9									
05	124	N	107	-0-	-17	-0-	12	1	93	3	Y	2	12	1			5
							2	9									
06	179	N	179	-0-	-0-	-0-	17	1	162	3	Y	-0-					5
*07	266	N	266	-0-	-0-	-0-	23	1	243	3	Y	-0-					5

BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	304	-0-	-4	-0-	17	1	287	2	N	-0-					-0-
03	341	N	330	-0-	-11	-0-	18	1	271	2	N	-0-					-0-
							41	3									
04	330	N	327	-0-	-3	-0-	19	1	277	2	N	-0-					-0-
							31	3									
05	341	N	335	-0-	-6	-0-	21	1	245	2	N	-0-					-0-
							69	3									
06	330	N	329	-0-	-1	-0-	23	1	286	2	N	-0-					-0-
							20	3									
*07	343	N	343	-0-	-0-	-0-	20	1	140	2	N	-0-					-0-
							183	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	455	N	455	-0-	-0-	-0-	25	1	430	2	N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	28	1	436	2	N	-0-					-0-
							66	3									
04	532	N	532	-0-	-0-	-0-	31	1	451	2	N	-0-					-0-
							50	3									
05	568	N	568	-0-	-0-	-0-	36	1	415	2	N	-0-					-0-
							117	3									
06	557	N	557	-0-	-0-	-0-	39	1	485	2	N	-0-					-0-
							33	3									
*07	579	N	579	-0-	-0-	-0-	34	1	236	2	N	-0-					-0-
							309	3									

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	853	-0-	-15	-0-	48	1	805	2	N	-0-					-0-
03	930	N	913	-0-	-17	-0-	49	1	751	2	N	-0-					-0-
							113	3									
04	914	N	914	-0-	-0-	-0-	52	1	776	2	N	-0-					-0-
							86	3									
05	941	N	941	-0-	-0-	-0-	59	1	687	2	N	-0-					-0-
							195	3									
06	870	N	755	-0-	-115	-0-	53	1	657	2	N	-0-					-0-
							45	3									
07	930	N	867	-0-	-63	-0-	50	1	354	2	N	-0-					-0-
							463	3									

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	144	-0-	-52	-0-	8	1	136	2	N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	10	1	146	2	N	-0-					-0-
							22	3									
04	150	N	109	-0-	-41	-0-	6	1	93	2	N	-0-					-0-
							10	3									
05	155	N	47	-0-	-108	-0-	3	1	34	2	N	-0-					-0-
							10	3									
06	180	N	4	-0-	-176	-0-	4	2			N	-0-					-0-
07	124	N	1	-0-	-123	-0-	1	3			N	-0-					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	80	N	80	-0-	-0-	-0-	5	1	73	3	Y	2					20
							2	9									
03	85	N	85	-0-	-0-	-0-	6	1	78	3	Y	1					21
							1	9									
04	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					21
05	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-	18	1			3
06	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-	2	1			1
*07	95	N	95	-0-	-0-	-0-	8	1	86	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	238	-0-	-14	-0-	38	1	200	2	N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	42	1	193	2	N	-0-					-0-
							29	3									
04	270	N	253	-0-	-17	-0-	51	1	182	2	N	-0-					-0-
							20	3									
05	279	N	266	-0-	-13	-0-	57	1	163	2	N	-0-					-0-
							46	3									
06	270	N	248	-0-	-22	-0-	48	1	187	2	N	-0-					-0-
							13	3									
*07	257	N	257	-0-	-0-	-0-	44	1	92	2	N	-0-					-0-
							121	3									

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1267	-0-	-21	-0-	71	1	1195	2	N	1					2
							1	9									
03	1396	N	1396	-0-	-0-	-0-	75	1	1148	2	N	-0-					2
							173	3									
04	1380	N	1342	-0-	-38	-0-	77	1	1139	2	N	-0-					2
							126	3									
05	1395	N	1374	-0-	-21	-0-	86	1	1004	2	N	-0-					2
							284	3									
06	1350	N	1247	-0-	-103	-0-	88	1	1084	2	N	-0-					2
							75	3									
07	1395	N	1381	-0-	-14	-0-	80	1	564	2	N	-0-					2
							737	3									

GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	141	N	141	-0-	-0-	-0-	10	1	131	3	Y	-0-					2
03	186	N	103	-0-	-83	-0-	9	1	94	3	Y	-0-					2
04	246	N	246	-0-	-0-	-0-	26	1	220	3	Y	-0-					2
05	155	N	115	-0-	-40	-0-	13	1	101	3	Y	1	2	1			1
							1	9									
06	90	N	35	-0-	-55	-0-	3	1	32	3	Y	-0-					1
07	248	N	71	-0-	-177	-0-	6	1	65	3	Y	-0-					1

VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	275	-0-	-5	-0-	15	1	260	2	N	-0-					-0-
03	310	N	306	-0-	-4	-0-	16	1	252	2	N	-0-					-0-
							38	3									
04	300	N	296	-0-	-4	-0-	17	1	251	2	N	-0-					-0-
							28	3									
05	310	N	290	-0-	-20	-0-	18	1	212	2	N	-0-					-0-
							60	3									
06	300	N	294	-0-	-6	-0-	21	1	255	2	N	-0-					-0-
							18	3									
07	310	N	301	-0-	-9	-0-	17	1	123	2	N	-0-					-0-
							161	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	296	-0-	-68	-0-	16	1	272	3	Y	7	3	1			8
							8	9									
03	403	N	274	-0-	-129	-0-	13	1	255	3	Y	5	6	1			7
							6	9									
04	343	N	343	-0-	-0-	-0-	17	1	325	3	Y	1	7	1			1
							1	9									
05	405	N	405	-0-	-0-	-0-	21	1	383	3	Y	1	1	1			1
							1	9									
06	435	N	435	-0-	-0-	-0-	23	1	412	3	Y	-0-					1
*07	451	N	451	-0-	-0-	-0-	23	1	428	3	Y	-0-	1	1			-0-

KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

02	448	N	433	-0-	-15	-0-	24	1	409	3	Y	-0-					-0-
03	468	N	468	-0-	-0-	-0-	23	1	445	3	Y	-0-					-0-
04	480	N	454	-0-	-26	-0-	22	1	432	3	Y	-0-					-0-
05	471	N	471	-0-	-0-	-0-	25	1	446	3	Y	-0-					-0-
06	461	N	461	-0-	-0-	-0-	24	1	437	3	Y	-0-					-0-
*07	469	N	469	-0-	-0-	-0-	24	1	445	3	Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

02	532	N	498	-0-	-34	-0-	24	1	4	2	N	-0-	1	1			-0-
							470	3									
03	656	N	656	-0-	-0-	-0-	30	1	5	2	N	-0-					-0-
							621	3									
04	612	N	612	-0-	-0-	-0-	33	1	6	2	N	-0-					-0-
							573	3									
05	630	N	630	-0-	-0-	-0-	43	1	2	2	N	-0-					-0-
							585	3									
06	630	N	613	-0-	-17	-0-	34	1	6	2	N	-0-					-0-
							573	3									
*07	632	N	632	-0-	-0-	-0-	35	1	17	2	N	-0-					-0-
							580	3									

HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

02	324	N	324	-0-	-0-	-0-	18	1	306	2	N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	20	1	311	2	N	-0-					-0-
							47	3									
04	300	N	292	-0-	-8	-0-	17	1	248	2	N	-0-					-0-
							27	3									
05	310	N	300	-0-	-10	-0-	19	1	219	2	N	-0-					-0-
							62	3									
06	300	N	278	-0-	-22	-0-	20	1	241	2	N	-0-					-0-
							17	3									
07	310	N	292	-0-	-18	-0-	17	1	119	2	N	-0-					-0-
							156	3									

GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

02	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
05	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-					-0-
06	49	N	49	-0-	-0-	-0-	5	1	44	3	Y	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	124	-0-	-16	-0-	11	1	113	3	Y	-0-					-0-
03	155	N	143	-0-	-12	-0-	12	1	131	3	Y	-0-					-0-
04	160	N	160	-0-	-0-	-0-	13	1	143	3	Y	4	4	8			-0-
							4	9									
05	162	N	162	-0-	-0-	-0-	16	1	146	3	Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	16	1	140	3	Y	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	17	1	143	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	327	-0-	-65	-0-	18	1	309	2	N	-0-					-0-
03	403	N	389	-0-	-14	-0-	21	1	320	2	N	-0-					-0-
							48	3									
04	390	N	389	-0-	-1	-0-	22	1	331	2	N	-0-					-0-
							36	3									
05	392	N	392	-0-	-0-	-0-	25	1	286	2	N	-0-					-0-
							81	3									
06	390	N	384	-0-	-6	-0-	27	1	334	2	N	-0-					-0-
							23	3									
*07	409	N	409	-0-	-0-	-0-	24	1	167	2	N	-0-					-0-
							218	3									

HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	266	N	266	-0-	-0-	-0-	21	1	245	2	N	-0-					1
03	248	N	217	-0-	-31	-0-	19	1	198	2	N	-0-					1
04	210	N	199	-0-	-11	-0-	16	1	183	2	N	-0-					1
05	285	N	285	-0-	-0-	-0-	23	1	262	2	N	-0-	1	1			-0-
06	210	N	208	-0-	-2	-0-	19	1	189	2	N	-0-					-0-
07	217	N	213	-0-	-4	-0-	15	1	198	2	N	-0-					-0-

GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	742	-0-	-154	-0-	52	1	690	3	Y	-0-					-0-
03	868	N	826	-0-	-42	-0-	68	1	746	3	Y	11					11
							12	9									
04	840	N	778	-0-	-62	-0-	84	1	694	3	Y	-0-					11
05	861	N	861	-0-	-0-	-0-	95	1	760	3	Y	5	9	1			7
							6	9									
06	810	N	790	-0-	-20	-0-	75	1	713	3	Y	2					9
							2	9									
07	806	N	755	-0-	-51	-0-	66	1	689	3	Y	-0-					9

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	126	N	126	-0-	-0-	-0-	7	1	119	2	N	-0-					-0-
03	124	N	40	-0-	-84	-0-	2	1	33	2	N	-0-					-0-
							5	3									
04	141	N	141	-0-	-0-	-0-	8	1	120	2	N	-0-					-0-
							13	3									
05	155	N	144	-0-	-11	-0-	9	1	105	2	N	-0-					-0-
							30	3									
06	148	N	148	-0-	-0-	-0-	10	1	129	2	N	-0-					-0-
							9	3									
07	155	N	142	-0-	-13	-0-	8	1	58	2	N	-0-					-0-
							76	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	358	-0-	-6	-0-	20	1	338	2	N	-0-					-0-
03	403	N	397	-0-	-6	-0-	21	1	327	2	N	-0-					-0-
							49	3									
04	390	N	383	-0-	-7	-0-	22	1	325	2	N	-0-					-0-
							36	3									
05	403	N	395	-0-	-8	-0-	25	1	288	2	N	-0-					-0-
							82	3									
06	390	N	379	-0-	-11	-0-	27	1	329	2	N	-0-					-0-
							23	3									
07	403	N	394	-0-	-9	-0-	23	1	161	2	N	-0-					-0-
							210	3									

CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

02	532	N	523	-0-	-9	-0-	523	3			Y	-0-					-0-
03	589	N	582	-0-	-7	-0-	582	3			Y	-0-					-0-
04	570	N	562	-0-	-8	-0-	562	3			Y	-0-					-0-
05	589	N	547	-0-	-42	-0-	547	3			Y	-0-					-0-
06	570	N	540	-0-	-30	-0-	540	3			Y	-0-					-0-
07	589	N	550	-0-	-39	-0-	550	3			Y	-0-					-0-

CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

02	584	N	584	-0-	-0-	-0-	71	1	513	3	N	-0-					3
03	620	N	620	-0-	-0-	-0-	75	1	545	3	N	-0-	1	1			2
04	578	N	578	-0-	-0-	-0-	68	1	510	3	N	-0-					2
05	609	N	609	-0-	-0-	-0-	72	1	537	3	N	-0-					2
06	540	N	319	-0-	-221	-0-	43	1	273	3	N	3	2	1			3
							3	9									
07	558	N	318	-0-	-240	-0-	43	1	274	3	N	1					4
							1	9									

DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

02	735	N	735	-0-	-0-	-0-	45	1	690	3	N	-0-					3
03	790	N	790	-0-	-0-	-0-	50	1	740	3	N	-0-					3
04	810	N	749	-0-	-61	-0-	45	1	704	3	N	-0-					3
05	806	N	734	-0-	-72	-0-	45	1	689	3	N	-0-					3
06	750	N	663	-0-	-87	-0-	43	1	620	3	N	-0-					3
07	775	N	548	-0-	-227	-0-	38	1	510	3	N	-0-					3

SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

02	532	N	485	-0-	-47	-0-	36	1	449	3	Y	-0-					-0-
03	558	N	518	-0-	-40	-0-	34	1	484	3	Y	-0-					-0-
04	540	N	502	-0-	-38	-0-	32	1	470	3	Y	-0-					-0-
05	527	N	502	-0-	-25	-0-	34	1	468	3	Y	-0-					-0-
06	510	N	508	-0-	-2	-0-	29	1	479	3	Y	-0-					-0-
07	527	N	511	-0-	-16	-0-	29	1	482	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	442	-0-		-34	-0-	24	1	414	2	N	4					5
								4	9									
03	527	N	496	-0-		-31	-0-	27	1	408	2	N	-0-					5
								61	3									
04	630	N	517	-0-		-113	-0-	30	1	439	2	N	-0-					5
								48	3									
05	524	N	524	-0-		-0-	-0-	33	1	383	2	N	-0-					5
								108	3									
06	663	N	663	-0-		-0-	-0-	47	1	576	2	N	-0-					5
								40	3									
07	527	N	438	-0-		-89	-0-	25	1	179	2	N	-0-					5
								234	3									

SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	562	N	562	-0-		-0-	-0-	41	1	519	3	Y	2					2
								2	9									
03	806	N	806	-0-		-0-	-0-	53	1	750	3	Y	3	2	1			3
								3	9									
04	712	N	712	-0-		-0-	-0-	45	1	666	3	Y	1	3	1			1
								1	9									
05	740	N	740	-0-		-0-	-0-	49	1	691	3	Y	-0-					1
06	742	N	742	-0-		-0-	-0-	43	1	699	3	Y	-0-					1
07	744	N	715	-0-		-29	-0-	40	1	675	3	Y	-0-	1	1			-0-

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	18	-0-		-38	-0-	1	1	17	3	Y	-0-					-0-
03	31	N	7	-0-		-24	-0-	1	1	6	3	Y	-0-					-0-
04	30	N	-0-	-0-		-30	-0-					Y	-0-					-0-
05	48	N	48	-0-		-0-	-0-	5	1	43	3	Y	-0-					-0-
06	106	N	106	-0-		-0-	-0-	10	1	96	3	Y	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	94	-0-		-18	-0-	7	1	87	3	Y	-0-					-0-
03	108	N	108	-0-		-0-	-0-	9	1	99	3	Y	-0-					-0-
04	102	N	102	-0-		-0-	-0-	11	1	91	3	Y	-0-					-0-
05	110	N	110	-0-		-0-	-0-	12	1	98	3	Y	-0-					-0-
06	107	N	107	-0-		-0-	-0-	10	1	97	3	Y	-0-					-0-
*07	112	N	112	-0-		-0-	-0-	10	1	102	3	Y	-0-					-0-

GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	461	-0-		-99	-0-	32	1	429	3	Y	-0-					-0-
03	527	N	416	-0-		-111	-0-	35	1	381	3	Y	-0-					-0-
04	600	N	404	-0-		-196	-0-	43	1	361	3	Y	-0-					-0-
05	496	N	388	-0-		-108	-0-	43	1	345	3	Y	-0-					-0-
06	393	N	393	-0-		-0-	-0-	37	1	356	3	Y	-0-					-0-
*07	406	N	406	-0-		-0-	-0-	36	1	370	3	Y	-0-					-0-

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	670	N	670	-0-		-0-	-0-	49	1	621	3	Y	-0-					-0-
03	683	N	683	-0-		-0-	-0-	45	1	638	3	Y	-0-					-0-
04	648	N	648	-0-		-0-	-0-	41	1	607	3	Y	-0-					-0-
05	682	N	644	-0-		-38	-0-	43	1	601	3	Y	-0-					-0-
06	660	N	642	-0-		-18	-0-	37	1	605	3	Y	-0-					-0-
07	682	N	643	-0-		-39	-0-	36	1	607	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	494	-0-	-10	-0-	36	1	458	3	Y	-0-					1
03	530	N	530	-0-	-0-	-0-	35	1	494	3	Y	1	1	1			1
							1	9									
04	540	N	431	-0-	-109	-0-	27	1	404	3	Y	-0-	1	1			-0-
05	558	N	176	-0-	-382	-0-	12	1	164	3	Y	-0-					-0-
06	510	N	168	-0-	-342	-0-	10	1	158	3	Y	-0-					-0-
*07	614	N	614	-0-	-0-	-0-	35	1	579	3	Y	-0-					-0-

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	654	N	654	-0-	-0-	-0-	104	1	550	2	N	-0-					-0-
03	754	N	754	-0-	-0-	-0-	121	1	550	2	N	-0-					-0-
							83	3									
04	725	N	725	-0-	-0-	-0-	145	1	522	2	N	-0-					-0-
							58	3									
05	747	N	747	-0-	-0-	-0-	159	1	458	2	N	-0-					-0-
							130	3									
06	720	N	632	-0-	-88	-0-	123	1	476	2	N	-0-					-0-
							33	3									
07	744	N	645	-0-	-99	-0-	110	1	232	2	N	-0-					-0-
							303	3									

KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	485	-0-	-19	-0-	27	1	458	3	Y	-0-					-0-
03	533	N	533	-0-	-0-	-0-	26	1	507	3	Y	-0-					-0-
04	540	N	512	-0-	-28	-0-	25	1	487	3	Y	-0-					-0-
05	533	N	533	-0-	-0-	-0-	28	1	505	3	Y	-0-					-0-
06	525	N	525	-0-	-0-	-0-	27	1	498	3	Y	-0-					-0-
*07	538	N	538	-0-	-0-	-0-	28	1	510	3	Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	9	-0-	-5	-0-	9	3			Y	-0-					14
03	31	N	6	-0-	-25	-0-	6	3			Y	-0-					14
04	30	N	10	-0-	-20	-0-	10	3			Y	-0-					14
05	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					14
06	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					14
07	10	N	5	-0-	-5	-0-	5	3			Y	-0-					14

BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	484	N	484	-0-	-0-	-0-	27	1	457	2	N	-0-					-0-
03	527	N	522	-0-	-5	-0-	28	1	429	2	N	-0-					-0-
							65	3									
04	512	N	512	-0-	-0-	-0-	29	1	435	2	N	-0-					-0-
							48	3									
05	532	N	532	-0-	-0-	-0-	33	1	389	2	N	-0-					-0-
							110	3									
06	515	N	515	-0-	-0-	-0-	36	1	448	2	N	-0-					-0-
							31	3									
*07	529	N	529	-0-	-0-	-0-	31	1	216	2	N	-0-					-0-
							282	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

02	7	N	4	-0-	-3	-0-	4	3			Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
07	310	N	216	-0-	-94	-0-	216	3			Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

02	504	N	497	-0-	-7	-0-	55	1	442	3	Y	-0-					-0-
03	527	N	448	-0-	-79	-0-	51	1	397	3	Y	-0-					-0-
04	544	N	544	-0-	-0-	-0-	60	1	484	3	Y	-0-					-0-
05	582	N	582	-0-	-0-	-0-	62	1	520	3	Y	-0-					-0-
06	566	N	566	-0-	-0-	-0-	59	1	507	3	Y	-0-					-0-
07	558	N	505	-0-	-53	-0-	57	1	448	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

02	88	N	88	-0-	-0-	-0-	88	1			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	1			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	1			N	-0-					-0-
05	93	N	26	-0-	-67	-0-	26	1			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*07	88	N	88	-0-	-0-	-0-	88	1			N	-0-					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

02	308	N	308	-0-	-0-	-0-	19	1	289	3	N	-0-					1
03	345	N	345	-0-	-0-	-0-	22	1	323	3	N	-0-					1
04	331	N	331	-0-	-0-	-0-	20	1	311	3	N	-0-					1
05	349	N	349	-0-	-0-	-0-	21	1	328	3	N	-0-					1
06	336	N	336	-0-	-0-	-0-	22	1	314	3	N	-0-					1
*07	344	N	344	-0-	-0-	-0-	24	1	320	3	N	-0-					1

CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

02	336	N	335	-0-	-1	-0-	11	1	324	3	Y	-0-					-0-
03	372	N	357	-0-	-15	-0-	12	1	345	3	Y	-0-					-0-
04	360	N	334	-0-	-26	-0-	12	1	322	3	Y	-0-					-0-
05	372	N	335	-0-	-37	-0-	12	1	323	3	Y	-0-					-0-
06	360	N	323	-0-	-37	-0-	12	1	311	3	Y	-0-					-0-
07	341	N	329	-0-	-12	-0-	14	1	315	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	143	-0-	-25	-0-	9	1	134	3	N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	12	1	178	3	N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	11	1	167	3	N	3	1	1			2
							3	9									
05	186	N	186	-0-	-0-	-0-	11	1	172	3	N	3	2	1			3
							3	9									
06	180	N	144	-0-	-36	-0-	9	1	133	3	N	2					5
							2	9									
*07	193	N	193	-0-	-0-	-0-	13	1	178	3	N	2	2	1			5
							2	9									

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	407	-0-	-13	-0-	23	1	384	2	N	-0-					-0-
03	465	N	442	-0-	-23	-0-	24	1	363	2	N	-0-					-0-
							55	3									
04	444	N	444	-0-	-0-	-0-	25	1	377	2	N	-0-					-0-
							42	3									
05	465	N	449	-0-	-16	-0-	28	1	328	2	N	-0-					-0-
							93	3									
06	438	N	438	-0-	-0-	-0-	31	1	381	2	N	-0-					-0-
							26	3									
07	465	N	463	-0-	-2	-0-	27	1	189	2	N	-0-					-0-
							247	3									

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1288	-0-	-476	-0-	72	1	1216	2	N	-0-					-0-
03	1846	N	1846	-0-	-0-	-0-	99	1	1519	2	N	-0-					-0-
							228	3									
04	1748	N	1748	-0-	-0-	-0-	100	1	1484	2	N	-0-					-0-
							164	3									
05	1855	N	1855	-0-	-0-	-0-	116	1	1355	2	N	-0-					-0-
							384	3									
06	1800	N	1612	-0-	-188	-0-	113	1	1402	2	N	-0-					-0-
							97	3									
07	1798	N	1548	-0-	-250	-0-	90	1	632	2	N	-0-					-0-
							826	3									

VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	806	-0-	-146	-0-	806	3			Y	-0-					-0-
03	1054	N	899	-0-	-155	-0-	899	3			Y	-0-					-0-
04	1020	N	984	-0-	-36	-0-	984	3			Y	-0-					-0-
05	1031	N	1031	-0-	-0-	-0-	1031	3			Y	-0-					-0-
06	945	N	945	-0-	-0-	-0-	945	3			Y	-0-					-0-
07	1023	N	982	-0-	-41	-0-	982	3			Y	-0-					-0-

CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	8	-0-	-1	-0-	8	3			Y	-0-					2
03	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					2
04	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					2
05	8	N	3	-0-	-5	-0-	3	3			Y	-0-					2
06	30	N	2	-0-	-28	-0-	2	3			Y	-0-					2
07	31	N	2	-0-	-29	-0-	2	3			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	370	-0-	-50	-0-	370	3			Y	-0-					5
03	434	N	399	-0-	-35	-0-	399	3			Y	-0-					5
04	390	N	305	-0-	-85	-0-	305	3			Y	-0-					5
05	403	N	318	-0-	-85	-0-	318	3			Y	-0-					5
06	390	N	372	-0-	-18	-0-	372	3			Y	-0-					5
*07	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					5

VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

02	149	N	149	-0-	-0-	-0-	8	1	141	2	N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	9	1	145	2	N	-0-					-0-
							22	3									
04	180	N	178	-0-	-2	-0-	10	1	151	2	N	-0-					-0-
							17	3									
05	176	N	176	-0-	-0-	-0-	11	1	129	2	N	-0-					-0-
							36	3									
06	180	N	169	-0-	-11	-0-	12	1	147	2	N	-0-					-0-
							10	3									
07	186	N	169	-0-	-17	-0-	10	1	69	2	N	-0-					-0-
							90	3									

SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

02	369	N	369	-0-	-0-	-0-	27	1	341	3	Y	1					1
							1	9									
03	279	N	22	-0-	-257	-0-	1	1	21	3	Y	-0-	1	1			-0-
04	270	N	78	-0-	-192	-0-	5	1	73	3	Y	-0-					-0-
05	628	N	628	-0-	-0-	-0-	42	1	586	3	Y	-0-					-0-
06	357	N	357	-0-	-0-	-0-	21	1	336	3	Y	-0-					-0-
*07	171	N	171	-0-	-0-	-0-	10	1	161	3	Y	-0-					-0-

SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

02	141	N	141	-0-	-0-	-0-	10	1	131	3	Y	-0-					-0-
03	192	N	192	-0-	-0-	-0-	13	1	179	3	Y	-0-					-0-
04	180	N	178	-0-	-2	-0-	11	1	167	3	Y	-0-					-0-
05	177	N	177	-0-	-0-	-0-	12	1	165	3	Y	-0-					-0-
06	180	N	171	-0-	-9	-0-	10	1	161	3	Y	-0-					-0-
07	186	N	171	-0-	-15	-0-	10	1	161	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	726	-0-	-2	-0-	71	1	655	2	N	-0-					-0-
03	837	N	789	-0-	-48	-0-	77	1	712	2	N	-0-					-0-
04	840	N	777	-0-	-63	-0-	71	1	705	2	N	1	1	8			-0-
							1	9									
05	822	N	822	-0-	-0-	-0-	74	1	748	2	N	-0-					-0-
06	789	N	789	-0-	-0-	-0-	80	1	709	2	N	-0-					-0-
07	806	N	804	-0-	-2	-0-	83	1	721	2	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

02	448	N	436	-0-	-12	-0-	42	1	393	3	N	1					2
							1	9									
03	496	N	470	-0-	-26	-0-	34	1	435	3	N	1					3
							1	9									
04	480	N	456	-0-	-24	-0-	43	1	413	3	N	-0-					3
05	496	N	451	-0-	-45	-0-	40	1	411	3	N	-0-					3
06	450	N	446	-0-	-4	-0-	42	1	404	3	N	-0-					3
07	465	N	465	-0-	-0-	-0-	49	1	416	3	N	-0-					3

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

02	298	N	298	-0-	-0-	-0-	28	1	258	3	N	11	14	1			13
							12	9									
03	314	N	314	-0-	-0-	-0-	22	1	278	3	N	13	8	1			18
							14	9									
04	300	N	292	-0-	-8	-0-	26	1	253	3	N	12	8	1			22
							13	9									
05	341	N	283	-0-	-58	-0-	25	1	251	3	N	6	16	1			12
							7	9									
06	300	N	261	-0-	-39	-0-	24	1	230	3	N	6					18
							7	9									
07	310	N	255	-0-	-55	-0-	26	1	223	3	N	5	7	1			16
							6	9									

WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

02	420	N	384	-0-	-36	-0-	23	1	361	3	N	-0-					1
03	479	N	479	-0-	-0-	-0-	30	1	449	3	N	-0-					1
04	594	N	594	-0-	-0-	-0-	36	1	558	3	N	-0-					1
05	599	N	599	-0-	-0-	-0-	36	1	563	3	N	-0-					1
06	567	N	567	-0-	-0-	-0-	37	1	530	3	N	-0-					1
*07	574	N	574	-0-	-0-	-0-	40	1	534	3	N	-0-					1

VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

02	320	N	320	-0-	-0-	-0-	14	1	306	3	Y	-0-					-0-
03	341	N	322	-0-	-19	-0-	16	1	306	3	Y	-0-					-0-
04	350	N	350	-0-	-0-	-0-	22	1	328	3	Y	-0-					-0-
05	347	N	347	-0-	-0-	-0-	23	1	324	3	Y	-0-					-0-
06	339	N	339	-0-	-0-	-0-	27	1	312	3	Y	-0-					-0-
07	372	N	346	-0-	-26	-0-	25	1	321	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	466	N	466	-0-	-0-	-0-	26	1	439	2	N	1	1	8			-0-
							1	9									
03	496	N	489	-0-	-7	-0-	26	1	402	2	N	-0-					-0-
							61	3									
04	487	N	487	-0-	-0-	-0-	28	1	413	2	N	-0-					-0-
							46	3									
05	527	N	502	-0-	-25	-0-	31	1	367	2	N	-0-					-0-
							104	3									
06	480	N	436	-0-	-44	-0-	31	1	379	2	N	-0-					-0-
							26	3									
*07	504	N	504	-0-	-0-	-0-	29	1	206	2	N	-0-					-0-
							269	3									

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

02	504	N	484	-0-	-20	-0-	27	1	457	2	N	-0-					-0-
03	527	N	522	-0-	-5	-0-	28	1	429	2	N	-0-					-0-
							65	3									
04	513	N	513	-0-	-0-	-0-	29	1	436	2	N	-0-					-0-
							48	3									
05	527	N	523	-0-	-4	-0-	33	1	382	2	N	-0-					-0-
							108	3									
06	515	N	515	-0-	-0-	-0-	36	1	448	2	N	-0-					-0-
							31	3									
*07	534	N	534	-0-	-0-	-0-	31	1	218	2	N	-0-					-0-
							285	3									

WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

02	476	N	453	-0-	-23	-0-	28	1	425	3	N	-0-					-0-
03	537	N	537	-0-	-0-	-0-	34	1	503	3	N	-0-					-0-
04	540	N	498	-0-	-42	-0-	30	1	468	3	N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	35	1	537	3	N	-0-					-0-
06	510	N	505	-0-	-5	-0-	33	1	472	3	N	-0-					-0-
07	527	N	503	-0-	-24	-0-	35	1	468	3	N	-0-					-0-

WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

02	392	N	374	-0-	-18	-0-	23	1	351	3	N	-0-					1
03	418	N	418	-0-	-0-	-0-	26	1	392	3	N	-0-					1
04	392	N	392	-0-	-0-	-0-	24	1	368	3	N	-0-					1
05	416	N	416	-0-	-0-	-0-	25	1	391	3	N	-0-					1
06	406	N	406	-0-	-0-	-0-	26	1	380	3	N	-0-					1
*07	408	N	408	-0-	-0-	-0-	28	1	380	3	N	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

02	337	N	337	-0-	-0-	-0-	21	1	316	3	Y	-0-					1
03	373	N	373	-0-	-0-	-0-	22	1	350	3	Y	1	1	1			1
							1	9									
04	360	N	233	-0-	-127	-0-	14	1	218	3	Y	1	1	8			1
							1	9									
05	372	N	27	-0-	-345	-0-	2	1	25	3	Y	-0-					1
06	360	N	37	-0-	-323	-0-	2	1	34	3	Y	1					2
							1	9									
07	248	N	36	-0-	-212	-0-	2	1	34	3	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	278	N	278	-0-	-0-	-0-	17	1	261	3	Y	-0-					-0-
03	345	N	345	-0-	-0-	-0-	20	1	325	3	Y	-0-					-0-
04	410	N	410	-0-	-0-	-0-	25	1	385	3	Y	-0-					-0-
05	362	N	362	-0-	-0-	-0-	23	1	339	3	Y	-0-					-0-
06	359	N	359	-0-	-0-	-0-	23	1	336	3	Y	-0-					-0-
07	434	N	370	-0-	-64	-0-	23	1	347	3	Y	-0-					-0-

VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

02	84	N	78	-0-	-6	-0-	9	1	69	3	Y	-0-					-0-
03	89	N	89	-0-	-0-	-0-	10	1	79	3	Y	-0-					-0-
04	90	N	85	-0-	-5	-0-	9	1	76	3	Y	-0-					-0-
05	93	N	92	-0-	-1	-0-	10	1	82	3	Y	-0-					-0-
06	90	N	88	-0-	-2	-0-	9	1	79	3	Y	-0-					-0-
07	93	N	88	-0-	-5	-0-	10	1	78	3	Y	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

02	504	N	439	-0-	-65	-0-	42	1	389	3	N	7	10	1	1	8	9
							8	9									
03	527	N	382	-0-	-145	-0-	27	1	348	3	N	6	5	1			10
							7	9									
04	510	N	349	-0-	-161	-0-	32	1	311	3	N	5	5	1			10
							6	9									
05	496	N	492	-0-	-4	-0-	43	1	442	3	N	6	8	1	1	8	7
							7	9									
06	523	N	523	-0-	-0-	-0-	48	1	468	3	N	6	1	8			12
							7	9									
*07	507	N	507	-0-	-0-	-0-	53	1	450	3	N	4	5	1			11
							4	9									

WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

02	392	N	364	-0-	-28	-0-	22	1	342	3	N	-0-					-0-
03	403	N	395	-0-	-8	-0-	25	1	370	3	N	-0-					-0-
04	390	N	375	-0-	-15	-0-	23	1	352	3	N	-0-					-0-
05	403	N	385	-0-	-18	-0-	23	1	362	3	N	-0-					-0-
06	390	N	367	-0-	-23	-0-	24	1	343	3	N	-0-					-0-
07	403	N	373	-0-	-30	-0-	26	1	347	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

02	56	N	49	-0-	-7	-0-	5	1	44	3	N	-0-					-0-
03	62	N	54	-0-	-8	-0-	4	1	50	3	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	5	1	48	3	N	-0-					-0-
05	62	N	54	-0-	-8	-0-	5	1	49	3	N	-0-					-0-
06	60	N	52	-0-	-8	-0-	5	1	47	3	N	-0-					-0-
07	62	N	54	-0-	-8	-0-	6	1	48	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	358	-0-	-34	-0-	24	1	334	3	Y	-0-					-0-
03	403	N	364	-0-	-39	-0-	16	1	348	3	Y	-0-					-0-
04	360	N	345	-0-	-15	-0-	24	1	321	3	Y	-0-					-0-
05	403	N	362	-0-	-41	-0-	28	1	334	3	Y	-0-					-0-
06	360	N	351	-0-	-9	-0-	40	1	311	3	Y	-0-					-0-
07	372	N	358	-0-	-14	-0-	39	1	319	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

02	764	N	764	-0-	-0-	-0-	46	1	712	3	Y	5	2	8			8
							6	9									
03	837	N	755	-0-	-82	-0-	45	1	708	3	Y	2	6	1	1	8	3
							2	9									
04	750	N	685	-0-	-65	-0-	42	1	641	3	Y	2					5
							2	9									
05	837	N	725	-0-	-112	-0-	46	1	678	3	Y	1	1	8			5
							1	9									
06	720	N	668	-0-	-52	-0-	43	1	622	3	Y	3	1	8			7
							3	9									
07	713	N	689	-0-	-24	-0-	43	1	645	3	Y	1	6	1	1	8	1
							1	9									

MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

02	980	N	965	-0-	-15	-0-	47	1	917	3	N	1	1	1			1
							1	9									
03	1209	N	1084	-0-	-125	-0-	50	1	1033	3	N	1	1	1			1
							1	9									
04	1052	N	1052	-0-	-0-	-0-	58	1	993	3	N	1	1	1			1
							1	9									
05	1092	N	1092	-0-	-0-	-0-	74	1	1018	3	N	-0-					1
06	1064	N	1064	-0-	-0-	-0-	59	1	1005	3	N	-0-					1
*07	1094	N	1094	-0-	-0-	-0-	62	1	1031	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

02	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
03	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	1	1	5	3	N	1					1
							1	9									

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

02	252	N	201	-0-	-51	-0-	201	3			N	-0-					-0-
03	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	9	-0-	9	9	9	3			N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
06		14B2 EXT	26	-0-	26	35	26	3			N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	35					N	-0-					-0-

SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

02	364	N	357	-0-	-7	-0-	22	1	335	3	N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	26	1	380	3	N	-0-					-0-
04	420	N	351	-0-	-69	-0-	21	1	330	3	N	-0-					-0-
05	403	N	360	-0-	-43	-0-	22	1	337	3	N	1					1
							1	9									
06	390	N	335	-0-	-55	-0-	22	1	313	3	N	-0-					1
07	372	N	340	-0-	-32	-0-	23	1	316	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	11	N	5	-0-	-6	-0-	5	3			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

02	308	N	256	-0-	-52	-0-	256	3			Y	-0-					4
03	341	N	259	-0-	-82	-0-	259	3			Y	-0-					4
04	360	N	218	-0-	-142	-0-	218	3			Y	-0-					4
05	279	N	206	-0-	-73	-0-	206	3			Y	-0-					4
06	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					4
*07	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					4

SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	123	-0-	-17	-0-	8	1	115	2	Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	16	1	114	2	Y	-0-					-0-
04	125	N	125	-0-	-0-	-0-	21	1	104	2	Y	-0-					-0-
05	134	N	134	-0-	-0-	-0-	29	1	105	2	Y	-0-					-0-
06	190	N	190	-0-	-0-	-0-	34	1	156	2	Y	-0-					-0-
*07	180	N	180	-0-	-0-	-0-	10	1	170	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	793	-0-	-19	-0-	54	1	739	2	Y	-0-					-0-
03	881	N	881	-0-	-0-	-0-	110	1	771	2	Y	-0-					-0-
04	870	N	856	-0-	-14	-0-	141	1	715	2	Y	-0-					-0-
05	868	N	784	-0-	-84	-0-	169	1	615	2	Y	-0-					-0-
06	881	N	881	-0-	-0-	-0-	158	1	723	2	Y	-0-					-0-
*07	925	N	925	-0-	-0-	-0-	51	1	874	2	Y	-0-					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	810	-0-	-30	-0-	49	1	760	3	N	1					2
							1	9									
03	1023	N	954	-0-	-69	-0-	60	1	894	3	N	-0-					2
04	928	N	928	-0-	-0-	-0-	56	1	872	3	N	-0-	1	1			1
05	978	N	978	-0-	-0-	-0-	59	1	919	3	N	-0-					1
06	930	N	923	-0-	-7	-0-	60	1	862	3	N	1					2
							1	9									
*07	977	N	977	-0-	-0-	-0-	67	1	910	3	N	-0-	1	1			1

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	305	-0-	-3	-0-	19	1	286	3	Y	-0-					1
03	342	N	342	-0-	-0-	-0-	20	1	321	3	Y	1	1	1			1
							1	9									
04	330	N	324	-0-	-6	-0-	20	1	304	3	Y	-0-					1
05	341	N	321	-0-	-20	-0-	20	1	301	3	Y	-0-					1
06	330	N	314	-0-	-16	-0-	20	1	294	3	Y	-0-					1
07	341	N	308	-0-	-33	-0-	19	1	289	3	Y	-0-	1	1			-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
04	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
05	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	470	-0-	-6	-0-	45	1	422	3	N	3	5	1			4
							3	9									
03	528	N	528	-0-	-0-	-0-	37	1	474	3	N	15	4	1			15
							17	9									
04	480	N	470	-0-	-10	-0-	43	1	418	3	N	8	6	1			17
							9	9									
05	527	N	518	-0-	-9	-0-	46	1	466	3	N	5	12	1			10
							6	9									
06	510	N	490	-0-	-20	-0-	45	1	439	3	N	5					15
							6	9									
*07	504	N	504	-0-	-0-	-0-	52	1	445	3	N	6	6	1	1	8	14
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	485	N	485	-0-	-0-	-0-	48	1	437	2	N	-0-			-0-
03	255	N	255	-0-	-0-	-0-	25	1	230	2	N	-0-			-0-
04	227	N	227	-0-	-0-	-0-	21	1	206	2	N	-0-			-0-
05	225	N	225	-0-	-0-	-0-	20	1	205	2	N	-0-			-0-
06	210	N	208	-0-	-2	-0-	21	1	187	2	N	-0-			-0-
07	217	N	203	-0-	-14	-0-	21	1	182	2	N	-0-			-0-

CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	420	N	397	-0-	-23	-0-	397	3			N	-0-			-0-
03	434	N	397	-0-	-37	-0-	397	3			N	-0-			-0-
04	420	N	382	-0-	-38	-0-	382	3			N	-0-			-0-
05	434	N	429	-0-	-5	-0-	429	3			N	-0-			-0-
06	398	N	398	-0-	-0-	-0-	398	3			N	-0-			-0-
*07	428	N	428	-0-	-0-	-0-	428	3			N	-0-			-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	604	N	604	-0-	-0-	-0-	37	1	567	3	N	-0-			1
03	651	N	621	-0-	-30	-0-	39	1	582	3	N	-0-			1
04	570	N	534	-0-	-36	-0-	32	1	502	3	N	-0-			1
05	682	N	483	-0-	-199	-0-	29	1	454	3	N	-0-			1
06	600	N	468	-0-	-132	-0-	30	1	438	3	N	-0-			1
07	558	N	453	-0-	-105	-0-	31	1	422	3	N	-0-			1

CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	308	N	306	-0-	-2	-0-	15	1	291	3	Y	-0-			-0-
03	403	N	334	-0-	-69	-0-	15	1	319	3	Y	-0-			-0-
04	390	N	343	-0-	-47	-0-	19	1	324	3	Y	-0-			-0-
05	379	N	379	-0-	-0-	-0-	26	1	353	3	Y	-0-			-0-
06	362	N	362	-0-	-0-	-0-	20	1	342	3	Y	-0-			-0-
07	341	N	300	-0-	-41	-0-	17	1	283	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	347	N	347	-0-	-0-	-0-	21	1	326	3	Y	-0-					1
03	372	N	351	-0-	-21	-0-	21	1	329	3	Y	1	1	1			1
							1	9									
04	390	N	343	-0-	-47	-0-	21	1	322	3	Y	-0-					1
05	372	N	357	-0-	-15	-0-	23	1	334	3	Y	-0-					1
06	336	N	336	-0-	-0-	-0-	22	1	314	3	Y	-0-					1
*07	345	N	345	-0-	-0-	-0-	22	1	323	3	Y	-0-	1	1			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	239	-0-	-13	-0-	15	1	224	3	Y	-0-					1
03	279	N	265	-0-	-14	-0-	16	1	248	3	Y	1	1	1			1
							1	9									
04	255	N	255	-0-	-0-	-0-	16	1	239	3	Y	-0-					1
05	279	N	253	-0-	-26	-0-	16	1	237	3	Y	-0-					1
06	270	N	249	-0-	-21	-0-	16	1	233	3	Y	-0-					1
07	279	N	263	-0-	-16	-0-	17	1	246	3	Y	-0-	1	1			-0-

MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	439	N	439	-0-	-0-	-0-	21	1	418	3	N	-0-	1	1			1
03	713	N	588	-0-	-125	-0-	32	1	556	3	N	-0-					1
04	630	N	525	-0-	-105	-0-	33	1	492	3	N	-0-					1
05	510	N	510	-0-	-0-	-0-	49	1	461	3	N	-0-					1
06	570	N	460	-0-	-110	-0-	50	1	410	3	N	-0-	1	1			-0-
07	558	N	469	-0-	-89	-0-	48	1	420	3	N	1					1
							1	9									

SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1010	N	1010	-0-	-0-	-0-	55	1	948	3	Y	6	1	1			8
							7	9									
03	1087	N	1087	-0-	-0-	-0-	53	1	1015	3	Y	17	10	1			15
							19	9									
04	978	N	978	-0-	-0-	-0-	48	1	928	3	Y	2	14	1			3
							2	9									
05	1052	N	1052	-0-	-0-	-0-	55	1	996	3	Y	1	2	1			2
							1	9									
06	1113	N	1113	-0-	-0-	-0-	58	1	1054	3	Y	1	1	1			2
							1	9									
*07	1049	N	1049	-0-	-0-	-0-	54	1	995	3	Y	-0-	1	1			1

SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	568	N	568	-0-	-0-	-0-	40	1	528	3	Y	-0-					-0-
03	738	N	738	-0-	-0-	-0-	61	1	676	3	Y	1					1
							1	9									
04	670	N	670	-0-	-0-	-0-	72	1	598	3	Y	-0-					1
05	802	N	802	-0-	-0-	-0-	89	1	712	3	Y	1	1	1			1
							1	9									
06	718	N	718	-0-	-0-	-0-	68	1	650	3	Y	-0-					1
*07	684	N	684	-0-	-0-	-0-	60	1	624	3	Y	-0-					1

SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	531	N	531	-0-	-0-	-0-	29	1	498	3	Y	4	1	1			4
							4	9									
03	589	N	526	-0-	-63	-0-	26	1	494	3	Y	5	4	1			5
							6	9									
04	540	N	405	-0-	-135	-0-	20	1	384	3	Y	1	5	1			1
							1	9									
05	589	N	541	-0-	-48	-0-	28	1	512	3	Y	1	1	1			1
							1	9									
06	589	N	589	-0-	-0-	-0-	31	1	558	3	Y	-0-					1
*07	567	N	567	-0-	-0-	-0-	29	1	538	3	Y	-0-	1	1			-0-

GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	341	N	341	-0-	-0-	-0-	21	1	320	3	Y	-0-					1
03	351	N	351	-0-	-0-	-0-	21	1	329	3	Y	1	1	1			1
							1	9									
04	303	N	303	-0-	-0-	-0-	19	1	284	3	Y	-0-					1
05	372	N	352	-0-	-20	-0-	22	1	330	3	Y	-0-					1
06	330	N	302	-0-	-28	-0-	19	1	283	3	Y	-0-					1
07	310	N	298	-0-	-12	-0-	19	1	279	3	Y	-0-	1	1			-0-

WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	518	N	518	-0-	-0-	-0-	32	1	486	3	N	-0-					1
03	558	N	506	-0-	-52	-0-	32	1	474	3	N	-0-					1
04	490	N	490	-0-	-0-	-0-	30	1	460	3	N	-0-					1
05	589	N	572	-0-	-17	-0-	35	1	537	3	N	-0-					1
06	487	N	487	-0-	-0-	-0-	31	1	456	3	N	-0-					1
*07	570	N	570	-0-	-0-	-0-	39	1	531	3	N	-0-					1

ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	239	-0-	-265	-0-	16	1	223	2	Y	-0-					-0-
03	558	N	295	-0-	-263	-0-	37	1	258	2	Y	-0-					-0-
04	480	N	290	-0-	-190	-0-	48	1	242	2	Y	-0-					-0-
05	279	N	204	-0-	-75	-0-	44	1	160	2	Y	-0-					-0-
06	300	N	122	-0-	-178	-0-	22	1	100	2	Y	-0-					-0-
07	310	N	115	-0-	-195	-0-	6	1	109	2	Y	-0-					-0-

DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	186	N	186	-0-	-0-	-0-	92	1	94	3	N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	102	1	1	3	N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	98	1	99	3	N	-0-					-0-
05	239	N	239	-0-	-0-	-0-	102	1	137	3	N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	1			N	-0-					-0-
07	217	N	102	-0-	-115	-0-	102	1			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	626	N	626	-0-	-0-	-0-	46	1	579	3	Y	1	1	1			1
							1	9									
03	1023	N	529	-0-	-494	-0-	35	1	493	3	Y	1	1	1			1
							1	9									
04	990	N	415	-0-	-575	-0-	26	1	389	3	Y	-0-	1	1			-0-
05	682	N	324	-0-	-358	-0-	22	1	302	3	Y	-0-					-0-
06	510	N	270	-0-	-240	-0-	16	1	254	3	Y	-0-					-0-
07	434	N	245	-0-	-189	-0-	14	1	231	3	Y	-0-					-0-

MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	832	-0-	-36	-0-	81	1	750	3	N	1	2	1			2
							1	9									
03	961	N	861	-0-	-100	-0-	62	1	798	3	N	1	1	1			2
							1	9									
04	930	N	903	-0-	-27	-0-	84	1	817	3	N	2	1	1			3
							2	9									
05	930	N	901	-0-	-29	-0-	80	1	820	3	N	1	2	1			2
							1	9									
06	851	N	851	-0-	-0-	-0-	80	1	771	3	N	-0-					2
07	930	N	866	-0-	-64	-0-	91	1	774	3	N	1	1	1			2
							1	9									

ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	674	N	674	-0-	-0-	-0-	46	1	628	2	Y	-0-					-0-
03	568	N	568	-0-	-0-	-0-	71	1	497	2	Y	-0-					-0-
04	698	N	698	-0-	-0-	-0-	115	1	583	2	Y	-0-					-0-
05	732	N	732	-0-	-0-	-0-	158	1	574	2	Y	-0-					-0-
06	907	N	907	-0-	-0-	-0-	162	1	745	2	Y	-0-					-0-
07	713	N	695	-0-	-18	-0-	38	1	657	2	Y	-0-					-0-

MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	378	-0-	-14	-0-	28	1	350	3	Y	-0-					3
03	434	N	344	-0-	-90	-0-	26	1	317	3	Y	1	3	1			1
							1	9									
04	390	N	365	-0-	-25	-0-	27	1	337	3	Y	1					2
							1	9									
05	434	N	268	-0-	-166	-0-	20	1	247	3	Y	1	2	1			1
							1	9									
06	438	N	438	-0-	-0-	-0-	33	1	403	3	Y	2					3
							2	9									
*07	552	N	552	-0-	-0-	-0-	41	1	476	3	Y	32	2	1			33
							35	9									

SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	471	-0-	-5	-0-	35	1	435	3	Y	1					1
							1	9									
03	496	N	488	-0-	-8	-0-	32	1	455	3	Y	1	1	1			1
							1	9									
04	510	N	476	-0-	-34	-0-	30	1	446	3	Y	-0-	1	1			-0-
05	527	N	491	-0-	-36	-0-	33	1	458	3	Y	-0-					-0-
06	480	N	392	-0-	-88	-0-	23	1	369	3	Y	-0-					-0-
07	496	N	125	-0-	-371	-0-	7	1	118	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	708	-0-	-20	-0-	34	1	5	2	N	3	2	1			3
							666	3	3	9							
03	806	N	784	-0-	-22	-0-	36	1	6	2	N	1	2	1	1	8	1
							741	3	1	9							
04	758	N	758	-0-	-0-	-0-	41	1	7	2	N	1	1	1			1
							709	3	1	9							
05	775	N	771	-0-	-4	-0-	52	1	3	2	N	-0-					1
							716	3									
06	755	N	755	-0-	-0-	-0-	42	1	8	2	N	-0-					1
							705	3									
*07	779	N	779	-0-	-0-	-0-	43	1	21	2	N	-0-	1	1			-0-
							715	3									

GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

02	784	N	705	-0-	-79	-0-	49	1	656	3	Y	-0-					-0-
03	812	N	812	-0-	-0-	-0-	68	1	744	3	Y	-0-					-0-
04	838	N	838	-0-	-0-	-0-	90	1	748	3	Y	-0-					-0-
05	906	N	906	-0-	-0-	-0-	101	1	805	3	Y	-0-					-0-
06	896	N	896	-0-	-0-	-0-	85	1	811	3	Y	-0-					-0-
*07	932	N	932	-0-	-0-	-0-	82	1	850	3	Y	-0-					-0-

SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

02	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
03	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

02	224	N	191	-0-	-33	-0-	26	1	164	3	Y	1					2
							1	9									
03	222	N	222	-0-	-0-	-0-	31	1	190	3	Y	1	2	1			1
							1	9									
04	200	N	200	-0-	-0-	-0-	27	1	173	3	Y	-0-					1
05	217	N	160	-0-	-57	-0-	22	1	138	3	Y	-0-	1	1			-0-
06	210	N	182	-0-	-28	-0-	26	1	155	3	Y	1					1
							1	9									
07	217	N	189	-0-	-28	-0-	28	1	161	3	Y	-0-	1	1			-0-

MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

02	364	N	330	-0-	-34	-0-	104	1	226	3	Y	-0-					-0-
03	405	N	405	-0-	-0-	-0-	113	1	289	3	Y	3					3
							3	9									
04	375	N	375	-0-	-0-	-0-	113	1	262	3	Y	-0-					3
05	372	N	109	-0-	-263	-0-	96	1	13	3	Y	-0-	2	1			1
06	390	N	103	-0-	-287	-0-	93	1	10	3	Y	-0-					1
07	403	N	104	-0-	-299	-0-	96	1	8	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	497	N	497	-0-		-0-	-0-	37	1	459	3	Y	1					2
								1	9									
03	527	N	498	-0-		-29	-0-	38	1	459	3	Y	1	1	1			2
								1	9									
04	480	N	436	-0-		-44	-0-	32	1	403	3	Y	1					3
								1	9									
05	558	N	411	-0-		-147	-0-	31	1	380	3	Y	-0-	2	1			1
06	480	N	407	-0-		-73	-0-	31	1	375	3	Y	1					2
								1	9									
*07	501	N	501	-0-		-0-	-0-	39	1	450	3	Y	11	1	1			12
								12	9									

GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	138	-0-		-2	-0-	8	1	130	3	Y	-0-					1
03	179	N	179	-0-		-0-	-0-	11	1	167	3	Y	1	1	1			1
								1	9									
04	169	N	169	-0-		-0-	-0-	10	1	159	3	Y	-0-					1
05	171	N	171	-0-		-0-	-0-	11	1	160	3	Y	-0-					1
06	180	N	159	-0-		-21	-0-	10	1	149	3	Y	-0-					1
07	186	N	166	-0-		-20	-0-	10	1	156	3	Y	-0-	1	1			-0-

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	925	-0-		-55	-0-	126	1	798	3	Y	1					2
								1	9									
03	1116	N	1063	-0-		-53	-0-	149	1	913	3	Y	1	2	1			1
								1	9									
04	1060	N	1060	-0-		-0-	-0-	144	1	915	3	Y	1					2
								1	9									
05	1101	N	1101	-0-		-0-	-0-	154	1	947	3	Y	-0-	1	1			1
06	1040	N	1040	-0-		-0-	-0-	149	1	890	3	Y	1					2
								1	9									
07	1085	N	1013	-0-		-72	-0-	148	1	865	3	Y	-0-	1	1			1

MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-		-0-	-0-	13	1	192	3	Y	-0-					-0-
03	219	N	219	-0-		-0-	-0-	15	1	203	3	Y	1					1
								1	9									
04	210	N	209	-0-		-1	-0-	17	1	192	3	Y	-0-					1
05	217	N	217	-0-		-0-	-0-	19	1	198	3	Y	-0-					1
06	210	N	198	-0-		-12	-0-	18	1	180	3	Y	-0-					1
*07	233	N	233	-0-		-0-	-0-	20	1	213	3	Y	-0-					1

CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	25	-0-		-3	-0-	3	1	22	3	N	-0-					-0-
03	31	N	27	-0-		-4	-0-	3	1	24	3	N	-0-					-0-
04	30	N	26	-0-		-4	-0-	3	1	23	3	N	-0-					-0-
05	31	N	27	-0-		-4	-0-	3	1	24	3	N	-0-					-0-
06	30	N	27	-0-		-3	-0-	4	1	23	3	N	-0-					-0-
07	31	N	27	-0-		-4	-0-	4	1	23	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	410	-0-	-38	-0-	50	1	359	3	N	1					7
							1	9									
03	496	N	471	-0-	-25	-0-	57	1	414	3	N	-0-	3	1			4
04	482	N	482	-0-	-0-	-0-	57	1	425	3	N	-0-					4
05	501	N	501	-0-	-0-	-0-	59	1	442	3	N	-0-					4
06	452	N	452	-0-	-0-	-0-	62	1	389	3	N	1	2	1			3
							1	9									
07	496	N	461	-0-	-35	-0-	62	1	399	3	N	-0-					3

HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	419	-0-	-29	-0-	34	1	385	2	N	-0-					2
03	465	N	461	-0-	-4	-0-	41	1	420	2	N	-0-					2
04	451	N	451	-0-	-0-	-0-	36	1	414	2	N	1					3
							1	9									
05	465	N	456	-0-	-9	-0-	37	1	419	2	N	-0-	2	1			1
06	450	N	424	-0-	-26	-0-	38	1	386	2	N	-0-					1
07	465	N	416	-0-	-49	-0-	29	1	387	2	N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	588	-0-	-0-	-0-	33	1	555	2	N	-0-					-0-
03	626	N	626	-0-	-0-	-0-	34	1	515	2	N	-0-					-0-
							77	3									
04	619	N	619	-0-	-0-	-0-	36	1	525	2	N	-0-					-0-
							58	3									
05	635	N	635	-0-	-0-	-0-	40	1	464	2	N	-0-					-0-
							131	3									
06	582	N	582	-0-	-0-	-0-	41	1	506	2	N	-0-					-0-
							35	3									
*07	659	N	659	-0-	-0-	-0-	38	1	269	2	N	-0-					-0-
							352	3									

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	475	-0-	-29	-0-	29	1	445	3	Y	1					2
							1	9									
03	561	N	561	-0-	-0-	-0-	33	1	528	3	Y	-0-	1	1			1
04	528	N	528	-0-	-0-	-0-	33	1	495	3	Y	-0-					1
05	540	N	540	-0-	-0-	-0-	34	1	506	3	Y	-0-					1
06	540	N	521	-0-	-19	-0-	34	1	487	3	Y	-0-					1
07	558	N	539	-0-	-19	-0-	34	1	505	3	Y	-0-	1	1			-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	313	N	313	-0-	-0-	-0-	91	1	222	3	N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	101	1	233	3	N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	98	1	229	3	N	-0-					-0-
05	478	N	478	-0-	-0-	-0-	101	1	377	3	N	-0-					-0-
06	775	N	775	-0-	-0-	-0-	98	1	677	3	N	-0-					-0-
*07	660	N	660	-0-	-0-	-0-	72	1	588	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0-	-0-	11	1	157	2	Y	-0-					-0-
03	238	N	238	-0-	-0-	-0-	30	1	208	2	Y	-0-					-0-
04	278	N	278	-0-	-0-	-0-	46	1	232	2	Y	-0-					-0-
05	224	N	224	-0-	-0-	-0-	48	1	176	2	Y	-0-					-0-
06	261	N	261	-0-	-0-	-0-	47	1	214	2	Y	-0-					-0-
07	279	N	57	-0-	-222	-0-	3	1	54	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	246	-0-	-90	-0-	12	1	234	3	N	-0-					1
03	372	N	336	-0-	-36	-0-	18	1	318	3	N	-0-					1
04	332	N	332	-0-	-0-	-0-	21	1	310	3	N	1	1	8			1
							1	9									
05	344	N	344	-0-	-0-	-0-	33	1	311	3	N	-0-					1
06	330	N	328	-0-	-2	-0-	36	1	292	3	N	-0-	1	1			-0-
07	341	N	309	-0-	-32	-0-	32	1	276	3	N	1					1
							1	9									

MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	580	-0-	-0-	-0-	129	1	451	3	Y	-0-					-0-
03	734	N	734	-0-	-0-	-0-	150	1	584	3	Y	-0-					-0-
04	715	N	715	-0-	-0-	-0-	144	1	570	3	Y	1					1
							1	9									
05	759	N	759	-0-	-0-	-0-	152	1	606	3	Y	1	1	1			1
							1	9									
06	724	N	724	-0-	-0-	-0-	146	1	578	3	Y	-0-					1
*07	757	N	757	-0-	-0-	-0-	153	1	603	3	Y	1	1	1			1
							1	9									

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	196	-0-	-28	-0-	13	1	183	2	Y	-0-					-0-
03	248	N	215	-0-	-33	-0-	27	1	188	2	Y	-0-					-0-
04	245	N	245	-0-	-0-	-0-	40	1	205	2	Y	-0-					-0-
05	279	N	279	-0-	-0-	-0-	60	1	219	2	Y	-0-					-0-
06	217	N	217	-0-	-0-	-0-	39	1	178	2	Y	-0-					-0-
07	248	N	230	-0-	-18	-0-	13	1	217	2	Y	-0-					-0-

CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	95	-0-	-17	-0-	95	3			Y	-0-					3
03	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					3
04	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					3
05	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					3
06	120	N	98	-0-	-22	-0-	98	3			Y	-0-					3
07	93	N	76	-0-	-17	-0-	76	3			Y	-0-					3

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1276	-0-	-40	-0-	1276	3			Y	-0-					-0-
03	1364	N	1329	-0-	-35	-0-	1329	3			Y	-0-					-0-
04	1441	N	1441	-0-	-0-	-0-	1441	3			Y	-0-					-0-
05	1426	N	1410	-0-	-16	-0-	1410	3			Y	-0-					-0-
06	1326	N	1326	-0-	-0-	-0-	1326	3			Y	-0-					-0-
07	1488	N	1335	-0-	-153	-0-	1335	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	120	N	77	-0-	-43	-0-	77	3			N	-0-					-0-
05	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
06	120	N	56	-0-	-64	-0-	56	3			N	-0-					-0-
07	93	N	19	-0-	-74	-0-	19	3			N	-0-					-0-

CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

02	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

02	400	N	400	-0-	-0-	-0-	24	1	376	3	Y	-0-					-0-
03	499	N	499	-0-	-0-	-0-	30	1	469	3	Y	-0-					-0-
04	480	N	460	-0-	-20	-0-	28	1	432	3	Y	-0-					-0-
05	444	N	444	-0-	-0-	-0-	28	1	416	3	Y	-0-					-0-
06	480	N	444	-0-	-36	-0-	29	1	415	3	Y	-0-					-0-
07	465	N	435	-0-	-30	-0-	27	1	408	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

02	474	N	474	-0-	-0-	-0-	29	1	443	3	Y	2					6
							2	9									
03	518	N	518	-0-	-0-	-0-	31	1	485	3	Y	2	5	1			3
							2	9									
04	509	N	509	-0-	-0-	-0-	31	1	477	3	Y	1					4
							1	9									
05	520	N	520	-0-	-0-	-0-	33	1	486	3	Y	1					5
							1	9									
06	493	N	493	-0-	-0-	-0-	32	1	460	3	Y	1					6
							1	9									
07	527	N	502	-0-	-25	-0-	32	1	470	3	Y	-0-	5	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	538	-0-	-50	-0-	52	1	485	3	N	1	2	1			1
							1	9									
03	620	N	602	-0-	-18	-0-	43	1	557	3	N	2	1	1			2
							2	9									
04	627	N	627	-0-	-0-	-0-	58	1	568	3	N	1	1	1			2
							1	9									
05	648	N	648	-0-	-0-	-0-	58	1	590	3	N	-0-	1	1			1
06	592	N	592	-0-	-0-	-0-	55	1	536	3	N	1					2
							1	9									
07	651	N	589	-0-	-62	-0-	62	1	527	3	N	-0-	1	1			1

FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	823	N	823	-0-	-0-	-0-	823	3			Y	-0-					-0-
03	868	N	807	-0-	-61	-0-	807	3			Y	-0-					-0-
04	870	N	828	-0-	-42	-0-	828	3			Y	-0-					-0-
05	899	N	856	-0-	-43	-0-	856	3			Y	-0-					-0-
06	780	N	717	-0-	-63	-0-	717	3			Y	-0-					-0-
07	868	N	688	-0-	-180	-0-	688	3			Y	-0-					-0-

SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	475	-0-	-29	-0-	475	3			N	-0-					-0-
03	558	N	513	-0-	-45	-0-	513	3			N	-0-					-0-
04	480	N	432	-0-	-48	-0-	432	3			N	-0-					-0-
05	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
06	510	N	391	-0-	-119	-0-	391	3			N	-0-					-0-
07	434	N	315	-0-	-119	-0-	315	3			N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1207	-0-	-165	-0-	107	1	1099	3	N	1					2
							1	9									
03	1426	N	1335	-0-	-91	-0-	117	1	1216	3	N	2					4
							2	9									
04	1290	N	1280	-0-	-10	-0-	118	1	1162	3	N	-0-					4
05	1333	N	1322	-0-	-11	-0-	118	1	1203	3	N	1					5
							1	9									
06	1290	N	1076	-0-	-214	-0-	13	1	1061	3	N	2					7
							2	9									
07	1333	N	1097	-0-	-236	-0-	1095	3	2	9	N	2	6	1			3

SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
03	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	262	-0-	-18	-0-	16	1	246	3	Y	-0-					-0-
03	322	N	322	-0-	-0-	-0-	19	1	303	3	Y	-0-					-0-
04	315	N	315	-0-	-0-	-0-	19	1	296	3	Y	-0-					-0-
05	307	N	307	-0-	-0-	-0-	19	1	288	3	Y	-0-					-0-
06	300	N	286	-0-	-14	-0-	18	1	268	3	Y	-0-					-0-
07	341	N	302	-0-	-39	-0-	19	1	283	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	283	-0-	-0-	-0-	17	1	266	3	Y	-0-					-0-
03	310	N	307	-0-	-3	-0-	18	1	289	3	Y	-0-					-0-
04	303	N	303	-0-	-0-	-0-	19	1	284	3	Y	-0-					-0-
05	310	N	288	-0-	-22	-0-	18	1	270	3	Y	-0-					-0-
06	300	N	260	-0-	-40	-0-	17	1	243	3	Y	-0-					-0-
07	310	N	298	-0-	-12	-0-	19	1	279	3	Y	-0-					-0-

DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	3	-0-	-81	-0-	3	3			N	-0-					1
03	93	N	-0-	-0-	-93	-0-					N	-0-	1	1			-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	152	-0-	-16	-0-	96	1	56	3	N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	111	1	133	3	N	30					30
							33	9									
04	342	N	342	-0-	-0-	-0-	112	1	217	3	N	12	21	1			21
							13	9									
05	366	N	366	-0-	-0-	-0-	117	1	229	3	N	18	17	1			22
							20	9									
06	369	N	369	-0-	-0-	-0-	115	1	236	3	N	16					38
							18	9									
07	341	N	335	-0-	-6	-0-	117	1	204	3	N	13	19	1			32
							14	9									

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	869	-0-	-139	-0-	869	3			Y	-0-					10
03	1085	N	916	-0-	-169	-0-	916	3			Y	-0-					10
04	900	N	696	-0-	-204	-0-	696	3			Y	-0-					10
05	961	N	734	-0-	-227	-0-	734	3			Y	-0-					10
06	900	N	812	-0-	-88	-0-	812	3			Y	-0-					10
*07	866	N	866	-0-	-0-	-0-	866	3			Y	-0-					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	450	-0-	-26	-0-	40	1	410	3	N	-0-					-0-
03	535	N	535	-0-	-0-	-0-	47	1	488	3	N	-0-					-0-
04	510	N	461	-0-	-49	-0-	42	1	419	3	N	-0-					-0-
05	503	N	503	-0-	-0-	-0-	45	1	458	3	N	-0-					-0-
06	510	N	434	-0-	-76	-0-	5	1	429	3	N	-0-					-0-
07	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	378	N	378	-0-	-0-	-0-	33	1	344	3	N	1					2
							1	9									
03	372	N	369	-0-	-3	-0-	32	1	335	3	N	2					4
							2	9									
04	336	N	336	-0-	-0-	-0-	31	1	305	3	N	-0-					4
05	434	N	362	-0-	-72	-0-	32	1	329	3	N	1					5
							1	9									
06	360	N	288	-0-	-72	-0-	3	1	284	3	N	1					6
							1	9									
07	341	N	293	-0-	-48	-0-	292	3	1	9	N	1	5	1			2

WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	571	N	571	-0-	-0-	-0-	35	1	535	3	N	1					2
							1	9									
03	588	N	588	-0-	-0-	-0-	37	1	551	3	N	-0-					2
04	666	N	666	-0-	-0-	-0-	40	1	626	3	N	-0-	1	1			1
05	662	N	662	-0-	-0-	-0-	40	1	622	3	N	-0-					1
06	570	N	562	-0-	-8	-0-	36	1	525	3	N	1					2
							1	9									
07	682	N	544	-0-	-138	-0-	37	1	507	3	N	-0-	1	1			1

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	641	N	641	-0-	-0-	-0-	57	1	584	3	N	-0-					1
03	566	N	566	-0-	-0-	-0-	49	1	516	3	N	1					2
							1	9									
04	510	N	437	-0-	-73	-0-	40	1	397	3	N	-0-					2
05	527	N	312	-0-	-215	-0-	28	1	283	3	N	1					3
							1	9									
06	584	N	584	-0-	-0-	-0-	7	1	573	3	N	4					7
							4	9									
*07	551	N	551	-0-	-0-	-0-	549	3	2	9	N	2	6	1			3

WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
03	124	N	33	-0-	-91	-0-	2	1	31	3	N	-0-					-0-
04	90	N	27	-0-	-63	-0-	2	1	25	3	N	-0-					-0-
05	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	3	1	34	3	N	1					1
							1	9									

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	172	N	172	-0-	-0-	-0-	15	1	157	3	N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	17	1	176	3	N	-0-					-0-
04	210	N	182	-0-	-28	-0-	17	1	165	3	N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	17	1	172	3	N	-0-					-0-
06	180	N	170	-0-	-10	-0-	2	1	168	3	N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	668	-0-	-32	-0-	54	1	614	2	N	-0-					3
03	775	N	748	-0-	-27	-0-	66	1	681	2	N	1					4
							1	9									
04	750	N	723	-0-	-27	-0-	58	1	665	2	N	-0-					4
05	744	N	728	-0-	-16	-0-	59	1	669	2	N	-0-	3	1			1
06	720	N	693	-0-	-27	-0-	62	1	631	2	N	-0-					1
07	744	N	672	-0-	-72	-0-	47	1	624	2	N	1					2
							1	9									

GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	180	-0-	-44	-0-	13	1	167	3	Y	-0-					-0-
03	248	N	197	-0-	-51	-0-	16	1	181	3	Y	-0-					-0-
04	210	N	153	-0-	-57	-0-	16	1	137	3	Y	-0-					-0-
05	215	N	215	-0-	-0-	-0-	24	1	191	3	Y	-0-					-0-
06	211	N	211	-0-	-0-	-0-	20	1	191	3	Y	-0-					-0-
*07	357	N	357	-0-	-0-	-0-	162	1	195	3	Y	-0-					-0-

CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	284	N	284	-0-	-0-	-0-	17	1	267	3	N	-0-					1
03	337	N	337	-0-	-0-	-0-	21	1	316	3	N	-0-					1
04	300	N	300	-0-	-0-	-0-	18	1	282	3	N	-0-					1
05	319	N	319	-0-	-0-	-0-	19	1	300	3	N	-0-					1
06	316	N	316	-0-	-0-	-0-	20	1	296	3	N	-0-					1
*07	317	N	317	-0-	-0-	-0-	22	1	295	3	N	-0-					1

WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	486	-0-	-46	-0-	30	1	456	3	N	-0-					1
03	558	N	554	-0-	-4	-0-	35	1	519	3	N	-0-					1
04	540	N	520	-0-	-20	-0-	31	1	489	3	N	-0-					1
05	527	N	526	-0-	-1	-0-	32	1	494	3	N	-0-					1
06	540	N	515	-0-	-25	-0-	33	1	482	3	N	-0-					1
07	527	N	519	-0-	-8	-0-	36	1	483	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	247	-0-	-33	-0-	247	3			N	-0-					-0-
03	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-
06	240	N	100	-0-	-140	-0-	100	3			N	-0-					-0-
07	279	N	4	-0-	-275	-0-	4	3			N	-0-					-0-

CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	312	-0-	-164	-0-	312	3			N	-0-					-0-
03	527	N	418	-0-	-109	-0-	418	3			N	-0-					-0-
04	510	N	434	-0-	-76	-0-	434	3			N	-0-					-0-
05	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
06	390	N	324	-0-	-66	-0-	324	3			N	-0-					-0-
07	434	N	351	-0-	-83	-0-	351	3			N	-0-					-0-

CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
06	360	N	286	-0-	-74	-0-	286	3			N	-0-					-0-
*07	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-

DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	466	N	466	-0-	-0-	-0-	28	1	437	3	N	1					2
							1	9									
03	604	N	604	-0-	-0-	-0-	38	1	566	3	N	-0-	1	1			1
04	636	N	636	-0-	-0-	-0-	38	1	598	3	N	-0-					1
05	605	N	605	-0-	-0-	-0-	37	1	568	3	N	-0-					1
06	570	N	561	-0-	-9	-0-	36	1	525	3	N	-0-					1
*07	670	N	670	-0-	-0-	-0-	46	1	624	3	N	-0-					1

WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1519	-0-	-273	-0-	93	1	1424	3	N	2					4
							2	9									
03	2139	N	1441	-0-	-698	-0-	91	1	1350	3	N	-0-	1	1			3
04	1470	N	1277	-0-	-193	-0-	77	1	1199	3	N	1	1	1			3
							1	9									
05	1674	N	1202	-0-	-472	-0-	73	1	1129	3	N	-0-					3
06	1382	N	1382	-0-	-0-	-0-	89	1	1293	3	N	-0-					3
*07	1948	N	1948	-0-	-0-	-0-	134	1	1814	3	N	-0-					3

WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	588	-0-	-0-	-0-	36	1	551	3	N	1					3
							1	9									
03	713	N	686	-0-	-27	-0-	43	1	643	3	N	-0-	1	1			2
04	669	N	669	-0-	-0-	-0-	40	1	629	3	N	-0-					2
05	651	N	642	-0-	-9	-0-	39	1	603	3	N	-0-					2
06	716	N	716	-0-	-0-	-0-	46	1	670	3	N	-0-					2
*07	707	N	707	-0-	-0-	-0-	49	1	658	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	235	N	235	-0-	-0-	-0-	13	1	222	2	N	-0-					-0-
03	310	N	237	-0-	-73	-0-	13	1	195	2	N	-0-					-0-
							29	3									
04	330	N	225	-0-	-105	-0-	13	1	191	2	N	-0-					-0-
							21	3									
05	248	N	226	-0-	-22	-0-	14	1	165	2	N	-0-					-0-
							47	3									
06	240	N	215	-0-	-25	-0-	15	1	187	2	N	-0-					-0-
							13	3									
07	248	N	220	-0-	-28	-0-	13	1	90	2	N	-0-					-0-
							117	3									

MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	218	-0-	-6	-0-	19	1	199	3	Y	-0-					-0-
03	248	N	240	-0-	-8	-0-	22	1	218	3	Y	-0-					-0-
04	240	N	212	-0-	-28	-0-	23	1	189	3	Y	-0-					-0-
05	248	N	239	-0-	-9	-0-	26	1	213	3	Y	-0-					-0-
06	240	N	232	-0-	-8	-0-	27	1	205	3	Y	-0-					-0-
*07	234	N	234	-0-	-0-	-0-	24	1	210	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	663	-0-	-9	-0-	57	1	605	3	Y	1					2
							1	9									
03	765	N	765	-0-	-0-	-0-	66	1	696	3	Y	3	2	1			3
							3	9									
04	725	N	725	-0-	-0-	-0-	60	1	664	3	Y	1	3	1			1
							1	9									
05	744	N	710	-0-	-34	-0-	71	1	639	3	Y	-0-					1
06	793	N	793	-0-	-0-	-0-	83	1	709	3	Y	1					2
							1	9									
*07	783	N	783	-0-	-0-	-0-	81	1	700	3	Y	2	2	1			2
							2	9									

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	433	N	433	-0-	-0-	-0-	35	1	398	2	N	-0-					2
03	496	N	488	-0-	-8	-0-	43	1	445	2	N	-0-					2
04	473	N	473	-0-	-0-	-0-	38	1	435	2	N	-0-					2
05	481	N	481	-0-	-0-	-0-	39	1	441	2	N	1	2	1			1
							1	9									
06	480	N	463	-0-	-17	-0-	41	1	422	2	N	-0-					1
07	496	N	468	-0-	-28	-0-	33	1	435	2	N	-0-					1

HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	5	-0-	-3	-0-	5	2			N	-0-					-0-
03	7	N	3	-0-	-4	-0-	3	2			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
05	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
06	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	709	-0-	-19	-0-	40	1	669	2	N	-0-					-0-
03	775	N	767	-0-	-8	-0-	41	1	631	2	N	-0-					-0-
							95	3									
04	759	N	759	-0-	-0-	-0-	44	1	644	2	N	-0-					-0-
							71	3									
05	779	N	779	-0-	-0-	-0-	49	1	569	2	N	-0-					-0-
							161	3									
06	772	N	772	-0-	-0-	-0-	54	1	672	2	N	-0-					-0-
							46	3									
*07	806	N	806	-0-	-0-	-0-	47	1	329	2	N	-0-					-0-
							430	3									

SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

02	420	N	282	-0-	-138	-0-	15	1	257	3	Y	9	5	1			9
							10	9									
03	465	N	465	-0-	-0-	-0-	21	1	400	3	Y	40	18	1			31
							44	9									
04	381	N	381	-0-	-0-	-0-	18	1	355	3	Y	7	31	1			7
							8	9									
05	310	N	291	-0-	-19	-0-	15	1	276	3	Y	-0-	3	1			4
06	450	N	238	-0-	-212	-0-	12	1	223	3	Y	3	2	1			5
							3	9									
07	403	N	266	-0-	-137	-0-	13	1	246	3	Y	6	4	1			7
							7	9									

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

02	1064	N	1000	-0-	-64	-0-	56	1	944	2	N	-0-					-0-
03	1116	N	1065	-0-	-51	-0-	57	1	876	2	N	-0-					-0-
							132	3									
04	1080	N	1022	-0-	-58	-0-	59	1	867	2	N	-0-					-0-
							96	3									
05	1116	N	1017	-0-	-99	-0-	64	1	743	2	N	-0-					-0-
							210	3									
06	1020	N	816	-0-	-204	-0-	57	1	710	2	N	-0-					-0-
							49	3									
*07	1265	N	1265	-0-	-0-	-0-	73	1	517	2	N	-0-					-0-
							675	3									

HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

02	280	N	265	-0-	-15	-0-	21	1	244	2	N	-0-					1
03	310	N	305	-0-	-5	-0-	27	1	278	2	N	-0-					1
04	300	N	288	-0-	-12	-0-	23	1	265	2	N	-0-					1
05	296	N	296	-0-	-0-	-0-	24	1	272	2	N	-0-	1	1			-0-
06	300	N	284	-0-	-16	-0-	25	1	259	2	N	-0-					-0-
07	310	N	284	-0-	-26	-0-	20	1	264	2	N	-0-					-0-

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

02	420	N	408	-0-	-12	-0-	25	1	383	3	N	-0-					1
03	465	N	454	-0-	-11	-0-	29	1	425	3	N	-0-					1
04	480	N	436	-0-	-44	-0-	26	1	410	3	N	-0-					1
05	465	N	452	-0-	-13	-0-	27	1	425	3	N	-0-					1
06	450	N	435	-0-	-15	-0-	28	1	407	3	N	-0-					1
07	465	N	446	-0-	-19	-0-	31	1	415	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	471	N	471	-0-	-0-	-0-	41	1	430	3	Y	-0-					1
03	550	N	550	-0-	-0-	-0-	47	1	503	3	Y	-0-	1	1			-0-
04	520	N	520	-0-	-0-	-0-	43	1	477	3	Y	-0-					-0-
05	554	N	554	-0-	-0-	-0-	56	1	498	3	Y	-0-					-0-
06	540	N	539	-0-	-1	-0-	56	1	482	3	Y	1	1	8			-0-
							1	9									
*07	551	N	551	-0-	-0-	-0-	57	1	493	3	Y	1	1	8			-0-
							1	9									

WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	376	-0-	-16	-0-	23	1	353	3	N	-0-					1
03	434	N	417	-0-	-17	-0-	26	1	391	3	N	-0-					1
04	420	N	400	-0-	-20	-0-	24	1	376	3	N	-0-					1
05	418	N	418	-0-	-0-	-0-	25	1	393	3	N	-0-					1
06	402	N	402	-0-	-0-	-0-	26	1	376	3	N	-0-					1
07	403	N	401	-0-	-2	-0-	28	1	373	3	N	-0-					1

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					1
03	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					1
04	30	N	13	-0-	-17	-0-	13	3			Y	-0-					1
05	31	N	12	-0-	-19	-0-	12	3			Y	-0-					1
06	30	N	6	-0-	-24	-0-	6	3			Y	-0-					1
07	13	N	4	-0-	-9	-0-	4	3			Y	-0-					1

CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	507	N	507	-0-	-0-	-0-	86	1	421	3	N	-0-					-0-
03	558	N	542	-0-	-16	-0-	94	1	448	3	N	-0-					-0-
04	540	N	473	-0-	-67	-0-	72	1	401	3	N	-0-					-0-
05	558	N	557	-0-	-1	-0-	95	1	462	3	N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	92	1	425	3	N	-0-					-0-
*07	520	N	520	-0-	-0-	-0-	95	1	425	3	N	-0-					-0-

CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	392	-0-	-28	-0-	53	1	338	3	Y	1					1
							1	9									
03	558	N	510	-0-	-48	-0-	71	1	436	3	Y	3	2	1			2
							3	9									
04	690	N	475	-0-	-215	-0-	64	1	411	3	Y	-0-					2
05	507	N	507	-0-	-0-	-0-	71	1	435	3	Y	1	2	1			1
							1	9									
06	480	N	455	-0-	-25	-0-	65	1	389	3	Y	1					2
							1	9									
07	496	N	454	-0-	-42	-0-	66	1	387	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	273	-0-	-7	-0-	116	1	157	3	Y	-0-					1
03	310	N	284	-0-	-26	-0-	127	1	156	3	Y	1	1	1			1
							1	9									
04	1005	N	1005	-0-	-0-	-0-	221	1	784	3	Y	-0-					1
05	742	N	742	-0-	-0-	-0-	191	1	550	3	Y	1	1	1			1
							1	9									
06	682	N	682	-0-	-0-	-0-	182	1	499	3	Y	1					2
							1	9									
07	1054	N	593	-0-	-461	-0-	173	1	420	3	Y	-0-	1	1			1

MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
03	93	N	78	-0-	-15	-0-	6	1	72	3	Y	-0-					-0-
04	90	N	76	-0-	-14	-0-	6	1	70	3	Y	-0-					-0-
05	93	N	79	-0-	-14	-0-	6	1	73	3	Y	-0-					-0-
06	90	N	75	-0-	-15	-0-	6	1	69	3	Y	-0-					-0-
07	93	N	76	-0-	-17	-0-	6	1	70	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0-	-0-	10	1	166	2	N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	10	1	158	2	N	-0-					-0-
							24	3									
04	192	N	192	-0-	-0-	-0-	11	1	163	2	N	-0-					-0-
							18	3									
05	186	N	185	-0-	-1	-0-	12	1	135	2	N	-0-					-0-
							38	3									
06	180	N	169	-0-	-11	-0-	12	1	147	2	N	-0-					-0-
							10	3									
*07	195	N	195	-0-	-0-	-0-	11	1	80	2	N	-0-					-0-
							104	3									

MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	231	-0-	-49	-0-	11	1	220	3	N	-0-	6	1			6
03	279	N	247	-0-	-32	-0-	11	1	235	3	N	1	4	1			3
							1	9									
04	270	N	237	-0-	-33	-0-	13	1	224	3	N	-0-	2	1			1
05	249	N	249	-0-	-0-	-0-	17	1	231	3	N	1	1	1			1
							1	9									
06	240	N	237	-0-	-3	-0-	13	1	223	3	N	1	1	8			1
							1	9									
07	248	N	245	-0-	-3	-0-	14	1	230	3	N	1	1	8			1
							1	9									

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	123	-0-	-45	-0-	7	1	116	2	N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	9	1	132	2	N	-0-					-0-
							20	3									
04	178	N	178	-0-	-0-	-0-	10	1	151	2	N	-0-					-0-
							17	3									
05	202	N	202	-0-	-0-	-0-	13	1	147	2	N	-0-					-0-
							42	3									
06	185	N	185	-0-	-0-	-0-	13	1	161	2	N	-0-					-0-
							11	3									
*07	199	N	199	-0-	-0-	-0-	12	1	81	2	N	-0-					-0-
							106	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	519	-0-		-41	-0-	32	1	486	3	Y	1					2
								1	9									
03	553	N	553	-0-		-0-	-0-	35	1	518	3	Y	-0-	1	1			1
04	570	N	521	-0-		-49	-0-	36	1	485	3	Y	-0-					1
05	631	N	631	-0-		-0-	-0-	45	1	586	3	Y	-0-					1
06	610	N	610	-0-		-0-	-0-	49	1	561	3	Y	-0-					1
*07	663	N	663	-0-		-0-	-0-	58	1	605	3	Y	-0-					1

GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	466	-0-		-10	-0-	29	1	437	3	Y	-0-					1
03	503	N	503	-0-		-0-	-0-	32	1	471	3	Y	-0-					1
04	480	N	466	-0-		-14	-0-	32	1	434	3	Y	-0-					1
05	527	N	497	-0-		-30	-0-	36	1	461	3	Y	-0-					1
06	480	N	476	-0-		-4	-0-	38	1	438	3	Y	-0-					1
07	496	N	487	-0-		-9	-0-	43	1	444	3	Y	-0-					1

SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68	N	68	-0-		-0-	-0-	6	1	59	3	Y	3					6
								3	9									
03	79	N	79	-0-		-0-	-0-	6	1	67	3	Y	5	5	1			6
								6	9									
04	73	N	73	-0-		-0-	-0-	6	1	64	3	Y	3	7	1			2
								3	9									
05	73	N	73	-0-		-0-	-0-	7	1	65	3	Y	1					3
								1	9									
06	90	N	72	-0-		-18	-0-	7	1	63	3	Y	2					5
								2	9									
*07	77	N	77	-0-		-0-	-0-	8	1	67	3	Y	2	4	1			3
								2	9									

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	657	N	657	-0-		-0-	-0-	37	1	620	2	N	-0-					-0-
03	976	N	976	-0-		-0-	-0-	52	1	803	2	N	-0-					-0-
								121	3									
04	774	N	774	-0-		-0-	-0-	44	1	657	2	N	-0-					-0-
								73	3									
05	761	N	761	-0-		-0-	-0-	48	1	556	2	N	-0-					-0-
								157	3									
06	930	N	844	-0-		-86	-0-	59	1	734	2	N	-0-					-0-
								51	3									
*07	861	N	861	-0-		-0-	-0-	50	1	352	2	N	-0-					-0-
								459	3									

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	713	N	713	-0-		-0-	-0-	69	1	644	3	N	-0-					-0-
03	387	N	387	-0-		-0-	-0-	69	1	318	3	N	-0-					-0-
04	792	N	792	-0-		-0-	-0-	69	1	723	3	N	-0-					-0-
05	743	N	743	-0-		-0-	-0-	65	1	678	3	N	-0-					-0-
06	376	N	376	-0-		-0-	-0-	52	1	324	3	N	-0-					-0-
*07	332	N	332	-0-		-0-	-0-	59	1	273	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	368	N	368	-0-	-0-	-0-	30	1	338	2	N	-0-					1
03	434	N	407	-0-	-27	-0-	36	1	371	2	N	-0-					1
04	420	N	387	-0-	-33	-0-	31	1	355	2	N	1					2
							1	9									
05	403	N	392	-0-	-11	-0-	32	1	360	2	N	-0-	1	1			1
06	390	N	381	-0-	-9	-0-	34	1	347	2	N	-0-					1
07	403	N	382	-0-	-21	-0-	27	1	355	2	N	-0-					1

HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	257	N	257	-0-	-0-	-0-	21	1	236	2	N	-0-					1
03	284	N	284	-0-	-0-	-0-	25	1	259	2	N	-0-					1
04	270	N	270	-0-	-0-	-0-	22	1	248	2	N	-0-					1
05	279	N	278	-0-	-1	-0-	23	1	255	2	N	-0-	1	1			-0-
06	270	N	270	-0-	-0-	-0-	24	1	246	2	N	-0-					-0-
07	279	N	273	-0-	-6	-0-	19	1	254	2	N	-0-					-0-

CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	145	-0-	-51	-0-	145	3			Y	-0-					1
03	186	N	151	-0-	-35	-0-	151	3			Y	-0-					1
04	150	N	130	-0-	-20	-0-	130	3			Y	-0-					1
05	155	N	147	-0-	-8	-0-	147	3			Y	-0-					1
06	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					1
07	124	N	100	-0-	-24	-0-	100	3			Y	-0-					1

GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	384	-0-	-8	-0-	27	1	357	3	Y	-0-					-0-
03	435	N	435	-0-	-0-	-0-	36	1	399	3	Y	-0-					-0-
04	420	N	408	-0-	-12	-0-	44	1	364	3	Y	-0-					-0-
05	434	N	404	-0-	-30	-0-	45	1	359	3	Y	-0-					-0-
06	420	N	346	-0-	-74	-0-	33	1	313	3	Y	-0-					-0-
07	434	N	351	-0-	-83	-0-	31	1	320	3	Y	-0-					-0-

GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	610	-0-	-34	-0-	43	1	567	3	Y	-0-					-0-
03	715	N	715	-0-	-0-	-0-	60	1	655	3	Y	-0-					-0-
04	687	N	687	-0-	-0-	-0-	74	1	613	3	Y	-0-					-0-
05	682	N	581	-0-	-101	-0-	65	1	516	3	Y	-0-					-0-
06	690	N	552	-0-	-138	-0-	52	1	500	3	Y	-0-					-0-
07	713	N	557	-0-	-156	-0-	49	1	508	3	Y	-0-					-0-

GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	467	N	467	-0-	-0-	-0-	33	1	434	3	Y	-0-					-0-
03	542	N	542	-0-	-0-	-0-	45	1	497	3	Y	-0-					-0-
04	510	N	500	-0-	-10	-0-	54	1	446	3	Y	-0-					-0-
05	527	N	475	-0-	-52	-0-	53	1	422	3	Y	-0-					-0-
06	510	N	437	-0-	-73	-0-	42	1	395	3	Y	-0-					-0-
07	527	N	473	-0-	-54	-0-	41	1	432	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	490	N	490	-0-	-0-	-0-	67	1	423	3	Y	-0-					-0-
03	418	N	418	-0-	-0-	-0-	59	1	359	3	Y	-0-					-0-
04	754	N	754	-0-	-0-	-0-	102	1	651	3	Y	1					1
							1	9									
05	649	N	649	-0-	-0-	-0-	91	1	557	3	Y	1	1	1			1
							1	9									
06	567	N	567	-0-	-0-	-0-	81	1	485	3	Y	1					2
							1	9									
07	775	N	548	-0-	-227	-0-	80	1	468	3	Y	-0-	1	1			1

ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	186	-0-	-10	-0-	13	1	173	2	Y	-0-					-0-
03	217	N	210	-0-	-7	-0-	26	1	184	2	Y	-0-					-0-
04	210	N	201	-0-	-9	-0-	33	1	168	2	Y	-0-					-0-
05	217	N	195	-0-	-22	-0-	42	1	153	2	Y	-0-					-0-
06	223	N	223	-0-	-0-	-0-	40	1	183	2	Y	-0-					-0-
*07	218	N	218	-0-	-0-	-0-	12	1	206	2	Y	-0-					-0-

CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	435	-0-	-0-	-0-	133	1	301	3	N	1					1
							1	9									
03	472	N	472	-0-	-0-	-0-	148	1	324	3	N	-0-	1	1			-0-
04	462	N	462	-0-	-0-	-0-	142	1	319	3	N	1					1
							1	9									
05	496	N	488	-0-	-8	-0-	150	1	338	3	N	-0-					1
06	450	N	449	-0-	-1	-0-	143	1	306	3	N	-0-					1
07	465	N	462	-0-	-3	-0-	149	1	313	3	N	-0-	1	1			-0-

MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	306	-0-	-30	-0-	23	1	283	3	Y	-0-					-0-
03	341	N	313	-0-	-28	-0-	24	1	289	3	Y	-0-					-0-
04	356	N	356	-0-	-0-	-0-	26	1	330	3	Y	-0-					-0-
05	356	N	356	-0-	-0-	-0-	27	1	329	3	Y	-0-					-0-
06	384	N	384	-0-	-0-	-0-	29	1	355	3	Y	-0-					-0-
*07	393	N	393	-0-	-0-	-0-	31	1	362	3	Y	-0-					-0-

HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	363	-0-	-1	-0-	29	1	334	2	N	-0-					2
03	407	N	407	-0-	-0-	-0-	36	1	371	2	N	-0-					2
04	390	N	390	-0-	-0-	-0-	31	1	359	2	N	-0-					2
05	403	N	401	-0-	-2	-0-	32	1	368	2	N	1	2	1			1
							1	9									
06	390	N	374	-0-	-16	-0-	33	1	341	2	N	-0-					1
07	403	N	378	-0-	-25	-0-	27	1	351	2	N	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	399	-0-	-21	-0-	24	1	375	3	Y	-0-					-0-
03	465	N	454	-0-	-11	-0-	27	1	427	3	Y	-0-					-0-
04	450	N	436	-0-	-14	-0-	27	1	409	3	Y	-0-					-0-
05	452	N	452	-0-	-0-	-0-	29	1	423	3	Y	-0-					-0-
06	450	N	430	-0-	-20	-0-	28	1	402	3	Y	-0-					-0-
07	465	N	434	-0-	-31	-0-	27	1	407	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
03	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	9	1	109	3	Y	9					9
							10	9									

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

02	863	N	863	-0-	-0-	-0-	48	1	815	2	N	-0-					-0-
03	961	N	937	-0-	-24	-0-	50	1	771	2	N	-0-					-0-
							116	3									
04	930	N	919	-0-	-11	-0-	53	1	780	2	N	-0-					-0-
							86	3									
05	961	N	939	-0-	-22	-0-	59	1	686	2	N	-0-					-0-
							194	3									
06	915	N	915	-0-	-0-	-0-	64	1	796	2	N	-0-					-0-
							55	3									
07	961	N	935	-0-	-26	-0-	54	1	382	2	N	-0-					-0-
							499	3									

CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

02	644	N	632	-0-	-12	-0-	165	1	466	3	Y	1					2
							1	9									
03	682	N	570	-0-	-112	-0-	167	1	402	3	Y	1	2	1			1
							1	9									
04	673	N	673	-0-	-0-	-0-	176	1	497	3	Y	-0-					1
05	713	N	699	-0-	-14	-0-	185	1	513	3	Y	1	1	1			1
							1	9									
06	641	N	641	-0-	-0-	-0-	176	1	465	3	Y	-0-					1
07	682	N	592	-0-	-90	-0-	173	1	418	3	Y	1	1	1			1
							1	9									

CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

02	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
04	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
05	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
06	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*07	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

02	588	N	539	-0-	-49	-0-	43	1	495	2	N	1					3
							1	9									
03	627	N	627	-0-	-0-	-0-	55	1	572	2	N	-0-					3
04	570	N	546	-0-	-24	-0-	44	1	502	2	N	-0-					3
05	610	N	610	-0-	-0-	-0-	49	1	561	2	N	-0-	2	1			1
06	600	N	537	-0-	-63	-0-	48	1	489	2	N	-0-					1
07	558	N	548	-0-	-10	-0-	39	1	509	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
04	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
05	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
06	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
07	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

02	396	N	396	-0-	-0-	-0-	32	1	364	2	N	-0-					1
03	473	N	473	-0-	-0-	-0-	42	1	431	2	N	-0-					1
04	430	N	430	-0-	-0-	-0-	34	1	395	2	N	1					2
							1	9									
05	434	N	432	-0-	-2	-0-	35	1	397	2	N	-0-	1	1			1
06	450	N	419	-0-	-31	-0-	37	1	382	2	N	-0-					1
07	434	N	418	-0-	-16	-0-	30	1	388	2	N	-0-					1

MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

02	896	N	872	-0-	-24	-0-	75	1	797	3	Y	-0-	1	1			-0-
03	992	N	942	-0-	-50	-0-	86	1	856	3	Y	-0-					-0-
04	900	N	686	-0-	-214	-0-	75	1	611	3	Y	-0-					-0-
05	961	N	251	-0-	-710	-0-	28	1	223	3	Y	-0-					-0-
06	900	N	805	-0-	-95	-0-	93	1	712	3	Y	-0-					-0-
*07	730	N	730	-0-	-0-	-0-	75	1	655	3	Y	-0-					-0-

KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

02	280	N	277	-0-	-3	-0-	24	1	253	3	Y	-0-					-0-
03	313	N	313	-0-	-0-	-0-	27	1	286	3	Y	-0-					-0-
04	300	N	297	-0-	-3	-0-	25	1	272	3	Y	-0-					-0-
05	310	N	307	-0-	-3	-0-	31	1	276	3	Y	-0-					-0-
06	300	N	295	-0-	-5	-0-	31	1	264	3	Y	-0-					-0-
07	310	N	306	-0-	-4	-0-	32	1	274	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	157	-0-	-319	-0-	157	3			N	-0-					-0-
03	496	N	209	-0-	-287	-0-	209	3			N	-0-					-0-
04	360	N	204	-0-	-156	-0-	204	3			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
06	210	N	154	-0-	-56	-0-	154	3			N	-0-					-0-
*07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	228	-0-	-80	-0-	228	3			Y	-0-					4
03	403	N	280	-0-	-123	-0-	280	3			Y	-0-					4
04	330	N	202	-0-	-128	-0-	202	3			Y	-0-					4
05	248	N	247	-0-	-1	-0-	247	3			Y	-0-					4
06	270	N	238	-0-	-32	-0-	238	3			Y	-0-					4
*07	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					4

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	45	-0-	-11	-0-	3	1	42	2	N	-0-					-0-
							6	3									
03	62	N	48	-0-	-14	-0-	3	1	39	2	N	-0-					-0-
							5	3									
04	60	N	50	-0-	-10	-0-	3	1	42	2	N	-0-					-0-
							11	3									
05	62	N	52	-0-	-10	-0-	3	1	38	2	N	-0-					-0-
							3	3									
06	60	N	54	-0-	-6	-0-	4	1	47	2	N	-0-					-0-
							26	3									
07	62	N	49	-0-	-13	-0-	3	1	20	2	N	-0-					-0-

WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1101	N	1101	-0-	-0-	-0-	67	1	1033	3	N	1					3
							1	9									
03	1214	N	1214	-0-	-0-	-0-	77	1	1137	3	N	-0-	1	1			2
04	1121	N	1121	-0-	-0-	-0-	67	1	1053	3	N	1	1	1			2
							1	9									
05	1209	N	1168	-0-	-41	-0-	71	1	1097	3	N	-0-					2
06	1170	N	1163	-0-	-7	-0-	75	1	1088	3	N	-0-					2
*07	1206	N	1206	-0-	-0-	-0-	83	1	1123	3	N	-0-					2

SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	446	-0-	-58	-0-	33	1	413	3	Y	-0-					-0-
03	558	N	241	-0-	-317	-0-	16	1	225	3	Y	-0-					-0-
04	630	N	295	-0-	-335	-0-	19	1	276	3	Y	-0-					-0-
05	498	N	498	-0-	-0-	-0-	33	1	465	3	Y	-0-					-0-
06	503	N	503	-0-	-0-	-0-	29	1	474	3	Y	-0-					-0-
*07	487	N	487	-0-	-0-	-0-	27	1	460	3	Y	-0-					-0-

CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	377	-0-	-15	-0-	21	1	356	2	N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	24	1	362	2	N	-0-					-0-
							54	3									
04	444	N	444	-0-	-0-	-0-	25	1	377	2	N	-0-					-0-
							42	3									
05	479	N	479	-0-	-0-	-0-	30	1	350	2	N	-0-					-0-
							99	3									
06	494	N	494	-0-	-0-	-0-	35	1	429	2	N	-0-					-0-
							30	3									
*07	499	N	499	-0-	-0-	-0-	29	1	204	2	N	-0-					-0-
							266	3									

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	437	-0-	-11	-0-	24	1	413	2	N	-0-					-0-
03	496	N	464	-0-	-32	-0-	25	1	382	2	N	-0-					-0-
							57	3									
04	457	N	457	-0-	-0-	-0-	26	1	388	2	N	-0-					-0-
							43	3									
05	496	N	207	-0-	-289	-0-	13	1	151	2	N	-0-					-0-
							43	3									
06	450	N	80	-0-	-370	-0-	6	1	69	2	N	-0-					-0-
							5	3									
07	465	N	58	-0-	-407	-0-	3	1	24	2	N	-0-					-0-
							31	3									

SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	449	N	449	-0-	-0-	-0-	33	1	416	3	Y	-0-					-0-
03	488	N	488	-0-	-0-	-0-	32	1	456	3	Y	-0-					-0-
04	480	N	476	-0-	-4	-0-	30	1	446	3	Y	-0-					-0-
05	496	N	495	-0-	-1	-0-	33	1	462	3	Y	-0-					-0-
06	504	N	504	-0-	-0-	-0-	29	1	475	3	Y	-0-					-0-
*07	504	N	504	-0-	-0-	-0-	28	1	476	3	Y	-0-					-0-

GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	179	N	179	-0-	-0-	-0-	11	1	168	3	Y	-0-					1
03	225	N	225	-0-	-0-	-0-	13	1	211	3	Y	1	1	1			1
							1	9									
04	278	N	278	-0-	-0-	-0-	17	1	261	3	Y	-0-					1
05	347	N	347	-0-	-0-	-0-	22	1	325	3	Y	-0-					1
06	324	N	324	-0-	-0-	-0-	21	1	303	3	Y	-0-					1
*07	325	N	325	-0-	-0-	-0-	20	1	305	3	Y	-0-	1	1			-0-

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	343	-0-	-105	-0-	17	1	326	3	N	-0-					-0-
03	626	N	626	-0-	-0-	-0-	29	1	597	3	N	-0-					-0-
04	721	N	721	-0-	-0-	-0-	40	1	681	3	N	-0-					-0-
05	872	N	872	-0-	-0-	-0-	59	1	813	3	N	-0-					-0-
06	642	N	642	-0-	-0-	-0-	36	1	606	3	N	-0-					-0-
07	744	N	628	-0-	-116	-0-	36	1	592	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	171	-0-	-25	-0-	10	1	161	2	Y	-0-					-0-
03	195	N	195	-0-	-0-	-0-	13	1	182	2	Y	-0-					-0-
04	180	N	151	-0-	-29	-0-	8	1	143	2	Y	-0-					-0-
05	186	N	119	-0-	-67	-0-	8	1	111	2	Y	-0-					-0-
06	180	N	114	-0-	-66	-0-	7	1	107	2	Y	-0-					-0-
07	155	N	112	-0-	-43	-0-	8	1	104	2	Y	-0-					-0-

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	540	N	540	-0-	-0-	-0-	32	1	508	2	Y	-0-					-0-
03	561	N	561	-0-	-0-	-0-	37	1	523	2	Y	1					1
							1	9									
04	531	N	531	-0-	-0-	-0-	30	1	501	2	Y	-0-	1	1			-0-
05	589	N	471	-0-	-118	-0-	30	1	440	2	Y	1					1
							1	9									
06	540	N	522	-0-	-18	-0-	34	1	488	2	Y	-0-	1	1			-0-
07	558	N	536	-0-	-22	-0-	40	1	496	2	Y	-0-					-0-

MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	818	-0-	-218	-0-	35	1	782	3	Y	1					91
							1	9									
03	1178	N	671	-0-	-507	-0-	23	1	646	3	Y	2	20	1			73
							2	9									
04	1255	N	1255	-0-	-0-	-0-	38	1	1215	3	Y	2	1	8			74
							2	9									
05	1245	N	1245	-0-	-0-	-0-	40	1	1204	3	Y	1					75
							1	9									
06	1283	N	1283	-0-	-0-	-0-	39	1	1243	3	Y	1					76
							1	9									
07	1302	N	1063	-0-	-239	-0-	37	1	1025	3	Y	1					77
							1	9									

CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-

SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	370	N	370	-0-	-0-	-0-	31	1	338	3	N	1					2
							1	9									
03	455	N	455	-0-	-0-	-0-	34	1	420	3	N	1					3
							1	9									
04	443	N	443	-0-	-0-	-0-	29	1	414	3	N	-0-	3	1			-0-
05	467	N	467	-0-	-0-	-0-	34	1	433	3	N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	43	1	398	3	N	-0-					-0-
07	434	N	371	-0-	-63	-0-	45	1	326	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	373	-0-	-19	-0-	18	1	355	3	N	-0-					1
03	416	N	416	-0-	-0-	-0-	19	1	397	3	N	-0-	1	1			-0-
04	401	N	401	-0-	-0-	-0-	22	1	379	3	N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	29	1	392	3	N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	23	1	389	3	N	-0-					-0-
*07	424	N	424	-0-	-0-	-0-	24	1	399	3	N	1	1	8			-0-
							1	9									

MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	143	-0-	-25	-0-	7	1	136	3	N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-					-0-
04	180	N	161	-0-	-19	-0-	9	1	152	3	N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	11	1	151	3	N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	625	N	625	-0-	-0-	-0-	35	1	590	2	N	-0-					-0-
03	682	N	677	-0-	-5	-0-	36	1	557	2	N	-0-					-0-
							84	3									
04	662	N	662	-0-	-0-	-0-	38	1	562	2	N	-0-					-0-
							62	3									
05	682	N	678	-0-	-4	-0-	43	1	495	2	N	-0-					-0-
							140	3									
06	660	N	652	-0-	-8	-0-	46	1	567	2	N	-0-					-0-
							39	3									
*07	688	N	688	-0-	-0-	-0-	40	1	281	2	N	-0-					-0-
							367	3									

BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	444	-0-	-4	-0-	25	1	419	2	N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	26	1	398	2	N	-0-					-0-
							60	3									
04	476	N	476	-0-	-0-	-0-	27	1	404	2	N	-0-					-0-
							45	3									
05	496	N	492	-0-	-4	-0-	31	1	359	2	N	-0-					-0-
							102	3									
06	488	N	488	-0-	-0-	-0-	34	1	425	2	N	-0-					-0-
							29	3									
*07	507	N	507	-0-	-0-	-0-	29	1	207	2	N	-0-					-0-
							271	3									

MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	45	-0-	-11	-0-	4	1	39	3	N	2					3
							2	9									
03	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					3
04	60	N	46	-0-	-14	-0-	4	1	42	3	N	-0-					3
05	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					3
06	60	N	58	-0-	-2	-0-	5	1	53	3	N	-0-					3
07	62	N	54	-0-	-8	-0-	6	1	48	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	327	-0-	-37	-0-	24	1	303	3	Y	-0-					-0-
03	372	N	371	-0-	-1	-0-	24	1	347	3	Y	-0-					-0-
04	355	N	355	-0-	-0-	-0-	23	1	332	3	Y	-0-					-0-
05	372	N	345	-0-	-27	-0-	23	1	322	3	Y	-0-					-0-
06	360	N	358	-0-	-2	-0-	21	1	337	3	Y	-0-					-0-
*07	387	N	387	-0-	-0-	-0-	51	1	336	3	Y	-0-					-0-

SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

02	704	N	704	-0-	-0-	-0-	48	1	656	3	N	-0-	1	1			2
03	775	N	477	-0-	-298	-0-	31	1	446	3	N	-0-	1	1			1
04	774	N	774	-0-	-0-	-0-	51	1	722	3	N	1	1	1			1
							1	9									
05	775	N	695	-0-	-80	-0-	58	1	637	3	N	-0-					1
06	660	N	660	-0-	-0-	-0-	49	1	611	3	N	-0-					1
07	806	N	620	-0-	-186	-0-	42	1	578	3	N	-0-	1	1			-0-

SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

02	471	N	471	-0-	-0-	-0-	32	1	439	3	N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	27	1	377	3	N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	30	1	426	3	N	-0-					-0-
05	465	N	207	-0-	-258	-0-	17	1	190	3	N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	465	N	374	-0-	-91	-0-	25	1	349	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

02	965	N	965	-0-	-0-	-0-	66	1	899	3	N	-0-	1	1			2
03	1054	N	839	-0-	-215	-0-	55	1	784	3	N	-0-	1	1			1
04	1005	N	1005	-0-	-0-	-0-	67	1	937	3	N	1	1	1			1
							1	9									
05	1054	N	970	-0-	-84	-0-	81	1	889	3	N	-0-					1
06	925	N	925	-0-	-0-	-0-	68	1	857	3	N	-0-					1
07	1054	N	899	-0-	-155	-0-	61	1	838	3	N	-0-	1	1			-0-

SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

02	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-
03	93	N	90	-0-	-3	-0-	6	1	84	3	N	-0-					-0-
04	120	N	81	-0-	-39	-0-	5	1	76	3	N	-0-					-0-
05	93	N	81	-0-	-12	-0-	7	1	74	3	N	-0-					-0-
06	90	N	79	-0-	-11	-0-	6	1	73	3	N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	249	-0-	-3	-0-	249	3			N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
05	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
06	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
07	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-

SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	555	N	555	-0-	-0-	-0-	38	1	517	3	N	-0-					1
03	589	N	393	-0-	-196	-0-	26	1	367	3	N	-0-	1	1			-0-
04	540	N	448	-0-	-92	-0-	30	1	418	3	N	-0-					-0-
05	620	N	612	-0-	-8	-0-	51	1	559	3	N	2					2
							2	9									
06	594	N	594	-0-	-0-	-0-	43	1	545	3	N	5	4	1			3
							6	9									
*07	559	N	559	-0-	-0-	-0-	38	1	521	3	N	-0-					3

KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	2					2
06	0	N	-0-	-0-	-0-	-0-					Y	2					4
07	0	N	-0-	-0-	-0-	-0-					Y	6	4	1			6

SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	165	-0-	-31	-0-	14	1	151	3	Y	-0-					-0-
03	217	N	208	-0-	-9	-0-	18	1	190	3	Y	-0-					-0-
04	210	N	193	-0-	-17	-0-	16	1	177	3	Y	-0-					-0-
05	198	N	198	-0-	-0-	-0-	20	1	178	3	Y	-0-					-0-
06	210	N	180	-0-	-30	-0-	19	1	161	3	Y	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	21	1	179	3	Y	-0-					-0-

HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	157	-0-	-67	-0-	13	1	144	2	N	-0-					2
03	217	N	158	-0-	-59	-0-	14	1	144	2	N	-0-					2
04	180	N	142	-0-	-38	-0-	11	1	131	2	N	-0-					2
05	186	N	158	-0-	-28	-0-	13	1	144	2	N	1	2	1			1
							1	9									
06	153	N	153	-0-	-0-	-0-	14	1	139	2	N	-0-					1
07	155	N	147	-0-	-8	-0-	10	1	137	2	N	-0-					1

SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	X	62	-0-	-330	-0-	62	3			N	-0-					-0-
03	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
04	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
05	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
06	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*07	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	151	-0-	-17	-0-	9	1	142	3	N	-0-					1
03	164	N	164	-0-	-0-	-0-	11	1	153	3	N	-0-	1	1			-0-
04	163	N	163	-0-	-0-	-0-	12	1	148	3	N	3	1	1			2
							3	9									
05	168	N	168	-0-	-0-	-0-	12	1	154	3	N	2	1	1			3
							2	9									
06	158	N	158	-0-	-0-	-0-	12	1	145	3	N	1	2	1			2
							1	9									
*07	172	N	172	-0-	-0-	-0-	13	1	151	3	N	7	1	1			8
							8	9									

MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	250	-0-	-170	-0-	19	1	231	3	Y	-0-					-0-
03	744	N	744	-0-	-0-	-0-	57	1	687	3	Y	-0-					-0-
04	600	N	409	-0-	-191	-0-	30	1	379	3	Y	-0-					-0-
05	327	N	327	-0-	-0-	-0-	25	1	302	3	Y	-0-					-0-
06	720	N	272	-0-	-448	-0-	21	1	251	3	Y	-0-					-0-
*07	670	N	670	-0-	-0-	-0-	53	1	617	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	102	-0-	-10	-0-	10	1	92	3	N	-0-					-0-
03	124	N	119	-0-	-5	-0-	9	1	110	3	N	-0-					-0-
04	120	N	116	-0-	-4	-0-	11	1	105	3	N	-0-					-0-
05	124	N	123	-0-	-1	-0-	11	1	112	3	N	-0-					-0-
06	120	N	98	-0-	-22	-0-	9	1	89	3	N	-0-					-0-
07	124	N	89	-0-	-35	-0-	9	1	80	3	N	-0-					-0-

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	43	-0-	-13	-0-	43	3			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
07	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-

SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
03	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
05	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
06	360	N	314	-0-	-46	-0-	314	3			N	-0-					-0-
07	372	N	292	-0-	-80	-0-	292	3			N	-0-					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	146	-0-	-78	-0-	9	1	137	3	Y	-0-					1
03	248	N	157	-0-	-91	-0-	11	1	146	3	Y	-0-					1
04	150	N	144	-0-	-6	-0-	12	1	132	3	Y	-0-					1
05	155	N	145	-0-	-10	-0-	13	1	132	3	Y	-0-					1
06	150	N	112	-0-	-38	-0-	10	1	102	3	Y	-0-					1
07	155	N	103	-0-	-52	-0-	9	1	94	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
07	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-

CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

02	843	N	843	-0-	-0-	-0-	184	1	658	3	N	1					7
							1	9									
03	939	N	939	-0-	-0-	-0-	197	1	742	3	N	-0-					7
04	796	N	796	-0-	-0-	-0-	188	1	607	3	N	1	5	1			3
							1	9									
05	721	N	721	-0-	-0-	-0-	104	1	617	3	N	-0-					3
06	667	N	667	-0-	-0-	-0-	107	1	560	3	N	-0-					3
*07	652	N	652	-0-	-0-	-0-	86	1	566	3	N	-0-					3

SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

02	700	N	693	-0-	-7	-0-	47	1	645	3	N	1	1	1			2
							1	9									
03	775	N	703	-0-	-72	-0-	46	1	657	3	N	-0-	1	1			1
04	810	N	810	-0-	-0-	-0-	54	1	756	3	N	-0-					1
05	775	N	771	-0-	-4	-0-	65	1	706	3	N	-0-					1
06	794	N	794	-0-	-0-	-0-	58	1	736	3	N	-0-					1
07	837	N	780	-0-	-57	-0-	53	1	727	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
03	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
04	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
05	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-
06	570	N	555	-0-	-15	-0-	555	3			N	-0-					-0-
07	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
05	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*07	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
05	496	N	437	-0-	-59	-0-	437	3			N	-0-					-0-
06	450	N	413	-0-	-37	-0-	413	3			N	-0-					-0-
07	465	N	428	-0-	-37	-0-	428	3			N	-0-					-0-

WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	391	-0-	-29	-0-	24	1	367	3	N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	28	1	408	3	N	-0-					-0-
04	420	N	412	-0-	-8	-0-	25	1	387	3	N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	27	1	412	3	N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	27	1	396	3	N	-0-					-0-
07	434	N	431	-0-	-3	-0-	30	1	401	3	N	-0-					-0-

WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	377	-0-	-15	-0-	23	1	354	3	N	-0-					1
03	434	N	406	-0-	-28	-0-	26	1	380	3	N	-0-					1
04	420	N	380	-0-	-40	-0-	23	1	357	3	N	-0-					1
05	448	N	448	-0-	-0-	-0-	27	1	421	3	N	-0-					1
06	420	N	420	-0-	-0-	-0-	27	1	393	3	N	-0-					1
07	403	N	352	-0-	-51	-0-	24	1	328	3	N	-0-					1

SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	466	N	466	-0-	-0-	-0-	39	1	426	3	N	1					2
							1	9									
03	501	N	501	-0-	-0-	-0-	38	1	462	3	N	1					3
							1	9									
04	454	N	454	-0-	-0-	-0-	30	1	424	3	N	-0-	3	1			-0-
05	465	N	412	-0-	-53	-0-	30	1	382	3	N	-0-					-0-
06	450	N	404	-0-	-46	-0-	39	1	364	3	N	1					1
							1	9									
07	465	N	145	-0-	-320	-0-	18	1	127	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0-	-0-	17	1	180	3	Y	-0-					-0-
03	217	N	217	-0-	-0-	-0-	20	1	197	3	Y	-0-					-0-
04	211	N	211	-0-	-0-	-0-	23	1	188	3	Y	-0-					-0-
05	217	N	215	-0-	-2	-0-	24	1	191	3	Y	-0-					-0-
06	213	N	213	-0-	-0-	-0-	25	1	188	3	Y	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	23	1	197	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	165	-0-	-3	-0-	9	1	156	2	N	-0-					-0-
03	186	N	178	-0-	-8	-0-	10	1	146	2	N	-0-					-0-
							22	3									
04	180	N	39	-0-	-141	-0-	2	1	33	2	N	-0-					-0-
							4	3									
05	265	N	265	-0-	-0-	-0-	17	1	193	2	N	-0-					-0-
							55	3									
06	180	N	171	-0-	-9	-0-	12	1	149	2	N	-0-					-0-
							10	3									
*07	194	N	194	-0-	-0-	-0-	11	1	79	2	N	-0-					-0-
							104	3									

CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	239	-0-	-13	-0-	91	1	148	3	Y	-0-					3
03	279	N	257	-0-	-22	-0-	101	1	156	3	Y	-0-					3
04	240	N	216	-0-	-24	-0-	98	1	118	3	Y	-0-					3
05	279	N	224	-0-	-55	-0-	101	1	123	3	Y	-0-					3
06	240	N	235	-0-	-5	-0-	98	1	137	3	Y	-0-					3
*07	243	N	243	-0-	-0-	-0-	101	1	142	3	Y	-0-					3

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	403	N	403	-0-	-0-	-0-	20	1	383	3	N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	21	1	427	3	N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	24	1	417	3	N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	32	1	438	3	N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	26	1	437	3	N	-0-					-0-
*07	474	N	474	-0-	-0-	-0-	27	1	447	3	N	-0-					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	746	N	746	-0-	-0-	-0-	60	1	685	2	N	1					4
							1	9									
03	838	N	838	-0-	-0-	-0-	74	1	764	2	N	-0-					4
04	821	N	821	-0-	-0-	-0-	66	1	755	2	N	-0-					4
05	837	N	816	-0-	-21	-0-	66	1	750	2	N	-0-	3	1			1
06	810	N	797	-0-	-13	-0-	71	1	726	2	N	-0-					1
07	837	N	809	-0-	-28	-0-	57	1	751	2	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	559	N	559	-0-	-0-	-0-	31	1	528	2	N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	33	1	504	2	N	-0-					-0-
							76	3									
04	600	N	600	-0-	-0-	-0-	34	1	510	2	N	-0-					-0-
							56	3									
05	634	N	634	-0-	-0-	-0-	40	1	463	2	N	-0-					-0-
							131	3									
06	600	N	592	-0-	-8	-0-	42	1	515	2	N	-0-					-0-
							35	3									
07	620	N	583	-0-	-37	-0-	34	1	238	2	N	-0-					-0-
							311	3									

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

02	560	N	303	-0-	-257	-0-	303	3			N	-0-					1
03	589	N	539	-0-	-50	-0-	539	3			N	-0-					1
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					1
05	341	N	230	-0-	-111	-0-	230	3			N	-0-					1
06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					1
07	527	N	430	-0-	-97	-0-	430	3			N	-0-					1

SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

02	84	N	79	-0-	-5	-0-	79	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	260	N	260	-0-	-0-	-0-	15	1	245	2	N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	15	1	237	2	N	-0-					-0-
							36	3									
04	290	N	290	-0-	-0-	-0-	17	1	246	2	N	-0-					-0-
							27	3									
05	305	N	305	-0-	-0-	-0-	19	1	223	2	N	-0-					-0-
							63	3									
06	300	N	300	-0-	-0-	-0-	21	1	261	2	N	-0-					-0-
							18	3									
*07	318	N	318	-0-	-0-	-0-	18	1	130	2	N	-0-					-0-
							170	3									

HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
03	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
04	12	N	10	-0-	-2	-0-	1	1	9	3	N	-0-					-0-
05	9	N	8	-0-	-1	-0-	1	1	7	3	N	-0-					-0-
06	10	N	2	-0-	-8	-0-	2	3			N	-0-					-0-
07	10	N	2	-0-	-8	-0-	2	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	102	-0-	-10	-0-	9	1	93	3	N	-0-					-0-
03	124	N	113	-0-	-11	-0-	10	1	103	3	N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	10	1	96	3	N	-0-					-0-
05	124	N	109	-0-	-15	-0-	10	1	99	3	N	-0-					-0-
06	120	N	93	-0-	-27	-0-	1	1	92	3	N	-0-					-0-
07	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	173	N	173	-0-	-0-	-0-	12	1	161	2	Y	-0-					-0-
03	168	N	168	-0-	-0-	-0-	21	1	147	2	Y	-0-					-0-
04	210	N	171	-0-	-39	-0-	28	1	143	2	Y	-0-					-0-
05	186	N	177	-0-	-9	-0-	38	1	139	2	Y	-0-					-0-
06	190	N	190	-0-	-0-	-0-	34	1	156	2	Y	-0-					-0-
07	186	N	176	-0-	-10	-0-	10	1	166	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1056	N	1056	-0-	-0-	-0-	47	1	738	3	N	246	92	1	1	8	362
							271	9									
03	1140	N	1140	-0-	-0-	-0-	62	1	836	3	N	220	419	1			163
							242	9									
04	1043	N	1043	-0-	-0-	-0-	63	1	1	2	N	172	175	1			160
							790	3	189	9							
05	992	N	989	-0-	-3	-0-	62	1	783	3	N	131	98	1			193
							144	9									
06	969	N	969	-0-	-0-	-0-	66	1	1	2	N	124	143	1			174
							766	3	136	9							
*07	1029	N	1029	-0-	-0-	-0-	69	1	785	3	N	159	102	1			231
							175	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0-	-0-	77	1	92	3	Y	-0-					-0-
03	248	N	235	-0-	-13	-0-	116	1	119	3	Y	-0-					-0-
04	264	N	264	-0-	-0-	-0-	116	1	148	3	Y	-0-					-0-
05	270	N	270	-0-	-0-	-0-	119	1	151	3	Y	-0-					-0-
06	268	N	268	-0-	-0-	-0-	116	1	152	3	Y	-0-					-0-
07	279	N	250	-0-	-29	-0-	118	1	132	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	213	-0-	-11	-0-	19	1	194	3	N	-0-					2
03	248	N	237	-0-	-11	-0-	21	1	214	3	N	2					4
							2	9									
04	225	N	225	-0-	-0-	-0-	21	1	204	3	N	-0-					4
05	389	N	389	-0-	-0-	-0-	35	1	353	3	N	1					5
							1	9									
06	336	N	336	-0-	-0-	-0-	4	1	330	3	N	2					7
							2	9									
*07	335	N	335	-0-	-0-	-0-	334	3	1	9	N	1	6	1			2

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	595	N	595	-0-	-0-	-0-	29	1	564	3	N	2	1	1			2
							2	9									
03	661	N	661	-0-	-0-	-0-	30	1	631	3	N	-0-	1	1			1
04	646	N	646	-0-	-0-	-0-	35	1	611	3	N	-0-	1	1			-0-
05	675	N	675	-0-	-0-	-0-	46	1	629	3	N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	36	1	614	3	N	-0-					-0-
07	682	N	668	-0-	-14	-0-	38	1	630	3	N	-0-					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	377	-0-	-15	-0-	33	1	344	3	N	-0-					-0-
03	434	N	416	-0-	-18	-0-	36	1	380	3	N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	37	1	363	3	N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	37	1	374	3	N	-0-					-0-
06	390	N	355	-0-	-35	-0-	4	1	351	3	N	-0-					-0-
07	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	524	N	524	-0-	-0-	-0-	26	1	497	3	N	1	3	1			3
							1	9									
03	585	N	585	-0-	-0-	-0-	27	1	558	3	N	-0-	2	1			1
04	562	N	562	-0-	-0-	-0-	31	1	530	3	N	1	1	1			1
							1	9									
05	589	N	582	-0-	-7	-0-	39	1	543	3	N	-0-					1
06	570	N	561	-0-	-9	-0-	31	1	530	3	N	-0-					1
07	589	N	573	-0-	-16	-0-	33	1	540	3	N	-0-	1	1			-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	30	1	517	3	N	-0-					-0-
05	368	N	368	-0-	-0-	-0-	25	1	343	3	N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	16	1	266	3	N	-0-					-0-
07	279	N	223	-0-	-56	-0-	13	1	210	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

02	585	N	585	-0-	-0-	-0-	86	1	496	3	N	3	3	8			-0-
							3	9									
03	678	N	678	-0-	-0-	-0-	95	1	582	3	N	1	1	8			-0-
							1	9									
04	625	N	625	-0-	-0-	-0-	83	1	540	3	N	2	2	8			-0-
							2	9									
05	100	N	100	-0-	-0-	-0-	1	1	98	3	N	1	1	8			-0-
							1	9									
06	225	N	225	-0-	-0-	-0-	29	1	195	3	N	1	1	8			-0-
							1	9									
*07	842	N	842	-0-	-0-	-0-	95	1	741	3	N	5	5	8			-0-
							6	9									

MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

02	56	N	-0-	-0-	-56	-0-					N	3					4
03	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					4
04	259	N	259	-0-	-0-	-0-	21	1	237	3	N	1					5
							1	9									
05	154	N	154	-0-	-0-	-0-	13	1	139	3	N	2	2	8			5
							2	9									
06	125	N	125	-0-	-0-	-0-	11	1	114	3	N	-0-	3	1			2
*07	130	N	130	-0-	-0-	-0-	11	1	119	3	N	-0-					2

CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

02	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		6	-0-	6	6	1	1	5	2	Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	6					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	6					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	184	-0-	-12	-0-	10	1	173	2	N	1					1
							1	9									
03	217	N	208	-0-	-9	-0-	11	1	171	2	N	-0-					1
							26	3									
04	210	N	174	-0-	-36	-0-	10	1	148	2	N	-0-					1
							16	3									
05	217	N	204	-0-	-13	-0-	13	1	149	2	N	-0-					1
							42	3									
06	210	N	194	-0-	-16	-0-	14	1	168	2	N	-0-					1
							12	3									
*07	203	N	203	-0-	-0-	-0-	12	1	83	2	N	-0-					1
							108	3									

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	191	-0-	-61	-0-	191	3			N	-0-					-0-
03	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
06	480	N	334	-0-	-146	-0-	334	3			N	-0-					-0-
*07	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	691	N	691	-0-	-0-	-0-	41	1	650	2	Y	-0-					-0-
03	899	N	836	-0-	-63	-0-	56	1	780	2	Y	-0-					-0-
04	810	N	809	-0-	-1	-0-	45	1	764	2	Y	-0-					-0-
05	836	N	836	-0-	-0-	-0-	53	1	782	2	Y	1					1
							1	9									
06	810	N	799	-0-	-11	-0-	52	1	747	2	Y	-0-	1	1			-0-
07	837	N	833	-0-	-4	-0-	62	1	771	2	Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	136	-0-	-4	-0-	9	1	127	3	Y	-0-					1
03	155	N	151	-0-	-4	-0-	10	1	141	3	Y	-0-	1	1			-0-
04	150	N	145	-0-	-5	-0-	12	1	133	3	Y	-0-					-0-
05	155	N	150	-0-	-5	-0-	13	1	137	3	Y	-0-					-0-
06	150	N	146	-0-	-4	-0-	13	1	133	3	Y	-0-					-0-
07	155	N	144	-0-	-11	-0-	12	1	132	3	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	42	-0-	-882	-0-	3	1	39	2	Y	-0-					-0-
03	1054	N	203	-0-	-851	-0-	25	1	178	2	Y	-0-					-0-
04	1092	N	1092	-0-	-0-	-0-	180	1	912	2	Y	-0-					-0-
05	920	N	920	-0-	-0-	-0-	198	1	722	2	Y	-0-					-0-
06	364	N	364	-0-	-0-	-0-	65	1	299	2	Y	-0-					-0-
*07	1171	N	1171	-0-	-0-	-0-	64	1	1107	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	137	-0-	-3	-0-	8	1	129	2	N	-0-					-0-
03	155	N	150	-0-	-5	-0-	8	1	123	2	N	-0-					-0-
							19	3									
04	150	N	145	-0-	-5	-0-	8	1	123	2	N	-0-					-0-
							14	3									
05	155	N	149	-0-	-6	-0-	9	1	109	2	N	-0-					-0-
							31	3									
06	150	N	143	-0-	-7	-0-	10	1	124	2	N	-0-					-0-
							9	3									
07	155	N	150	-0-	-5	-0-	9	1	61	2	N	-0-					-0-
							80	3									

CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

02	452	N	452	-0-	-0-	-0-	25	1	426	2	N	1					1
							1	9									
03	495	N	495	-0-	-0-	-0-	27	1	407	2	N	-0-					1
							61	3									
04	478	N	478	-0-	-0-	-0-	27	1	406	2	N	-0-					1
							45	3									
05	496	N	493	-0-	-3	-0-	31	1	360	2	N	-0-					1
							102	3									
06	480	N	472	-0-	-8	-0-	33	1	411	2	N	-0-					1
							28	3									
07	496	N	492	-0-	-4	-0-	28	1	201	2	N	-0-					1
							263	3									

MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

02	140	N	1	-0-	-139	-0-	1	3			Y	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

02	1008	N	990	-0-	-18	-0-	61	1	929	3	Y	-0-					-0-
03	1090	N	1090	-0-	-0-	-0-	65	1	1025	3	Y	-0-					-0-
04	1071	N	1071	-0-	-0-	-0-	66	1	1005	3	Y	-0-					-0-
05	1085	N	1078	-0-	-7	-0-	68	1	1010	3	Y	-0-					-0-
06	1050	N	1016	-0-	-34	-0-	65	1	951	3	Y	-0-					-0-
07	1116	N	1045	-0-	-71	-0-	66	1	979	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	424	-0-	-24	-0-	21	1	403	3	N	-0-					-0-
03	473	N	473	-0-	-0-	-0-	22	1	451	3	N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	25	1	431	3	N	-0-					-0-
05	471	N	471	-0-	-0-	-0-	32	1	439	3	N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	25	1	431	3	N	-0-					-0-
*07	467	N	467	-0-	-0-	-0-	27	1	440	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	294	-0-	-14	-0-	16	1	277	2	N	1					1
							1	9									
03	341	N	336	-0-	-5	-0-	18	1	276	2	N	-0-					1
							42	3									
04	330	N	329	-0-	-1	-0-	19	1	279	2	N	-0-					1
							31	3									
05	344	N	344	-0-	-0-	-0-	22	1	251	2	N	-0-					1
							71	3									
06	330	N	296	-0-	-34	-0-	21	1	257	2	N	-0-					1
							18	3									
07	341	N	333	-0-	-8	-0-	19	1	136	2	N	-0-					1
							178	3									

NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1034	N	1034	-0-	-0-	-0-	63	1	965	3	Y	5					12
							6	9									
03	1105	N	1105	-0-	-0-	-0-	65	1	1038	3	Y	2	9	1			5
							2	9									
04	1054	N	1054	-0-	-0-	-0-	65	1	986	3	Y	3					8
							3	9									
05	1147	N	1016	-0-	-131	-0-	64	1	951	3	Y	1					9
							1	9									
06	1080	N	943	-0-	-137	-0-	61	1	880	3	Y	2					11
							2	9									
07	1085	N	969	-0-	-116	-0-	61	1	908	3	Y	-0-	9	1			2

KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	25	-0-	-3	-0-	3	1	22	2	Y	-0-					-0-
03	31	N	27	-0-	-4	-0-	3	1	24	2	Y	-0-					-0-
04	30	N	26	-0-	-4	-0-	3	1	23	2	Y	-0-					-0-
05	31	N	27	-0-	-4	-0-	4	1	23	2	Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	4	1	22	2	Y	-0-					-0-
07	31	N	26	-0-	-5	-0-	3	1	23	2	Y	-0-					-0-

HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	473	-0-	-171	-0-	26	1	447	2	N	-0-					-0-
03	682	N	509	-0-	-173	-0-	27	1	419	2	N	-0-					-0-
							63	3									
04	466	N	466	-0-	-0-	-0-	27	1	395	2	N	-0-					-0-
							44	3									
05	527	N	298	-0-	-229	-0-	19	1	217	2	N	-0-					-0-
							62	3									
06	708	N	708	-0-	-0-	-0-	50	1	616	2	N	-0-					-0-
							42	3									
*07	669	N	669	-0-	-0-	-0-	39	1	273	2	N	-0-					-0-
							357	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	582	-0-	-34	-0-	36	1	546	3	Y	-0-					1
03	682	N	680	-0-	-2	-0-	40	1	639	3	Y	1	1	1			1
							1	9									
04	663	N	663	-0-	-0-	-0-	41	1	622	3	Y	-0-					1
05	675	N	675	-0-	-0-	-0-	43	1	632	3	Y	-0-					1
06	660	N	648	-0-	-12	-0-	42	1	606	3	Y	-0-					1
07	682	N	667	-0-	-15	-0-	42	1	625	3	Y	-0-	1	1			-0-

ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	269	-0-	-11	-0-	18	1	251	2	Y	-0-					-0-
03	310	N	305	-0-	-5	-0-	38	1	267	2	Y	-0-					-0-
04	303	N	303	-0-	-0-	-0-	50	1	253	2	Y	-0-					-0-
05	310	N	277	-0-	-33	-0-	60	1	217	2	Y	-0-					-0-
06	346	N	346	-0-	-0-	-0-	62	1	284	2	Y	-0-					-0-
07	310	N	305	-0-	-5	-0-	17	1	288	2	Y	-0-					-0-

MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1947	-0-	-853	734	114	1	1833	2	Y	-0-					-0-
03	2793	N	2059	-0-	-734	-0-	138	1	1920	2	Y	1					1
							1	9									
04	1965	N	1965	-0-	-0-	-0-	110	1	1855	2	Y	-0-	1	1			-0-
05	2170	N	2004	-0-	-166	-0-	128	1	1875	2	Y	1					1
							1	9									
06	1980	N	1689	-0-	-291	-0-	109	1	1580	2	Y	-0-	1	1			-0-
*07	2129	N	2129	-0-	-0-	-0-	158	1	1971	2	Y	-0-					-0-

PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	709	-0-	-19	-0-	30	1	679	3	Y	-0-					-0-
03	801	N	801	-0-	-0-	-0-	39	1	762	3	Y	-0-					-0-
04	817	N	817	-0-	-0-	-0-	50	1	767	3	Y	-0-					-0-
05	821	N	821	-0-	-0-	-0-	55	1	766	3	Y	-0-					-0-
06	789	N	789	-0-	-0-	-0-	62	1	727	3	Y	-0-					-0-
07	837	N	810	-0-	-27	-0-	59	1	751	3	Y	-0-					-0-

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	186	N	74	-0-	-112	-0-	74	3			N	-0-					-0-

CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	953	N	953	-0-	-0-	-0-	953	3			N	-0-					1
03	1023	N	981	-0-	-42	-0-	981	3			N	-0-					1
04	715	N	715	-0-	-0-	-0-	715	3			N	-0-					1
05	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					1
06	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					1
*07	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	401	N	401	-0-	-0-	-0-	24	1	377	2	Y	-0-					-0-
03	444	N	444	-0-	-0-	-0-	30	1	414	2	Y	-0-					-0-
04	450	N	419	-0-	-31	-0-	23	1	396	2	Y	-0-					-0-
05	434	N	433	-0-	-1	-0-	28	1	405	2	Y	-0-					-0-
06	420	N	402	-0-	-18	-0-	26	1	376	2	Y	-0-					-0-
07	434	N	421	-0-	-13	-0-	31	1	390	2	Y	-0-					-0-

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

02	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
03	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
04	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
05	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
06	660	N	581	-0-	-79	-0-	581	3			N	-0-					-0-
07	651	N	621	-0-	-30	-0-	621	3			N	-0-					-0-

WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

02	11	N	1	-0-	-10	-0-	1	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	1	1	11	3	N	1	1	1			-0-
							1	9									
06	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-
*07	16	N	16	-0-	-0-	-0-	1	1	11	3	N	4					4
							4	9									

VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

02	252	N	242	-0-	-10	-0-	14	1	228	2	N	-0-					-0-
03	279	N	264	-0-	-15	-0-	14	1	217	2	N	-0-					-0-
							33	3									
04	252	N	252	-0-	-0-	-0-	14	1	214	2	N	-0-					-0-
							24	3									
05	279	N	261	-0-	-18	-0-	16	1	191	2	N	-0-					-0-
							54	3									
06	270	N	239	-0-	-31	-0-	17	1	208	2	N	-0-					-0-
							14	3									
*07	252	N	252	-0-	-0-	-0-	15	1	103	2	N	-0-					-0-
							134	3									

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

02	448	N	435	-0-	-13	-0-	24	1	410	2	N	1					1
							1	9									
03	483	N	483	-0-	-0-	-0-	26	1	397	2	N	-0-					1
							60	3									
04	450	N	393	-0-	-57	-0-	23	1	333	2	N	-0-					1
							37	3									
05	496	N	428	-0-	-68	-0-	27	1	313	2	N	-0-					1
							88	3									
06	480	N	376	-0-	-104	-0-	26	1	327	2	N	-0-					1
							23	3									
*07	416	N	416	-0-	-0-	-0-	24	1	170	2	N	-0-					1
							222	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	726	N	726	-0-	-0-	-0-	58	1	668	2	N	-0-					2
03	727	N	727	-0-	-0-	-0-	64	1	662	2	N	1					3
							1	9									
04	1094	N	1094	-0-	-0-	-0-	88	1	1006	2	N	-0-					3
05	1214	N	1214	-0-	-0-	-0-	98	1	1115	2	N	1	3	1			1
							1	9									
06	1055	N	1055	-0-	-0-	-0-	94	1	961	2	N	-0-					1
*07	997	N	997	-0-	-0-	-0-	70	1	927	2	N	-0-					1

MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1207	N	1207	-0-	-0-	-0-	72	1	1132	3	N	3	1	1			5
							3	9									
03	1381	N	1381	-0-	-0-	-0-	95	1	1280	3	N	5	7	1			3
							6	9									
04	1278	N	1278	-0-	-0-	-0-	93	1	1	2	N	3	3	1			3
							1181	3	3	9							
05	1333	N	1326	-0-	-7	-0-	97	1	1226	3	N	3	2	1			4
							3	9									
06	1350	N	1254	-0-	-96	-0-	99	1	1	2	N	2	3	1			3
							1152	3	2	9							
07	1333	N	1288	-0-	-45	-0-	104	1	1183	3	N	1	1	1			3
							1	9									

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	100	-0-	-488	-0-	100	3			N	-0-					-0-
03	620	N	378	-0-	-242	-0-	378	3			N	-0-					-0-
04	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
06	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
07	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-

SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	444	-0-	-32	-0-	26	1	416	3	N	2	1	1			2
							2	9									
03	496	N	487	-0-	-9	-0-	33	1	452	3	N	2	3	1			1
							2	9									
04	480	N	469	-0-	-11	-0-	34	1	432	3	N	3	2	1			2
							3	9									
05	496	N	479	-0-	-17	-0-	35	1	443	3	N	1	1	1			2
							1	9									
06	480	N	457	-0-	-23	-0-	36	1	419	3	N	2	2	1			2
							2	9									
07	496	N	468	-0-	-28	-0-	38	1	429	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	278	N	278	-0-	-0-	-0-	74	1	204	3	Y	-0-					-0-
03	339	N	339	-0-	-0-	-0-	113	1	226	3	Y	-0-					-0-
04	331	N	331	-0-	-0-	-0-	112	1	219	3	Y	-0-					-0-
05	341	N	341	-0-	-0-	-0-	117	1	224	3	Y	-0-					-0-
06	330	N	329	-0-	-1	-0-	116	1	213	3	Y	-0-					-0-
07	341	N	339	-0-	-2	-0-	118	1	221	3	Y	-0-					-0-

SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	483	-0-	-21	-0-	483	3			N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
04	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
05	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
06	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-
07	589	N	510	-0-	-79	-0-	510	3			N	-0-					-0-

SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
04	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
05	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
06	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
07	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	158	-0-	-10	-0-	10	1	148	3	Y	-0-					1
03	176	N	176	-0-	-0-	-0-	10	1	165	3	Y	1	1	1			1
							1	9									
04	180	N	169	-0-	-11	-0-	10	1	159	3	Y	-0-					1
05	186	N	175	-0-	-11	-0-	11	1	164	3	Y	-0-					1
06	180	N	168	-0-	-12	-0-	11	1	157	3	Y	-0-					1
*07	172	N	172	-0-	-0-	-0-	11	1	161	3	Y	-0-	1	1			-0-

SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	10	-0-	-46	-0-	1	1	9	3	N	-0-					2
03	62	N	-0-	-0-	-62	-0-					N	-0-					2
04	60	N	1	-0-	-59	-0-	1	3			N	-0-	2	1			-0-
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	441	N	441	-0-	-0-	-0-	25	1	416	2	N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	24	1	369	2	N	-0-					-0-
							55	3									
04	518	N	518	-0-	-0-	-0-	30	1	439	2	N	-0-					-0-
							49	3									
05	551	N	551	-0-	-0-	-0-	35	1	402	2	N	-0-					-0-
							114	3									
06	475	N	475	-0-	-0-	-0-	33	1	414	2	N	-0-					-0-
							28	3									
*07	536	N	536	-0-	-0-	-0-	31	1	219	2	N	-0-					-0-
							286	3									

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	369	N	369	-0-	-0-	-0-	107	1	262	3	Y	-0-					-0-
03	434	N	410	-0-	-24	-0-	119	1	287	3	Y	4					4
							4	9									
04	433	N	433	-0-	-0-	-0-	117	1	316	3	Y	-0-					4
05	462	N	462	-0-	-0-	-0-	123	1	339	3	Y	-0-	3	1			1
06	427	N	427	-0-	-0-	-0-	118	1	309	3	Y	-0-					1
07	434	N	387	-0-	-47	-0-	118	1	269	3	Y	-0-	1	1			-0-

JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	300	-0-	-8	-0-	25	1	274	3	Y	1	1	1			2
							1	9									
03	341	N	325	-0-	-16	-0-	27	1	298	3	Y	-0-	1	1			1
04	360	N	311	-0-	-49	-0-	25	1	286	3	Y	-0-					1
05	341	N	317	-0-	-24	-0-	27	1	290	3	Y	-0-					1
06	300	N	299	-0-	-1	-0-	24	1	275	3	Y	-0-					1
07	310	N	309	-0-	-1	-0-	24	1	285	3	Y	-0-	1	1			-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	636	-0-	-8	-0-	36	1	600	2	N	-0-					-0-
03	744	N	706	-0-	-38	-0-	38	1	581	2	N	-0-					-0-
							87	3									
04	693	N	693	-0-	-0-	-0-	40	1	588	2	N	-0-					-0-
							65	3									
05	721	N	721	-0-	-0-	-0-	45	1	527	2	N	-0-					-0-
							149	3									
06	690	N	682	-0-	-8	-0-	48	1	593	2	N	-0-					-0-
							41	3									
*07	718	N	718	-0-	-0-	-0-	42	1	293	2	N	-0-					-0-
							383	3									

SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1310	N	1310	-0-	-0-	-0-	89	1	1220	3	N	1	8	1			11
							1	9									
03	1426	N	1090	-0-	-336	-0-	72	1	1018	3	N	-0-	5	1			6
04	1295	N	1295	-0-	-0-	-0-	86	1	1209	3	N	-0-	3	1			3
05	1426	N	1235	-0-	-191	-0-	103	1	1132	3	N	-0-	1	1			2
06	1179	N	1179	-0-	-0-	-0-	87	1	1092	3	N	-0-	1	1			1
07	1333	N	1181	-0-	-152	-0-	80	1	1101	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

02	316	N	316	-0-	-0-	-0-	6	1	309	3	N	1	1	8			-0-
							1	9									
03	341	N	325	-0-	-16	-0-	28	1	297	3	N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	65	1	367	3	N	-0-					-0-
05	433	N	433	-0-	-0-	-0-	61	1	372	3	N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	22	1	290	3	N	-0-					-0-
*07	374	N	374	-0-	-0-	-0-	95	1	279	3	N	-0-					-0-

CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

02	316	N	316	-0-	-0-	-0-	122	1	194	3	Y	-0-					1
03	334	N	334	-0-	-0-	-0-	134	1	200	3	Y	-0-	1	1			-0-
04	326	N	326	-0-	-0-	-0-	129	1	196	3	Y	1					1
							1	9									
05	345	N	345	-0-	-0-	-0-	135	1	210	3	Y	-0-					1
06	323	N	323	-0-	-0-	-0-	130	1	193	3	Y	-0-					1
07	341	N	337	-0-	-4	-0-	136	1	201	3	Y	-0-	1	1			-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

02	140	N	120	-0-	-20	-0-	8	1	112	3	Y	-0-					-0-
03	138	N	138	-0-	-0-	-0-	10	1	128	3	Y	-0-					-0-
04	131	N	131	-0-	-0-	-0-	9	1	122	3	Y	-0-					-0-
05	124	N	116	-0-	-8	-0-	8	1	108	3	Y	-0-					-0-
06	120	N	11	-0-	-109	-0-	1	1	10	3	Y	-0-					-0-
07	124	N	23	-0-	-101	-0-	2	1	21	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

02	185	N	185	-0-	-0-	-0-	16	1	169	3	N	-0-					-0-
03	217	N	206	-0-	-11	-0-	18	1	188	3	N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	18	1	178	3	N	-0-					-0-
05	217	N	204	-0-	-13	-0-	18	1	186	3	N	-0-					-0-
06	210	N	178	-0-	-32	-0-	2	1	176	3	N	-0-					-0-
07	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

02	168	N	155	-0-	-13	-0-	9	1	146	2	N	-0-					-0-
03	186	N	171	-0-	-15	-0-	9	1	141	2	N	-0-					-0-
							21	3									
04	180	N	171	-0-	-9	-0-	10	1	145	2	N	-0-					-0-
							16	3									
05	186	N	174	-0-	-12	-0-	11	1	127	2	N	-0-					-0-
							36	3									
06	180	N	163	-0-	-17	-0-	11	1	142	2	N	-0-					-0-
							10	3									
07	186	N	167	-0-	-19	-0-	10	1	68	2	N	-0-					-0-
							89	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	384	N	384	-0-	-0-	-0-	23	1	361	2	Y	-0-			-0-
03	429	N	429	-0-	-0-	-0-	29	1	400	2	Y	-0-			-0-
04	411	N	411	-0-	-0-	-0-	23	1	388	2	Y	-0-			-0-
05	427	N	427	-0-	-0-	-0-	27	1	400	2	Y	-0-			-0-
06	413	N	413	-0-	-0-	-0-	27	1	386	2	Y	-0-			-0-
*07	421	N	421	-0-	-0-	-0-	31	1	390	2	Y	-0-			-0-

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	93	-0-	-19	-0-	7	1	86	3	Y	-0-			-0-
03	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-			-0-
04	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-			-0-
05	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-			-0-
06	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-			-0-
07	93	N	58	-0-	-35	-0-	5	1	53	3	Y	-0-			-0-

WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	588	N	582	-0-	-6	-0-	36	1	546	3	N	-0-			1
03	651	N	645	-0-	-6	-0-	41	1	604	3	N	-0-			1
04	614	N	614	-0-	-0-	-0-	37	1	577	3	N	-0-			1
05	651	N	638	-0-	-13	-0-	39	1	599	3	N	-0-			1
06	630	N	618	-0-	-12	-0-	40	1	578	3	N	-0-			1
*07	628	N	628	-0-	-0-	-0-	43	1	585	3	N	-0-			1

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	980	N	891	-0-	-89	-0-	891	3			N	-0-			1
03	1054	N	931	-0-	-123	-0-	931	3			N	-0-			1
04	960	N	906	-0-	-54	-0-	906	3			N	-0-			1
05	992	N	517	-0-	-475	-0-	517	3			N	-0-			1
06	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-			1
*07	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-			1

MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	113	N	113	-0-	-0-	-0-	8	1	105	3	Y	-0-			-0-
03	124	N	124	-0-	-0-	-0-	9	1	115	3	Y	-0-			-0-
04	120	N	118	-0-	-2	-0-	8	1	110	3	Y	-0-			-0-
05	124	N	118	-0-	-6	-0-	8	1	110	3	Y	-0-			-0-
06	120	N	114	-0-	-6	-0-	10	1	104	3	Y	-0-			-0-
07	124	N	113	-0-	-11	-0-	9	1	104	3	Y	-0-			-0-

SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-			-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-			-0-
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-			-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-			-0-
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-			-0-
*07	148	N	148	-0-	-0-	-0-	148	3			N	-0-			-0-

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	122	N	122	-0-	-0-	-0-	8	1	114	3	Y	-0-			-0-
03	137	N	137	-0-	-0-	-0-	10	1	127	3	Y	-0-			-0-
04	132	N	132	-0-	-0-	-0-	9	1	123	3	Y	-0-			-0-
05	134	N	134	-0-	-0-	-0-	9	1	125	3	Y	-0-			-0-
06	127	N	127	-0-	-0-	-0-	11	1	116	3	Y	-0-			-0-
*07	129	N	129	-0-	-0-	-0-	10	1	119	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	481	N	481	-0-	-0-	-0-	32	1	435	3	Y	13					13
							14	9									
03	501	N	501	-0-	-0-	-0-	35	1	465	3	Y	1					14
							1	9									
04	360	N	356	-0-	-4	-0-	24	1	332	3	Y	-0-	12	1			2
05	527	N	450	-0-	-77	-0-	31	1	419	3	Y	-0-					2
06	480	N	112	-0-	-368	-0-	10	1	102	3	Y	-0-					2
07	372	N	94	-0-	-278	-0-	7	1	87	3	Y	-0-					2

COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	418	N	418	-0-	-0-	-0-	33	1	385	3	N	-0-					-0-
03	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	46	1	371	3	N	-0-					-0-
05	487	N	487	-0-	-0-	-0-	72	1	415	3	N	-0-					-0-
06	390	N	385	-0-	-5	-0-	23	1	362	3	N	-0-					-0-
*07	463	N	463	-0-	-0-	-0-	102	1	361	3	N	-0-					-0-

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
04	330	N	259	-0-	-71	-0-	259	3			N	-0-					-0-
05	341	N	253	-0-	-88	-0-	253	3			N	-0-					-0-
06	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-
07	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-

MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	82	-0-	-2	-0-	6	1	76	3	Y	-0-					1
03	93	N	90	-0-	-3	-0-	6	1	84	3	Y	-0-					1
04	90	N	89	-0-	-1	-0-	6	1	83	3	Y	-0-	1	1			-0-
05	93	N	91	-0-	-2	-0-	6	1	85	3	Y	-0-					-0-
06	90	N	88	-0-	-2	-0-	8	1	80	3	Y	-0-					-0-
07	93	N	89	-0-	-4	-0-	7	1	82	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	160	-0-	-260	-0-	19	1	140	3	N	1					9
							1	9									
03	496	N	232	-0-	-264	-0-	28	1	204	3	N	-0-	4	1			5
04	359	N	359	-0-	-0-	-0-	42	1	317	3	N	-0-					5
05	243	N	243	-0-	-0-	-0-	29	1	214	3	N	-0-					5
06	210	N	173	-0-	-37	-0-	21	1	135	3	N	15	8	1			12
							17	9									
07	372	N	284	-0-	-88	-0-	38	1	246	3	N	-0-	3	1			9

SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	350	N	350	-0-	-0-	-0-	24	1	326	3	N	-0-					-0-
03	372	N	352	-0-	-20	-0-	23	1	329	3	N	-0-					-0-
04	360	N	328	-0-	-32	-0-	22	1	306	3	N	-0-					-0-
05	372	N	283	-0-	-89	-0-	24	1	259	3	N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	31	1	388	3	N	-0-					-0-
*07	346	N	346	-0-	-0-	-0-	23	1	323	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	612	-0-	-4	-0-	612	3			N	-0-					-0-
03	682	N	661	-0-	-21	-0-	661	3			N	-0-					-0-
04	690	N	660	-0-	-30	-0-	660	3			N	-0-					-0-
05	682	N	640	-0-	-42	-0-	640	3			N	-0-					-0-
06	630	N	602	-0-	-28	-0-	602	3			N	-0-					-0-
07	682	N	679	-0-	-3	-0-	679	3			N	-0-					-0-

SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	443	-0-	-61	-0-	443	3			N	-0-					-0-
03	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
05	496	N	411	-0-	-85	-0-	411	3			N	-0-					-0-
06	510	N	355	-0-	-155	-0-	355	3			N	-0-					-0-
*07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					4
03	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					4
04	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					4
05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					4
06	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					4
07	155	N	103	-0-	-52	-0-	103	3			Y	-0-					4

SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	430	-0-	-102	-0-	430	3			N	-0-					-0-
03	496	N	448	-0-	-48	-0-	448	3			N	-0-					-0-
04	480	N	454	-0-	-26	-0-	454	3			N	-0-					-0-
05	465	N	315	-0-	-150	-0-	315	3			N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
07	465	N	420	-0-	-45	-0-	420	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	208	-0-	-16	-0-	17	1	191	2	N	-0-					1
03	223	N	223	-0-	-0-	-0-	20	1	202	2	N	1					2
							1	9									
04	210	N	203	-0-	-7	-0-	16	1	187	2	N	-0-					2
05	221	N	221	-0-	-0-	-0-	18	1	203	2	N	-0-	1	1			1
06	210	N	197	-0-	-13	-0-	18	1	179	2	N	-0-					1
07	217	N	195	-0-	-22	-0-	14	1	181	2	N	-0-					1

MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	222	-0-	-2	-0-	15	1	207	3	Y	-0-					-0-
03	248	N	245	-0-	-3	-0-	17	1	227	3	Y	1					1
							1	9									
04	240	N	234	-0-	-6	-0-	16	1	218	3	Y	-0-	1	1			-0-
05	256	N	256	-0-	-0-	-0-	16	1	218	3	Y	20	20	8			-0-
							22	9									
06	240	N	223	-0-	-17	-0-	19	1	204	3	Y	-0-					-0-
07	248	N	235	-0-	-13	-0-	18	1	216	3	Y	1					1
							1	9									

CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1336	N	1336	-0-	-0-	-0-	45	1	1291	3	Y	-0-					1
03	1449	N	1449	-0-	-0-	-0-	49	1	1400	3	Y	-0-					1
04	1393	N	1393	-0-	-0-	-0-	48	1	1345	3	Y	-0-					1
05	1426	N	1361	-0-	-65	-0-	48	1	1313	3	Y	-0-					1
06	1380	N	1300	-0-	-80	-0-	48	1	1252	3	Y	-0-					1
07	1426	N	858	-0-	-568	-0-	38	1	820	3	Y	-0-					1

SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	271	-0-	-37	-0-	271	3			N	-0-					-0-
03	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
04	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
05	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
06	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-

IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	508	-0-	-136	-0-	508	3			N	-0-					-0-
03	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
04	720	N	391	-0-	-329	-0-	391	3			N	-0-					-0-
05	558	N	482	-0-	-76	-0-	482	3			N	-0-					-0-
06	570	N	477	-0-	-93	-0-	477	3			N	-0-					-0-
*07	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	691	-0-	-233	-0-	61	1	628	3	N	2					5
							2	9									
03	1241	N	1241	-0-	-0-	-0-	109	1	1132	3	N	-0-					5
04	1152	N	1152	-0-	-0-	-0-	106	1	1046	3	N	-0-					5
05	1201	N	1201	-0-	-0-	-0-	107	1	1093	3	N	1					6
							1	9									
06	1110	N	1017	-0-	-93	-0-	12	1	1005	3	N	-0-					6
07	1147	N	1115	-0-	-32	-0-	1115	3			N	-0-	5	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	119	-0-	-21	-0-	119	3			N	-0-					-0-
03	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	304	-0-	-4	-0-	21	1	283	3	Y	-0-					-0-
03	341	N	331	-0-	-10	-0-	23	1	307	3	Y	1					1
							1	9									
04	330	N	317	-0-	-13	-0-	22	1	295	3	Y	-0-	1	1			-0-
05	341	N	329	-0-	-12	-0-	23	1	306	3	Y	-0-					-0-
06	330	N	312	-0-	-18	-0-	27	1	285	3	Y	-0-					-0-
07	341	N	321	-0-	-20	-0-	25	1	295	3	Y	1					1
							1	9									

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	418	-0-	-30	-0-	37	1	381	3	N	-0-					2
03	465	N	459	-0-	-6	-0-	40	1	415	3	N	4					6
							4	9									
04	399	N	399	-0-	-0-	-0-	37	1	362	3	N	-0-					6
05	465	N	458	-0-	-7	-0-	41	1	415	3	N	2					8
							2	9									
06	450	N	390	-0-	-60	-0-	5	1	383	3	N	2					10
							2	9									
*07	425	N	425	-0-	-0-	-0-	424	3	1	9	N	1	8	1			3

MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	492	-0-	-40	-0-	34	1	458	3	Y	-0-					1
03	558	N	531	-0-	-27	-0-	37	1	494	3	Y	-0-					1
04	540	N	499	-0-	-41	-0-	34	1	465	3	Y	-0-	1	1			-0-
05	558	N	507	-0-	-51	-0-	35	1	471	3	Y	1					1
							1	9									
06	510	N	463	-0-	-47	-0-	40	1	423	3	Y	-0-					1
07	527	N	360	-0-	-167	-0-	28	1	332	3	Y	-0-					1

SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	456	N	456	-0-	-0-	-0-	22	1	434	3	N	-0-	2	1			2
03	496	N	428	-0-	-68	-0-	20	1	408	3	N	-0-	1	1			1
04	480	N	348	-0-	-132	-0-	19	1	329	3	N	-0-	1	1			-0-
05	496	N	357	-0-	-139	-0-	24	1	333	3	N	-0-					-0-
06	420	N	333	-0-	-87	-0-	19	1	314	3	N	-0-					-0-
07	372	N	327	-0-	-45	-0-	19	1	308	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	176	-0-	-20	-0-	91	1	84	3	N	1					12
							1	9									
03	217	N	168	-0-	-49	-0-	42	1	125	3	N	1	7	1			6
							1	9									
04	210	N	143	-0-	-67	-0-	40	1	101	3	N	2	4	1			4
							2	9									
05	186	N	132	-0-	-54	-0-	31	1	99	3	N	2	3	1			3
							2	9									
06	150	N	97	-0-	-53	-0-	6	1	90	3	N	1					4
							1	9									
*07	163	N	163	-0-	-0-	-0-	88	1	73	3	N	2	2	1			4
							2	9									

SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
06	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
07	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	641	-0-	-3	-0-	39	1	602	3	N	-0-					1
03	682	N	665	-0-	-17	-0-	42	1	623	3	N	-0-					1
04	780	N	725	-0-	-55	-0-	44	1	681	3	N	-0-					1
05	713	N	668	-0-	-45	-0-	41	1	627	3	N	-0-					1
06	630	N	615	-0-	-15	-0-	40	1	575	3	N	-0-					1
07	744	N	739	-0-	-5	-0-	51	1	688	3	N	-0-	1	1			-0-

CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	74	-0-	-38	-0-	74	3			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
07	465	N	264	-0-	-201	-0-	264	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1268	N	1268	-0-	-0-	-0-	87	1	1178	3	Y	3	1	8			6
							3	9									
03	1404	N	1404	-0-	-0-	-0-	98	1	1298	3	Y	7	1	8			12
							8	9									
04	1327	N	1327	-0-	-0-	-0-	90	1	1234	3	Y	3	13	1			2
							3	9									
05	1395	N	303	-0-	-1092	-0-	21	1	280	3	Y	2	1	8			3
							2	9									
06	1350	N	1301	-0-	-49	-0-	112	1	1187	3	Y	2					5
							2	9									
07	1364	N	1308	-0-	-56	-0-	102	1	1205	3	Y	1					6
							1	9									

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

02	140	N	123	-0-	-17	-0-	11	1	112	3	N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	12	1	123	3	N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	12	1	115	3	N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	12	1	122	3	N	-0-					-0-
06	120	N	118	-0-	-2	-0-	1	1	117	3	N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-

PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

02	56	N	41	-0-	-15	-0-	2	1	39	3	Y	-0-					-0-
03	62	N	38	-0-	-24	-0-	2	1	36	3	Y	-0-					-0-
04	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-
06	30	N	23	-0-	-7	-0-	2	1	21	3	Y	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

02	137	N	137	-0-	-0-	-0-	12	1	125	3	N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	14	1	147	3	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	14	1	142	3	N	-0-					-0-
05	171	N	171	-0-	-0-	-0-	15	1	156	3	N	-0-					-0-
06	150	N	121	-0-	-29	-0-	1	1	120	3	N	-0-					-0-
07	155	N	86	-0-	-69	-0-	86	3			N	-0-					-0-

VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

02	431	N	431	-0-	-0-	-0-	24	1	407	2	N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	25	1	388	2	N	-0-					-0-
							58	3									
04	460	N	460	-0-	-0-	-0-	26	1	391	2	N	-0-					-0-
							43	3									
05	478	N	478	-0-	-0-	-0-	30	1	349	2	N	-0-					-0-
							99	3									
06	461	N	461	-0-	-0-	-0-	32	1	401	2	N	-0-					-0-
							28	3									
*07	474	N	474	-0-	-0-	-0-	27	1	194	2	N	-0-					-0-
							253	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	814	N	814	-0-	-0-	-0-	206	1	607	3	N	1					8
							1	9									
03	820	N	820	-0-	-0-	-0-	230	1	590	3	N	-0-	4	1			4
04	630	N	630	-0-	-0-	-0-	211	1	417	3	N	2	3	1			3
							2	9									
05	868	N	795	-0-	-73	-0-	227	1	567	3	N	1	2	1			2
							1	9									
06	780	N	641	-0-	-139	-0-	214	1	425	3	N	2					4
							2	9									
*07	807	N	807	-0-	-0-	-0-	233	1	573	3	N	1	2	1			3
							1	9									

HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	304	-0-	-4	-0-	27	1	277	3	N	-0-					1
03	367	N	367	-0-	-0-	-0-	32	1	335	3	N	-0-					1
04	334	N	334	-0-	-0-	-0-	31	1	303	3	N	-0-					1
05	366	N	366	-0-	-0-	-0-	33	1	333	3	N	-0-					1
06	360	N	319	-0-	-41	-0-	4	1	315	3	N	-0-					1
07	341	N	305	-0-	-36	-0-	305	3			N	-0-	1	1			-0-

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	278	-0-	-2	-0-	19	1	259	3	Y	-0-					2
03	310	N	299	-0-	-11	-0-	21	1	277	3	Y	1					3
							1	9									
04	300	N	293	-0-	-7	-0-	20	1	273	3	Y	-0-	3	1			-0-
05	310	N	284	-0-	-26	-0-	20	1	263	3	Y	1					1
							1	9									
06	300	N	281	-0-	-19	-0-	24	1	257	3	Y	-0-					1
07	310	N	294	-0-	-16	-0-	23	1	271	3	Y	-0-					1

MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	282	N	282	-0-	-0-	-0-	21	1	261	3	Y	-0-					-0-
03	212	N	212	-0-	-0-	-0-	16	1	196	3	Y	-0-					-0-
04	232	N	232	-0-	-0-	-0-	17	1	215	3	Y	-0-					-0-
05	310	N	183	-0-	-127	-0-	14	1	169	3	Y	-0-					-0-
06	210	N	203	-0-	-7	-0-	16	1	187	3	Y	-0-					-0-
07	248	N	168	-0-	-80	-0-	13	1	155	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	216	-0-	-316	-0-	15	1	201	3	Y	-0-					-0-
03	558	N	291	-0-	-267	-0-	20	1	270	3	Y	1					1
							1	9									
04	450	N	348	-0-	-102	-0-	24	1	324	3	Y	-0-	1	1			-0-
05	458	N	458	-0-	-0-	-0-	32	1	426	3	Y	-0-					-0-
06	270	N	222	-0-	-48	-0-	19	1	203	3	Y	-0-					-0-
*07	548	N	548	-0-	-0-	-0-	43	1	504	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	283	-0-	-0-	-0-	16	1	267	2	N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	17	1	259	2	N	-0-					-0-
							39	3									
04	305	N	305	-0-	-0-	-0-	17	1	259	2	N	-0-					-0-
							29	3									
05	315	N	315	-0-	-0-	-0-	20	1	230	2	N	-0-					-0-
							65	3									
06	302	N	302	-0-	-0-	-0-	21	1	263	2	N	-0-					-0-
							18	3									
*07	314	N	314	-0-	-0-	-0-	18	1	128	2	N	-0-					-0-
							168	3									

JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

02	140	N	139	-0-	-1	-0-	7	1	126	2	N	5					5
							6	9									
03	155	N	145	-0-	-10	-0-	8	1	119	2	N	-0-					5
							18	3									
04	150	N	143	-0-	-7	-0-	8	1	122	2	N	-0-					5
							13	3									
05	161	N	161	-0-	-0-	-0-	10	1	118	2	N	-0-					5
							33	3									
06	150	N	143	-0-	-7	-0-	10	1	124	2	N	-0-					5
							9	3									
07	155	N	133	-0-	-22	-0-	8	1	54	2	N	-0-					5
							71	3									

RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

02	424	N	424	-0-	-0-	-0-	38	1	386	3	N	-0-					1
03	437	N	437	-0-	-0-	-0-	38	1	397	3	N	2					3
							2	9									
04	383	N	383	-0-	-0-	-0-	35	1	348	3	N	-0-					3
05	465	N	350	-0-	-115	-0-	31	1	318	3	N	1					4
							1	9									
06	420	N	298	-0-	-122	-0-	4	1	292	3	N	2					6
							2	9									
07	403	N	298	-0-	-105	-0-	297	3	1	9	N	1	5	1			2

WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

02	756	N	213	-0-	-543	-0-	13	1	199	3	N	1	1	8			5
							1	9									
03	806	N	364	-0-	-442	-0-	23	1	341	3	N	-0-	3	1			2
04	384	N	384	-0-	-0-	-0-	23	1	361	3	N	-0-	1	1			1
05	395	N	395	-0-	-0-	-0-	24	1	370	3	N	1	1	1			1
							1	9									
06	387	N	387	-0-	-0-	-0-	25	1	362	3	N	-0-					1
07	403	N	322	-0-	-81	-0-	22	1	300	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	448	N	383	-0-	-65	-0-	21	1	362	2	N	-0-			-0-
03	465	N	407	-0-	-58	-0-	22	1	335	2	N	-0-			-0-
							50	3							
04	420	N	383	-0-	-37	-0-	22	1	325	2	N	-0-			-0-
							36	3							
05	434	N	382	-0-	-52	-0-	24	1	279	2	N	-0-			-0-
							79	3							
06	494	N	494	-0-	-0-	-0-	35	1	429	2	N	-0-			-0-
							30	3							
*07	591	N	591	-0-	-0-	-0-	34	1	241	2	N	-0-			-0-
							316	3							

HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

02	316	N	316	-0-	-0-	-0-	36	1	280	2	Y	-0-			-0-
03	347	N	347	-0-	-0-	-0-	39	1	308	2	Y	-0-			-0-
04	335	N	335	-0-	-0-	-0-	43	1	292	2	Y	-0-			-0-
05	373	N	373	-0-	-0-	-0-	61	1	312	2	Y	-0-			-0-
06	342	N	342	-0-	-0-	-0-	52	1	290	2	Y	-0-			-0-
*07	356	N	356	-0-	-0-	-0-	45	1	311	2	Y	-0-			-0-

HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

02	379	N	379	-0-	-0-	-0-	44	1	335	2	Y	-0-			-0-
03	421	N	421	-0-	-0-	-0-	48	1	373	2	Y	-0-			-0-
04	405	N	405	-0-	-0-	-0-	52	1	353	2	Y	-0-			-0-
05	425	N	425	-0-	-0-	-0-	69	1	356	2	Y	-0-			-0-
06	415	N	415	-0-	-0-	-0-	63	1	352	2	Y	-0-			-0-
07	434	N	422	-0-	-12	-0-	54	1	368	2	Y	-0-			-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

02	1064	N	1061	-0-	-3	-0-	65	1	996	3	N	-0-			-0-
03	1182	N	1182	-0-	-0-	-0-	75	1	1107	3	N	-0-			-0-
04	1280	N	1280	-0-	-0-	-0-	77	1	1203	3	N	-0-			-0-
05	1386	N	1386	-0-	-0-	-0-	84	1	1302	3	N	-0-			-0-
06	1358	N	1358	-0-	-0-	-0-	88	1	1270	3	N	-0-			-0-
*07	1365	N	1365	-0-	-0-	-0-	94	1	1271	3	N	-0-			-0-

WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

02	1067	N	1067	-0-	-0-	-0-	65	1	1002	3	N	-0-			1
03	1182	N	1182	-0-	-0-	-0-	75	1	1107	3	N	-0-			1
04	1129	N	1129	-0-	-0-	-0-	68	1	1061	3	N	-0-			1
05	1171	N	1171	-0-	-0-	-0-	71	1	1100	3	N	-0-			1
06	1127	N	1127	-0-	-0-	-0-	73	1	1054	3	N	-0-			1
*07	1156	N	1156	-0-	-0-	-0-	80	1	1076	3	N	-0-			1

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

02	364	N	347	-0-	-17	-0-	21	1	326	3	N	-0-			-0-
03	380	N	380	-0-	-0-	-0-	24	1	356	3	N	-0-			-0-
04	360	N	323	-0-	-37	-0-	19	1	304	3	N	-0-			-0-
05	372	N	351	-0-	-21	-0-	21	1	330	3	N	-0-			-0-
06	360	N	315	-0-	-45	-0-	20	1	295	3	N	-0-			-0-
07	341	N	306	-0-	-35	-0-	21	1	285	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1038	N	1038	-0-	-0-	-0-	63	1	974	3	N	1					1
							1	9									
03	1186	N	1186	-0-	-0-	-0-	75	1	1111	3	N	-0-	1	1			-0-
04	1134	N	1134	-0-	-0-	-0-	68	1	1066	3	N	-0-					-0-
05	1172	N	1172	-0-	-0-	-0-	71	1	1101	3	N	-0-					-0-
06	1140	N	1120	-0-	-20	-0-	72	1	1048	3	N	-0-					-0-
07	1178	N	1143	-0-	-35	-0-	79	1	1064	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	241	N	241	-0-	-0-	-0-	28	1	213	2	Y	-0-					-0-
03	268	N	268	-0-	-0-	-0-	30	1	238	2	Y	-0-					-0-
04	258	N	258	-0-	-0-	-0-	33	1	225	2	Y	-0-					-0-
05	273	N	273	-0-	-0-	-0-	44	1	229	2	Y	-0-					-0-
06	269	N	269	-0-	-0-	-0-	41	1	228	2	Y	-0-					-0-
*07	269	N	269	-0-	-0-	-0-	34	1	235	2	Y	-0-					-0-

SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
06	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
07	217	N	168	-0-	-49	-0-	168	3			N	-0-					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		296	-0-	296	622	20	1	275	3	Y	1					1
							1	9									
03	941	X	319	-0-	-622	-0-	22	1	297	3	Y	-0-					1
04	298	X	298	-0-	-0-	-0-	20	1	278	3	Y	-0-	1	1			-0-
05	310	N	286	-0-	-24	-0-	20	1	266	3	Y	-0-					-0-
06	300	N	281	-0-	-19	-0-	24	1	257	3	Y	-0-					-0-
07	310	N	288	-0-	-22	-0-	22	1	266	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	587	-0-	-29	-0-	40	1	547	3	Y	-0-					-0-
03	708	N	708	-0-	-0-	-0-	50	1	658	3	Y	-0-					-0-
04	691	N	691	-0-	-0-	-0-	47	1	644	3	Y	-0-					-0-
05	707	N	707	-0-	-0-	-0-	49	1	658	3	Y	-0-					-0-
06	690	N	683	-0-	-7	-0-	59	1	624	3	Y	-0-					-0-
*07	716	N	716	-0-	-0-	-0-	56	1	660	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	215	-0-	-9	-0-	15	1	200	3	Y	-0-					-0-
03	252	N	252	-0-	-0-	-0-	18	1	233	3	Y	1					1
							1	9									
04	240	N	230	-0-	-10	-0-	16	1	214	3	Y	-0-	1	1			-0-
05	248	N	225	-0-	-23	-0-	16	1	209	3	Y	-0-					-0-
06	240	N	218	-0-	-22	-0-	19	1	198	3	Y	1					1
							1	9									
07	248	N	224	-0-	-24	-0-	17	1	207	3	Y	-0-					1

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	497	N	497	-0-	-0-	-0-	34	1	462	3	N	1					5
							1	9									
03	571	N	571	-0-	-0-	-0-	40	1	524	3	N	6					11
							7	9									
04	547	N	547	-0-	-0-	-0-	37	1	507	3	N	3	12	1			2
							3	9									
05	567	N	567	-0-	-0-	-0-	39	1	521	3	N	6	2	8			6
							7	9									
06	544	N	544	-0-	-0-	-0-	47	1	495	3	N	2					8
							2	9									
07	558	N	557	-0-	-1	-0-	43	1	512	3	N	2					10
							2	9									

MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	335	N	335	-0-	-0-	-0-	23	1	311	3	N	1					1
							1	9									
03	371	N	371	-0-	-0-	-0-	26	1	345	3	N	-0-					1
04	359	N	359	-0-	-0-	-0-	24	1	335	3	N	-0-	1	1			-0-
05	360	N	360	-0-	-0-	-0-	25	1	334	3	N	1					1
							1	9									
06	337	N	337	-0-	-0-	-0-	29	1	308	3	N	-0-					1
07	341	N	337	-0-	-4	-0-	26	1	311	3	N	-0-					1

HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	236	N	236	-0-	-0-	-0-	13	1	212	2	N	10					10
							11	9									
03	256	N	256	-0-	-0-	-0-	14	1	210	2	N	-0-					10
							32	3									
04	246	N	246	-0-	-0-	-0-	14	1	209	2	N	-0-					10
							23	3									
05	253	N	253	-0-	-0-	-0-	16	1	185	2	N	-0-					10
							52	3									
06	240	N	151	-0-	-89	-0-	11	1	131	2	N	-0-					10
							9	3									
07	248	N	216	-0-	-32	-0-	13	1	88	2	N	-0-					10
							115	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	308	N	300	-0-	-8	-0-	17	1	283	2	N	-0-			-0-
03	341	N	334	-0-	-7	-0-	18	1	275	2	N	-0-			-0-
							41	3							
04	330	N	318	-0-	-12	-0-	18	1	270	2	N	-0-			-0-
							30	3							
05	341	N	338	-0-	-3	-0-	21	1	247	2	N	-0-			-0-
							70	3							
06	330	N	315	-0-	-15	-0-	22	1	274	2	N	-0-			-0-
							19	3							
07	341	N	330	-0-	-11	-0-	19	1	135	2	N	-0-			-0-
							176	3							

MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

02	448	N	436	-0-	-12	-0-	30	1	406	3	Y	-0-			-0-
03	488	N	488	-0-	-0-	-0-	34	1	454	3	Y	-0-			-0-
04	466	N	466	-0-	-0-	-0-	32	1	434	3	Y	-0-			-0-
05	496	N	481	-0-	-15	-0-	33	1	448	3	Y	-0-			-0-
06	480	N	468	-0-	-12	-0-	40	1	428	3	Y	-0-			-0-
07	496	N	479	-0-	-17	-0-	37	1	442	3	Y	-0-			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

02	2492	N	1983	-0-	-509	-0-	176	1	1806	3	N	1			3
							1	9							
03	2909	N	2909	-0-	-0-	-0-	254	1	2654	3	N	1			4
							1	9							
04	2636	N	2636	-0-	-0-	-0-	243	1	2393	3	N	-0-			4
05	2698	N	2698	-0-	-0-	-0-	241	1	2456	3	N	1			5
							1	9							
06	2790	N	2303	-0-	-487	-0-	28	1	2273	3	N	2			7
							2	9							
07	2728	N	2356	-0-	-372	-0-	2354	3	2	9	N	2	6	1	3

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

02	7	N	-0-	-0-	-7	-0-					N	-0-			-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

02	658	N	658	-0-	-0-	-0-	40	1	618	3	N	-0-			-0-
03	820	N	820	-0-	-0-	-0-	52	1	768	3	N	-0-			-0-
04	699	N	699	-0-	-0-	-0-	42	1	657	3	N	-0-			-0-
05	744	N	691	-0-	-53	-0-	42	1	649	3	N	-0-			-0-
06	780	N	643	-0-	-137	-0-	42	1	601	3	N	-0-			-0-
07	713	N	639	-0-	-74	-0-	44	1	595	3	N	-0-			-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

02	1420	N	1420	-0-	-0-	-0-	87	1	1333	3	N	-0-			-0-
03	1335	N	1335	-0-	-0-	-0-	84	1	1251	3	N	-0-			-0-
04	1046	N	1046	-0-	-0-	-0-	63	1	983	3	N	-0-			-0-
05	1581	N	1506	-0-	-75	-0-	91	1	1415	3	N	-0-			-0-
06	1386	N	1386	-0-	-0-	-0-	90	1	1296	3	N	-0-			-0-
*07	1419	N	1419	-0-	-0-	-0-	98	1	1321	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	551	-0-	-9	-0-	34	1	517	3	N	-0-					-0-
03	620	N	615	-0-	-5	-0-	39	1	576	3	N	-0-					-0-
04	570	N	558	-0-	-12	-0-	34	1	524	3	N	-0-					-0-
05	620	N	593	-0-	-27	-0-	36	1	557	3	N	-0-					-0-
06	600	N	576	-0-	-24	-0-	37	1	539	3	N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	41	1	548	3	N	-0-					-0-

KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	770	N	770	-0-	-0-	-0-	89	1	681	2	Y	-0-					-0-
03	881	N	881	-0-	-0-	-0-	100	1	781	2	Y	-0-					-0-
04	840	N	832	-0-	-8	-0-	107	1	725	2	Y	-0-					-0-
05	879	N	879	-0-	-0-	-0-	143	1	736	2	Y	-0-					-0-
06	897	N	897	-0-	-0-	-0-	137	1	760	2	Y	-0-					-0-
*07	932	N	932	-0-	-0-	-0-	119	1	813	2	Y	-0-					-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	654	-0-	-18	-0-	45	1	609	3	N	-0-	1	1			1
03	899	N	732	-0-	-167	-0-	48	1	683	3	N	1	1	1			1
							1	9									
04	840	N	701	-0-	-139	-0-	47	1	654	3	N	-0-					1
05	760	N	760	-0-	-0-	-0-	64	1	696	3	N	-0-					1
06	720	N	707	-0-	-13	-0-	52	1	655	3	N	-0-					1
*07	732	N	732	-0-	-0-	-0-	49	1	683	3	N	-0-	1	1			-0-

SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	38	-0-	-46	-0-	3	1	35	3	N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
04	120	N	56	-0-	-64	-0-	4	1	52	3	N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
06	120	N	50	-0-	-70	-0-	4	1	46	3	N	-0-					-0-
07	62	N	39	-0-	-23	-0-	3	1	36	3	N	-0-					-0-

HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	207	-0-	-17	-0-	12	1	195	2	N	-0-					-0-
03	248	N	232	-0-	-16	-0-	12	1	191	2	N	-0-					-0-
							29	3									
04	225	N	225	-0-	-0-	-0-	13	1	191	2	N	-0-					-0-
							21	3									
05	228	N	228	-0-	-0-	-0-	14	1	167	2	N	-0-					-0-
							47	3									
06	219	N	219	-0-	-0-	-0-	15	1	191	2	N	-0-					-0-
							13	3									
07	248	N	228	-0-	-20	-0-	13	1	93	2	N	-0-					-0-
							122	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1217	N	1217	-0-	-0-	-0-	108	1	1109	3	N	-0-					2
03	1338	N	1338	-0-	-0-	-0-	117	1	1219	3	N	2					4
							2	9									
04	818	N	818	-0-	-0-	-0-	75	1	743	3	N	-0-					4
05	961	N	915	-0-	-46	-0-	82	1	832	3	N	1					5
							1	9									
06	1308	N	1308	-0-	-0-	-0-	16	1	1288	3	N	4					9
							4	9									
*07	1502	N	1502	-0-	-0-	-0-	1500	3	2	9	N	2	7	1			4

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

02	498	N	498	-0-	-0-	-0-	44	1	453	3	N	1					3
							1	9									
03	527	N	504	-0-	-23	-0-	44	1	458	3	N	2					5
							2	9									
04	660	N	414	-0-	-246	-0-	38	1	376	3	N	-0-					5
05	558	N	498	-0-	-60	-0-	44	1	453	3	N	1					6
							1	9									
06	480	N	428	-0-	-52	-0-	5	1	421	3	N	2					8
							2	9									
07	434	N	349	-0-	-85	-0-	349	3			N	-0-	6	1			2

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

02	206	N	206	-0-	-0-	-0-	17	1	189	3	N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	18	1	223	3	N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	16	1	230	3	N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	18	1	227	3	N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	23	1	211	3	N	-0-					-0-
*07	209	N	209	-0-	-0-	-0-	25	1	184	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

02	252	N	244	-0-	-8	-0-	17	1	227	3	N	-0-					-0-
03	279	N	258	-0-	-21	-0-	17	1	241	3	N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	17	1	239	3	N	-0-					-0-
05	279	N	259	-0-	-20	-0-	22	1	237	3	N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	18	1	229	3	N	-0-					-0-
07	279	N	250	-0-	-29	-0-	17	1	233	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

02	140	N	125	-0-	-15	-0-	11	1	114	3	N	-0-					-0-
03	155	N	147	-0-	-8	-0-	13	1	134	3	N	-0-					-0-
04	150	N	149	-0-	-1	-0-	14	1	135	3	N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	13	1	135	3	N	-0-					-0-
06	150	N	128	-0-	-22	-0-	2	1	126	3	N	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	603	-0-	-13	-0-	50	1	553	3	N	-0-					-0-
03	639	N	639	-0-	-0-	-0-	48	1	591	3	N	-0-					-0-
04	690	N	625	-0-	-65	-0-	41	1	583	3	N	1					1
							1	9									
05	682	N	599	-0-	-83	-0-	43	1	556	3	N	-0-					1
06	630	N	569	-0-	-61	-0-	55	1	513	3	N	1					2
							1	9									
07	651	N	551	-0-	-100	-0-	67	1	484	3	N	-0-	1	1			1

RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
03	12	N	10	-0-	-2	-0-	1	1	9	3	Y	-0-					-0-
04	14	N	9	-0-	-5	-0-	1	1	8	3	Y	-0-					-0-
05	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
06	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
*07	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	366	N	366	-0-	-0-	-0-	25	1	341	3	Y	-0-					-0-
03	403	N	304	-0-	-99	-0-	21	1	283	3	Y	-0-					-0-
04	422	N	422	-0-	-0-	-0-	29	1	393	3	Y	-0-					-0-
05	410	N	410	-0-	-0-	-0-	28	1	382	3	Y	-0-					-0-
06	372	N	372	-0-	-0-	-0-	32	1	340	3	Y	-0-					-0-
07	434	N	384	-0-	-50	-0-	30	1	354	3	Y	-0-					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	365	-0-	-111	-0-	25	1	340	3	N	-0-					1
03	403	N	302	-0-	-101	-0-	20	1	282	3	N	-0-	1	1			-0-
04	501	N	501	-0-	-0-	-0-	33	1	468	3	N	-0-					-0-
05	406	N	406	-0-	-0-	-0-	34	1	372	3	N	-0-					-0-
06	300	N	103	-0-	-197	-0-	8	1	95	3	N	-0-					-0-
07	527	N	333	-0-	-194	-0-	22	1	311	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	662	-0-	-66	-0-	59	1	602	3	N	1					5
							1	9									
03	744	N	285	-0-	-459	-0-	25	1	260	3	N	-0-					5
04	690	N	33	-0-	-657	-0-	3	1	30	3	N	-0-					5
05	744	N	15	-0-	-729	-0-	1	1	14	3	N	-0-					5
06	270	N	29	-0-	-241	-0-	28	3	1	9	N	1					6
*07	84	N	84	-0-	-0-	-0-	84	3			N	-0-	5	1			1

WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	741	-0-	-15	-0-	45	1	696	3	N	-0-					-0-
03	823	N	823	-0-	-0-	-0-	52	1	771	3	N	-0-					-0-
04	782	N	782	-0-	-0-	-0-	47	1	735	3	N	-0-					-0-
05	813	N	813	-0-	-0-	-0-	49	1	764	3	N	-0-					-0-
06	810	N	783	-0-	-27	-0-	51	1	732	3	N	-0-					-0-
07	806	N	801	-0-	-5	-0-	55	1	746	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	487	-0-	-17	-0-	30	1	457	3	N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	34	1	509	3	N	-0-					-0-
04	510	N	503	-0-	-7	-0-	30	1	473	3	N	-0-					-0-
05	530	N	530	-0-	-0-	-0-	32	1	498	3	N	-0-					-0-
06	540	N	509	-0-	-31	-0-	33	1	476	3	N	-0-					-0-
*07	564	N	564	-0-	-0-	-0-	39	1	525	3	N	-0-					-0-

WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	903	N	903	-0-	-0-	-0-	55	1	848	3	N	-0-					-0-
03	1085	N	813	-0-	-272	-0-	51	1	762	3	N	-0-					-0-
04	810	N	697	-0-	-113	-0-	42	1	655	3	N	-0-					-0-
05	992	N	774	-0-	-218	-0-	47	1	727	3	N	-0-					-0-
06	955	N	955	-0-	-0-	-0-	62	1	893	3	N	-0-					-0-
*07	765	N	765	-0-	-0-	-0-	53	1	712	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	457	-0-	-19	-0-	44	1	410	3	N	3	1	8			2
							3	9									
03	496	N	468	-0-	-28	-0-	34	1	434	3	N	-0-					2
04	483	N	483	-0-	-0-	-0-	45	1	438	3	N	-0-					2
05	496	N	313	-0-	-183	-0-	28	1	285	3	N	-0-					2
06	492	N	492	-0-	-0-	-0-	46	1	445	3	N	1	1	8			2
							1	9									
*07	521	N	521	-0-	-0-	-0-	55	1	466	3	N	-0-					2

WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	463	-0-	-13	-0-	28	1	435	3	N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	32	1	468	3	N	-0-					-0-
04	570	N	511	-0-	-59	-0-	31	1	480	3	N	-0-					-0-
05	527	N	517	-0-	-10	-0-	31	1	486	3	N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	35	1	503	3	N	-0-					-0-
07	527	N	499	-0-	-28	-0-	34	1	465	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	225	-0-	-83	-0-	20	1	205	3	N	-0-					1
03	310	N	236	-0-	-74	-0-	21	1	215	3	N	-0-					1
04	300	N	300	-0-	-0-	-0-	28	1	272	3	N	-0-					1
05	282	N	282	-0-	-0-	-0-	25	1	257	3	N	-0-					1
06	251	N	251	-0-	-0-	-0-	3	1	248	3	N	-0-					1
07	310	N	57	-0-	-253	-0-	57	3			N	-0-	1	1			-0-

VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	419	N	419	-0-	-0-	-0-	186	1	233	2	N	-0-					-0-
03	434	N	432	-0-	-2	-0-	203	1	199	2	N	-0-					-0-
							30	3									
04	450	N	420	-0-	-30	-0-	198	1	200	2	N	-0-					-0-
							22	3									
05	465	N	441	-0-	-24	-0-	206	1	183	2	N	-0-					-0-
							52	3									
06	420	N	420	-0-	-0-	-0-	201	1	205	2	N	-0-					-0-
							14	3									
*07	436	N	436	-0-	-0-	-0-	205	1	100	2	N	-0-					-0-
							131	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	613	-0-	-31	-0-	42	1	571	3	N	-0-	1	1			2
03	837	N	703	-0-	-134	-0-	46	1	657	3	N	-0-	1	1			1
04	840	N	802	-0-	-38	-0-	53	1	748	3	N	1	1	1			1
							1	9									
05	781	N	781	-0-	-0-	-0-	65	1	716	3	N	-0-					1
06	750	N	750	-0-	-0-	-0-	55	1	695	3	N	-0-					1
07	837	N	729	-0-	-108	-0-	49	1	680	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	473	N	473	-0-	-0-	-0-	29	1	444	3	N	-0-					-0-
03	520	N	520	-0-	-0-	-0-	33	1	487	3	N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	27	1	427	3	N	-0-					-0-
05	527	N	415	-0-	-112	-0-	25	1	390	3	N	-0-					-0-
06	510	N	463	-0-	-47	-0-	30	1	433	3	N	-0-					-0-
*07	523	N	523	-0-	-0-	-0-	36	1	487	3	N	-0-					-0-

MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	600	-0-	-0-	-0-	110	1	490	3	Y	-0-					-0-
03	687	N	687	-0-	-0-	-0-	123	1	553	3	Y	10					10
							11	9									
04	687	N	687	-0-	-0-	-0-	120	1	567	3	Y	-0-					10
05	544	N	544	-0-	-0-	-0-	113	1	430	3	Y	1	8	1			3
							1	9									
06	730	N	730	-0-	-0-	-0-	125	1	605	3	Y	-0-					3
*07	729	N	729	-0-	-0-	-0-	129	1	600	3	Y	-0-	2	1			1

MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	213	-0-	-11	-0-	15	1	198	3	Y	-0-					-0-
03	248	N	209	-0-	-39	-0-	15	1	194	3	Y	-0-					-0-
04	210	N	203	-0-	-7	-0-	14	1	189	3	Y	-0-					-0-
05	248	N	223	-0-	-25	-0-	15	1	208	3	Y	-0-					-0-
06	215	N	215	-0-	-0-	-0-	18	1	197	3	Y	-0-					-0-
07	217	N	208	-0-	-9	-0-	16	1	192	3	Y	-0-					-0-

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	612	-0-	-32	-0-	37	1	575	3	N	-0-					1
03	620	N	545	-0-	-75	-0-	34	1	511	3	N	-0-					1
04	660	N	497	-0-	-163	-0-	30	1	467	3	N	-0-					1
05	682	N	580	-0-	-102	-0-	35	1	545	3	N	-0-					1
06	540	N	292	-0-	-248	-0-	19	1	273	3	N	-0-					1
07	527	N	86	-0-	-441	-0-	6	1	80	3	N	-0-					1

HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1306	N	1306	-0-	-0-	-0-	150	1	1156	2	Y	-0-					-0-
03	1463	N	1463	-0-	-0-	-0-	165	1	1298	2	Y	-0-					-0-
04	1400	N	1400	-0-	-0-	-0-	180	1	1220	2	Y	-0-					-0-
05	1446	N	1446	-0-	-0-	-0-	235	1	1211	2	Y	-0-					-0-
06	1418	N	1418	-0-	-0-	-0-	216	1	1202	2	Y	-0-					-0-
*07	1452	N	1452	-0-	-0-	-0-	185	1	1267	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	698	-0-	-30	-0-	48	1	649	3	Y	1					1
							1	9									
03	775	N	759	-0-	-16	-0-	53	1	706	3	Y	-0-					1
04	750	N	727	-0-	-23	-0-	50	1	677	3	Y	-0-	1	1			-0-
05	775	N	740	-0-	-35	-0-	51	1	688	3	Y	1					1
							1	9									
06	720	N	702	-0-	-18	-0-	60	1	642	3	Y	-0-					1
07	744	N	710	-0-	-34	-0-	55	1	655	3	Y	-0-					1

MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	546	-0-	-98	-0-	115	1	430	3	Y	1					11
							1	9									
03	589	N	453	-0-	-136	-0-	137	1	315	3	Y	1	9	1			3
							1	9									
04	420	N	242	-0-	-178	-0-	189	1	53	3	Y	-0-					3
05	620	N	243	-0-	-377	-0-	194	1	49	3	Y	-0-	2	1			1
06	450	N	195	-0-	-255	-0-	185	1	10	3	Y	-0-					1
07	248	N	194	-0-	-54	-0-	191	1	3	3	Y	-0-	1	1			-0-

WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	678	N	678	-0-	-0-	-0-	202	1	459	3	N	15	3	8			15
							17	9									
03	773	N	773	-0-	-0-	-0-	227	1	537	3	N	8	8	1			15
							9	9									
04	753	N	753	-0-	-0-	-0-	217	1	517	3	N	17	16	1			16
							19	9									
05	753	N	753	-0-	-0-	-0-	223	1	506	3	N	22	16	1			22
							24	9									
06	750	N	704	-0-	-46	-0-	217	1	469	3	N	16					38
							18	9									
07	775	N	705	-0-	-70	-0-	225	1	463	3	N	15	19	1			34
							17	9									

MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	71	-0-	-13	-0-	5	1	66	3	Y	-0-					-0-
03	93	N	75	-0-	-18	-0-	6	1	69	3	Y	-0-					-0-
04	90	N	73	-0-	-17	-0-	5	1	68	3	Y	-0-					-0-
05	93	N	77	-0-	-16	-0-	6	1	71	3	Y	-0-					-0-
06	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	959	N	959	-0-	-0-	-0-	53	1	900	2	N	5					5
							6	9									
03	1195	N	1195	-0-	-0-	-0-	64	1	983	2	N	-0-					5
							148	3									
04	1092	N	1092	-0-	-0-	-0-	63	1	927	2	N	-0-					5
							102	3									
05	1124	N	1124	-0-	-0-	-0-	71	1	821	2	N	-0-					5
							232	3									
06	1170	N	933	-0-	-237	-0-	66	1	811	2	N	-0-					5
							56	3									
07	1116	N	1114	-0-	-2	-0-	64	1	455	2	N	-0-					5
							595	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

02	549	N	549	-0-	-0-	-0-	37	1	511	3	N	1	1	1			2
							1	9									
03	620	N	530	-0-	-90	-0-	35	1	495	3	N	-0-	1	1			1
04	755	N	755	-0-	-0-	-0-	50	1	705	3	N	-0-					1
05	834	N	834	-0-	-0-	-0-	70	1	764	3	N	-0-					1
06	832	N	832	-0-	-0-	-0-	61	1	771	3	N	-0-					1
07	775	N	446	-0-	-329	-0-	30	1	416	3	N	-0-	1	1			-0-

SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

02	408	N	408	-0-	-0-	-0-	28	1	379	3	N	1	1	1			1
							1	9									
03	465	N	398	-0-	-67	-0-	26	1	372	3	N	-0-					1
04	480	N	461	-0-	-19	-0-	31	1	430	3	N	-0-	1	1			-0-
05	465	N	427	-0-	-38	-0-	36	1	391	3	N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	32	1	401	3	N	-0-					-0-
07	465	N	427	-0-	-38	-0-	29	1	398	3	N	-0-					-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

02	224	N	161	-0-	-63	-0-	11	1	150	3	Y	-0-					-0-
03	310	N	169	-0-	-141	-0-	12	1	156	3	Y	1					1
							1	9									
04	180	N	156	-0-	-24	-0-	11	1	145	3	Y	-0-	1	1			-0-
05	186	N	157	-0-	-29	-0-	10	1	140	3	Y	6	6	8			-0-
							7	9									
06	150	N	142	-0-	-8	-0-	12	1	130	3	Y	-0-					-0-
07	155	N	144	-0-	-11	-0-	11	1	132	3	Y	1					1
							1	9									

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

02	392	N	340	-0-	-52	-0-	23	1	317	3	Y	-0-					-0-
03	403	N	357	-0-	-46	-0-	25	1	332	3	Y	-0-					-0-
04	368	N	368	-0-	-0-	-0-	25	1	343	3	Y	-0-					-0-
05	372	N	361	-0-	-11	-0-	25	1	336	3	Y	-0-					-0-
06	391	N	391	-0-	-0-	-0-	34	1	357	3	Y	-0-					-0-
*07	391	N	391	-0-	-0-	-0-	30	1	361	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	129	-0-	-39	-0-	9	1	120	3	Y	-0-					-0-
03	155	N	129	-0-	-26	-0-	9	1	120	3	Y	-0-					-0-
04	1416	N	1416	-0-	-0-	-0-	96	1	1319	3	Y	1	1	1			-0-
							1	9									
05	891	N	891	-0-	-0-	-0-	62	1	828	3	Y	1					1
							1	9									
06	793	N	793	-0-	-0-	-0-	68	1	725	3	Y	-0-					1
07	1457	N	697	-0-	-760	-0-	54	1	643	3	Y	-0-					1

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

02	812	N	784	-0-	-28	-0-	70	1	714	3	N	-0-					-0-
03	867	N	867	-0-	-0-	-0-	76	1	791	3	N	-0-					-0-
04	683	N	683	-0-	-0-	-0-	63	1	620	3	N	-0-					-0-
05	868	N	810	-0-	-58	-0-	72	1	738	3	N	-0-					-0-
06	840	N	681	-0-	-159	-0-	8	1	673	3	N	-0-					-0-
07	713	N	549	-0-	-164	-0-	549	3			N	-0-					-0-

VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

02	140	N	138	-0-	-2	-0-	8	1	130	2	N	-0-					-0-
03	155	N	154	-0-	-1	-0-	8	1	127	2	N	-0-					-0-
							19	3									
04	150	N	149	-0-	-1	-0-	9	1	126	2	N	-0-					-0-
							14	3									
05	155	N	154	-0-	-1	-0-	10	1	112	2	N	-0-					-0-
							32	3									
06	182	N	182	-0-	-0-	-0-	13	1	158	2	N	-0-					-0-
							11	3									
*07	184	N	184	-0-	-0-	-0-	11	1	75	2	N	-0-					-0-
							98	3									

VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

02	336	N	336	-0-	-0-	-0-	19	1	317	2	N	-0-					-0-
03	372	N	371	-0-	-1	-0-	20	1	305	2	N	-0-					-0-
							46	3									
04	362	N	362	-0-	-0-	-0-	21	1	307	2	N	-0-					-0-
							34	3									
05	379	N	379	-0-	-0-	-0-	24	1	277	2	N	-0-					-0-
							78	3									
06	360	N	360	-0-	-0-	-0-	25	1	313	2	N	-0-					-0-
							22	3									
*07	379	N	379	-0-	-0-	-0-	22	1	155	2	N	-0-					-0-
							202	3									

SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

02	144	N	144	-0-	-0-	-0-	10	1	134	3	N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-					-0-
05	155	N	153	-0-	-2	-0-	13	1	140	3	N	-0-					-0-
06	150	N	145	-0-	-5	-0-	11	1	134	3	N	-0-					-0-
07	155	N	145	-0-	-10	-0-	10	1	135	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0-	-0-	86	1	140	3	Y	-0-					6
03	279	N	250	-0-	-29	-0-	95	1	155	3	Y	-0-					6
04	270	N	217	-0-	-53	-0-	92	1	125	3	Y	-0-					6
05	248	N	228	-0-	-20	-0-	95	1	133	3	Y	-0-					6
06	248	N	248	-0-	-0-	-0-	92	1	156	3	Y	-0-					6
*07	258	N	258	-0-	-0-	-0-	95	1	163	3	Y	-0-					6

FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	242	-0-	-66	-0-	21	1	221	3	N	-0-					1
03	279	N	256	-0-	-23	-0-	22	1	234	3	N	-0-					1
04	270	N	262	-0-	-8	-0-	24	1	238	3	N	-0-					1
05	367	N	367	-0-	-0-	-0-	33	1	334	3	N	-0-					1
06	320	N	320	-0-	-0-	-0-	4	1	316	3	N	-0-					1
*07	322	N	322	-0-	-0-	-0-	322	3			N	-0-	1	1			-0-

SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	467	-0-	-9	-0-	32	1	435	3	N	-0-	1	1			1
03	500	N	500	-0-	-0-	-0-	33	1	466	3	N	1	1	1			1
							1	9									
04	505	N	505	-0-	-0-	-0-	34	1	471	3	N	-0-					1
05	527	N	488	-0-	-39	-0-	41	1	447	3	N	-0-					1
06	480	N	470	-0-	-10	-0-	35	1	435	3	N	-0-					1
07	527	N	474	-0-	-53	-0-	32	1	442	3	N	-0-	1	1			-0-

WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	649	N	649	-0-	-0-	-0-	44	1	605	3	N	-0-					11
03	678	N	678	-0-	-0-	-0-	48	1	630	3	N	-0-	9	1			2
04	658	N	658	-0-	-0-	-0-	47	1	602	3	N	8					10
							9	9									
05	656	N	656	-0-	-0-	-0-	42	1	613	3	N	1	10	1			1
							1	9									
06	595	N	595	-0-	-0-	-0-	37	1	558	3	N	-0-					1
*07	607	N	607	-0-	-0-	-0-	36	1	567	3	N	4					5
							4	9									

VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1225	-0-	-35	-0-	68	1	1151	2	N	5					5
							6	9									
03	1364	N	1357	-0-	-7	-0-	73	1	1116	2	N	-0-					5
							168	3									
04	1320	N	1320	-0-	-0-	-0-	76	1	1120	2	N	-0-					5
							124	3									
05	1364	N	1349	-0-	-15	-0-	85	1	985	2	N	-0-					5
							279	3									
06	1320	N	1172	-0-	-148	-0-	82	1	1020	2	N	-0-					5
							70	3									
07	1364	N	1335	-0-	-29	-0-	77	1	545	2	N	-0-					5
							713	3									

CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	307	-0-	-1	-0-	307	3			N	-0-					-0-
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
04	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
05	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
06	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
07	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	385	-0-	-63	-0-	31	1	354	2	N	-0-					1
03	460	N	460	-0-	-0-	-0-	41	1	419	2	N	-0-					1
04	420	N	374	-0-	-46	-0-	30	1	344	2	N	-0-					1
05	434	N	389	-0-	-45	-0-	32	1	357	2	N	-0-	1	1			-0-
06	450	N	360	-0-	-90	-0-	32	1	328	2	N	-0-					-0-
*07	378	N	378	-0-	-0-	-0-	27	1	351	2	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	277	N	277	-0-	-0-	-0-	25	1	252	3	N	-0-					1
03	285	N	285	-0-	-0-	-0-	25	1	260	3	N	-0-					1
04	240	N	230	-0-	-10	-0-	21	1	209	3	N	-0-					1
05	387	N	387	-0-	-0-	-0-	35	1	352	3	N	-0-					1
06	336	N	336	-0-	-0-	-0-	4	1	332	3	N	-0-					1
*07	341	N	341	-0-	-0-	-0-	341	3			N	-0-	1	1			-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	123	-0-	-17	-0-	8	1	115	3	Y	-0-					-0-
03	155	N	136	-0-	-19	-0-	10	1	126	3	Y	-0-					-0-
04	131	N	131	-0-	-0-	-0-	9	1	122	3	Y	-0-					-0-
05	133	N	133	-0-	-0-	-0-	9	1	124	3	Y	-0-					-0-
06	125	N	125	-0-	-0-	-0-	11	1	114	3	Y	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	10	1	119	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	642	-0-	-114	-0-	44	1	598	3	Y	-0-					1
03	793	N	793	-0-	-0-	-0-	56	1	736	3	Y	1					2
							1	9									
04	737	N	737	-0-	-0-	-0-	50	1	687	3	Y	-0-	2	1			-0-
05	713	N	486	-0-	-227	-0-	34	1	451	3	Y	1					1
							1	9									
06	780	N	730	-0-	-50	-0-	63	1	667	3	Y	-0-					1
07	806	X	607	-0-	-199	-0-	47	1	560	3	Y	-0-					1

DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	580	-0-	-8	-0-	35	1	545	3	N	-0-					1
03	651	N	632	-0-	-19	-0-	40	1	592	3	N	-0-					1
04	780	N	565	-0-	-215	-0-	34	1	531	3	N	-0-					1
05	651	N	631	-0-	-20	-0-	38	1	593	3	N	-0-					1
06	662	N	662	-0-	-0-	-0-	43	1	619	3	N	-0-					1
*07	642	N	642	-0-	-0-	-0-	44	1	598	3	N	-0-					1

WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					1
03	147	N	147	-0-	-0-	-0-	10	1	137	3	N	-0-					1
04	139	N	139	-0-	-0-	-0-	11	1	128	3	N	-0-					1
05	152	N	152	-0-	-0-	-0-	13	1	139	3	N	-0-					1
06	153	N	153	-0-	-0-	-0-	14	1	139	3	N	-0-					1
*07	155	N	155	-0-	-0-	-0-	14	1	141	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	340	-0-	-24	-0-	54	1	286	3	Y	-0-					-0-
03	310	N	262	-0-	-48	-0-	60	1	202	3	Y	-0-					-0-
04	811	N	811	-0-	-0-	-0-	145	1	666	3	Y	-0-					-0-
05	854	N	854	-0-	-0-	-0-	153	1	701	3	Y	-0-					-0-
06	688	N	688	-0-	-0-	-0-	138	1	550	3	Y	-0-					-0-
07	837	N	745	-0-	-92	-0-	147	1	598	3	Y	-0-					-0-

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	N	259	-0-	-0-	-0-	22	1	237	3	N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	21	1	262	3	N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	18	1	257	3	N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	21	1	267	3	N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	27	1	254	3	N	-0-					-0-
07	279	N	254	-0-	-25	-0-	31	1	223	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	669	-0-	-3	-0-	46	1	623	3	N	-0-	1	1			1
03	744	N	645	-0-	-99	-0-	42	1	602	3	N	1	1	1			1
							1	9									
04	715	N	715	-0-	-0-	-0-	48	1	667	3	N	-0-					1
05	744	N	693	-0-	-51	-0-	58	1	635	3	N	-0-					1
06	630	N	472	-0-	-158	-0-	35	1	437	3	N	-0-					1
07	744	N	706	-0-	-38	-0-	48	1	658	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
*07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	862	-0-	-6	-0-	59	1	803	3	Y	-0-					1
03	961	N	958	-0-	-3	-0-	67	1	890	3	Y	1					2
							1	9									
04	930	N	926	-0-	-4	-0-	63	1	863	3	Y	-0-	2	1			-0-
05	961	N	952	-0-	-9	-0-	66	1	885	3	Y	1					1
							1	9									
06	930	N	915	-0-	-15	-0-	79	1	836	3	Y	-0-					1
07	961	N	954	-0-	-7	-0-	74	1	879	3	Y	1					2
							1	9									

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	-0-	10	1	104	3	N	-0-					1
03	127	N	127	-0-	-0-	-0-	11	1	116	3	N	-0-					1
04	120	N	117	-0-	-3	-0-	11	1	106	3	N	-0-					1
05	124	N	122	-0-	-2	-0-	11	1	111	3	N	-0-					1
06	120	N	104	-0-	-16	-0-	1	1	103	3	N	-0-					1
07	124	N	105	-0-	-19	-0-	105	3			N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0-	-0-	8	1	74	3	N	6	1	8			5
							7	9									
03	108	N	108	-0-	-0-	-0-	12	1	82	3	N	13	2	1			16
							14	9									
04	130	N	130	-0-	-0-	-0-	8	1	81	3	N	37	17	1			36
							41	9									
05	165	N	165	-0-	-0-	-0-	5	1	85	3	N	68	30	1			74
							75	9									
06	146	N	146	-0-	-0-	-0-	9	1	82	3	N	50					124
							55	9									
*07	149	N	149	-0-	-0-	-0-	6	1	82	3	N	55	47	1			132
							61	9									

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

02	T. A.		1	-0-	1	3	1	2			N	-0-					-0-
03	T. A.		-0-	-0-	-0-	3					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
05	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

02	833	N	833	-0-	-0-	-0-	69	1	764	3	N	-0-					-0-
03	783	N	783	-0-	-0-	-0-	59	1	724	3	N	-0-					-0-
04	624	N	624	-0-	-0-	-0-	41	1	583	3	N	-0-					-0-
05	931	N	931	-0-	-0-	-0-	67	1	864	3	N	-0-					-0-
06	930	N	930	-0-	-0-	-0-	90	1	840	3	N	-0-					-0-
*07	900	N	900	-0-	-0-	-0-	109	1	791	3	N	-0-					-0-

VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

02	645	N	645	-0-	-0-	-0-	36	1	609	2	N	-0-					-0-
03	744	N	721	-0-	-23	-0-	39	1	593	2	N	-0-					-0-
							89	3									
04	695	N	695	-0-	-0-	-0-	40	1	590	2	N	-0-					-0-
							65	3									
05	723	N	723	-0-	-0-	-0-	45	1	528	2	N	-0-					-0-
							150	3									
06	690	N	688	-0-	-2	-0-	48	1	599	2	N	-0-					-0-
							41	3									
07	713	N	713	-0-	-0-	-0-	41	1	291	2	N	-0-					-0-
							381	3									

SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

02	504	N	324	-0-	-180	-0-	22	1	302	3	N	-0-	1	1			2
03	496	N	358	-0-	-138	-0-	24	1	334	3	N	-0-	1	1			1
04	607	N	607	-0-	-0-	-0-	40	1	566	3	N	1	1	1			1
							1	9									
05	532	N	532	-0-	-0-	-0-	45	1	487	3	N	-0-					1
06	474	N	474	-0-	-0-	-0-	35	1	439	3	N	-0-					1
07	620	N	458	-0-	-162	-0-	31	1	427	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	506	-0-	-26	-0-	28	1	478	2	N	-0-					-0-
03	573	N	573	-0-	-0-	-0-	31	1	471	2	N	-0-					-0-
							71	3									
04	545	N	545	-0-	-0-	-0-	31	1	463	2	N	-0-					-0-
							51	3									
05	589	N	589	-0-	-0-	-0-	37	1	430	2	N	-0-					-0-
							122	3									
06	540	N	524	-0-	-16	-0-	37	1	456	2	N	-0-					-0-
							31	3									
07	558	N	554	-0-	-4	-0-	32	1	226	2	N	-0-					-0-
							296	3									

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	N	153	-0-	-0-	-0-	9	1	144	2	N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	9	1	132	2	N	-0-					-0-
							20	3									
04	162	N	162	-0-	-0-	-0-	9	1	138	2	N	-0-					-0-
							15	3									
05	200	N	200	-0-	-0-	-0-	13	1	146	2	N	-0-					-0-
							41	3									
06	177	N	177	-0-	-0-	-0-	12	1	154	2	N	-0-					-0-
							11	3									
*07	158	N	158	-0-	-0-	-0-	9	1	65	2	N	-0-					-0-
							84	3									

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	345	-0-	-19	-0-	19	1	326	2	N	-0-					-0-
03	388	N	388	-0-	-0-	-0-	21	1	319	2	N	-0-					-0-
							48	3									
04	360	N	353	-0-	-7	-0-	20	1	300	2	N	-0-					-0-
							33	3									
05	372	N	350	-0-	-22	-0-	22	1	256	2	N	-0-					-0-
							72	3									
06	390	N	364	-0-	-26	-0-	26	1	316	2	N	-0-					-0-
							22	3									
07	372	N	358	-0-	-14	-0-	21	1	146	2	N	-0-					-0-
							191	3									

WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	318	-0-	-18	-0-	19	1	299	3	N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	23	1	334	3	N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	21	1	323	3	N	-0-					-0-
05	359	N	359	-0-	-0-	-0-	22	1	337	3	N	-0-					-0-
06	360	N	347	-0-	-13	-0-	22	1	325	3	N	-0-					-0-
*07	359	N	359	-0-	-0-	-0-	25	1	334	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	569	-0-	-103	-0-	55	1	513	3	N	1	2	1			1
							1	9									
03	806	N	394	-0-	-412	-0-	28	1	365	3	N	1	1	1			1
							1	9									
04	720	N	422	-0-	-298	-0-	39	1	382	3	N	1	1	1			1
							1	9									
05	620	N	411	-0-	-209	-0-	37	1	373	3	N	1	1	1			1
							1	9									
06	390	N	361	-0-	-29	-0-	34	1	327	3	N	-0-					1
07	434	N	354	-0-	-80	-0-	37	1	317	3	N	-0-					1

MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	165	-0-	-3	-0-	11	1	154	3	Y	-0-					-0-
03	186	N	186	-0-	-0-	-0-	13	1	173	3	Y	-0-					-0-
04	180	N	178	-0-	-2	-0-	12	1	166	3	Y	-0-					-0-
05	186	N	178	-0-	-8	-0-	12	1	166	3	Y	-0-					-0-
06	180	N	170	-0-	-10	-0-	15	1	155	3	Y	-0-					-0-
07	186	N	175	-0-	-11	-0-	14	1	161	3	Y	-0-					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	33	-0-	-51	-0-	3	1	29	3	N	1	9	1			6
							1	9									
03	62	N	58	-0-	-4	-0-	4	1	51	3	N	3	3	1			6
							3	9									
04	60	N	45	-0-	-15	-0-	4	1	41	3	N	-0-	2	1			4
05	83	N	83	-0-	-0-	-0-	7	1	75	3	N	1	3	1			2
							1	9									
06	72	N	72	-0-	-0-	-0-	7	1	64	3	N	1					3
							1	9									
*07	92	N	92	-0-	-0-	-0-	10	1	81	3	N	1	1	1			3
							1	9									

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	595	N	595	-0-	-0-	-0-	33	1	554	2	N	7					9
							8	9									
03	653	N	653	-0-	-0-	-0-	35	1	537	2	N	-0-					9
							81	3									
04	630	N	627	-0-	-3	-0-	36	1	532	2	N	-0-					9
							59	3									
05	651	N	644	-0-	-7	-0-	40	1	471	2	N	-0-					9
							133	3									
06	630	N	556	-0-	-74	-0-	39	1	484	2	N	-0-					9
							33	3									
07	651	N	643	-0-	-8	-0-	37	1	263	2	N	-0-					9
							343	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	298	-0-	-10	-0-	29	1	268	3	N	1	1	1			1
							1	9									
03	341	N	327	-0-	-14	-0-	24	1	303	3	N	-0-					1
04	330	N	325	-0-	-5	-0-	30	1	295	3	N	-0-					1
05	341	N	332	-0-	-9	-0-	30	1	301	3	N	1	1	1			1
							1	9									
06	330	N	319	-0-	-11	-0-	30	1	289	3	N	-0-					1
07	341	N	328	-0-	-13	-0-	35	1	293	3	N	-0-					1

MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	157	-0-	-39	-0-	8	1	149	3	N	-0-					-0-
03	217	N	74	-0-	-143	-0-	3	1	71	3	N	-0-					-0-
04	180	N	123	-0-	-57	-0-	7	1	116	3	N	-0-					-0-
05	186	N	165	-0-	-21	-0-	11	1	154	3	N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	11	1	190	3	N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	11	1	182	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	437	-0-	-67	-0-	30	1	407	3	N	-0-	1	1			1
03	465	N	380	-0-	-85	-0-	25	1	354	3	N	1	1	1			1
							1	9									
04	450	N	228	-0-	-222	-0-	15	1	213	3	N	-0-					1
05	496	N	195	-0-	-301	-0-	16	1	179	3	N	-0-					1
06	360	N	226	-0-	-134	-0-	17	1	209	3	N	-0-					1
*07	428	N	428	-0-	-0-	-0-	29	1	399	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1039	-0-	-25	-0-	1039	3			N	-0-					1
03	1178	N	1126	-0-	-52	-0-	1126	3			N	-0-					1
04	1110	N	1091	-0-	-19	-0-	1091	3			N	-0-					1
05	1147	N	1120	-0-	-27	-0-	1120	3			N	-0-					1
06	1080	N	1073	-0-	-7	-0-	1073	3			N	-0-					1
*07	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					1

ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
03	21	N	21	-0-	-0-	-0-	2	1	19	2	Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	139	-0-	-1	-0-	12	1	127	3	N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	14	1	145	3	N	-0-					-0-
04	150	N	148	-0-	-2	-0-	14	1	134	3	N	-0-					-0-
05	155	N	154	-0-	-1	-0-	14	1	140	3	N	-0-					-0-
06	150	N	128	-0-	-22	-0-	2	1	126	3	N	-0-					-0-
07	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

02	28	N	27	-0-	-1	-0-	1	1	26	3	N	-0-					-0-
03	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

02	168	N	146	-0-	-22	-0-	7	1	139	3	N	-0-					1
03	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-	1	1			-0-
04	159	N	159	-0-	-0-	-0-	10	1	149	3	N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	16	1	148	3	N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	17	1	141	3	N	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	17	1	144	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

02	1193	N	1193	-0-	-0-	-0-	81	1	1111	3	N	1	2	1			2
							1	9									
03	1271	N	1017	-0-	-254	-0-	67	1	949	3	N	1	1	1			2
							1	9									
04	1282	N	1282	-0-	-0-	-0-	85	1	1197	3	N	-0-	1	1			1
05	1302	N	1219	-0-	-83	-0-	102	1	1117	3	N	-0-					1
06	1166	N	1166	-0-	-0-	-0-	86	1	1080	3	N	-0-					1
07	1302	N	1114	-0-	-188	-0-	75	1	1039	3	N	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

02	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					1
03	201	N	201	-0-	-0-	-0-	11	1	190	3	N	-0-	1	1			-0-
04	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	20	1	192	3	N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	23	1	185	3	N	-0-					-0-
07	217	N	213	-0-	-4	-0-	22	1	191	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

02	1316	N	1277	-0-	-39	-0-	71	1	1200	2	N	5					5
							6	9									
03	1443	N	1443	-0-	-0-	-0-	77	1	1187	2	N	-0-					5
							179	3									
04	1440	N	1407	-0-	-33	-0-	81	1	1194	2	N	-0-					5
							132	3									
05	1478	N	1478	-0-	-0-	-0-	93	1	1079	2	N	-0-					5
							306	3									
06	1410	N	1281	-0-	-129	-0-	90	1	1114	2	N	-0-					5
							77	3									
*07	1467	N	1467	-0-	-0-	-0-	85	1	599	2	N	-0-					5
							783	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	543	N	543	-0-	-0-	-0-	37	1	506	3	N	-0-	1	1			-0-
03	316	N	316	-0-	-0-	-0-	21	1	295	3	N	-0-					-0-
04	540	N	255	-0-	-285	-0-	17	1	238	3	N	-0-					-0-
05	589	N	261	-0-	-328	-0-	22	1	239	3	N	-0-					-0-
06	300	N	282	-0-	-18	-0-	21	1	261	3	N	-0-					-0-
07	279	N	18	-0-	-261	-0-	1	1	17	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	293	-0-	-43	-0-	20	1	273	3	N	-0-	1	1			-0-
03	372	N	368	-0-	-4	-0-	24	1	344	3	N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	27	1	385	3	N	1					1
							1	9									
05	388	N	388	-0-	-0-	-0-	32	1	353	3	N	3	1	1			3
							3	9									
06	360	N	334	-0-	-26	-0-	24	1	307	3	N	3	3	1			3
							3	9									
07	434	N	304	-0-	-130	-0-	20	1	281	3	N	3					6
							3	9									

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	432	-0-	-72	-0-	24	1	408	2	N	-0-					-0-
03	527	N	421	-0-	-106	-0-	23	1	346	2	N	-0-					-0-
							52	3									
04	480	N	405	-0-	-75	-0-	23	1	344	2	N	-0-					-0-
							38	3									
05	465	N	434	-0-	-31	-0-	27	1	317	2	N	-0-					-0-
							90	3									
06	420	N	413	-0-	-7	-0-	29	1	359	2	N	-0-					-0-
							25	3									
07	434	N	434	-0-	-0-	-0-	25	1	177	2	N	-0-					-0-
							232	3									

WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	X	1315	-0-	-85	-0-	80	1	1235	3	N	-0-					1
03	1550	X	1540	-0-	-10	-0-	97	1	1443	3	N	-0-					1
04	1500	X	1392	-0-	-108	-0-	84	1	1308	3	N	-0-	1	1			-0-
05	1484	N	1484	-0-	-0-	-0-	90	1	1394	3	N	-0-					-0-
06	1500	N	1437	-0-	-63	-0-	93	1	1344	3	N	-0-					-0-
07	1426	N	1422	-0-	-4	-0-	98	1	1324	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	284	N	284	-0-	-0-	-0-	15	1	203	3	N	60	40	1			86
							66	9									
03	310	N	257	-0-	-53	-0-	13	1	180	3	N	58	53	1			91
							64	9									
04	294	N	294	-0-	-0-	-0-	16	1	224	3	N	49	51	1			89
							54	9									
05	310	N	305	-0-	-5	-0-	24	1	264	3	N	15	46	1			58
							17	9									
06	240	N	224	-0-	-16	-0-	16	1	199	3	N	8	36	1			30
							9	9									
*07	373	N	373	-0-	-0-	-0-	24	1	325	3	N	22					52
							24	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	215	-0-	-9	-0-	15	1	200	3	N	-0-					-0-
03	248	N	231	-0-	-17	-0-	15	1	216	3	N	-0-					-0-
04	240	N	225	-0-	-15	-0-	15	1	210	3	N	-0-					-0-
05	248	N	225	-0-	-23	-0-	19	1	206	3	N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	16	1	200	3	N	-0-					-0-
07	248	N	224	-0-	-24	-0-	15	1	209	3	N	-0-					-0-

CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	763	-0-	-21	-0-	91	1	672	3	N	-0-					-0-
03	868	N	834	-0-	-34	-0-	101	1	733	3	N	-0-					-0-
04	840	N	795	-0-	-45	-0-	98	1	697	3	N	-0-					-0-
05	837	N	819	-0-	-18	-0-	101	1	718	3	N	-0-					-0-
06	810	N	783	-0-	-27	-0-	98	1	685	3	N	-0-					-0-
07	837	N	809	-0-	-28	-0-	101	1	708	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	483	-0-	-21	-0-	33	1	450	3	N	-0-					1
03	496	N	469	-0-	-27	-0-	31	1	438	3	N	-0-	1	1			-0-
04	482	N	482	-0-	-0-	-0-	32	1	450	3	N	-0-					-0-
05	527	N	521	-0-	-6	-0-	44	1	477	3	N	-0-					-0-
06	450	N	448	-0-	-2	-0-	33	1	415	3	N	-0-					-0-
07	496	N	465	-0-	-31	-0-	31	1	434	3	N	-0-					-0-

WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	505	-0-	-55	-0-	31	1	474	3	N	-0-					-0-
03	665	N	665	-0-	-0-	-0-	42	1	623	3	N	-0-					-0-
04	570	N	556	-0-	-14	-0-	33	1	523	3	N	-0-					-0-
05	576	N	576	-0-	-0-	-0-	35	1	541	3	N	-0-					-0-
06	630	N	556	-0-	-74	-0-	36	1	520	3	N	-0-					-0-
07	589	N	571	-0-	-18	-0-	39	1	532	3	N	-0-					-0-

WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	916	-0-	-64	-0-	56	1	860	3	N	-0-					-0-
03	1065	N	1065	-0-	-0-	-0-	67	1	998	3	N	-0-					-0-
04	1101	N	1101	-0-	-0-	-0-	66	1	1035	3	N	-0-					-0-
05	1084	N	1084	-0-	-0-	-0-	66	1	1018	3	N	-0-					-0-
06	1185	N	1185	-0-	-0-	-0-	77	1	1108	3	N	-0-					-0-
*07	1204	N	1204	-0-	-0-	-0-	83	1	1121	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0-	-0-	20	1	206	3	N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	20	1	210	3	N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	21	1	209	3	N	-0-					-0-
05	248	N	235	-0-	-13	-0-	21	1	214	3	N	-0-					-0-
06	210	N	180	-0-	-30	-0-	2	1	178	3	N	-0-					-0-
07	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-

CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	592	N	592	-0-	-0-	-0-	40	1	552	3	N	-0-					1
03	651	N	522	-0-	-129	-0-	34	1	488	3	N	-0-	1	1			-0-
04	665	N	665	-0-	-0-	-0-	44	1	621	3	N	-0-					-0-
05	651	N	625	-0-	-26	-0-	52	1	573	3	N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	44	1	556	3	N	-0-					-0-
07	682	N	562	-0-	-120	-0-	38	1	524	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

02	420	N	396	-0-	-24	-0-	35	1	361	3	N	-0-					1
03	434	N	420	-0-	-14	-0-	37	1	383	3	N	-0-					1
04	405	N	405	-0-	-0-	-0-	37	1	368	3	N	-0-					1
05	436	N	436	-0-	-0-	-0-	39	1	397	3	N	-0-					1
06	420	N	380	-0-	-40	-0-	5	1	375	3	N	-0-					1
07	434	N	409	-0-	-25	-0-	409	3			N	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

02	812	N	760	-0-	-52	-0-	36	1	722	3	N	2	1	1	1	8	3
							2	9									
03	888	N	888	-0-	-0-	-0-	49	1	837	3	N	2	1	1	1	8	3
							2	9									
04	840	N	813	-0-	-27	-0-	52	1	760	3	N	1	1	1			3
							1	9									
05	837	N	735	-0-	-102	-0-	70	1	664	3	N	1	1	1	1	8	2
							1	9									
06	870	N	663	-0-	-207	-0-	72	1	591	3	N	-0-	1	1			1
*07	1041	N	1041	-0-	-0-	-0-	108	1	932	3	N	1					2
							1	9									

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

02	952	N	941	-0-	-11	-0-	83	1	857	3	N	1					2
							1	9									
03	1023	N	1023	-0-	-0-	-0-	89	1	932	3	N	2					4
							2	9									
04	990	N	952	-0-	-38	-0-	88	1	864	3	N	-0-					4
05	1054	N	961	-0-	-93	-0-	86	1	875	3	N	-0-					4
06	990	N	871	-0-	-119	-0-	11	1	858	3	N	2					6
							2	9									
*07	1180	N	1180	-0-	-0-	-0-	1178	3	2	9	N	2	5	1			3

MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

02	84	N	72	-0-	-12	-0-	4	1	68	3	N	-0-					-0-
03	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-
04	90	N	76	-0-	-14	-0-	6	1	70	3	N	-0-					-0-
05	93	N	77	-0-	-16	-0-	6	1	71	3	N	-0-					-0-
06	90	N	74	-0-	-16	-0-	6	1	68	3	N	-0-					-0-
07	93	N	75	-0-	-18	-0-	6	1	69	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	304	-0-	-200	-0-	21	1	283	3	N	-0-					1
03	527	N	27	-0-	-500	-0-	2	1	25	3	N	-0-	1	1			-0-
04	390	N	15	-0-	-375	-0-	1	1	14	3	N	-0-					-0-
05	341	N	12	-0-	-329	-0-	1	1	11	3	N	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
*07	151	N	151	-0-	-0-	-0-	10	1	141	3	N	-0-					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	365	-0-	-0-	-0-	34	1	319	3	N	11	15	1			13
							12	9									
03	434	N	239	-0-	-195	-0-	17	1	213	3	N	8	6	1			15
							9	9									
04	390	N	209	-0-	-181	-0-	19	1	180	3	N	9	6	1	1	8	17
							10	9									
05	403	N	153	-0-	-250	-0-	14	1	139	3	N	-0-	10	1			7
06	240	N	148	-0-	-92	-0-	14	1	132	3	N	2					9
							2	9									
07	217	N	202	-0-	-15	-0-	21	1	177	3	N	4	4	1			9
							4	9									

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0-	-0-	17	1	159	3	N	-0-	1	1			-0-
03	188	N	188	-0-	-0-	-0-	14	1	174	3	N	-0-					-0-
04	210	N	192	-0-	-18	-0-	18	1	173	3	N	1					1
							1	9									
05	186	N	141	-0-	-45	-0-	13	1	128	3	N	-0-					1
06	180	N	49	-0-	-131	-0-	5	1	44	3	N	-0-					1
07	186	N	108	-0-	-78	-0-	11	1	97	3	N	-0-	1	1			-0-

SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	408	N	408	-0-	-0-	-0-	28	1	380	3	N	-0-					1
03	434	N	416	-0-	-18	-0-	27	1	389	3	N	-0-	1	1			-0-
04	434	N	434	-0-	-0-	-0-	29	1	405	3	N	-0-					-0-
05	465	N	431	-0-	-34	-0-	36	1	395	3	N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	31	1	387	3	N	-0-					-0-
07	434	N	428	-0-	-6	-0-	29	1	399	3	N	-0-					-0-

SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	498	-0-	-62	-0-	34	1	464	3	N	-0-	1	1			1
03	682	N	461	-0-	-221	-0-	30	1	430	3	N	1	1	1			1
							1	9									
04	624	N	624	-0-	-0-	-0-	42	1	582	3	N	-0-	1	1			-0-
05	558	N	521	-0-	-37	-0-	44	1	477	3	N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	36	1	457	3	N	-0-					-0-
07	651	N	484	-0-	-167	-0-	33	1	451	3	N	-0-					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	332	-0-	-4	-0-	32	1	300	3	N	-0-	1	1			-0-
03	375	N	375	-0-	-0-	-0-	27	1	348	3	N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	35	1	340	3	N	-0-					-0-
05	388	N	388	-0-	-0-	-0-	35	1	353	3	N	-0-					-0-
06	380	N	380	-0-	-0-	-0-	36	1	344	3	N	-0-					-0-
07	403	N	395	-0-	-8	-0-	42	1	353	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	261	-0-	-0-	-0-	18	1	243	3	Y	-0-					-0-
03	279	N	275	-0-	-4	-0-	19	1	256	3	Y	-0-					-0-
04	270	N	263	-0-	-7	-0-	18	1	245	3	Y	-0-					-0-
05	279	N	256	-0-	-23	-0-	18	1	238	3	Y	-0-					-0-
06	270	N	234	-0-	-36	-0-	20	1	214	3	Y	-0-					-0-
07	279	N	243	-0-	-36	-0-	19	1	224	3	Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	139	-0-	-1	-0-	97	1	42	2	Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	108	1	54	2	Y	-0-					-0-
04	124	N	124	-0-	-0-	-0-	101	1	23	2	Y	-0-					-0-
05	155	N	131	-0-	-24	-0-	106	1	25	2	Y	-0-					-0-
06	150	N	112	-0-	-38	-0-	100	1	12	2	Y	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	105	1	25	2	Y	-0-					-0-

SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	692	-0-	-8	-0-	47	1	644	3	N	1	1	1			2
							1	9									
03	775	N	667	-0-	-108	-0-	44	1	623	3	N	-0-	1	1			1
04	726	N	726	-0-	-0-	-0-	48	1	677	3	N	1	1	1			1
							1	9									
05	775	N	724	-0-	-51	-0-	61	1	663	3	N	-0-					1
06	693	N	693	-0-	-0-	-0-	51	1	642	3	N	-0-					1
07	744	N	697	-0-	-47	-0-	47	1	650	3	N	-0-	1	1			-0-

SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1157	N	1157	-0-	-0-	-0-	79	1	1078	3	N	-0-					-0-
03	786	N	786	-0-	-0-	-0-	52	1	734	3	N	-0-					-0-
04	802	N	802	-0-	-0-	-0-	53	1	749	3	N	-0-					-0-
05	558	N	475	-0-	-83	-0-	40	1	435	3	N	-0-					-0-
06	540	N	388	-0-	-152	-0-	29	1	359	3	N	-0-					-0-
07	558	N	366	-0-	-192	-0-	25	1	341	3	N	-0-					-0-

ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-					-0-
04	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-
05	31	N	18	-0-	-13	-0-	2	1	16	3	Y	-0-					-0-
06	30	N	16	-0-	-14	-0-	2	1	14	3	Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	295	-0-	-13	-0-	20	1	275	3	N	-0-	1	1			-0-
03	279	N	244	-0-	-35	-0-	16	1	228	3	N	-0-					-0-
04	330	N	317	-0-	-13	-0-	21	1	296	3	N	-0-					-0-
05	341	N	323	-0-	-18	-0-	27	1	296	3	N	-0-					-0-
06	240	N	145	-0-	-95	-0-	11	1	134	3	N	-0-					-0-
*07	406	N	406	-0-	-0-	-0-	27	1	379	3	N	-0-					-0-

SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	519	N	519	-0-	-0-	-0-	35	1	483	3	N	1	1	1			1
							1	9									
03	558	N	503	-0-	-55	-0-	33	1	469	3	N	1	1	1			1
							1	9									
04	671	N	671	-0-	-0-	-0-	45	1	626	3	N	-0-	1	1			-0-
05	718	N	718	-0-	-0-	-0-	60	1	658	3	N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	50	1	626	3	N	-0-					-0-
07	682	N	644	-0-	-38	-0-	43	1	601	3	N	-0-					-0-

WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	660	-0-	-40	-0-	40	1	620	3	N	-0-					3
03	744	N	741	-0-	-3	-0-	47	1	693	3	N	1	2	1			2
							1	9									
04	720	N	706	-0-	-14	-0-	43	1	663	3	N	-0-	1	1			1
05	744	N	737	-0-	-7	-0-	45	1	692	3	N	-0-					1
06	720	N	719	-0-	-1	-0-	46	1	673	3	N	-0-					1
07	744	N	736	-0-	-8	-0-	51	1	685	3	N	-0-					1

GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	18	-0-	-10	-0-	1	1	17	3	N	-0-					-0-
03	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
05	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
07	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	342	-0-	-22	-0-	19	1	323	2	N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	20	1	313	2	N	-0-					-0-
							47	3									
04	369	N	369	-0-	-0-	-0-	21	1	313	2	N	-0-					-0-
							35	3									
05	379	N	379	-0-	-0-	-0-	24	1	277	2	N	-0-					-0-
							78	3									
06	360	N	357	-0-	-3	-0-	25	1	311	2	N	-0-					-0-
							21	3									
*07	378	N	378	-0-	-0-	-0-	22	1	154	2	N	-0-					-0-
							202	3									

CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	134	-0-	-6	-0-	6	1	128	3	N	-0-					1
03	155	N	140	-0-	-15	-0-	8	1	132	3	N	-0-					1
04	150	N	126	-0-	-24	-0-	8	1	118	3	N	-0-	1	1			-0-
05	155	N	128	-0-	-27	-0-	12	1	116	3	N	-0-					-0-
06	150	N	99	-0-	-51	-0-	11	1	88	3	N	-0-					-0-
07	124	N	92	-0-	-32	-0-	10	1	82	3	N	-0-					-0-

CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

02	196	N	117	-0-	-79	-0-	4	1	113	3	Y	-0-					-0-
03	217	N	129	-0-	-88	-0-	4	1	125	3	Y	-0-					-0-
04	150	N	77	-0-	-73	-0-	3	1	74	3	Y	-0-					-0-
05	124	N	83	-0-	-41	-0-	3	1	80	3	Y	-0-					-0-
06	120	N	53	-0-	-67	-0-	2	1	51	3	Y	-0-					-0-
07	93	N	36	-0-	-57	-0-	2	1	34	3	Y	-0-					-0-

SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

02	672	N	651	-0-	-21	-0-	44	1	607	3	N	-0-	1	1			2
03	744	N	610	-0-	-134	-0-	40	1	570	3	N	-0-	1	1			1
04	805	N	805	-0-	-0-	-0-	54	1	751	3	N	-0-					1
05	880	N	880	-0-	-0-	-0-	74	1	806	3	N	-0-					1
06	711	N	711	-0-	-0-	-0-	52	1	659	3	N	-0-					1
07	744	N	544	-0-	-200	-0-	37	1	507	3	N	-0-	1	1			-0-

VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

02	504	N	483	-0-	-21	-0-	27	1	456	2	N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	29	1	439	2	N	-0-					-0-
							66	3									
04	513	N	513	-0-	-0-	-0-	29	1	436	2	N	-0-					-0-
							48	3									
05	527	N	524	-0-	-3	-0-	33	1	383	2	N	-0-					-0-
							108	3									
06	510	N	494	-0-	-16	-0-	35	1	429	2	N	-0-					-0-
							30	3									
07	527	N	521	-0-	-6	-0-	30	1	213	2	N	-0-					-0-
							278	3									

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

02	504	N	413	-0-	-91	-0-	28	1	384	3	N	1	1	1			2
							1	9									
03	558	N	411	-0-	-147	-0-	27	1	384	3	N	-0-	1	1			1
04	616	N	616	-0-	-0-	-0-	41	1	575	3	N	-0-					1
05	490	N	490	-0-	-0-	-0-	41	1	449	3	N	-0-					1
06	482	N	482	-0-	-0-	-0-	35	1	447	3	N	-0-					1
07	558	N	474	-0-	-84	-0-	32	1	442	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	619	N	619	-0-	-0-	-0-	42	1	577	3	N	-0-	1	1			1
03	589	N	566	-0-	-23	-0-	37	1	528	3	N	1	1	1			1
							1	9									
04	600	N	369	-0-	-231	-0-	25	1	344	3	N	-0-					1
05	951	N	951	-0-	-0-	-0-	80	1	871	3	N	-0-					1
06	604	N	604	-0-	-0-	-0-	44	1	560	3	N	-0-					1
*07	577	N	577	-0-	-0-	-0-	39	1	538	3	N	-0-	1	1			-0-

FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	134	-0-	-6	-0-	12	1	122	3	N	-0-					-0-
03	155	N	149	-0-	-6	-0-	13	1	136	3	N	-0-					-0-
04	150	N	143	-0-	-7	-0-	13	1	130	3	N	-0-					-0-
05	155	N	149	-0-	-6	-0-	13	1	136	3	N	-0-					-0-
06	150	N	130	-0-	-20	-0-	2	1	128	3	N	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-

CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	422	-0-	-26	-0-	422	3			N	-0-					-0-
03	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-
04	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
05	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
06	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
07	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-

CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	332	-0-	-4	-0-	23	1	309	3	N	-0-	1	1			1
03	372	N	324	-0-	-48	-0-	21	1	302	3	N	1	1	1			1
							1	9									
04	367	N	367	-0-	-0-	-0-	24	1	343	3	N	-0-					1
05	372	N	347	-0-	-25	-0-	29	1	318	3	N	-0-					1
06	337	N	337	-0-	-0-	-0-	25	1	312	3	N	-0-					1
07	372	N	337	-0-	-35	-0-	23	1	314	3	N	-0-	1	1			-0-

SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	109	-0-	-3	-0-	7	1	102	3	N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	7	1	103	3	N	-0-					-0-
05	124	N	110	-0-	-14	-0-	9	1	101	3	N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	8	1	100	3	N	-0-					-0-
07	124	N	56	-0-	-68	-0-	4	1	52	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	608	-0-	-8	-0-	34	1	568	2	N	5					5
							6	9									
03	651	N	642	-0-	-9	-0-	34	1	528	2	N	-0-					5
							80	3									
04	630	N	594	-0-	-36	-0-	34	1	504	2	N	-0-					5
							56	3									
05	682	N	642	-0-	-40	-0-	40	1	469	2	N	-0-					5
							133	3									
06	630	N	556	-0-	-74	-0-	39	1	484	2	N	-0-					5
							33	3									
*07	640	N	640	-0-	-0-	-0-	37	1	261	2	N	-0-					5
							342	3									

SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

02	392	N	386	-0-	-6	-0-	26	1	360	3	N	-0-	1	1			-0-
03	409	N	409	-0-	-0-	-0-	27	1	382	3	N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	27	1	382	3	N	-0-					-0-
05	434	N	310	-0-	-124	-0-	26	1	284	3	N	-0-					-0-
06	390	N	37	-0-	-353	-0-	2	1	29	3	N	5	3	1			2
							6	9									
07	434	N	31	-0-	-403	-0-	2	1	29	3	N	-0-					2

SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

02	336	N	273	-0-	-63	-0-	19	1	254	3	N	-0-	1	1			-0-
03	341	N	338	-0-	-3	-0-	22	1	316	3	N	-0-					-0-
04	360	N	336	-0-	-24	-0-	22	1	314	3	N	-0-					-0-
05	310	N	68	-0-	-242	-0-	6	1	62	3	N	-0-					-0-
06	330	N	18	-0-	-312	-0-	1	1	17	3	N	-0-					-0-
07	341	N	3	-0-	-338	-0-	3	3			N	-0-					-0-

SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

02	791	N	791	-0-	-0-	-0-	54	1	736	3	N	1	1	1			2
							1	9									
03	899	N	829	-0-	-70	-0-	55	1	774	3	N	-0-	1	1			1
04	920	N	920	-0-	-0-	-0-	61	1	859	3	N	-0-					1
05	906	N	906	-0-	-0-	-0-	76	1	830	3	N	-0-					1
06	909	N	909	-0-	-0-	-0-	67	1	842	3	N	-0-					1
07	961	N	959	-0-	-2	-0-	65	1	894	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

02	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
03	14	N	12	-0-	-2	-0-	12	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	239	-0-	-13	-0-	13	1	226	2	N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	15	1	230	2	N	-0-					-0-
							35	3									
04	270	N	264	-0-	-6	-0-	15	1	224	2	N	-0-					-0-
							25	3									
05	279	N	277	-0-	-2	-0-	17	1	203	2	N	-0-					-0-
							57	3									
06	270	N	266	-0-	-4	-0-	19	1	231	2	N	-0-					-0-
							16	3									
*07	326	N	326	-0-	-0-	-0-	19	1	133	2	N	-0-					-0-
							174	3									

SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

02	485	N	485	-0-	-0-	-0-	33	1	452	3	N	-0-	1	1			-0-
03	527	N	457	-0-	-70	-0-	30	1	427	3	N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	34	1	481	3	N	-0-					-0-
05	527	N	515	-0-	-12	-0-	43	1	472	3	N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	37	1	463	3	N	-0-					-0-
07	527	N	505	-0-	-22	-0-	34	1	471	3	N	-0-					-0-

ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

02	119	N	119	-0-	-0-	-0-	14	1	105	2	Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	15	1	117	2	Y	-0-					-0-
04	130	N	130	-0-	-0-	-0-	17	1	113	2	Y	-0-					-0-
05	131	N	131	-0-	-0-	-0-	21	1	110	2	Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	20	1	108	2	Y	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	16	1	113	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

02	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
03	62	N	44	-0-	-18	-0-	3	1	41	3	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

02	28	N	14	-0-	-14	-0-	1	1	13	3	N	-0-					-0-
03	12	N	6	-0-	-6	-0-	6	3			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
05	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	497	-0-		-7	-0-	30	1	465	3	N	2	1	1			2
								2	9									
03	558	N	549	-0-		-9	-0-	38	1	509	3	N	2	3	1			1
								2	9									
04	540	N	488	-0-		-52	-0-	36	1	451	3	N	1	1	1			1
								1	9									
05	558	N	161	-0-		-397	-0-	12	1	148	3	N	1	1	1			1
								1	9									
06	542	N	542	-0-		-0-	-0-	43	1	1	2	N	1	1	1			1
								497	3	1	9							
*07	598	N	598	-0-		-0-	-0-	48	1	549	3	N	1	1	8			1
								1	9									

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

02	1064	N	1064	-0-		-0-	-0-	46	1	86	2	N	1	1	1			4
								931	3	1	9							
03	1175	N	1175	-0-		-0-	-0-	60	1	79	2	N	1	1	1			4
								1035	3	1	9							
04	1210	N	1210	-0-		-0-	-0-	67	1	150	2	N	1	1	1			4
								992	3	1	9							
05	1178	N	1157	-0-		-21	-0-	104	1	67	2	N	-0-	1	1			3
								986	3									
06	1140	N	1092	-0-		-48	-0-	99	1	181	2	N	2	2	1	1	8	2
								810	3	2	9							
*07	2179	N	2179	-0-		-0-	-0-	112	1	1100	2	N	1					3
								966	3	1	9							

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

02	364	N	351	-0-		-13	-0-	20	1	331	2	N	-0-					-0-
03	403	N	387	-0-		-16	-0-	21	1	318	2	N	-0-					-0-
								48	3									
04	390	N	372	-0-		-18	-0-	21	1	316	2	N	-0-					-0-
								35	3									
05	403	N	387	-0-		-16	-0-	24	1	283	2	N	-0-					-0-
								80	3									
06	384	N	384	-0-		-0-	-0-	27	1	334	2	N	-0-					-0-
								23	3									
*07	450	N	450	-0-		-0-	-0-	26	1	184	2	N	-0-					-0-
								240	3									

MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

02	203	N	203	-0-		-0-	-0-	96	1	107	3	Y	-0-					-0-
03	225	N	225	-0-		-0-	-0-	107	1	118	3	Y	-0-					-0-
04	210	N	205	-0-		-5	-0-	105	1	100	3	Y	-0-					-0-
05	221	N	221	-0-		-0-	-0-	109	1	112	3	Y	-0-					-0-
06	221	N	221	-0-		-0-	-0-	107	1	114	3	Y	-0-					-0-
*07	230	N	230	-0-		-0-	-0-	109	1	121	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	892	-0-	-32	-0-	79	1	813	3	N	-0-					4
03	1000	N	1000	-0-	-0-	-0-	87	1	911	3	N	2					6
							2	9									
04	954	N	954	-0-	-0-	-0-	88	1	866	3	N	-0-					6
05	999	N	999	-0-	-0-	-0-	89	1	910	3	N	-0-					6
06	960	N	838	-0-	-122	-0-	10	1	826	3	N	2					8
							2	9									
07	992	N	878	-0-	-114	-0-	877	3	1	9	N	1	6	1			3

RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	379	-0-	-13	-0-	34	1	345	3	N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	36	1	379	3	N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	36	1	356	3	N	-0-					-0-
05	434	N	412	-0-	-22	-0-	37	1	375	3	N	-0-					-0-
06	390	N	351	-0-	-39	-0-	4	1	347	3	N	-0-					-0-
07	403	N	352	-0-	-51	-0-	352	3			N	-0-					-0-

SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	560	-0-	-0-	-0-	38	1	522	3	N	-0-	1	1			1
03	589	N	484	-0-	-105	-0-	32	1	451	3	N	1	1	1			1
							1	9									
04	630	N	349	-0-	-281	-0-	23	1	326	3	N	-0-	1	1			-0-
05	620	N	563	-0-	-57	-0-	47	1	516	3	N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	43	1	539	3	N	-0-					-0-
*07	554	N	554	-0-	-0-	-0-	37	1	517	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	414	-0-	-6	-0-	28	1	386	3	N	-0-	1	1			-0-
03	465	N	380	-0-	-85	-0-	25	1	355	3	N	-0-					-0-
04	420	N	336	-0-	-84	-0-	22	1	314	3	N	-0-					-0-
05	465	N	342	-0-	-123	-0-	29	1	313	3	N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	34	1	432	3	N	-0-					-0-
*07	431	N	431	-0-	-0-	-0-	29	1	402	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	178	-0-	-186	-0-	12	1	166	3	N	-0-	1	1			1
03	341	N	138	-0-	-203	-0-	9	1	128	3	N	1	1	1			1
							1	9									
04	210	N	186	-0-	-24	-0-	12	1	174	3	N	-0-					1
05	301	N	301	-0-	-0-	-0-	25	1	276	3	N	-0-					1
06	285	N	285	-0-	-0-	-0-	21	1	264	3	N	-0-					1
*07	285	N	285	-0-	-0-	-0-	19	1	266	3	N	-0-	1	1			-0-

KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	698	-0-	-2	-0-	80	1	618	2	Y	-0-					-0-
03	762	N	762	-0-	-0-	-0-	86	1	676	2	Y	-0-					-0-
04	750	N	724	-0-	-26	-0-	93	1	631	2	Y	-0-					-0-
05	775	N	753	-0-	-22	-0-	122	1	631	2	Y	-0-					-0-
06	750	N	731	-0-	-19	-0-	111	1	620	2	Y	-0-					-0-
07	744	N	735	-0-	-9	-0-	94	1	641	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	652	N	652	-0-	-0-	-0-	75	1	575	2	Y	2	2	8			-0-
							2	9									
03	728	N	728	-0-	-0-	-0-	82	1	645	2	Y	1	1	8			-0-
							1	9									
04	690	N	669	-0-	-21	-0-	86	1	583	2	Y	-0-					-0-
05	713	N	389	-0-	-324	-0-	63	1	325	2	Y	1	1	8			-0-
							1	9									
06	690	N	540	-0-	-150	-0-	82	1	458	2	Y	-0-					-0-
07	682	N	574	-0-	-108	-0-	73	1	501	2	Y	-0-					-0-

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	311	-0-	-109	-0-	10	1	301	3	Y	-0-					-0-
03	337	N	337	-0-	-0-	-0-	11	1	326	3	Y	-0-					-0-
04	450	N	337	-0-	-113	-0-	12	1	325	3	Y	-0-					-0-
05	360	N	360	-0-	-0-	-0-	13	1	347	3	Y	-0-					-0-
06	330	N	318	-0-	-12	-0-	12	1	306	3	Y	-0-					-0-
07	341	N	294	-0-	-47	-0-	13	1	281	3	Y	-0-					-0-

HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0-	-0-	7	1	50	2	Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	7	1	55	2	Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	8	1	52	2	Y	-0-					-0-
05	62	N	60	-0-	-2	-0-	10	1	50	2	Y	-0-					-0-
06	60	N	58	-0-	-2	-0-	9	1	49	2	Y	-0-					-0-
07	62	N	60	-0-	-2	-0-	8	1	52	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	52	-0-	-4	-0-	2	1	50	3	N	-0-					-0-
03	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-					-0-
05	62	N	46	-0-	-16	-0-	4	1	39	3	N	3	1	1			2
							3	9									
06	61	N	61	-0-	-0-	-0-	6	1	53	3	N	2	2	1			2
							2	9									
07	62	N	49	-0-	-13	-0-	5	1	42	3	N	2					4
							2	9									

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	36	1	24	3	N	-0-					-0-
03	62	N	48	-0-	-14	-0-	26	1	22	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	3	1	19	3	N	-0-					-0-
05	62	N	30	-0-	-32	-0-	7	1	23	3	N	-0-					-0-
06	60	N	49	-0-	-11	-0-	29	1	20	3	N	-0-					-0-
*07	59	N	59	-0-	-0-	-0-	42	1	17	3	N	-0-					-0-

SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	207	-0-	-73	-0-	207	3			N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
04	270	N	189	-0-	-81	-0-	189	3			N	-0-					-0-
05	217	N	139	-0-	-78	-0-	139	3			N	-0-					-0-
06	360	N	264	-0-	-96	-0-	264	3			N	-0-					-0-
*07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0-	-0-	21	1	212	3	N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	23	1	235	3	N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	23	1	223	3	N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	23	1	231	3	N	-0-					-0-
06	240	N	221	-0-	-19	-0-	3	1	218	3	N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-

CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	630	-0-	-14	-0-	630	3			N	-0-					1
03	713	N	687	-0-	-26	-0-	687	3			N	-0-					1
04	690	N	662	-0-	-28	-0-	662	3			N	-0-					1
05	713	N	682	-0-	-31	-0-	682	3			N	-0-					1
06	664	N	664	-0-	-0-	-0-	664	3			N	-0-					1
*07	695	N	695	-0-	-0-	-0-	695	3			N	-0-					1

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	404	N	404	-0-	-0-	-0-	23	1	381	2	N	-0-					-0-
03	434	N	419	-0-	-15	-0-	22	1	345	2	N	-0-					-0-
							52	3									
04	424	N	424	-0-	-0-	-0-	24	1	360	2	N	-0-					-0-
							40	3									
05	436	N	436	-0-	-0-	-0-	27	1	319	2	N	-0-					-0-
							90	3									
06	435	N	435	-0-	-0-	-0-	31	1	378	2	N	-0-					-0-
							26	3									
*07	453	N	453	-0-	-0-	-0-	26	1	185	2	N	-0-					-0-
							242	3									

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	381	-0-	-11	-0-	34	1	346	3	N	1					2
							1	9									
03	434	N	405	-0-	-29	-0-	35	1	369	3	N	1					3
							1	9									
04	390	N	380	-0-	-10	-0-	35	1	345	3	N	-0-					3
05	434	N	400	-0-	-34	-0-	36	1	364	3	N	-0-					3
06	390	N	339	-0-	-51	-0-	4	1	335	3	N	-0-					3
07	403	N	344	-0-	-59	-0-	343	3	1	9	N	1	3	1			1

CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	77	N	77	-0-	-0-	-0-	3	1	74	3	Y	-0-					-0-
03	149	N	149	-0-	-0-	-0-	5	1	144	3	Y	-0-					-0-
04	154	N	154	-0-	-0-	-0-	5	1	149	3	Y	-0-					-0-
05	134	N	134	-0-	-0-	-0-	5	1	129	3	Y	-0-					-0-
06	146	N	146	-0-	-0-	-0-	5	1	141	3	Y	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	7	1	153	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					1
03	143	N	143	-0-	-0-	-0-	8	1	135	3	N	-0-					1
04	135	N	135	-0-	-0-	-0-	9	1	126	3	N	-0-					1
05	124	N	91	-0-	-33	-0-	9	1	82	3	N	-0-					1
06	150	N	111	-0-	-39	-0-	12	1	99	3	N	-0-					1
07	155	N	117	-0-	-38	-0-	12	1	105	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	352	-0-	-40	-0-	24	1	328	3	Y	-0-					-0-
03	397	N	397	-0-	-0-	-0-	28	1	368	3	Y	1					1
							1	9									
04	390	N	390	-0-	-0-	-0-	27	1	363	3	Y	-0-	1	1			-0-
05	408	N	408	-0-	-0-	-0-	28	1	380	3	Y	-0-					-0-
06	393	N	393	-0-	-0-	-0-	34	1	358	3	Y	1					1
							1	9									
*07	407	N	407	-0-	-0-	-0-	32	1	375	3	Y	-0-					1

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	136	-0-	-4	-0-	16	1	120	2	Y	-0-					-0-
03	145	N	145	-0-	-0-	-0-	16	1	129	2	Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	19	1	131	2	Y	-0-					-0-
05	158	N	158	-0-	-0-	-0-	26	1	132	2	Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	23	1	130	2	Y	-0-					-0-
07	155	N	146	-0-	-9	-0-	19	1	127	2	Y	-0-					-0-

FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	239	-0-	-13	-0-	52	1	186	3	N	1					12
							1	9									
03	279	N	268	-0-	-11	-0-	56	1	212	3	N	-0-					12
04	275	N	275	-0-	-0-	-0-	65	1	210	3	N	-0-	7	1			5
05	279	N	259	-0-	-20	-0-	37	1	222	3	N	-0-					5
06	270	N	213	-0-	-57	-0-	34	1	179	3	N	-0-					5
07	279	N	194	-0-	-85	-0-	26	1	168	3	N	-0-					5

HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	493	-0-	-11	-0-	23	1	469	3	N	1	1	1			2
							1	9									
03	558	N	546	-0-	-12	-0-	30	1	515	3	N	1	1	1			2
							1	9									
04	540	N	492	-0-	-48	-0-	31	1	460	3	N	1	1	1			2
							1	9									
05	558	N	501	-0-	-57	-0-	48	1	453	3	N	-0-	1	1			1
06	540	N	378	-0-	-162	-0-	41	1	336	3	N	1	1	1			1
							1	9									
07	496	N	407	-0-	-89	-0-	42	1	364	3	N	1	1	8			1
							1	9									

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	316	-0-	-20	-0-	15	1	301	3	N	-0-	1	1			1
03	514	N	514	-0-	-0-	-0-	28	1	485	3	N	1	1	1			1
							1	9									
04	440	N	440	-0-	-0-	-0-	28	1	411	3	N	1	1	1			1
							1	9									
05	443	N	443	-0-	-0-	-0-	42	1	400	3	N	1	1	1			1
							1	9									
06	480	N	425	-0-	-55	-0-	46	1	378	3	N	1	1	1			1
							1	9									
07	465	N	433	-0-	-32	-0-	45	1	387	3	N	1	1	8			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	19	-0-	-9	-0-	1	1	18	3	N	-0-					-0-
03	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
04	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
05	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-
06	14	N	8	-0-	-6	-0-	1	1	7	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					-0-

FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	N	292	-0-	-0-	-0-	64	1	228	3	N	-0-					-0-
03	372	N	323	-0-	-49	-0-	68	1	255	3	N	-0-					-0-
04	330	N	300	-0-	-30	-0-	71	1	229	3	N	-0-					-0-
05	310	N	277	-0-	-33	-0-	40	1	237	3	N	-0-					-0-
06	300	N	258	-0-	-42	-0-	41	1	217	3	N	-0-					-0-
07	310	N	267	-0-	-43	-0-	35	1	232	3	N	-0-					-0-

HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
03	15	N	12	-0-	-3	-0-	1	1	11	3	N	-0-					-0-
04	15	N	13	-0-	-2	-0-	1	1	12	3	N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	20	1	177	3	N	-0-					-0-

FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	416	N	416	-0-	-0-	-0-	39	1	377	3	N	-0-					1
03	479	N	479	-0-	-0-	-0-	46	1	433	3	N	-0-					1
04	465	N	465	-0-	-0-	-0-	48	1	417	3	N	-0-					1
05	465	N	457	-0-	-8	-0-	47	1	410	3	N	-0-					1
06	450	N	445	-0-	-5	-0-	46	1	398	3	N	1					2
							1	9									
07	496	N	427	-0-	-69	-0-	48	1	379	3	N	-0-	1	1			1

FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	646	N	646	-0-	-0-	-0-	141	1	504	3	N	1					8
							1	9									
03	744	N	686	-0-	-58	-0-	144	1	542	3	N	-0-					8
04	720	N	647	-0-	-73	-0-	153	1	494	3	N	-0-	5	1			3
05	713	N	644	-0-	-69	-0-	99	1	545	3	N	-0-					3
06	675	N	675	-0-	-0-	-0-	125	1	550	3	N	-0-					3
07	682	N	634	-0-	-48	-0-	84	1	550	3	N	-0-					3

MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					1
03	130	N	130	-0-	-0-	-0-	7	1	119	3	N	4	1	1			4
							4	9									
04	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-	1	1			3
05	131	N	131	-0-	-0-	-0-	12	1	117	3	N	2	1	1			4
							2	9									
06	130	N	130	-0-	-0-	-0-	14	1	112	3	N	4	4	1			4
							4	9									
*07	131	N	131	-0-	-0-	-0-	13	1	116	3	N	2					6
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	473	-0-	-3	-0-	22	1	450	3	N	1	1	1			2
							1	9									
03	527	N	524	-0-	-3	-0-	29	1	495	3	N	-0-	1	1			1
04	510	N	507	-0-	-3	-0-	32	1	475	3	N	-0-					1
05	530	N	530	-0-	-0-	-0-	51	1	479	3	N	-0-					1
06	511	N	511	-0-	-0-	-0-	56	1	455	3	N	-0-					1
07	527	N	515	-0-	-12	-0-	53	1	462	3	N	-0-	1	1			-0-

MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	54	-0-	-30	-0-	5	1	48	3	N	1					1
							1	9									
03	93	N	-0-	-0-	-93	-0-					N	-0-					1
04	90	N	-0-	-0-	-90	-0-					N	-0-					1
05	100	N	100	-0-	-0-	-0-	9	1	91	3	N	-0-					1
06	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					1
*07	171	N	171	-0-	-0-	-0-	18	1	153	3	N	-0-					1

WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2670	-0-	-186	-0-	163	1	2506	3	N	1					2
							1	9									
03	3162	X	2979	-0-	-183	-0-	188	1	2791	3	N	-0-	1	1			1
04	3060	X	2902	-0-	-158	-0-	175	1	2727	3	N	-0-					1
05	3100	X	3036	-0-	-64	-0-	184	1	2852	3	N	-0-					1
06	2966	X	2966	-0-	-0-	-0-	192	1	2774	3	N	-0-					1
*07	3042	X	3042	-0-	-0-	-0-	209	1	2833	3	N	-0-	1	1			-0-

SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	186	N	186	-0-	-0-	-0-	13	1	173	3	N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	15	1	215	3	N	-0-					-0-
04	270	N	184	-0-	-86	-0-	12	1	172	3	N	-0-					-0-
05	217	N	168	-0-	-49	-0-	14	1	154	3	N	-0-					-0-
06	210	N	151	-0-	-59	-0-	11	1	140	3	N	-0-					-0-
07	186	N	136	-0-	-50	-0-	9	1	127	3	N	-0-					-0-

SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	311	N	311	-0-	-0-	-0-	21	1	290	3	N	-0-	1	1			-0-
03	341	N	328	-0-	-13	-0-	22	1	306	3	N	-0-					-0-
04	330	N	324	-0-	-6	-0-	22	1	302	3	N	-0-					-0-
05	341	N	323	-0-	-18	-0-	27	1	296	3	N	-0-					-0-
06	330	N	314	-0-	-16	-0-	23	1	291	3	N	-0-					-0-
07	341	N	322	-0-	-19	-0-	22	1	300	3	N	-0-					-0-

CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	430	-0-	-130	-0-	430	3			Y	-0-					6
03	651	N	598	-0-	-53	-0-	598	3			Y	-0-					6
04	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					6
05	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					6
06	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					6
*07	704	N	704	-0-	-0-	-0-	704	3			Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	479	-0-	-53	-0-	33	1	446	3	N	-0-	1	1			1
03	527	N	499	-0-	-28	-0-	33	1	465	3	N	1	1	1			1
							1	9									
04	540	N	527	-0-	-13	-0-	35	1	492	3	N	-0-					1
05	563	N	563	-0-	-0-	-0-	47	1	516	3	N	-0-					1
06	563	N	563	-0-	-0-	-0-	41	1	522	3	N	-0-					1
07	558	N	528	-0-	-30	-0-	36	1	492	3	N	-0-	1	1			-0-

SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	526	N	526	-0-	-0-	-0-	36	1	490	3	N	-0-	1	1			-0-
03	620	N	437	-0-	-183	-0-	29	1	408	3	N	-0-					-0-
04	568	N	568	-0-	-0-	-0-	38	1	529	3	N	1					1
							1	9									
05	589	N	548	-0-	-41	-0-	46	1	498	3	N	4	1	1			4
							4	9									
06	562	N	562	-0-	-0-	-0-	41	1	518	3	N	3	3	1			4
							3	9									
07	589	N	512	-0-	-77	-0-	34	1	474	3	N	4					8
							4	9									

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	426	-0-	-50	-0-	26	1	400	3	N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	33	1	494	3	N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	30	1	469	3	N	-0-					-0-
05	507	N	507	-0-	-0-	-0-	31	1	476	3	N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	33	1	479	3	N	-0-					-0-
07	527	N	468	-0-	-59	-0-	32	1	436	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	122	-0-	-18	-0-	11	1	111	3	N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	12	1	125	3	N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	12	1	117	3	N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	12	1	122	3	N	-0-					-0-
06	120	N	113	-0-	-7	-0-	1	1	112	3	N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	588	-0-	-28	-0-	52	1	535	3	N	1					4
							1	9									
03	654	N	654	-0-	-0-	-0-	57	1	595	3	N	2					6
							2	9									
04	690	N	620	-0-	-70	-0-	57	1	563	3	N	-0-					6
05	652	N	652	-0-	-0-	-0-	58	1	594	3	N	-0-					6
06	630	N	600	-0-	-30	-0-	7	1	591	3	N	2					8
							2	9									
07	651	N	588	-0-	-63	-0-	587	3	1	9	N	1	6	1			3

MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
03	62	N	18	-0-	-44	-0-	1	1	17	3	N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-
07	62	N	58	-0-	-4	-0-	6	1	52	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122	N	122	-0-	-0-	-0-	14	1	108	2	Y	-0-					-0-
03	139	N	139	-0-	-0-	-0-	16	1	123	2	Y	-0-					-0-
04	129	N	129	-0-	-0-	-0-	17	1	112	2	Y	-0-					-0-
05	136	N	136	-0-	-0-	-0-	22	1	114	2	Y	-0-					-0-
06	132	N	132	-0-	-0-	-0-	20	1	112	2	Y	-0-					-0-
*07	136	N	136	-0-	-0-	-0-	17	1	119	2	Y	-0-					-0-

DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	382	-0-	-10	-0-	23	1	359	3	N	-0-					-0-
03	403	N	399	-0-	-4	-0-	25	1	374	3	N	-0-					-0-
04	420	N	356	-0-	-64	-0-	21	1	335	3	N	-0-					-0-
05	434	N	309	-0-	-125	-0-	19	1	290	3	N	-0-					-0-
06	390	N	272	-0-	-118	-0-	18	1	254	3	N	-0-					-0-
07	372	N	223	-0-	-149	-0-	15	1	208	3	N	-0-					-0-

WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	734	-0-	-134	-0-	50	1	684	3	Y	-0-					-0-
03	961	N	677	-0-	-284	-0-	48	1	629	3	Y	-0-					-0-
04	840	N	544	-0-	-296	-0-	36	1	488	3	Y	18	8	1			10
							20	9									
05	806	N	449	-0-	-357	-0-	30	1	409	3	Y	9					19
							10	9									
06	926	N	926	-0-	-0-	-0-	78	1	830	3	Y	16					35
							18	9									
*07	969	N	969	-0-	-0-	-0-	74	1	876	3	Y	17					52
							19	9									

FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	905	-0-	-47	-0-	104	1	801	2	Y	-0-					-0-
03	977	N	977	-0-	-0-	-0-	110	1	867	2	Y	-0-					-0-
04	990	N	910	-0-	-80	-0-	117	1	793	2	Y	-0-					-0-
05	992	N	956	-0-	-36	-0-	155	1	801	2	Y	-0-					-0-
06	960	N	939	-0-	-21	-0-	143	1	796	2	Y	-0-					-0-
*07	1020	N	1020	-0-	-0-	-0-	130	1	890	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	352	-0-	-12	-0-	17	1	334	3	N	1	1	1			1
							1	9									
03	403	N	395	-0-	-8	-0-	21	1	370	3	N	4	1	1			4
							4	9									
04	390	N	374	-0-	-16	-0-	24	1	350	3	N	-0-	1	1			3
05	403	N	398	-0-	-5	-0-	38	1	360	3	N	-0-	1	1			2
06	422	N	422	-0-	-0-	-0-	42	1	343	3	N	34	15	1			21
							37	9									
*07	409	N	409	-0-	-0-	-0-	41	1	358	3	N	9					30
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	245	-0-	-7	-0-	20	1	225	2	N	-0-					6
03	279	N	253	-0-	-26	-0-	22	1	231	2	N	-0-					6
04	270	N	259	-0-	-11	-0-	21	1	238	2	N	-0-					6
05	279	N	249	-0-	-30	-0-	20	1	228	2	N	1	5	1			2
							1	9									
06	240	N	227	-0-	-13	-0-	20	1	207	2	N	-0-					2
07	279	N	226	-0-	-53	-0-	16	1	210	2	N	-0-					2

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					1
03	233	N	233	-0-	-0-	-0-	13	1	220	3	N	-0-					1
04	225	N	225	-0-	-0-	-0-	14	1	211	3	N	-0-					1
05	230	N	230	-0-	-0-	-0-	22	1	208	3	N	-0-					1
06	219	N	219	-0-	-0-	-0-	24	1	195	3	N	-0-	1	1			-0-
*07	229	N	229	-0-	-0-	-0-	24	1	204	3	N	1					1
							1	9									

CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	605	-0-	-67	-0-	73	1	530	3	N	2					12
							2	9									
03	713	N	618	-0-	-95	-0-	75	1	543	3	N	-0-	5	1			7
04	634	N	634	-0-	-0-	-0-	75	1	559	3	N	-0-					7
05	682	N	604	-0-	-78	-0-	71	1	533	3	N	-0-					7
06	626	N	626	-0-	-0-	-0-	85	1	535	3	N	5	5	1			7
							6	9									
07	651	N	536	-0-	-115	-0-	72	1	463	3	N	1					8
							1	9									

CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	791	N	791	-0-	-0-	-0-	95	1	692	3	N	4					15
							4	9									
03	899	N	883	-0-	-16	-0-	107	1	776	3	N	-0-	6	1			9
04	867	N	867	-0-	-0-	-0-	102	1	765	3	N	-0-					9
05	892	N	892	-0-	-0-	-0-	105	1	787	3	N	-0-					9
06	840	N	824	-0-	-16	-0-	112	1	706	3	N	5	6	1			8
							6	9									
07	899	N	847	-0-	-52	-0-	114	1	732	3	N	1					9
							1	9									

VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	479	N	479	-0-	-0-	-0-	27	1	452	2	N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	28	1	436	2	N	-0-					-0-
							66	3									
04	510	N	510	-0-	-0-	-0-	29	1	433	2	N	-0-					-0-
							48	3									
05	527	N	516	-0-	-11	-0-	32	1	377	2	N	-0-					-0-
							107	3									
06	510	N	468	-0-	-42	-0-	33	1	407	2	N	-0-					-0-
							28	3									
07	527	N	488	-0-	-39	-0-	28	1	199	2	N	-0-					-0-
							261	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	298	-0-	-10	-0-	17	1	281	2	N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	18	1	273	2	N	-0-					-0-
							41	3									
04	317	N	317	-0-	-0-	-0-	18	1	269	2	N	-0-					-0-
							30	3									
05	341	N	331	-0-	-10	-0-	21	1	242	2	N	-0-					-0-
							68	3									
06	330	N	318	-0-	-12	-0-	22	1	277	2	N	-0-					-0-
							19	3									
07	341	N	313	-0-	-28	-0-	18	1	128	2	N	-0-					-0-
							167	3									

WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	185	-0-	-151	-0-	13	1	172	3	Y	-0-					-0-
03	279	N	210	-0-	-69	-0-	15	1	194	3	Y	1					1
							1	9									
04	212	N	212	-0-	-0-	-0-	14	1	198	3	Y	-0-	1	1			-0-
05	220	N	220	-0-	-0-	-0-	15	1	203	3	Y	2	2	8			-0-
							2	9									
06	219	N	219	-0-	-0-	-0-	19	1	200	3	Y	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	18	1	211	3	Y	1					1
							1	9									

SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

02	815	N	815	-0-	-0-	-0-	56	1	759	3	N	-0-	1	1			1
03	868	N	785	-0-	-83	-0-	52	1	733	3	N	-0-	1	1			-0-
04	875	N	875	-0-	-0-	-0-	58	1	817	3	N	-0-					-0-
05	899	N	872	-0-	-27	-0-	73	1	799	3	N	-0-					-0-
06	844	N	844	-0-	-0-	-0-	62	1	782	3	N	-0-					-0-
07	899	N	852	-0-	-47	-0-	57	1	795	3	N	-0-					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

02	84	N	72	-0-	-12	-0-	3	1	69	3	N	-0-					1
03	93	N	79	-0-	-14	-0-	4	1	75	3	N	-0-					1
04	90	N	77	-0-	-13	-0-	5	1	72	3	N	-0-	1	1			-0-
05	93	N	80	-0-	-13	-0-	8	1	72	3	N	-0-					-0-
06	90	N	75	-0-	-15	-0-	8	1	67	3	N	-0-					-0-
07	93	N	75	-0-	-18	-0-	8	1	67	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

02	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-					-0-
*07	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	592	N	592	-0-	-0-	-0-	40	1	548	3	N	4	2	1			3
							4	9									
03	620	N	527	-0-	-93	-0-	35	1	491	3	N	1	2	1			2
							1	9									
04	632	N	632	-0-	-0-	-0-	42	1	590	3	N	-0-	1	1			1
05	651	N	590	-0-	-61	-0-	49	1	540	3	N	1	1	1			1
							1	9									
06	510	N	489	-0-	-21	-0-	36	1	453	3	N	-0-					1
07	651	N	435	-0-	-216	-0-	29	1	406	3	N	-0-	1	1			-0-

CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	798	N	798	-0-	-0-	-0-	96	1	693	3	N	8					20
							9	9									
03	806	N	615	-0-	-191	-0-	74	1	539	3	N	2	9	1			13
							2	9									
04	720	N	548	-0-	-172	-0-	65	1	483	3	N	-0-					13
05	899	N	770	-0-	-129	-0-	91	1	679	3	N	-0-					13
06	781	N	781	-0-	-0-	-0-	107	1	672	3	N	2	6	1			9
							2	9									
07	558	N	451	-0-	-107	-0-	61	1	389	3	N	1					10
							1	9									

SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	173	N	173	-0-	-0-	-0-	12	1	161	3	N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	13	1	183	3	N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	14	1	202	3	N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	16	1	175	3	N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	14	1	171	3	N	-0-					-0-
07	217	N	178	-0-	-39	-0-	12	1	166	3	N	-0-					-0-

KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	118	-0-	-78	-0-	13	1	104	2	Y	1	1	8			-0-
							1	9									
03	186	N	184	-0-	-2	-0-	21	1	163	2	Y	-0-					-0-
04	180	N	131	-0-	-49	-0-	17	1	114	2	Y	-0-					-0-
05	149	N	149	-0-	-0-	-0-	24	1	124	2	Y	1	1	8			-0-
							1	9									
06	203	N	203	-0-	-0-	-0-	31	1	172	2	Y	-0-					-0-
07	124	N	69	-0-	-55	-0-	9	1	60	2	Y	-0-					-0-

MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	136	-0-	-4	-0-	6	1	130	3	N	-0-					1
03	155	N	152	-0-	-3	-0-	8	1	144	3	N	-0-					1
04	150	N	145	-0-	-5	-0-	9	1	136	3	N	-0-					1
05	155	N	149	-0-	-6	-0-	14	1	135	3	N	-0-					1
06	150	N	144	-0-	-6	-0-	16	1	128	3	N	-0-					1
07	155	N	147	-0-	-8	-0-	15	1	132	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	526	-0-	-34	-0-	63	1	459	3	N	4	1	8			11
							4	9									
03	589	N	585	-0-	-4	-0-	71	1	514	3	N	-0-	5	1			6
04	554	N	554	-0-	-0-	-0-	65	1	489	3	N	-0-					6
05	589	N	491	-0-	-98	-0-	58	1	433	3	N	-0-					6
06	570	N	8	-0-	-562	-0-	1	1	6	3	N	1	3	1			4
							1	9									
07	558	N	7	-0-	-551	-0-	1	1	6	3	N	-0-					4

FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	313	-0-	-23	-0-	15	1	298	3	N	-0-					-0-
03	465	N	372	-0-	-93	-0-	19	1	351	3	N	2	1	1			1
							2	9									
04	1039	N	1039	-0-	-0-	-0-	51	1	981	3	N	6					7
							7	9									
05	840	N	840	-0-	-0-	-0-	40	1	794	3	N	5	9	1			3
							6	9									
06	727	N	727	-0-	-0-	-0-	36	1	687	3	N	4					7
							4	9									
*07	874	N	874	-0-	-0-	-0-	139	1	732	3	N	3	8	1			2
							3	9									

SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	627	N	627	-0-	-0-	-0-	43	1	584	3	N	-0-					1
03	713	N	616	-0-	-97	-0-	41	1	575	3	N	-0-	1	1			-0-
04	663	N	663	-0-	-0-	-0-	44	1	619	3	N	-0-					-0-
05	682	N	671	-0-	-11	-0-	56	1	615	3	N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	49	1	614	3	N	-0-					-0-
07	682	N	639	-0-	-43	-0-	43	1	596	3	N	-0-					-0-

FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	75	-0-	-9	-0-	9	1	66	2	Y	-0-					-0-
03	124	N	65	-0-	-59	-0-	7	1	58	2	Y	-0-					-0-
04	60	N	49	-0-	-11	-0-	6	1	43	2	Y	-0-					-0-
05	93	N	73	-0-	-20	-0-	12	1	61	2	Y	-0-					-0-
06	118	N	118	-0-	-0-	-0-	18	1	100	2	Y	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	20	1	136	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1513	N	1513	-0-	-0-	-0-	134	1	1378	3	N	1					2
							1	9									
03	1891	N	1646	-0-	-245	-0-	144	1	1501	3	N	1					3
							1	9									
04	1440	N	1416	-0-	-24	-0-	130	1	1286	3	N	-0-					3
05	1723	N	1723	-0-	-0-	-0-	154	1	1568	3	N	1					4
							1	9									
06	1590	N	1208	-0-	-382	-0-	15	1	1191	3	N	2					6
							2	9									
07	1457	N	1035	-0-	-422	-0-	1034	3	1	9	N	1	5	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	93	-0-	-19	-0-	4	1	89	3	N	-0-					1
03	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-	1	1			-0-
04	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	10	1	97	3	N	1					1
							1	9									
06	110	N	110	-0-	-0-	-0-	11	1	92	3	N	6	3	1			4
							7	9									
*07	107	N	107	-0-	-0-	-0-	11	1	95	3	N	1					5
							1	9									

MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	202	-0-	-22	-0-	10	1	192	3	N	-0-					1
03	223	N	223	-0-	-0-	-0-	12	1	211	3	N	-0-					1
04	222	N	222	-0-	-0-	-0-	14	1	206	3	N	2	1	1			2
							2	9									
05	232	N	232	-0-	-0-	-0-	22	1	208	3	N	2	1	1			3
							2	9									
06	229	N	229	-0-	-0-	-0-	25	1	202	3	N	2	3	1			2
							2	9									
*07	242	N	242	-0-	-0-	-0-	25	1	214	3	N	3					5
							3	9									

SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-

HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	125	-0-	-15	-0-	6	1	119	3	N	-0-					1
03	155	N	138	-0-	-17	-0-	8	1	130	3	N	-0-					1
04	150	N	132	-0-	-18	-0-	8	1	124	3	N	-0-	1	1			-0-
05	141	N	141	-0-	-0-	-0-	13	1	125	3	N	3	1	1			2
							3	9									
06	140	N	140	-0-	-0-	-0-	15	1	121	3	N	4	3	1			3
							4	9									
*07	145	N	145	-0-	-0-	-0-	14	1	124	3	N	6					9
							7	9									

HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
04	4	N	1	-0-	-3	-0-	1	2			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	549	-0-	-67	-0-	27	1	522	3	N	-0-					-0-
03	744	N	590	-0-	-154	-0-	30	1	560	3	N	-0-					-0-
04	570	N	563	-0-	-7	-0-	28	1	535	3	N	-0-					-0-
05	620	N	571	-0-	-49	-0-	28	1	543	3	N	-0-					-0-
06	570	N	550	-0-	-20	-0-	27	1	523	3	N	-0-					-0-
*07	640	N	640	-0-	-0-	-0-	112	1	528	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	682	-0-	-158	-0-	32	1	650	3	N	-0-	1	1			3
03	961	N	741	-0-	-220	-0-	41	1	700	3	N	-0-	1	1			2
04	750	N	695	-0-	-55	-0-	44	1	651	3	N	-0-	1	1			1
05	744	N	722	-0-	-22	-0-	68	1	643	3	N	10	2	1			9
							11	9									
06	720	N	695	-0-	-25	-0-	75	1	610	3	N	9	11	1			7
							10	9									
07	713	N	667	-0-	-46	-0-	69	1	594	3	N	4					11
							4	9									

MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	103	-0-	-9	-0-	5	1	96	3	N	2	3	1			6
							2	9									
03	124	N	112	-0-	-12	-0-	6	1	105	3	N	1	2	1			5
							1	9									
04	120	N	110	-0-	-10	-0-	7	1	101	3	N	2	2	1			5
							2	9									
05	124	N	113	-0-	-11	-0-	11	1	101	3	N	1	2	1			4
							1	9									
06	120	N	110	-0-	-10	-0-	12	1	97	3	N	1	3	1			2
							1	9									
07	124	N	114	-0-	-10	-0-	12	1	101	3	N	1					3
							1	9									

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	24	-0-	-4	-0-	1	1	23	3	N	-0-					-0-
03	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
04	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
05	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	191	-0-	-33	-0-	9	1	182	3	N	-0-					1
03	217	N	215	-0-	-2	-0-	12	1	203	3	N	-0-					1
04	215	N	215	-0-	-0-	-0-	14	1	201	3	N	-0-					1
05	228	N	228	-0-	-0-	-0-	22	1	206	3	N	-0-					1
06	227	N	227	-0-	-0-	-0-	25	1	202	3	N	-0-					1
*07	232	N	232	-0-	-0-	-0-	24	1	208	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	487	-0-	-17	-0-	30	1	457	3	N	-0-					-0-
03	538	N	538	-0-	-0-	-0-	34	1	504	3	N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	31	1	485	3	N	-0-					-0-
05	532	N	532	-0-	-0-	-0-	32	1	500	3	N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	33	1	480	3	N	-0-					-0-
07	527	N	525	-0-	-2	-0-	36	1	489	3	N	-0-					-0-

CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
07	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
03	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

02	688	N	688	-0-	-0-	-0-	130	1	516	3	N	38	44	1			68
							42	9									
03	640	N	640	-0-	-0-	-0-	38	1	536	3	N	60	44	1			84
							66	9									
04	638	N	638	-0-	-0-	-0-	38	1	536	3	N	58	56	1			86
							64	9									
05	514	N	514	-0-	-0-	-0-	39	1	425	3	N	45	47	1			84
							50	9									
06	582	N	582	-0-	-0-	-0-	39	1	493	3	N	45	61	1			68
							50	9									
*07	520	N	520	-0-	-0-	-0-	31	1	430	3	N	54					122
							59	9									

WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

02	901	N	901	-0-	-0-	-0-	55	1	845	3	N	1					1
							1	9									
03	1023	N	1001	-0-	-22	-0-	63	1	938	3	N	-0-	1	1			-0-
04	990	N	935	-0-	-55	-0-	56	1	879	3	N	-0-					-0-
05	1030	N	1030	-0-	-0-	-0-	63	1	967	3	N	-0-					-0-
06	969	N	969	-0-	-0-	-0-	63	1	906	3	N	-0-					-0-
*07	999	N	999	-0-	-0-	-0-	69	1	930	3	N	-0-					-0-

CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

02	448	N	307	-0-	-141	-0-	307	3			N	-0-					-0-
03	558	N	208	-0-	-350	-0-	208	3			N	-0-					-0-
04	420	N	330	-0-	-90	-0-	330	3			N	-0-					-0-
05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	341	N	37	-0-	-304	-0-	37	3			N	-0-					-0-

SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

02	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
03	13	N	4	-0-	-9	-0-	4	3			N	-0-					-0-
04	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
*07	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	66	-0-	-18	-0-	3	1	63	3	N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	4	1	70	3	N	3					3
							3	9									
04	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-	1	1			2
05	77	N	77	-0-	-0-	-0-	7	1	68	3	N	2	1	1			3
							2	9									
06	77	N	77	-0-	-0-	-0-	8	1	62	3	N	6	4	1			5
							7	9									
*07	73	N	73	-0-	-0-	-0-	7	1	63	3	N	3					8
							3	9									

FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

02	452	N	452	-0-	-0-	-0-	43	1	409	3	N	-0-					1
03	496	N	402	-0-	-94	-0-	39	1	363	3	N	-0-					1
04	450	N	92	-0-	-358	-0-	9	1	83	3	N	-0-					1
05	496	N	471	-0-	-25	-0-	48	1	423	3	N	-0-					1
06	494	N	494	-0-	-0-	-0-	51	1	443	3	N	-0-					1
*07	429	N	429	-0-	-0-	-0-	48	1	377	3	N	4					5
							4	9									

MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

02	168	N	168	-0-	-0-	-0-	10	1	158	2	Y	-0-					-0-
03	186	N	181	-0-	-5	-0-	12	1	169	2	Y	-0-					-0-
04	180	N	174	-0-	-6	-0-	10	1	164	2	Y	-0-					-0-
05	186	N	179	-0-	-7	-0-	11	1	168	2	Y	-0-					-0-
06	180	N	176	-0-	-4	-0-	11	1	165	2	Y	-0-					-0-
07	186	N	179	-0-	-7	-0-	13	1	166	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

02	112	N	91	-0-	-21	-0-	4	1	87	3	N	-0-					1
03	155	N	91	-0-	-64	-0-	5	1	86	3	N	-0-					1
04	90	N	77	-0-	-13	-0-	5	1	72	3	N	-0-	1	1			-0-
05	93	N	80	-0-	-13	-0-	8	1	72	3	N	-0-					-0-
06	90	N	80	-0-	-10	-0-	9	1	71	3	N	-0-					-0-
07	93	N	87	-0-	-6	-0-	9	1	78	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

02	533	N	533	-0-	-0-	-0-	36	1	497	3	N	-0-					1
03	589	N	541	-0-	-48	-0-	36	1	505	3	N	-0-	1	1			-0-
04	540	N	506	-0-	-34	-0-	34	1	472	3	N	-0-					-0-
05	589	N	563	-0-	-26	-0-	47	1	516	3	N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	39	1	488	3	N	-0-					-0-
*07	539	N	539	-0-	-0-	-0-	36	1	503	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	495	N	495	-0-	-0-	-0-	23	1	471	3	N	1	1	1			2
							1	9									
03	527	N	434	-0-	-93	-0-	24	1	410	3	N	-0-	1	1			1
04	510	N	484	-0-	-26	-0-	31	1	451	3	N	2	1	1			2
							2	9									
05	527	N	469	-0-	-58	-0-	45	1	424	3	N	-0-	1	1			1
06	472	N	472	-0-	-0-	-0-	51	1	419	3	N	2	1	1	1	8	1
							2	9									
*07	519	N	519	-0-	-0-	-0-	54	1	465	3	N	-0-					1

MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	946	-0-	-34	-0-	56	1	889	2	Y	1					1
							1	9									
03	1209	N	1067	-0-	-142	-0-	71	1	996	2	Y	-0-					1
04	1320	N	1025	-0-	-295	-0-	57	1	967	2	Y	1	1	1			1
							1	9									
05	1054	N	1029	-0-	-25	-0-	66	1	962	2	Y	1					2
							1	9									
06	1020	N	966	-0-	-54	-0-	63	1	903	2	Y	-0-	1	1			1
07	1054	N	891	-0-	-163	-0-	66	1	825	2	Y	-0-					1

MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	925	N	925	-0-	-0-	-0-	54	1	870	2	Y	1					1
							1	9									
03	1006	N	1006	-0-	-0-	-0-	67	1	939	2	Y	-0-					1
04	1050	N	911	-0-	-139	-0-	51	1	860	2	Y	-0-	1	1			-0-
05	1023	N	941	-0-	-82	-0-	60	1	880	2	Y	1					1
							1	9									
06	960	N	900	-0-	-60	-0-	58	1	842	2	Y	-0-	1	1			-0-
07	930	N	923	-0-	-7	-0-	69	1	854	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	1	1	25	3	N	2	1	1			2
							2	9									
03	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-	1	1			1
04	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					1
05	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					1
06	30	N	26	-0-	-4	-0-	3	1	23	3	N	-0-					1
07	31	N	30	-0-	-1	-0-	3	1	23	3	N	4					5
							4	9									

JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	406	-0-	-70	-0-	406	3			N	-0-					-0-
03	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-
04	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
06	420	N	59	-0-	-361	-0-	59	3			N	-0-					-0-
07	868	N	527	-0-	-341	-0-	527	3			N	-0-					-0-

CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	322	-0-	-126	-0-	322	3			N	-0-					-0-
03	465	N	207	-0-	-258	-0-	207	3			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	210	N	80	-0-	-130	-0-	80	3			N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
03	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
05	434	N	393	-0-	-41	-0-	393	3			N	-0-					-0-
06	390	N	305	-0-	-85	-0-	305	3			N	-0-					-0-
07	434	N	128	-0-	-306	-0-	128	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-

MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	241	-0-	-11	-0-	14	1	227	2	Y	-0-					1
03	279	N	262	-0-	-17	-0-	18	1	244	2	Y	-0-					1
04	270	N	254	-0-	-16	-0-	14	1	240	2	Y	-0-	1	1			-0-
05	279	N	263	-0-	-16	-0-	17	1	245	2	Y	1					1
							1	9									
06	252	N	252	-0-	-0-	-0-	16	1	236	2	Y	-0-	1	1			-0-
*07	261	N	261	-0-	-0-	-0-	19	1	242	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

02	476	N	392	-0-	-84	-0-	392	3			N	-0-					-0-
03	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
04	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-
05	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
06	450	N	350	-0-	-100	-0-	350	3			N	-0-					-0-
07	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

02	754	N	754	-0-	-0-	-0-	36	1	717	3	N	1	1	1	1	8	3
							1	9									
03	775	N	775	-0-	-0-	-0-	42	1	731	3	N	2	1	1	1	8	3
							2	9									
04	814	N	814	-0-	-0-	-0-	52	1	762	3	N	-0-	1	1			2
05	889	N	889	-0-	-0-	-0-	85	1	802	3	N	2	1	1	1	8	2
							2	9									
06	821	N	821	-0-	-0-	-0-	89	1	731	3	N	1	1	1	1	8	1
							1	9									
*07	849	N	849	-0-	-0-	-0-	87	1	755	3	N	6					7
							7	9									

RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

02	84	N	80	-0-	-4	-0-	7	1	73	3	N	-0-					-0-
03	62	N	57	-0-	-5	-0-	5	1	52	3	N	-0-					-0-
04	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-					-0-
05	93	N	46	-0-	-47	-0-	4	1	42	3	N	-0-					-0-
06	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-
07	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	921	-0-	-31	-0-	44	1	876	3	N	1	1	1			4
							1	9									
03	1023	N	996	-0-	-27	-0-	55	1	941	3	N	-0-	1	1			3
04	990	N	987	-0-	-3	-0-	63	1	923	3	N	1	1	1			3
							1	9									
05	1034	N	1034	-0-	-0-	-0-	99	1	935	3	N	-0-	1	1			2
06	960	N	958	-0-	-2	-0-	104	1	852	3	N	2	2	1	1	8	1
							2	9									
*07	1026	N	1026	-0-	-0-	-0-	106	1	919	3	N	1					2
							1	9									

RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

02	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	10	N	3	-0-	-7	-0-	3	3			Y	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-

SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

02	700	N	700	-0-	-0-	-0-	34	1	666	3	Y	-0-					9
03	1176	N	1176	-0-	-0-	-0-	59	1	1111	3	Y	5	11	1			3
							6	9									
04	1210	N	1210	-0-	-0-	-0-	59	1	1142	3	Y	8					11
							9	9									
05	1033	N	1033	-0-	-0-	-0-	50	1	976	3	Y	6	13	1			4
							7	9									
06	1094	N	1094	-0-	-0-	-0-	54	1	1034	3	Y	5					9
							6	9									
07	1240	N	1154	-0-	-86	-0-	154	1	997	3	Y	3	10	1			2
							3	9									

FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

02	93	N	93	-0-	-0-	-0-	11	1	82	2	Y	-0-					-0-
03	62	N	57	-0-	-5	-0-	6	1	51	2	Y	-0-					-0-
04	90	N	55	-0-	-35	-0-	7	1	48	2	Y	-0-					-0-
05	93	N	73	-0-	-20	-0-	12	1	61	2	Y	-0-					-0-
06	81	N	81	-0-	-0-	-0-	12	1	69	2	Y	-0-					-0-
*07	88	N	88	-0-	-0-	-0-	11	1	77	2	Y	-0-					-0-

SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1302	N	1302	-0-	-0-	-0-	64	1	1236	3	Y	2	1	8			29
							2	9									
03	1393	N	1393	-0-	-0-	-0-	69	1	1307	3	Y	15	34	1	1	8	9
							17	9									
04	1530	N	1260	-0-	-270	-0-	61	1	1179	3	Y	18					27
							20	9									
05	1457	N	1251	-0-	-206	-0-	60	1	1174	3	Y	15	31	1	1	8	10
							17	9									
06	1350	N	1298	-0-	-52	-0-	63	1	1221	3	Y	13					23
							14	9									
*07	1362	N	1362	-0-	-0-	-0-	67	1	1283	3	Y	11	28	1			6
							12	9									

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

02	196	N	192	-0-	-4	-0-	6	1	186	3	Y	-0-					-0-
03	217	N	202	-0-	-15	-0-	7	1	195	3	Y	-0-					-0-
04	210	N	188	-0-	-22	-0-	7	1	181	3	Y	-0-					-0-
05	217	N	192	-0-	-25	-0-	7	1	185	3	Y	-0-					-0-
06	210	N	185	-0-	-25	-0-	7	1	178	3	Y	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	8	1	183	3	Y	-0-					-0-

MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

02	513	N	513	-0-	-0-	-0-	30	1	482	2	Y	1					1
							1	9									
03	562	N	562	-0-	-0-	-0-	38	1	524	2	Y	-0-					1
04	570	N	540	-0-	-30	-0-	30	1	510	2	Y	-0-	1	1			-0-
05	558	N	550	-0-	-8	-0-	35	1	514	2	Y	1					1
							1	9									
06	542	N	542	-0-	-0-	-0-	35	1	507	2	Y	-0-	1	1			-0-
07	558	N	528	-0-	-30	-0-	39	1	489	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

02	756	N	735	-0-	-21	-0-	71	1	663	3	N	1	2	1			2
							1	9									
03	837	N	795	-0-	-42	-0-	57	1	737	3	N	1	1	1			2
							1	9									
04	814	N	814	-0-	-0-	-0-	76	1	736	3	N	2	1	1			3
							2	9									
05	833	N	833	-0-	-0-	-0-	74	1	759	3	N	-0-	2	1			1
06	807	N	807	-0-	-0-	-0-	76	1	730	3	N	1					2
							1	9									
*07	847	N	847	-0-	-0-	-0-	89	1	757	3	N	1	1	1			2
							1	9									

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

02	252	N	237	-0-	-15	-0-	8	1	229	3	Y	-0-					-0-
03	279	N	272	-0-	-7	-0-	9	1	263	3	Y	-0-					-0-
04	270	N	255	-0-	-15	-0-	9	1	246	3	Y	-0-					-0-
05	262	N	262	-0-	-0-	-0-	9	1	253	3	Y	-0-					-0-
06	270	N	247	-0-	-23	-0-	9	1	238	3	Y	-0-					-0-
07	279	N	248	-0-	-31	-0-	11	1	237	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	478	-0-	-26	-0-	42	1	435	3	N	1					3
							1	9									
03	806	N	540	-0-	-266	-0-	47	1	492	3	N	1					4
							1	9									
04	518	N	518	-0-	-0-	-0-	48	1	470	3	N	-0-					4
05	527	N	523	-0-	-4	-0-	47	1	475	3	N	1					5
							1	9									
06	510	N	438	-0-	-72	-0-	5	1	432	3	N	1					6
							1	9									
07	527	N	452	-0-	-75	-0-	451	3	1	9	N	1	5	1			2

FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

02	56	N	53	-0-	-3	-0-	5	1	48	3	N	-0-					-0-
03	62	N	56	-0-	-6	-0-	5	1	50	3	N	1					1
							1	9									
04	60	N	52	-0-	-8	-0-	5	1	47	3	N	-0-					1
05	62	N	51	-0-	-11	-0-	5	1	46	3	N	-0-					1
06	60	N	48	-0-	-12	-0-	5	1	43	3	N	-0-					1
07	62	N	45	-0-	-17	-0-	5	1	40	3	N	-0-					1

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

02	2576	X	2372	-0-	-204	-0-	172	1	2200	3	Y	-0-					-0-
03	2852	X	2532	-0-	-320	-0-	189	1	2343	3	Y	-0-					-0-
04	2760	X	2327	-0-	-433	-0-	205	1	2122	3	Y	-0-					-0-
05	2821	X	2469	-0-	-352	-0-	201	1	2268	3	Y	-0-					-0-
06	2610	X	2262	-0-	-348	-0-	218	1	2044	3	Y	-0-					-0-
07	2635	X	2352	-0-	-283	-0-	240	1	2112	3	Y	-0-					-0-

CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

02	588	N	482	-0-	-106	-0-	482	3			N	-0-					-0-
03	713	N	508	-0-	-205	-0-	508	3			N	-0-					-0-
04	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
05	527	N	355	-0-	-172	-0-	355	3			N	-0-					-0-
06	480	N	392	-0-	-88	-0-	392	3			N	-0-					-0-
07	527	N	434	-0-	-93	-0-	434	3			N	-0-					-0-

SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

02	982	N	982	-0-	-0-	-0-	48	1	933	3	Y	1	1	8			3
							1	9									
03	1274	N	1274	-0-	-0-	-0-	63	1	1199	3	Y	11	9	1			5
							12	9									
04	1136	N	1136	-0-	-0-	-0-	55	1	1067	3	Y	13	1	8			17
							14	9									
05	1105	N	1105	-0-	-0-	-0-	53	1	1040	3	Y	11	20	1	1	8	7
							12	9									
06	1080	N	1080	-0-	-0-	-0-	53	1	1017	3	Y	9					16
							10	9									
07	1178	N	1093	-0-	-85	-0-	54	1	1031	3	Y	7	19	1			4
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	683	-0-	-17	-0-	32	1	651	3	N	-0-	1	1			2
03	775	N	746	-0-	-29	-0-	41	1	704	3	N	1	1	1			2
							1	9									
04	720	N	707	-0-	-13	-0-	45	1	661	3	N	1	1	1			2
							1	9									
05	744	N	716	-0-	-28	-0-	68	1	648	3	N	-0-	1	1			1
06	720	N	689	-0-	-31	-0-	75	1	612	3	N	2	1	1	1	8	1
							2	9									
*07	748	N	748	-0-	-0-	-0-	77	1	671	3	N	-0-					1

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	108	-0-	-4	-0-	5	1	103	3	N	-0-					1
03	124	N	120	-0-	-4	-0-	6	1	111	3	N	3	1	1			3
							3	9									
04	120	N	113	-0-	-7	-0-	7	1	106	3	N	-0-	1	1			2
05	124	N	118	-0-	-6	-0-	11	1	105	3	N	2	1	1			3
							2	9									
06	120	N	116	-0-	-4	-0-	12	1	100	3	N	4	3	1			4
							4	9									
07	124	N	123	-0-	-1	-0-	12	1	103	3	N	7					11
							8	9									

FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	326	N	326	-0-	-0-	-0-	31	1	295	3	N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	33	1	313	3	N	1					1
							1	9									
04	332	N	332	-0-	-0-	-0-	34	1	298	3	N	-0-					1
05	341	N	321	-0-	-20	-0-	33	1	288	3	N	-0-					1
06	330	N	318	-0-	-12	-0-	33	1	285	3	N	-0-					1
07	341	N	307	-0-	-34	-0-	35	1	272	3	N	-0-					1

CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
05	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*07	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	269	-0-		-11	-0-	22	1	240	3	Y	6	5	1			6
								7	9									
03	310	N	290	-0-		-20	-0-	23	1	259	3	Y	7	6	1	1	8	6
								8	9									
04	270	N	270	-0-		-0-	-0-	21	1	242	3	Y	6	5	1			7
								7	9									
05	310	N	283	-0-		-27	-0-	24	1	255	3	Y	4	6	1			5
								4	9									
06	270	N	269	-0-		-1	-0-	22	1	243	3	Y	4	3	1			6
								4	9									
*07	285	N	285	-0-		-0-	-0-	22	1	257	3	Y	5	3	1	1	8	7
								6	9									

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	73	N	73	-0-		-0-	-0-	3	1	70	3	N	-0-					-0-
03	93	N	85	-0-		-8	-0-	4	1	77	3	N	4					4
								4	9									
04	90	N	84	-0-		-6	-0-	5	1	73	3	N	5	3	1			6
								6	9									
05	93	N	82	-0-		-11	-0-	8	1	74	3	N	-0-	2	1			4
06	90	N	80	-0-		-10	-0-	9	1	70	3	N	1	3	1			2
								1	9									
07	93	N	83	-0-		-10	-0-	8	1	72	3	N	3					5
								3	9									

SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	553	-0-		-35	-0-	38	1	515	3	N	-0-	1	1			1
03	673	N	673	-0-		-0-	-0-	44	1	628	3	N	1	1	1			1
								1	9									
04	454	N	454	-0-		-0-	-0-	30	1	424	3	N	-0-					1
05	620	N	531	-0-		-89	-0-	44	1	487	3	N	-0-					1
06	660	N	637	-0-		-23	-0-	47	1	590	3	N	-0-					1
07	465	N	446	-0-		-19	-0-	30	1	416	3	N	-0-	1	1			-0-

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	365	-0-		-0-	-0-	30	1	334	3	N	1					2
								1	9									
03	397	N	397	-0-		-0-	-0-	30	1	367	3	N	-0-					2
04	375	N	375	-0-		-0-	-0-	25	1	350	3	N	-0-	2	1			-0-
05	385	N	385	-0-		-0-	-0-	28	1	357	3	N	-0-					-0-
06	367	N	367	-0-		-0-	-0-	36	1	331	3	N	-0-					-0-
07	372	N	362	-0-		-10	-0-	44	1	318	3	N	-0-					-0-

REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	1326	N	1326	-0-		-0-	-0-	134	1	1192	3	Y	-0-					-0-
03	1261	N	1261	-0-		-0-	-0-	149	1	1112	3	Y	-0-					-0-
04	1155	N	1155	-0-		-0-	-0-	159	1	996	3	Y	-0-					-0-
05	1173	N	1173	-0-		-0-	-0-	183	1	990	3	Y	-0-					-0-
06	1097	N	1097	-0-		-0-	-0-	181	1	916	3	Y	-0-					-0-
07	1209	N	1077	-0-		-132	-0-	192	1	885	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24	N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

02	889	N	889	-0-	-0-	-0-	52	1	836	2	Y	1	1	8			-0-
							1	9									
03	868	N	829	-0-	-39	-0-	55	1	773	2	Y	1					1
							1	9									
04	960	N	861	-0-	-99	-0-	48	1	812	2	Y	1	1	1			1
							1	9									
05	992	N	828	-0-	-164	-0-	53	1	775	2	Y	-0-					1
06	810	N	768	-0-	-42	-0-	50	1	718	2	Y	-0-	1	1			-0-
07	899	N	832	-0-	-67	-0-	62	1	770	2	Y	-0-					-0-

REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

02	196	N	166	-0-	-30	-0-	6	1	160	3	Y	-0-					-0-
03	217	N	176	-0-	-41	-0-	8	1	168	3	Y	-0-					-0-
04	180	N	157	-0-	-23	-0-	10	1	147	3	Y	-0-					-0-
05	186	N	162	-0-	-24	-0-	13	1	149	3	Y	-0-					-0-
06	180	N	150	-0-	-30	-0-	13	1	137	3	Y	-0-					-0-
07	155	N	146	-0-	-9	-0-	14	1	132	3	Y	-0-					-0-

RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

02	1244	N	1244	-0-	-0-	-0-	90	1	1154	3	Y	-0-					-0-
03	1502	N	1502	-0-	-0-	-0-	112	1	1390	3	Y	-0-					-0-
04	1419	N	1419	-0-	-0-	-0-	125	1	1294	3	Y	-0-					-0-
05	1496	N	1496	-0-	-0-	-0-	122	1	1374	3	Y	-0-					-0-
06	1440	N	1432	-0-	-8	-0-	138	1	1294	3	Y	-0-					-0-
*07	1510	N	1510	-0-	-0-	-0-	154	1	1356	3	Y	-0-					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

02	557	N	557	-0-	-0-	-0-	33	1	523	3	N	1	1	1			2
							1	9									
03	651	N	616	-0-	-35	-0-	42	1	572	3	N	2	3	1			1
							2	9									
04	600	N	597	-0-	-3	-0-	44	1	550	3	N	3	2	1			2
							3	9									
05	620	N	596	-0-	-24	-0-	44	1	550	3	N	2	1	1			3
							2	9									
06	600	N	574	-0-	-26	-0-	45	1	1	2	N	2	2	1			3
							526	3	2	9							
07	620	N	553	-0-	-67	-0-	45	1	506	3	N	2	1	1			4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0-	-0-	7	1	110	2	N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	7	1	109	2	N	-0-					-0-
							16	3									
04	128	N	128	-0-	-0-	-0-	7	1	109	2	N	-0-					-0-
							12	3									
05	135	N	135	-0-	-0-	-0-	8	1	99	2	N	-0-					-0-
							28	3									
06	129	N	129	-0-	-0-	-0-	9	1	112	2	N	-0-					-0-
							8	3									
*07	138	N	138	-0-	-0-	-0-	8	1	56	2	N	-0-					-0-
							74	3									

WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

02	2800	N	1657	-0-	-1143	877	93	1	1564	2	Y	-0-					-0-
03	2737	N	1860	-0-	-877	-0-	100	1	1530	2	Y	-0-					-0-
							230	3									
04	1806	N	1806	-0-	-0-	-0-	104	1	1533	2	Y	-0-					-0-
							169	3									
05	1868	N	1868	-0-	-0-	-0-	117	1	1365	2	Y	-0-					-0-
							386	3									
06	1800	N	1679	-0-	-121	-0-	118	1	1460	2	Y	-0-					-0-
							101	3									
07	1860	N	1855	-0-	-5	-0-	107	1	758	2	Y	-0-					-0-
							990	3									

WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

02	1148	N	1126	-0-	-22	-0-	63	1	1063	2	Y	-0-					-0-
03	1271	N	1257	-0-	-14	-0-	67	1	1034	2	Y	-0-					-0-
							156	3									
04	1214	N	1214	-0-	-0-	-0-	70	1	1030	2	Y	-0-					-0-
							114	3									
05	1240	N	1227	-0-	-13	-0-	77	1	896	2	Y	-0-					-0-
							254	3									
06	1230	N	1065	-0-	-165	-0-	75	1	926	2	Y	-0-					-0-
							64	3									
07	1240	N	1169	-0-	-71	-0-	68	1	477	2	Y	-0-					-0-
							624	3									

SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

02	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	7	1	70	3	Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-
05	77	N	77	-0-	-0-	-0-	8	1	69	3	Y	-0-					-0-
06	74	N	74	-0-	-0-	-0-	8	1	66	3	Y	-0-					-0-
*07	78	N	78	-0-	-0-	-0-	8	1	70	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					1
03	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					1
04	153	N	153	-0-	-0-	-0-	10	1	143	3	N	-0-					1
05	168	N	168	-0-	-0-	-0-	16	1	148	3	N	4	1	1			4
							4	9									
06	159	N	159	-0-	-0-	-0-	17	1	139	3	N	3	4	1			3
							3	9									
*07	172	N	172	-0-	-0-	-0-	18	1	153	3	N	1					4
							1	9									

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-					1
03	224	N	224	-0-	-0-	-0-	12	1	206	3	N	5	1	1			5
							6	9									
04	216	N	216	-0-	-0-	-0-	14	1	201	3	N	1	2	1			4
							1	9									
05	225	N	225	-0-	-0-	-0-	21	1	202	3	N	2	2	1			4
							2	9									
06	214	N	214	-0-	-0-	-0-	23	1	189	3	N	2	3	1			3
							2	9									
*07	223	N	223	-0-	-0-	-0-	23	1	199	3	N	1					4
							1	9									

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	501	N	501	-0-	-0-	-0-	30	1	470	3	N	1					2
							1	9									
03	558	N	555	-0-	-3	-0-	38	1	516	3	N	1	2	1			1
							1	9									
04	540	N	518	-0-	-22	-0-	38	1	479	3	N	1	1	1			1
							1	9									
05	558	N	535	-0-	-23	-0-	39	1	495	3	N	1	1	1			1
							1	9									
06	540	N	519	-0-	-21	-0-	41	1	1	2	N	1	1	1			1
							476	3	1	9							
*07	534	N	534	-0-	-0-	-0-	43	1	491	3	N	-0-					1

MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	345	N	345	-0-	-0-	-0-	24	1	321	3	N	-0-					-0-
03	372	N	355	-0-	-17	-0-	25	1	329	3	N	1					1
							1	9									
04	360	N	339	-0-	-21	-0-	23	1	316	3	N	-0-	1	1			-0-
05	379	N	379	-0-	-0-	-0-	26	1	353	3	N	-0-					-0-
06	330	N	329	-0-	-1	-0-	28	1	300	3	N	1					1
							1	9									
07	341	N	338	-0-	-3	-0-	26	1	312	3	N	-0-					1

KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	420	-0-	-0-	-0-	41	1	379	3	Y	-0-					-0-
03	527	N	467	-0-	-60	-0-	93	1	374	3	Y	-0-					-0-
04	480	N	360	-0-	-120	-0-	23	1	337	3	Y	-0-					-0-
05	434	N	339	-0-	-95	-0-	28	1	311	3	Y	-0-					-0-
06	450	N	312	-0-	-138	-0-	28	1	284	3	Y	-0-					-0-
*07	400	N	400	-0-	-0-	-0-	131	1	269	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	661	-0-		-39	-0-	39	1	620	3	N	2	1	1			3
								2	9									
03	775	N	714	-0-		-61	-0-	49	1	663	3	N	2	4	1			1
								2	9									
04	870	N	709	-0-		-161	-0-	52	1	655	3	N	2	2	1			1
								2	9									
05	744	N	731	-0-		-13	-0-	53	1	676	3	N	2	1	1			2
								2	9									
06	722	N	722	-0-		-0-	-0-	57	1	1	2	N	1	1	1			2
								663	3	1	9							
07	744	N	743	-0-		-1	-0-	60	1	682	3	N	1	1	1			2
								1	9									

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	220	-0-		-60	-0-	13	1	206	3	N	1	1	8			1
								1	9									
03	310	N	281	-0-		-29	-0-	19	1	261	3	N	1	1	1			1
								1	9									
04	330	N	301	-0-		-29	-0-	22	1	278	3	N	1	1	1			1
								1	9									
05	292	N	292	-0-		-0-	-0-	21	1	270	3	N	1	1	1			1
								1	9									
06	282	N	282	-0-		-0-	-0-	22	1	259	3	N	1	1	1			1
								1	9									
*07	329	N	329	-0-		-0-	-0-	27	1	301	3	N	1	1	1			1
								1	9									

VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	342	-0-		-22	-0-	19	1	323	2	N	-0-					-0-
03	380	N	380	-0-		-0-	-0-	20	1	313	2	N	-0-					-0-
								47	3									
04	369	N	369	-0-		-0-	-0-	21	1	313	2	N	-0-					-0-
								35	3									
05	381	N	381	-0-		-0-	-0-	24	1	278	2	N	-0-					-0-
								79	3									
06	364	N	364	-0-		-0-	-0-	26	1	316	2	N	-0-					-0-
								22	3									
*07	382	N	382	-0-		-0-	-0-	22	1	156	2	N	-0-					-0-
								204	3									

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	364	-0-		-0-	-0-	26	1	338	3	N	-0-					1
03	411	N	411	-0-		-0-	-0-	28	1	383	3	N	-0-					1
04	420	N	395	-0-		-25	-0-	31	1	364	3	N	-0-					1
05	407	N	407	-0-		-0-	-0-	35	1	372	3	N	-0-					1
06	407	N	407	-0-		-0-	-0-	37	1	370	3	N	-0-					1
*07	418	N	418	-0-		-0-	-0-	38	1	380	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	226	-0-	-26	-0-	17	1	209	3	Y	-0-					-0-
03	279	N	256	-0-	-23	-0-	17	1	238	3	Y	1					1
							1	9									
04	254	N	254	-0-	-0-	-0-	16	1	238	3	Y	-0-	1	1			-0-
05	252	N	252	-0-	-0-	-0-	17	1	235	3	Y	-0-					-0-
06	240	N	214	-0-	-26	-0-	12	1	202	3	Y	-0-					-0-
*07	292	N	292	-0-	-0-	-0-	112	1	180	3	Y	-0-					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1249	-0-	-11	-0-	73	1	1175	2	Y	1					1
							1	9									
03	1379	N	1379	-0-	-0-	-0-	92	1	1287	2	Y	-0-					1
04	1500	N	1288	-0-	-212	-0-	72	1	1216	2	Y	-0-	1	1			-0-
05	1395	N	1326	-0-	-69	-0-	85	1	1239	2	Y	2					2
							2	9									
06	1320	N	1296	-0-	-24	-0-	84	1	1212	2	Y	-0-	1	1			1
*07	1346	N	1346	-0-	-0-	-0-	100	1	1246	2	Y	-0-					1

SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	4	1	56	3	Y	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
04	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-					-0-
05	62	N	13	-0-	-49	-0-	1	1	12	3	Y	-0-					-0-
06	139	N	139	-0-	-0-	-0-	8	1	131	3	Y	-0-					-0-
07	31	N	24	-0-	-7	-0-	1	1	23	3	Y	-0-					-0-

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	1	-0-	-167	-0-	1	3			Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	432	N	432	-0-	-0-	-0-	185	1	247	3	N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	204	1	282	3	N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	200	1	263	3	N	-0-					-0-
05	465	N	462	-0-	-3	-0-	209	1	253	3	N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	201	1	291	3	N	-0-					-0-
*07	492	N	492	-0-	-0-	-0-	208	1	284	3	N	-0-					-0-

MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	258	N	258	-0-	-0-	-0-	25	1	232	3	N	1	1	1			1
							1	9									
03	279	N	240	-0-	-39	-0-	17	1	223	3	N	-0-					1
04	287	N	287	-0-	-0-	-0-	27	1	260	3	N	-0-					1
05	288	N	288	-0-	-0-	-0-	26	1	262	3	N	-0-	1	1			-0-
06	282	N	282	-0-	-0-	-0-	26	1	255	3	N	1					1
							1	9									
07	310	N	296	-0-	-14	-0-	31	1	265	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	951	-0-	-57	-0-	58	1	893	3	N	-0-					-0-
03	1086	N	1086	-0-	-0-	-0-	69	1	1017	3	N	-0-					-0-
04	1015	N	1015	-0-	-0-	-0-	61	1	954	3	N	-0-					-0-
05	1054	N	1049	-0-	-5	-0-	64	1	985	3	N	-0-					-0-
06	1050	N	933	-0-	-117	-0-	60	1	873	3	N	-0-					-0-
07	1054	N	976	-0-	-78	-0-	67	1	909	3	N	-0-					-0-

WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	278	N	278	-0-	-0-	-0-	17	1	261	3	N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	19	1	289	3	N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	18	1	279	3	N	-0-					-0-
05	308	N	308	-0-	-0-	-0-	19	1	289	3	N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	19	1	279	3	N	-0-					-0-
*07	306	N	306	-0-	-0-	-0-	21	1	285	3	N	-0-					-0-

WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	358	N	358	-0-	-0-	-0-	22	1	336	3	N	-0-					-0-
03	341	N	334	-0-	-7	-0-	21	1	313	3	N	-0-					-0-
04	330	N	310	-0-	-20	-0-	19	1	291	3	N	-0-					-0-
05	341	N	320	-0-	-21	-0-	19	1	301	3	N	-0-					-0-
06	330	N	294	-0-	-36	-0-	19	1	275	3	N	-0-					-0-
07	310	N	303	-0-	-7	-0-	21	1	282	3	N	-0-					-0-

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	12	1	211	3	Y	1	2	1			3
							1	9									
03	270	N	270	-0-	-0-	-0-	12	1	229	3	Y	26	11	1			18
							29	9									
04	240	N	222	-0-	-18	-0-	11	1	207	3	Y	4	19	1			3
							4	9									
05	261	N	261	-0-	-0-	-0-	13	1	242	3	Y	5	4	1			4
							6	9									
06	270	N	241	-0-	-29	-0-	12	1	228	3	Y	1	2	1			3
							1	9									
*07	330	N	330	-0-	-0-	-0-	107	1	223	3	Y	-0-	2	1			1

REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	230	N	230	-0-	-0-	-0-	75	1	155	3	Y	-0-					-0-
03	248	N	244	-0-	-4	-0-	77	1	167	3	Y	-0-					-0-
04	180	N	167	-0-	-13	-0-	11	1	156	3	Y	-0-					-0-
05	186	N	168	-0-	-18	-0-	14	1	154	3	Y	-0-					-0-
06	240	N	152	-0-	-88	-0-	13	1	139	3	Y	-0-					-0-
*07	209	N	209	-0-	-0-	-0-	74	1	135	3	Y	-0-					-0-

JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	105	-0-	-7	-0-	6	1	99	3	Y	-0-					-0-
03	124	N	116	-0-	-8	-0-	6	1	110	3	Y	-0-					-0-
04	120	N	109	-0-	-11	-0-	5	1	104	3	Y	-0-					-0-
05	124	N	114	-0-	-10	-0-	6	1	108	3	Y	-0-					-0-
06	120	N	112	-0-	-8	-0-	6	1	106	3	Y	-0-					-0-
*07	144	N	144	-0-	-0-	-0-	36	1	108	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	607	N	607	-0-	-0-	-0-	45	1	561	3	Y	1	1	8			1
							1	9									
03	647	N	647	-0-	-0-	-0-	43	1	603	3	Y	1	1	1			1
							1	9									
04	598	N	598	-0-	-0-	-0-	38	1	560	3	Y	-0-	1	1			-0-
05	641	N	641	-0-	-0-	-0-	43	1	598	3	Y	-0-					-0-
06	562	N	562	-0-	-0-	-0-	33	1	529	3	Y	-0-					-0-
07	620	N	477	-0-	-143	-0-	27	1	450	3	Y	-0-					-0-

SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	166	-0-	-58	-0-	14	1	152	3	N	-0-					-0-
03	465	N	65	-0-	-400	-0-	5	1	60	3	N	-0-					-0-
04	450	N	54	-0-	-396	-0-	4	1	50	3	N	-0-					-0-
05	186	N	41	-0-	-145	-0-	3	1	38	3	N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	11	1	101	3	N	-0-					-0-
*07	433	N	433	-0-	-0-	-0-	52	1	381	3	N	-0-					-0-

WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	831	-0-	-37	-0-	51	1	779	3	N	1					1
							1	9									
03	961	N	918	-0-	-43	-0-	58	1	860	3	N	-0-	1	1			-0-
04	930	N	919	-0-	-11	-0-	55	1	864	3	N	-0-					-0-
05	954	N	954	-0-	-0-	-0-	58	1	896	3	N	-0-					-0-
06	910	N	910	-0-	-0-	-0-	59	1	851	3	N	-0-					-0-
07	961	N	948	-0-	-13	-0-	65	1	883	3	N	-0-					-0-

WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	816	-0-	-388	-0-	50	1	765	3	N	1					1
							1	9									
03	1364	N	868	-0-	-496	-0-	55	1	813	3	N	-0-	1	1			-0-
04	1230	N	989	-0-	-241	-0-	60	1	929	3	N	-0-					-0-
05	1182	N	1182	-0-	-0-	-0-	72	1	1110	3	N	-0-					-0-
06	1088	N	1088	-0-	-0-	-0-	70	1	1018	3	N	-0-					-0-
*07	1049	N	1049	-0-	-0-	-0-	72	1	977	3	N	-0-					-0-

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
03	315	N	315	-0-	-0-	-0-	16	1	299	3	Y	-0-					-0-
04	288	N	288	-0-	-0-	-0-	14	1	274	3	Y	-0-					-0-
05	453	N	453	-0-	-0-	-0-	24	1	429	3	Y	-0-					-0-
06	465	N	465	-0-	-0-	-0-	24	1	441	3	Y	-0-					-0-
*07	470	N	470	-0-	-0-	-0-	24	1	446	3	Y	-0-					-0-

KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					1
03	961	N	472	-0-	-489	-0-	23	1	447	3	Y	2	1	1			2
							2	9									
04	720	N	508	-0-	-212	-0-	25	1	483	3	Y	-0-	2	1			-0-
05	591	N	591	-0-	-0-	-0-	31	1	560	3	Y	-0-					-0-
06	577	N	577	-0-	-0-	-0-	30	1	547	3	Y	-0-					-0-
*07	588	N	588	-0-	-0-	-0-	30	1	558	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	648	N	648	-0-	-0-	-0-	43	1	605	3	Y	-0-					-0-
03	610	N	610	-0-	-0-	-0-	26	1	583	3	Y	1					1
							1	9									
04	570	N	441	-0-	-129	-0-	30	1	409	3	Y	2	2	1			1
							2	9									
05	620	N	603	-0-	-17	-0-	47	1	555	3	Y	1					2
							1	9									
06	600	N	528	-0-	-72	-0-	60	1	468	3	Y	-0-					2
*07	544	N	544	-0-	-0-	-0-	59	1	485	3	Y	-0-	2	1			-0-

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	95	N	95	-0-	-0-	-0-	8	1	87	2	N	-0-					1
03	124	N	102	-0-	-22	-0-	9	1	93	2	N	-0-					1
04	120	N	95	-0-	-25	-0-	8	1	87	2	N	-0-					1
05	96	N	96	-0-	-0-	-0-	8	1	88	2	N	-0-	1	1			-0-
06	92	N	92	-0-	-0-	-0-	8	1	84	2	N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	7	1	87	2	N	-0-					-0-

SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	139	-0-	-1	-0-	12	1	127	3	Y	-0-					-0-
03	155	N	121	-0-	-34	-0-	10	1	111	3	Y	-0-					-0-
04	233	N	233	-0-	-0-	-0-	19	1	214	3	Y	-0-					-0-
05	187	N	187	-0-	-0-	-0-	19	1	168	3	Y	-0-					-0-
06	162	N	162	-0-	-0-	-0-	17	1	145	3	Y	-0-					-0-
07	248	N	157	-0-	-91	-0-	16	1	141	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	302	-0-	-6	-0-	17	1	285	2	N	-0-					-0-
03	341	N	338	-0-	-3	-0-	18	1	278	2	N	-0-					-0-
							42	3									
04	330	N	324	-0-	-6	-0-	19	1	275	2	N	-0-					-0-
							30	3									
05	342	N	342	-0-	-0-	-0-	21	1	250	2	N	-0-					-0-
							71	3									
06	330	N	324	-0-	-6	-0-	23	1	282	2	N	-0-					-0-
							19	3									
07	341	N	340	-0-	-1	-0-	20	1	139	2	N	-0-					-0-
							181	3									

WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	783	-0-	-57	-0-	44	1	739	2	Y	-0-					-0-
03	930	N	908	-0-	-22	-0-	49	1	747	2	Y	-0-					-0-
							112	3									
04	900	N	874	-0-	-26	-0-	50	1	742	2	Y	-0-					-0-
							82	3									
05	896	N	896	-0-	-0-	-0-	56	1	655	2	Y	-0-					-0-
							185	3									
06	870	N	762	-0-	-108	-0-	54	1	662	2	Y	-0-					-0-
							46	3									
07	899	N	813	-0-	-86	-0-	47	1	332	2	Y	-0-					-0-
							434	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
06	12	N	11	-0-	-1	-0-	1	1	10	3	Y	-0-					-0-
*07	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

02	115	N	115	-0-	-0-	-0-	7 1	1 9	107	3	N	1					1
03	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-	1	1			-0-
04	130	N	130	-0-	-0-	-0-	10	1	120	3	N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	10	1	124	3	N	-0-					-0-
06	120	N	106	-0-	-14	-0-	8	1	98	3	N	-0-					-0-
07	124	N	71	-0-	-53	-0-	6	1	65	3	N	-0-					-0-

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

02	112	N	109	-0-	-3	-0-	12	1	97	3	Y	-0-					-0-
03	120	N	120	-0-	-0-	-0-	14	1	106	3	Y	-0-					-0-
04	120	N	116	-0-	-4	-0-	13	1	103	3	Y	-0-					-0-
05	124	N	120	-0-	-4	-0-	13	1	107	3	Y	-0-					-0-
06	120	N	117	-0-	-3	-0-	12	1	105	3	Y	-0-					-0-
07	124	N	118	-0-	-6	-0-	13	1	105	3	Y	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

02	1204	N	1130	-0-	-74	-0-	109 3	1 9	1018	3	N	3	3	1	1	8	3
03	1271	N	1216	-0-	-55	-0-	87 2	1 9	1127	3	N	2	1	1	1	8	3
04	1213	N	1213	-0-	-0-	-0-	113 2	1 9	1098	3	N	2	1	1			4
05	1240	N	1231	-0-	-9	-0-	110 1	1 9	1120	3	N	1	3	1			2
06	1181	N	1181	-0-	-0-	-0-	111 2	1 9	1068	3	N	2	1	8			3
07	1240	N	1200	-0-	-40	-0-	126 1	1 9	1073	3	N	1	1	1			3

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

02	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					1
03	155	N	151	-0-	-4	-0-	8	1	143	3	N	-0-	1	1			-0-
04	150	N	145	-0-	-5	-0-	9	1	136	3	N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	15	1	141	3	N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	16	1	134	3	N	-0-					-0-
07	155	N	153	-0-	-2	-0-	16	1	137	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	375	-0-	-185	-0-	30	1	345	2	N	-0-					2
03	702	N	702	-0-	-0-	-0-	62	1	639	2	N	1					3
							1	9									
04	614	N	614	-0-	-0-	-0-	49	1	565	2	N	-0-					3
05	592	N	592	-0-	-0-	-0-	48	1	544	2	N	-0-	2	1			1
06	690	N	573	-0-	-117	-0-	51	1	522	2	N	-0-					1
07	620	N	568	-0-	-52	-0-	40	1	528	2	N	-0-					1

MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	686	-0-	-14	-0-	40	1	646	2	Y	-0-					-0-
03	775	N	758	-0-	-17	-0-	51	1	706	2	Y	1					1
							1	9									
04	750	N	730	-0-	-20	-0-	41	1	689	2	Y	-0-					1
05	799	N	799	-0-	-0-	-0-	51	1	748	2	Y	-0-					1
06	751	N	751	-0-	-0-	-0-	49	1	702	2	Y	-0-	1	1			-0-
*07	776	N	776	-0-	-0-	-0-	58	1	718	2	Y	-0-					-0-

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	140	-0-	-28	-0-	11	1	129	2	N	-0-					1
03	186	N	154	-0-	-32	-0-	14	1	140	2	N	-0-					1
04	150	N	145	-0-	-5	-0-	12	1	133	2	N	-0-					1
05	155	N	150	-0-	-5	-0-	12	1	138	2	N	-0-	1	1			-0-
06	150	N	142	-0-	-8	-0-	13	1	129	2	N	-0-					-0-
07	155	N	141	-0-	-14	-0-	10	1	131	2	N	-0-					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	947	-0-	-33	-0-	53	1	894	2	Y	-0-					-0-
03	1023	N	1019	-0-	-4	-0-	55	1	838	2	Y	-0-					-0-
							126	3									
04	1020	N	1000	-0-	-20	-0-	57	1	849	2	Y	-0-					-0-
							94	3									
05	1054	N	1020	-0-	-34	-0-	64	1	745	2	Y	-0-					-0-
							211	3									
06	990	N	936	-0-	-54	-0-	66	1	814	2	Y	-0-					-0-
							56	3									
07	1023	N	1012	-0-	-11	-0-	59	1	413	2	Y	-0-					-0-
							540	3									

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	179	-0-	-45	-0-	17	1	162	3	N	-0-	1	1			-0-
03	217	N	212	-0-	-5	-0-	15	1	197	3	N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	20	1	192	3	N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	20	1	200	3	N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	20	1	194	3	N	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	23	1	196	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	433	-0-	-43	-0-	42	1	391	3	N	-0-	1	1			1
03	496	N	437	-0-	-59	-0-	31	1	405	3	N	1	1	1			1
							1	9									
04	464	N	464	-0-	-0-	-0-	43	1	420	3	N	1	1	1			1
							1	9									
05	504	N	504	-0-	-0-	-0-	45	1	458	3	N	1	1	1			1
							1	9									
06	548	N	548	-0-	-0-	-0-	51	1	497	3	N	-0-					1
*07	564	N	564	-0-	-0-	-0-	59	1	504	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	424	N	424	-0-	-0-	-0-	20	1	402	3	N	2	1	1	1	8	2
							2	9									
03	508	N	508	-0-	-0-	-0-	28	1	478	3	N	2	1	1	1	8	2
							2	9									
04	480	N	472	-0-	-8	-0-	30	1	442	3	N	-0-	1	1			1
05	481	N	481	-0-	-0-	-0-	46	1	433	3	N	2	1	1	1	8	1
							2	9									
06	480	N	415	-0-	-65	-0-	45	1	369	3	N	1	1	1			1
							1	9									
07	496	N	446	-0-	-50	-0-	46	1	400	3	N	-0-					1

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	484	N	484	-0-	-0-	-0-	47	1	437	3	N	-0-	1	1			1
03	527	N	502	-0-	-25	-0-	36	1	465	3	N	1	1	1			1
							1	9									
04	540	N	429	-0-	-111	-0-	40	1	388	3	N	1	1	1			1
							1	9									
05	527	N	474	-0-	-53	-0-	42	1	431	3	N	1	1	1			1
							1	9									
06	515	N	515	-0-	-0-	-0-	48	1	467	3	N	-0-					1
*07	522	N	522	-0-	-0-	-0-	55	1	466	3	N	1	1	1			1
							1	9									

WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	414	-0-	-6	-0-	23	1	391	2	Y	-0-					-0-
03	465	N	462	-0-	-3	-0-	25	1	380	2	Y	-0-					-0-
							57	3									
04	450	N	446	-0-	-4	-0-	26	1	378	2	Y	-0-					-0-
							42	3									
05	465	N	460	-0-	-5	-0-	29	1	336	2	Y	-0-					-0-
							95	3									
06	450	N	424	-0-	-26	-0-	30	1	369	2	Y	-0-					-0-
							25	3									
07	465	N	460	-0-	-5	-0-	27	1	188	2	Y	-0-					-0-
							245	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1889	N	1889	-0-	-0-	-0-	129	1	1758	3	Y	2	1	8			7
							2	9									
03	2084	N	2084	-0-	-0-	-0-	146	1	1931	3	Y	6	1	8			12
							7	9									
04	2001	N	2001	-0-	-0-	-0-	136	1	1862	3	Y	3	13	1			2
							3	9									
05	2077	N	1981	-0-	-96	-0-	137	1	1838	3	Y	5	2	8			5
							6	9									
06	2022	N	2022	-0-	-0-	-0-	174	1	1846	3	Y	2	1	8			6
							2	9									
*07	2101	N	2101	-0-	-0-	-0-	163	1	1936	3	Y	2					8
							2	9									

MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	608	-0-	-148	-0-	42	1	566	3	Y	-0-					-0-
03	868	N	536	-0-	-332	-0-	38	1	498	3	Y	-0-					-0-
04	780	N	659	-0-	-121	-0-	45	1	613	3	Y	1	1	1			-0-
							1	9									
05	767	N	767	-0-	-0-	-0-	53	1	714	3	Y	-0-					-0-
06	780	N	780	-0-	-0-	-0-	67	1	713	3	Y	-0-					-0-
*07	812	N	812	-0-	-0-	-0-	63	1	749	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	214	-0-	-10	-0-	15	1	199	3	Y	-0-					-0-
03	248	N	238	-0-	-10	-0-	17	1	221	3	Y	-0-					-0-
04	240	N	231	-0-	-9	-0-	16	1	215	3	Y	-0-					-0-
05	248	N	236	-0-	-12	-0-	16	1	220	3	Y	-0-					-0-
06	240	N	239	-0-	-1	-0-	21	1	218	3	Y	-0-					-0-
07	248	N	230	-0-	-18	-0-	18	1	212	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	282	-0-	-194	-0-	27	1	254	3	N	1	1	1			1
							1	9									
03	310	N	299	-0-	-11	-0-	22	1	277	3	N	-0-					1
04	513	N	513	-0-	-0-	-0-	48	1	465	3	N	-0-					1
05	363	N	363	-0-	-0-	-0-	32	1	330	3	N	1	1	1			1
							1	9									
06	335	N	335	-0-	-0-	-0-	31	1	304	3	N	-0-					1
07	527	N	368	-0-	-159	-0-	39	1	329	3	N	-0-					1

SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	204	-0-	-20	-0-	17	1	187	3	N	-0-					1
03	223	N	223	-0-	-0-	-0-	17	1	206	3	N	-0-					1
04	210	N	27	-0-	-183	-0-	2	1	25	3	N	-0-	1	1			-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	22	1	204	3	N	-0-					-0-
*07	228	N	228	-0-	-0-	-0-	28	1	200	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1915	-0-	-101	-0-	114	1	1795	3	N	5	2	1			9
							6	9									
03	2170	N	2138	-0-	-32	-0-	146	1	1	2	N	6	11	1			4
							1984	3	7	9							
04	2070	N	2060	-0-	-10	-0-	151	1	1	2	N	6	5	1			5
							1901	3	7	9							
05	2200	N	2200	-0-	-0-	-0-	161	1	1	2	N	5	3	1			7
							2032	3	6	9							
06	2070	N	2047	-0-	-23	-0-	162	1	2	2	N	3	5	1			5
							1880	3	3	9							
07	2139	N	2070	-0-	-69	-0-	168	1	1900	3	N	2	2	1			5
							2	9									

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	977	N	977	-0-	-0-	-0-	228	1	748	2	Y	1	1	8			-0-
							1	9									
03	1073	N	1073	-0-	-0-	-0-	250	1	823	2	Y	-0-					-0-
04	1017	N	1017	-0-	-0-	-0-	253	1	763	2	Y	1	1	8			-0-
							1	9									
05	1016	N	1016	-0-	-0-	-0-	286	1	729	2	Y	1	1	8			-0-
							1	9									
06	995	N	995	-0-	-0-	-0-	270	1	725	2	Y	-0-					-0-
07	1054	N	998	-0-	-56	-0-	253	1	744	2	Y	1	1	8			-0-
							1	9									

KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	404	N	404	-0-	-0-	-0-	76	1	328	3	Y	-0-					-0-
03	465	N	462	-0-	-3	-0-	88	1	374	3	Y	-0-					-0-
04	382	N	382	-0-	-0-	-0-	24	1	358	3	Y	-0-					-0-
05	397	N	397	-0-	-0-	-0-	32	1	365	3	Y	-0-					-0-
06	450	N	385	-0-	-65	-0-	34	1	351	3	Y	-0-					-0-
*07	461	N	461	-0-	-0-	-0-	108	1	353	3	Y	-0-					-0-

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	149	-0-	-103	-0-	12	1	136	3	N	1					1
							1	9									
03	341	N	176	-0-	-165	-0-	13	1	162	3	N	1					2
							1	9									
04	149	N	149	-0-	-0-	-0-	10	1	139	3	N	-0-	2	1			-0-
05	155	N	52	-0-	-103	-0-	4	1	47	3	N	1					1
							1	9									
06	180	N	19	-0-	-161	-0-	2	1	17	3	N	-0-					1
07	155	N	43	-0-	-112	-0-	5	1	38	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	486	-0-	-46	-0-	36	1	450	3	Y	-0-					-0-
03	589	N	517	-0-	-72	-0-	34	1	483	3	Y	-0-					-0-
04	570	N	498	-0-	-72	-0-	32	1	466	3	Y	-0-					-0-
05	527	N	507	-0-	-20	-0-	34	1	473	3	Y	-0-					-0-
06	510	N	506	-0-	-4	-0-	29	1	477	3	Y	-0-					-0-
07	527	N	526	-0-	-1	-0-	30	1	496	3	Y	-0-					-0-

SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	313	-0-	-23	-0-	17	1	296	3	Y	-0-					-0-
03	346	N	346	-0-	-0-	-0-	17	1	329	3	Y	-0-					-0-
04	330	N	324	-0-	-6	-0-	16	1	308	3	Y	-0-					-0-
05	345	N	345	-0-	-0-	-0-	18	1	327	3	Y	-0-					-0-
06	346	N	346	-0-	-0-	-0-	18	1	328	3	Y	-0-					-0-
*07	346	N	346	-0-	-0-	-0-	18	1	328	3	Y	-0-					-0-

REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	-0-	-0-	-392	-0-					Y	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	463	-0-	-237	-0-	25	1	438	3	Y	-0-					-0-
03	744	N	646	-0-	-98	-0-	32	1	614	3	Y	-0-					-0-
04	548	N	548	-0-	-0-	-0-	27	1	521	3	Y	-0-					-0-
05	708	N	708	-0-	-0-	-0-	37	1	671	3	Y	-0-					-0-
06	692	N	692	-0-	-0-	-0-	36	1	656	3	Y	-0-					-0-
*07	699	N	699	-0-	-0-	-0-	36	1	663	3	Y	-0-					-0-

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	44	-0-	-12	-0-	4	1	40	3	Y	-0-					4
03	62	N	50	-0-	-12	-0-	4	1	46	3	Y	-0-					4
04	60	N	50	-0-	-10	-0-	4	1	46	3	Y	-0-					4
05	62	N	52	-0-	-10	-0-	5	1	47	3	Y	-0-					4
06	60	N	50	-0-	-10	-0-	5	1	45	3	Y	-0-					4
07	62	N	51	-0-	-11	-0-	5	1	46	3	Y	-0-					4

MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	324	-0-	-12	-0-	22	1	302	3	Y	-0-					-0-
03	372	N	365	-0-	-7	-0-	26	1	338	3	Y	1					1
							1	9									
04	349	N	349	-0-	-0-	-0-	24	1	325	3	Y	-0-	1	1			-0-
05	372	N	352	-0-	-20	-0-	24	1	328	3	Y	-0-					-0-
06	360	N	331	-0-	-29	-0-	28	1	302	3	Y	1					1
							1	9									
07	372	N	345	-0-	-27	-0-	27	1	318	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	352	-0-	-12	-0-	48	1	304	3	Y	-0-					1
03	403	N	346	-0-	-57	-0-	48	1	297	3	Y	1	1	1			1
							1	9									
04	450	N	334	-0-	-116	-0-	45	1	289	3	Y	-0-					1
05	403	N	345	-0-	-58	-0-	48	1	297	3	Y	-0-	1	1			-0-
06	330	N	306	-0-	-24	-0-	44	1	261	3	Y	1					1
							1	9									
07	341	N	301	-0-	-40	-0-	44	1	257	3	Y	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-

SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	605	N	605	-0-	-0-	-0-	33	1	566	3	Y	5	1	1	1	8	5
							6	9									
03	657	N	657	-0-	-0-	-0-	32	1	618	3	Y	6	5	1			6
							7	9									
04	600	N	593	-0-	-7	-0-	29	1	563	3	Y	1	6	1			1
							1	9									
05	682	N	638	-0-	-44	-0-	33	1	604	3	Y	1	1	1			1
							1	9									
06	683	N	683	-0-	-0-	-0-	35	1	648	3	Y	-0-					1
*07	675	N	675	-0-	-0-	-0-	35	1	640	3	Y	-0-	1	1			-0-

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	568	-0-	-48	-0-	42	1	526	3	Y	-0-					-0-
03	651	N	589	-0-	-62	-0-	39	1	550	3	Y	-0-					-0-
04	630	N	563	-0-	-67	-0-	36	1	527	3	Y	-0-					-0-
05	620	N	575	-0-	-45	-0-	38	1	537	3	Y	-0-					-0-
06	576	N	576	-0-	-0-	-0-	33	1	543	3	Y	-0-					-0-
*07	594	N	594	-0-	-0-	-0-	33	1	561	3	Y	-0-					-0-

MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	111	-0-	-673	-0-	72	1	39	3	Y	-0-					-0-
03	651	N	104	-0-	-547	-0-	72	1	32	3	Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	101	1	27	3	Y	-0-					-0-
05	128	N	128	-0-	-0-	-0-	104	1	24	3	Y	-0-					-0-
06	132	N	132	-0-	-0-	-0-	101	1	31	3	Y	-0-					-0-
*07	146	N	146	-0-	-0-	-0-	105	1	41	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	473	-0-	-3	-0-	28	1	444	2	Y	1					1
							1	9									
03	530	N	530	-0-	-0-	-0-	35	1	495	2	Y	-0-					1
04	514	N	514	-0-	-0-	-0-	29	1	484	2	Y	1	1	1			1
							1	9									
05	537	N	537	-0-	-0-	-0-	34	1	502	2	Y	1					2
							1	9									
06	528	N	528	-0-	-0-	-0-	34	1	494	2	Y	-0-	1	1			1
*07	538	N	538	-0-	-0-	-0-	40	1	498	2	Y	-0-					1

JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

02	275	N	275	-0-	-0-	-0-	15	1	260	3	Y	-0-					-0-
03	298	N	298	-0-	-0-	-0-	15	1	283	3	Y	-0-					-0-
04	239	N	239	-0-	-0-	-0-	12	1	227	3	Y	-0-					-0-
05	217	N	215	-0-	-2	-0-	11	1	204	3	Y	-0-					-0-
06	210	N	180	-0-	-30	-0-	9	1	171	3	Y	-0-					-0-
07	248	N	171	-0-	-77	-0-	9	1	162	3	Y	-0-					-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

02	1008	N	954	-0-	-54	-0-	45	1	908	3	N	1	1	1			4
							1	9									
03	1085	N	1047	-0-	-38	-0-	57	1	990	3	N	-0-	1	1			3
04	1020	N	996	-0-	-24	-0-	63	1	933	3	N	-0-	1	1			2
05	1054	N	1044	-0-	-10	-0-	100	1	943	3	N	1	1	1			2
							1	9									
06	1020	N	1018	-0-	-2	-0-	111	1	907	3	N	-0-	1	1			1
*07	1033	N	1033	-0-	-0-	-0-	107	1	925	3	N	1	1	8			1
							1	9									

NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

02	1176	N	1160	-0-	-16	-0-	71	1	1089	3	Y	-0-					2
03	1302	N	1280	-0-	-22	-0-	76	1	1203	3	Y	1	2	1			1
							1	9									
04	1260	N	1260	-0-	-0-	-0-	78	1	1182	3	Y	-0-					1
05	1293	N	1293	-0-	-0-	-0-	82	1	1211	3	Y	-0-					1
06	1230	N	1227	-0-	-3	-0-	79	1	1148	3	Y	-0-					1
07	1302	N	1263	-0-	-39	-0-	79	1	1184	3	Y	-0-	1	1			-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

02	308	N	274	-0-	-34	-0-	19	1	255	3	Y	-0-					-0-
03	341	N	181	-0-	-160	-0-	13	1	167	3	Y	1					1
							1	9									
04	270	N	226	-0-	-44	-0-	15	1	211	3	Y	-0-	1	1			-0-
05	310	N	111	-0-	-199	-0-	8	1	103	3	Y	-0-					-0-
06	332	N	332	-0-	-0-	-0-	29	1	303	3	Y	-0-					-0-
*07	270	N	270	-0-	-0-	-0-	21	1	249	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

02	1204	N	1175	-0-	-29	-0-	1175	3			N	-0-					-0-
03	1302	N	1293	-0-	-9	-0-	1293	3			N	-0-					-0-
04	1260	N	1241	-0-	-19	-0-	1241	3			N	-0-					-0-
05	1302	N	1281	-0-	-21	-0-	1281	3			N	-0-					-0-
06	1260	N	1227	-0-	-33	-0-	1226	3	1	9	N	1	1	8			-0-
07	1271	N	1262	-0-	-9	-0-	1261	3	1	9	N	1	1	8			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	605	-0-	-39	-0-	41	1	564	3	Y	-0-					1
03	682	N	655	-0-	-27	-0-	46	1	609	3	Y	-0-					1
04	660	N	618	-0-	-42	-0-	42	1	576	3	Y	-0-	1	1			-0-
05	682	N	590	-0-	-92	-0-	41	1	549	3	Y	-0-					-0-
06	650	N	650	-0-	-0-	-0-	56	1	594	3	Y	-0-					-0-
*07	708	N	708	-0-	-0-	-0-	55	1	653	3	Y	-0-					-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	601	-0-	-43	-0-	58	1	542	3	N	1	2	1			1
							1	9									
03	713	N	677	-0-	-36	-0-	49	1	626	3	N	2	1	1			2
							2	9									
04	720	N	681	-0-	-39	-0-	63	1	617	3	N	1	1	1			2
							1	9									
05	693	N	693	-0-	-0-	-0-	62	1	630	3	N	1	2	1			1
							1	9									
06	666	N	666	-0-	-0-	-0-	62	1	603	3	N	1					2
							1	9									
07	713	N	557	-0-	-156	-0-	59	1	497	3	N	1	1	1			2
							1	9									

WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	266	-0-	-14	-0-	16	1	250	3	N	-0-					10
03	310	N	277	-0-	-33	-0-	17	1	259	3	N	1	6	1			5
							1	9									
04	330	N	215	-0-	-115	-0-	13	1	201	3	N	1	3	1			3
							1	9									
05	310	N	101	-0-	-209	-0-	6	1	94	3	N	1	2	1			2
							1	9									
06	270	N	107	-0-	-163	-0-	7	1	99	3	N	1					3
							1	9									
07	217	N	93	-0-	-124	-0-	6	1	86	3	N	1	2	1			2
							1	9									

MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	846	N	846	-0-	-0-	-0-	64	1	782	3	N	-0-					-0-
03	915	N	915	-0-	-0-	-0-	70	1	845	3	N	-0-					-0-
04	883	N	883	-0-	-0-	-0-	65	1	818	3	N	-0-					-0-
05	902	N	902	-0-	-0-	-0-	69	1	833	3	N	-0-					-0-
06	870	N	866	-0-	-4	-0-	66	1	800	3	N	-0-					-0-
07	899	N	809	-0-	-90	-0-	64	1	745	3	N	-0-					-0-

KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0-	-0-	15	1	216	3	Y	-0-					-0-
03	245	N	245	-0-	-0-	-0-	11	1	234	3	Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	12	1	168	3	Y	-0-					-0-
05	264	N	264	-0-	-0-	-0-	21	1	243	3	Y	-0-					-0-
06	251	N	251	-0-	-0-	-0-	28	1	223	3	Y	-0-					-0-
*07	259	N	259	-0-	-0-	-0-	28	1	231	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	265	-0-	-43	-0-	18	1	247	3	Y	-0-					-0-
03	310	N	278	-0-	-32	-0-	12	1	266	3	Y	-0-					-0-
04	300	N	267	-0-	-33	-0-	18	1	249	3	Y	-0-					-0-
05	310	N	273	-0-	-37	-0-	21	1	252	3	Y	-0-					-0-
06	270	N	265	-0-	-5	-0-	30	1	235	3	Y	-0-					-0-
07	279	N	192	-0-	-87	-0-	21	1	171	3	Y	-0-					-0-

KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	260	-0-	-20	-0-	17	1	243	3	Y	-0-					-0-
03	310	N	274	-0-	-36	-0-	12	1	261	3	Y	1					1
							1	9									
04	270	N	269	-0-	-1	-0-	18	1	249	3	Y	2	2	1			1
							2	9									
05	310	N	282	-0-	-28	-0-	22	1	259	3	Y	1					2
							1	9									
06	280	N	280	-0-	-0-	-0-	32	1	247	3	Y	1					3
							1	9									
*07	290	N	290	-0-	-0-	-0-	32	1	258	3	Y	-0-	2	1			1

SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	17	-0-	-11	-0-	1	1	16	3	Y	-0-					-0-
03	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	271	-0-	-65	-0-	271	3			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
06	330	N	279	-0-	-51	-0-	279	3			N	-0-					-0-
07	341	N	268	-0-	-73	-0-	268	3			N	-0-					-0-

SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	122	-0-	-18	-0-	6	1	116	3	Y	-0-					-0-
03	155	N	134	-0-	-21	-0-	7	1	127	3	Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	6	1	122	3	Y	-0-					-0-
05	132	N	132	-0-	-0-	-0-	6	1	126	3	Y	-0-					-0-
06	120	N	89	-0-	-31	-0-	4	1	85	3	Y	-0-					-0-
07	124	N	64	-0-	-60	-0-	3	1	61	3	Y	-0-					-0-

RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	406	-0-	-42	-0-	33	1	373	2	N	-0-					1
03	465	N	448	-0-	-17	-0-	40	1	408	2	N	-0-					1
04	450	N	420	-0-	-30	-0-	34	1	385	2	N	1					2
							1	9									
05	465	N	431	-0-	-34	-0-	35	1	396	2	N	-0-	1	1			1
06	420	N	411	-0-	-9	-0-	37	1	374	2	N	-0-					1
07	434	N	408	-0-	-26	-0-	29	1	379	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1092	-0-	-0-	-0-	276	1	815	3	N	1					15
							1	9									
03	1116	N	890	-0-	-226	-0-	229	1	661	3	N	-0-					15
04	1239	N	1239	-0-	-0-	-0-	333	1	906	3	N	-0-	9	1			6
05	1209	N	1024	-0-	-185	-0-	194	1	830	3	N	-0-					6
06	1124	N	1124	-0-	-0-	-0-	224	1	900	3	N	-0-					6
07	1240	N	1146	-0-	-94	-0-	198	1	948	3	N	-0-					6

REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0-	-0-	75	1	151	3	Y	-0-					-0-
03	271	N	271	-0-	-0-	-0-	78	1	193	3	Y	-0-					-0-
04	201	N	201	-0-	-0-	-0-	13	1	188	3	Y	-0-					-0-
05	243	N	243	-0-	-0-	-0-	20	1	223	3	Y	-0-					-0-
06	637	N	637	-0-	-0-	-0-	56	1	575	3	Y	5	5	1			-0-
							6	9									
*07	1170	N	1170	-0-	-0-	-0-	191	1	968	3	Y	10	9	1			1
							11	9									

REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	342	N	342	-0-	-0-	-0-	13	1	329	3	Y	-0-					1
03	403	N	379	-0-	-24	-0-	18	1	361	3	Y	-0-	1	1			-0-
04	360	N	276	-0-	-84	-0-	17	1	258	3	Y	1	1	1			-0-
							1	9									
05	372	N	288	-0-	-84	-0-	23	1	265	3	Y	-0-					-0-
06	360	N	349	-0-	-11	-0-	31	1	318	3	Y	-0-					-0-
*07	317	N	317	-0-	-0-	-0-	31	1	286	3	Y	-0-					-0-

SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	551	-0-	-0-	-0-	29	1	503	3	Y	17	9	1			25
							19	9									
03	611	N	611	-0-	-0-	-0-	29	1	554	3	Y	25	22	1			28
							28	9									
04	540	N	540	-0-	-0-	-0-	26	1	511	3	Y	3	26	1			5
							3	9									
05	567	N	567	-0-	-0-	-0-	30	1	535	3	Y	2	3	1			4
							2	9									
06	568	N	568	-0-	-0-	-0-	29	1	538	3	Y	1	2	1			3
							1	9									
*07	580	N	580	-0-	-0-	-0-	30	1	549	3	Y	1	2	1			2
							1	9									

WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	781	-0-	-31	-0-	44	1	737	2	Y	-0-					-0-
03	868	N	858	-0-	-10	-0-	46	1	706	2	Y	-0-					-0-
							106	3									
04	840	N	834	-0-	-6	-0-	48	1	708	2	Y	-0-					-0-
							78	3									
05	868	N	858	-0-	-10	-0-	54	1	627	2	Y	-0-					-0-
							177	3									
06	840	N	735	-0-	-105	-0-	52	1	639	2	Y	-0-					-0-
							44	3									
07	868	N	818	-0-	-50	-0-	47	1	334	2	Y	-0-					-0-
							437	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	189	N	189	-0-	-0-	-0-	18	1	170	3	N	1	1	1			1
							1	9									
03	207	N	207	-0-	-0-	-0-	15	1	192	3	N	-0-					1
04	210	N	210	-0-	-0-	-0-	20	1	190	3	N	-0-					1
05	220	N	220	-0-	-0-	-0-	20	1	200	3	N	-0-	1	1			-0-
06	212	N	212	-0-	-0-	-0-	20	1	191	3	N	1					1
							1	9									
07	217	N	215	-0-	-2	-0-	23	1	192	3	N	-0-					1

MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					-0-
05	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-					-0-
06	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					-0-

SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	241	N	241	-0-	-0-	-0-	16	1	225	3	Y	-0-					4
03	234	N	234	-0-	-0-	-0-	10	1	214	3	Y	9					13
							10	9									
04	201	N	201	-0-	-0-	-0-	13	1	174	3	Y	13	19	1			7
							14	9									
05	180	N	180	-0-	-0-	-0-	13	1	156	3	Y	10					17
							11	9									
06	162	N	162	-0-	-0-	-0-	18	1	140	3	Y	4					21
							4	9									
07	217	N	158	-0-	-59	-0-	17	1	138	3	Y	3	20	1			4
							3	9									

MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-

JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	276	-0-	-4	-0-	14	1	262	3	Y	-0-					-0-
03	310	N	300	-0-	-10	-0-	15	1	285	3	Y	-0-					-0-
04	300	N	293	-0-	-7	-0-	14	1	279	3	Y	-0-					-0-
05	310	N	295	-0-	-15	-0-	14	1	281	3	Y	-0-					-0-
06	300	N	229	-0-	-71	-0-	11	1	218	3	Y	-0-					-0-
07	279	N	132	-0-	-147	-0-	7	1	125	3	Y	-0-					-0-

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	56	-0-	-112	-0-	4	1	52	3	Y	-0-					-0-
03	156	N	156	-0-	-0-	-0-	10	1	146	3	Y	-0-					-0-
04	153	N	153	-0-	-0-	-0-	10	1	143	3	Y	-0-					-0-
05	167	N	167	-0-	-0-	-0-	11	1	156	3	Y	-0-					-0-
06	222	N	222	-0-	-0-	-0-	13	1	209	3	Y	-0-					-0-
*07	242	N	242	-0-	-0-	-0-	14	1	228	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	332	-0-	-4	-0-	24	1	308	3	Y	-0-					-0-
03	400	N	400	-0-	-0-	-0-	26	1	373	3	Y	1					1
							1	9									
04	282	N	282	-0-	-0-	-0-	18	1	264	3	Y	-0-	1	1			-0-
05	372	N	282	-0-	-90	-0-	19	1	263	3	Y	-0-					-0-
06	390	N	303	-0-	-87	-0-	18	1	285	3	Y	-0-					-0-
*07	288	N	288	-0-	-0-	-0-	16	1	272	3	Y	-0-					-0-

REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150	N	150	-0-	-0-	-0-	6	1	144	3	Y	-0-					-0-
03	169	N	169	-0-	-0-	-0-	8	1	161	3	Y	-0-					-0-
04	165	N	165	-0-	-0-	-0-	10	1	155	3	Y	-0-					-0-
05	175	N	175	-0-	-0-	-0-	14	1	161	3	Y	-0-					-0-
06	171	N	171	-0-	-0-	-0-	15	1	156	3	Y	-0-					-0-
*07	177	N	177	-0-	-0-	-0-	17	1	160	3	Y	-0-					-0-

KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	719	-0-	-37	-0-	48	1	671	3	Y	-0-					-0-
03	868	N	763	-0-	-105	-0-	33	1	729	3	Y	1					1
							1	9									
04	780	N	777	-0-	-3	-0-	53	1	722	3	Y	2	2	1			1
							2	9									
05	837	N	739	-0-	-98	-0-	58	1	680	3	Y	1					2
							1	9									
06	750	N	670	-0-	-80	-0-	76	1	594	3	Y	-0-					2
07	806	N	697	-0-	-109	-0-	76	1	621	3	Y	-0-	2	1			-0-

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	352	N	352	-0-	-0-	-0-	121	1	231	2	Y	-0-					-0-
03	397	N	397	-0-	-0-	-0-	135	1	262	2	Y	-0-					-0-
04	379	N	379	-0-	-0-	-0-	134	1	245	2	Y	-0-					-0-
05	395	N	395	-0-	-0-	-0-	149	1	246	2	Y	-0-					-0-
06	386	N	386	-0-	-0-	-0-	142	1	244	2	Y	-0-					-0-
07	403	N	398	-0-	-5	-0-	139	1	259	2	Y	-0-					-0-

JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	712	-0-	-16	-0-	39	1	673	3	Y	-0-	1	1			1
03	782	N	782	-0-	-0-	-0-	39	1	743	3	Y	-0-	1	1			-0-
04	935	N	935	-0-	-0-	-0-	37	1	709	3	Y	172	89	1			83
							189	9									
05	1011	N	1011	-0-	-0-	-0-	42	1	758	3	Y	192	88	1			187
							211	9									
06	938	N	938	-0-	-0-	-0-	41	1	756	3	Y	128	107	1			208
							141	9									
07	961	N	919	-0-	-42	-0-	91	1	765	3	Y	57	140	1			125
							63	9									

CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	401	-0-	-19	-0-	401	3			Y	-0-					4
03	465	N	446	-0-	-19	-0-	446	3			Y	-0-					4
04	420	N	325	-0-	-95	-0-	325	3			Y	-0-					4
05	434	N	346	-0-	-88	-0-	346	3			Y	-0-					4
06	420	N	401	-0-	-19	-0-	401	3			Y	-0-					4
*07	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	217	-0-	-63	-0-	16	1	201	3	Y	-0-					-0-
03	279	N	268	-0-	-11	-0-	18	1	250	3	Y	-0-					-0-
04	284	N	284	-0-	-0-	-0-	18	1	266	3	Y	-0-					-0-
05	248	N	248	-0-	-0-	-0-	17	1	231	3	Y	-0-					-0-
06	276	N	276	-0-	-0-	-0-	16	1	260	3	Y	-0-					-0-
*07	283	N	283	-0-	-0-	-0-	16	1	267	3	Y	-0-					-0-

MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	740	N	740	-0-	-0-	-0-	81	1	658	3	Y	1					6
							1	9									
03	845	N	845	-0-	-0-	-0-	151	1	692	3	Y	2	5	1			3
							2	9									
04	1064	N	1064	-0-	-0-	-0-	208	1	853	3	Y	3					6
							3	9									
05	881	N	881	-0-	-0-	-0-	201	1	677	3	Y	3	5	1			4
							3	9									
06	780	N	777	-0-	-3	-0-	188	1	585	3	Y	4					8
							4	9									
07	1085	N	767	-0-	-318	-0-	194	1	570	3	Y	3	6	1			5
							3	9									

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	297	-0-	-11	-0-	297	3			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	360	N	293	-0-	-67	-0-	293	3			N	-0-					-0-
05	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-
06	330	N	278	-0-	-52	-0-	278	3			N	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-

MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	662	-0-	-10	-0-	171	1	491	3	Y	-0-					3
03	806	N	576	-0-	-230	-0-	122	1	453	3	Y	1	3	1			1
							1	9									
04	750	N	696	-0-	-54	-0-	177	1	518	3	Y	1					2
							1	9									
05	778	N	778	-0-	-0-	-0-	193	1	585	3	Y	-0-	1	1			1
06	741	N	741	-0-	-0-	-0-	186	1	554	3	Y	1					2
							1	9									
*07	775	N	775	-0-	-0-	-0-	194	1	580	3	Y	1	2	1			1
							1	9									

SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
04	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
05	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
06	450	N	421	-0-	-29	-0-	421	3			N	-0-					-0-
07	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	767	N	767	-0-	-0-	-0-	58	1	705	3	Y	4					6
							4	9									
03	827	N	827	-0-	-0-	-0-	71	1	753	3	Y	3					9
							3	9									
04	930	N	797	-0-	-133	-0-	75	1	721	3	Y	1	9	1			1
							1	9									
05	837	N	829	-0-	-8	-0-	80	1	747	3	Y	2					3
							2	9									
06	810	N	798	-0-	-12	-0-	77	1	720	3	Y	1					4
							1	9									
07	837	N	747	-0-	-90	-0-	83	1	664	3	Y	-0-					4

RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	300	-0-	-8	-0-	22	1	278	3	Y	-0-					-0-
03	341	N	324	-0-	-17	-0-	24	1	300	3	Y	-0-					-0-
04	306	N	306	-0-	-0-	-0-	27	1	279	3	Y	-0-					-0-
05	328	N	328	-0-	-0-	-0-	27	1	301	3	Y	-0-					-0-
06	304	N	304	-0-	-0-	-0-	29	1	275	3	Y	-0-					-0-
*07	315	N	315	-0-	-0-	-0-	32	1	283	3	Y	-0-					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1314	N	1314	-0-	-0-	-0-	80	1	1234	3	Y	-0-					2
03	1643	N	1436	-0-	-207	-0-	85	1	1351	3	Y	-0-	2	1			-0-
04	1680	N	1362	-0-	-318	-0-	84	1	1278	3	Y	-0-					-0-
05	1457	N	1354	-0-	-103	-0-	86	1	1268	3	Y	-0-					-0-
06	1380	N	1014	-0-	-366	-0-	65	1	949	3	Y	-0-					-0-
07	1395	N	1211	-0-	-184	-0-	76	1	1135	3	Y	-0-					-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	464	-0-	-12	-0-	26	1	438	2	Y	-0-					-0-
03	527	N	516	-0-	-11	-0-	28	1	424	2	Y	-0-					-0-
							64	3									
04	510	N	504	-0-	-6	-0-	29	1	428	2	Y	-0-					-0-
							47	3									
05	527	N	517	-0-	-10	-0-	32	1	378	2	Y	-0-					-0-
							107	3									
06	510	N	491	-0-	-19	-0-	35	1	427	2	Y	-0-					-0-
							29	3									
07	527	N	506	-0-	-21	-0-	29	1	207	2	Y	-0-					-0-
							270	3									

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1523	-0-	-17	-0-	141	1	1308	3	N	67	80	1	8	8	74
							74	9									
03	1674	N	1545	-0-	-129	-0-	105	1	1357	3	N	75	43	1	11	8	95
							83	9									
04	1650	N	1588	-0-	-62	-0-	142	1	1378	3	N	62	42	1			115
							68	9									
05	1736	N	1640	-0-	-96	-0-	143	1	1455	3	N	38	86	1			67
							42	9									
06	1548	N	1548	-0-	-0-	-0-	141	1	1366	3	N	37	1	8			103
							41	9									
07	1643	N	1567	-0-	-76	-0-	161	1	1369	3	N	34	41	1			96
							37	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	654	-0-	-242	-0-	45	1	608	3	Y	1					2
							1	9									
03	899	N	579	-0-	-320	-0-	41	1	537	3	Y	1					3
							1	9									
04	720	N	505	-0-	-215	-0-	34	1	469	3	Y	2	4	1			1
							2	9									
05	713	N	458	-0-	-255	-0-	32	1	425	3	Y	1					2
							1	9									
06	570	N	403	-0-	-167	-0-	35	1	368	3	Y	-0-					2
07	527	N	377	-0-	-150	-0-	29	1	347	3	Y	1					3
							1	9									

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	269	-0-	-11	-0-	24	1	226	3	N	17	30	1			26
							19	9									
03	303	N	303	-0-	-0-	-0-	20	1	259	3	N	22	15	1			33
							24	9									
04	307	N	307	-0-	-0-	-0-	26	1	255	3	N	24	15	1			42
							26	9									
05	310	N	308	-0-	-2	-0-	26	1	267	3	N	14	31	1			25
							15	9									
06	309	N	309	-0-	-0-	-0-	28	1	267	3	N	13					38
							14	9									
*07	316	N	316	-0-	-0-	-0-	32	1	270	3	N	13	15	1			36
							14	9									

MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1067	-0-	-81	-0-	63	1	1004	2	Y	-0-					-0-
03	1178	N	1171	-0-	-7	-0-	78	1	1093	2	Y	-0-					-0-
04	1140	N	1111	-0-	-29	-0-	62	1	1049	2	Y	-0-					-0-
05	1178	N	1135	-0-	-43	-0-	73	1	1061	2	Y	1					1
							1	9									
06	1140	N	1114	-0-	-26	-0-	72	1	1042	2	Y	-0-	1	1			-0-
*07	1173	N	1173	-0-	-0-	-0-	87	1	1086	2	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	404	N	404	-0-	-0-	-0-	39	1	364	3	N	1	1	1			1
							1	9									
03	409	N	409	-0-	-0-	-0-	29	1	379	3	N	1	1	1			1
							1	9									
04	420	N	409	-0-	-11	-0-	38	1	371	3	N	-0-					1
05	434	N	404	-0-	-30	-0-	36	1	367	3	N	1	1	1			1
							1	9									
06	396	N	396	-0-	-0-	-0-	37	1	358	3	N	1	1	8			1
							1	9									
07	434	N	411	-0-	-23	-0-	43	1	368	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	20	-0-	-8	-0-	2	1	18	3	Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	2	1	19	3	Y	1	1	1			-0-
							1	9									
05	31	N	22	-0-	-9	-0-	2	1	19	3	Y	1					1
							1	9									
06	30	N	21	-0-	-9	-0-	2	1	19	3	Y	-0-					1
07	31	N	23	-0-	-8	-0-	2	1	20	3	Y	1	1	1			1
							1	9									

KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

02	112	N	104	-0-	-8	-0-	9	1	95	3	Y	-0-					-0-
03	124	N	117	-0-	-7	-0-	10	1	107	3	Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	9	1	103	3	Y	-0-					-0-
05	124	N	96	-0-	-28	-0-	10	1	86	3	Y	-0-					-0-
06	120	N	67	-0-	-53	-0-	7	1	60	3	Y	-0-					-0-
07	124	N	38	-0-	-86	-0-	4	1	34	3	Y	-0-					-0-

FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

02	162	N	162	-0-	-0-	-0-	35	1	127	3	N	-0-					2
03	186	N	186	-0-	-0-	-0-	39	1	147	3	N	-0-					2
04	174	N	174	-0-	-0-	-0-	41	1	133	3	N	-0-	1	1			1
05	186	N	158	-0-	-28	-0-	23	1	135	3	N	-0-					1
06	180	N	157	-0-	-23	-0-	25	1	132	3	N	-0-					1
07	186	N	161	-0-	-25	-0-	21	1	140	3	N	-0-					1

FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

02	196	N	184	-0-	-12	-0-	40	1	144	3	N	-0-					-0-
03	279	N	222	-0-	-57	-0-	46	1	176	3	N	-0-					-0-
04	240	N	212	-0-	-28	-0-	50	1	162	3	N	-0-					-0-
05	217	N	191	-0-	-26	-0-	28	1	163	3	N	-0-					-0-
06	210	N	179	-0-	-31	-0-	29	1	150	3	N	-0-					-0-
07	217	N	189	-0-	-28	-0-	25	1	164	3	N	-0-					-0-

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

02	309	N	309	-0-	-0-	-0-	15	1	292	3	N	2	1	1	1	8	1
							2	9									
03	284	N	284	-0-	-0-	-0-	16	1	268	3	N	-0-					1
04	238	N	238	-0-	-0-	-0-	15	1	223	3	N	-0-					1
05	220	N	220	-0-	-0-	-0-	21	1	199	3	N	-0-					1
06	201	N	201	-0-	-0-	-0-	22	1	179	3	N	-0-					1
07	186	N	184	-0-	-2	-0-	19	1	165	3	N	-0-	1	1			-0-

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

02	177	N	177	-0-	-0-	-0-	122	3	55	9	Y	50	12	8			190
03	155	N	111	-0-	-44	-0-	68	3	43	9	Y	39	163	1	9	8	57
04	210	N	96	-0-	-114	-0-	64	3	32	9	Y	29	1	8			85
05	186	N	133	-0-	-53	-0-	49	3	84	9	Y	76	4	8			157
06	120	N	40	-0-	-80	-0-	1	3	39	9	Y	35	2	8			190
07	93	N	57	-0-	-36	-0-	1	3	56	9	Y	51	6	8			235

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
03	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
05	620	N	599	-0-	-21	-0-	599	3			N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
07	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
03	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
06	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
*07	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	498	-0-	-90	-0-	48	1	449	3	N	1	2	1			1
							1	9									
03	558	N	549	-0-	-9	-0-	39	1	508	3	N	2	1	1			2
							2	9									
04	590	N	590	-0-	-0-	-0-	55	1	534	3	N	1	1	1			2
							1	9									
05	595	N	595	-0-	-0-	-0-	53	1	542	3	N	-0-	1	1			1
06	576	N	576	-0-	-0-	-0-	54	1	521	3	N	1					2
							1	9									
07	620	N	590	-0-	-30	-0-	62	1	527	3	N	1	1	1			2
							1	9									

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	380	-0-	-12	-0-	37	1	342	3	N	1	1	1			1
							1	9									
03	434	N	397	-0-	-37	-0-	29	1	368	3	N	-0-					1
04	422	N	422	-0-	-0-	-0-	39	1	383	3	N	-0-					1
05	434	N	419	-0-	-15	-0-	37	1	381	3	N	1	1	1			1
							1	9									
06	390	N	382	-0-	-8	-0-	36	1	346	3	N	-0-					1
07	434	N	381	-0-	-53	-0-	40	1	341	3	N	-0-					1

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	595	-0-	-21	-0-	35	1	559	2	Y	1					1
							1	9									
03	651	N	650	-0-	-1	-0-	43	1	607	2	Y	-0-					1
04	660	N	647	-0-	-13	-0-	36	1	610	2	Y	1	1	1			1
							1	9									
05	727	N	727	-0-	-0-	-0-	46	1	680	2	Y	1					2
							1	9									
06	771	N	771	-0-	-0-	-0-	50	1	721	2	Y	-0-	1	1			1
*07	742	N	742	-0-	-0-	-0-	55	1	687	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	660	-0-		-12	-0-	39	1	620	2	N	1					1
								1	9									
03	744	N	731	-0-		-13	-0-	49	1	682	2	N	-0-					1
04	714	N	714	-0-		-0-	-0-	40	1	673	2	N	1	1	1			1
								1	9									
05	744	N	733	-0-		-11	-0-	47	1	685	2	N	1					2
								1	9									
06	720	N	700	-0-		-20	-0-	45	1	655	2	N	-0-	1	1			1
07	744	N	733	-0-		-11	-0-	55	1	678	2	N	-0-					1

MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	435	-0-		-13	-0-	21	1	413	3	N	1	1	1			2
								1	9									
03	372	N	347	-0-		-25	-0-	19	1	327	3	N	1	1	1			2
								1	9									
04	329	N	329	-0-		-0-	-0-	21	1	308	3	N	-0-	1	1			1
05	496	N	364	-0-		-132	-0-	35	1	328	3	N	1	1	1			1
								1	9									
06	339	N	339	-0-		-0-	-0-	37	1	301	3	N	1	1	1			1
								1	9									
*07	364	N	364	-0-		-0-	-0-	38	1	325	3	N	1	1	8			1
								1	9									

HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	861	-0-		-63	-0-	51	1	808	3	N	2	1	1			4
								2	9									
03	927	N	927	-0-		-0-	-0-	64	1	860	3	N	3	5	1			2
								3	9									
04	930	N	866	-0-		-64	-0-	63	1	1	2	N	2	2	1			2
								800	3	2	9							
05	961	N	912	-0-		-49	-0-	67	1	842	3	N	3	2	1			3
								3	9									
06	900	N	887	-0-		-13	-0-	70	1	1	2	N	2	2	1			3
								814	3	2	9							
*07	943	N	943	-0-		-0-	-0-	76	1	865	3	N	2	2	1			3
								2	9									

MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	55	-0-		-1	-0-	3	1	52	3	N	-0-					-0-
03	64	N	64	-0-		-0-	-0-	3	1	57	3	N	4					4
								4	9									
04	60	N	60	-0-		-0-	-0-	4	1	56	3	N	-0-	1	1			3
05	64	N	64	-0-		-0-	-0-	6	1	56	3	N	2	1	1			4
								2	9									
06	62	N	62	-0-		-0-	-0-	6	1	52	3	N	4	4	1			4
								4	9									
*07	63	N	63	-0-		-0-	-0-	7	1	56	3	N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	615	N	615	-0-	-0-	-0-	42	1	573	3	N	-0-	1	1			1
03	651	N	205	-0-	-446	-0-	13	1	191	3	N	1	1	1			1
							1	9									
04	630	N	509	-0-	-121	-0-	34	1	475	3	N	-0-	1	1			-0-
05	700	N	700	-0-	-0-	-0-	59	1	641	3	N	-0-					-0-
06	716	N	716	-0-	-0-	-0-	53	1	663	3	N	-0-					-0-
*07	733	N	733	-0-	-0-	-0-	49	1	684	3	N	-0-					-0-

MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	544	N	544	-0-	-0-	-0-	41	1	503	3	N	-0-					1
03	574	N	574	-0-	-0-	-0-	44	1	529	3	N	1	1	1			1
							1	9									
04	554	N	554	-0-	-0-	-0-	41	1	513	3	N	-0-					1
05	674	N	674	-0-	-0-	-0-	51	1	622	3	N	1	1	1			1
							1	9									
06	685	N	685	-0-	-0-	-0-	52	1	632	3	N	1					2
							1	9									
07	558	N	551	-0-	-7	-0-	43	1	507	3	N	1	2	1			1
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	427	N	427	-0-	-0-	-0-	21	1	406	3	N	-0-					-0-
03	473	N	473	-0-	-0-	-0-	22	1	451	3	N	-0-					-0-
04	460	N	460	-0-	-0-	-0-	25	1	435	3	N	-0-					-0-
05	485	N	485	-0-	-0-	-0-	33	1	452	3	N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	27	1	450	3	N	-0-					-0-
*07	477	N	477	-0-	-0-	-0-	27	1	449	3	N	1	1	8			-0-
							1	9									

SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					-0-
03	155	N	95	-0-	-60	-0-	5	1	90	3	N	-0-					-0-
04	120	N	45	-0-	-75	-0-	2	1	43	3	N	-0-					-0-
05	217	N	58	-0-	-159	-0-	3	1	55	3	N	-0-					-0-
06	90	N	54	-0-	-36	-0-	3	1	51	3	N	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	88	1	44	3	N	-0-					-0-

SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	475	N	475	-0-	-0-	-0-	23	1	452	3	Y	-0-					1
03	527	N	475	-0-	-52	-0-	24	1	451	3	Y	-0-	1	1			-0-
04	430	N	430	-0-	-0-	-0-	21	1	409	3	Y	-0-					-0-
05	527	N	419	-0-	-108	-0-	20	1	399	3	Y	-0-					-0-
06	450	N	388	-0-	-62	-0-	19	1	369	3	Y	-0-					-0-
*07	440	N	440	-0-	-0-	-0-	102	1	338	3	Y	-0-					-0-

JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	188	-0-	-8	-0-	16	1	172	3	Y	-0-					1
03	216	N	216	-0-	-0-	-0-	18	1	198	3	Y	-0-	1	1			-0-
04	270	N	204	-0-	-66	-0-	16	1	188	3	Y	-0-					-0-
05	217	N	202	-0-	-15	-0-	17	1	185	3	Y	-0-					-0-
06	210	N	184	-0-	-26	-0-	15	1	169	3	Y	-0-					-0-
07	217	N	183	-0-	-34	-0-	14	1	169	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	900	-0-	-24	-0-	900	3			N	-0-					-0-
03	992	N	987	-0-	-5	-0-	987	3			N	-0-					-0-
04	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
05	992	N	679	-0-	-313	-0-	679	3			N	-0-					-0-
06	960	N	661	-0-	-299	-0-	661	3			N	-0-					-0-
07	961	N	631	-0-	-330	-0-	631	3			N	-0-					-0-

EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

02	588	N	388	-0-	-200	-0-	29	1	358	3	Y	1					3
							1	9									
03	583	N	583	-0-	-0-	-0-	50	1	531	3	Y	2					5
							2	9									
04	535	N	535	-0-	-0-	-0-	51	1	483	3	Y	1	5	1			1
							1	9									
05	559	N	559	-0-	-0-	-0-	54	1	504	3	Y	1					2
							1	9									
06	571	N	571	-0-	-0-	-0-	55	1	516	3	Y	-0-					2
07	558	N	526	-0-	-32	-0-	58	1	467	3	Y	1					3
							1	9									

WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

02	1204	N	1184	-0-	-20	-0-	72	1	1112	3	N	-0-					-0-
03	1333	N	1310	-0-	-23	-0-	83	1	1227	3	N	-0-					-0-
04	1262	N	1262	-0-	-0-	-0-	76	1	1186	3	N	-0-					-0-
05	1315	N	1315	-0-	-0-	-0-	80	1	1235	3	N	-0-					-0-
06	1266	N	1266	-0-	-0-	-0-	82	1	1184	3	N	-0-					-0-
07	1302	N	1299	-0-	-3	-0-	89	1	1210	3	N	-0-					-0-

KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

02	317	N	317	-0-	-0-	-0-	12	1	305	3	Y	-0-					-0-
03	345	N	345	-0-	-0-	-0-	16	1	329	3	Y	-0-					-0-
04	360	N	327	-0-	-33	-0-	21	1	306	3	Y	-0-					-0-
05	341	N	333	-0-	-8	-0-	27	1	306	3	Y	-0-					-0-
06	330	N	317	-0-	-13	-0-	28	1	289	3	Y	-0-					-0-
07	341	N	322	-0-	-19	-0-	32	1	290	3	Y	-0-					-0-

WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

02	422	N	422	-0-	-0-	-0-	24	1	398	2	Y	-0-					-0-
03	1034	N	1034	-0-	-0-	-0-	55	1	851	2	Y	-0-					-0-
							128	3									
04	896	N	896	-0-	-0-	-0-	51	1	761	2	Y	-0-					-0-
							84	3									
05	657	N	657	-0-	-0-	-0-	41	1	480	2	Y	-0-					-0-
							136	3									
06	533	N	533	-0-	-0-	-0-	37	1	464	2	Y	-0-					-0-
							32	3									
07	930	N	731	-0-	-199	-0-	42	1	299	2	Y	-0-					-0-
							390	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	490	-0-	-126	-0-	107	1	383	3	N	-0-					12
03	682	N	557	-0-	-125	-0-	117	1	440	3	N	-0-					12
04	570	N	531	-0-	-39	-0-	125	1	405	3	N	1	8	1			5
							1	9									
05	558	N	514	-0-	-44	-0-	81	1	433	3	N	-0-					5
06	564	N	564	-0-	-0-	-0-	107	1	457	3	N	-0-					5
07	558	N	477	-0-	-81	-0-	63	1	414	3	N	-0-					5

GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	29	-0-	-27	-0-	2	1	27	3	Y	-0-					-0-
03	62	N	23	-0-	-39	-0-	2	1	21	3	Y	-0-					-0-
04	30	N	17	-0-	-13	-0-	2	1	15	3	Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	3	1	23	3	Y	-0-					-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-

JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	251	-0-	-1	-0-	21	1	224	3	Y	5	4	1			6
							6	9									
03	279	N	279	-0-	-0-	-0-	22	1	250	3	Y	6	6	1			6
							7	9									
04	270	N	264	-0-	-6	-0-	21	1	239	3	Y	4	4	1			6
							4	9									
05	279	N	276	-0-	-3	-0-	23	1	247	3	Y	5	6	1			5
							6	9									
06	270	N	258	-0-	-12	-0-	21	1	234	3	Y	3	3	1			5
							3	9									
07	279	N	272	-0-	-7	-0-	21	1	245	3	Y	5	3	1			7
							6	9									

JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	-0-	17	1	179	3	Y	5	4	1			6
							6	9									
03	223	N	223	-0-	-0-	-0-	18	1	198	3	Y	6	5	1	1	8	6
							7	9									
04	210	N	210	-0-	-0-	-0-	17	1	189	3	Y	4	4	1			6
							4	9									
05	217	N	216	-0-	-1	-0-	18	1	192	3	Y	5	6	1			5
							6	9									
06	210	N	204	-0-	-6	-0-	16	1	185	3	Y	3	3	1			5
							3	9									
07	217	N	215	-0-	-2	-0-	16	1	193	3	Y	5	3	1			7
							6	9									

FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	7	-0-	-21	-0-	2	1	5	3	N	-0-					-0-
03	31	N	6	-0-	-25	-0-	1	1	5	3	N	-0-					-0-
04	30	N	4	-0-	-26	-0-	1	1	3	3	N	-0-					-0-
05	7	N	5	-0-	-2	-0-	1	1	4	3	N	-0-					-0-
06	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
07	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	4	1	55	3	N	2	1	1			1
							2	9									
04	58	N	58	-0-	-0-	-0-	4	1	51	3	N	3	1	1			3
							3	9									
05	65	N	65	-0-	-0-	-0-	4	1	54	3	N	6	3	1			6
							7	9									
06	60	N	57	-0-	-3	-0-	4	1	51	3	N	2	4	1			4
							2	9									
07	62	N	57	-0-	-5	-0-	5	1	52	3	N	-0-	2	1			2

SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	2	-0-	-250	-0-	2	3			Y	-0-					-0-
03	248	N	9	-0-	-239	-0-	1	1	8	3	Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	9	N	5	-0-	-4	-0-	5	3			Y	-0-					-0-
*07	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-

SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	397	-0-	-23	-0-	34	1	362	3	Y	1					1
							1	9									
03	451	N	451	-0-	-0-	-0-	39	1	411	3	Y	1	1	1			1
							1	9									
04	430	N	430	-0-	-0-	-0-	36	1	394	3	Y	-0-	1	1			-0-
05	445	N	445	-0-	-0-	-0-	45	1	400	3	Y	-0-					-0-
06	450	N	433	-0-	-17	-0-	45	1	387	3	Y	1					1
							1	9									
*07	445	N	445	-0-	-0-	-0-	46	1	399	3	Y	-0-	1	1			-0-

MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	333	-0-	-199	-0-	25	1	305	3	N	3	1	8			13
							3	9									
03	434	N	405	-0-	-29	-0-	31	1	372	3	N	2	11	1			4
							2	9									
04	363	N	363	-0-	-0-	-0-	27	1	336	3	N	-0-					4
05	375	N	375	-0-	-0-	-0-	29	1	346	3	N	-0-	3	1			1
06	390	N	380	-0-	-10	-0-	29	1	351	3	N	-0-					1
07	372	N	362	-0-	-10	-0-	29	1	333	3	N	-0-	1	1			-0-

JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	504	-0-	-0-	-0-	26	1	442	3	Y	33	9	1	7	8	28
							36	9									
03	577	N	577	-0-	-0-	-0-	27	1	522	3	Y	25	22	1			31
							28	9									
04	520	N	520	-0-	-0-	-0-	25	1	483	3	Y	11	35	1			7
							12	9									
05	558	N	440	-0-	-118	-0-	23	1	416	3	Y	1	4	1			4
							1	9									
06	570	N	544	-0-	-26	-0-	27	1	487	3	Y	27	4	1			27
							30	9									
*07	669	N	669	-0-	-0-	-0-	105	1	514	3	Y	45	35	1			37
							50	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	426	N	426	-0-	-0-	-0-	61	1	365	3	N	-0-					1
03	563	N	563	-0-	-0-	-0-	82	1	480	3	N	1	1	1			1
							1	9									
04	601	N	601	-0-	-0-	-0-	81	1	494	3	N	24					25
							26	9									
05	616	N	616	-0-	-0-	-0-	84	1	493	3	N	35	21	1			39
							39	9									
06	584	N	584	-0-	-0-	-0-	81	1	470	3	N	30					69
							33	9									
07	620	N	573	-0-	-47	-0-	85	1	475	3	N	12	47	1			34
							13	9									

FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	533	N	533	-0-	-0-	-0-	26	1	506	3	Y	1					29
							1	9									
03	497	N	497	-0-	-0-	-0-	25	1	468	3	Y	4	28	1			5
							4	9									
04	394	N	394	-0-	-0-	-0-	19	1	371	3	Y	4					9
							4	9									
05	341	N	322	-0-	-19	-0-	15	1	303	3	Y	4	10	1			3
							4	9									
06	543	N	543	-0-	-0-	-0-	27	1	512	3	Y	4					7
							4	9									
*07	846	N	846	-0-	-0-	-0-	138	1	704	3	Y	4	9	1			2
							4	9									

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	469	-0-	-91	-0-	64	1	405	3	Y	-0-					-0-
03	1162	N	1162	-0-	-0-	-0-	163	1	999	3	Y	-0-					-0-
04	1076	N	1076	-0-	-0-	-0-	146	1	930	3	Y	-0-					-0-
05	1136	N	1136	-0-	-0-	-0-	159	1	977	3	Y	-0-					-0-
06	971	N	971	-0-	-0-	-0-	139	1	832	3	Y	-0-					-0-
07	1116	N	911	-0-	-205	-0-	133	1	778	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	380	N	380	-0-	-0-	-0-	29	1	350	3	Y	1					2
							1	9									
03	334	N	334	-0-	-0-	-0-	29	1	304	3	Y	1					3
							1	9									
04	255	N	255	-0-	-0-	-0-	24	1	231	3	Y	-0-	3	1			-0-
05	247	N	247	-0-	-0-	-0-	24	1	222	3	Y	1					1
							1	9									
06	221	N	221	-0-	-0-	-0-	21	1	200	3	Y	-0-					1
07	279	N	231	-0-	-48	-0-	26	1	205	3	Y	-0-					1

WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	266	-0-	-42	-0-	16	1	250	3	N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	26	1	380	3	N	-0-					-0-
04	330	N	322	-0-	-8	-0-	19	1	303	3	N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	21	1	329	3	N	-0-					-0-
06	390	N	345	-0-	-45	-0-	22	1	323	3	N	-0-					-0-
*07	357	N	357	-0-	-0-	-0-	25	1	332	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	833	-0-	-175	-0-	51	1	782	3	N	-0-					1
03	961	N	299	-0-	-662	-0-	19	1	280	3	N	-0-					1
04	1019	N	1019	-0-	-0-	-0-	61	1	958	3	N	-0-					1
05	930	N	878	-0-	-52	-0-	53	1	825	3	N	-0-					1
06	329	N	329	-0-	-0-	-0-	21	1	308	3	N	-0-					1
07	1054	N	869	-0-	-185	-0-	60	1	809	3	N	-0-					1

WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	482	N	482	-0-	-0-	-0-	29	1	453	3	N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	30	1	449	3	N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	31	1	489	3	N	-0-					-0-
05	527	N	471	-0-	-56	-0-	29	1	442	3	N	-0-					-0-
06	450	N	418	-0-	-32	-0-	27	1	391	3	N	-0-					-0-
07	527	N	411	-0-	-116	-0-	28	1	383	3	N	-0-					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	270	-0-	-10	-0-	13	1	256	3	N	1	1	8			1
							1	9									
03	310	N	293	-0-	-17	-0-	16	1	277	3	N	-0-					1
04	300	N	283	-0-	-17	-0-	18	1	265	3	N	-0-					1
05	310	N	292	-0-	-18	-0-	28	1	264	3	N	-0-					1
06	270	N	248	-0-	-22	-0-	27	1	221	3	N	-0-	1	1			-0-
07	279	N	211	-0-	-68	-0-	22	1	188	3	N	1					1
							1	9									

MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	776	-0-	-92	-0-	53	1	723	3	Y	-0-					-0-
03	868	N	837	-0-	-31	-0-	59	1	778	3	Y	-0-					-0-
04	816	N	816	-0-	-0-	-0-	56	1	760	3	Y	-0-					-0-
05	868	N	771	-0-	-97	-0-	53	1	718	3	Y	-0-					-0-
06	810	N	717	-0-	-93	-0-	62	1	655	3	Y	-0-					-0-
07	837	N	731	-0-	-106	-0-	57	1	674	3	Y	-0-					-0-

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	101	-0-	-11	-0-	9	1	92	3	Y	-0-					-0-
03	124	N	117	-0-	-7	-0-	10	1	107	3	Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	9	1	102	3	Y	-0-					-0-
05	134	N	134	-0-	-0-	-0-	13	1	121	3	Y	-0-					-0-
06	120	N	117	-0-	-3	-0-	12	1	105	3	Y	-0-					-0-
07	124	N	122	-0-	-2	-0-	13	1	109	3	Y	-0-					-0-

CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	777	-0-	-35	-0-	62	1	715	2	N	-0-					3
03	868	N	868	-0-	-0-	-0-	77	1	790	2	N	1					4
							1	9									
04	840	N	827	-0-	-13	-0-	66	1	761	2	N	-0-					4
05	868	N	849	-0-	-19	-0-	69	1	780	2	N	-0-	3	1			1
06	840	N	813	-0-	-27	-0-	72	1	741	2	N	-0-					1
07	868	N	816	-0-	-52	-0-	58	1	758	2	N	-0-					1

WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	627	N	627	-0-	-0-	-0-	38	1	589	3	N	-0-					1
03	744	N	744	-0-	-0-	-0-	47	1	697	3	N	-0-					1
04	750	N	664	-0-	-86	-0-	40	1	624	3	N	-0-					1
05	682	N	665	-0-	-17	-0-	40	1	625	3	N	-0-					1
06	720	N	674	-0-	-46	-0-	44	1	630	3	N	-0-					1
07	682	N	583	-0-	-99	-0-	40	1	543	3	N	-0-					1

SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	513	N	513	-0-	-0-	-0-	44	1	469	3	Y	-0-					1
03	589	N	581	-0-	-8	-0-	50	1	531	3	Y	-0-	1	1			-0-
04	561	N	561	-0-	-0-	-0-	47	1	513	3	Y	1	1	1			-0-
							1	9									
05	560	N	560	-0-	-0-	-0-	56	1	504	3	Y	-0-					-0-
06	570	N	554	-0-	-16	-0-	58	1	495	3	Y	1	1	8			-0-
							1	9									
07	589	N	568	-0-	-21	-0-	59	1	508	3	Y	1	1	8			-0-
							1	9									

MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	942	N	942	-0-	-0-	-0-	55	1	887	2	Y	-0-					-0-
03	1015	N	1015	-0-	-0-	-0-	68	1	946	2	Y	1					1
							1	9									
04	942	N	942	-0-	-0-	-0-	53	1	889	2	Y	-0-	1	1			-0-
05	1054	N	979	-0-	-75	-0-	63	1	915	2	Y	1					1
							1	9									
06	990	N	927	-0-	-63	-0-	60	1	867	2	Y	-0-	1	1			-0-
07	961	N	860	-0-	-101	-0-	64	1	796	2	Y	-0-					-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	306	N	306	-0-	-0-	-0-	15	1	291	3	N	-0-					1
03	340	N	340	-0-	-0-	-0-	19	1	321	3	N	-0-					1
04	325	N	325	-0-	-0-	-0-	21	1	304	3	N	-0-	1	1			-0-
05	347	N	347	-0-	-0-	-0-	33	1	311	3	N	3	1	1			2
							3	9									
06	341	N	341	-0-	-0-	-0-	36	1	297	3	N	7	4	1			5
							8	9									
*07	345	N	345	-0-	-0-	-0-	35	1	306	3	N	4					9
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	438	-0-	-10	-0-	26	1	411	2	Y	1					1
							1	9									
03	496	N	483	-0-	-13	-0-	32	1	451	2	Y	-0-					1
04	480	N	465	-0-	-15	-0-	26	1	438	2	Y	1	1	1			1
							1	9									
05	496	N	476	-0-	-20	-0-	30	1	445	2	Y	1					2
							1	9									
06	480	N	459	-0-	-21	-0-	30	1	429	2	Y	-0-	1	1			1
07	496	N	465	-0-	-31	-0-	35	1	430	2	Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	257	N	257	-0-	-0-	-0-	12	1	230	3	N	14	7	1			13
							15	9									
03	279	N	268	-0-	-11	-0-	12	1	256	3	N	-0-	8	1			5
04	270	N	257	-0-	-13	-0-	14	1	243	3	N	-0-	3	1			2
05	279	N	266	-0-	-13	-0-	18	1	248	3	N	-0-	1	1			1
06	270	N	256	-0-	-14	-0-	14	1	242	3	N	-0-					1
07	279	N	261	-0-	-18	-0-	15	1	246	3	N	-0-					1

REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	668	N	668	-0-	-0-	-0-	26	1	642	3	Y	-0-					19
03	412	N	412	-0-	-0-	-0-	19	1	393	3	Y	-0-	18	1			1
04	541	N	541	-0-	-0-	-0-	34	1	506	3	Y	1	2	1			-0-
							1	9									
05	1429	N	1429	-0-	-0-	-0-	116	1	1313	3	Y	-0-					-0-
06	1212	N	1212	-0-	-0-	-0-	107	1	1104	3	Y	1					1
							1	9									
*07	918	N	918	-0-	-0-	-0-	91	1	827	3	Y	-0-	1	1			-0-

CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
04	360	N	284	-0-	-76	-0-	284	2			N	-0-					-0-
05	403	N	338	-0-	-65	-0-	338	2			N	-0-					-0-
06	420	N	292	-0-	-128	-0-	292	2			N	-0-					-0-
07	279	N	184	-0-	-95	-0-	184	2			N	-0-					-0-

GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	287	-0-	-21	-0-	21	1	266	3	Y	-0-					-0-
03	373	N	373	-0-	-0-	-0-	28	1	345	3	Y	-0-					-0-
04	300	N	228	-0-	-72	-0-	20	1	208	3	Y	-0-					-0-
05	310	N	158	-0-	-152	-0-	13	1	145	3	Y	-0-					-0-
06	360	N	166	-0-	-194	-0-	16	1	150	3	Y	-0-					-0-
*07	265	N	265	-0-	-0-	-0-	27	1	238	3	Y	-0-					-0-

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	270	-0-	-10	-0-	270	3			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
05	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
06	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
07	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	262	-0-	-18	-0-	14	1	248	3	Y	-0-					-0-
03	291	N	291	-0-	-0-	-0-	14	1	277	3	Y	-0-					-0-
04	280	N	280	-0-	-0-	-0-	14	1	266	3	Y	-0-					-0-
05	293	N	293	-0-	-0-	-0-	15	1	278	3	Y	-0-					-0-
06	291	N	291	-0-	-0-	-0-	15	1	276	3	Y	-0-					-0-
*07	295	N	295	-0-	-0-	-0-	15	1	280	3	Y	-0-					-0-

SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	136	-0-	-32	-0-	10	1	126	3	Y	-0-					-0-
03	155	N	148	-0-	-7	-0-	10	1	138	3	Y	-0-					-0-
04	150	N	140	-0-	-10	-0-	9	1	131	3	Y	-0-					-0-
05	155	N	137	-0-	-18	-0-	9	1	128	3	Y	-0-					-0-
06	150	N	135	-0-	-15	-0-	8	1	127	3	Y	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	103	1	127	3	Y	-0-					-0-

CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
04	480	N	454	-0-	-26	-0-	454	3			N	-0-					-0-
05	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1152	-0-	-52	-0-	34	1	1118	3	N	-0-					-0-
03	1254	N	1254	-0-	-0-	-0-	41	1	1213	3	N	-0-					-0-
04	1290	N	1172	-0-	-118	-0-	40	1	1132	3	N	-0-					-0-
05	1271	N	1223	-0-	-48	-0-	1223	3			N	-0-					-0-
06	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
07	1209	N	1177	-0-	-32	-0-	63	1	1114	3	N	-0-					-0-

HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	856	N	856	-0-	-0-	-0-	69	1	787	2	N	-0-					3
03	890	N	890	-0-	-0-	-0-	79	1	810	2	N	1					4
							1	9									
04	900	N	847	-0-	-53	-0-	68	1	779	2	N	-0-					4
05	930	N	868	-0-	-62	-0-	70	1	798	2	N	-0-	3	1			1
06	870	N	833	-0-	-37	-0-	74	1	759	2	N	-0-					1
07	868	N	822	-0-	-46	-0-	58	1	763	2	N	1					2
							1	9									

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	772	-0-	-12	-0-	43	1	729	2	Y	-0-					-0-
03	857	N	857	-0-	-0-	-0-	46	1	705	2	Y	-0-					-0-
							106	3									
04	802	N	802	-0-	-0-	-0-	46	1	681	2	Y	-0-					-0-
							75	3									
05	868	N	790	-0-	-78	-0-	50	1	577	2	Y	-0-					-0-
							163	3									
06	840	N	722	-0-	-118	-0-	51	1	628	2	Y	-0-					-0-
							43	3									
07	837	N	741	-0-	-96	-0-	43	1	303	2	Y	-0-					-0-
							395	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	578	-0-	-10	-0-	35	1	543	3	N	-0-					-0-
03	638	N	638	-0-	-0-	-0-	40	1	598	3	N	-0-					-0-
04	630	N	609	-0-	-21	-0-	37	1	572	3	N	-0-					-0-
05	651	N	627	-0-	-24	-0-	38	1	589	3	N	-0-					-0-
06	630	N	606	-0-	-24	-0-	39	1	567	3	N	-0-					-0-
07	620	N	620	-0-	-0-	-0-	43	1	577	3	N	-0-					-0-

WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	730	-0-	-26	-0-	41	1	689	2	Y	-0-					-0-
03	837	N	804	-0-	-33	-0-	43	1	661	2	Y	-0-					-0-
							100	3									
04	782	N	782	-0-	-0-	-0-	45	1	664	2	Y	-0-					-0-
							73	3									
05	806	N	795	-0-	-11	-0-	50	1	581	2	Y	-0-					-0-
							164	3									
06	780	N	695	-0-	-85	-0-	49	1	604	2	Y	-0-					-0-
							42	3									
07	806	N	779	-0-	-27	-0-	45	1	318	2	Y	-0-					-0-
							416	3									

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	341	-0-	-163	-0-	25	1	316	3	Y	-0-					-0-
03	518	N	518	-0-	-0-	-0-	34	1	484	3	Y	-0-					-0-
04	483	N	483	-0-	-0-	-0-	31	1	452	3	Y	-0-					-0-
05	473	N	473	-0-	-0-	-0-	32	1	441	3	Y	-0-					-0-
06	510	N	506	-0-	-4	-0-	29	1	477	3	Y	-0-					-0-
*07	504	N	504	-0-	-0-	-0-	28	1	476	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1107	-0-	-41	-0-	66	1	1038	3	N	3	1	1			5
							3	9									
03	1241	N	1241	-0-	-0-	-0-	85	1	1153	3	N	3	6	1			2
							3	9									
04	1260	N	837	-0-	-423	-0-	61	1	1	2	N	3	3	1			2
							772	3	3	9							
05	1240	N	781	-0-	-459	-0-	57	1	722	3	N	2	1	1			3
							2	9									
06	1200	N	964	-0-	-236	-0-	76	1	1	2	N	1	2	1			2
							886	3	1	9							
*07	988	N	988	-0-	-0-	-0-	80	1	907	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

02	501	N	501	-0-	-0-	-0-	30 2	1 9	469	3	N	2	1	1			2
03	512	N	512	-0-	-0-	-0-	35 1	1 9	476	3	N	1	2	1			1
04	473	N	473	-0-	-0-	-0-	35 1	1 9	437	3	N	1	1	1			1
05	482	N	482	-0-	-0-	-0-	35 1	1 9	446	3	N	1	1	1			1
06	464	N	464	-0-	-0-	-0-	37 1	1 9	426	3	N	1	1	1			1
*07	474	N	474	-0-	-0-	-0-	38	1	436	3	N	-0-					1

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

02	336	N	292	-0-	-44	-0-	22	1	270	3	N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	49	1	359	3	N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	75	1	339	3	N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	77	1	333	3	N	-0-					-0-
06	390	N	380	-0-	-10	-0-	75	1	305	3	N	-0-					-0-
07	434	N	385	-0-	-49	-0-	77	1	308	3	N	-0-					-0-

KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

02	1242	N	1242	-0-	-0-	-0-	224	1	1018	2	Y	-0-					-0-
03	1388	N	1388	-0-	-0-	-0-	247	1	1141	2	Y	-0-					-0-
04	1341	N	1341	-0-	-0-	-0-	258	1	1083	2	Y	-0-					-0-
05	1423	N	1423	-0-	-0-	-0-	316	1	1107	2	Y	-0-					-0-
06	1384	N	1384	-0-	-0-	-0-	294	1	1090	2	Y	-0-					-0-
*07	1432	N	1432	-0-	-0-	-0-	271	1	1161	2	Y	-0-					-0-

CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

02	706	N	706	-0-	-0-	-0-	44	1	662	3	Y	-0-					1
03	527	N	394	-0-	-133	-0-	25	1	369	3	Y	-0-					1
04	780	N	616	-0-	-164	-0-	42	1	574	3	Y	-0-					1
05	775	N	653	-0-	-122	-0-	47	1	606	3	Y	-0-					1
06	532	N	532	-0-	-0-	-0-	42	1	490	3	Y	-0-					1
07	651	N	363	-0-	-288	-0-	32	1	331	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	517	-0-	-15	-0-	31	1	484	3	N	2	1	1			3
							2	9									
03	589	N	576	-0-	-13	-0-	40	1	535	3	N	1	3	1			1
							1	9									
04	570	N	559	-0-	-11	-0-	41	1	517	3	N	1	1	1			1
							1	9									
05	651	N	651	-0-	-0-	-0-	48	1	601	3	N	2	1	1			2
							2	9									
06	621	N	621	-0-	-0-	-0-	49	1	1	2	N	1	1	1			2
							570	3	1	9							
*07	615	N	615	-0-	-0-	-0-	50	1	565	3	N	-0-	1	1			1

SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	226	-0-	-26	-0-	17	1	209	3	Y	-0-					-0-
03	279	N	236	-0-	-43	-0-	16	1	220	3	Y	-0-					-0-
04	243	N	243	-0-	-0-	-0-	15	1	228	3	Y	-0-					-0-
05	248	N	248	-0-	-0-	-0-	17	1	231	3	Y	-0-					-0-
06	247	N	247	-0-	-0-	-0-	14	1	233	3	Y	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	14	1	238	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	372	-0-	-20	-0-	43	1	329	2	Y	-0-					-0-
03	412	N	412	-0-	-0-	-0-	47	1	365	2	Y	-0-					-0-
04	397	N	397	-0-	-0-	-0-	51	1	346	2	Y	-0-					-0-
05	419	N	419	-0-	-0-	-0-	68	1	351	2	Y	-0-					-0-
06	412	N	412	-0-	-0-	-0-	63	1	349	2	Y	-0-					-0-
*07	416	N	416	-0-	-0-	-0-	53	1	363	2	Y	-0-					-0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	423	-0-	-25	-0-	62	1	359	2	Y	2					3
							2	9									
03	496	N	447	-0-	-49	-0-	51	1	395	2	Y	1					4
							1	9									
04	451	N	451	-0-	-0-	-0-	56	1	391	2	Y	4	4	1			4
							4	9									
05	471	N	471	-0-	-0-	-0-	57	1	405	2	Y	8					12
							9	9									
06	446	N	446	-0-	-0-	-0-	56	1	389	2	Y	1	9	1			4
							1	9									
07	465	N	441	-0-	-24	-0-	45	1	396	2	Y	-0-					4

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	425	-0-	-79	-0-	25	1	398	3	N	2	1	8			2
							2	9									
03	511	N	511	-0-	-0-	-0-	35	1	474	3	N	2	3	1			1
							2	9									
04	469	N	469	-0-	-0-	-0-	34	1	432	3	N	3	2	1			2
							3	9									
05	535	N	535	-0-	-0-	-0-	39	1	494	3	N	2	1	1			3
							2	9									
06	498	N	498	-0-	-0-	-0-	39	1	1	2	N	1	2	1			2
							457	3	1	9							
07	496	N	442	-0-	-54	-0-	36	1	405	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	111	-0-	-1	-0-	5	1	106	3	N	-0-					1
03	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-	1	1			-0-
04	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	13	1	123	3	N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	15	1	121	3	N	-0-					-0-
*07	144	N	144	-0-	-0-	-0-	15	1	129	3	N	-0-					-0-

SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	349	-0-	-43	-0-	26	1	322	3	Y	1					1
							1	9									
03	403	N	368	-0-	-35	-0-	24	1	343	3	Y	1	1	1			1
							1	9									
04	390	N	352	-0-	-38	-0-	22	1	330	3	Y	-0-	1	1			-0-
05	372	N	158	-0-	-214	-0-	11	1	147	3	Y	-0-					-0-
06	360	N	276	-0-	-84	-0-	16	1	260	3	Y	-0-					-0-
*07	392	N	392	-0-	-0-	-0-	22	1	370	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	785	-0-	-27	-0-	172	1	613	3	N	-0-					-0-
03	899	N	838	-0-	-61	-0-	190	1	648	3	N	-0-					-0-
04	791	N	791	-0-	-0-	-0-	178	1	613	3	N	-0-					-0-
05	868	N	816	-0-	-52	-0-	190	1	626	3	N	-0-					-0-
06	810	N	761	-0-	-49	-0-	184	1	577	3	N	-0-					-0-
07	806	N	782	-0-	-24	-0-	190	1	592	3	N	-0-					-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	8	-0-	-20	-0-	1	1	7	3	N	-0-					1
03	13	N	11	-0-	-2	-0-	1	1	10	3	N	-0-					1
04	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					1
05	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					1
06	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					1
*07	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					1

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	265	-0-	-15	-0-	265	3			N	-0-					-0-
03	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
04	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	20	-0-	-8	-0-	20	3			Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
07	62	N	27	-0-	-35	-0-	27	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	648	-0-	-24	-0-	38	1	610	2	Y	-0-					-0-
03	744	N	718	-0-	-26	-0-	48	1	670	2	Y	-0-					-0-
04	690	N	685	-0-	-5	-0-	38	1	647	2	Y	-0-					-0-
05	717	N	717	-0-	-0-	-0-	46	1	671	2	Y	-0-					-0-
06	690	N	556	-0-	-134	-0-	36	1	520	2	Y	-0-					-0-
07	713	N	456	-0-	-257	-0-	34	1	422	2	Y	-0-					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

02	168	N	103	-0-	-65	-0-	14	1	89	2	Y	-0-					-0-
03	497	N	497	-0-	-0-	-0-	69	1	428	2	Y	-0-					-0-
04	539	N	539	-0-	-0-	-0-	83	1	456	2	Y	-0-					-0-
05	389	N	389	-0-	-0-	-0-	73	1	316	2	Y	-0-					-0-
06	390	N	338	-0-	-52	-0-	54	1	284	2	Y	-0-					-0-
07	558	N	245	-0-	-313	-0-	36	1	209	2	Y	-0-					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

02	616	N	571	-0-	-45	-0-	32	1	539	2	Y	-0-					-0-
03	628	N	628	-0-	-0-	-0-	34	1	516	2	Y	-0-					-0-
							78	3									
04	608	N	608	-0-	-0-	-0-	35	1	516	2	Y	-0-					-0-
							57	3									
05	620	N	619	-0-	-1	-0-	39	1	452	2	Y	-0-					-0-
							128	3									
06	600	N	551	-0-	-49	-0-	39	1	479	2	Y	-0-					-0-
							33	3									
07	620	N	612	-0-	-8	-0-	35	1	250	2	Y	-0-					-0-
							327	3									

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
04	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
05	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
06	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
*07	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-

SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

02	325	N	325	-0-	-0-	-0-	24	1	300	3	Y	1					1
							1	9									
03	341	N	341	-0-	-0-	-0-	22	1	318	3	Y	1	1	1			1
							1	9									
04	346	N	346	-0-	-0-	-0-	22	1	324	3	Y	-0-	1	1			-0-
05	344	N	344	-0-	-0-	-0-	23	1	321	3	Y	-0-					-0-
06	337	N	337	-0-	-0-	-0-	20	1	317	3	Y	-0-					-0-
07	372	N	341	-0-	-31	-0-	19	1	322	3	Y	-0-					-0-

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

02	28	N	22	-0-	-6	-0-	5	1	17	3	N	-0-					-0-
03	31	N	9	-0-	-22	-0-	2	1	7	3	N	-0-					-0-
04	30	N	3	-0-	-27	-0-	1	1	2	3	N	-0-					-0-
05	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-
*07	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	21	-0-	-7	-0-	1	1	20	3	Y	-0-					-0-
03	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	1	1	21	3	Y	-0-					-0-
05	31	N	22	-0-	-9	-0-	1	1	21	3	Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	1	1	20	3	Y	-0-					-0-
07	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					-0-

HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

02	207	N	207	-0-	-0-	-0-	12	1	195	2	Y	-0-					-0-
03	238	N	238	-0-	-0-	-0-	16	1	222	2	Y	-0-					-0-
04	227	N	227	-0-	-0-	-0-	13	1	214	2	Y	-0-					-0-
05	237	N	237	-0-	-0-	-0-	15	1	222	2	Y	-0-					-0-
06	229	N	229	-0-	-0-	-0-	15	1	214	2	Y	-0-					-0-
07	248	N	230	-0-	-18	-0-	17	1	213	2	Y	-0-					-0-

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
05	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

02	784	N	746	-0-	-38	-0-	70	1	676	3	N	-0-					-0-
03	837	N	479	-0-	-358	-0-	30	1	449	3	N	-0-					-0-
04	810	N	764	-0-	-46	-0-	69	1	695	3	N	-0-					-0-
05	854	N	854	-0-	-0-	-0-	77	1	777	3	N	-0-					-0-
06	845	N	845	-0-	-0-	-0-	75	1	770	3	N	-0-					-0-
07	775	N	600	-0-	-175	-0-	49	1	551	3	N	-0-					-0-

KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

02	797	N	797	-0-	-0-	-0-	11	1	599	2	Y	1					1
							186	3	1	9							
03	493	N	493	-0-	-0-	-0-	11	1	280	2	Y	-0-	1	1			-0-
							202	3									
04	266	N	266	-0-	-0-	-0-	11	1	39	2	Y	-0-					-0-
							216	3									
05	260	N	260	-0-	-0-	-0-	11	1	41	2	Y	-0-					-0-
							208	3									
06	254	N	254	-0-	-0-	-0-	12	1	17	2	Y	-0-					-0-
							225	3									
07	279	N	235	-0-	-44	-0-	11	1	20	2	Y	-0-					-0-
							204	3									

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

02	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			Y	-0-					-0-
05	124	N	72	-0-	-52	-0-	72	3			Y	-0-					-0-
06	90	N	66	-0-	-24	-0-	66	3			Y	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	120	-0-	-76	-0-	120	3			Y	-0-					-0-
03	248	N	178	-0-	-70	-0-	178	3			Y	-0-					-0-
04	240	N	219	-0-	-21	-0-	219	3			Y	-0-					-0-
05	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
07	217	N	187	-0-	-30	-0-	187	3			Y	-0-					-0-

SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
05	403	N	332	-0-	-71	-0-	332	3			N	-0-					-0-
06	450	N	330	-0-	-120	-0-	330	3			N	-0-					-0-
07	403	N	301	-0-	-102	-0-	301	3			N	-0-					-0-

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

02	168	N	40	-0-	-128	-0-	1	1	39	3	Y	-0-					-0-
03	527	N	1	-0-	-526	-0-	1	3			Y	-0-					-0-
04	420	N	249	-0-	-171	-0-	9	1	240	3	Y	-0-					-0-
05	326	N	326	-0-	-0-	-0-	12	1	314	3	Y	-0-					-0-
06	297	N	297	-0-	-0-	-0-	11	1	286	3	Y	-0-					-0-
07	248	N	227	-0-	-21	-0-	10	1	217	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	2659	-0-	-169	-0-	306	1	2352	2	Y	1	1	8			-0-
							1	9									
03	3100	X	2913	-0-	-187	-0-	329	1	2584	2	Y	-0-					-0-
04	2924	X	2924	-0-	-0-	-0-	376	1	2548	2	Y	-0-					-0-
05	2945	X	1991	-0-	-954	-0-	323	1	1667	2	Y	1	1	8			-0-
							1	9									
06	2850	X	-0-	-0-	-2850	-0-					Y	-0-					-0-
07	3007	X	413	-0-	-2594	-0-	53	1	360	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	-0-	13	1	189	3	Y	-0-					-0-
03	222	N	222	-0-	-0-	-0-	15	1	207	3	Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	17	1	199	3	Y	-0-					-0-
05	217	N	217	-0-	-0-	-0-	19	1	198	3	Y	-0-					-0-
06	210	N	208	-0-	-2	-0-	19	1	189	3	Y	-0-					-0-
07	217	N	211	-0-	-6	-0-	18	1	193	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	482	-0-	-22	-0-	33	1	449	3	Y	-0-					-0-
03	564	N	564	-0-	-0-	-0-	40	1	524	3	Y	-0-					-0-
04	566	N	566	-0-	-0-	-0-	39	1	527	3	Y	-0-					-0-
05	593	N	593	-0-	-0-	-0-	41	1	552	3	Y	-0-					-0-
06	580	N	580	-0-	-0-	-0-	50	1	530	3	Y	-0-					-0-
*07	614	N	614	-0-	-0-	-0-	48	1	566	3	Y	-0-					-0-

REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	598	-0-	-102	-0-	23	1	575	3	Y	-0-					1
03	713	N	697	-0-	-16	-0-	32	1	665	3	Y	-0-	1	1			-0-
04	668	N	668	-0-	-0-	-0-	42	1	624	3	Y	2	2	1			-0-
							2	9									
05	682	N	676	-0-	-6	-0-	55	1	621	3	Y	-0-					-0-
06	660	N	633	-0-	-27	-0-	56	1	576	3	Y	1					1
							1	9									
07	682	N	620	-0-	-62	-0-	61	1	559	3	Y	-0-	1	1			-0-

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	783	-0-	-0-	-0-	90	1	693	2	Y	-0-					-0-
03	837	N	837	-0-	-0-	-0-	95	1	742	2	Y	-0-					-0-
04	810	N	810	-0-	-0-	-0-	104	1	706	2	Y	-0-					-0-
05	855	N	855	-0-	-0-	-0-	139	1	716	2	Y	-0-					-0-
06	844	N	844	-0-	-0-	-0-	129	1	715	2	Y	-0-					-0-
*07	861	N	861	-0-	-0-	-0-	110	1	751	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	280	-0-	-56	-0-	11	1	269	3	Y	-0-					-0-
03	341	N	338	-0-	-3	-0-	16	1	322	3	Y	-0-					-0-
04	336	N	336	-0-	-0-	-0-	21	1	315	3	Y	-0-					-0-
05	462	N	462	-0-	-0-	-0-	38	1	424	3	Y	-0-					-0-
06	443	N	443	-0-	-0-	-0-	39	1	404	3	Y	-0-					-0-
*07	443	N	443	-0-	-0-	-0-	44	1	399	3	Y	-0-					-0-

KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

02	196	N	131	-0-	-65	-0-	131	1			Y	-0-					1
03	217	N	145	-0-	-72	-0-	145	1			Y	-0-	1	1			-0-
04	30	N	-0-	-0-	-30	-0-					Y	1	1	1			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
*07	145	N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-

TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

02	168	N	159	-0-	-9	-0-	15	1	143	3	N	1					1
							1	9									
03	186	N	165	-0-	-21	-0-	12	1	153	3	N	-0-					1
04	180	N	170	-0-	-10	-0-	16	1	154	3	N	-0-					1
05	186	N	170	-0-	-16	-0-	15	1	155	3	N	-0-					1
06	162	N	162	-0-	-0-	-0-	15	1	147	3	N	-0-					1
07	186	N	167	-0-	-19	-0-	18	1	149	3	N	-0-					1

KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

02	871	N	871	-0-	-0-	-0-	32	1	798	3	Y	37	8	8			31
							41	9									
03	933	N	933	-0-	-0-	-0-	43	1	881	3	Y	8	31	1			8
							9	9									
04	900	N	750	-0-	-150	-0-	46	1	687	3	Y	15	21	1			2
							17	9									
05	961	N	468	-0-	-493	-0-	38	1	430	3	Y	-0-					2
06	900	N	519	-0-	-381	-0-	46	1	471	3	Y	2	2	1			2
							2	9									
07	775	N	616	-0-	-159	-0-	61	1	554	3	Y	1	3	1			-0-
							1	9									

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

02	336	N	281	-0-	-55	-0-	11	1	270	3	Y	-0-					-0-
03	350	N	350	-0-	-0-	-0-	16	1	334	3	Y	-0-					-0-
04	336	N	336	-0-	-0-	-0-	21	1	315	3	Y	-0-					-0-
05	310	N	298	-0-	-12	-0-	24	1	274	3	Y	-0-					-0-
06	330	N	116	-0-	-214	-0-	10	1	106	3	Y	-0-					-0-
07	341	N	201	-0-	-140	-0-	20	1	181	3	Y	-0-					-0-

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

02	847	N	847	-0-	-0-	-0-	282	1	565	2	Y	-0-					-0-
03	939	N	939	-0-	-0-	-0-	310	1	629	2	Y	-0-					-0-
04	906	N	906	-0-	-0-	-0-	311	1	595	2	Y	-0-					-0-
05	953	N	953	-0-	-0-	-0-	348	1	605	2	Y	-0-					-0-
06	933	N	933	-0-	-0-	-0-	331	1	602	2	Y	-0-					-0-
*07	950	N	950	-0-	-0-	-0-	322	1	628	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

02	364	N	302	-0-	-62	-0-	12	1	290	3	Y	-0-					-0-
03	372	N	368	-0-	-4	-0-	17	1	351	3	Y	-0-					-0-
04	390	N	357	-0-	-33	-0-	23	1	334	3	Y	-0-					-0-
05	373	N	373	-0-	-0-	-0-	30	1	343	3	Y	-0-					-0-
06	360	N	339	-0-	-21	-0-	30	1	309	3	Y	-0-					-0-
07	372	N	365	-0-	-7	-0-	36	1	329	3	Y	-0-					-0-

REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

02	728	N	697	-0-	-31	-0-	27	1	670	3	Y	-0-					1
03	832	N	832	-0-	-0-	-0-	39	1	793	3	Y	-0-	1	1			-0-
04	841	N	841	-0-	-0-	-0-	53	1	779	3	Y	8	7	1			1
							9	9									
05	878	N	878	-0-	-0-	-0-	71	1	807	3	Y	-0-					1
06	850	N	850	-0-	-0-	-0-	75	1	773	3	Y	2	1	1			2
							2	9									
*07	890	N	890	-0-	-0-	-0-	88	1	802	3	Y	-0-	2	1			-0-

WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

02	1438	N	1438	-0-	-0-	-0-	88	1	1350	3	N	-0-					1
03	1615	N	1615	-0-	-0-	-0-	102	1	1512	3	N	1	1	1			1
							1	9									
04	1510	N	1510	-0-	-0-	-0-	91	1	1419	3	N	-0-	1	1			-0-
05	1581	N	1550	-0-	-31	-0-	94	1	1456	3	N	-0-					-0-
06	1560	N	1426	-0-	-134	-0-	92	1	1334	3	N	-0-					-0-
07	1550	N	1480	-0-	-70	-0-	102	1	1378	3	N	-0-					-0-

CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

02	728	N	716	-0-	-12	-0-	716	3			N	-0-					1
03	899	N	847	-0-	-52	-0-	12	1	835	3	N	-0-					1
04	1704	N	1704	-0-	-0-	-0-	89	1	1615	3	N	-0-					1
05	1417	N	1417	-0-	-0-	-0-	95	1	1322	3	N	-0-					1
06	1579	N	1579	-0-	-0-	-0-	92	1	1487	3	N	-0-					1
*07	1610	N	1610	-0-	-0-	-0-	95	1	1515	3	N	-0-					1

SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

02	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	1	1	29	3	Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	1	1	28	3	Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	1	1	26	3	Y	-0-					-0-
07	31	N	24	-0-	-7	-0-	1	1	23	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	281	-0-	-27	-0-	281	3			N	-0-					-0-
03	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
05	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
07	372	N	317	-0-	-55	-0-	317	3			N	-0-					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	2	-0-	-1	-0-	2	3			Y	-0-					129
03	2	N	1	-0-	-1	-0-	1	3			Y	-0-					129
04	3	N	2	-0-	-1	-0-	2	3			Y	-0-					129
05	2	N	1	-0-	-1	-0-	1	3			Y	-0-					129
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					129
07	2	N	-0-	-0-	-2	-0-					Y	-0-					129

CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	453	-0-	-79	-0-	17	1	436	3	Y	-0-					-0-
03	589	N	526	-0-	-63	-0-	24	1	502	3	Y	-0-					-0-
04	390	N	323	-0-	-67	-0-	20	1	303	3	Y	-0-					-0-
05	496	N	405	-0-	-91	-0-	32	1	361	3	Y	11					11
							12	9									
06	510	N	11	-0-	-499	-0-	1	1	10	3	Y	-0-	10	1			1
07	341	N	16	-0-	-325	-0-	1	1	11	3	Y	4	4	1	1	8	-0-
							4	9									

HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	312	-0-	-24	-0-	15	1	297	3	N	-0-					-0-
03	372	N	354	-0-	-18	-0-	16	1	338	3	N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	18	1	317	3	N	-0-					-0-
05	341	N	320	-0-	-21	-0-	22	1	298	3	N	-0-					-0-
06	330	N	269	-0-	-61	-0-	15	1	254	3	N	-0-					-0-
07	341	N	292	-0-	-49	-0-	17	1	275	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	735	N	735	-0-	-0-	-0-	45	1	690	3	N	-0-					-0-
03	764	N	764	-0-	-0-	-0-	48	1	716	3	N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	42	1	652	3	N	-0-					-0-
05	744	N	716	-0-	-28	-0-	43	1	673	3	N	-0-					-0-
06	720	N	682	-0-	-38	-0-	44	1	638	3	N	-0-					-0-
07	713	N	687	-0-	-26	-0-	47	1	640	3	N	-0-					-0-

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	99	-0-	-13	-0-	4	1	95	3	Y	-0-					-0-
03	124	N	110	-0-	-14	-0-	5	1	105	3	Y	-0-					-0-
04	120	N	105	-0-	-15	-0-	7	1	98	3	Y	-0-					-0-
05	124	N	110	-0-	-14	-0-	9	1	101	3	Y	-0-					-0-
06	120	N	26	-0-	-94	-0-	2	1	24	3	Y	-0-					-0-
07	124	N	11	-0-	-113	-0-	1	1	10	3	Y	-0-					-0-

KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	584	N	584	-0-	-0-	-0-	69	1	503	3	Y	11	2	8			9
							12	9									
03	618	N	618	-0-	-0-	-0-	110	1	508	3	Y	-0-	9	1			-0-
04	540	N	495	-0-	-45	-0-	31	1	463	3	Y	1	1	1			-0-
							1	9									
05	747	N	747	-0-	-0-	-0-	60	1	680	3	Y	6					6
							7	9									
06	656	N	656	-0-	-0-	-0-	57	1	587	3	Y	11	6	1			11
							12	9									
*07	682	N	682	-0-	-0-	-0-	158	1	521	3	Y	3	13	1			1
							3	9									

CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	204	-0-	-48	-0-	14	1	190	3	N	-0-					1
03	248	N	219	-0-	-29	-0-	15	1	204	3	N	-0-					1
04	240	N	219	-0-	-21	-0-	17	1	202	3	N	-0-					1
05	237	N	237	-0-	-0-	-0-	20	1	217	3	N	-0-					1
06	246	N	246	-0-	-0-	-0-	22	1	224	3	N	-0-					1
*07	240	N	240	-0-	-0-	-0-	22	1	218	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-
03	140	N	140	-0-	-0-	-0-	9	1	131	3	Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	8	1	120	3	Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	9	1	121	3	Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	7	1	121	3	Y	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	7	1	122	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

02	284	N	284	-0-	-0-	-0-	21	1	262	3	Y	1					2
							1	9									
03	372	N	332	-0-	-40	-0-	28	1	303	3	Y	1					3
							1	9									
04	360	N	310	-0-	-50	-0-	29	1	280	3	Y	1	4	1			-0-
							1	9									
05	310	N	288	-0-	-22	-0-	28	1	259	3	Y	1					1
							1	9									
06	334	N	334	-0-	-0-	-0-	32	1	301	3	Y	1					2
							1	9									
07	310	N	305	-0-	-5	-0-	34	1	271	3	Y	-0-					2

HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

02	176	N	176	-0-	-0-	-0-	20	1	156	2	Y	-0-					-0-
03	203	N	203	-0-	-0-	-0-	23	1	180	2	Y	-0-					-0-
04	195	N	195	-0-	-0-	-0-	25	1	170	2	Y	-0-					-0-
05	205	N	205	-0-	-0-	-0-	33	1	172	2	Y	-0-					-0-
06	201	N	201	-0-	-0-	-0-	31	1	170	2	Y	-0-					-0-
*07	205	N	205	-0-	-0-	-0-	26	1	179	2	Y	-0-					-0-

KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

02	756	N	732	-0-	-24	-0-	28	1	704	3	Y	-0-					1
03	837	N	819	-0-	-18	-0-	38	1	781	3	Y	-0-	1	1			-0-
04	810	N	792	-0-	-18	-0-	50	1	740	3	Y	2	2	1			-0-
							2	9									
05	830	N	830	-0-	-0-	-0-	67	1	761	3	Y	2					2
							2	9									
06	800	N	800	-0-	-0-	-0-	71	1	728	3	Y	1	3	1			-0-
							1	9									
07	806	N	755	-0-	-51	-0-	74	1	679	3	Y	2	2	1			-0-
							2	9									

SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
07	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	504	-0-	-28	-0-	43	1	453	3	Y	7	6	1	1	8	-0-
							8	9									
03	558	N	498	-0-	-60	-0-	46	1	452	3	Y	-0-					-0-
04	510	N	500	-0-	-10	-0-	55	1	445	3	Y	-0-					-0-
05	572	N	572	-0-	-0-	-0-	63	1	508	3	Y	1	1	8			-0-
							1	9									
06	509	N	509	-0-	-0-	-0-	59	1	450	3	Y	-0-					-0-
07	527	N	523	-0-	-4	-0-	54	1	469	3	Y	-0-					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	556	-0-	-4	-0-	27	1	519	3	N	9	2	1	1	8	10
							10	9									
03	620	N	603	-0-	-17	-0-	28	1	575	3	N	-0-	6	1			4
04	581	N	581	-0-	-0-	-0-	32	1	548	3	N	1	3	1			2
							1	9									
05	620	N	602	-0-	-18	-0-	41	1	561	3	N	-0-	1	1			1
06	582	N	582	-0-	-0-	-0-	32	1	549	3	N	1					2
							1	9									
*07	613	N	613	-0-	-0-	-0-	35	1	578	3	N	-0-	1	1			1

MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1003	-0-	-201	-0-	67	1	917	3	Y	17					26
							19	9									
03	1271	N	675	-0-	-596	-0-	47	1	627	3	Y	1					27
							1	9									
04	900	N	505	-0-	-395	-0-	34	1	471	3	Y	-0-	24	1			3
05	1223	N	1223	-0-	-0-	-0-	85	1	1136	3	Y	2					5
							2	9									
06	1109	N	1109	-0-	-0-	-0-	95	1	1014	3	Y	-0-					5
*07	1137	X	1137	-0-	-0-	-0-	88	1	1048	3	Y	1					6
							1	9									

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	579	-0-	-37	-0-	34	1	545	2	Y	-0-					-0-
03	693	N	693	-0-	-0-	-0-	46	1	647	2	Y	-0-					-0-
04	694	N	694	-0-	-0-	-0-	39	1	655	2	Y	-0-					-0-
05	700	N	700	-0-	-0-	-0-	45	1	655	2	Y	-0-					-0-
06	660	N	569	-0-	-91	-0-	37	1	532	2	Y	-0-					-0-
07	713	N	601	-0-	-112	-0-	45	1	556	2	Y	-0-					-0-

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	277	-0-	-3	-0-	16	1	261	2	Y	-0-					-0-
03	310	N	309	-0-	-1	-0-	21	1	288	2	Y	-0-					-0-
04	300	N	297	-0-	-3	-0-	17	1	280	2	Y	-0-					-0-
05	310	N	308	-0-	-2	-0-	20	1	288	2	Y	-0-					-0-
06	300	N	298	-0-	-2	-0-	19	1	279	2	Y	-0-					-0-
07	310	N	304	-0-	-6	-0-	23	1	281	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	533	N	533	-0-	-0-	-0-	46	1	486	3	Y	1	4	1			-0-
							1	9									
03	585	N	585	-0-	-0-	-0-	54	1	531	3	Y	-0-					-0-
04	570	N	538	-0-	-32	-0-	59	1	479	3	Y	-0-					-0-
05	591	N	591	-0-	-0-	-0-	65	1	526	3	Y	-0-					-0-
06	570	N	559	-0-	-11	-0-	65	1	494	3	Y	-0-					-0-
*07	574	N	574	-0-	-0-	-0-	59	1	515	3	Y	-0-					-0-

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	411	-0-	-9	-0-	35	1	372	3	Y	4	6	1			-0-
							4	9									
03	465	N	438	-0-	-27	-0-	40	1	398	3	Y	-0-					-0-
04	420	N	416	-0-	-4	-0-	46	1	370	3	Y	-0-					-0-
05	465	N	459	-0-	-6	-0-	51	1	408	3	Y	-0-					-0-
06	420	N	413	-0-	-7	-0-	48	1	365	3	Y	-0-					-0-
07	434	N	389	-0-	-45	-0-	40	1	349	3	Y	-0-					-0-

MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	598	N	598	-0-	-0-	-0-	52	1	546	3	Y	-0-					-0-
03	650	N	650	-0-	-0-	-0-	60	1	590	3	Y	-0-					-0-
04	600	N	580	-0-	-20	-0-	64	1	516	3	Y	-0-					-0-
05	666	N	666	-0-	-0-	-0-	74	1	592	3	Y	-0-					-0-
06	630	N	628	-0-	-2	-0-	73	1	555	3	Y	-0-					-0-
*07	650	N	650	-0-	-0-	-0-	67	1	583	3	Y	-0-					-0-

MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	718	-0-	-38	-0-	44	1	674	3	N	-0-					-0-
03	837	N	783	-0-	-54	-0-	49	1	734	3	N	-0-					-0-
04	960	N	730	-0-	-230	-0-	44	1	686	3	N	-0-					-0-
05	806	N	753	-0-	-53	-0-	46	1	707	3	N	-0-					-0-
06	750	N	721	-0-	-29	-0-	47	1	674	3	N	-0-					-0-
07	744	N	730	-0-	-14	-0-	50	1	680	3	N	-0-					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	384	-0-	-36	-0-	26	1	358	3	Y	-0-					-0-
03	511	N	511	-0-	-0-	-0-	36	1	474	3	Y	1					1
							1	9									
04	560	N	560	-0-	-0-	-0-	38	1	522	3	Y	-0-	1	1			-0-
05	573	N	573	-0-	-0-	-0-	40	1	533	3	Y	-0-					-0-
06	558	N	558	-0-	-0-	-0-	48	1	510	3	Y	-0-					-0-
07	589	N	572	-0-	-17	-0-	45	1	527	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	302	-0-	-6	-0-	22	1	279	3	Y	1					1
							1	9									
03	341	N	331	-0-	-10	-0-	22	1	308	3	Y	1	1	1			1
							1	9									
04	334	N	334	-0-	-0-	-0-	21	1	313	3	Y	-0-	1	1			-0-
05	368	N	368	-0-	-0-	-0-	25	1	343	3	Y	-0-					-0-
06	330	N	313	-0-	-17	-0-	18	1	295	3	Y	-0-					-0-
*07	393	N	393	-0-	-0-	-0-	118	1	275	3	Y	-0-					-0-

SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	508	-0-	-80	-0-	37	1	471	3	Y	-0-					1
03	558	N	517	-0-	-41	-0-	34	1	482	3	Y	1	1	1			1
							1	9									
04	570	N	504	-0-	-66	-0-	32	1	472	3	Y	-0-	1	1			-0-
05	558	N	527	-0-	-31	-0-	35	1	492	3	Y	-0-					-0-
06	531	N	531	-0-	-0-	-0-	31	1	500	3	Y	-0-					-0-
*07	628	N	628	-0-	-0-	-0-	35	1	593	3	Y	-0-					-0-

SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	289	-0-	-47	-0-	21	1	267	3	Y	1					1
							1	9									
03	341	N	302	-0-	-39	-0-	20	1	281	3	Y	1	1	1			1
							1	9									
04	330	N	284	-0-	-46	-0-	18	1	266	3	Y	-0-	1	1			-0-
05	310	N	208	-0-	-102	-0-	14	1	194	3	Y	-0-					-0-
06	300	N	54	-0-	-246	-0-	3	1	51	3	Y	-0-					-0-
07	279	N	135	-0-	-144	-0-	103	1	32	3	Y	-0-					-0-

SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	383	-0-	-65	-0-	28	1	354	3	Y	1					1
							1	9									
03	434	N	424	-0-	-10	-0-	28	1	395	3	Y	1	1	1			1
							1	9									
04	420	N	398	-0-	-22	-0-	25	1	373	3	Y	-0-	1	1			-0-
05	434	N	401	-0-	-33	-0-	27	1	374	3	Y	-0-					-0-
06	420	N	400	-0-	-20	-0-	23	1	377	3	Y	-0-					-0-
*07	507	N	507	-0-	-0-	-0-	124	1	383	3	Y	-0-					-0-

CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
05	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
06	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
07	465	N	392	-0-	-73	-0-	392	3			N	-0-					-0-

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	771	N	771	-0-	-0-	-0-	771	3			N	-0-					1
03	868	N	858	-0-	-10	-0-	858	3			N	-0-					1
04	810	N	804	-0-	-6	-0-	804	3			N	-0-					1
05	868	N	825	-0-	-43	-0-	825	3			N	-0-					1
06	840	N	769	-0-	-71	-0-	769	3			N	-0-					1
07	837	N	695	-0-	-142	-0-	695	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	316	-0-	-160	-0-	316	3			N	-0-					-0-
03	434	N	347	-0-	-87	-0-	347	3			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
05	341	N	111	-0-	-230	-0-	111	3			N	-0-					-0-
06	330	N	7	-0-	-323	-0-	7	3			N	-0-					-0-
07	372	N	4	-0-	-368	-0-	4	3			N	-0-					-0-

MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	69	-0-	-15	-0-	7	1	62	3	N	-0-					-0-
03	93	N	74	-0-	-19	-0-	5	1	68	3	N	1					1
							1	9									
04	90	N	72	-0-	-18	-0-	7	1	65	3	N	-0-					1
05	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					1
06	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					1
*07	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					1

GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	281	N	281	-0-	-0-	-0-	17	1	264	3	Y	-0-					-0-
03	337	N	337	-0-	-0-	-0-	20	1	317	3	Y	-0-					-0-
04	288	N	288	-0-	-0-	-0-	18	1	270	3	Y	-0-					-0-
05	299	N	299	-0-	-0-	-0-	19	1	280	3	Y	-0-					-0-
06	344	N	344	-0-	-0-	-0-	22	1	322	3	Y	-0-					-0-
*07	334	N	334	-0-	-0-	-0-	21	1	313	3	Y	-0-					-0-

PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	294	N	294	-0-	-0-	-0-	18	1	276	3	Y	-0-					-0-
03	324	N	324	-0-	-0-	-0-	19	1	305	3	Y	-0-					-0-
04	330	N	310	-0-	-20	-0-	19	1	291	3	Y	-0-					-0-
05	341	N	320	-0-	-21	-0-	20	1	300	3	Y	-0-					-0-
06	310	N	310	-0-	-0-	-0-	20	1	290	3	Y	-0-					-0-
*07	317	N	317	-0-	-0-	-0-	20	1	297	3	Y	-0-					-0-

CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
03	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
04	630	N	622	-0-	-8	-0-	622	3			N	-0-					-0-
05	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
06	630	N	620	-0-	-10	-0-	620	3			N	-0-					-0-
07	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-

HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	729	N	729	-0-	-0-	-0-	84	1	645	2	Y	-0-					-0-
03	807	N	807	-0-	-0-	-0-	91	1	716	2	Y	-0-					-0-
04	808	N	808	-0-	-0-	-0-	104	1	703	2	Y	1	1	8			-0-
							1	9									
05	829	N	829	-0-	-0-	-0-	135	1	694	2	Y	-0-					-0-
06	808	N	808	-0-	-0-	-0-	123	1	685	2	Y	-0-					-0-
07	837	N	837	-0-	-0-	-0-	107	1	729	2	Y	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	458	-0-	-18	-0-	28	1	428	3	Y	2					6
							2	9									
03	527	N	498	-0-	-29	-0-	29	1	467	3	Y	2	5	1			3
							2	9									
04	510	N	478	-0-	-32	-0-	29	1	448	3	Y	1					4
							1	9									
05	496	N	484	-0-	-12	-0-	31	1	453	3	Y	-0-					4
06	480	N	462	-0-	-18	-0-	30	1	430	3	Y	2					6
							2	9									
07	496	N	437	-0-	-59	-0-	27	1	410	3	Y	-0-	5	1			1

REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

02	252	N	186	-0-	-66	-0-	7	1	179	3	Y	-0-					1
03	310	N	191	-0-	-119	-0-	9	1	182	3	Y	-0-	1	1			-0-
04	240	N	172	-0-	-68	-0-	11	1	161	3	Y	-0-					-0-
05	217	N	169	-0-	-48	-0-	14	1	155	3	Y	-0-					-0-
06	180	N	150	-0-	-30	-0-	13	1	137	3	Y	-0-					-0-
07	186	N	144	-0-	-42	-0-	14	1	130	3	Y	-0-					-0-

CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

02	196	N	156	-0-	-40	-0-	5	1	151	3	Y	-0-					-0-
03	217	N	170	-0-	-47	-0-	6	1	164	3	Y	-0-					-0-
04	210	N	158	-0-	-52	-0-	5	1	153	3	Y	-0-					-0-
05	186	N	169	-0-	-17	-0-	6	1	163	3	Y	-0-					-0-
06	162	N	162	-0-	-0-	-0-	6	1	156	3	Y	-0-					-0-
*07	162	N	162	-0-	-0-	-0-	7	1	155	3	Y	-0-					-0-

SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

02	112	N	15	-0-	-97	-0-	1	1	8	3	Y	5	4	8			20
							6	9									
03	124	N	14	-0-	-110	-0-	1	1	9	3	Y	4	17	1	2	8	5
							4	9									
04	30	N	11	-0-	-19	-0-	1	1	9	3	Y	1	5	1			1
							1	9									
05	31	N	11	-0-	-20	-0-	1	1	7	3	Y	3	2	8			2
							3	9									
06	14	N	10	-0-	-4	-0-	1	1	6	3	Y	3	3	8			2
							3	9									
*07	13	N	13	-0-	-0-	-0-	1	1	5	3	Y	6	2	1	5	8	1
							7	9									

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

02	908	N	908	-0-	-0-	-0-	51	1	857	2	N	-0-					-0-
03	868	N	764	-0-	-104	-0-	41	1	628	2	N	-0-					-0-
							95	3									
04	840	N	730	-0-	-110	-0-	42	1	620	2	N	-0-					-0-
							68	3									
05	868	N	738	-0-	-130	-0-	46	1	539	2	N	-0-					-0-
							153	3									
06	750	N	706	-0-	-44	-0-	50	1	614	2	N	-0-					-0-
							42	3									
07	744	N	725	-0-	-19	-0-	42	1	296	2	N	-0-					-0-
							387	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	378	N	378	-0-	-0-	-0-	378	3			N	-0-			-0-
03	434	N	182	-0-	-252	-0-	182	3			N	-0-			-0-
04	390	N	76	-0-	-314	-0-	76	3			N	-0-			-0-
05	434	N	63	-0-	-371	-0-	63	3			N	-0-			-0-
06	180	N	55	-0-	-125	-0-	55	3			N	-0-			-0-
07	93	N	64	-0-	-29	-0-	64	3			N	-0-			-0-

KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

02	1092	N	1039	-0-	-53	-0-	57	1	982	3	Y	-0-			-0-
03	1118	N	1118	-0-	-0-	-0-	55	1	1063	3	Y	-0-			-0-
04	1062	N	1062	-0-	-0-	-0-	52	1	1010	3	Y	-0-			-0-
05	1147	N	1092	-0-	-55	-0-	57	1	1035	3	Y	-0-			-0-
06	1080	N	1061	-0-	-19	-0-	55	1	1006	3	Y	-0-			-0-
07	1085	N	1067	-0-	-18	-0-	55	1	1012	3	Y	-0-			-0-

KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

02	140	N	116	-0-	-24	-0-	8	1	108	3	N	-0-			-0-
03	155	N	134	-0-	-21	-0-	9	1	125	3	N	-0-			-0-
04	150	N	137	-0-	-13	-0-	11	1	126	3	N	-0-			-0-
05	124	N	118	-0-	-6	-0-	10	1	108	3	N	-0-			-0-
06	153	N	153	-0-	-0-	-0-	14	1	139	3	N	-0-			-0-
*07	156	N	156	-0-	-0-	-0-	14	1	142	3	N	-0-			-0-

GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

02	784	N	764	-0-	-20	-0-	42	1	716	2	N	5			5
							6	9							
03	840	N	840	-0-	-0-	-0-	45	1	691	2	N	-0-			5
							104	3							
04	785	N	785	-0-	-0-	-0-	45	1	666	2	N	-0-			5
							74	3							
05	837	N	817	-0-	-20	-0-	51	1	597	2	N	-0-			5
							169	3							
06	810	N	607	-0-	-203	-0-	43	1	528	2	N	-0-			5
							36	3							
07	806	N	794	-0-	-12	-0-	46	1	324	2	N	-0-			5
							424	3							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	219	-0-	-5	-0-	219	3			N	-0-					-0-
03	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
04	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*07	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

02	1120	N	1091	-0-	-29	-0-	61	1	1030	2	Y	-0-					-0-
03	1215	N	1215	-0-	-0-	-0-	65	1	1000	2	Y	-0-					-0-
							150	3									
04	1170	N	1126	-0-	-44	-0-	65	1	956	2	Y	-0-					-0-
							105	3									
05	1209	N	1109	-0-	-100	-0-	70	1	810	2	Y	-0-					-0-
							229	3									
06	1170	N	984	-0-	-186	-0-	69	1	856	2	Y	-0-					-0-
							59	3									
07	1178	N	1040	-0-	-138	-0-	60	1	425	2	Y	-0-					-0-
							555	3									

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

02	1204	N	1142	-0-	-62	-0-	64	1	1078	2	Y	-0-					-0-
03	1271	N	1261	-0-	-10	-0-	68	1	1037	2	Y	-0-					-0-
							156	3									
04	1230	N	1221	-0-	-9	-0-	70	1	1037	2	Y	-0-					-0-
							114	3									
05	1271	N	1257	-0-	-14	-0-	79	1	918	2	Y	-0-					-0-
							260	3									
06	1230	N	1059	-0-	-171	-0-	75	1	921	2	Y	-0-					-0-
							63	3									
07	1271	N	1213	-0-	-58	-0-	70	1	495	2	Y	1	1	8			-0-
							647	3	1	9							

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

02	952	N	821	-0-	-131	-0-	46	1	775	2	Y	-0-					-0-
03	1054	N	918	-0-	-136	-0-	49	1	755	2	Y	-0-					-0-
							114	3									
04	960	N	832	-0-	-128	-0-	48	1	706	2	Y	-0-					-0-
							78	3									
05	899	N	724	-0-	-175	-0-	45	1	529	2	Y	-0-					-0-
							150	3									
06	900	N	576	-0-	-324	-0-	41	1	501	2	Y	-0-					-0-
							34	3									
*07	905	N	905	-0-	-0-	-0-	52	1	370	2	Y	-0-					-0-
							483	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	122	-0-	-1138	-0-	7	1	115	2	Y	-0-					-0-
03	1395	N	483	-0-	-912	-0-	26	1	397	2	Y	-0-					-0-
							60	3									
04	1353	N	1353	-0-	-0-	-0-	78	1	1148	2	Y	-0-					-0-
							127	3									
05	1000	N	1000	-0-	-0-	-0-	63	1	730	2	Y	-0-					-0-
							207	3									
06	986	N	986	-0-	-0-	-0-	69	1	858	2	Y	-0-					-0-
							59	3									
07	1395	N	1135	-0-	-260	-0-	66	1	463	2	Y	-0-					-0-
							606	3									

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

02	560	N	554	-0-	-6	-0-	38	1	516	2	Y	-0-					-0-
03	631	N	631	-0-	-0-	-0-	79	1	552	2	Y	-0-					-0-
04	605	N	605	-0-	-0-	-0-	100	1	505	2	Y	-0-					-0-
05	620	N	584	-0-	-36	-0-	126	1	458	2	Y	-0-					-0-
06	669	N	669	-0-	-0-	-0-	120	1	549	2	Y	-0-					-0-
07	620	N	611	-0-	-9	-0-	33	1	578	2	Y	-0-					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

02	448	N	422	-0-	-26	-0-	36	1	386	3	Y	-0-					-0-
03	488	N	488	-0-	-0-	-0-	42	1	446	3	Y	-0-					-0-
04	465	N	465	-0-	-0-	-0-	39	1	426	3	Y	-0-					-0-
05	477	N	477	-0-	-0-	-0-	48	1	429	3	Y	-0-					-0-
06	480	N	464	-0-	-16	-0-	48	1	416	3	Y	-0-					-0-
07	496	N	478	-0-	-18	-0-	49	1	429	3	Y	-0-					-0-

SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

02	280	N	271	-0-	-9	-0-	13	1	258	3	Y	-0-					-0-
03	403	N	306	-0-	-97	-0-	15	1	291	3	Y	-0-					-0-
04	306	N	306	-0-	-0-	-0-	15	1	291	3	Y	-0-					-0-
05	322	N	322	-0-	-0-	-0-	16	1	306	3	Y	-0-					-0-
06	315	N	315	-0-	-0-	-0-	16	1	299	3	Y	-0-					-0-
*07	410	N	410	-0-	-0-	-0-	101	1	309	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

02	572	N	572	-0-	-0-	-0-	34	1	536	3	N	2	1	1			3
							2	9									
03	645	N	645	-0-	-0-	-0-	44	1	599	3	N	2	4	1			1
							2	9									
04	636	N	636	-0-	-0-	-0-	46	1	580	3	N	9	4	1			6
							10	9									
05	663	N	663	-0-	-0-	-0-	48	1	611	3	N	4	3	1			7
							4	9									
06	647	N	647	-0-	-0-	-0-	51	1	1	2	N	3	5	1			5
							592	3	3	9							
*07	666	N	666	-0-	-0-	-0-	54	1	609	3	N	3	3	1			5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	440	N	440	-0-	-0-	-0-	51	1	389	2	Y	-0-					-0-
03	484	N	484	-0-	-0-	-0-	55	1	429	2	Y	-0-					-0-
04	480	N	458	-0-	-22	-0-	59	1	399	2	Y	-0-					-0-
05	496	N	482	-0-	-14	-0-	78	1	404	2	Y	-0-					-0-
06	480	N	473	-0-	-7	-0-	72	1	400	2	Y	1	1	8			-0-
							1	9									
*07	474	N	474	-0-	-0-	-0-	60	1	414	2	Y	-0-					-0-

CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

02	588	N	466	-0-	-122	-0-	23	1	443	3	Y	-0-					2
03	713	N	600	-0-	-113	-0-	30	1	569	3	Y	1	2	1			1
							1	9									
04	616	N	616	-0-	-0-	-0-	30	1	585	3	Y	1					2
							1	9									
05	595	N	595	-0-	-0-	-0-	29	1	565	3	Y	1	2	1			1
							1	9									
06	570	N	526	-0-	-44	-0-	26	1	500	3	Y	-0-					1
07	651	N	609	-0-	-42	-0-	126	1	483	3	Y	-0-	1	1			-0-

KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

02	208	N	208	-0-	-0-	-0-	134	1	74	3	Y	-0-					-0-
03	248	N	232	-0-	-16	-0-	149	1	83	3	Y	-0-					-0-
04	90	N	85	-0-	-5	-0-	5	1	80	3	Y	-0-					-0-
05	93	N	91	-0-	-2	-0-	7	1	84	3	Y	-0-					-0-
06	210	N	91	-0-	-119	-0-	8	1	83	3	Y	-0-					-0-
*07	239	N	239	-0-	-0-	-0-	154	1	85	3	Y	-0-					-0-

WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

02	592	N	592	-0-	-0-	-0-	36	1	556	3	N	-0-					-0-
03	682	N	637	-0-	-45	-0-	40	1	597	3	N	-0-					-0-
04	660	N	585	-0-	-75	-0-	35	1	550	3	N	-0-					-0-
05	651	N	580	-0-	-71	-0-	35	1	545	3	N	-0-					-0-
06	630	N	567	-0-	-63	-0-	37	1	530	3	N	-0-					-0-
07	620	N	619	-0-	-1	-0-	43	1	576	3	N	-0-					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

02	532	N	484	-0-	-48	-0-	33	1	451	3	N	-0-					-0-
03	589	N	517	-0-	-72	-0-	36	1	481	3	N	-0-					-0-
04	540	N	481	-0-	-59	-0-	33	1	448	3	N	-0-					-0-
05	527	N	475	-0-	-52	-0-	33	1	442	3	N	-0-					-0-
06	510	N	442	-0-	-68	-0-	38	1	404	3	N	-0-					-0-
*07	552	N	552	-0-	-0-	-0-	43	1	509	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	304	-0-	-32	-0-	17	1	287	3	N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	19	1	367	3	N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	20	1	386	3	N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	21	1	389	3	N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	21	1	382	3	N	-0-					-0-
*07	511	N	511	-0-	-0-	-0-	123	1	388	3	N	-0-					-0-

KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	911	N	911	-0-	-0-	-0-	60	1	851	3	Y	-0-					-0-
03	992	N	933	-0-	-59	-0-	40	1	893	3	Y	-0-					-0-
04	960	N	940	-0-	-20	-0-	65	1	875	3	Y	-0-					-0-
05	992	N	948	-0-	-44	-0-	74	1	874	3	Y	-0-					-0-
06	900	N	742	-0-	-158	-0-	84	1	658	3	Y	-0-					-0-
07	961	N	948	-0-	-13	-0-	103	1	845	3	Y	-0-					-0-

GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	511	-0-	-105	-0-	36	1	474	3	Y	1					4
							1	9									
03	589	N	166	-0-	-423	-0-	14	1	152	3	Y	-0-					4
04	570	N	285	-0-	-285	-0-	31	1	254	3	Y	-0-					4
05	558	N	170	-0-	-388	-0-	19	1	150	3	Y	1	3	1			2
							1	9									
06	150	N	143	-0-	-7	-0-	14	1	129	3	Y	-0-					2
*07	335	N	335	-0-	-0-	-0-	29	1	306	3	Y	-0-					2

WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	7	1	113	3	N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	9	1	140	3	N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	10	1	149	3	N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	13	1	181	3	N	-0-					-0-
*07	248	N	248	-0-	-0-	-0-	17	1	231	3	N	-0-					-0-

SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	24	-0-	-704	-0-	2	1	22	3	N	-0-					-0-
03	434	N	432	-0-	-2	-0-	33	1	399	3	N	-0-					-0-
04	972	N	972	-0-	-0-	-0-	64	1	907	3	N	1					1
							1	9									
05	871	N	871	-0-	-0-	-0-	63	1	808	3	N	-0-					1
06	742	N	742	-0-	-0-	-0-	72	1	670	3	N	-0-					1
07	992	N	576	-0-	-416	-0-	70	1	505	3	N	1					2
							1	9									

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	889	N	889	-0-	-0-	-0-	74	1	815	3	N	-0-					-0-
03	881	N	881	-0-	-0-	-0-	67	1	814	3	N	-0-					-0-
04	747	N	747	-0-	-0-	-0-	49	1	698	3	N	-0-					-0-
05	659	N	659	-0-	-0-	-0-	47	1	612	3	N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	62	1	573	3	N	-0-					-0-
*07	929	N	929	-0-	-0-	-0-	113	1	816	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-		-0-	-0-	5	1	74	3	N	9	3	1			13
								10	9									
03	110	N	110	-0-		-0-	-0-	20	1	83	3	N	6	14	1			5
								7	9									
04	128	N	128	-0-		-0-	-0-	39	1	82	3	N	6	5	1			6
								7	9									
05	178	N	178	-0-		-0-	-0-	91	1	84	3	N	3	3	1			6
								3	9									
06	165	N	165	-0-		-0-	-0-	99	1	64	3	N	2	4	1			4
								2	9									
*07	161	N	161	-0-		-0-	-0-	103	1	57	3	N	1	2	1			3
								1	9									

SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

02	1	N	1	-0-		-0-	-0-	1	3			Y	-0-					-0-
03	1	N	1	-0-		-0-	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-		-0-	-0-	1	3			Y	-0-					-0-
05	1	N	1	-0-		-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-		-0-	-0-	1	3			Y	-0-					-0-
07	1	N	1	-0-		-0-	-0-	1	3			Y	-0-					-0-

EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

02	784	N	704	-0-		-80	-0-	53	1	649	3	Y	2					4
								2	9									
03	898	N	898	-0-		-0-	-0-	77	1	818	3	Y	3					7
								3	9									
04	869	N	869	-0-		-0-	-0-	82	1	785	3	Y	2	8	1			1
								2	9									
05	889	N	889	-0-		-0-	-0-	86	1	801	3	Y	2					3
								2	9									
06	870	N	821	-0-		-49	-0-	79	1	741	3	Y	1					4
								1	9									
07	899	N	748	-0-		-151	-0-	83	1	665	3	Y	-0-					4

REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

02	18	N	18	-0-		-0-	-0-	1	1	17	3	Y	-0-					-0-
03	20	N	20	-0-		-0-	-0-	1	1	19	3	Y	-0-					-0-
04	20	N	20	-0-		-0-	-0-	1	1	19	3	Y	-0-					-0-
05	31	N	22	-0-		-9	-0-	2	1	20	3	Y	-0-					-0-
06	30	N	9	-0-		-21	-0-	1	1	8	3	Y	-0-					-0-
07	31	N	3	-0-		-28	-0-	3	3			Y	-0-					-0-

HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

02	420	N	419	-0-		-1	-0-	34	1	385	2	N	-0-					2
03	468	N	468	-0-		-0-	-0-	41	1	426	2	N	1					3
								1	9									
04	480	N	432	-0-		-48	-0-	35	1	397	2	N	-0-					3
05	465	N	405	-0-		-60	-0-	33	1	372	2	N	-0-	2	1			1
06	450	N	437	-0-		-13	-0-	39	1	398	2	N	-0-					1
07	434	N	424	-0-		-10	-0-	30	1	394	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

02	1427	N	1427	-0-	-0-	-0-	117	1	1266	3	Y	40	29	1	3	8	40
							44	9									
03	1508	N	1508	-0-	-0-	-0-	120	1	1342	3	Y	42	39	1	5	8	38
							46	9									
04	1084	N	1084	-0-	-0-	-0-	85	1	973	3	Y	24	26	1			36
							26	9									
05	1674	N	1674	-0-	-0-	-0-	138	1	1500	3	Y	33	36	1			33
							36	9									
06	1439	N	1439	-0-	-0-	-0-	115	1	1299	3	Y	23	20	1			36
							25	9									
*07	1337	N	1337	-0-	-0-	-0-	102	1	1206	3	Y	26	18	1			44
							29	9									

ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

02	511	N	511	-0-	-0-	-0-	157	1	354	2	Y	-0-					-0-
03	568	N	568	-0-	-0-	-0-	197	1	371	2	Y	-0-					-0-
04	533	N	533	-0-	-0-	-0-	205	1	328	2	Y	-0-					-0-
05	458	N	458	-0-	-0-	-0-	212	1	246	2	Y	-0-					-0-
06	569	N	569	-0-	-0-	-0-	217	1	352	2	Y	-0-					-0-
*07	586	N	586	-0-	-0-	-0-	169	1	417	2	Y	-0-					-0-

MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

02	700	N	676	-0-	-24	-0-	33	1	643	3	N	-0-					-0-
03	764	N	764	-0-	-0-	-0-	35	1	729	3	N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	40	1	696	3	N	-0-					-0-
05	769	N	769	-0-	-0-	-0-	52	1	717	3	N	-0-					-0-
06	751	N	751	-0-	-0-	-0-	42	1	709	3	N	-0-					-0-
07	775	N	771	-0-	-4	-0-	44	1	727	3	N	-0-					-0-

MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

02	532	N	515	-0-	-17	-0-	25	1	490	3	N	-0-					-0-
03	589	N	579	-0-	-10	-0-	27	1	552	3	N	-0-					-0-
04	540	N	432	-0-	-108	-0-	24	1	408	3	N	-0-					-0-
05	558	N	481	-0-	-77	-0-	33	1	448	3	N	-0-					-0-
06	570	N	448	-0-	-122	-0-	25	1	423	3	N	-0-					-0-
07	434	N	38	-0-	-396	-0-	2	1	36	3	N	-0-					-0-

SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

02	364	N	345	-0-	-19	-0-	25	1	320	3	Y	-0-					-0-
03	372	N	371	-0-	-1	-0-	24	1	347	3	Y	-0-					-0-
04	360	N	358	-0-	-2	-0-	23	1	335	3	Y	-0-					-0-
05	372	N	355	-0-	-17	-0-	24	1	331	3	Y	-0-					-0-
06	360	N	349	-0-	-11	-0-	20	1	329	3	Y	-0-					-0-
07	372	N	343	-0-	-29	-0-	19	1	324	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0-	-0-	7	1	109	3	N	1					1
							1	9									
03	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-	1	1			-0-
04	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	10	1	119	3	N	-0-					-0-

SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	173	N	173	-0-	-0-	-0-	13	1	160	3	Y	-0-					-0-
03	189	N	189	-0-	-0-	-0-	12	1	177	3	Y	-0-					-0-
04	184	N	184	-0-	-0-	-0-	12	1	172	3	Y	-0-					-0-
05	186	N	185	-0-	-1	-0-	12	1	173	3	Y	-0-					-0-
06	184	N	184	-0-	-0-	-0-	11	1	173	3	Y	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	11	1	176	3	Y	-0-					-0-

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	N	158	-0-	-0-	-0-	61	1	97	3	Y	-0-					-0-
03	186	N	158	-0-	-28	-0-	57	1	101	3	Y	-0-					-0-
04	240	N	125	-0-	-115	-0-	34	1	91	3	Y	-0-					-0-
05	186	N	100	-0-	-86	-0-	11	1	89	3	Y	-0-					-0-
06	150	N	105	-0-	-45	-0-	20	1	85	3	Y	-0-					-0-
07	124	N	91	-0-	-33	-0-	9	1	82	3	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	839	-0-	-85	-0-	80	1	759	3	Y	-0-					-0-
03	1023	N	912	-0-	-111	-0-	111	1	799	3	Y	2					2
							2	9									
04	990	N	898	-0-	-92	-0-	153	1	744	3	Y	1	2	1			1
							1	9									
05	961	N	903	-0-	-58	-0-	164	1	738	3	Y	1					2
							1	9									
06	899	N	899	-0-	-0-	-0-	188	1	710	3	Y	1					3
							1	9									
*07	948	N	948	-0-	-0-	-0-	193	1	754	3	Y	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	665	N	665	-0-	-0-	-0-	114	1	551	3	Y	-0-					-0-
03	775	N	736	-0-	-39	-0-	131	1	604	3	Y	1					1
							1	9									
04	643	N	643	-0-	-0-	-0-	41	1	602	3	Y	-0-	1	1			-0-
05	688	N	688	-0-	-0-	-0-	56	1	632	3	Y	-0-					-0-
06	720	N	655	-0-	-65	-0-	57	1	594	3	Y	4	4	1			-0-
							4	9									
*07	718	N	718	-0-	-0-	-0-	162	1	552	3	Y	4	4	1			-0-
							4	9									

REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	136	-0-	-4	-0-	5	1	131	3	Y	-0-					-0-
03	155	N	150	-0-	-5	-0-	7	1	143	3	Y	-0-					-0-
04	150	N	146	-0-	-4	-0-	9	1	137	3	Y	-0-					-0-
05	155	N	149	-0-	-6	-0-	12	1	137	3	Y	-0-					-0-
06	150	N	145	-0-	-5	-0-	13	1	132	3	Y	-0-					-0-
07	155	N	149	-0-	-6	-0-	15	1	134	3	Y	-0-					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	818	-0-	-50	-0-	46	1	772	2	Y	-0-					-0-
03	974	N	974	-0-	-0-	-0-	52	1	801	2	Y	-0-					-0-
							121	3									
04	933	N	933	-0-	-0-	-0-	54	1	792	2	Y	-0-					-0-
							87	3									
05	952	N	952	-0-	-0-	-0-	60	1	695	2	Y	-0-					-0-
							197	3									
06	997	N	997	-0-	-0-	-0-	70	1	867	2	Y	-0-					-0-
							60	3									
*07	965	N	965	-0-	-0-	-0-	56	1	394	2	Y	-0-					-0-
							515	3									

MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	253	-0-	-111	-0-	17	1	236	3	Y	-0-					-0-
03	377	N	377	-0-	-0-	-0-	27	1	350	3	Y	-0-					-0-
04	380	N	380	-0-	-0-	-0-	26	1	354	3	Y	-0-					-0-
05	403	N	403	-0-	-0-	-0-	28	1	375	3	Y	-0-					-0-
06	384	N	384	-0-	-0-	-0-	33	1	351	3	Y	-0-					-0-
07	403	N	395	-0-	-8	-0-	31	1	364	3	Y	-0-					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	448	-0-		-28		-0-	25	1	422	2	N	1					1
									1	9									
03	527	N	500	-0-		-27		-0-	27	1	411	2	N	-0-					1
									62	3									
04	510	N	476	-0-		-34		-0-	27	1	404	2	N	-0-					1
									45	3									
05	496	N	493	-0-		-3		-0-	31	1	360	2	N	-0-					1
									102	3									
06	483	N	483	-0-		-0-		-0-	34	1	420	2	N	-0-					1
									29	3									
07	496	N	487	-0-		-9		-0-	28	1	199	2	N	-0-					1
									260	3									

EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	421	-0-		-27		-0-	32	1	387	3	Y	2					3
									2	9									
03	493	N	493	-0-		-0-		-0-	42	1	448	3	Y	3					6
									3	9									
04	530	N	530	-0-		-0-		-0-	50	1	479	3	Y	1	6	1			1
									1	9									
05	549	N	549	-0-		-0-		-0-	53	1	495	3	Y	1					2
									1	9									
06	517	N	517	-0-		-0-		-0-	50	1	466	3	Y	1					3
									1	9									
07	558	N	483	-0-		-75		-0-	54	1	429	3	Y	-0-					3

WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	75	-0-		-9		-0-	5	1	70	3	N	-0-					1
03	93	N	73	-0-		-20		-0-	5	1	68	3	N	-0-					1
04	90	N	72	-0-		-18		-0-	6	1	66	3	N	-0-					1
05	93	N	80	-0-		-13		-0-	7	1	73	3	N	-0-					1
06	80	N	80	-0-		-0-		-0-	7	1	73	3	N	-0-					1
07	62	N	11	-0-		-51		-0-	1	1	10	3	N	-0-	1	1			-0-

WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1239	-0-		-21		-0-	87	1	1152	3	N	-0-					8
03	1367	N	1367	-0-		-0-		-0-	92	1	1273	3	N	2					10
									2	9									
04	1325	N	1325	-0-		-0-		-0-	104	1	1221	3	N	-0-					10
05	1392	N	1392	-0-		-0-		-0-	118	1	1259	3	N	14					24
									15	9									
06	1323	N	1323	-0-		-0-		-0-	119	1	1203	3	N	1					25
									1	9									
07	1364	N	1361	-0-		-3		-0-	123	1	1225	3	N	12	29	1			8
									13	9									

GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	774	N	774	-0-		-0-		-0-	54	1	720	3	Y	-0-					-0-
03	837	N	367	-0-		-470		-0-	31	1	336	3	Y	-0-					-0-
04	910	N	910	-0-		-0-		-0-	98	1	812	3	Y	-0-					-0-
05	846	N	846	-0-		-0-		-0-	94	1	752	3	Y	-0-					-0-
06	961	N	961	-0-		-0-		-0-	91	1	870	3	Y	-0-					-0-
*07	1004	N	1004	-0-		-0-		-0-	175	1	829	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	60	-0-	60	60	60	3				N	-0-					-0-
07	14B2 EXT	27	-0-	27	87	27	3				N	-0-					-0-

CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

02	756	N	501	-0-	-255	-0-	17	1	484	3	Y	-0-					1
03	837	N	713	-0-	-124	-0-	24	1	689	3	Y	-0-					1
04	780	N	644	-0-	-136	-0-	22	1	622	3	Y	-0-					1
05	695	N	695	-0-	-0-	-0-	25	1	670	3	Y	-0-					1
06	690	N	656	-0-	-34	-0-	24	1	632	3	Y	-0-					1
07	651	N	644	-0-	-7	-0-	28	1	616	3	Y	-0-					1

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

02	504	N	491	-0-	-13	-0-	31	1	460	3	Y	-0-					1
03	558	N	480	-0-	-78	-0-	31	1	449	3	Y	-0-					1
04	510	N	408	-0-	-102	-0-	28	1	380	3	Y	-0-					1
05	558	N	29	-0-	-529	-0-	2	1	27	3	Y	-0-					1
06	450	N	39	-0-	-411	-0-	3	1	36	3	Y	-0-					1
07	434	N	147	-0-	-287	-0-	13	1	134	3	Y	-0-					1

JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

02	196	N	196	-0-	-0-	-0-	11	1	185	3	Y	-0-					-0-
03	216	N	216	-0-	-0-	-0-	11	1	205	3	Y	-0-					-0-
04	203	N	203	-0-	-0-	-0-	10	1	193	3	Y	-0-					-0-
05	219	N	219	-0-	-0-	-0-	11	1	204	3	Y	4	2	1			2
							4	9									
06	210	N	209	-0-	-1	-0-	11	1	197	3	Y	1	1	1			2
							1	9									
07	217	N	210	-0-	-7	-0-	11	1	199	3	Y	-0-	1	1			1

JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

02	539	N	539	-0-	-0-	-0-	46	1	493	3	Y	-0-	1	1			2
03	597	N	597	-0-	-0-	-0-	49	1	548	3	Y	-0-	1	1			1
04	570	N	569	-0-	-1	-0-	46	1	523	3	Y	-0-					1
05	589	N	575	-0-	-14	-0-	49	1	526	3	Y	-0-	1	1			-0-
06	570	N	553	-0-	-17	-0-	45	1	508	3	Y	-0-					-0-
07	589	N	496	-0-	-93	-0-	39	1	456	3	Y	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1151	-0-	-25	-0-	92	1	1059	2	N	-0-					5
03	1302	N	1278	-0-	-24	-0-	113	1	1164	2	N	1					6
							1	9									
04	1290	N	1212	-0-	-78	-0-	97	1	1114	2	N	1					7
							1	9									
05	1271	N	1241	-0-	-30	-0-	101	1	1140	2	N	-0-	5	1			2
06	1230	N	1209	-0-	-21	-0-	108	1	1101	2	N	-0-					2
07	1240	N	1184	-0-	-56	-0-	84	1	1100	2	N	-0-					2

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	125	-0-	-15	-0-	10	1	115	2	N	-0-					-0-
03	155	N	144	-0-	-11	-0-	13	1	131	2	N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	11	1	122	2	N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	11	1	120	2	N	-0-					-0-
06	150	N	117	-0-	-33	-0-	10	1	107	2	N	-0-					-0-
07	124	N	122	-0-	-2	-0-	9	1	113	2	N	-0-					-0-

REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	650	-0-	-22	-0-	25	1	625	3	Y	-0-					-0-
03	744	N	716	-0-	-28	-0-	33	1	683	3	Y	-0-					-0-
04	690	N	686	-0-	-4	-0-	43	1	642	3	Y	1	1	1			-0-
							1	9									
05	713	N	710	-0-	-3	-0-	58	1	652	3	Y	-0-					-0-
06	690	N	676	-0-	-14	-0-	60	1	616	3	Y	-0-					-0-
*07	716	N	716	-0-	-0-	-0-	71	1	645	3	Y	-0-					-0-

SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	382	-0-	-10	-0-	21	1	361	3	N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	21	1	397	3	N	-0-					-0-
04	390	N	371	-0-	-19	-0-	18	1	353	3	N	-0-					-0-
05	434	N	404	-0-	-30	-0-	21	1	383	3	N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	22	1	393	3	N	-0-					-0-
*07	415	N	415	-0-	-0-	-0-	21	1	394	3	N	-0-					-0-

SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	748	-0-	-8	-0-	41	1	707	3	N	-0-	1	1			3
03	799	N	799	-0-	-0-	-0-	40	1	759	3	N	-0-	2	1			1
04	750	N	719	-0-	-31	-0-	35	1	684	3	N	-0-	1	1			-0-
05	837	N	749	-0-	-88	-0-	39	1	710	3	N	-0-					-0-
06	780	N	721	-0-	-59	-0-	37	1	684	3	N	-0-					-0-
07	744	N	730	-0-	-14	-0-	37	1	693	3	N	-0-					-0-

SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	772	N	772	-0-	-0-	-0-	47	1	725	3	Y	-0-					-0-
03	634	N	634	-0-	-0-	-0-	38	1	596	3	Y	-0-					-0-
04	611	N	611	-0-	-0-	-0-	38	1	573	3	Y	-0-					-0-
05	626	N	626	-0-	-0-	-0-	40	1	586	3	Y	-0-					-0-
06	575	N	575	-0-	-0-	-0-	37	1	538	3	Y	-0-					-0-
07	620	N	590	-0-	-30	-0-	37	1	553	3	Y	-0-					-0-

SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	648	-0-	-108	-0-	48	1	600	3	N	-0-					1
03	744	N	673	-0-	-71	-0-	44	1	628	3	N	1	1	1			1
							1	9									
04	690	N	641	-0-	-49	-0-	41	1	600	3	N	-0-	1	1			-0-
05	713	N	636	-0-	-77	-0-	43	1	593	3	N	-0-					-0-
06	660	N	619	-0-	-41	-0-	36	1	583	3	N	-0-					-0-
07	651	N	609	-0-	-42	-0-	34	1	575	3	N	-0-					-0-

SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	737	N	737	-0-	-0-	-0-	36	1	701	3	Y	-0-					-0-
03	802	N	802	-0-	-0-	-0-	40	1	756	3	Y	5	3	1			2
							6	9									
04	692	N	692	-0-	-0-	-0-	34	1	652	3	Y	5					7
							6	9									
05	806	N	709	-0-	-97	-0-	34	1	671	3	Y	4	8	1			3
							4	9									
06	780	N	703	-0-	-77	-0-	35	1	664	3	Y	4					7
							4	9									
*07	782	N	782	-0-	-0-	-0-	135	1	644	3	Y	3	8	1			2
							3	9									

CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	519	-0-	-41	-0-	519	3			N	-0-					-0-
03	589	N	538	-0-	-51	-0-	538	3			N	-0-					-0-
04	570	N	526	-0-	-44	-0-	526	3			N	-0-					-0-
05	589	N	500	-0-	-89	-0-	500	3			N	-0-					-0-
06	510	N	494	-0-	-16	-0-	494	3			N	-0-					-0-
07	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2680	-0-	-64	-0-	150	1	2530	2	N	-0-					-0-
03	3038	X	2973	-0-	-65	-0-	159	1	2446	2	N	-0-					-0-
							368	3									
04	2940	X	2889	-0-	-51	-0-	166	1	2452	2	N	-0-					-0-
							271	3									
05	3007	X	2963	-0-	-44	-0-	186	1	2164	2	N	-0-					-0-
							613	3									
06	2910	X	2722	-0-	-188	-0-	192	1	2367	2	N	-0-					-0-
							163	3									
07	2976	X	2943	-0-	-33	-0-	170	1	1202	2	N	-0-					-0-
							1571	3									

WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	281	N	281	-0-	-0-	-0-	20	1	261	3	N	-0-					1
03	315	N	315	-0-	-0-	-0-	21	1	294	3	N	-0-					1
04	308	N	308	-0-	-0-	-0-	24	1	284	3	N	-0-					1
05	318	N	318	-0-	-0-	-0-	27	1	291	3	N	-0-					1
06	312	N	312	-0-	-0-	-0-	28	1	284	3	N	-0-					1
*07	319	N	319	-0-	-0-	-0-	29	1	290	3	N	-0-	1	1			-0-

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	255	-0-	-25	-0-	21	1	234	3	N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	26	1	314	3	N	1					1
							1	9									
04	427	N	427	-0-	-0-	-0-	28	1	398	3	N	1	1	1			1
							1	9									
05	377	N	377	-0-	-0-	-0-	27	1	350	3	N	-0-					1
06	394	N	394	-0-	-0-	-0-	38	1	356	3	N	-0-					1
07	403	N	332	-0-	-71	-0-	40	1	292	3	N	-0-					1

JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	68	-0-	-16	-0-	4	1	64	3	Y	-0-					-0-
03	93	N	87	-0-	-6	-0-	4	1	83	3	Y	-0-					-0-
04	84	N	84	-0-	-0-	-0-	4	1	80	3	Y	-0-					-0-
05	98	N	98	-0-	-0-	-0-	5	1	93	3	Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	5	1	91	3	Y	-0-					-0-
*07	120	N	120	-0-	-0-	-0-	28	1	92	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	875	N	875	-0-	-0-	-0-	105	1	760	3	N	9	2	8			17
							10	9									
03	853	N	853	-0-	-0-	-0-	101	1	732	3	N	18	14	1			21
							20	9									
04	772	N	772	-0-	-0-	-0-	91	1	681	3	N	-0-					21
05	961	N	790	-0-	-171	-0-	93	1	697	3	N	-0-					21
06	840	N	595	-0-	-245	-0-	77	1	487	3	N	28	20	1			29
							31	9									
*07	853	N	853	-0-	-0-	-0-	115	1	735	3	N	3					32
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	14	1	132	3	N	-0-					1
03	155	N	152	-0-	-3	-0-	15	1	137	3	N	-0-					1
04	150	N	147	-0-	-3	-0-	15	1	132	3	N	-0-					1
05	155	N	138	-0-	-17	-0-	14	1	124	3	N	-0-					1
06	150	N	131	-0-	-19	-0-	14	1	117	3	N	-0-					1
07	155	N	123	-0-	-32	-0-	14	1	109	3	N	-0-					1

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
03	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-
07	T. A.		174	-0-	174	174	15	1	159	3	Y	-0-					-0-

EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	500	-0-	-0-	-0-	38	1	460	3	Y	2					4
							2	9									
03	572	N	572	-0-	-0-	-0-	49	1	521	3	Y	2					6
							2	9									
04	552	N	552	-0-	-0-	-0-	52	1	498	3	Y	2	7	1			1
							2	9									
05	572	N	572	-0-	-0-	-0-	55	1	516	3	Y	1					2
							1	9									
06	547	N	547	-0-	-0-	-0-	53	1	493	3	Y	1					3
							1	9									
07	558	N	513	-0-	-45	-0-	57	1	456	3	Y	-0-					3

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	15	-0-	-41	-0-	15	3			N	-0-					-0-
03	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
06	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-

CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	389	-0-	-31	-0-	389	3			N	-0-					-0-
03	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
05	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
07	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-

CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	332	N	332	-0-	-0-	-0-	11	1	321	3	Y	-0-					-0-
03	351	N	351	-0-	-0-	-0-	12	1	339	3	Y	-0-					-0-
04	360	N	325	-0-	-35	-0-	11	1	314	3	Y	-0-					-0-
05	372	N	324	-0-	-48	-0-	11	1	313	3	Y	-0-					-0-
06	330	N	299	-0-	-31	-0-	11	1	288	3	Y	-0-					-0-
07	341	N	268	-0-	-73	-0-	12	1	256	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	476	-0-	-224	-0-	68	1	408	3	Y	-0-					-0-
03	744	N	572	-0-	-172	-0-	83	1	489	3	Y	-0-					-0-
04	558	N	558	-0-	-0-	-0-	79	1	479	3	Y	-0-					-0-
05	583	N	583	-0-	-0-	-0-	85	1	498	3	Y	-0-					-0-
06	585	N	585	-0-	-0-	-0-	86	1	499	3	Y	-0-					-0-
*07	616	N	616	-0-	-0-	-0-	94	1	522	3	Y	-0-					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	393	N	393	-0-	-0-	-0-	54	1	339	2	Y	-0-					-0-
03	310	N	306	-0-	-4	-0-	42	1	264	2	Y	-0-					-0-
04	300	N	141	-0-	-159	-0-	22	1	119	2	Y	-0-					-0-
05	372	N	178	-0-	-194	-0-	33	1	145	2	Y	-0-					-0-
06	309	N	309	-0-	-0-	-0-	49	1	260	2	Y	-0-					-0-
*07	439	N	439	-0-	-0-	-0-	65	1	374	2	Y	-0-					-0-

MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	346	-0-	-18	-0-	22	1	321	3	N	3	4	1			3
							3	9									
03	379	N	379	-0-	-0-	-0-	27	1	1	2	N	4	2	1			5
							347	3	4	9							
04	403	N	403	-0-	-0-	-0-	28	1	1	2	N	6	5	1			6
							367	3	7	9							
05	412	N	412	-0-	-0-	-0-	31	1	374	3	N	6	5	1			7
							7	9									
06	373	N	373	-0-	-0-	-0-	29	1	2	2	N	4	5	1			6
							338	3	4	9							
07	403	N	372	-0-	-31	-0-	30	1	336	3	N	5	5	1			6
							6	9									

SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	397	N	397	-0-	-0-	-0-	27	1	370	3	N	-0-	1	1			-0-
03	374	N	374	-0-	-0-	-0-	25	1	349	3	N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	27	1	379	3	N	-0-					-0-
05	401	N	401	-0-	-0-	-0-	34	1	367	3	N	-0-					-0-
06	385	N	385	-0-	-0-	-0-	28	1	357	3	N	-0-					-0-
*07	386	N	386	-0-	-0-	-0-	26	1	360	3	N	-0-					-0-

SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
03	6	N	4	-0-	-2	-0-	4	3			Y	-0-					-0-
04	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	512	-0-	-20	-0-	31	1	481	3	N	-0-					-0-
03	567	N	567	-0-	-0-	-0-	36	1	531	3	N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	33	1	512	3	N	-0-					-0-
05	560	N	560	-0-	-0-	-0-	34	1	526	3	N	-0-					-0-
06	540	N	536	-0-	-4	-0-	35	1	501	3	N	-0-					-0-
07	558	N	553	-0-	-5	-0-	38	1	515	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	210	-0-	-14	-0-	13	1	197	3	Y	-0-					-0-
03	248	N	231	-0-	-17	-0-	14	1	217	3	Y	-0-					-0-
04	240	N	222	-0-	-18	-0-	14	1	208	3	Y	-0-					-0-
05	248	N	227	-0-	-21	-0-	14	1	213	3	Y	-0-					-0-
06	619	N	619	-0-	-0-	-0-	40	1	579	3	Y	-0-					-0-
*07	691	N	691	-0-	-0-	-0-	43	1	648	3	Y	-0-					-0-

SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	337	-0-	-27	-0-	337	3			N	-0-					-0-
03	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
04	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
05	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
06	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-

SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
03	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-
04	30	N	26	-0-	-4	-0-	2	1	24	3	Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	103	1	29	3	Y	-0-					-0-

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	50	-0-	-6	-0-	4	1	46	3	N	-0-					-0-
03	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					-0-
04	60	N	56	-0-	-4	-0-	4	1	52	3	N	-0-					-0-
05	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-					-0-
06	60	N	50	-0-	-10	-0-	5	1	45	3	N	-0-					-0-
07	62	N	47	-0-	-15	-0-	6	1	41	3	N	-0-					-0-

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					1
03	1581	N	1526	-0-	-55	-0-	1526	3			N	-0-					1
04	1500	N	1478	-0-	-22	-0-	1478	3			N	-0-					1
05	1550	N	1526	-0-	-24	-0-	1526	3			N	-0-					1
06	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					1
07	1519	N	1493	-0-	-26	-0-	1493	3			N	-0-					1

MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	567	N	567	-0-	-0-	-0-	39	1	528	3	Y	-0-					-0-
03	598	N	598	-0-	-0-	-0-	42	1	556	3	Y	-0-					-0-
04	554	N	554	-0-	-0-	-0-	38	1	516	3	Y	-0-					-0-
05	554	N	554	-0-	-0-	-0-	38	1	516	3	Y	-0-					-0-
06	519	N	519	-0-	-0-	-0-	45	1	474	3	Y	-0-					-0-
07	558	N	520	-0-	-38	-0-	40	1	480	3	Y	-0-					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	177	-0-	-0-	-0-	24	1	153	2	N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	30	1	189	2	N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	30	1	167	2	N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	38	1	163	2	N	-0-					-0-
06	210	N	201	-0-	-9	-0-	32	1	169	2	N	-0-					-0-
07	217	N	214	-0-	-3	-0-	32	1	182	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	357	N	357	-0-	-0-	-0-	24	1	333	3	N	-0-	1	1			-0-
03	372	N	267	-0-	-105	-0-	18	1	249	3	N	-0-					-0-
04	360	N	290	-0-	-70	-0-	19	1	271	3	N	-0-					-0-
05	477	N	477	-0-	-0-	-0-	40	1	437	3	N	-0-					-0-
06	761	N	761	-0-	-0-	-0-	56	1	705	3	N	-0-					-0-
*07	695	N	695	-0-	-0-	-0-	47	1	648	3	N	-0-					-0-

SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1161	-0-	-43	-0-	85	1	1074	3	Y	2	1	1			2
							2	9									
03	1271	N	1194	-0-	-77	-0-	79	1	1113	3	Y	2	2	1			2
							2	9									
04	1230	N	1204	-0-	-26	-0-	76	1	1127	3	Y	1	2	1			1
							1	9									
05	1271	N	1224	-0-	-47	-0-	82	1	1142	3	Y	-0-					1
06	1230	N	1230	-0-	-0-	-0-	71	1	1159	3	Y	-0-					1
*07	1274	N	1274	-0-	-0-	-0-	72	1	1202	3	Y	-0-	1	1			-0-

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	526	-0-	-34	-0-	32	1	494	3	N	-0-					-0-
03	595	N	595	-0-	-0-	-0-	38	1	557	3	N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	35	1	541	3	N	-0-					-0-
05	603	N	603	-0-	-0-	-0-	37	1	566	3	N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	38	1	549	3	N	-0-					-0-
*07	602	N	602	-0-	-0-	-0-	41	1	561	3	N	-0-					-0-

JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0-	-0-	10	1	165	3	Y	-0-					-0-
03	186	N	169	-0-	-17	-0-	8	1	161	3	Y	-0-					-0-
04	180	N	157	-0-	-23	-0-	8	1	149	3	Y	-0-					-0-
05	186	N	159	-0-	-27	-0-	8	1	151	3	Y	-0-					-0-
06	169	N	169	-0-	-0-	-0-	9	1	160	3	Y	-0-					-0-
07	155	N	153	-0-	-2	-0-	8	1	145	3	Y	-0-					-0-

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	661	N	661	-0-	-0-	-0-	53	1	608	2	N	-0-					2
03	713	N	592	-0-	-121	-0-	52	1	539	2	N	1					3
							1	9									
04	690	N	544	-0-	-146	-0-	44	1	500	2	N	-0-					3
05	713	N	503	-0-	-210	-0-	41	1	462	2	N	-0-	2	1			1
06	570	N	475	-0-	-95	-0-	42	1	433	2	N	-0-					1
07	558	N	479	-0-	-79	-0-	34	1	445	2	N	-0-					1

MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	432	N	432	-0-	-0-	-0-	32	1	400	3	N	-0-					2
03	476	N	476	-0-	-0-	-0-	36	1	438	3	N	2	2	1			2
							2	9									
04	466	N	466	-0-	-0-	-0-	34	1	431	3	N	1					3
							1	9									
05	490	N	490	-0-	-0-	-0-	37	1	450	3	N	3	3	1			3
							3	9									
06	472	N	472	-0-	-0-	-0-	36	1	434	3	N	2					5
							2	9									
07	496	N	483	-0-	-13	-0-	38	1	444	3	N	1	4	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	135	-0-	-61	-0-	9	1	126	3	N	-0-					-0-
03	186	N	148	-0-	-38	-0-	12	1	136	3	N	-0-					-0-
04	150	N	118	-0-	-32	-0-	13	1	105	3	N	-0-					-0-
05	209	N	209	-0-	-0-	-0-	23	1	186	3	N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	20	1	188	3	N	-0-					-0-
*07	302	N	302	-0-	-0-	-0-	119	1	183	3	N	-0-					-0-

FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	39	-0-	-17	-0-	4	1	35	3	N	-0-					3
03	74	N	74	-0-	-0-	-0-	7	1	65	3	N	2					5
							2	9									
04	60	N	57	-0-	-3	-0-	6	1	51	3	N	-0-					5
05	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					5
06	60	N	44	-0-	-16	-0-	5	1	39	3	N	-0-					5
07	62	N	55	-0-	-7	-0-	6	1	49	3	N	-0-					5

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	553	-0-	-7	-0-	31	1	522	2	N	-0-					-0-
03	620	N	597	-0-	-23	-0-	32	1	491	2	N	-0-					-0-
							74	3									
04	591	N	591	-0-	-0-	-0-	34	1	502	2	N	-0-					-0-
							55	3									
05	620	N	606	-0-	-14	-0-	38	1	443	2	N	-0-					-0-
							125	3									
06	605	N	605	-0-	-0-	-0-	43	1	526	2	N	-0-					-0-
							36	3									
07	620	N	620	-0-	-0-	-0-	36	1	253	2	N	-0-					-0-
							331	3									

CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	332	-0-	-144	-0-	11	1	321	3	Y	-0-					1
03	527	N	303	-0-	-224	-0-	10	1	293	3	Y	-0-					1
04	450	N	311	-0-	-139	-0-	11	1	300	3	Y	-0-					1
05	372	N	364	-0-	-8	-0-	13	1	351	3	Y	-0-					1
06	347	N	347	-0-	-0-	-0-	13	1	334	3	Y	-0-					1
*07	336	N	336	-0-	-0-	-0-	15	1	321	3	Y	-0-					1

BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	105	-0-	-7	-0-	7	1	96	3	N	2					2
							2	9									
03	124	N	119	-0-	-5	-0-	8	1	110	3	N	1					3
							1	9									
04	120	N	118	-0-	-2	-0-	9	1	107	3	N	2					5
							2	9									
05	125	N	125	-0-	-0-	-0-	11	1	112	3	N	2					7
							2	9									
06	120	N	120	-0-	-0-	-0-	11	1	109	3	N	-0-					7
07	124	N	122	-0-	-2	-0-	11	1	111	3	N	-0-	6	1			1

REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

02	112	N	102	-0-	-10	-0-	4	1	98	3	N	-0-					-0-
03	124	N	117	-0-	-7	-0-	5	1	112	3	N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-					-0-
05	124	N	115	-0-	-9	-0-	9	1	106	3	N	-0-					-0-
06	120	N	110	-0-	-10	-0-	10	1	100	3	N	-0-					-0-
07	124	N	92	-0-	-32	-0-	9	1	83	3	N	-0-					-0-

REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

02	323	N	323	-0-	-0-	-0-	78	1	245	3	Y	-0-					1
03	372	N	343	-0-	-29	-0-	81	1	262	3	Y	-0-	1	1			-0-
04	300	N	269	-0-	-31	-0-	17	1	252	3	Y	-0-					-0-
05	280	N	280	-0-	-0-	-0-	23	1	257	3	Y	-0-					-0-
06	330	N	265	-0-	-65	-0-	23	1	242	3	Y	-0-					-0-
*07	334	N	334	-0-	-0-	-0-	86	1	248	3	Y	-0-					-0-

REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

02	140	N	134	-0-	-6	-0-	5	1	129	3	Y	-0-					-0-
03	155	N	150	-0-	-5	-0-	7	1	143	3	Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	9	1	139	3	Y	-0-					-0-
05	155	N	150	-0-	-5	-0-	12	1	138	3	Y	-0-					-0-
06	150	N	89	-0-	-61	-0-	8	1	81	3	Y	-0-					-0-
07	155	N	52	-0-	-103	-0-	5	1	47	3	Y	-0-					-0-

SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

02	230	N	230	-0-	-0-	-0-	19	1	210	3	N	1					2
							1	9									
03	249	N	249	-0-	-0-	-0-	19	1	229	3	N	1					3
							1	9									
04	240	N	238	-0-	-2	-0-	16	1	222	3	N	-0-	3	1			-0-
05	248	N	241	-0-	-7	-0-	17	1	224	3	N	-0-					-0-
06	240	N	233	-0-	-7	-0-	23	1	210	3	N	-0-					-0-
07	248	N	222	-0-	-26	-0-	27	1	195	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	645	N	645	-0-	-0-	-0-	45	1	600	3	N	-0-					-0-
03	775	N	609	-0-	-166	-0-	51	1	557	3	N	1					1
							1	9									
04	720	N	336	-0-	-384	-0-	36	1	300	3	N	-0-					1
05	713	N	361	-0-	-352	-0-	40	1	320	3	N	1	1	1			1
							1	9									
06	682	N	682	-0-	-0-	-0-	65	1	617	3	N	-0-					1
*07	629	N	629	-0-	-0-	-0-	55	1	572	3	N	2					3
							2	9									

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

02	3069	X	3069	-0-	-0-	-0-	434	1	2634	2	Y	1	1	8			-0-
							1	9									
03	4138	X	4138	-0-	-0-	-0-	557	1	3580	2	Y	1	1	8			-0-
							1	9									
04	3805	X	3805	-0-	-0-	-0-	575	1	3230	2	Y	-0-					-0-
05	3868	X	3868	-0-	-0-	-0-	713	1	3154	2	Y	1	1	8			-0-
							1	9									
06	3691	X	3691	-0-	-0-	-0-	646	1	3044	2	Y	1	1	8			-0-
							1	9									
07	4123	X	3361	-0-	-762	-0-	517	1	2844	2	Y	-0-					-0-

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

02	420	N	377	-0-	-43	-0-	30	1	347	2	N	-0-					2
03	437	N	437	-0-	-0-	-0-	39	1	398	2	N	-0-					2
04	433	N	433	-0-	-0-	-0-	35	1	398	2	N	-0-					2
05	474	N	474	-0-	-0-	-0-	38	1	435	2	N	1	2	1			1
							1	9									
06	475	N	475	-0-	-0-	-0-	42	1	433	2	N	-0-					1
*07	477	N	477	-0-	-0-	-0-	34	1	443	2	N	-0-					1

MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

02	896	N	843	-0-	-53	-0-	73	1	770	3	Y	-0-	1	1			-0-
03	961	N	918	-0-	-43	-0-	84	1	834	3	Y	-0-					-0-
04	900	N	806	-0-	-94	-0-	88	1	718	3	Y	-0-					-0-
05	974	N	974	-0-	-0-	-0-	108	1	866	3	Y	-0-					-0-
06	906	N	906	-0-	-0-	-0-	105	1	801	3	Y	-0-					-0-
*07	923	N	923	-0-	-0-	-0-	95	1	828	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

02	252	N	247	-0-	-5	-0-	247	3			N	-0-					-0-
03	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
04	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
05	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	268	-0-	-12	-0-	16	1	252	3	N	-0-					-0-
03	310	N	304	-0-	-6	-0-	18	1	286	3	N	-0-					-0-
04	300	N	288	-0-	-12	-0-	18	1	270	3	N	-0-					-0-
05	310	N	304	-0-	-6	-0-	19	1	279	3	N	5					5
							6	9									
06	300	N	281	-0-	-19	-0-	18	1	263	3	N	-0-					5
07	310	N	294	-0-	-16	-0-	18	1	276	3	N	-0-	4	1			1

REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	423	N	423	-0-	-0-	-0-	105	1	318	3	Y	-0-					-0-
03	508	N	508	-0-	-0-	-0-	121	1	387	3	Y	-0-					-0-
04	394	N	394	-0-	-0-	-0-	25	1	368	3	Y	1	1	1			-0-
							1	9									
05	400	N	400	-0-	-0-	-0-	33	1	367	3	Y	-0-					-0-
06	480	N	377	-0-	-103	-0-	33	1	344	3	Y	-0-					-0-
*07	485	N	485	-0-	-0-	-0-	140	1	345	3	Y	-0-					-0-

CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	475	-0-	-29	-0-	475	3			N	-0-					-0-
03	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-
04	540	N	472	-0-	-68	-0-	472	3			N	-0-					-0-
05	527	N	472	-0-	-55	-0-	472	3			N	-0-					-0-
06	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-
07	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	100	-0-	-12	-0-	3	1	97	3	Y	-0-					-0-
03	124	N	100	-0-	-24	-0-	3	1	97	3	Y	-0-					-0-
04	120	N	100	-0-	-20	-0-	3	1	97	3	Y	-0-					-0-
05	124	N	107	-0-	-17	-0-	4	1	103	3	Y	-0-					-0-
06	103	N	103	-0-	-0-	-0-	4	1	99	3	Y	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	4	1	96	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	X	142	-0-	-0-	-0-	69	1	73	3	Y	-0-					-0-
03	281	X	281	-0-	-0-	-0-	102	1	179	3	Y	-0-					-0-
04	234	N	234	-0-	-0-	-0-	98	1	136	3	Y	-0-					-0-
05	270	N	270	-0-	-0-	-0-	102	1	168	3	Y	-0-					-0-
06	305	N	305	-0-	-0-	-0-	98	1	207	3	Y	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	102	1	155	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	588	-0-	-56	-0-	588	3			N	-0-					-0-
03	682	N	605	-0-	-77	-0-	605	3			N	-0-					-0-
04	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
05	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
06	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
07	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1228	-0-	-32	-0-	169	1	1059	2	N	-0-					-0-
03	1430	N	1430	-0-	-0-	-0-	197	1	1233	2	N	-0-					-0-
04	1356	N	1356	-0-	-0-	-0-	209	1	1147	2	N	-0-					-0-
05	1387	N	1387	-0-	-0-	-0-	260	1	1127	2	N	-0-					-0-
06	1380	N	1227	-0-	-153	-0-	195	1	1032	2	N	-0-					-0-
07	1395	N	1394	-0-	-1	-0-	207	1	1187	2	N	-0-					-0-

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	398	-0-	-78	-0-	15	1	383	3	Y	-0-					-0-
03	496	N	455	-0-	-41	-0-	21	1	434	3	Y	-0-					-0-
04	450	N	441	-0-	-9	-0-	28	1	412	3	Y	1	1	1			-0-
							1	9									
05	452	N	452	-0-	-0-	-0-	37	1	415	3	Y	-0-					-0-
06	450	N	429	-0-	-21	-0-	38	1	391	3	Y	-0-					-0-
07	465	N	438	-0-	-27	-0-	43	1	395	3	Y	-0-					-0-

HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	536	-0-	-80	-0-	43	1	493	2	N	-0-					3
03	699	N	699	-0-	-0-	-0-	62	1	637	2	N	-0-					3
04	645	N	645	-0-	-0-	-0-	52	1	592	2	N	1					4
							1	9									
05	643	N	643	-0-	-0-	-0-	52	1	591	2	N	-0-	3	1			1
06	690	N	617	-0-	-73	-0-	55	1	562	2	N	-0-					1
07	682	N	645	-0-	-37	-0-	46	1	599	2	N	-0-					1

MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	294	-0-	-98	-0-	22	1	272	3	Y	-0-					-0-
03	403	N	367	-0-	-36	-0-	28	1	339	3	Y	-0-					-0-
04	381	N	381	-0-	-0-	-0-	28	1	353	3	Y	-0-					-0-
05	418	N	418	-0-	-0-	-0-	32	1	386	3	Y	-0-					-0-
06	408	N	408	-0-	-0-	-0-	31	1	377	3	Y	-0-					-0-
*07	423	N	423	-0-	-0-	-0-	33	1	390	3	Y	-0-					-0-

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1431	N	1431	-0-	-0-	-0-	55	1	1376	3	Y	-0-					-0-
03	801	N	801	-0-	-0-	-0-	37	1	764	3	Y	-0-					-0-
04	797	N	797	-0-	-0-	-0-	50	1	747	3	Y	-0-					-0-
05	611	N	611	-0-	-0-	-0-	50	1	561	3	Y	-0-					-0-
06	458	N	458	-0-	-0-	-0-	40	1	418	3	Y	-0-					-0-
07	837	N	385	-0-	-452	-0-	38	1	347	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0-	-0-	1	1	34	3	Y	-0-					-0-
03	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-
04	83	N	83	-0-	-0-	-0-	5	1	69	3	Y	8	8	1			-0-
							9	9									
05	37	N	37	-0-	-0-	-0-	3	1	33	3	Y	1					1
							1	9									
06	33	N	33	-0-	-0-	-0-	3	1	29	3	Y	1	1	1			1
							1	9									
07	93	N	30	-0-	-63	-0-	3	1	27	3	Y	-0-	1	1			-0-

REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	685	N	685	-0-	-0-	-0-	26	1	659	3	Y	-0-					1
03	733	N	733	-0-	-0-	-0-	34	1	699	3	Y	-0-	1	1			-0-
04	598	N	598	-0-	-0-	-0-	38	1	560	3	Y	-0-					-0-
05	589	N	565	-0-	-24	-0-	46	1	519	3	Y	-0-					-0-
06	570	N	501	-0-	-69	-0-	44	1	457	3	Y	-0-					-0-
07	620	N	435	-0-	-185	-0-	43	1	392	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	361	N	361	-0-	-0-	-0-	52	1	309	3	Y	-0-					-0-
03	386	N	386	-0-	-0-	-0-	56	1	330	3	Y	-0-					-0-
04	510	N	404	-0-	-106	-0-	54	1	330	3	Y	18					18
							20	9									
05	403	N	376	-0-	-27	-0-	55	1	321	3	Y	-0-	14	1			4
06	409	N	409	-0-	-0-	-0-	60	1	349	3	Y	-0-					4
*07	476	N	476	-0-	-0-	-0-	72	1	404	3	Y	-0-	3	1			1

CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	673	N	673	-0-	-0-	-0-	26	1	647	3	Y	-0-					3
03	775	N	746	-0-	-29	-0-	35	1	711	3	Y	-0-	3	1			-0-
04	729	N	729	-0-	-0-	-0-	46	1	679	3	Y	4	4	1			-0-
							4	9									
05	761	N	761	-0-	-0-	-0-	62	1	698	3	Y	1					1
							1	9									
06	720	N	666	-0-	-54	-0-	59	1	606	3	Y	1	1	1			1
							1	9									
07	744	N	437	-0-	-307	-0-	43	1	394	3	Y	-0-	1	1			-0-

CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	183	-0-	-13	-0-	11	1	172	3	N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	14	1	191	3	N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	15	1	186	3	N	2	1	1			1
							2	9									
05	217	N	210	-0-	-7	-0-	15	1	193	3	N	2	1	1			2
							2	9									
06	210	N	199	-0-	-11	-0-	16	1	183	3	N	-0-	1	1			1
07	217	N	206	-0-	-11	-0-	17	1	188	3	N	1	1	1			1
							1	9									

GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	109	-0-	-59	-0-	7	1	102	3	Y	-0-					1
03	495	N	495	-0-	-0-	-0-	32	1	463	3	Y	-0-					1
04	453	N	453	-0-	-0-	-0-	31	1	422	3	Y	-0-					1
05	416	N	416	-0-	-0-	-0-	30	1	386	3	Y	-0-					1
06	312	N	312	-0-	-0-	-0-	25	1	287	3	Y	-0-					1
*07	499	N	499	-0-	-0-	-0-	44	1	455	3	Y	-0-					1

CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0-	-0-	1	1	34	3	Y	-0-					-0-
03	49	N	49	-0-	-0-	-0-	2	1	47	3	Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	1	1	35	3	Y	-0-					-0-
05	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-					-0-
06	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					-0-

GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	133	-0-	-7	-0-	8	1	125	3	Y	-0-					-0-
03	155	N	147	-0-	-8	-0-	9	1	138	3	Y	-0-					-0-
04	150	N	140	-0-	-10	-0-	10	1	130	3	Y	-0-					-0-
05	155	N	144	-0-	-11	-0-	10	1	134	3	Y	-0-					-0-
06	150	N	133	-0-	-17	-0-	11	1	122	3	Y	-0-					-0-
07	155	N	138	-0-	-17	-0-	12	1	126	3	Y	-0-					-0-

KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		8	-0-	8	14	8	3			Y	-0-					-0-
03	22	X	8	-0-	-14	-0-	8	3			Y	-0-					-0-
04	7	X	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
07	7	N	4	-0-	-3	-0-	4	3			Y	-0-					-0-

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	68	-0-	-16	-0-	68	3			N	-0-					-0-
03	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	14	1	88	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	299	-0-	-37	-0-	41	1	258	2	Y	-0-					-0-
03	367	N	367	-0-	-0-	-0-	51	1	316	2	Y	-0-					-0-
04	360	N	360	-0-	-0-	-0-	55	1	305	2	Y	-0-					-0-
05	341	N	312	-0-	-29	-0-	58	1	254	2	Y	-0-					-0-
06	360	N	298	-0-	-62	-0-	47	1	251	2	Y	-0-					-0-
07	372	N	357	-0-	-15	-0-	53	1	304	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	186	-0-	-38	-0-	186	3			N	-0-					-0-
03	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
04	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
05	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	312	-0-	-24	-0-	312	3			N	-0-					-0-
03	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
04	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
05	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
07	341	N	314	-0-	-27	-0-	313	3	1	9	N	1	1	8			-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	928	-0-	-0-	-0-	60	1	868	3	Y	-0-					1
03	900	N	900	-0-	-0-	-0-	61	1	839	3	Y	-0-					1
04	745	N	745	-0-	-0-	-0-	60	1	685	3	Y	-0-					1
05	732	N	732	-0-	-0-	-0-	64	1	668	3	Y	-0-	1	1			-0-
06	652	N	652	-0-	-0-	-0-	58	1	592	3	Y	2	2	1			-0-
							2	9									
07	775	N	749	-0-	-26	-0-	157	1	592	3	Y	-0-					-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	278	-0-	-30	-0-	18	1	260	3	Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	21	1	290	3	Y	-0-					-0-
04	306	N	306	-0-	-0-	-0-	25	1	281	3	Y	-0-					-0-
05	311	N	311	-0-	-0-	-0-	27	1	284	3	Y	-0-					-0-
06	300	N	300	-0-	-0-	-0-	27	1	273	3	Y	-0-					-0-
07	310	N	298	-0-	-12	-0-	25	1	273	3	Y	-0-					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2090	N	2090	-0-	-0-	-0-	128	1	1962	3	N	-0-					-0-
03	2201	N	2164	-0-	-37	-0-	137	1	2027	3	N	-0-					-0-
04	2026	N	2026	-0-	-0-	-0-	122	1	1904	3	N	-0-					-0-
05	2325	N	2200	-0-	-125	-0-	134	1	2066	3	N	-0-					-0-
06	2250	N	2250	-0-	-0-	-0-	145	1	2105	3	N	-0-					-0-
*07	2219	N	2219	-0-	-0-	-0-	153	1	2066	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1323	N	1323	-0-	-0-	-0-	81	1	1242	3	N	-0-					-0-
03	1478	N	1478	-0-	-0-	-0-	93	1	1385	3	N	-0-					-0-
04	1396	N	1396	-0-	-0-	-0-	84	1	1310	3	N	2	1	1			1
							2	9									
05	1457	N	1237	-0-	-220	-0-	75	1	1161	3	N	1	1	1			1
							1	9									
06	1440	N	1430	-0-	-10	-0-	92	1	1337	3	N	1					2
							1	9									
07	1457	N	1175	-0-	-282	-0-	81	1	1093	3	N	1	1	1			2
							1	9									

MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	798	-0-	-14	-0-	47	1	751	2	Y	-0-					-0-
03	902	N	902	-0-	-0-	-0-	60	1	842	2	Y	-0-					-0-
04	868	N	868	-0-	-0-	-0-	49	1	819	2	Y	-0-					-0-
05	899	N	891	-0-	-8	-0-	57	1	833	2	Y	1					1
							1	9									
06	870	N	851	-0-	-19	-0-	55	1	796	2	Y	-0-	1	1			-0-
07	899	N	873	-0-	-26	-0-	65	1	808	2	Y	-0-					-0-

WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	509	-0-	-23	-0-	31	1	478	3	N	-0-					-0-
03	566	N	566	-0-	-0-	-0-	36	1	530	3	N	-0-					-0-
04	540	N	537	-0-	-3	-0-	32	1	505	3	N	-0-					-0-
05	562	N	562	-0-	-0-	-0-	34	1	528	3	N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	35	1	510	3	N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	38	1	520	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	346	-0-	-18	-0-	17	1	329	3	N	-0-					-0-
03	403	N	385	-0-	-18	-0-	18	1	367	3	N	-0-					-0-
04	390	N	366	-0-	-24	-0-	20	1	346	3	N	-0-					-0-
05	374	N	374	-0-	-0-	-0-	25	1	349	3	N	-0-					-0-
06	360	N	351	-0-	-9	-0-	20	1	331	3	N	-0-					-0-
07	372	N	349	-0-	-23	-0-	20	1	329	3	N	-0-					-0-

GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26	N	26	-0-	-0-	-0-	26	1			Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	1			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-

CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*07	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

02	28	N	21	-0-	-7	-0-	21	3			Y	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			Y	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			Y	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	3			Y	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-

CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

02	633	N	633	-0-	-0-	-0-	633	3			N	-0-					1
03	651	N	560	-0-	-91	-0-	560	3			N	-0-					1
04	666	N	666	-0-	-0-	-0-	666	3			N	-0-					1
05	682	N	588	-0-	-94	-0-	588	3			N	-0-					1
06	656	N	656	-0-	-0-	-0-	656	3			N	-0-					1
*07	693	N	693	-0-	-0-	-0-	693	3			N	-0-					1

CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	251	-0-	-141	-0-	251	3			N	-0-					-0-
03	434	N	178	-0-	-256	-0-	178	3			N	-0-					-0-
04	450	N	266	-0-	-184	-0-	266	3			N	-0-					-0-
05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

02	464	N	464	-0-	-0-	-0-	29	1	435	3	N	-0-					1
03	613	N	613	-0-	-0-	-0-	39	1	574	3	N	-0-					1
04	544	N	544	-0-	-0-	-0-	37	1	507	3	N	-0-					1
05	527	N	486	-0-	-41	-0-	35	1	451	3	N	-0-					1
06	600	N	400	-0-	-200	-0-	32	1	368	3	N	-0-					1
07	558	N	395	-0-	-163	-0-	35	1	360	3	N	-0-					1

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

02	308	N	283	-0-	-25	-0-	18	1	265	3	Y	-0-					-0-
03	434	N	315	-0-	-119	-0-	20	1	295	3	Y	-0-					-0-
04	330	N	314	-0-	-16	-0-	22	1	292	3	Y	-0-					-0-
05	310	N	306	-0-	-4	-0-	22	1	284	3	Y	-0-					-0-
06	300	N	283	-0-	-17	-0-	23	1	260	3	Y	-0-					-0-
07	310	N	290	-0-	-20	-0-	25	1	265	3	Y	-0-					-0-

GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

02	588	N	588	-0-	-0-	-0-	37	1	551	3	Y	-0-					1
03	644	N	644	-0-	-0-	-0-	41	1	603	3	Y	-0-					1
04	570	N	570	-0-	-0-	-0-	39	1	531	3	Y	-0-					1
05	577	N	577	-0-	-0-	-0-	41	1	536	3	Y	-0-					1
06	510	N	507	-0-	-3	-0-	40	1	467	3	Y	-0-					1
07	589	N	433	-0-	-156	-0-	38	1	395	3	Y	-0-					1

KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

02	447	N	447	-0-	-0-	-0-	24	1	410	3	Y	12	12	1			21
							13	9									
03	465	N	415	-0-	-50	-0-	21	1	393	3	Y	1	12	1			10
							1	9									
04	482	N	482	-0-	-0-	-0-	23	1	444	3	Y	14	20	1			4
							15	9									
05	465	N	446	-0-	-19	-0-	23	1	423	3	Y	-0-	2	1			2
06	410	N	410	-0-	-0-	-0-	21	1	388	3	Y	1	1	1			2
							1	9									
*07	598	N	598	-0-	-0-	-0-	97	1	486	3	Y	14	6	1			10
							15	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	159	-0-	-9	-0-	10	1	148	3	Y	1					1
							1	9									
03	186	N	164	-0-	-22	-0-	7	1	156	3	Y	1					2
							1	9									
04	220	N	220	-0-	-0-	-0-	15	1	201	3	Y	4	4	1			2
							4	9									
05	210	N	210	-0-	-0-	-0-	16	1	192	3	Y	2					4
							2	9									
06	199	N	199	-0-	-0-	-0-	22	1	176	3	Y	1					5
							1	9									
07	217	N	204	-0-	-13	-0-	22	1	181	3	Y	1	5	1			1
							1	9									

KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	155	N	155	-0-	-0-	-0-	10	1	145	3	Y	-0-					-0-
03	158	N	158	-0-	-0-	-0-	7	1	151	3	Y	-0-					-0-
04	180	N	154	-0-	-26	-0-	11	1	143	3	Y	-0-					-0-
05	186	N	156	-0-	-30	-0-	12	1	144	3	Y	-0-					-0-
06	157	N	157	-0-	-0-	-0-	18	1	139	3	Y	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	17	1	142	3	Y	-0-					-0-

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	126	N	126	-0-	-0-	-0-	8	1	118	3	Y	-0-					-0-
03	124	N	45	-0-	-79	-0-	2	1	43	3	Y	-0-					-0-
04	60	N	33	-0-	-27	-0-	2	1	31	3	Y	-0-					-0-
05	155	N	7	-0-	-148	-0-	1	1	6	3	Y	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-
*07	146	N	146	-0-	-0-	-0-	16	1	130	3	Y	-0-					-0-

KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	1	3	2	9	Y	2	2	1			-0-
05	9	N	2	-0-	-7	-0-	2	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
06	60	N	58	-0-	-2	-0-	5	1	52	3	N	1					1
							1	9									
07	62	N	58	-0-	-4	-0-	6	1	52	3	N	-0-					1

SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	125	-0-	-43	-0-	9	1	116	3	Y	-0-					-0-
03	155	N	135	-0-	-20	-0-	9	1	126	3	Y	-0-					-0-
04	150	N	131	-0-	-19	-0-	8	1	123	3	Y	-0-					-0-
05	141	N	141	-0-	-0-	-0-	9	1	132	3	Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	9	1	145	3	Y	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	108	1	116	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	288	N	288	-0-	-0-	-0-	32	1	256	3	Y	-0-					-0-
03	319	N	319	-0-	-0-	-0-	36	1	283	3	Y	-0-					-0-
04	307	N	307	-0-	-0-	-0-	34	1	273	3	Y	-0-					-0-
05	316	N	316	-0-	-0-	-0-	34	1	282	3	Y	-0-					-0-
06	301	N	301	-0-	-0-	-0-	31	1	270	3	Y	-0-					-0-
07	310	N	301	-0-	-9	-0-	34	1	267	3	Y	-0-					-0-

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	146	-0-	-22	-0-	9	1	137	3	N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	9	1	144	3	N	3	1	1			2
							3	9									
05	164	N	164	-0-	-0-	-0-	10	1	151	3	N	3	2	1			3
							3	9									
06	156	N	156	-0-	-0-	-0-	10	1	143	3	N	3					6
							3	9									
*07	159	N	159	-0-	-0-	-0-	11	1	147	3	N	1	2	1			5
							1	9									

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	276	-0-	-4	-0-	17	1	259	3	N	-0-					-0-
03	310	N	306	-0-	-4	-0-	19	1	287	3	N	-0-					-0-
04	300	N	294	-0-	-6	-0-	18	1	276	3	N	-0-					-0-
05	310	N	308	-0-	-2	-0-	19	1	289	3	N	-0-					-0-
06	300	N	295	-0-	-5	-0-	19	1	276	3	N	-0-					-0-
07	310	N	304	-0-	-6	-0-	21	1	283	3	N	-0-					-0-

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0-	-0-	9	1	138	3	N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	10	1	152	3	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	9	1	145	3	N	2	1	1			1
							2	9									
05	163	N	163	-0-	-0-	-0-	10	1	152	3	N	1	1	1			1
							1	9									
06	158	N	158	-0-	-0-	-0-	10	1	146	3	N	2					3
							2	9									
*07	161	N	161	-0-	-0-	-0-	11	1	150	3	N	-0-	1	1			2

WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	3	-0-	-25	-0-	3	2			Y	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	239	N	239	-0-	-0-	-0-	13	1	226	2	N	-0-			-0-
03	265	N	265	-0-	-0-	-0-	14	1	218	2	N	-0-			-0-
							33	3							
04	248	N	248	-0-	-0-	-0-	14	1	211	2	N	-0-			-0-
							23	3							
05	260	N	260	-0-	-0-	-0-	16	1	190	2	N	-0-			-0-
							54	3							
06	262	N	262	-0-	-0-	-0-	18	1	228	2	N	-0-			-0-
							16	3							
*07	259	N	259	-0-	-0-	-0-	15	1	106	2	N	-0-			-0-
							138	3							

WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

02	364	N	363	-0-	-1	-0-	363	3			N	-0-			-0-
03	403	N	385	-0-	-18	-0-	385	3			N	-0-			-0-
04	390	N	358	-0-	-32	-0-	358	3			N	-0-			-0-
05	403	N	368	-0-	-35	-0-	368	3			N	-0-			-0-
06	360	N	356	-0-	-4	-0-	356	3			N	-0-			-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-			-0-

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

02	532	N	531	-0-	-1	-0-	31	1	500	2	Y	-0-			-0-
03	615	N	615	-0-	-0-	-0-	41	1	574	2	Y	-0-			-0-
04	625	N	625	-0-	-0-	-0-	35	1	590	2	Y	-0-			-0-
05	677	N	677	-0-	-0-	-0-	43	1	634	2	Y	-0-			-0-
06	650	N	650	-0-	-0-	-0-	42	1	608	2	Y	-0-			-0-
*07	665	N	665	-0-	-0-	-0-	49	1	616	2	Y	-0-			-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

02	497	N	497	-0-	-0-	-0-	32	1	464	3	Y	1			1
							1	9							
03	461	N	461	-0-	-0-	-0-	31	1	430	3	Y	-0-			1
04	373	N	373	-0-	-0-	-0-	30	1	343	3	Y	-0-			1
05	496	N	99	-0-	-397	-0-	9	1	90	3	Y	-0-			1
06	450	N	4	-0-	-446	-0-	4	3			Y	-0-			1
*07	633	N	633	-0-	-0-	-0-	54	1	579	3	Y	-0-			1

RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

02	896	N	804	-0-	-92	-0-	52	1	752	3	Y	-0-			1
03	775	N	771	-0-	-4	-0-	52	1	719	3	Y	-0-			1
04	750	N	677	-0-	-73	-0-	55	1	622	3	Y	-0-			1
05	931	N	931	-0-	-0-	-0-	82	1	849	3	Y	-0-	1	1	-0-
06	750	N	722	-0-	-28	-0-	64	1	658	3	Y	-0-			-0-
07	713	N	509	-0-	-204	-0-	43	1	466	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	317	-0-	-19	-0-	25	1	292	2	N	-0-					1
03	372	N	367	-0-	-5	-0-	32	1	335	2	N	-0-					1
04	360	N	351	-0-	-9	-0-	28	1	323	2	N	-0-					1
05	360	N	360	-0-	-0-	-0-	29	1	331	2	N	-0-	1	1			-0-
06	360	N	344	-0-	-16	-0-	31	1	313	2	N	-0-					-0-
07	372	N	343	-0-	-29	-0-	24	1	318	2	N	1					1
							1	9									

CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	21	-0-	-7	-0-	21	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	219	-0-	-5	-0-	219	3			N	-0-					-0-
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
05	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	513	-0-	-75	-0-	34	1	479	3	N	-0-					-0-
03	620	N	550	-0-	-70	-0-	24	1	524	3	N	2					2
							2	9									
04	540	N	471	-0-	-69	-0-	32	1	438	3	N	1	2	1			1
							1	9									
05	589	N	468	-0-	-121	-0-	36	1	431	3	N	1					2
							1	9									
06	540	N	530	-0-	-10	-0-	60	1	469	3	N	1					3
							1	9									
*07	561	N	561	-0-	-0-	-0-	61	1	499	3	N	1	3	1			1
							1	9									

KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	410	-0-	-38	-0-	27	1	383	3	Y	-0-					-0-
03	434	N	427	-0-	-7	-0-	18	1	408	3	Y	1					1
							1	9									
04	548	N	548	-0-	-0-	-0-	38	1	508	3	Y	2	2	1			1
							2	9									
05	471	N	471	-0-	-0-	-0-	37	1	433	3	Y	1					2
							1	9									
06	444	N	444	-0-	-0-	-0-	50	1	394	3	Y	-0-					2
07	558	N	452	-0-	-106	-0-	49	1	403	3	Y	-0-	2	1			-0-

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	366	-0-	-82	-0-	24	1	342	3	Y	-0-					-0-
03	465	N	376	-0-	-89	-0-	16	1	359	3	Y	1					1
							1	9									
04	450	N	395	-0-	-55	-0-	27	1	366	3	Y	2	2	1			1
							2	9									
05	434	N	350	-0-	-84	-0-	27	1	323	3	Y	-0-					1
06	579	N	579	-0-	-0-	-0-	65	1	513	3	Y	1					2
							1	9									
*07	407	N	407	-0-	-0-	-0-	44	1	362	3	Y	1	2	1			1
							1	9									

GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	221	-0-	-87	-0-	14	1	207	3	N	-0-					1
03	279	N	256	-0-	-23	-0-	16	1	240	3	N	-0-					1
04	360	N	184	-0-	-176	-0-	13	1	171	3	N	-0-					1
05	268	N	268	-0-	-0-	-0-	19	1	249	3	N	-0-					1
06	262	N	262	-0-	-0-	-0-	21	1	241	3	N	-0-					1
07	186	N	185	-0-	-1	-0-	16	1	169	3	N	-0-					1

CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	461	N	461	-0-	-0-	-0-	23	1	436	3	N	2	1	1			2
							2	9									
03	510	N	510	-0-	-0-	-0-	23	1	487	3	N	-0-	1	1			1
04	515	N	515	-0-	-0-	-0-	28	1	486	3	N	1	1	1			1
							1	9									
05	540	N	540	-0-	-0-	-0-	37	1	503	3	N	-0-					1
06	519	N	519	-0-	-0-	-0-	29	1	490	3	N	-0-					1
*07	545	N	545	-0-	-0-	-0-	31	1	514	3	N	-0-	1	1			-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	660	-0-	-12	-0-	32	1	628	3	N	-0-	1	1			-0-
03	744	N	736	-0-	-8	-0-	34	1	702	3	N	-0-					-0-
04	720	N	716	-0-	-4	-0-	39	1	677	3	N	-0-					-0-
05	750	N	750	-0-	-0-	-0-	51	1	697	3	N	2	1	8			1
							2	9									
06	723	N	723	-0-	-0-	-0-	40	1	682	3	N	1					2
							1	9									
07	744	N	736	-0-	-8	-0-	42	1	691	3	N	3	2	1			3
							3	9									

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	807	-0-	-229	-0-	93	1	714	2	Y	-0-					-0-
03	961	N	769	-0-	-192	-0-	87	1	682	2	Y	-0-					-0-
04	930	N	830	-0-	-100	-0-	107	1	723	2	Y	-0-					-0-
05	899	N	844	-0-	-55	-0-	137	1	707	2	Y	-0-					-0-
06	780	N	780	-0-	-0-	-0-	119	1	661	2	Y	-0-					-0-
*07	1178	N	1178	-0-	-0-	-0-	150	1	1028	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	386	N	386	-0-	-0-	-0-	385	3	1	9	N	1	1	8			-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	413	3	1	9	N	1	1	8			-0-
05	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*07	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	24	-0-	-4	-0-	3	1	21	3	Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	4	1	41	3	Y	1					1
							1	9									
05	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					1
06	43	N	43	-0-	-0-	-0-	6	1	37	3	Y	-0-	1	1			-0-
*07	38	N	38	-0-	-0-	-0-	5	1	33	3	Y	-0-					-0-

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	373	-0-	-19	-0-	373	3			N	-0-					-0-
03	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
05	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-

HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	546	-0-	-238	-0-	32	1	514	2	Y	-0-					-0-
03	868	N	689	-0-	-179	-0-	46	1	643	2	Y	-0-					-0-
04	750	N	630	-0-	-120	-0-	35	1	595	2	Y	-0-					-0-
05	771	N	771	-0-	-0-	-0-	49	1	722	2	Y	-0-					-0-
06	660	N	625	-0-	-35	-0-	40	1	585	2	Y	-0-					-0-
*07	731	N	731	-0-	-0-	-0-	54	1	677	2	Y	-0-					-0-

KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	518	N	518	-0-	-0-	-0-	34	1	484	3	Y	-0-					-0-
03	558	N	534	-0-	-24	-0-	23	1	511	3	Y	-0-					-0-
04	540	N	518	-0-	-22	-0-	36	1	482	3	Y	-0-					-0-
05	558	N	542	-0-	-16	-0-	42	1	500	3	Y	-0-					-0-
06	539	N	539	-0-	-0-	-0-	61	1	478	3	Y	-0-					-0-
*07	560	N	560	-0-	-0-	-0-	61	1	499	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	1	1	11	3	N	1					1
							1	9									
04	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					1
05	20	N	20	-0-	-0-	-0-	2	1	16	3	N	2	1	1			2
							2	9									
06	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-	1	1			1
07	31	N	15	-0-	-16	-0-	1	1	13	3	N	1					2
							1	9									

SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	862	N	862	-0-	-0-	-0-	59	1	803	3	N	-0-	1	1			1
03	682	N	496	-0-	-186	-0-	33	1	462	3	N	1	1	1			1
							1	9									
04	866	N	866	-0-	-0-	-0-	58	1	808	3	N	-0-					1
05	775	N	546	-0-	-229	-0-	46	1	500	3	N	-0-					1
06	480	N	336	-0-	-144	-0-	25	1	311	3	N	-0-					1
*07	907	N	907	-0-	-0-	-0-	61	1	846	3	N	-0-	1	1			-0-

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	540	N	540	-0-	-0-	-0-	40	1	500	3	Y	-0-					1
03	651	N	525	-0-	-126	-0-	35	1	489	3	Y	1	1	1			1
							1	9									
04	570	N	336	-0-	-234	-0-	21	1	315	3	Y	-0-	1	1			-0-
05	589	N	310	-0-	-279	-0-	21	1	289	3	Y	-0-					-0-
06	510	N	185	-0-	-325	-0-	11	1	174	3	Y	-0-					-0-
*07	235	N	235	-0-	-0-	-0-	13	1	222	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	154	-0-	-14	-0-	11	1	143	3	Y	-0-					-0-
03	164	N	164	-0-	-0-	-0-	11	1	153	3	Y	-0-					-0-
04	180	N	164	-0-	-16	-0-	10	1	154	3	Y	-0-					-0-
05	186	N	163	-0-	-23	-0-	11	1	152	3	Y	-0-					-0-
06	155	N	155	-0-	-0-	-0-	9	1	146	3	Y	-0-					-0-
07	155	N	153	-0-	-2	-0-	9	1	144	3	Y	-0-					-0-

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	247	-0-	-5	-0-	18	1	229	3	N	-0-					-0-
03	279	N	249	-0-	-30	-0-	16	1	233	3	N	-0-					-0-
04	270	N	219	-0-	-51	-0-	14	1	205	3	N	-0-					-0-
05	279	N	211	-0-	-68	-0-	14	1	197	3	N	-0-					-0-
06	240	N	224	-0-	-16	-0-	13	1	211	3	N	-0-					-0-
07	217	N	214	-0-	-3	-0-	12	1	202	3	N	-0-					-0-

SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0-	-0-	14	1	182	3	Y	-0-					-0-
03	217	N	217	-0-	-0-	-0-	14	1	203	3	Y	-0-					-0-
04	210	N	206	-0-	-4	-0-	13	1	193	3	Y	-0-					-0-
05	217	N	205	-0-	-12	-0-	14	1	191	3	Y	-0-					-0-
06	210	N	210	-0-	-0-	-0-	12	1	198	3	Y	-0-					-0-
*07	310	N	310	-0-	-0-	-0-	113	1	197	3	Y	-0-					-0-

CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	38	-0-	-18	-0-	38	3			N	-0-					-0-
03	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	119	-0-	-21	-0-	8	1	111	2	N	-0-					-0-
03	186	N	128	-0-	-58	-0-	16	1	112	2	N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	26	1	132	2	N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	31	1	114	2	N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	27	1	122	2	N	-0-					-0-
07	155	N	141	-0-	-14	-0-	8	1	133	2	N	-0-					-0-

KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	305	-0-	-3	-0-	20	1	285	3	Y	-0-					-0-
03	341	N	320	-0-	-21	-0-	14	1	306	3	Y	-0-					-0-
04	330	N	299	-0-	-31	-0-	21	1	278	3	Y	-0-					-0-
05	341	N	268	-0-	-73	-0-	21	1	247	3	Y	-0-					-0-
06	318	N	318	-0-	-0-	-0-	36	1	282	3	Y	-0-					-0-
*07	396	N	396	-0-	-0-	-0-	43	1	353	3	Y	-0-					-0-

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	277	-0-	-31	-0-	15	1	262	3	Y	-0-					-0-
03	341	N	132	-0-	-209	-0-	7	1	125	3	Y	-0-					-0-
04	372	N	372	-0-	-0-	-0-	18	1	354	3	Y	-0-					-0-
05	430	N	430	-0-	-0-	-0-	22	1	408	3	Y	-0-					-0-
06	419	N	419	-0-	-0-	-0-	22	1	397	3	Y	-0-					-0-
*07	424	N	424	-0-	-0-	-0-	22	1	402	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	491	N	491	-0-	-0-	-0-	34	1	457	2	Y	-0-					-0-
03	452	N	452	-0-	-0-	-0-	56	1	396	2	Y	-0-					-0-
04	384	N	384	-0-	-0-	-0-	63	1	321	2	Y	-0-					-0-
05	372	N	328	-0-	-44	-0-	71	1	257	2	Y	-0-					-0-
06	360	N	122	-0-	-238	-0-	22	1	100	2	Y	-0-					-0-
07	403	N	2	-0-	-401	-0-	2	2			Y	-0-					-0-

SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
03	14	N	3	-0-	-11	-0-	3	3			N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	5	2	1			3
*07	2	N	2	-0-	-0-	-0-	1	3	1	9	N	1	2	1			2

MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	863	-0-	-5	-0-	84	1	777	3	N	2	3	1			2
							2	9									
03	961	N	915	-0-	-46	-0-	66	1	847	3	N	2	1	1			3
							2	9									
04	943	N	943	-0-	-0-	-0-	88	1	854	3	N	1	1	1			3
							1	9									
05	982	N	982	-0-	-0-	-0-	88	1	893	3	N	1	2	1			2
							1	9									
06	942	N	942	-0-	-0-	-0-	88	1	853	3	N	1					3
							1	9									
*07	963	N	963	-0-	-0-	-0-	101	1	861	3	N	1	1	1			3
							1	9									

MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	136	-0-	-4	-0-	6	1	130	3	N	-0-					1
03	155	N	147	-0-	-8	-0-	8	1	139	3	N	-0-					1
04	158	N	158	-0-	-0-	-0-	10	1	148	3	N	-0-					1
05	175	N	175	-0-	-0-	-0-	17	1	158	3	N	-0-					1
06	169	N	169	-0-	-0-	-0-	18	1	151	3	N	-0-					1
*07	172	N	172	-0-	-0-	-0-	18	1	154	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
03	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
07	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	322	N	322	-0-	-0-	-0-	28	1	292	3	Y	2	7	1	1	8	-0-
							2	9									
03	372	N	345	-0-	-27	-0-	32	1	313	3	Y	-0-					-0-
04	360	N	309	-0-	-51	-0-	34	1	275	3	Y	-0-					-0-
05	372	N	343	-0-	-29	-0-	38	1	305	3	Y	-0-					-0-
06	330	N	322	-0-	-8	-0-	36	1	279	3	Y	6	1	8			5
							7	9									
*07	317	N	317	-0-	-0-	-0-	32	1	277	3	Y	7					12
							8	9									

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	347	-0-	-241	-0-	347	3			N	-0-					-0-
03	713	N	585	-0-	-128	-0-	585	3			N	-0-					-0-
04	750	N	668	-0-	-82	-0-	668	3			N	-0-					-0-
05	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
06	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
07	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	158	-0-	-10	-0-	18	1	140	3	Y	-0-					-0-
03	189	N	189	-0-	-0-	-0-	15	1	174	3	Y	-0-					-0-
04	197	N	197	-0-	-0-	-0-	16	1	181	3	Y	-0-					-0-
05	209	N	209	-0-	-0-	-0-	19	1	190	3	Y	-0-					-0-
06	206	N	206	-0-	-0-	-0-	27	1	179	3	Y	-0-					-0-
07	217	N	213	-0-	-4	-0-	28	1	185	3	Y	-0-					-0-

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	273	-0-	-7	-0-	16	1	257	2	Y	-0-					-0-
03	298	N	298	-0-	-0-	-0-	20	1	278	2	Y	-0-					-0-
04	300	N	292	-0-	-8	-0-	16	1	276	2	Y	-0-					-0-
05	310	N	302	-0-	-8	-0-	19	1	283	2	Y	-0-					-0-
06	300	N	287	-0-	-13	-0-	19	1	268	2	Y	-0-					-0-
07	310	N	291	-0-	-19	-0-	22	1	269	2	Y	-0-					-0-

SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	843	-0-	-53	-0-	73	1	769	3	Y	1	1	8			1
							1	9									
03	961	N	907	-0-	-54	-0-	78	1	829	3	Y	-0-	1	1			-0-
04	900	N	882	-0-	-18	-0-	74	1	808	3	Y	-0-					-0-
05	930	N	898	-0-	-32	-0-	90	1	808	3	Y	-0-					-0-
06	870	N	844	-0-	-26	-0-	88	1	756	3	Y	-0-					-0-
07	899	N	868	-0-	-31	-0-	90	1	777	3	Y	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	781	-0-	-31	-0-	67	1	712	3	Y	2	1	8			2
							2	9									
03	899	N	890	-0-	-9	-0-	76	1	812	3	Y	2	2	1			2
							2	9									
04	850	N	850	-0-	-0-	-0-	71	1	778	3	Y	1	2	1			1
							1	9									
05	874	N	874	-0-	-0-	-0-	88	1	786	3	Y	-0-					1
06	870	N	844	-0-	-26	-0-	88	1	755	3	Y	1					2
							1	9									
07	868	N	768	-0-	-100	-0-	79	1	689	3	Y	-0-	1	1			1

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	706	-0-	-22	-0-	35	1	670	3	N	1	3	1			3
							1	9									
03	778	N	778	-0-	-0-	-0-	36	1	741	3	N	1	2	1			2
							1	9									
04	763	N	763	-0-	-0-	-0-	42	1	721	3	N	-0-	1	1			1
05	801	N	801	-0-	-0-	-0-	54	1	746	3	N	1	1	1			1
							1	9									
06	769	N	769	-0-	-0-	-0-	43	1	726	3	N	-0-					1
*07	783	N	783	-0-	-0-	-0-	45	1	737	3	N	1	1	1			1
							1	9									

SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	227	N	227	-0-	-0-	-0-	17	1	210	3	N	-0-					-0-
03	248	N	246	-0-	-2	-0-	16	1	230	3	N	-0-					-0-
04	240	N	238	-0-	-2	-0-	15	1	223	3	N	-0-					-0-
05	248	N	241	-0-	-7	-0-	16	1	225	3	N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	14	1	226	3	N	-0-					-0-
07	248	N	246	-0-	-2	-0-	14	1	232	3	N	-0-					-0-

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	N	182	-0-	-0-	-0-	12	1	170	2	Y	-0-					-0-
03	206	N	206	-0-	-0-	-0-	26	1	180	2	Y	-0-					-0-
04	199	N	199	-0-	-0-	-0-	33	1	166	2	Y	-0-					-0-
05	217	N	178	-0-	-39	-0-	38	1	140	2	Y	-0-					-0-
06	231	N	231	-0-	-0-	-0-	41	1	190	2	Y	-0-					-0-
*07	218	N	218	-0-	-0-	-0-	12	1	206	2	Y	-0-					-0-

FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	400	N	400	-0-	-0-	-0-	127	1	273	2	Y	-0-					-0-
03	438	N	438	-0-	-0-	-0-	139	1	299	2	Y	-0-					-0-
04	424	N	424	-0-	-0-	-0-	140	1	284	2	Y	-0-					-0-
05	463	N	463	-0-	-0-	-0-	160	1	303	2	Y	-0-					-0-
06	425	N	425	-0-	-0-	-0-	148	1	277	2	Y	-0-					-0-
*07	446	N	446	-0-	-0-	-0-	145	1	301	2	Y	-0-					-0-

HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	342	N	342	-0-	-0-	-0-	20	1	322	2	Y	-0-					-0-
03	378	N	378	-0-	-0-	-0-	25	1	353	2	Y	-0-					-0-
04	360	N	358	-0-	-2	-0-	20	1	338	2	Y	-0-					-0-
05	372	N	370	-0-	-2	-0-	24	1	346	2	Y	-0-					-0-
06	360	N	353	-0-	-7	-0-	23	1	330	2	Y	-0-					-0-
07	372	N	364	-0-	-8	-0-	27	1	337	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	574	-0-	-70	-0-	27	1	543	3	N	4	6	1			15
							4	9									
03	682	N	617	-0-	-65	-0-	34	1	581	3	N	2	5	1			12
							2	9									
04	630	N	608	-0-	-22	-0-	38	1	564	3	N	5	5	1			12
							6	9									
05	651	N	531	-0-	-120	-0-	51	1	479	3	N	1	4	1			9
							1	9									
06	626	N	626	-0-	-0-	-0-	68	1	555	3	N	3	7	1			5
							3	9									
*07	622	N	622	-0-	-0-	-0-	64	1	556	3	N	2					7
							2	9									

MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

02	224	N	157	-0-	-67	-0-	7	1	150	3	N	-0-					1
03	171	N	171	-0-	-0-	-0-	9	1	162	3	N	-0-					1
04	180	N	173	-0-	-7	-0-	11	1	162	3	N	-0-					1
05	186	N	182	-0-	-4	-0-	17	1	165	3	N	-0-					1
06	180	N	171	-0-	-9	-0-	19	1	152	3	N	-0-					1
07	186	N	185	-0-	-1	-0-	19	1	166	3	N	-0-	1	1			-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

02	756	N	744	-0-	-12	-0-	72	1	670	3	N	2	3	1			3
							2	9									
03	888	N	888	-0-	-0-	-0-	64	1	821	3	N	3	2	1			4
							3	9									
04	940	N	940	-0-	-0-	-0-	88	1	851	3	N	1	1	1			4
							1	9									
05	837	N	671	-0-	-166	-0-	60	1	611	3	N	-0-	2	1			2
06	870	N	833	-0-	-37	-0-	78	1	754	3	N	1					3
							1	9									
07	961	N	827	-0-	-134	-0-	87	1	739	3	N	1	1	1	1	8	2
							1	9									

MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

02	364	N	350	-0-	-14	-0-	30	1	320	3	Y	-0-	2	1			-0-
03	403	N	385	-0-	-18	-0-	35	1	350	3	Y	-0-					-0-
04	360	N	345	-0-	-15	-0-	38	1	307	3	Y	-0-					-0-
05	403	N	382	-0-	-21	-0-	42	1	340	3	Y	-0-					-0-
06	369	N	369	-0-	-0-	-0-	43	1	326	3	Y	-0-					-0-
*07	381	N	381	-0-	-0-	-0-	39	1	342	3	Y	-0-					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

02	308	N	269	-0-	-39	-0-	17	1	252	3	Y	-0-					-0-
03	298	N	298	-0-	-0-	-0-	20	1	278	3	Y	-0-					-0-
04	294	N	294	-0-	-0-	-0-	24	1	270	3	Y	-0-					-0-
05	310	N	245	-0-	-65	-0-	22	1	223	3	Y	-0-					-0-
06	300	N	273	-0-	-27	-0-	24	1	249	3	Y	-0-					-0-
*07	346	N	346	-0-	-0-	-0-	29	1	317	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	482	-0-	-22	-0-	27	1	455	2	N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	29	1	447	2	N	-0-					-0-
							67	3									
04	527	N	527	-0-	-0-	-0-	30	1	448	2	N	-0-					-0-
							49	3									
05	557	N	557	-0-	-0-	-0-	35	1	407	2	N	-0-					-0-
							115	3									
06	540	N	502	-0-	-38	-0-	35	1	437	2	N	-0-					-0-
							30	3									
07	558	N	513	-0-	-45	-0-	30	1	209	2	N	-0-					-0-
							274	3									

SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

02	168	N	151	-0-	-17	-0-	9	1	142	3	N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	10	1	158	3	N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	11	1	154	3	N	-0-					-0-

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

02	308	N	270	-0-	-38	-0-	18	1	252	3	N	-0-					-0-
03	310	N	280	-0-	-30	-0-	12	1	268	3	N	-0-					-0-
04	300	N	290	-0-	-10	-0-	20	1	270	3	N	-0-					-0-
05	310	N	295	-0-	-15	-0-	23	1	272	3	N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	32	1	253	3	N	-0-					-0-
07	310	N	291	-0-	-19	-0-	32	1	259	3	N	-0-					-0-

KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

02	364	N	315	-0-	-49	-0-	21	1	294	3	Y	-0-					-0-
03	372	N	329	-0-	-43	-0-	14	1	315	3	Y	-0-					-0-
04	450	N	262	-0-	-188	-0-	18	1	244	3	Y	-0-					-0-
05	372	N	330	-0-	-42	-0-	26	1	304	3	Y	-0-					-0-
06	330	N	312	-0-	-18	-0-	35	1	277	3	Y	-0-					-0-
07	279	N	190	-0-	-89	-0-	21	1	169	3	Y	-0-					-0-

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

02	112	N	110	-0-	-2	-0-	8	1	102	3	N	-0-					-0-
03	124	N	120	-0-	-4	-0-	8	1	112	3	N	-0-					-0-
04	120	N	115	-0-	-5	-0-	7	1	108	3	N	-0-					-0-
05	124	N	117	-0-	-7	-0-	8	1	109	3	N	-0-					-0-
06	120	N	117	-0-	-3	-0-	7	1	110	3	N	-0-					-0-
07	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

02	896	N	740	-0-	-156	-0-	49	1	691	3	Y	-0-					-0-
03	930	N	754	-0-	-176	-0-	33	1	720	3	Y	1					1
							1	9									
04	840	N	719	-0-	-121	-0-	49	1	668	3	Y	2	2	1			1
							2	9									
05	868	N	718	-0-	-150	-0-	56	1	661	3	Y	1					2
							1	9									
06	720	N	687	-0-	-33	-0-	78	1	609	3	Y	-0-					2
07	744	N	711	-0-	-33	-0-	77	1	634	3	Y	-0-	2	1			-0-

CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

02	646	N	646	-0-	-0-	-0-	56	1	590	3	Y	-0-	2	1			-0-
03	746	N	746	-0-	-0-	-0-	68	1	678	3	Y	-0-					-0-
04	720	N	704	-0-	-16	-0-	77	1	627	3	Y	-0-					-0-
05	778	N	778	-0-	-0-	-0-	86	1	692	3	Y	-0-					-0-
06	729	N	729	-0-	-0-	-0-	84	1	645	3	Y	-0-					-0-
*07	731	N	731	-0-	-0-	-0-	75	1	656	3	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

02	728	N	725	-0-	-3	-0-	70	1	653	3	N	2	2	1	1	8	2
							2	9									
03	749	N	749	-0-	-0-	-0-	54	1	694	3	N	1	1	1			2
							1	9									
04	795	N	795	-0-	-0-	-0-	74	1	718	3	N	3	1	1	1	8	3
							3	9									
05	806	N	802	-0-	-4	-0-	72	1	730	3	N	-0-	2	1			1
06	778	N	778	-0-	-0-	-0-	73	1	704	3	N	1					2
							1	9									
07	837	N	752	-0-	-85	-0-	79	1	672	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	625	N	625	-0-	-0-	-0-	51	1	554	3	Y	18	14	1	1	8	20
							20	9									
03	702	N	702	-0-	-0-	-0-	56	1	625	3	Y	19	18	1	2	8	19
							21	9									
04	878	N	878	-0-	-0-	-0-	69	1	787	3	Y	20	15	1			24
							22	9									
05	936	N	936	-0-	-0-	-0-	77	1	838	3	Y	19	23	1			20
							21	9									
06	841	N	841	-0-	-0-	-0-	67	1	759	3	Y	14	12	1			22
							15	9									
07	899	N	795	-0-	-104	-0-	61	1	719	3	Y	14	10	1			26
							15	9									

WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-

SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	141	N	141	-0-	-0-	-0-	10	1	131	3	N	-0-					-0-
03	155	N	153	-0-	-2	-0-	10	1	143	3	N	-0-					-0-
04	150	N	141	-0-	-9	-0-	9	1	132	3	N	-0-					-0-
05	155	N	127	-0-	-28	-0-	11	1	116	3	N	-0-					-0-
06	150	N	117	-0-	-33	-0-	9	1	108	3	N	-0-					-0-
07	155	N	132	-0-	-23	-0-	9	1	123	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					2
03	260	N	260	-0-	-0-	-0-	16	1	244	3	N	-0-	1	1			1
04	210	N	-0-	-0-	-210	-0-					N	1	1	1			1
05	155	N	4	-0-	-151	-0-	4	3			N	-0-					1
06	240	N	4	-0-	-236	-0-	4	3			N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-

HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	337	N	337	-0-	-0-	-0-	20	1	317	2	Y	-0-					-0-
03	372	N	365	-0-	-7	-0-	24	1	341	2	Y	-0-					-0-
04	360	N	347	-0-	-13	-0-	19	1	328	2	Y	-0-					-0-
05	372	N	360	-0-	-12	-0-	23	1	337	2	Y	-0-					-0-
06	360	N	356	-0-	-4	-0-	23	1	333	2	Y	-0-					-0-
07	372	N	371	-0-	-1	-0-	28	1	343	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	235	N	235	-0-	-0-	-0-	32	1	203	2	Y	-0-					-0-
03	280	N	280	-0-	-0-	-0-	39	1	241	2	Y	-0-					-0-
04	273	N	273	-0-	-0-	-0-	42	1	231	2	Y	-0-					-0-
05	261	N	261	-0-	-0-	-0-	49	1	212	2	Y	-0-					-0-
06	240	N	221	-0-	-19	-0-	35	1	186	2	Y	-0-					-0-
07	279	N	261	-0-	-18	-0-	39	1	222	2	Y	-0-					-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	305	N	305	-0-	-0-	-0-	21	1	284	3	N	-0-					-0-
03	279	N	234	-0-	-45	-0-	15	1	219	3	N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	18	1	254	3	N	-0-					-0-
05	341	N	272	-0-	-69	-0-	23	1	249	3	N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	19	1	243	3	N	-0-					-0-
07	279	N	264	-0-	-15	-0-	18	1	246	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	348	-0-	-0-	-0-	24	1	324	3	N	-0-	1	1			-0-
03	372	N	309	-0-	-63	-0-	20	1	289	3	N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	24	1	336	3	N	-0-					-0-
05	372	N	355	-0-	-17	-0-	30	1	325	3	N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	24	1	307	3	N	-0-					-0-
07	372	N	327	-0-	-45	-0-	22	1	305	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	249	-0-	-227	-0-	17	1	232	3	N	-0-					1
03	527	N	294	-0-	-233	-0-	19	1	275	3	N	-0-	1	1			-0-
04	288	N	288	-0-	-0-	-0-	19	1	269	3	N	-0-					-0-
05	279	N	276	-0-	-3	-0-	23	1	251	3	N	2					2
							2	9									
06	270	N	262	-0-	-8	-0-	19	1	237	3	N	5	4	1			3
							6	9									
07	310	N	265	-0-	-45	-0-	18	1	247	3	N	-0-					3

CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	138	-0-	-58	-0-	138	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

02	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
04	630	N	496	-0-	-134	-0-	496	3			N	-0-					-0-
05	682	N	398	-0-	-284	-0-	398	3			N	-0-					-0-
06	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
07	527	N	475	-0-	-52	-0-	475	3			N	-0-					-0-

SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

02	56	N	36	-0-	-20	-0-	3	1	33	3	N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
05	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
*07	136	N	136	-0-	-0-	-0-	103	1	33	3	N	-0-					-0-

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

02	133	N	133	-0-	-0-	-0-	8	1	125	2	Y	-0-					-0-
03	138	N	138	-0-	-0-	-0-	9	1	129	2	Y	-0-					-0-
04	130	N	130	-0-	-0-	-0-	7	1	123	2	Y	-0-					-0-
05	141	N	141	-0-	-0-	-0-	9	1	132	2	Y	-0-					-0-
06	134	N	134	-0-	-0-	-0-	9	1	125	2	Y	-0-					-0-
*07	143	N	143	-0-	-0-	-0-	11	1	132	2	Y	-0-					-0-

CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

02	56	N	42	-0-	-14	-0-	42	3			N	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

02	262	N	262	-0-	-0-	-0-	15	1	247	2	Y	-0-					-0-
03	274	N	274	-0-	-0-	-0-	18	1	256	2	Y	-0-					-0-
04	321	N	321	-0-	-0-	-0-	18	1	303	2	Y	-0-					-0-
05	194	N	194	-0-	-0-	-0-	12	1	182	2	Y	-0-					-0-
06	170	N	170	-0-	-0-	-0-	11	1	159	2	Y	-0-					-0-
07	341	N	181	-0-	-160	-0-	13	1	168	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	814	N	814	-0-	-0-	-0-	50	1	764	3	N	-0-					-0-
03	945	N	945	-0-	-0-	-0-	56	1	889	3	N	-0-					-0-
04	924	N	924	-0-	-0-	-0-	57	1	867	3	N	-0-					-0-
05	947	N	947	-0-	-0-	-0-	60	1	887	3	N	-0-					-0-
06	908	N	908	-0-	-0-	-0-	58	1	850	3	N	-0-					-0-
07	961	N	925	-0-	-36	-0-	58	1	867	3	N	-0-					-0-

LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

02	532	N	531	-0-	-1	-0-	39	1	492	3	N	-0-					-0-
03	577	N	577	-0-	-0-	-0-	38	1	539	3	N	-0-					-0-
04	600	N	549	-0-	-51	-0-	35	1	514	3	N	-0-					-0-
05	589	N	494	-0-	-95	-0-	33	1	461	3	N	-0-					-0-
06	570	N	487	-0-	-83	-0-	28	1	459	3	N	-0-					-0-
07	558	N	308	-0-	-250	-0-	17	1	291	3	N	-0-					-0-

SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

02	28	N	18	-0-	-10	-0-	1	1	17	3	N	-0-					-0-
03	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
04	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
05	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
06	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	103	1	29	3	N	-0-					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

02	280	N	151	-0-	-129	-0-	7	1	144	3	N	-0-					1
03	426	N	426	-0-	-0-	-0-	23	1	403	3	N	-0-					1
04	373	N	373	-0-	-0-	-0-	24	1	349	3	N	-0-					1
05	358	N	358	-0-	-0-	-0-	34	1	324	3	N	-0-					1
06	420	N	339	-0-	-81	-0-	37	1	301	3	N	1	1	1			1
							1	9									
07	372	N	317	-0-	-55	-0-	33	1	284	3	N	-0-					1

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

02	309	N	309	-0-	-0-	-0-	18	1	289	3	N	2	1	8			2
							2	9									
03	335	N	335	-0-	-0-	-0-	23	1	312	3	N	-0-	2	1			-0-
04	342	N	342	-0-	-0-	-0-	24	1	299	3	N	17	6	1			11
							19	9									
05	341	N	320	-0-	-21	-0-	23	1	286	3	N	10	7	1			14
							11	9									
06	330	N	324	-0-	-6	-0-	25	1	289	3	N	9	11	1			12
							10	9									
07	341	N	318	-0-	-23	-0-	26	1	291	3	N	1	6	1			7
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	290	-0-	-18	-0-	21	1	269	3	N	-0-					-0-
03	341	N	90	-0-	-251	-0-	6	1	84	3	N	-0-					-0-
04	330	N	174	-0-	-156	-0-	11	1	163	3	N	-0-					-0-
05	310	N	282	-0-	-28	-0-	19	1	263	3	N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	12	1	196	3	N	-0-					-0-
*07	311	N	311	-0-	-0-	-0-	18	1	293	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	199	N	199	-0-	-0-	-0-	99	1	100	3	N	-0-					-0-
03	155	N	127	-0-	-28	-0-	8	1	119	3	N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	13	1	188	3	N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	17	1	184	3	N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	15	1	184	3	N	-0-					-0-
*07	203	N	203	-0-	-0-	-0-	14	1	189	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	609	-0-	-0-	-0-	41	1	554	3	N	13					13
							14	9									
03	527	N	485	-0-	-42	-0-	30	1	430	3	N	23	10	1			26
							25	9									
04	569	N	569	-0-	-0-	-0-	35	1	494	3	N	36	17	1			45
							40	9									
05	620	N	464	-0-	-156	-0-	37	1	409	3	N	16	25	1			36
							18	9									
06	480	N	457	-0-	-23	-0-	32	1	404	3	N	19	26	1			29
							21	9									
07	589	N	419	-0-	-170	-0-	27	1	371	3	N	19					48
							21	9									

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	38	-0-	-18	-0-	3	1	35	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-

SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	33	-0-	-51	-0-	2	1	31	3	Y	-0-					-0-
03	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
04	90	N	52	-0-	-38	-0-	3	1	49	3	Y	-0-					-0-
05	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					-0-
06	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					-0-
07	62	N	45	-0-	-17	-0-	3	1	42	3	Y	-0-					-0-

SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	-0-	15	1	187	3	N	-0-					-0-
03	248	N	223	-0-	-25	-0-	15	1	208	3	N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	15	1	211	3	N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	13	1	216	3	N	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	13	1	217	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

02	308	N	56	-0-	-252	-0-	4	1	52	3	N	-0-					-0-
03	248	N	9	-0-	-239	-0-	1	1	8	3	N	-0-					-0-
04	330	N	5	-0-	-325	-0-	5	3			N	-0-					-0-
05	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
06	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
*07	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

02	497	N	497	-0-	-0-	-0-	34	1	463	3	N	-0-					1
03	527	N	422	-0-	-105	-0-	28	1	394	3	N	-0-	1	1			-0-
04	537	N	537	-0-	-0-	-0-	36	1	501	3	N	-0-					-0-
05	558	N	496	-0-	-62	-0-	41	1	454	3	N	1					1
							1	9									
06	474	N	474	-0-	-0-	-0-	35	1	438	3	N	1	1	1			1
							1	9									
07	558	N	321	-0-	-237	-0-	22	1	298	3	N	1					2
							1	9									

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

02	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
03	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
04	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
05	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
06	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

02	179	N	179	-0-	-0-	-0-	12	1	167	3	N	-0-					-0-
03	217	N	47	-0-	-170	-0-	3	1	44	3	N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	15	1	205	3	N	-0-					-0-
05	186	N	87	-0-	-99	-0-	7	1	80	3	N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	17	1	213	3	N	-0-					-0-
07	217	N	215	-0-	-2	-0-	14	1	201	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
*07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
	REED 101				WELL #: 25	RRCID -> 236674	COMPL. DATE 12/31/2006					TOTAL DEPTH 6374		PERF. 4867 - 6156			
02	476	N	362	-0-	-114	-0-	80	1	282	3	Y	-0-					1
03	589	N	407	-0-	-182	-0-	112	1	295	3	Y	-0-	1	1			-0-
04	1280	N	1280	-0-	-0-	-0-	81	1	1198	3	Y	1	1	1			-0-
							1	9									
05	1156	N	1156	-0-	-0-	-0-	94	1	1062	3	Y	-0-					-0-
06	1152	N	1152	-0-	-0-	-0-	102	1	1050	3	Y	-0-					-0-
07	1333	N	1123	-0-	-210	-0-	202	1	921	3	Y	-0-					-0-
	HUDSPETH 8				WELL #: 2	RRCID -> 236675	COMPL. DATE 08/28/2007					TOTAL DEPTH 8225		PERF. 7400 - 7736			
02	252	N	202	-0-	-50	-0-	16	1	186	2	N	-0-					1
03	279	N	256	-0-	-23	-0-	23	1	233	2	N	-0-					1
04	263	N	263	-0-	-0-	-0-	21	1	242	2	N	-0-					1
05	271	N	271	-0-	-0-	-0-	22	1	249	2	N	-0-	1	1			-0-
06	263	N	263	-0-	-0-	-0-	23	1	240	2	N	-0-					-0-
07	279	N	268	-0-	-11	-0-	19	1	249	2	N	-0-					-0-
	MAYER 37				WELL #: 13	RRCID -> 236691	COMPL. DATE 09/04/2007					TOTAL DEPTH 8225		PERF. 6494 - 7738			
02	200	N	200	-0-	-0-	-0-	17	1	183	3	Y	-0-					-0-
03	220	N	220	-0-	-0-	-0-	20	1	200	3	Y	-0-					-0-
04	210	N	199	-0-	-11	-0-	22	1	177	3	Y	-0-					-0-
05	221	N	221	-0-	-0-	-0-	24	1	197	3	Y	-0-					-0-
06	213	N	213	-0-	-0-	-0-	25	1	188	3	Y	-0-					-0-
07	217	N	217	-0-	-0-	-0-	22	1	195	3	Y	-0-					-0-
	BLOODWORTH				WELL #: 705	RRCID -> 236716	COMPL. DATE 09/12/2007					TOTAL DEPTH 8225		PERF. 7388 - 7840			
02	28	N	2	-0-	-26	-0-	2	2			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	2	1	22	2	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	2	1	19	2	N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	30	N	21	-0-	-9	-0-	2	1	19	2	N	-0-					-0-
07	31	N	20	-0-	-11	-0-	1	1	19	2	N	-0-					-0-
	EPPS, H. C. 38				WELL #: 4	RRCID -> 236717	COMPL. DATE 02/01/2007					TOTAL DEPTH 6675		PERF. 4512 - 5020			
02	140	N	108	-0-	-32	-0-	8	1	99	3	Y	1					1
							1	9									
03	270	N	270	-0-	-0-	-0-	23	1	247	3	Y	-0-					1
04	140	N	140	-0-	-0-	-0-	13	1	127	3	Y	-0-	1	1			-0-
05	174	N	174	-0-	-0-	-0-	17	1	156	3	Y	1					1
							1	9									
06	270	N	224	-0-	-46	-0-	22	1	202	3	Y	-0-					1
*07	191	N	191	-0-	-0-	-0-	21	1	170	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	158	-0-	-122	-0-	5	1	153	3	N	-0-					-0-
03	310	N	188	-0-	-122	-0-	6	1	182	3	N	-0-					-0-
04	240	N	194	-0-	-46	-0-	7	1	187	3	N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	8	1	218	3	N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	8	1	206	3	N	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-

MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	150	-0-	-18	-0-	9	1	141	2	Y	-0-					1
03	160	N	160	-0-	-0-	-0-	11	1	149	2	Y	-0-					1
04	157	N	157	-0-	-0-	-0-	9	1	147	2	Y	1	1	1			1
							1	9									
05	162	N	162	-0-	-0-	-0-	10	1	151	2	Y	1					2
							1	9									
06	164	N	164	-0-	-0-	-0-	11	1	153	2	Y	-0-	1	1			1
*07	171	N	171	-0-	-0-	-0-	13	1	158	2	Y	-0-					1

SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	79	-0-	-369	-0-	5	1	74	3	N	-0-	1	1			1
03	527	N	518	-0-	-9	-0-	34	1	482	3	N	2	1	1			2
							2	9									
04	531	N	531	-0-	-0-	-0-	35	1	496	3	N	-0-	1	1			1
05	486	N	486	-0-	-0-	-0-	41	1	444	3	N	1	1	1			1
							1	9									
06	510	N	86	-0-	-424	-0-	6	1	80	3	N	-0-					1
07	558	N	69	-0-	-489	-0-	5	1	64	3	N	-0-	1	1			-0-

SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
06	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
07	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	156	-0-	-12	-0-	7	1	149	3	N	-0-					1
03	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-					1
04	180	N	169	-0-	-11	-0-	11	1	158	3	N	-0-	1	1			-0-
05	186	N	181	-0-	-5	-0-	17	1	164	3	N	-0-					-0-
06	180	N	166	-0-	-14	-0-	18	1	148	3	N	-0-					-0-
07	186	N	163	-0-	-23	-0-	17	1	146	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	492	N	492	-0-	-0-	-0-	23	1	468	3	N	1	1	1			2
							1	9									
03	528	N	528	-0-	-0-	-0-	29	1	498	3	N	1	1	1			2
							1	9									
04	472	N	472	-0-	-0-	-0-	30	1	441	3	N	1	1	1			2
							1	9									
05	511	N	511	-0-	-0-	-0-	49	1	462	3	N	-0-	1	1			1
06	503	N	503	-0-	-0-	-0-	55	1	446	3	N	2	1	1	1	8	1
							2	9									
*07	503	N	503	-0-	-0-	-0-	52	1	450	3	N	1	1	8			1
							1	9									

CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

02	263	N	263	-0-	-0-	-0-	17	1	244	3	N	2	3	1			2
							2	9									
03	320	N	320	-0-	-0-	-0-	23	1	293	3	N	4	2	1			4
							4	9									
04	312	N	312	-0-	-0-	-0-	22	1	1	2	N	3	3	1			4
							286	3	3	9							
05	317	N	317	-0-	-0-	-0-	24	1	290	3	N	3	3	1			4
							3	9									
06	311	N	311	-0-	-0-	-0-	24	1	2	2	N	3	3	1			4
							282	3	3	9							
07	310	N	302	-0-	-8	-0-	25	1	274	3	N	3	3	1			4
							3	9									

SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

02	704	N	704	-0-	-0-	-0-	48	1	655	3	N	1	2	1			3
							1	9									
03	775	N	710	-0-	-65	-0-	47	1	662	3	N	1	2	1			2
							1	9									
04	810	N	801	-0-	-9	-0-	53	1	748	3	N	-0-	1	1			1
05	775	N	735	-0-	-40	-0-	61	1	673	3	N	1	1	1			1
							1	9									
06	729	N	729	-0-	-0-	-0-	54	1	675	3	N	-0-					1
07	837	N	741	-0-	-96	-0-	50	1	691	3	N	-0-	1	1			-0-

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
05	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
06	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
*07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	461	-0-	-15	-0-	34	1	426	3	Y	1					1
							1	9									
03	484	N	484	-0-	-0-	-0-	32	1	451	3	Y	1	1	1			1
							1	9									
04	468	N	468	-0-	-0-	-0-	30	1	438	3	Y	-0-	1	1			-0-
05	496	N	474	-0-	-22	-0-	32	1	442	3	Y	-0-					-0-
06	480	N	477	-0-	-3	-0-	28	1	449	3	Y	-0-					-0-
07	496	N	206	-0-	-290	-0-	12	1	194	3	Y	-0-					-0-

MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	80	-0-	-172	-0-	5	1	75	2	Y	-0-					-0-
03	279	N	2	-0-	-277	-0-	2	2			Y	-0-					-0-
04	270	N	1	-0-	-269	-0-	1	2			Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	42	N	42	-0-	-0-	-0-	3	1	39	2	Y	-0-					-0-
*07	998	N	998	-0-	-0-	-0-	74	1	923	2	Y	1					1
							1	9									

MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	973	-0-	-91	-0-	57	1	915	2	Y	1					1
							1	9									
03	1147	N	1110	-0-	-37	-0-	74	1	1036	2	Y	-0-					1
04	1140	N	848	-0-	-292	-0-	47	1	801	2	Y	-0-	1	1			-0-
05	1085	N	1076	-0-	-9	-0-	69	1	1006	2	Y	1					1
							1	9									
06	1080	N	880	-0-	-200	-0-	57	1	823	2	Y	-0-	1	1			-0-
07	868	N	749	-0-	-119	-0-	56	1	693	2	Y	-0-					-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	666	-0-	-6	-0-	41	1	625	3	Y	-0-					1
03	1041	N	1041	-0-	-0-	-0-	62	1	979	3	Y	-0-	1	1			-0-
04	959	N	959	-0-	-0-	-0-	59	1	900	3	Y	-0-					-0-
05	928	N	928	-0-	-0-	-0-	59	1	869	3	Y	-0-					-0-
06	990	N	961	-0-	-29	-0-	62	1	898	3	Y	1					1
							1	9									
*07	1054	N	1054	-0-	-0-	-0-	66	1	988	3	Y	-0-	1	1			-0-

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					1
03	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					1
04	1440	N	1419	-0-	-21	-0-	1419	3			N	-0-					1
05	1488	N	1430	-0-	-58	-0-	1430	3			N	-0-					1
06	1440	N	1367	-0-	-73	-0-	1367	3			N	-0-					1
07	1457	N	1402	-0-	-55	-0-	1402	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	23	-0-	-5	-0-	1	1	22	3	N	-0-					-0-
03	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
07	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	221	-0-	-3	-0-	17	1	204	3	N	-0-	2	1			-0-
03	248	N	246	-0-	-2	-0-	19	1	227	3	N	-0-					-0-
04	240	N	218	-0-	-22	-0-	18	1	199	3	N	1					1
							1	9									
05	248	N	224	-0-	-24	-0-	19	1	205	3	N	-0-	1	1			-0-
06	242	N	242	-0-	-0-	-0-	20	1	222	3	N	-0-					-0-
*07	329	N	329	-0-	-0-	-0-	25	1	304	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	625	-0-	-19	-0-	625	3			N	-0-					1
03	713	N	676	-0-	-37	-0-	676	3			N	-0-					1
04	690	N	661	-0-	-29	-0-	661	3			N	-0-					1
05	682	N	632	-0-	-50	-0-	632	3			N	-0-					1
06	660	N	509	-0-	-151	-0-	509	3			N	-0-					1
07	682	N	589	-0-	-93	-0-	589	3			N	-0-					1

SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	763	N	763	-0-	-0-	-0-	52	1	711	3	N	-0-	1	1			1
03	837	N	652	-0-	-185	-0-	43	1	608	3	N	1	1	1			1
							1	9									
04	720	N	674	-0-	-46	-0-	45	1	629	3	N	-0-					1
05	837	N	727	-0-	-110	-0-	61	1	666	3	N	-0-					1
06	801	N	801	-0-	-0-	-0-	59	1	742	3	N	-0-					1
*07	786	N	786	-0-	-0-	-0-	53	1	733	3	N	-0-	1	1			-0-

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					Y	-0-					4
03	31	N	-0-	-0-	-31	-0-					Y	-0-					4
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
07	T. A.		9	-0-	9	9	1	1	8	3	Y	-0-					4

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	14	-0-	-14	-0-	1	1	13	3	Y	-0-					-0-
03	31	N	8	-0-	-23	-0-	1	1	7	3	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	10	2	1			8
06	14	N	14	-0-	-0-	-0-	1	3	13	9	Y	12	6	1			14
*07	10	N	10	-0-	-0-	-0-	3	3	7	9	Y	6	11	1			9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	290	-0-	-18	-0-	17	1	272	2	Y	1					1
							1	9									
03	341	N	316	-0-	-25	-0-	21	1	295	2	Y	-0-					1
04	304	N	304	-0-	-0-	-0-	17	1	287	2	Y	-0-	1	1			-0-
05	316	N	316	-0-	-0-	-0-	20	1	294	2	Y	2					2
							2	9									
06	303	N	303	-0-	-0-	-0-	20	1	283	2	Y	-0-	1	1			1
*07	311	N	311	-0-	-0-	-0-	23	1	288	2	Y	-0-	1	1			-0-

MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	814	-0-	-54	-0-	48	1	766	2	Y	-0-					-0-
03	944	N	944	-0-	-0-	-0-	63	1	880	2	Y	1					1
							1	9									
04	909	N	909	-0-	-0-	-0-	51	1	858	2	Y	-0-	1	1			-0-
05	940	N	940	-0-	-0-	-0-	60	1	878	2	Y	2					2
							2	9									
06	900	N	870	-0-	-30	-0-	56	1	814	2	Y	-0-	1	1			1
07	930	N	927	-0-	-3	-0-	69	1	858	2	Y	-0-					1

SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
03	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
04	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-					-0-
06	30	N	24	-0-	-6	-0-	1	1	23	3	Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	1	1	24	3	Y	-0-					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	410	N	410	-0-	-0-	-0-	30	1	380	3	N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	38	1	536	3	N	2	1	1			1
							2	9									
04	563	N	563	-0-	-0-	-0-	36	1	527	3	N	-0-	1	1			-0-
05	465	N	65	-0-	-400	-0-	4	1	61	3	N	-0-					-0-
06	450	N	20	-0-	-430	-0-	1	1	19	3	N	-0-					-0-
07	465	N	14	-0-	-451	-0-	1	1	13	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	400	-0-	-20	-0-	27	1	371	3	N	2					3
							2	9									
03	434	N	341	-0-	-93	-0-	22	1	317	3	N	2	2	1			3
							2	9									
04	416	N	416	-0-	-0-	-0-	28	1	387	3	N	1	2	1			2
							1	9									
05	434	N	381	-0-	-53	-0-	32	1	349	3	N	-0-	1	1			1
06	339	N	339	-0-	-0-	-0-	25	1	313	3	N	1	1	1			1
							1	9									
07	434	N	314	-0-	-120	-0-	21	1	293	3	N	-0-					1

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	73	-0-	-11	-0-	5	1	68	3	Y	-0-					-0-
03	93	N	80	-0-	-13	-0-	5	1	75	3	Y	-0-					-0-
04	90	N	73	-0-	-17	-0-	5	1	68	3	Y	-0-					-0-
05	93	N	78	-0-	-15	-0-	5	1	73	3	Y	-0-					-0-
06	90	N	79	-0-	-11	-0-	5	1	74	3	Y	-0-					-0-
*07	81	N	81	-0-	-0-	-0-	5	1	76	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127	N	127	-0-	-0-	-0-	9	1	118	3	Y	-0-					-0-
03	123	N	123	-0-	-0-	-0-	8	1	114	3	Y	1					1
							1	9									
04	150	N	105	-0-	-45	-0-	7	1	98	3	Y	-0-	1	1			-0-
05	155	N	93	-0-	-62	-0-	6	1	87	3	Y	-0-					-0-
06	120	N	5	-0-	-115	-0-	5	3			Y	-0-					-0-
07	124	N	43	-0-	-81	-0-	2	1	41	3	Y	-0-					-0-

HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	278	-0-	-2	-0-	21	1	257	3	N	-0-	3	1			-0-
03	310	N	305	-0-	-5	-0-	24	1	280	3	N	1					1
							1	9									
04	300	N	290	-0-	-10	-0-	23	1	267	3	N	-0-					1
05	310	N	288	-0-	-22	-0-	25	1	263	3	N	-0-	1	1			-0-
06	300	N	279	-0-	-21	-0-	23	1	256	3	N	-0-					-0-
07	310	N	300	-0-	-10	-0-	22	1	278	3	N	-0-					-0-

SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	355	-0-	-9	-0-	26	1	328	3	Y	1					1
							1	9									
03	372	N	293	-0-	-79	-0-	19	1	273	3	Y	1	1	1			1
							1	9									
04	429	N	429	-0-	-0-	-0-	27	1	402	3	Y	-0-	1	1			-0-
05	403	N	394	-0-	-9	-0-	26	1	368	3	Y	-0-					-0-
06	390	N	390	-0-	-0-	-0-	23	1	367	3	Y	-0-					-0-
07	434	N	368	-0-	-66	-0-	21	1	347	3	Y	-0-					-0-

GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	41	-0-	-15	-0-	3	1	38	3	Y	-0-					-0-
03	62	N	47	-0-	-15	-0-	4	1	43	3	Y	-0-					-0-
04	60	N	41	-0-	-19	-0-	4	1	37	3	Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-
06	60	N	30	-0-	-30	-0-	3	1	27	3	Y	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-

SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	345	N	345	-0-	-0-	-0-	24	1	321	3	N	-0-					-0-
03	372	N	319	-0-	-53	-0-	21	1	298	3	N	-0-					-0-
04	420	N	378	-0-	-42	-0-	25	1	353	3	N	-0-					-0-
05	372	N	332	-0-	-40	-0-	28	1	302	3	N	2					2
							2	9									
06	300	N	110	-0-	-190	-0-	8	1	100	3	N	2	2	1			2
							2	9									
07	403	N	168	-0-	-235	-0-	11	1	157	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	648	N	648	-0-	-0-	-0-	44	1	604	3	N	-0-	1	1			1
03	713	N	611	-0-	-102	-0-	40	1	570	3	N	1	1	1			1
							1	9									
04	728	N	728	-0-	-0-	-0-	48	1	680	3	N	-0-					1
05	713	N	652	-0-	-61	-0-	55	1	597	3	N	-0-					1
06	646	N	646	-0-	-0-	-0-	48	1	598	3	N	-0-					1
07	744	N	610	-0-	-134	-0-	41	1	569	3	N	-0-	1	1			-0-

SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	187	-0-	-9	-0-	13	1	174	3	N	-0-					-0-
03	217	N	173	-0-	-44	-0-	11	1	162	3	N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	13	1	185	3	N	-0-					-0-
05	217	N	192	-0-	-25	-0-	16	1	176	3	N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	14	1	173	3	N	-0-					-0-
07	217	N	187	-0-	-30	-0-	13	1	174	3	N	-0-					-0-

GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	123	-0-	-45	-0-	9	1	114	3	Y	-0-					-0-
03	155	N	136	-0-	-19	-0-	11	1	125	3	Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	13	1	109	3	Y	-0-					-0-
05	138	N	138	-0-	-0-	-0-	15	1	123	3	Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	12	1	115	3	Y	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	112	1	118	3	Y	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	162	-0-	-6	-0-	8	1	154	3	N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	13	1	177	3	N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	10	1	177	3	N	-0-					-0-
07	217	N	187	-0-	-30	-0-	11	1	176	3	N	-0-					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	82	-0-	-2	-0-	4	1	78	3	N	-0-					-0-
03	93	N	92	-0-	-1	-0-	4	1	88	3	N	-0-					-0-
04	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-					-0-
05	93	N	88	-0-	-5	-0-	6	1	82	3	N	-0-					-0-
06	90	N	87	-0-	-3	-0-	5	1	82	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-					-0-

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	275	-0-	-33	-0-	11	1	264	3	Y	-0-					-0-
03	310	N	300	-0-	-10	-0-	14	1	286	3	Y	-0-					-0-
04	349	N	349	-0-	-0-	-0-	22	1	327	3	Y	-0-					-0-
05	428	N	428	-0-	-0-	-0-	35	1	393	3	Y	-0-					-0-
06	377	N	377	-0-	-0-	-0-	33	1	344	3	Y	-0-					-0-
*07	421	N	421	-0-	-0-	-0-	42	1	379	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	343	-0-	-21	-0-	13	1	330	3	N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	18	1	377	3	N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	24	1	360	3	N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	32	1	362	3	N	-0-					-0-
06	390	N	379	-0-	-11	-0-	33	1	346	3	N	-0-					-0-
07	403	N	387	-0-	-16	-0-	38	1	349	3	N	-0-					-0-

EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	579	-0-	-37	-0-	43	1	532	3	Y	4	1	8			5
							4	9									
03	706	N	706	-0-	-0-	-0-	60	1	643	3	Y	3					8
							3	9									
04	663	N	663	-0-	-0-	-0-	63	1	599	3	Y	1	8	1			1
							1	9									
05	682	N	682	-0-	-0-	-0-	66	1	614	3	Y	2					3
							2	9									
06	690	N	657	-0-	-33	-0-	63	1	594	3	Y	-0-					3
07	682	N	621	-0-	-61	-0-	69	1	551	3	Y	1					4
							1	9									

CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	3	-0-	-7	-0-	3	3			N	-0-					1
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
04	7	N	-0-	-0-	-7	-0-					N	-0-					1
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1

ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	248	-0-	-32	-0-	22	1	226	3	Y	-0-					-0-
03	282	N	282	-0-	-0-	-0-	24	1	257	3	Y	1					1
							1	9									
04	270	N	267	-0-	-3	-0-	22	1	244	3	Y	1					2
							1	9									
05	285	N	285	-0-	-0-	-0-	25	1	259	3	Y	1					3
							1	9									
06	270	N	262	-0-	-8	-0-	25	1	236	3	Y	1	4	1			-0-
							1	9									
07	279	N	256	-0-	-23	-0-	25	1	231	3	Y	-0-					-0-

SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	430	N	430	-0-	-0-	-0-	32	1	398	3	Y	-0-					1
03	491	N	491	-0-	-0-	-0-	32	1	458	3	Y	1	1	1			1
							1	9									
04	360	N	322	-0-	-38	-0-	20	1	302	3	Y	-0-	1	1			-0-
05	580	N	580	-0-	-0-	-0-	39	1	540	3	Y	1					1
							1	9									
06	360	N	97	-0-	-263	-0-	6	1	91	3	Y	-0-					1
07	341	N	240	-0-	-101	-0-	109	1	131	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	539	-0-	-77	-0-	23	1	516	3	N	-0-					-0-
03	638	N	638	-0-	-0-	-0-	33	1	605	3	N	-0-					-0-
04	630	N	525	-0-	-105	-0-	7	1	518	3	N	-0-					-0-
05	589	N	470	-0-	-119	-0-	470	3			N	-0-					-0-
06	630	N	417	-0-	-213	-0-	417	3			N	-0-					-0-
*07	675	N	675	-0-	-0-	-0-	85	1	590	3	N	-0-					-0-

ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

02	672	N	381	-0-	-291	-0-	112	1	269	3	Y	-0-					1
03	744	N	267	-0-	-477	-0-	44	1	223	3	Y	-0-					1
04	660	N	177	-0-	-483	-0-	15	1	161	3	Y	1					2
							1	9									
05	434	N	118	-0-	-316	-0-	22	1	96	3	Y	-0-					2
06	270	N	95	-0-	-175	-0-	9	1	86	3	Y	-0-	2	1			-0-
07	186	N	32	-0-	-154	-0-	3	1	29	3	Y	-0-					-0-

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	14B2 EXT		7	-0-	7	7	7	3			N	-0-					-0-
07	14B2 EXT		7	-0-	7	14	7	3			N	-0-					-0-

REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

02	213	N	213	-0-	-0-	-0-	8	1	205	3	Y	-0-					-0-
03	239	N	239	-0-	-0-	-0-	11	1	228	3	Y	-0-					-0-
04	229	N	229	-0-	-0-	-0-	14	1	215	3	Y	-0-					-0-
05	237	N	237	-0-	-0-	-0-	19	1	218	3	Y	-0-					-0-
06	210	N	210	-0-	-0-	-0-	19	1	191	3	Y	-0-					-0-
07	248	N	209	-0-	-39	-0-	21	1	188	3	Y	-0-					-0-

LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

02	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					10
03	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					10
04	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					10
05	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-					10
06	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-					10
*07	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	954	-0-	-138	-0-	53	1	901	2	Y	-0-					-0-
03	1173	N	1173	-0-	-0-	-0-	63	1	965	2	Y	-0-					-0-
							145	3									
04	1110	N	1110	-0-	-0-	-0-	64	1	942	2	Y	-0-					-0-
							104	3									
05	1126	N	1126	-0-	-0-	-0-	71	1	822	2	Y	-0-					-0-
							233	3									
06	1140	N	1097	-0-	-43	-0-	77	1	954	2	Y	-0-					-0-
							66	3									
07	1147	N	1144	-0-	-3	-0-	66	1	467	2	Y	-0-					-0-
							611	3									

HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

02	392	N	375	-0-	-17	-0-	22	1	353	2	Y	-0-					-0-
03	421	N	421	-0-	-0-	-0-	28	1	393	2	Y	-0-					-0-
04	401	N	401	-0-	-0-	-0-	22	1	379	2	Y	-0-					-0-
05	425	N	425	-0-	-0-	-0-	27	1	398	2	Y	-0-					-0-
06	420	N	414	-0-	-6	-0-	27	1	387	2	Y	-0-					-0-
*07	413	N	413	-0-	-0-	-0-	31	1	382	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

02	140	N	129	-0-	-11	-0-	6	1	123	3	N	-0-					1
03	155	N	145	-0-	-10	-0-	8	1	137	3	N	-0-	1	1			-0-
04	150	N	140	-0-	-10	-0-	9	1	131	3	N	-0-					-0-
05	155	N	149	-0-	-6	-0-	14	1	135	3	N	-0-					-0-
06	150	N	140	-0-	-10	-0-	15	1	125	3	N	-0-					-0-
07	155	N	146	-0-	-9	-0-	15	1	131	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

02	308	N	307	-0-	-1	-0-	15	1	292	3	N	-0-					1
03	341	N	332	-0-	-9	-0-	18	1	314	3	N	-0-					1
04	330	N	317	-0-	-13	-0-	20	1	296	3	N	1	1	8			1
							1	9									
05	341	N	326	-0-	-15	-0-	31	1	295	3	N	-0-					1
06	330	N	301	-0-	-29	-0-	33	1	268	3	N	-0-	1	1			-0-
*07	342	N	342	-0-	-0-	-0-	35	1	306	3	N	1					1
							1	9									

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

02	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
04	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
06	180	N	137	-0-	-43	-0-	137	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	2	1	34	2	Y	1					1
							1	9									
04	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-	1	1			-0-
05	38	N	38	-0-	-0-	-0-	2	1	35	2	Y	1					1
							1	9									
06	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-	1	1			-0-
*07	38	N	38	-0-	-0-	-0-	3	1	35	2	Y	-0-					-0-

VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	242	-0-	-10	-0-	14	1	228	2	N	-0-					-0-
03	279	N	268	-0-	-11	-0-	14	1	221	2	N	-0-					-0-
							33	3									
04	270	N	259	-0-	-11	-0-	15	1	220	2	N	-0-					-0-
							24	3									
05	279	N	269	-0-	-10	-0-	17	1	196	2	N	-0-					-0-
							56	3									
06	270	N	259	-0-	-11	-0-	18	1	225	2	N	-0-					-0-
							16	3									
07	279	N	266	-0-	-13	-0-	15	1	109	2	N	-0-					-0-
							142	3									

REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	140	-0-	-28	-0-	5	1	135	3	Y	-0-					-0-
03	155	N	133	-0-	-22	-0-	6	1	127	3	Y	-0-					-0-
04	377	N	377	-0-	-0-	-0-	24	1	352	3	Y	1	1	1			-0-
							1	9									
05	216	N	216	-0-	-0-	-0-	18	1	198	3	Y	-0-					-0-
06	157	N	157	-0-	-0-	-0-	14	1	143	3	Y	-0-					-0-
07	403	N	120	-0-	-283	-0-	12	1	108	3	Y	-0-					-0-

CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-

CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
03	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	510	N	510	-0-	-0-	-0-	24	1	465	3	N	19	9	1			14
							21	9									
03	553	N	553	-0-	-0-	-0-	25	1	522	3	N	5	8	1			11
							6	9									
04	560	N	560	-0-	-0-	-0-	30	1	522	3	N	7	7	1			11
							8	9									
05	566	N	566	-0-	-0-	-0-	38	1	522	3	N	5	7	1			9
							6	9									
06	540	N	536	-0-	-4	-0-	30	1	503	3	N	3					12
							3	9									
07	589	N	575	-0-	-14	-0-	33	1	541	3	N	1	6	1			7
							1	9									

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	291	-0-	-17	-0-	14	1	277	3	N	-0-					1
03	321	N	321	-0-	-0-	-0-	18	1	303	3	N	-0-					1
04	330	N	304	-0-	-26	-0-	19	1	285	3	N	-0-					1
05	318	N	318	-0-	-0-	-0-	30	1	288	3	N	-0-					1
06	313	N	313	-0-	-0-	-0-	34	1	278	3	N	1	1	1	1	8	-0-
							1	9									
*07	320	N	320	-0-	-0-	-0-	33	1	286	3	N	1					1
							1	9									

VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	187	-0-	-9	-0-	10	1	177	2	N	-0-					-0-
03	217	N	209	-0-	-8	-0-	11	1	172	2	N	-0-					-0-
							26	3									
04	210	N	205	-0-	-5	-0-	12	1	174	2	N	-0-					-0-
							19	3									
05	217	N	214	-0-	-3	-0-	13	1	157	2	N	-0-					-0-
							44	3									
06	210	N	208	-0-	-2	-0-	15	1	181	2	N	-0-					-0-
							12	3									
07	217	N	210	-0-	-7	-0-	12	1	86	2	N	-0-					-0-
							112	3									

NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	596	-0-	-20	-0-	36	1	560	3	Y	-0-					4
03	682	N	670	-0-	-12	-0-	40	1	630	3	Y	-0-	3	1			1
04	646	N	646	-0-	-0-	-0-	40	1	605	3	Y	1					2
							1	9									
05	663	N	663	-0-	-0-	-0-	42	1	621	3	Y	-0-					2
06	660	N	629	-0-	-31	-0-	41	1	588	3	Y	-0-					2
07	682	N	648	-0-	-34	-0-	41	1	607	3	Y	-0-	2	1			-0-

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	994	-0-	-14	-0-	137	1	857	2	Y	-0-					-0-
03	1125	N	1125	-0-	-0-	-0-	155	1	970	2	Y	-0-					-0-
04	1117	N	1117	-0-	-0-	-0-	172	1	945	2	Y	-0-					-0-
05	1116	N	1079	-0-	-37	-0-	202	1	877	2	Y	-0-					-0-
06	1080	N	1009	-0-	-71	-0-	160	1	849	2	Y	-0-					-0-
*07	1158	N	1158	-0-	-0-	-0-	172	1	986	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	529	N	529	-0-	-0-	-0-	34	1	491	3	N	4	6	1			4
							4	9									
03	596	N	596	-0-	-0-	-0-	42	1	1	2	N	6	3	1			7
							546	3	7	9							
04	580	N	580	-0-	-0-	-0-	41	1	2	2	N	8	7	1			8
							528	3	9	9							
05	603	N	603	-0-	-0-	-0-	45	1	1	2	N	9	7	1			10
							547	3	10	9							
06	581	N	581	-0-	-0-	-0-	45	1	3	2	N	5	7	1			8
							527	3	6	9							
*07	591	N	591	-0-	-0-	-0-	49	1	536	3	N	5	6	1			7
							6	9									

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	793	N	793	-0-	-0-	-0-	77	1	713	3	N	3	2	1	2	8	2
							3	9									
03	768	N	768	-0-	-0-	-0-	55	1	711	3	N	2	1	1	1	8	2
							2	9									
04	680	N	680	-0-	-0-	-0-	63	1	616	3	N	1	1	1			2
							1	9									
05	745	N	745	-0-	-0-	-0-	66	1	678	3	N	1	1	1	1	8	1
							1	9									
06	896	N	896	-0-	-0-	-0-	84	1	809	3	N	3	2	8			2
							3	9									
*07	834	N	834	-0-	-0-	-0-	88	1	745	3	N	1	1	1	1	8	1
							1	9									

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	238	N	238	-0-	-0-	-0-	12	1	226	3	N	-0-	8	1			7
03	292	N	292	-0-	-0-	-0-	13	1	279	3	N	-0-	4	1			3
04	267	N	267	-0-	-0-	-0-	15	1	252	3	N	-0-	2	1			1
05	279	N	266	-0-	-13	-0-	18	1	247	3	N	1	1	1			1
							1	9									
06	270	N	264	-0-	-6	-0-	15	1	249	3	N	-0-					1
07	279	N	260	-0-	-19	-0-	15	1	245	3	N	-0-	1	1			-0-

EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	2831	-0-	-137	-0-	213	1	2604	3	Y	13					22
							14	9									
03	3314	X	3314	-0-	-0-	-0-	284	1	3015	3	Y	14					36
							15	9									
04	3198	X	3198	-0-	-0-	-0-	302	1	2888	3	Y	7	39	1			4
							8	9									
05	3298	X	3298	-0-	-0-	-0-	318	1	2971	3	Y	8					12
							9	9									
06	3210	X	3109	-0-	-101	-0-	299	1	2804	3	Y	5					17
							6	9									
07	3317	X	2895	-0-	-422	-0-	322	1	2571	3	Y	2					19
							2	9									

CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
05	372	N	195	-0-	-177	-0-	195	3			Y	-0-					-0-
06	360	N	209	-0-	-151	-0-	209	3			Y	-0-					-0-
07	372	N	284	-0-	-88	-0-	284	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0-	-0-	10	1	107	3	Y	-0-					5
03	132	N	132	-0-	-0-	-0-	11	1	121	3	Y	-0-					5
04	128	N	128	-0-	-0-	-0-	11	1	117	3	Y	-0-					5
05	131	N	131	-0-	-0-	-0-	13	1	118	3	Y	-0-					5
06	127	N	127	-0-	-0-	-0-	13	1	114	3	Y	-0-					5
*07	134	N	134	-0-	-0-	-0-	14	1	120	3	Y	-0-					5

SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	171	-0-	-137	-0-	13	1	158	3	Y	-0-					-0-
03	279	N	259	-0-	-20	-0-	17	1	242	3	Y	-0-					-0-
04	265	N	265	-0-	-0-	-0-	17	1	248	3	Y	-0-					-0-
05	274	N	274	-0-	-0-	-0-	18	1	256	3	Y	-0-					-0-
06	282	N	282	-0-	-0-	-0-	16	1	266	3	Y	-0-					-0-
*07	289	N	289	-0-	-0-	-0-	16	1	273	3	Y	-0-					-0-

HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-
03	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-					-0-
04	60	N	12	-0-	-48	-0-	1	1	11	3	N	-0-					-0-
05	62	N	7	-0-	-55	-0-	1	1	6	3	N	-0-					-0-
06	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	343	N	343	-0-	-0-	-0-	23	1	320	3	Y	-0-					-0-
03	372	N	356	-0-	-16	-0-	15	1	339	3	Y	2					2
							2	9									
04	360	N	355	-0-	-5	-0-	24	1	330	3	Y	1	2	1			1
							1	9									
05	372	N	361	-0-	-11	-0-	28	1	332	3	Y	1					2
							1	9									
06	357	N	357	-0-	-0-	-0-	40	1	316	3	Y	1					3
							1	9									
*07	373	N	373	-0-	-0-	-0-	40	1	332	3	Y	1	3	1			1
							1	9									

ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	737	-0-	-103	-0-	124	1	613	3	Y	-0-					1
03	992	N	935	-0-	-57	-0-	166	1	762	3	Y	6					7
							7	9									
04	930	N	810	-0-	-120	-0-	156	1	637	3	Y	15					22
							17	9									
05	806	N	733	-0-	-73	-0-	139	1	582	3	Y	11					33
							12	9									
06	900	N	128	-0-	-772	-0-	27	1	100	3	Y	1	31	1			3
							1	9									
07	837	N	251	-0-	-586	-0-	74	1	170	3	Y	6					9
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	135	-0-	-33	-0-	131	1	4	9	Y	4					4
03	186	N	175	-0-	-11	-0-	147	1	27	3	Y	1	4	1			1
							1	9									
04	181	N	181	-0-	-0-	-0-	143	1	38	3	Y	-0-	1	1			-0-
05	188	N	188	-0-	-0-	-0-	149	1	38	3	Y	1					1
							1	9									
06	182	N	182	-0-	-0-	-0-	144	1	37	3	Y	1					2
							1	9									
*07	188	N	188	-0-	-0-	-0-	149	1	39	3	Y	-0-	1	1			1

EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	338	-0-	-26	-0-	25	1	312	3	Y	1					2
							1	9									
03	403	N	389	-0-	-14	-0-	33	1	354	3	Y	2					4
							2	9									
04	373	N	373	-0-	-0-	-0-	35	1	338	3	Y	-0-	4	1			-0-
05	397	N	397	-0-	-0-	-0-	38	1	358	3	Y	1					1
							1	9									
06	390	N	375	-0-	-15	-0-	36	1	338	3	Y	1					2
							1	9									
07	372	N	350	-0-	-22	-0-	39	1	311	3	Y	-0-					2

ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	290	-0-	-0-	-0-	26	1	264	3	Y	-0-					-0-
03	348	N	348	-0-	-0-	-0-	29	1	317	3	Y	2					2
							2	9									
04	302	N	302	-0-	-0-	-0-	25	1	275	3	Y	2					4
							2	9									
05	310	N	278	-0-	-32	-0-	24	1	252	3	Y	2					6
							2	9									
06	330	N	287	-0-	-43	-0-	28	1	257	3	Y	2	7	1			1
							2	9									
*07	320	N	320	-0-	-0-	-0-	31	1	289	3	Y	-0-					1

EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	645	-0-	-55	-0-	48	1	593	3	Y	4	1	8			5
							4	9									
03	757	N	757	-0-	-0-	-0-	65	1	688	3	Y	4					9
							4	9									
04	697	N	697	-0-	-0-	-0-	66	1	629	3	Y	2	10	1			1
							2	9									
05	713	N	636	-0-	-77	-0-	61	1	573	3	Y	2					3
							2	9									
06	720	N	651	-0-	-69	-0-	63	1	587	3	Y	1					4
							1	9									
07	713	N	469	-0-	-244	-0-	52	1	417	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	X	1262	-0-	-82	-0-	104	1	1124	3	Y	31	25	1			35
							34	9									
03	1488	X	1362	-0-	-126	-0-	109	1	1218	3	Y	32	33	1			34
							35	9									
04	1380	X	1301	-0-	-79	-0-	102	1	1168	3	Y	28	25	1			37
							31	9									
05	1426	X	1363	-0-	-63	-0-	113	1	1221	3	Y	26	34	1			29
							29	9									
06	1350	X	1268	-0-	-82	-0-	102	1	1144	3	Y	20	18	1			31
							22	9									
*07	1339	N	1339	-0-	-0-	-0-	103	1	1210	3	Y	24	16	1			39
							26	9									

MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	577	-0-	-95	-0-	43	1	534	3	Y	-0-					-0-
03	651	N	471	-0-	-180	-0-	36	1	435	3	Y	-0-					-0-
04	600	N	568	-0-	-32	-0-	42	1	526	3	Y	-0-					-0-
05	736	N	736	-0-	-0-	-0-	56	1	680	3	Y	-0-					-0-
06	719	N	719	-0-	-0-	-0-	55	1	664	3	Y	-0-					-0-
*07	723	N	723	-0-	-0-	-0-	57	1	666	3	Y	-0-					-0-

WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	237	N	237	-0-	-0-	-0-	14	1	222	3	N	1					6
							1	9									
03	267	N	267	-0-	-0-	-0-	17	1	250	3	N	-0-	3	1			3
04	210	N	73	-0-	-137	-0-	4	1	69	3	N	-0-	2	1			1
05	217	N	64	-0-	-153	-0-	4	1	59	3	N	1	1	1			1
							1	9									
06	210	N	15	-0-	-195	-0-	1	1	8	3	N	5					6
							6	9									
07	62	N	7	-0-	-55	-0-	6	3	1	9	N	1	3	1			4

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	315	N	315	-0-	-0-	-0-	18	1	297	2	N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	19	1	289	2	N	-0-					-0-
							44	3									
04	332	N	332	-0-	-0-	-0-	19	1	282	2	N	-0-					-0-
							31	3									
05	341	N	146	-0-	-195	-0-	9	1	107	2	N	-0-					-0-
							30	3									
06	330	N	143	-0-	-187	-0-	10	1	124	2	N	-0-					-0-
							9	3									
07	341	N	196	-0-	-145	-0-	11	1	80	2	N	-0-					-0-
							105	3									

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	613	-0-	-31	-0-	53	1	559	3	Y	1					2
							1	9									
03	713	N	706	-0-	-7	-0-	61	1	643	3	Y	2	2	1			2
							2	9									
04	660	N	653	-0-	-7	-0-	54	1	598	3	Y	1	2	1			1
							1	9									
05	682	N	675	-0-	-7	-0-	68	1	607	3	Y	-0-					1
06	690	N	645	-0-	-45	-0-	67	1	577	3	Y	1					2
							1	9									
07	682	N	669	-0-	-13	-0-	69	1	600	3	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	326	-0-	-10	-0-	28	1	298	3	Y	-0-					1
03	372	N	365	-0-	-7	-0-	31	1	334	3	Y	-0-	1	1			-0-
04	360	N	315	-0-	-45	-0-	26	1	289	3	Y	-0-					-0-
05	372	N	138	-0-	-234	-0-	14	1	124	3	Y	-0-					-0-
06	360	N	269	-0-	-91	-0-	28	1	241	3	Y	-0-					-0-
*07	473	N	473	-0-	-0-	-0-	49	1	424	3	Y	-0-					-0-

SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0-	-0-	12	1	128	3	Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	14	1	148	3	Y	-0-					-0-
04	155	N	155	-0-	-0-	-0-	13	1	142	3	Y	-0-					-0-
05	161	N	161	-0-	-0-	-0-	16	1	145	3	Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	16	1	140	3	Y	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	17	1	147	3	Y	-0-					-0-

POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1268	-0-	-20	-0-	105	1	1130	3	Y	30	25	1			34
							33	9									
03	1423	N	1423	-0-	-0-	-0-	114	1	1273	3	Y	33	33	1			34
							36	9									
04	1361	N	1361	-0-	-0-	-0-	107	1	1222	3	Y	29	26	1			37
							32	9									
05	1395	N	1394	-0-	-1	-0-	115	1	1250	3	Y	26	34	1			29
							29	9									
06	1380	N	1324	-0-	-56	-0-	106	1	1195	3	Y	21	18	1			32
							23	9									
07	1395	N	1355	-0-	-40	-0-	104	1	1225	3	Y	24	16	1			40
							26	9									

HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	126	-0-	-14	-0-	6	1	120	3	N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
05	155	N	134	-0-	-21	-0-	9	1	125	3	N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					-0-
*07	140	N	140	-0-	-0-	-0-	8	1	132	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	522	-0-	-38	-0-	36	1	486	3	N	-0-	1	1			-0-
03	638	N	638	-0-	-0-	-0-	42	1	596	3	N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	42	1	583	3	N	33	14	1			19
							36	9									
05	682	N	612	-0-	-70	-0-	51	1	558	3	N	3	10	1			12
							3	9									
06	630	N	594	-0-	-36	-0-	44	1	548	3	N	2	7	1			7
							2	9									
07	682	N	600	-0-	-82	-0-	40	1	557	3	N	3					10
							3	9									

SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	559	N	559	-0-	-0-	-0-	38	1	521	3	N	-0-	1	1			-0-
03	403	N	322	-0-	-81	-0-	21	1	301	3	N	-0-					-0-
04	600	N	417	-0-	-183	-0-	28	1	389	3	N	-0-					-0-
05	620	N	533	-0-	-87	-0-	45	1	488	3	N	-0-					-0-
06	777	N	777	-0-	-0-	-0-	57	1	720	3	N	-0-					-0-
*07	776	N	776	-0-	-0-	-0-	52	1	724	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	20	-0-	-8	-0-	1	1	19	3	N	-0-					-0-
03	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
04	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
05	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
06	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
07	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

02	1316	N	1311	-0-	-5	-0-	127	1	1181	3	N	3	4	1			4
							3	9									
03	1480	N	1480	-0-	-0-	-0-	106	1	1368	3	N	5	3	1			6
							6	9									
04	1538	N	1538	-0-	-0-	-0-	143	1	1391	3	N	4	3	1			7
							4	9									
05	1537	N	1537	-0-	-0-	-0-	137	1	1398	3	N	2	5	1			4
							2	9									
06	1506	N	1506	-0-	-0-	-0-	141	1	1362	3	N	3					7
							3	9									
07	1581	N	1540	-0-	-41	-0-	162	1	1375	3	N	3	3	1	1	8	6
							3	9									

CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

02	2009	N	2009	-0-	-0-	-0-	92	1	1917	3	N	-0-					1
03	2190	N	2190	-0-	-0-	-0-	102	1	2088	3	N	-0-					1
04	2160	N	2095	-0-	-65	-0-	98	1	1997	3	N	-0-					1
05	2232	N	2158	-0-	-74	-0-	102	1	2056	3	N	-0-					1
06	2130	N	2061	-0-	-69	-0-	98	1	1963	3	N	-0-					1
07	2170	N	2091	-0-	-79	-0-	102	1	1989	3	N	-0-					1

SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

02	364	N	318	-0-	-46	-0-	22	1	296	3	N	-0-	1	1			-0-
03	386	N	386	-0-	-0-	-0-	25	1	361	3	N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	28	1	387	3	N	-0-					-0-
05	395	N	395	-0-	-0-	-0-	33	1	362	3	N	-0-					-0-
06	360	N	358	-0-	-2	-0-	26	1	332	3	N	-0-					-0-
07	434	N	385	-0-	-49	-0-	26	1	359	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

02	348	N	348	-0-	-0-	-0-	24	1	324	3	N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	20	1	284	3	N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	24	1	339	3	N	-0-					-0-
05	372	N	332	-0-	-40	-0-	28	1	304	3	N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	23	1	289	3	N	-0-					-0-
07	372	N	300	-0-	-72	-0-	20	1	280	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	15	-0-	-13	-0-	1	1	14	3	N	-0-	2	1			2
03	31	N	19	-0-	-12	-0-	1	1	17	3	N	1	1	1			2
							1	9									
04	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-	1	1			1
05	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					1
06	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					1
07	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-	1	1			-0-

CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
*07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	411	N	411	-0-	-0-	-0-	20	1	389	3	N	2	3	1	1	8	3
							2	9									
03	457	N	457	-0-	-0-	-0-	21	1	436	3	N	-0-	2	1			1
04	452	N	452	-0-	-0-	-0-	25	1	426	3	N	1	1	1			1
							1	9									
05	471	N	471	-0-	-0-	-0-	32	1	439	3	N	-0-					1
06	459	N	459	-0-	-0-	-0-	26	1	433	3	N	-0-					1
*07	456	N	456	-0-	-0-	-0-	26	1	430	3	N	-0-	1	1			-0-

SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	378	N	378	-0-	-0-	-0-	26	1	352	3	N	-0-	1	1			-0-
03	586	N	586	-0-	-0-	-0-	39	1	547	3	N	-0-					-0-
04	540	N	334	-0-	-206	-0-	22	1	312	3	N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	36	1	389	3	N	-0-					-0-
06	540	N	463	-0-	-77	-0-	34	1	429	3	N	-0-					-0-
*07	584	N	584	-0-	-0-	-0-	39	1	545	3	N	-0-					-0-

GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	558	-0-	-2	-0-	34	1	524	3	Y	-0-					-0-
03	731	N	731	-0-	-0-	-0-	43	1	688	3	Y	-0-					-0-
04	759	N	759	-0-	-0-	-0-	47	1	712	3	Y	-0-					-0-
05	716	N	716	-0-	-0-	-0-	45	1	671	3	Y	-0-					-0-
06	690	N	641	-0-	-49	-0-	41	1	600	3	Y	-0-					-0-
07	775	N	673	-0-	-102	-0-	42	1	631	3	Y	-0-					-0-

SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	455	N	455	-0-	-0-	-0-	31	1	423	3	N	1	1	1			1
							1	9									
03	496	N	419	-0-	-77	-0-	28	1	390	3	N	1	1	1			1
							1	9									
04	475	N	475	-0-	-0-	-0-	32	1	443	3	N	-0-	1	1			-0-
05	496	N	488	-0-	-8	-0-	41	1	447	3	N	-0-					-0-
06	479	N	479	-0-	-0-	-0-	35	1	444	3	N	-0-					-0-
07	496	N	481	-0-	-15	-0-	32	1	449	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

02	280	N	87	-0-	-193	-0-	5	1	82	3	N	-0-					7
03	279	N	146	-0-	-133	-0-	9	1	137	3	N	-0-	4	1			3
04	330	N	44	-0-	-286	-0-	3	1	41	3	N	-0-	2	1			1
05	163	N	163	-0-	-0-	-0-	10	1	152	3	N	1	1	1			1
							1	9									
06	150	N	62	-0-	-88	-0-	4	1	58	3	N	-0-					1
*07	207	N	207	-0-	-0-	-0-	14	1	193	3	N	-0-	1	1			-0-

DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

02	364	N	357	-0-	-7	-0-	22	1	335	3	N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	24	1	350	3	N	-0-					-0-
04	420	N	335	-0-	-85	-0-	20	1	315	3	N	-0-					-0-
05	403	N	325	-0-	-78	-0-	20	1	305	3	N	-0-					-0-
06	360	N	290	-0-	-70	-0-	19	1	271	3	N	-0-					-0-
07	341	N	278	-0-	-63	-0-	19	1	259	3	N	-0-					-0-

WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

02	238	N	238	-0-	-0-	-0-	15	1	223	3	N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	20	1	295	3	N	-0-					-0-
04	270	N	242	-0-	-28	-0-	14	1	225	3	N	3	1	1			2
							3	9									
05	302	N	302	-0-	-0-	-0-	18	1	280	3	N	4	2	1			4
							4	9									
06	300	N	267	-0-	-33	-0-	17	1	248	3	N	2					6
							2	9									
07	248	N	242	-0-	-6	-0-	17	1	224	3	N	1	2	1			5
							1	9									

SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

02	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
03	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
04	420	N	381	-0-	-39	-0-	381	3			N	-0-					-0-
05	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
06	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-
07	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	236	-0-	-16	-0-	13	1	223	2	Y	-0-					-0-
03	279	N	258	-0-	-21	-0-	14	1	212	2	Y	-0-					-0-
							32	3									
04	255	N	255	-0-	-0-	-0-	15	1	216	2	Y	-0-					-0-
							24	3									
05	248	N	213	-0-	-35	-0-	13	1	156	2	Y	-0-					-0-
							44	3									
06	240	N	236	-0-	-4	-0-	17	1	205	2	Y	-0-					-0-
							14	3									
*07	280	N	280	-0-	-0-	-0-	16	1	114	2	Y	-0-					-0-
							150	3									

BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	485	-0-	-19	-0-	30	1	455	3	Y	-0-					1
03	575	N	575	-0-	-0-	-0-	34	1	540	3	Y	1	1	1			1
							1	9									
04	556	N	556	-0-	-0-	-0-	34	1	522	3	Y	-0-					1
05	577	N	577	-0-	-0-	-0-	36	1	541	3	Y	-0-					1
06	570	N	547	-0-	-23	-0-	35	1	512	3	Y	-0-					1
07	589	N	560	-0-	-29	-0-	35	1	525	3	Y	-0-	1	1			-0-

HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0-	-0-	7	1	110	2	Y	-0-					-0-
03	124	N	122	-0-	-2	-0-	8	1	114	2	Y	-0-					-0-
04	120	N	114	-0-	-6	-0-	6	1	108	2	Y	-0-					-0-
05	124	N	121	-0-	-3	-0-	8	1	113	2	Y	-0-					-0-
06	120	N	110	-0-	-10	-0-	7	1	103	2	Y	-0-					-0-
07	124	N	115	-0-	-9	-0-	9	1	106	2	Y	-0-					-0-

CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
04	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
05	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	633	N	633	-0-	-0-	-0-	30	1	602	3	N	1	1	1			2
							1	9									
03	651	N	573	-0-	-78	-0-	31	1	542	3	N	-0-	1	1			1
04	540	N	540	-0-	-0-	-0-	34	1	503	3	N	3					4
							3	9									
05	713	N	529	-0-	-184	-0-	49	1	462	3	N	16	5	1			15
							18	9									
06	540	N	502	-0-	-38	-0-	53	1	435	3	N	13	16	1			12
							14	9									
07	558	N	527	-0-	-31	-0-	55	1	472	3	N	-0-					12

CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					34
03	T. A.		-0-	-0-	-0-	-0-					Y	1					35
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	45	-0-	-11	-0-	4	1	41	3	N	-0-					-0-
03	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-
04	60	N	47	-0-	-13	-0-	4	1	43	3	N	-0-					-0-
05	62	N	44	-0-	-18	-0-	4	1	40	3	N	-0-					-0-
06	60	N	50	-0-	-10	-0-	5	1	45	3	N	-0-					-0-
07	62	N	51	-0-	-11	-0-	5	1	46	3	N	-0-					-0-

CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	340	N	340	-0-	-0-	-0-	15	1	325	3	Y	-0-					30
03	372	N	363	-0-	-9	-0-	12	1	351	3	Y	-0-					30
04	405	N	405	-0-	-0-	-0-	12	1	393	3	Y	-0-					30
05	384	N	384	-0-	-0-	-0-	12	1	372	3	Y	-0-					30
06	392	N	392	-0-	-0-	-0-	12	1	380	3	Y	-0-					30
*07	463	N	463	-0-	-0-	-0-	16	1	447	3	Y	-0-					30

WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	642	-0-	-2	-0-	39	1	602	3	N	1					2
							1	9									
03	713	N	713	-0-	-0-	-0-	45	1	668	3	N	-0-	1	1			1
04	680	N	680	-0-	-0-	-0-	41	1	639	3	N	-0-					1
05	713	N	711	-0-	-2	-0-	43	1	668	3	N	-0-					1
06	690	N	686	-0-	-4	-0-	44	1	642	3	N	-0-					1
07	713	N	702	-0-	-11	-0-	48	1	654	3	N	-0-					1

WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	13	-0-	-0-	-0-	1	1	11	3	N	1					3
							1	9									
03	343	N	343	-0-	-0-	-0-	21	1	316	3	N	5	2	1			6
							6	9									
04	375	N	375	-0-	-0-	-0-	23	1	352	3	N	-0-	3	1			3
05	389	N	389	-0-	-0-	-0-	24	1	364	3	N	1	2	1			2
							1	9									
06	373	N	373	-0-	-0-	-0-	24	1	349	3	N	-0-					2
07	403	N	384	-0-	-19	-0-	26	1	357	3	N	1	1	1			2
							1	9									

WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	534	N	534	-0-	-0-	-0-	33	1	501	3	N	-0-					-0-
03	1065	N	1065	-0-	-0-	-0-	67	1	998	3	N	-0-					-0-
04	739	N	739	-0-	-0-	-0-	45	1	694	3	N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	46	1	711	3	N	-0-					-0-
06	1020	N	720	-0-	-300	-0-	47	1	673	3	N	-0-					-0-
07	775	N	717	-0-	-58	-0-	49	1	668	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	811	-0-	-57	-0-	70	1	740	3	Y	1					2
							1	9									
03	837	N	769	-0-	-68	-0-	66	1	701	3	Y	2	2	1			2
							2	9									
04	840	N	383	-0-	-457	-0-	32	1	351	3	Y	-0-	2	1			-0-
05	899	N	721	-0-	-178	-0-	72	1	648	3	Y	1					1
							1	9									
06	750	N	690	-0-	-60	-0-	72	1	618	3	Y	-0-					1
*07	685	N	685	-0-	-0-	-0-	71	1	613	3	Y	1	1	1			1
							1	9									

WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	382	-0-	-10	-0-	23	1	359	3	N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	21	1	305	3	N	-0-					-0-
04	300	N	290	-0-	-10	-0-	17	1	273	3	N	-0-					-0-
05	434	N	225	-0-	-209	-0-	14	1	211	3	N	-0-					-0-
06	330	N	165	-0-	-165	-0-	11	1	154	3	N	-0-					-0-
07	310	N	303	-0-	-7	-0-	21	1	282	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	835	-0-	-33	-0-	51	1	784	3	N	-0-					-0-
03	930	N	929	-0-	-1	-0-	59	1	870	3	N	-0-					-0-
04	900	N	899	-0-	-1	-0-	54	1	845	3	N	-0-					-0-
05	935	N	935	-0-	-0-	-0-	57	1	878	3	N	-0-					-0-
06	902	N	902	-0-	-0-	-0-	58	1	844	3	N	-0-					-0-
07	930	N	915	-0-	-15	-0-	63	1	852	3	N	-0-					-0-

WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	953	N	953	-0-	-0-	-0-	58	1	895	3	N	-0-					-0-
03	1025	N	1025	-0-	-0-	-0-	65	1	960	3	N	-0-					-0-
04	1050	N	826	-0-	-224	-0-	50	1	776	3	N	-0-					-0-
05	1054	N	827	-0-	-227	-0-	50	1	777	3	N	-0-					-0-
06	1022	N	1022	-0-	-0-	-0-	66	1	956	3	N	-0-					-0-
*07	1081	N	1081	-0-	-0-	-0-	74	1	1007	3	N	-0-					-0-

MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	487	-0-	-73	-0-	21	1	464	3	Y	2					46
							2	9									
03	651	N	500	-0-	-151	-0-	17	1	481	3	Y	2	23	1			25
							2	9									
04	629	N	629	-0-	-0-	-0-	19	1	609	3	Y	1					26
							1	9									
05	535	N	535	-0-	-0-	-0-	17	1	516	3	Y	2					28
							2	9									
06	626	N	626	-0-	-0-	-0-	19	1	606	3	Y	1					29
							1	9									
07	651	N	617	-0-	-34	-0-	21	1	595	3	Y	1					30
							1	9									

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	285	N	285	-0-	-0-	-0-	14	1	271	3	N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	17	1	287	3	N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	21	1	291	3	N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	17	1	284	3	N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	18	1	292	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	153	-0-	153	153	153	3			N	-0-					-0-
04	14B2	EXT	12	-0-	12	165	12	3			N	-0-					-0-
05	14B2	EXT	7	-0-	7	172	7	3			N	-0-					-0-
06	14B2	EXT	12	-0-	12	184	12	3			N	-0-					-0-
*07	192	X	8	-0-	-184	-0-	8	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

02	649	N	649	-0-	-0-	-0-	40	1	609	3	N	-0-					1
03	710	N	710	-0-	-0-	-0-	45	1	665	3	N	-0-					1
04	690	N	675	-0-	-15	-0-	41	1	634	3	N	-0-					1
05	713	N	698	-0-	-15	-0-	42	1	656	3	N	-0-					1
06	690	N	671	-0-	-19	-0-	43	1	628	3	N	-0-					1
07	713	N	686	-0-	-27	-0-	47	1	639	3	N	-0-	1	1			-0-

STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

02	28	N	23	-0-	-5	-0-	1	1	22	3	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
04	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
05	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
06	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

02	140	N	118	-0-	-22	-0-	118	3			N	-0-					-0-
03	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-

WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

02	653	N	653	-0-	-0-	-0-	40	1	613	3	N	-0-					2
03	601	N	601	-0-	-0-	-0-	38	1	563	3	N	-0-	1	1			1
04	543	N	543	-0-	-0-	-0-	33	1	510	3	N	-0-	1	1			-0-
05	558	N	551	-0-	-7	-0-	33	1	518	3	N	-0-					-0-
06	540	N	510	-0-	-30	-0-	33	1	477	3	N	-0-					-0-
07	558	N	527	-0-	-31	-0-	36	1	491	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

02	224	N	5	-0-	-219	-0-	5	3			N	-0-					-0-
03	248	N	10	-0-	-238	-0-	1	1	9	3	N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	9	1	113	3	N	13	7	1			6
							14	9									
*07	500	N	500	-0-	-0-	-0-	34	1	466	3	N	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	263	-0-	-213	-0-	18	1	245	3	N	-0-	1	1			1
03	589	N	208	-0-	-381	-0-	14	1	193	3	N	1	1	1			1
							1	9									
04	540	N	419	-0-	-121	-0-	28	1	391	3	N	-0-	1	1			-0-
05	434	N	434	-0-	-0-	-0-	36	1	398	3	N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	30	1	375	3	N	-0-					-0-
07	434	N	389	-0-	-45	-0-	26	1	363	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	14	1	210	3	N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-					-0-
04	240	N	237	-0-	-3	-0-	14	1	223	3	N	-0-					-0-
05	248	N	247	-0-	-1	-0-	15	1	232	3	N	-0-					-0-
06	240	N	235	-0-	-5	-0-	15	1	220	3	N	-0-					-0-
07	248	N	235	-0-	-13	-0-	16	1	219	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	994	-0-	-126	-0-	61	1	933	3	N	-0-					2
03	1240	N	1205	-0-	-35	-0-	76	1	1128	3	N	1	1	1			2
							1	9									
04	1173	N	1173	-0-	-0-	-0-	71	1	1102	3	N	-0-					2
05	1257	N	1257	-0-	-0-	-0-	76	1	1181	3	N	-0-					2
06	1216	N	1216	-0-	-0-	-0-	79	1	1137	3	N	-0-					2
*07	1240	N	1240	-0-	-0-	-0-	85	1	1155	3	N	-0-					2

LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	441	-0-	-119	-0-	38	1	403	3	Y	-0-					1
03	620	N	518	-0-	-102	-0-	45	1	473	3	Y	-0-	1	1			-0-
04	561	N	561	-0-	-0-	-0-	47	1	514	3	Y	-0-					-0-
05	542	N	542	-0-	-0-	-0-	54	1	488	3	Y	-0-					-0-
06	562	N	562	-0-	-0-	-0-	59	1	502	3	Y	1	1	8			-0-
							1	9									
07	589	N	541	-0-	-48	-0-	56	1	484	3	Y	1	1	8			-0-
							1	9									

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	193	1	63	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	195	1	63	3	N	-0-					-0-
06	240	N	69	-0-	-171	-0-	4	1	65	3	N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-

KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	275	N	275	-0-	-0-	-0-	18	1	257	3	Y	-0-					-0-
03	288	N	288	-0-	-0-	-0-	12	1	275	3	Y	1					1
							1	9									
04	350	N	350	-0-	-0-	-0-	24	1	324	3	Y	2	2	1			1
							2	9									
05	310	N	310	-0-	-0-	-0-	24	1	285	3	Y	1					2
							1	9									
06	270	N	266	-0-	-4	-0-	30	1	235	3	Y	1					3
							1	9									
07	372	N	259	-0-	-113	-0-	28	1	231	3	Y	-0-	3	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	786	-0-	-26	-0-	68	1	717	3	Y	1					2
							1	9									
03	899	N	873	-0-	-26	-0-	75	1	796	3	Y	2	2	1			2
							2	9									
04	843	N	843	-0-	-0-	-0-	70	1	771	3	Y	2	3	1			1
							2	9									
05	899	N	899	-0-	-0-	-0-	90	1	809	3	Y	-0-					1
06	880	N	880	-0-	-0-	-0-	92	1	787	3	Y	1					2
							1	9									
*07	917	N	917	-0-	-0-	-0-	95	1	821	3	Y	1	2	1			1
							1	9									

SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	315	N	315	-0-	-0-	-0-	27	1	287	3	Y	1					1
							1	9									
03	403	N	355	-0-	-48	-0-	30	1	324	3	Y	1	1	1			1
							1	9									
04	360	N	339	-0-	-21	-0-	28	1	311	3	Y	-0-	1	1			-0-
05	351	N	351	-0-	-0-	-0-	35	1	316	3	Y	-0-					-0-
06	337	N	337	-0-	-0-	-0-	35	1	302	3	Y	-0-					-0-
07	341	N	317	-0-	-24	-0-	33	1	284	3	Y	-0-					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1208	-0-	-108	-0-	74	1	1134	3	N	-0-					-0-
03	1457	N	1309	-0-	-148	-0-	83	1	1226	3	N	-0-					-0-
04	1486	N	1486	-0-	-0-	-0-	90	1	1396	3	N	-0-					-0-
05	1473	N	1473	-0-	-0-	-0-	89	1	1384	3	N	-0-					-0-
06	1375	N	1375	-0-	-0-	-0-	89	1	1286	3	N	-0-					-0-
07	1457	N	1368	-0-	-89	-0-	94	1	1274	3	N	-0-					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	955	N	955	-0-	-0-	-0-	58	1	897	3	N	-0-					-0-
03	1064	N	1064	-0-	-0-	-0-	67	1	997	3	N	-0-					-0-
04	1012	N	1012	-0-	-0-	-0-	61	1	951	3	N	-0-					-0-
05	868	N	798	-0-	-70	-0-	48	1	750	3	N	-0-					-0-
06	971	N	971	-0-	-0-	-0-	63	1	908	3	N	-0-					-0-
07	868	N	802	-0-	-66	-0-	55	1	747	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1277	N	1277	-0-	-0-	-0-	78	1	1199	3	N	-0-					-0-
03	1342	N	1342	-0-	-0-	-0-	85	1	1257	3	N	-0-					-0-
04	1500	N	1159	-0-	-341	-0-	70	1	1089	3	N	-0-					-0-
05	1426	N	1322	-0-	-104	-0-	80	1	1242	3	N	-0-					-0-
06	1290	N	1280	-0-	-10	-0-	83	1	1197	3	N	-0-					-0-
*07	1357	N	1357	-0-	-0-	-0-	93	1	1264	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	308	-0-	-0-	-0-	19	1	288	3	N	1					1
							1	9									
03	387	N	387	-0-	-0-	-0-	24	1	363	3	N	-0-					1
04	363	N	363	-0-	-0-	-0-	22	1	341	3	N	-0-					1
05	559	N	559	-0-	-0-	-0-	34	1	525	3	N	-0-					1
06	504	N	504	-0-	-0-	-0-	33	1	471	3	N	-0-					1
*07	541	N	541	-0-	-0-	-0-	37	1	504	3	N	-0-	1	1			-0-

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	188	-0-	-8	-0-	11	1	176	3	N	1					1
							1	9									
03	217	N	210	-0-	-7	-0-	13	1	197	3	N	-0-					1
04	204	N	204	-0-	-0-	-0-	12	1	192	3	N	-0-					1
05	217	N	215	-0-	-2	-0-	13	1	202	3	N	-0-					1
06	210	N	203	-0-	-7	-0-	13	1	190	3	N	-0-					1
07	217	N	212	-0-	-5	-0-	15	1	197	3	N	-0-					1

WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	789	-0-	-23	-0-	171	1	618	3	N	-0-					-0-
03	892	N	892	-0-	-0-	-0-	192	1	700	3	N	-0-					-0-
04	930	N	804	-0-	-126	-0-	180	1	624	3	N	-0-					-0-
05	1269	N	1269	-0-	-0-	-0-	213	1	1056	3	N	-0-					-0-
06	878	N	878	-0-	-0-	-0-	188	1	689	3	N	1					1
							1	9									
*07	849	N	849	-0-	-0-	-0-	193	1	656	3	N	-0-					1

CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
04	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
05	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
06	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
*07	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	252	-0-	-84	-0-	252	3			N	-0-					-0-
03	372	N	270	-0-	-102	-0-	270	3			N	-0-					-0-
04	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	527	N	527	-0-	-0-	-0-	35	1	492	3	Y	-0-					-0-
03	569	N	569	-0-	-0-	-0-	25	1	543	3	Y	1					1
							1	9									
04	569	N	569	-0-	-0-	-0-	39	1	528	3	Y	2	2	1			1
							2	9									
05	579	N	579	-0-	-0-	-0-	45	1	533	3	Y	1					2
							1	9									
06	585	N	585	-0-	-0-	-0-	66	1	518	3	Y	1					3
							1	9									
*07	599	N	599	-0-	-0-	-0-	65	1	533	3	Y	1	3	1			1
							1	9									

WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	231	-0-	-49	-0-	14	1	217	3	N	-0-					-0-
03	279	N	253	-0-	-26	-0-	16	1	237	3	N	-0-					-0-
04	240	N	237	-0-	-3	-0-	14	1	223	3	N	-0-					-0-
05	248	N	242	-0-	-6	-0-	15	1	227	3	N	-0-					-0-
06	240	N	227	-0-	-13	-0-	15	1	212	3	N	-0-					-0-
07	248	N	226	-0-	-22	-0-	16	1	210	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1245	N	1245	-0-	-0-	-0-	76	1	1169	3	N	-0-					-0-
03	1342	N	1342	-0-	-0-	-0-	85	1	1257	3	N	-0-					-0-
04	1233	N	1233	-0-	-0-	-0-	74	1	1159	3	N	-0-					-0-
05	1364	N	1185	-0-	-179	-0-	72	1	1113	3	N	-0-					-0-
06	1290	N	1250	-0-	-40	-0-	81	1	1169	3	N	-0-					-0-
07	1271	N	1195	-0-	-76	-0-	82	1	1113	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	762	-0-	-50	-0-	47	1	715	3	N	-0-					4
03	899	N	725	-0-	-174	-0-	46	1	679	3	N	-0-	2	1			2
04	810	N	641	-0-	-169	-0-	39	1	602	3	N	-0-	1	1			1
05	866	N	866	-0-	-0-	-0-	53	1	813	3	N	-0-					1
06	690	N	623	-0-	-67	-0-	40	1	583	3	N	-0-					1
07	651	N	615	-0-	-36	-0-	42	1	573	3	N	-0-	1	1			-0-

MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

02	532	N	515	-0-	-17	-0-	33	1	479	3	N	3	5	1			4
							3	9									
03	591	N	591	-0-	-0-	-0-	42	1	1	2	N	6	3	1			7
							541	3	7	9							
04	591	N	591	-0-	-0-	-0-	42	1	2	2	N	6	6	1			7
							540	3	7	9							
05	653	N	653	-0-	-0-	-0-	49	1	1	2	N	7	6	1			8
							595	3	8	9							
06	625	N	625	-0-	-0-	-0-	49	1	3	2	N	5	6	1			7
							567	3	6	9							
*07	635	N	635	-0-	-0-	-0-	52	1	1	2	N	6	6	1			7
							575	3	7	9							

HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

02	112	N	110	-0-	-2	-0-	5	1	105	3	N	-0-					-0-
03	124	N	123	-0-	-1	-0-	7	1	116	3	N	-0-					-0-
04	120	N	119	-0-	-1	-0-	8	1	111	3	N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	12	1	113	3	N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	13	1	110	3	N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	13	1	113	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

02	1338	N	1338	-0-	-0-	-0-	82	1	1256	3	N	-0-					2
03	1581	N	1479	-0-	-102	-0-	93	1	1385	3	N	1	1	1			2
							1	9									
04	1530	N	1488	-0-	-42	-0-	90	1	1398	3	N	-0-					2
05	1488	N	1276	-0-	-212	-0-	77	1	1199	3	N	-0-					2
06	1440	N	1315	-0-	-125	-0-	85	1	1230	3	N	-0-					2
07	1550	N	1405	-0-	-145	-0-	97	1	1308	3	N	-0-					2

WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

02	338	N	338	-0-	-0-	-0-	21	1	317	3	N	-0-					3
03	386	N	386	-0-	-0-	-0-	24	1	361	3	N	1	2	1			2
							1	9									
04	367	N	367	-0-	-0-	-0-	22	1	345	3	N	-0-	1	1			1
05	397	N	397	-0-	-0-	-0-	24	1	373	3	N	-0-					1
06	371	N	371	-0-	-0-	-0-	24	1	347	3	N	-0-					1
*07	386	N	386	-0-	-0-	-0-	27	1	359	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	711	N	711	-0-	-0-	-0-	59	1	633	3	Y	17	11	1	1	8	15
							19	9									
03	465	N	462	-0-	-3	-0-	37	1	411	3	Y	13	12	1	2	8	14
							14	9									
04	712	N	712	-0-	-0-	-0-	56	1	641	3	Y	14	11	1			17
							15	9									
05	775	N	687	-0-	-88	-0-	57	1	617	3	Y	12	16	1			13
							13	9									
06	644	N	644	-0-	-0-	-0-	52	1	581	3	Y	10	8	1			15
							11	9									
07	744	N	661	-0-	-83	-0-	51	1	598	3	Y	11	7	1			19
							12	9									

WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

02	784	N	702	-0-	-82	-0-	43	1	659	3	N	-0-					-0-
03	767	N	767	-0-	-0-	-0-	48	1	719	3	N	-0-					-0-
04	900	N	625	-0-	-275	-0-	38	1	587	3	N	-0-					-0-
05	811	N	811	-0-	-0-	-0-	49	1	762	3	N	-0-					-0-
06	934	N	934	-0-	-0-	-0-	60	1	874	3	N	-0-					-0-
*07	817	N	817	-0-	-0-	-0-	56	1	761	3	N	-0-					-0-

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

02	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
03	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	103	1	31	3	N	-0-					-0-

SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

02	265	N	265	-0-	-0-	-0-	19	1	245	3	N	1					1
							1	9									
03	279	N	278	-0-	-1	-0-	18	1	260	3	N	-0-					1
04	300	N	266	-0-	-34	-0-	17	1	249	3	N	-0-	1	1			-0-
05	279	N	262	-0-	-17	-0-	18	1	244	3	N	-0-					-0-
06	270	N	249	-0-	-21	-0-	14	1	235	3	N	-0-					-0-
07	279	N	238	-0-	-41	-0-	13	1	225	3	N	-0-					-0-

STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

02	28	N	9	-0-	-19	-0-	9	3			N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
05	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

02	224	N	210	-0-	-14	-0-	14	1	196	3	Y	-0-					-0-
03	248	N	221	-0-	-27	-0-	10	1	211	3	Y	-0-					-0-
04	240	N	212	-0-	-28	-0-	15	1	197	3	Y	-0-					-0-
05	248	N	223	-0-	-25	-0-	17	1	206	3	Y	-0-					-0-
06	223	N	223	-0-	-0-	-0-	25	1	198	3	Y	-0-					-0-
*07	238	N	238	-0-	-0-	-0-	26	1	212	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	71	-0-	-41	-0-	5	1	66	3	Y	-0-					-0-
03	124	N	83	-0-	-41	-0-	4	1	79	3	Y	-0-					-0-
04	90	N	17	-0-	-73	-0-	1	1	16	3	Y	-0-					-0-
05	93	N	14	-0-	-79	-0-	1	1	13	3	Y	-0-					-0-
06	90	N	10	-0-	-80	-0-	1	1	9	3	Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

02	364	N	349	-0-	-15	-0-	30	1	318	3	Y	1	1	8			21
							1	9									
03	403	N	388	-0-	-15	-0-	33	1	355	3	Y	-0-					21
04	390	N	368	-0-	-22	-0-	31	1	337	3	Y	-0-					21
05	372	N	372	-0-	-0-	-0-	37	1	335	3	Y	-0-					21
06	390	N	365	-0-	-25	-0-	38	1	326	3	Y	1	1	8			21
							1	9									
*07	386	N	386	-0-	-0-	-0-	40	1	346	3	Y	-0-					21

CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

02	224	N	149	-0-	-75	-0-	149	3			Y	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	3			Y	-0-					-0-
04	180	N	140	-0-	-40	-0-	140	3			Y	-0-					-0-
05	186	N	139	-0-	-47	-0-	139	3			Y	-0-					-0-
06	180	N	100	-0-	-80	-0-	100	3			Y	-0-					-0-
07	155	N	9	-0-	-146	-0-	9	3			Y	-0-					-0-

CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	511	-0-	-21	-0-	28	1	483	3	Y	-0-					-0-
03	561	N	561	-0-	-0-	-0-	28	1	533	3	Y	-0-					-0-
04	540	N	537	-0-	-3	-0-	26	1	511	3	Y	-0-					-0-
05	559	N	559	-0-	-0-	-0-	29	1	530	3	Y	-0-					-0-
06	548	N	548	-0-	-0-	-0-	28	1	520	3	Y	-0-					-0-
*07	561	N	561	-0-	-0-	-0-	29	1	532	3	Y	-0-					-0-

SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

02	140	N	135	-0-	-5	-0-	12	1	123	3	Y	-0-					-0-
03	155	N	136	-0-	-19	-0-	12	1	124	3	Y	-0-					-0-
04	150	N	138	-0-	-12	-0-	11	1	120	3	Y	6	5	1			1
							7	9									
05	155	N	132	-0-	-23	-0-	13	1	117	3	Y	2					3
							2	9									
06	128	N	128	-0-	-0-	-0-	13	1	112	3	Y	3					6
							3	9									
07	155	N	132	-0-	-23	-0-	13	1	115	3	Y	4	5	1			5
							4	9									

SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

02	420	N	418	-0-	-2	-0-	36	1	382	3	Y	-0-					1
03	500	N	500	-0-	-0-	-0-	43	1	456	3	Y	1	1	1			1
							1	9									
04	471	N	471	-0-	-0-	-0-	39	1	431	3	Y	1	2	1			-0-
							1	9									
05	492	N	492	-0-	-0-	-0-	49	1	442	3	Y	1					1
							1	9									
06	480	N	472	-0-	-8	-0-	49	1	423	3	Y	-0-					1
07	496	N	462	-0-	-34	-0-	48	1	413	3	Y	1	1	1			1
							1	9									

SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

02	84	N	73	-0-	-11	-0-	6	1	67	3	Y	-0-					-0-
03	93	N	71	-0-	-22	-0-	6	1	65	3	Y	-0-					-0-
04	90	N	81	-0-	-9	-0-	7	1	74	3	Y	-0-					-0-
05	93	N	85	-0-	-8	-0-	9	1	76	3	Y	-0-					-0-
06	83	N	83	-0-	-0-	-0-	9	1	74	3	Y	-0-					-0-
07	93	N	86	-0-	-7	-0-	9	1	77	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

02	616	N	616	-0-	-0-	-0-	40	1	576	3	Y	-0-					1
03	1892	N	1892	-0-	-0-	-0-	129	1	1763	3	Y	-0-					1
04	1228	N	1228	-0-	-0-	-0-	99	1	1129	3	Y	-0-					1
05	1039	N	1039	-0-	-0-	-0-	91	1	948	3	Y	-0-	1	1			-0-
06	1142	N	1142	-0-	-0-	-0-	102	1	1040	3	Y	-0-					-0-
07	1271	N	962	-0-	-309	-0-	81	1	881	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	239	N	239	-0-	-0-	-0-	13	1	226	2	N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	15	1	233	2	N	-0-					-0-
							35	3									
04	268	N	268	-0-	-0-	-0-	15	1	228	2	N	-0-					-0-
							25	3									
05	290	N	290	-0-	-0-	-0-	18	1	212	2	N	-0-					-0-
							60	3									
06	281	N	281	-0-	-0-	-0-	20	1	244	2	N	-0-					-0-
							17	3									
*07	289	N	289	-0-	-0-	-0-	17	1	118	2	N	-0-					-0-
							154	3									

NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	46	-0-	-10	-0-	3	1	43	3	Y	-0-					-0-
03	62	N	52	-0-	-10	-0-	3	1	49	3	Y	-0-					-0-
04	60	N	50	-0-	-10	-0-	3	1	47	3	Y	-0-					-0-
05	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-					-0-
06	60	N	50	-0-	-10	-0-	3	1	47	3	Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	3	1	52	3	Y	-0-					-0-

MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	627	-0-	-17	-0-	61	1	565	3	N	1	2	1			1
							1	9									
03	713	N	712	-0-	-1	-0-	51	1	660	3	N	1	1	1			1
							1	9									
04	755	N	755	-0-	-0-	-0-	70	1	683	3	N	2	1	1			2
							2	9									
05	800	N	800	-0-	-0-	-0-	71	1	729	3	N	-0-	1	1			1
06	732	N	732	-0-	-0-	-0-	69	1	662	3	N	1					2
							1	9									
07	775	N	621	-0-	-154	-0-	65	1	555	3	N	1	1	1	1	8	1
							1	9									

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					1
03	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					1
04	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					1
05	1395	N	1368	-0-	-27	-0-	1368	3			N	-0-					1
06	1350	N	1305	-0-	-45	-0-	1305	3			N	-0-					1
07	1364	N	1357	-0-	-7	-0-	1357	3			N	-0-					1

CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-
04	300	N	249	-0-	-51	-0-	249	3			N	-0-					-0-
05	310	N	257	-0-	-53	-0-	257	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	694	-0-	-6	-0-	39	1	655	2	Y	-0-					-0-
03	775	N	762	-0-	-13	-0-	41	1	627	2	Y	-0-					-0-
							94	3									
04	750	N	729	-0-	-21	-0-	42	1	619	2	Y	-0-					-0-
							68	3									
05	775	N	737	-0-	-38	-0-	46	1	539	2	Y	-0-					-0-
							152	3									
06	750	N	623	-0-	-127	-0-	44	1	542	2	Y	-0-					-0-
							37	3									
07	744	N	697	-0-	-47	-0-	40	1	285	2	Y	-0-					-0-
							372	3									

DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	639	-0-	-33	-0-	55	1	583	3	Y	1					2
							1	9									
03	729	N	729	-0-	-0-	-0-	63	1	664	3	Y	2	2	1			2
							2	9									
04	732	N	732	-0-	-0-	-0-	61	1	670	3	Y	1	2	1			1
							1	9									
05	713	N	708	-0-	-5	-0-	71	1	637	3	Y	-0-					1
06	720	N	693	-0-	-27	-0-	72	1	621	3	Y	-0-					1
07	744	N	727	-0-	-17	-0-	75	1	651	3	Y	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	641	N	641	-0-	-0-	-0-	39	1	602	3	N	-0-					-0-
03	700	N	700	-0-	-0-	-0-	44	1	656	3	N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	40	1	621	3	N	-0-					-0-
05	685	N	685	-0-	-0-	-0-	42	1	643	3	N	-0-					-0-
06	651	N	651	-0-	-0-	-0-	42	1	609	3	N	-0-					-0-
*07	668	N	668	-0-	-0-	-0-	46	1	622	3	N	-0-					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1387	N	1387	-0-	-0-	-0-	85	1	1302	3	N	-0-					-0-
03	1589	N	1589	-0-	-0-	-0-	100	1	1489	3	N	-0-					-0-
04	2291	N	2291	-0-	-0-	-0-	138	1	2153	3	N	-0-					-0-
05	3023	N	3023	-0-	-0-	-0-	183	1	2840	3	N	-0-					-0-
06	2918	N	2918	-0-	-0-	-0-	189	1	2729	3	N	-0-					-0-
*07	2904	N	2904	-0-	-0-	-0-	200	1	2704	3	N	-0-					-0-

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	70	-0-	-14	-0-	4	1	66	3	Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					-0-
04	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-
05	93	N	77	-0-	-16	-0-	4	1	73	3	Y	-0-					-0-
06	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					-0-
*07	78	N	78	-0-	-0-	-0-	4	1	74	3	Y	-0-					-0-

KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	8	1	134	3	Y	-0-					-0-
03	179	N	179	-0-	-0-	-0-	9	1	170	3	Y	-0-					-0-
04	167	N	167	-0-	-0-	-0-	8	1	159	3	Y	-0-					-0-
05	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

02	560	N	559	-0-	-1	-0-	559	3			N	-0-					-0-
03	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
04	600	N	588	-0-	-12	-0-	588	3			N	-0-					-0-
05	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
06	600	N	522	-0-	-78	-0-	522	3			N	-0-					-0-
07	620	N	489	-0-	-131	-0-	489	3			N	-0-					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

02	908	N	908	-0-	-0-	-0-	55	1	851	3	Y	2					9
							2	9									
03	1100	N	1100	-0-	-0-	-0-	65	1	1034	3	Y	1	7	1			3
							1	9									
04	1029	N	1029	-0-	-0-	-0-	63	1	964	3	Y	2					5
							2	9									
05	992	N	974	-0-	-18	-0-	62	1	912	3	Y	-0-					5
06	1020	N	955	-0-	-65	-0-	61	1	893	3	Y	1					6
							1	9									
07	1054	N	937	-0-	-117	-0-	59	1	878	3	Y	-0-	5	1			1

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

02	56	N	28	-0-	-28	-0-	2	1	26	3	Y	-0-					-0-
03	62	N	27	-0-	-35	-0-	2	1	25	3	Y	-0-					-0-
04	60	N	28	-0-	-32	-0-	2	1	26	3	Y	-0-					-0-
05	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
06	503	N	503	-0-	-0-	-0-	45	1	458	3	Y	-0-					-0-
*07	673	N	673	-0-	-0-	-0-	57	1	612	3	Y	4					4
							4	9									

KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

02	336	N	275	-0-	-61	-0-	77	1	198	3	Y	-0-					-0-
03	341	N	297	-0-	-44	-0-	79	1	216	3	Y	2					2
							2	9									
04	330	N	283	-0-	-47	-0-	82	1	200	3	Y	1	2	1			1
							1	9									
05	310	N	276	-0-	-34	-0-	86	1	189	3	Y	1					2
							1	9									
06	300	N	263	-0-	-37	-0-	89	1	173	3	Y	1					3
							1	9									
07	279	N	271	-0-	-8	-0-	91	1	179	3	Y	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	257	N	257	-0-	-0-	-0-	17	1	240	3	Y	-0-					-0-
03	275	N	275	-0-	-0-	-0-	12	1	261	3	Y	2					2
							2	9									
04	287	N	287	-0-	-0-	-0-	20	1	265	3	Y	2	3	1			1
							2	9									
05	294	N	294	-0-	-0-	-0-	23	1	269	3	Y	2					3
							2	9									
06	292	N	292	-0-	-0-	-0-	33	1	259	3	Y	-0-					3
07	310	N	307	-0-	-3	-0-	33	1	273	3	Y	1	3	1			1
							1	9									

EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	207	-0-	-17	-0-	16	1	190	3	Y	1					2
							1	9									
03	248	N	208	-0-	-40	-0-	18	1	189	3	Y	1					3
							1	9									
04	240	N	181	-0-	-59	-0-	17	1	164	3	Y	-0-	3	1			-0-
05	217	N	183	-0-	-34	-0-	18	1	164	3	Y	1					1
							1	9									
06	210	N	164	-0-	-46	-0-	16	1	148	3	Y	-0-					1
07	186	N	147	-0-	-39	-0-	16	1	131	3	Y	-0-					1

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	394	-0-	-0-	-0-	22	1	372	3	Y	-0-					-0-
03	435	N	435	-0-	-0-	-0-	22	1	413	3	Y	-0-					-0-
04	420	N	420	-0-	-0-	-0-	21	1	399	3	Y	-0-					-0-
05	441	N	441	-0-	-0-	-0-	23	1	418	3	Y	-0-					-0-
06	439	N	439	-0-	-0-	-0-	23	1	416	3	Y	-0-					-0-
*07	449	N	449	-0-	-0-	-0-	23	1	426	3	Y	-0-					-0-

KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	765	-0-	-75	-0-	51	1	714	3	Y	-0-					-0-
03	930	N	763	-0-	-167	-0-	33	1	729	3	Y	1					1
							1	9									
04	780	N	741	-0-	-39	-0-	51	1	688	3	Y	2	2	1			1
							2	9									
05	868	N	761	-0-	-107	-0-	59	1	701	3	Y	1					2
							1	9									
06	750	N	727	-0-	-23	-0-	82	1	645	3	Y	-0-					2
07	775	N	747	-0-	-28	-0-	81	1	666	3	Y	-0-	2	1			-0-

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	213	-0-	-39	-0-	12	1	201	3	Y	-0-					-0-
03	248	N	174	-0-	-74	-0-	9	1	165	3	Y	-0-					-0-
04	240	N	123	-0-	-117	-0-	6	1	117	3	Y	-0-					-0-
05	248	N	210	-0-	-38	-0-	11	1	199	3	Y	-0-					-0-
06	198	N	198	-0-	-0-	-0-	10	1	188	3	Y	-0-					-0-
*07	202	N	202	-0-	-0-	-0-	10	1	192	3	Y	-0-					-0-

KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0-	-0-	7	1	128	3	Y	-0-					-0-
03	209	N	209	-0-	-0-	-0-	10	1	199	3	Y	-0-					-0-
04	117	N	117	-0-	-0-	-0-	6	1	111	3	Y	-0-					-0-
05	124	N	4	-0-	-120	-0-	4	3			Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	55	-0-	-1	-0-	54	3	1	9	Y	1					3
03	62	N	59	-0-	-3	-0-	59	3			Y	-0-					3
04	60	N	56	-0-	-4	-0-	56	3			Y	-0-					3
05	62	N	57	-0-	-5	-0-	57	3			Y	-0-					3
06	60	N	51	-0-	-9	-0-	51	3			Y	-0-					3
07	62	N	53	-0-	-9	-0-	53	3			Y	-0-					3

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	25	-0-	-3	-0-	1	1	24	3	Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					-0-
05	56	N	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					-0-
06	57	N	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					-0-
*07	57	N	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					-0-

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	48	-0-	-8	-0-	3	1	45	3	Y	-0-					-0-
03	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-					-0-
04	60	N	29	-0-	-31	-0-	1	1	28	3	Y	-0-					-0-
05	62	N	39	-0-	-23	-0-	2	1	37	3	Y	-0-					-0-
06	60	N	16	-0-	-44	-0-	1	1	15	3	Y	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	13	1	31	3	Y	-0-					-0-

JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	19	-0-	-9	-0-	1	1	18	3	Y	-0-					-0-
03	31	N	9	-0-	-22	-0-	9	3			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-

JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	294	N	294	-0-	-0-	-0-	24 8	1 9	262	3	Y	7	5	1			8
03	314	N	314	-0-	-0-	-0-	25 7	1 9	282	3	Y	6	7	1			7
04	300	N	299	-0-	-1	-0-	23 8	1 9	268	3	Y	7	6	1			8
05	341	N	297	-0-	-44	-0-	25 6	1 9	266	3	Y	5	7	1			6
06	300	N	262	-0-	-38	-0-	21 4	1 9	237	3	Y	4	4	1			6
*07	421	N	421	-0-	-0-	-0-	32 9	1 9	380	3	Y	8	4	1			10

ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	1					1
06	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-	1	1			-0-
07	62	X	35	-0-	-27	-0-	3	1	32	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

02	322	N	322	-0-	-0-	-0-	82	1	240	3	Y	-0-					-0-
03	492	N	492	-0-	-0-	-0-	94	1	398	3	Y	-0-					-0-
04	482	N	482	-0-	-0-	-0-	112	1	370	3	Y	-0-					-0-
05	721	N	721	-0-	-0-	-0-	168	1	553	3	Y	-0-					-0-
06	648	N	648	-0-	-0-	-0-	153	1	495	3	Y	-0-					-0-
*07	788	N	788	-0-	-0-	-0-	208	1	580	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

02	392	N	106	-0-	-286	-0-	9	1	97	3	Y	-0-					-0-
03	217	N	118	-0-	-99	-0-	10	1	108	3	Y	-0-					-0-
04	120	N	101	-0-	-19	-0-	8	1	93	3	Y	-0-					-0-
05	124	N	112	-0-	-12	-0-	11	1	101	3	Y	-0-					-0-
06	120	N	106	-0-	-14	-0-	11	1	95	3	Y	-0-					-0-
07	93	N	88	-0-	-5	-0-	9	1	79	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

02	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					-0-
03	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-					-0-
04	50	N	50	-0-	-0-	-0-	4	1	45	3	Y	1	1	1			-0-
							1	9									
05	52	N	52	-0-	-0-	-0-	5	1	46	3	Y	1					1
							1	9									
06	49	N	49	-0-	-0-	-0-	5	1	44	3	Y	-0-					1
07	62	N	51	-0-	-11	-0-	5	1	45	3	Y	1	1	1			1
							1	9									

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

02	504	N	500	-0-	-4	-0-	48	1	450	3	N	2	2	1			2
							2	9									
03	589	N	445	-0-	-144	-0-	32	1	412	3	N	1	1	1			2
							1	9									
04	570	N	519	-0-	-51	-0-	48	1	470	3	N	1	1	1			2
							1	9									
05	558	N	451	-0-	-107	-0-	40	1	410	3	N	1	2	1			1
							1	9									
06	432	N	432	-0-	-0-	-0-	40	1	391	3	N	1					2
							1	9									
07	527	N	440	-0-	-87	-0-	46	1	393	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	918	-0-	-118	-0-	63	1	855	3	Y	-0-					1
03	1116	N	1048	-0-	-68	-0-	74	1	974	3	Y	-0-					1
04	990	N	925	-0-	-65	-0-	63	1	862	3	Y	-0-	1	1			-0-
05	1023	N	1015	-0-	-8	-0-	70	1	945	3	Y	-0-					-0-
06	1022	N	1022	-0-	-0-	-0-	88	1	933	3	Y	1	1	8			-0-
							1	9									
07	961	N	909	-0-	-52	-0-	71	1	838	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	448	-0-	-28	-0-	31	1	416	3	Y	1					1
							1	9									
03	521	N	521	-0-	-0-	-0-	37	1	484	3	Y	-0-					1
04	517	N	517	-0-	-0-	-0-	35	1	481	3	Y	1	2	1			-0-
							1	9									
05	547	N	547	-0-	-0-	-0-	38	1	508	3	Y	1					1
							1	9									
06	523	N	523	-0-	-0-	-0-	45	1	478	3	Y	-0-					1
*07	557	N	557	-0-	-0-	-0-	43	1	513	3	Y	1					2
							1	9									

SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	576	-0-	-68	-0-	50	1	526	3	Y	-0-					1
03	698	N	698	-0-	-0-	-0-	60	1	638	3	Y	-0-	1	1			-0-
04	710	N	710	-0-	-0-	-0-	59	1	650	3	Y	1	1	1			-0-
							1	9									
05	724	N	724	-0-	-0-	-0-	73	1	651	3	Y	-0-					-0-
06	701	N	701	-0-	-0-	-0-	73	1	628	3	Y	-0-					-0-
07	744	N	732	-0-	-12	-0-	76	1	656	3	Y	-0-					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1342	-0-	-86	-0-	116	1	1225	3	Y	1					3
							1	9									
03	1519	N	1517	-0-	-2	-0-	130	1	1384	3	Y	3	3	1			3
							3	9									
04	1455	N	1455	-0-	-0-	-0-	121	1	1332	3	Y	2	4	1			1
							2	9									
05	1491	N	1491	-0-	-0-	-0-	150	1	1340	3	Y	1					2
							1	9									
06	1470	N	1453	-0-	-17	-0-	152	1	1300	3	Y	1					3
							1	9									
07	1519	N	1518	-0-	-1	-0-	157	1	1360	3	Y	1	2	1			2
							1	9									

HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	13	1	120	3	N	8	10	1	1	8	9
							9	9									
03	155	N	154	-0-	-1	-0-	10	1	134	3	N	9	5	1	1	8	12
							10	9									
04	150	N	134	-0-	-16	-0-	12	1	113	3	N	8	6	1			14
							9	9									
05	155	N	19	-0-	-136	-0-	2	1	17	3	N	-0-	9	1			5
06	150	N	27	-0-	-123	-0-	2	1	24	3	N	1					6
							1	9									
*07	137	N	137	-0-	-0-	-0-	14	1	116	3	N	6	3	1			9
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	330	-0-	-6	-0-	219	1	111	3	Y	-0-					-0-
03	372	N	349	-0-	-23	-0-	241	1	108	3	Y	-0-					-0-
04	412	N	412	-0-	-0-	-0-	239	1	173	3	Y	-0-					-0-
05	427	N	427	-0-	-0-	-0-	250	1	177	3	Y	-0-					-0-
06	415	N	415	-0-	-0-	-0-	243	1	172	3	Y	-0-					-0-
07	434	N	429	-0-	-5	-0-	251	1	178	3	Y	-0-					-0-

KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	367	N	367	-0-	-0-	-0-	24	1	343	3	Y	-0-					-0-
03	358	N	358	-0-	-0-	-0-	16	1	342	3	Y	-0-					-0-
04	450	N	368	-0-	-82	-0-	25	1	343	3	Y	-0-					-0-
05	434	N	352	-0-	-82	-0-	27	1	325	3	Y	-0-					-0-
06	360	N	331	-0-	-29	-0-	37	1	294	3	Y	-0-					-0-
07	372	N	329	-0-	-43	-0-	36	1	293	3	Y	-0-					-0-

CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	11	N	7	-0-	-4	-0-	7	3			N	-0-					-0-
05	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-
06	11	N	2	-0-	-9	-0-	2	3			N	-0-					-0-
07	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
03	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
04	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
05	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
06	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
*07	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	821	-0-	-19	-0-	50	1	771	3	N	-0-					-0-
03	1046	N	1046	-0-	-0-	-0-	66	1	980	3	N	-0-					-0-
04	900	N	744	-0-	-156	-0-	45	1	699	3	N	-0-					-0-
05	899	N	859	-0-	-40	-0-	52	1	807	3	N	-0-					-0-
06	973	N	973	-0-	-0-	-0-	63	1	910	3	N	-0-					-0-
*07	979	N	979	-0-	-0-	-0-	67	1	912	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
06	12	N	8	-0-	-4	-0-	8	3			N	-0-					-0-
07	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

02	1120	N	1067	-0-	-53	-0-	65 1	1 9	1001	3	N	1					3
03	1209	N	723	-0-	-486	-0-	46	1	677	3	N	-0-	1	1			2
04	1140	N	955	-0-	-185	-0-	58	1	897	3	N	-0-					2
05	1178	N	959	-0-	-219	-0-	58	1	901	3	N	-0-					2
06	727	N	727	-0-	-0-	-0-	47	1	680	3	N	-0-					2
07	992	N	823	-0-	-169	-0-	57	1	766	3	N	-0-					2

SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

02	224	N	221	-0-	-3	-0-	15	1	206	3	N	-0-					-0-
03	248	N	222	-0-	-26	-0-	15	1	207	3	N	-0-					-0-
04	240	N	229	-0-	-11	-0-	15	1	214	3	N	-0-					-0-
05	248	N	128	-0-	-120	-0-	11	1	117	3	N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

02	980	N	915	-0-	-65	-0-	51	1	864	2	Y	-0-					-0-
03	1116	N	1029	-0-	-87	-0-	55 127	1 3	847	2	Y	-0-					-0-
04	1020	N	989	-0-	-31	-0-	57 93	1 3	839	2	Y	-0-					-0-
05	1023	N	1003	-0-	-20	-0-	63 207	1 3	733	2	Y	-0-					-0-
06	990	N	912	-0-	-78	-0-	64 55	1 3	793	2	Y	-0-					-0-
07	1023	N	974	-0-	-49	-0-	56 520	1 3	398	2	Y	-0-					-0-

ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

02	514	N	514	-0-	-0-	-0-	118	1	396	3	Y	-0-					1
03	682	N	634	-0-	-48	-0-	167 1	1 9	466	3	Y	1					2
04	660	N	494	-0-	-166	-0-	105 2	1 9	387	3	Y	2					4
05	647	N	647	-0-	-0-	-0-	161 4	1 9	482	3	Y	4					8
06	600	N	409	-0-	-191	-0-	90 2	1 9	317	3	Y	2	9	1			1
*07	717	N	717	-0-	-0-	-0-	178 4	1 9	535	3	Y	4					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	192	-0-	-4	-0-	12	1	180	3	N	-0-					-0-
03	217	N	215	-0-	-2	-0-	14	1	201	3	N	-0-					-0-
04	210	N	209	-0-	-1	-0-	13	1	196	3	N	-0-					-0-
05	217	N	154	-0-	-63	-0-	9	1	145	3	N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	14	1	199	3	N	-0-					-0-
07	217	N	189	-0-	-28	-0-	13	1	176	3	N	-0-					-0-

JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0-	-0-	7	1	112	3	Y	-0-					-0-
03	137	N	137	-0-	-0-	-0-	7	1	130	3	Y	-0-					-0-
04	133	N	133	-0-	-0-	-0-	7	1	126	3	Y	-0-					-0-
05	136	N	136	-0-	-0-	-0-	7	1	129	3	Y	-0-					-0-
06	135	N	135	-0-	-0-	-0-	7	1	128	3	Y	-0-					-0-
*07	140	N	140	-0-	-0-	-0-	7	1	133	3	Y	-0-					-0-

SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	247	N	247	-0-	-0-	-0-	17	1	230	3	N	-0-					-0-
03	248	N	199	-0-	-49	-0-	13	1	186	3	N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	17	1	241	3	N	-0-					-0-
05	248	N	240	-0-	-8	-0-	20	1	220	3	N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	19	1	237	3	N	-0-					-0-
07	248	N	212	-0-	-36	-0-	14	1	198	3	N	-0-					-0-

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-
04	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
05	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	726	N	726	-0-	-0-	-0-	84	1	642	2	Y	-0-					-0-
03	704	N	704	-0-	-0-	-0-	80	1	624	2	Y	-0-					-0-
04	575	N	575	-0-	-0-	-0-	74	1	501	2	Y	-0-					-0-
05	682	N	516	-0-	-166	-0-	84	1	432	2	Y	-0-					-0-
06	668	N	668	-0-	-0-	-0-	102	1	566	2	Y	-0-					-0-
07	589	N	496	-0-	-93	-0-	63	1	433	2	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	817	N	817	-0-	-0-	-0-	61	1	752	3	Y	4	1	8			5
							4	9									
03	961	N	895	-0-	-66	-0-	77	1	815	3	Y	3					8
							3	9									
04	849	N	849	-0-	-0-	-0-	80	1	768	3	Y	1	8	1			1
							1	9									
05	899	N	865	-0-	-34	-0-	84	1	780	3	Y	1					2
							1	9									
06	870	N	814	-0-	-56	-0-	78	1	735	3	Y	1					3
							1	9									
07	868	N	742	-0-	-126	-0-	82	1	659	3	Y	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	131	-0-	-9	-0-	6	1	125	3	N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	53	1	140	3	N	-0-					-0-
04	150	N	141	-0-	-9	-0-	8	1	133	3	N	-0-					-0-
05	155	N	148	-0-	-7	-0-	10	1	138	3	N	-0-					-0-
06	180	N	143	-0-	-37	-0-	8	1	135	3	N	-0-					-0-
07	155	N	146	-0-	-9	-0-	8	1	138	3	N	-0-					-0-

REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	186	N	186	-0-	-0-	-0-	73	1	113	3	Y	-0-					-0-
03	248	N	221	-0-	-27	-0-	104	1	117	3	Y	-0-					-0-
04	150	N	117	-0-	-33	-0-	7	1	109	3	Y	1	1	1			-0-
							1	9									
05	135	N	135	-0-	-0-	-0-	11	1	124	3	Y	-0-					-0-
06	210	N	138	-0-	-72	-0-	12	1	126	3	Y	-0-					-0-
*07	232	N	232	-0-	-0-	-0-	114	1	118	3	Y	-0-					-0-

CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
03	124	N	102	-0-	-22	-0-	7	1	95	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
05	93	N	86	-0-	-7	-0-	7	1	79	3	N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	7	1	84	3	N	-0-					-0-
07	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	45	-0-	-11	-0-	2	1	43	3	N	-0-					-0-
03	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-
04	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-
05	62	N	55	-0-	-7	-0-	5	1	47	3	N	3	1	1			2
							3	9									
06	60	N	55	-0-	-5	-0-	5	1	43	3	N	6	3	1			5
							7	9									
07	62	N	52	-0-	-10	-0-	5	1	44	3	N	3					8
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

02	420	N	407	-0-	-13	-0-	28	1	379	3	N	-0-					7
03	465	N	448	-0-	-17	-0-	32	1	416	3	N	-0-	6	1			1
04	450	N	419	-0-	-31	-0-	31	1	388	3	N	-0-					1
05	465	N	404	-0-	-61	-0-	26	1	378	3	N	-0-	1	1			-0-
06	420	N	372	-0-	-48	-0-	23	1	349	3	N	-0-					-0-
07	434	N	362	-0-	-72	-0-	22	1	340	3	N	-0-					-0-

WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

02	476	N	466	-0-	-10	-0-	32	1	434	3	N	-0-					6
03	521	N	521	-0-	-0-	-0-	37	1	483	3	N	1	6	1			1
							1	9									
04	536	N	536	-0-	-0-	-0-	39	1	497	3	N	-0-					1
05	544	N	544	-0-	-0-	-0-	35	1	509	3	N	-0-	1	1			-0-
06	510	N	475	-0-	-35	-0-	29	1	446	3	N	-0-					-0-
07	558	N	518	-0-	-40	-0-	31	1	485	3	N	2					2
							2	9									

WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

02	532	N	526	-0-	-6	-0-	37	1	489	3	N	-0-					2
03	593	N	593	-0-	-0-	-0-	40	1	553	3	N	-0-					2
04	600	N	587	-0-	-13	-0-	46	1	541	3	N	-0-					2
05	608	N	608	-0-	-0-	-0-	52	1	556	3	N	-0-					2
06	593	N	593	-0-	-0-	-0-	53	1	540	3	N	-0-					2
07	620	N	606	-0-	-14	-0-	55	1	551	3	N	-0-	2	1			-0-

MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

02	224	N	214	-0-	-10	-0-	13	1	201	2	N	-0-					-0-
03	248	N	240	-0-	-8	-0-	16	1	223	2	N	1					1
							1	9									
04	231	N	231	-0-	-0-	-0-	13	1	218	2	N	-0-	1	1			-0-
05	248	N	239	-0-	-9	-0-	15	1	223	2	N	1					1
							1	9									
06	248	N	248	-0-	-0-	-0-	16	1	231	2	N	1	1	1			1
							1	9									
*07	253	N	253	-0-	-0-	-0-	19	1	234	2	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	65	-0-	-19	-0-	4	1	60	3	Y	1					3
							1	9									
03	93	N	38	-0-	-55	-0-	3	1	35	3	Y	-0-					3
04	60	N	53	-0-	-7	-0-	4	1	48	3	Y	1	3	1			1
							1	9									
05	74	N	74	-0-	-0-	-0-	3	1	36	3	Y	32	32	8			1
							35	9									
06	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					1
07	62	N	51	-0-	-11	-0-	4	1	47	3	Y	-0-					1

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-	1	1			1
03	254	N	254	-0-	-0-	-0-	12	1	241	3	N	1	1	1			1
							1	9									
04	249	N	249	-0-	-0-	-0-	14	1	235	3	N	-0-	1	1			-0-
05	253	N	253	-0-	-0-	-0-	17	1	236	3	N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	14	1	235	3	N	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	14	1	239	3	N	-0-					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	406	-0-	-182	-0-	28	1	378	3	Y	-0-					1
03	489	N	489	-0-	-0-	-0-	34	1	455	3	Y	-0-					1
04	684	N	684	-0-	-0-	-0-	47	1	637	3	Y	-0-	1	1			-0-
05	555	N	555	-0-	-0-	-0-	38	1	517	3	Y	-0-					-0-
06	480	N	347	-0-	-133	-0-	30	1	317	3	Y	-0-					-0-
07	713	N	560	-0-	-153	-0-	44	1	516	3	Y	-0-					-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	240	N	76	-0-	-164	-0-	76	3			N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*07	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	456	N	456	-0-	-0-	-0-	39	1	417	3	Y	-0-	1	1			2
03	496	N	470	-0-	-26	-0-	39	1	431	3	Y	-0-	1	1			1
04	480	N	276	-0-	-204	-0-	22	1	254	3	Y	-0-					1
05	496	N	214	-0-	-282	-0-	18	1	196	3	Y	-0-					1
06	482	N	482	-0-	-0-	-0-	39	1	443	3	Y	-0-					1
*07	469	N	469	-0-	-0-	-0-	37	1	432	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	191	N	191	-0-		-0-	-0-	17	1	156	3	N	16	18	1	2	8	17
								18	9									
03	212	N	212	-0-		-0-	-0-	14	1	175	3	N	21	10	1	3	8	25
								23	9									
04	181	N	181	-0-		-0-	-0-	15	1	148	3	N	16	11	1			30
								18	9									
05	186	N	183	-0-		-3	-0-	15	1	156	3	N	11	23	1			18
								12	9									
06	180	N	175	-0-		-5	-0-	15	1	150	3	N	9					27
								10	9									
07	186	N	174	-0-		-12	-0-	17	1	147	3	N	9	11	1			25
								10	9									

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	816	N	816	-0-		-0-	-0-	39	1	775	3	N	2	1	1	1	8	3
								2	9									
03	877	N	877	-0-		-0-	-0-	48	1	827	3	N	2	1	1	1	8	3
								2	9									
04	807	N	807	-0-		-0-	-0-	51	1	755	3	N	1	1	1			3
								1	9									
05	849	N	849	-0-		-0-	-0-	81	1	767	3	N	1	1	1	1	8	2
								1	9									
06	827	N	827	-0-		-0-	-0-	90	1	735	3	N	2	2	1	1	8	1
								2	9									
*07	842	N	842	-0-		-0-	-0-	87	1	754	3	N	1					2
								1	9									

MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	543	N	543	-0-		-0-	-0-	26	1	516	3	N	1	1	1			2
								1	9									
03	598	N	598	-0-		-0-	-0-	33	1	564	3	N	1	1	1			2
								1	9									
04	573	N	573	-0-		-0-	-0-	36	1	536	3	N	1	1	1			2
								1	9									
05	589	N	580	-0-		-9	-0-	55	1	525	3	N	-0-	1	1			1
06	570	N	550	-0-		-20	-0-	60	1	488	3	N	2	1	1	1	8	1
								2	9									
07	589	N	553	-0-		-36	-0-	57	1	496	3	N	-0-					1

ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	435	-0-		-0-	-0-	122	1	313	3	Y	-0-					1
03	465	N	449	-0-		-16	-0-	131	1	317	3	Y	1					2
								1	9									
04	540	N	503	-0-		-37	-0-	132	1	369	3	Y	2					4
								2	9									
05	543	N	543	-0-		-0-	-0-	140	1	401	3	Y	2					6
								2	9									
06	503	N	503	-0-		-0-	-0-	138	1	363	3	Y	2	7	1			1
								2	9									
07	527	N	523	-0-		-4	-0-	137	1	383	3	Y	3					4
								3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	274	-0-	-118	-0-	19	1	255	3	Y	-0-					-0-
03	310	N	298	-0-	-12	-0-	25	1	273	3	Y	-0-					-0-
04	330	N	277	-0-	-53	-0-	30	1	247	3	Y	-0-					-0-
05	310	N	289	-0-	-21	-0-	32	1	257	3	Y	-0-					-0-
06	300	N	273	-0-	-27	-0-	26	1	247	3	Y	-0-					-0-
*07	287	N	287	-0-	-0-	-0-	25	1	262	3	Y	-0-					-0-

JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1139	N	1139	-0-	-0-	-0-	63	1	1076	3	Y	-0-	1	1			2
03	1167	N	1167	-0-	-0-	-0-	58	1	1109	3	Y	-0-	1	1			1
04	1077	N	1077	-0-	-0-	-0-	53	1	1024	3	Y	-0-	1	1			-0-
05	1115	N	1115	-0-	-0-	-0-	58	1	1048	3	Y	8	4	1			4
							9	9									
06	1082	N	1082	-0-	-0-	-0-	56	1	1025	3	Y	1	2	1			3
							1	9									
07	1116	N	1080	-0-	-36	-0-	55	1	1025	3	Y	-0-	2	1			1

GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	769	-0-	-127	-0-	52	1	695	3	Y	20					130
							22	9									
03	961	N	845	-0-	-116	-0-	69	1	759	3	Y	15					145
							17	9									
04	809	N	809	-0-	-0-	-0-	84	1	700	3	Y	23					168
							25	9									
05	862	N	862	-0-	-0-	-0-	95	1	759	3	Y	7	126	1			49
							8	9									
06	810	N	628	-0-	-182	-0-	59	1	563	3	Y	5					54
							6	9									
*07	1034	N	1034	-0-	-0-	-0-	182	1	841	3	Y	10					64
							11	9									

GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	551	-0-	-9	-0-	34	1	517	3	Y	-0-					1
03	620	N	615	-0-	-5	-0-	39	1	576	3	Y	-0-					1
04	622	N	622	-0-	-0-	-0-	43	1	579	3	Y	-0-					1
05	645	N	645	-0-	-0-	-0-	46	1	599	3	Y	-0-					1
06	600	N	567	-0-	-33	-0-	45	1	522	3	Y	-0-					1
07	651	N	561	-0-	-90	-0-	49	1	512	3	Y	-0-					1

JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
03	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
04	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
05	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
*07	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1939	-0-	-133	-0-	118	1	1819	3	N	2					36
							2	9									
03	2263	N	2119	-0-	-144	-0-	134	1	1985	3	N	-0-	20	1			16
04	2100	N	1659	-0-	-441	-0-	100	1	1558	3	N	1	9	1			8
							1	9									
05	2139	N	1751	-0-	-388	-0-	106	1	1645	3	N	-0-	4	1			4
06	2040	N	1167	-0-	-873	-0-	75	1	1092	3	N	-0-					4
*07	1792	N	1792	-0-	-0-	-0-	123	1	1669	3	N	-0-	2	1			2

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	489	-0-	-15	-0-	27	1	462	2	Y	-0-					-0-
03	535	N	535	-0-	-0-	-0-	29	1	440	2	Y	-0-					-0-
							66	3									
04	519	N	519	-0-	-0-	-0-	30	1	440	2	Y	-0-					-0-
							49	3									
05	527	N	526	-0-	-1	-0-	33	1	384	2	Y	-0-					-0-
							109	3									
06	510	N	437	-0-	-73	-0-	31	1	380	2	Y	-0-					-0-
							26	3									
07	527	N	489	-0-	-38	-0-	28	1	200	2	Y	-0-					-0-
							261	3									

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1462	N	1462	-0-	-0-	-0-	69	1	1391	3	N	2	1	1			3
							2	9									
03	1483	N	1483	-0-	-0-	-0-	81	1	1401	3	N	1	1	1			3
							1	9									
04	1366	N	1366	-0-	-0-	-0-	87	1	1278	3	N	1	1	1			3
							1	9									
05	1351	N	1351	-0-	-0-	-0-	129	1	1222	3	N	-0-	1	1			2
06	1336	N	1336	-0-	-0-	-0-	146	1	1189	3	N	1	2	1			1
							1	9									
*07	1355	N	1355	-0-	-0-	-0-	140	1	1214	3	N	1					2
							1	9									

MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	494	-0-	-10	-0-	21	1	472	3	Y	1	1	8			23
							1	9									
03	558	N	552	-0-	-6	-0-	19	1	530	3	Y	3	12	1	1	8	13
							3	9									
04	659	N	659	-0-	-0-	-0-	20	1	638	3	Y	1					14
							1	9									
05	668	N	668	-0-	-0-	-0-	22	1	644	3	Y	2	1	8			15
							2	9									
06	678	N	678	-0-	-0-	-0-	21	1	657	3	Y	-0-					15
*07	688	N	688	-0-	-0-	-0-	24	1	664	3	Y	-0-					15

CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	109	N	109	-0-	-0-	-0-	5	1	103	3	N	1					1
							1	9									
03	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					1
04	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					1
05	134	N	134	-0-	-0-	-0-	13	1	121	3	N	-0-					1
06	130	N	130	-0-	-0-	-0-	14	1	116	3	N	-0-					1
*07	133	N	133	-0-	-0-	-0-	14	1	119	3	N	-0-	1	1			-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	14	-0-	-42	-0-	1	1	13	3	N	-0-					-0-
03	62	N	12	-0-	-50	-0-	1	1	11	3	N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
06	12	N	3	-0-	-9	-0-	3	3			N	-0-					-0-
07	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	1			1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
03	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
04	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
05	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-

REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	N	234	-0-	-0-	-0-	75	1	159	3	Y	-0-					-0-
03	239	N	239	-0-	-0-	-0-	95	1	144	3	Y	-0-					-0-
04	77	N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-					-0-
05	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
06	60	N	54	-0-	-6	-0-	5	1	49	3	Y	-0-					-0-
*07	148	N	148	-0-	-0-	-0-	106	1	42	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	521	N	521	-0-	-0-	-0-	63	1	457	3	N	1					4
							1	9									
03	651	N	604	-0-	-47	-0-	73	1	530	3	N	1	2	1			3
							1	9									
04	600	N	508	-0-	-92	-0-	60	1	448	3	N	-0-					3
05	606	N	606	-0-	-0-	-0-	71	1	535	3	N	-0-					3
06	570	N	267	-0-	-303	-0-	35	1	219	3	N	12	6	1			9
							13	9									
07	527	N	451	-0-	-76	-0-	60	1	385	3	N	5					14
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	237	-0-	-155	-0-	8	1	229	3	N	-0-					-0-
03	434	N	38	-0-	-396	-0-	1	1	37	3	N	-0-					-0-
04	360	N	59	-0-	-301	-0-	2	1	57	3	N	-0-					-0-
05	248	N	79	-0-	-169	-0-	3	1	76	3	N	-0-					-0-
06	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
07	62	N	35	-0-	-27	-0-	2	1	33	3	N	-0-					-0-

CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	901	-0-	-751	-0-	92	1	809	3	Y	-0-					-0-
03	1271	N	922	-0-	-349	-0-	102	1	820	3	Y	-0-					-0-
04	1020	N	832	-0-	-188	-0-	98	1	734	3	Y	-0-					-0-
05	1023	N	736	-0-	-287	-0-	102	1	634	3	Y	-0-					-0-
06	900	N	636	-0-	-264	-0-	98	1	538	3	Y	-0-					-0-
07	868	N	610	-0-	-258	-0-	102	1	508	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	257	-0-	-163	-0-	257	3			N	-0-					-0-
03	341	N	174	-0-	-167	-0-	174	3			N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	403	N	351	-0-	-52	-0-	351	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
04	180	N	127	-0-	-53	-0-	127	3			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-

GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	551	-0-	-0-	-0-	34	1	517	3	Y	-0-					3
03	630	N	630	-0-	-0-	-0-	40	1	590	3	Y	-0-	1	1			2
04	560	N	560	-0-	-0-	-0-	38	1	521	3	Y	1	1	1			2
							1	9									
05	620	N	590	-0-	-30	-0-	42	1	548	3	Y	-0-					2
06	600	N	552	-0-	-48	-0-	44	1	508	3	Y	-0-					2
07	589	N	561	-0-	-28	-0-	49	1	512	3	Y	-0-	1	1			1

GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	427	-0-	-77	-0-	27	1	400	3	Y	-0-					1
03	590	N	590	-0-	-0-	-0-	38	1	552	3	Y	-0-					1
04	684	N	684	-0-	-0-	-0-	47	1	637	3	Y	-0-					1
05	646	N	646	-0-	-0-	-0-	46	1	600	3	Y	-0-					1
06	621	N	621	-0-	-0-	-0-	50	1	571	3	Y	-0-					1
07	713	N	664	-0-	-49	-0-	58	1	606	3	Y	-0-					1

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1064	-0-	-84	-0-	103	1	959	3	N	2	3	1			3
							2	9									
03	1209	N	1173	-0-	-36	-0-	84	1	1087	3	N	2	2	1			3
							2	9									
04	1195	N	1195	-0-	-0-	-0-	111	1	1082	3	N	2	1	1			4
							2	9									
05	1228	N	1228	-0-	-0-	-0-	110	1	1117	3	N	1	3	1			2
							1	9									
06	1172	N	1172	-0-	-0-	-0-	110	1	1061	3	N	1					3
							1	9									
07	1240	N	1175	-0-	-65	-0-	124	1	1050	3	N	1	1	1			3
							1	9									

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	338	-0-	-138	-0-	33	1	305	3	N	-0-	1	1			1
03	527	N	370	-0-	-157	-0-	27	1	343	3	N	-0-					1
04	510	N	450	-0-	-60	-0-	42	1	408	3	N	-0-					1
05	461	N	461	-0-	-0-	-0-	41	1	419	3	N	1	1	1			1
							1	9									
06	409	N	409	-0-	-0-	-0-	38	1	371	3	N	-0-					1
07	465	N	424	-0-	-41	-0-	45	1	379	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	335	-0-	-29	-0-	32	1	302	3	N	1	1	1			1
							1	9									
03	372	N	369	-0-	-3	-0-	27	1	342	3	N	-0-					1
04	395	N	395	-0-	-0-	-0-	37	1	358	3	N	-0-					1
05	414	N	414	-0-	-0-	-0-	37	1	376	3	N	1	1	1			1
							1	9									
06	391	N	391	-0-	-0-	-0-	37	1	354	3	N	-0-					1
07	403	N	398	-0-	-5	-0-	42	1	356	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	191	-0-	-5	-0-	18	1	171	3	N	2	1	1	1	8	1
							2	9									
03	217	N	214	-0-	-3	-0-	15	1	199	3	N	-0-					1
04	227	N	227	-0-	-0-	-0-	21	1	206	3	N	-0-					1
05	232	N	232	-0-	-0-	-0-	21	1	211	3	N	-0-	1	1			-0-
06	221	N	221	-0-	-0-	-0-	21	1	199	3	N	1					1
							1	9									
07	248	N	226	-0-	-22	-0-	24	1	202	3	N	-0-					1

HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

02	588	N	464	-0-	-124	-0-	99	1	364	3	N	1	3	1			1
							1	9									
03	638	N	638	-0-	-0-	-0-	122	1	516	3	N	-0-					1
04	594	N	594	-0-	-0-	-0-	117	1	477	3	N	-0-					1
05	643	N	643	-0-	-0-	-0-	126	1	515	3	N	2	2	1			1
							2	9									
06	630	N	594	-0-	-36	-0-	117	1	477	3	N	-0-					1
07	620	N	615	-0-	-5	-0-	118	1	497	3	N	-0-					1

KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

02	28	N	15	-0-	-13	-0-	1	1	14	3	Y	-0-					-0-
03	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
04	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-					-0-
05	245	N	245	-0-	-0-	-0-	19	1	226	3	Y	-0-					-0-
06	253	N	253	-0-	-0-	-0-	29	1	224	3	Y	-0-					-0-
*07	274	N	274	-0-	-0-	-0-	30	1	244	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

02	840	N	794	-0-	-46	-0-	144	1	650	3	N	-0-					-0-
03	899	N	885	-0-	-14	-0-	123	1	2	2	N	-0-					-0-
							760	3									
04	858	N	858	-0-	-0-	-0-	112	1	4	2	N	-0-					-0-
							742	3									
05	896	N	896	-0-	-0-	-0-	125	1	1	2	N	-0-					-0-
							770	3									
06	874	N	874	-0-	-0-	-0-	113	1	6	2	N	-0-					-0-
							755	3									
*07	910	N	910	-0-	-0-	-0-	118	1	1	2	N	-0-					-0-
							791	3									

HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

02	528	N	528	-0-	-0-	-0-	25	1	500	3	N	3	1	1	3	8	2
							3	9									
03	558	N	538	-0-	-20	-0-	29	1	506	3	N	3	1	1	2	8	2
							3	9									
04	540	N	498	-0-	-42	-0-	32	1	465	3	N	1	1	1			2
							1	9									
05	558	N	512	-0-	-46	-0-	49	1	461	3	N	2	1	1	2	8	1
							2	9									
06	510	N	493	-0-	-17	-0-	54	1	438	3	N	1	1	1			1
							1	9									
07	527	N	501	-0-	-26	-0-	52	1	449	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	554	-0-	-6	-0-	34	1	520	3	N	-0-					-0-
03	620	N	616	-0-	-4	-0-	39	1	577	3	N	-0-					-0-
04	600	N	512	-0-	-88	-0-	31	1	481	3	N	-0-					-0-
05	620	N	557	-0-	-63	-0-	34	1	523	3	N	-0-					-0-
06	600	N	537	-0-	-63	-0-	35	1	502	3	N	-0-					-0-
*07	551	N	551	-0-	-0-	-0-	38	1	513	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	703	N	703	-0-	-0-	-0-	43	1	660	3	N	-0-					7
03	806	N	778	-0-	-28	-0-	49	1	729	3	N	-0-	4	1			3
04	750	N	736	-0-	-14	-0-	44	1	691	3	N	1	2	1			2
							1	9									
05	775	N	765	-0-	-10	-0-	46	1	719	3	N	-0-	1	1			1
06	750	N	728	-0-	-22	-0-	47	1	681	3	N	-0-					1
07	775	N	743	-0-	-32	-0-	51	1	692	3	N	-0-	1	1			-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	429	-0-	-19	-0-	24	1	405	2	Y	-0-					-0-
03	469	N	469	-0-	-0-	-0-	25	1	386	2	Y	-0-					-0-
							58	3									
04	458	N	458	-0-	-0-	-0-	26	1	389	2	Y	-0-					-0-
							43	3									
05	465	N	463	-0-	-2	-0-	29	1	338	2	Y	-0-					-0-
							96	3									
06	450	N	406	-0-	-44	-0-	29	1	353	2	Y	-0-					-0-
							24	3									
07	465	N	457	-0-	-8	-0-	26	1	187	2	Y	-0-					-0-
							244	3									

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1300	N	1300	-0-	-0-	-0-	73	1	1227	2	N	-0-					-0-
03	1404	N	1404	-0-	-0-	-0-	75	1	1155	2	N	-0-					-0-
							174	3									
04	1336	N	1336	-0-	-0-	-0-	77	1	1134	2	N	-0-					-0-
							125	3									
05	1373	N	1373	-0-	-0-	-0-	86	1	1003	2	N	-0-					-0-
							284	3									
06	1236	N	1236	-0-	-0-	-0-	87	1	1075	2	N	-0-					-0-
							74	3									
*07	1340	N	1340	-0-	-0-	-0-	78	1	547	2	N	-0-					-0-
							715	3									

SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	376	-0-	-72	-0-	32	1	344	3	Y	-0-					1
03	496	N	168	-0-	-328	-0-	14	1	153	3	Y	1	1	1			1
							1	9									
04	480	N	132	-0-	-348	-0-	11	1	121	3	Y	-0-	1	1			-0-
05	403	N	296	-0-	-107	-0-	30	1	266	3	Y	-0-					-0-
06	407	N	407	-0-	-0-	-0-	42	1	364	3	Y	1					1
							1	9									
*07	425	N	425	-0-	-0-	-0-	44	1	380	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	318	-0-	-18	-0-	22	1	296	3	N	-0-					-0-
03	372	N	337	-0-	-35	-0-	22	1	315	3	N	-0-					-0-
04	360	N	344	-0-	-16	-0-	23	1	321	3	N	-0-					-0-
05	341	N	315	-0-	-26	-0-	26	1	289	3	N	-0-					-0-
06	330	N	301	-0-	-29	-0-	22	1	279	3	N	-0-					-0-
07	341	N	91	-0-	-250	-0-	6	1	85	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

02	701	N	701	-0-	-0-	-0-	44	1	607	3	N	45	17	1	9	8	23
							50	9									
03	713	N	339	-0-	-374	-0-	22	1	316	3	N	1	12	1			12
							1	9									
04	813	N	813	-0-	-0-	-0-	54	1	759	3	N	-0-	5	1			7
05	808	N	808	-0-	-0-	-0-	65	1	713	3	N	27	16	1			18
							30	9									
06	723	N	723	-0-	-0-	-0-	53	1	670	3	N	-0-	10	1			8
07	775	N	713	-0-	-62	-0-	48	1	665	3	N	-0-					8

SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

02	168	N	159	-0-	-9	-0-	14	1	145	3	Y	-0-					-0-
03	186	N	178	-0-	-8	-0-	15	1	163	3	Y	-0-					-0-
04	180	N	169	-0-	-11	-0-	14	1	155	3	Y	-0-					-0-
05	186	N	134	-0-	-52	-0-	13	1	119	3	Y	2					2
							2	9									
06	180	N	157	-0-	-23	-0-	16	1	137	3	Y	4					6
							4	9									
07	186	N	176	-0-	-10	-0-	17	1	152	3	Y	6	5	1			7
							7	9									

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

02	224	N	133	-0-	-91	-0-	13	1	119	3	N	1	2	1			2
							1	9									
03	248	N	153	-0-	-95	-0-	11	1	141	3	N	1	1	1			2
							1	9									
04	196	N	196	-0-	-0-	-0-	18	1	177	3	N	1	1	1			2
							1	9									
05	242	N	242	-0-	-0-	-0-	21	1	219	3	N	2	2	1			2
							2	9									
06	193	N	193	-0-	-0-	-0-	18	1	174	3	N	1	1	8			2
							1	9									
*07	247	N	247	-0-	-0-	-0-	26	1	220	3	N	1	1	1			2
							1	9									

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

02	1552	N	1552	-0-	-0-	-0-	92	1	1454	3	N	5	2	1			7
							6	9									
03	1833	N	1833	-0-	-0-	-0-	126	1	1	2	N	3	8	1			2
							1703	3	3	9							
04	1599	N	1599	-0-	-0-	-0-	117	1	1	2	N	2	2	1			2
							1479	3	2	9							
05	1705	N	1530	-0-	-175	-0-	112	1	1417	3	N	1	1	1			2
							1	9									
06	1770	N	1669	-0-	-101	-0-	132	1	2	2	N	1	1	1			2
							1534	3	1	9							
07	1643	N	1437	-0-	-206	-0-	116	1	1313	3	N	7	2	1			7
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	384	-0-	-8	-0-	19	1	364	3	N	1	1	1			1
							1	9									
03	434	N	430	-0-	-4	-0-	20	1	410	3	N	-0-	1	1			-0-
04	412	N	412	-0-	-0-	-0-	23	1	389	3	N	-0-					-0-
05	434	N	425	-0-	-9	-0-	29	1	396	3	N	-0-					-0-
06	420	N	409	-0-	-11	-0-	23	1	386	3	N	-0-					-0-
07	434	N	421	-0-	-13	-0-	24	1	397	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	483	N	483	-0-	-0-	-0-	23	1	460	3	N	-0-					1
03	713	N	582	-0-	-131	-0-	32	1	550	3	N	-0-					1
04	561	N	561	-0-	-0-	-0-	36	1	525	3	N	-0-					1
05	527	N	495	-0-	-32	-0-	47	1	448	3	N	-0-					1
06	570	N	434	-0-	-136	-0-	47	1	387	3	N	-0-	1	1			-0-
07	589	N	541	-0-	-48	-0-	56	1	484	3	N	1					1
							1	9									

SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	985	-0-	-23	-0-	85	1	899	3	Y	1	1	8			-0-
							1	9									
03	1129	N	1129	-0-	-0-	-0-	97	1	1032	3	Y	-0-					-0-
04	1084	N	1084	-0-	-0-	-0-	90	1	994	3	Y	-0-					-0-
05	1108	N	1108	-0-	-0-	-0-	111	1	996	3	Y	1	1	8			-0-
							1	9									
06	1083	N	1083	-0-	-0-	-0-	113	1	970	3	Y	-0-					-0-
*07	1121	N	1121	-0-	-0-	-0-	116	1	1005	3	Y	-0-					-0-

SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	324	N	324	-0-	-0-	-0-	107	1	217	3	N	-0-					-0-
03	279	N	234	-0-	-45	-0-	15	1	219	3	N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	16	1	226	3	N	-0-					-0-
05	248	N	238	-0-	-10	-0-	20	1	218	3	N	-0-					-0-
06	240	N	228	-0-	-12	-0-	17	1	211	3	N	-0-					-0-
07	248	N	235	-0-	-13	-0-	16	1	219	3	N	-0-					-0-

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2169	N	2169	-0-	-0-	-0-	132	1	2036	3	N	1					4
							1	9									
03	2126	N	2126	-0-	-0-	-0-	134	1	1992	3	N	-0-	1	1			3
04	1912	N	1912	-0-	-0-	-0-	115	1	1796	3	N	1	1	1			3
							1	9									
05	2387	N	2096	-0-	-291	-0-	127	1	1969	3	N	-0-					3
06	2070	N	1846	-0-	-224	-0-	119	1	1727	3	N	-0-					3
*07	2055	N	2055	-0-	-0-	-0-	141	1	1914	3	N	-0-					3

REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	170	-0-	-26	-0-	7	1	163	3	Y	-0-					-0-
03	217	N	187	-0-	-30	-0-	9	1	178	3	Y	-0-					-0-
04	180	N	179	-0-	-1	-0-	11	1	168	3	Y	-0-					-0-
05	532	N	532	-0-	-0-	-0-	43	1	485	3	Y	4					4
							4	9									
06	413	N	413	-0-	-0-	-0-	36	1	370	3	Y	6	4	1			6
							7	9									
*07	316	N	316	-0-	-0-	-0-	31	1	283	3	Y	2	7	1			1
							2	9									

CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
03	20	N	20	-0-	-0-	-0-	13	1	7	3	Y	-0-					-0-
04	9	N	9	-0-	-0-	-0-	3	1	6	3	Y	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	33	1	4	3	Y	-0-					-0-
*07	52	N	52	-0-	-0-	-0-	39	1	13	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	269	N	269	-0-	-0-	-0-	49	1	220	3	N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	22	1	133	3	N	-0-					-0-
04	150	N	145	-0-	-5	-0-	19	1	1	2	N	-0-					-0-
							125	3									
05	155	N	143	-0-	-12	-0-	20	1	123	3	N	-0-					-0-
06	150	N	137	-0-	-13	-0-	18	1	1	2	N	-0-					-0-
							118	3									
07	155	N	139	-0-	-16	-0-	18	1	121	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	370	-0-	-134	-0-	370	3			N	-0-					1
03	558	N	475	-0-	-83	-0-	475	3			N	-0-					1
04	480	N	424	-0-	-56	-0-	424	3			N	-0-					1
05	403	N	202	-0-	-201	-0-	202	3			N	-0-					1
06	450	N	11	-0-	-439	-0-	11	3			N	-0-					1
07	434	N	3	-0-	-431	-0-	3	3			N	-0-					1

CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
03	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

02	336	N	297	-0-	-39	-0-	28	1	259	3	N	9	15	1			13
							10	9									
03	372	N	309	-0-	-63	-0-	22	1	279	3	N	7	6	1			14
							8	9									
04	330	N	310	-0-	-20	-0-	28	1	273	3	N	8	6	1			16
							9	9									
05	341	N	293	-0-	-48	-0-	26	1	261	3	N	5	12	1			9
							6	9									
06	300	N	270	-0-	-30	-0-	25	1	241	3	N	4					13
							4	9									
07	310	N	157	-0-	-153	-0-	16	1	138	3	N	3	5	1	1	8	10
							3	9									

SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

02	92	N	92	-0-	-0-	-0-	7	1	79	3	Y	5					5
							6	9									
03	93	N	73	-0-	-20	-0-	6	1	67	3	Y	-0-	4	1			1
04	104	N	104	-0-	-0-	-0-	8	1	93	3	Y	3	3	1			1
							3	9									
05	117	N	117	-0-	-0-	-0-	12	1	104	3	Y	1					2
							1	9									
06	113	N	113	-0-	-0-	-0-	12	1	99	3	Y	2					4
							2	9									
*07	114	N	114	-0-	-0-	-0-	12	1	100	3	Y	2	3	1			3
							2	9									

WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

02	285	N	285	-0-	-0-	-0-	20	1	265	3	N	-0-					-0-
03	310	N	236	-0-	-74	-0-	21	1	215	3	N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	22	1	291	3	N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	20	1	315	3	N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	24	1	296	3	N	1					1
							1	9									
*07	318	N	318	-0-	-0-	-0-	22	1	296	3	N	-0-					1

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

02	448	N	414	-0-	-34	-0-	414	3			N	-0-					-0-
03	465	N	326	-0-	-139	-0-	326	3			N	-0-					-0-
04	360	N	36	-0-	-324	-0-	36	3			N	-0-					-0-
05	465	N	3	-0-	-462	-0-	3	3			N	-0-					-0-
06	330	N	13	-0-	-317	-0-	13	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	37	-0-	-467	-0-	37	3			N	-0-					1
03	279	N	46	-0-	-233	-0-	46	3			N	-0-					1
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					1
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					1
06	53	N	53	-0-	-0-	-0-	53	3			N	-0-					1
*07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					1

CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	372	-0-	-48	-0-	43	1	329	3	Y	-0-					-0-
03	465	N	389	-0-	-76	-0-	30	1	359	3	Y	-0-					-0-
04	390	N	369	-0-	-21	-0-	30	1	339	3	Y	-0-					-0-
05	484	N	484	-0-	-0-	-0-	43	1	441	3	Y	-0-					-0-
06	623	N	623	-0-	-0-	-0-	82	1	541	3	Y	-0-					-0-
*07	702	N	702	-0-	-0-	-0-	92	1	610	3	Y	-0-					-0-

MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	172	-0-	-108	-0-	15	1	157	3	Y	-0-					-0-
03	217	N	196	-0-	-21	-0-	18	1	178	3	Y	-0-					-0-
04	210	N	184	-0-	-26	-0-	20	1	164	3	Y	-0-					-0-
05	198	N	198	-0-	-0-	-0-	22	1	176	3	Y	-0-					-0-
06	194	N	194	-0-	-0-	-0-	22	1	172	3	Y	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	21	1	179	3	Y	-0-					-0-

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	765	-0-	-243	-0-	185 7	1 9	573	3	Y	6	3	8			7
03	1054	N	784	-0-	-270	-0-	168 9	1 9	607	3	Y	8	6	1	1	8	8
04	900	N	467	-0-	-433	-0-	47 3	1 9	417	3	Y	3	9	1			2
05	837	N	666	-0-	-171	-0-	131 2	1 9	533	3	Y	2	1	8			3
06	901	N	901	-0-	-0-	-0-	219 7	1 9	675	3	Y	6	2	8			7
*07	826	N	826	-0-	-0-	-0-	193 9	1 9	624	3	Y	8	6	1	3	8	6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	452	-0-	-108	-0-	28	1	423	3	N	1					11
							1	9									
03	527	N	399	-0-	-128	-0-	25	1	374	3	N	-0-	6	1			5
04	480	N	329	-0-	-151	-0-	20	1	309	3	N	-0-	3	1			2
05	496	N	324	-0-	-172	-0-	20	1	304	3	N	-0-	1	1			1
06	484	N	484	-0-	-0-	-0-	31	1	453	3	N	-0-					1
*07	467	N	467	-0-	-0-	-0-	32	1	435	3	N	-0-					1

CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

02	84	N	73	-0-	-11	-0-	3	1	70	3	Y	-0-					-0-
03	93	N	80	-0-	-13	-0-	4	1	76	3	Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	5	1	74	3	Y	-0-					-0-
05	93	N	90	-0-	-3	-0-	7	1	83	3	Y	-0-					-0-
06	90	N	78	-0-	-12	-0-	7	1	71	3	Y	-0-					-0-
07	93	N	71	-0-	-22	-0-	7	1	64	3	Y	-0-					-0-

SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

02	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

02	453	N	453	-0-	-0-	-0-	453	3			N	-0-					1
03	496	N	490	-0-	-6	-0-	490	3			N	-0-					1
04	510	N	469	-0-	-41	-0-	469	3			N	-0-					1
05	496	N	470	-0-	-26	-0-	470	3			N	-0-					1
06	480	N	459	-0-	-21	-0-	459	3			N	-0-					1
07	496	N	482	-0-	-14	-0-	482	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	309	N	309	-0-	-0-	-0-	78	1	231	3	Y	-0-					-0-
03	347	N	347	-0-	-0-	-0-	100	1	247	3	Y	-0-					-0-
04	270	N	237	-0-	-33	-0-	15	1	221	3	Y	1	1	1			-0-
							1	9									
05	279	N	239	-0-	-40	-0-	19	1	220	3	Y	-0-					-0-
06	330	N	195	-0-	-135	-0-	17	1	178	3	Y	-0-					-0-
*07	305	N	305	-0-	-0-	-0-	121	1	184	3	Y	-0-					-0-

STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

02	168	N	142	-0-	-26	-0-	5	1	137	3	N	-0-					-0-
03	186	N	161	-0-	-25	-0-	5	1	156	3	N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	5	1	152	3	N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	6	1	151	3	N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	6	1	148	3	N	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-

MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

02	62	N	62	-0-	-0-	-0-	5	1	56	3	Y	1					1
							1	9									
03	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					1
04	60	N	12	-0-	-48	-0-	1	1	11	3	Y	-0-	1	1			-0-
05	84	N	84	-0-	-0-	-0-	8	1	76	3	Y	-0-					-0-
06	79	N	79	-0-	-0-	-0-	8	1	71	3	Y	-0-					-0-
*07	79	N	79	-0-	-0-	-0-	9	1	70	3	Y	-0-					-0-

HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

02	1233	N	1233	-0-	-0-	-0-	190	1	1023	3	N	18	62	1			20
							20	9									
03	1364	N	1364	-0-	-0-	-0-	216	1	1130	3	N	16					36
							18	9									
04	1364	N	1364	-0-	-0-	-0-	211	1	1088	3	N	59					95
							65	9									
05	1465	N	1465	-0-	-0-	-0-	224	1	1125	3	N	105	106	1			94
							116	9									
06	1269	N	1269	-0-	-0-	-0-	209	1	1058	3	N	2					96
							2	9									
*07	1295	N	1295	-0-	-0-	-0-	206	1	1085	3	N	4	1	8			99
							4	9									

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

02	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
04	270	N	267	-0-	-3	-0-	267	3			Y	-0-					-0-
05	341	N	264	-0-	-77	-0-	264	3			Y	-0-					-0-
06	270	N	197	-0-	-73	-0-	197	3			Y	-0-					-0-
07	279	N	197	-0-	-82	-0-	197	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	328	N	328	-0-	-0-	-0-	20	1	308	3	Y	-0-					1
03	387	N	387	-0-	-0-	-0-	25	1	362	3	Y	-0-					1
04	330	N	306	-0-	-24	-0-	21	1	285	3	Y	-0-					1
05	376	N	376	-0-	-0-	-0-	27	1	349	3	Y	-0-					1
06	330	N	279	-0-	-51	-0-	22	1	257	3	Y	-0-					1
*07	347	N	347	-0-	-0-	-0-	30	1	317	3	Y	-0-					1

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

02	448	N	408	-0-	-40	-0-	25	1	383	3	Y	-0-					4
03	465	N	431	-0-	-34	-0-	27	1	403	3	Y	1	2	1			3
							1	9									
04	420	N	381	-0-	-39	-0-	26	1	355	3	Y	-0-	1	1			2
05	465	N	367	-0-	-98	-0-	26	1	341	3	Y	-0-					2
06	420	N	342	-0-	-78	-0-	27	1	315	3	Y	-0-					2
07	403	N	329	-0-	-74	-0-	29	1	300	3	Y	-0-					2

GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

02	28	N	-0-	-0-	-28	-0-					Y	-0-					8
03	11	N	-0-	-0-	-11	-0-					Y	-0-	3	1			5
04	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-	1	1			4
05	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-	1	1			3
06	171	N	171	-0-	-0-	-0-	14	1	157	3	Y	-0-					3
*07	753	N	753	-0-	-0-	-0-	66	1	687	3	Y	-0-					3

NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

02	812	N	796	-0-	-16	-0-	49	1	747	3	Y	-0-					1
03	899	N	884	-0-	-15	-0-	52	1	832	3	Y	-0-	1	1			-0-
04	840	N	811	-0-	-29	-0-	50	1	761	3	Y	-0-					-0-
05	868	N	823	-0-	-45	-0-	52	1	771	3	Y	-0-					-0-
06	870	N	760	-0-	-110	-0-	49	1	711	3	Y	-0-					-0-
07	837	N	789	-0-	-48	-0-	50	1	739	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

02	1486	N	1486	-0-	-0-	-0-	218	1	1267	3	Y	1	1	8			3
							1	9									
03	1442	N	1442	-0-	-0-	-0-	202	1	1239	3	Y	1					4
							1	9									
04	1381	N	1381	-0-	-0-	-0-	240	1	1141	3	Y	-0-					4
05	1412	N	1412	-0-	-0-	-0-	256	1	1156	3	Y	-0-	3	1			1
06	989	N	989	-0-	-0-	-0-	152	1	837	3	Y	-0-					1
07	1426	N	1246	-0-	-180	-0-	212	1	1034	3	Y	-0-	1	1			-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

02	560	N	536	-0-	-24	-0-	34	1	502	3	Y	-0-					1
03	620	N	589	-0-	-31	-0-	40	1	549	3	Y	-0-					1
04	577	N	577	-0-	-0-	-0-	47	1	530	3	Y	-0-					1
05	589	N	578	-0-	-11	-0-	51	1	527	3	Y	-0-	1	1			-0-
06	570	N	556	-0-	-14	-0-	50	1	506	3	Y	-0-					-0-
07	589	N	553	-0-	-36	-0-	47	1	506	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	329	N	329	-0-	-0-	-0-	20	1	309	3	N	-0-					6
03	328	N	328	-0-	-0-	-0-	21	1	306	3	N	1	4	1			3
							1	9									
04	337	N	337	-0-	-0-	-0-	20	1	316	3	N	1	2	1			2
							1	9									
05	372	N	249	-0-	-123	-0-	15	1	234	3	N	-0-	1	1			1
06	437	N	437	-0-	-0-	-0-	28	1	408	3	N	1					2
							1	9									
*07	524	N	524	-0-	-0-	-0-	36	1	487	3	N	1	1	1			2
							1	9									

POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

02	896	N	813	-0-	-83	-0-	69	1	743	3	Y	1	2	1			4
							1	9									
03	961	N	873	-0-	-88	-0-	72	1	801	3	Y	-0-	2	1			2
04	870	N	792	-0-	-78	-0-	64	1	727	3	Y	1	1	1			2
							1	9									
05	899	N	885	-0-	-14	-0-	75	1	810	3	Y	-0-	1	1			1
06	844	N	844	-0-	-0-	-0-	69	1	775	3	Y	-0-					1
*07	912	N	912	-0-	-0-	-0-	71	1	841	3	Y	-0-	1	1			-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

02	414	N	414	-0-	-0-	-0-	57	1	357	2	Y	-0-					-0-
03	476	N	476	-0-	-0-	-0-	66	1	410	2	Y	-0-					-0-
04	459	N	459	-0-	-0-	-0-	71	1	388	2	Y	-0-					-0-
05	460	N	460	-0-	-0-	-0-	86	1	374	2	Y	-0-					-0-
06	424	N	424	-0-	-0-	-0-	67	1	357	2	Y	-0-					-0-
07	465	N	455	-0-	-10	-0-	68	1	387	2	Y	-0-					-0-

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

02	734	N	734	-0-	-0-	-0-	28	1	706	3	Y	-0-					-0-
03	942	N	942	-0-	-0-	-0-	44	1	898	3	Y	-0-					-0-
04	704	N	704	-0-	-0-	-0-	44	1	659	3	Y	1	1	1			-0-
							1	9									
05	725	N	725	-0-	-0-	-0-	59	1	666	3	Y	-0-					-0-
06	750	N	703	-0-	-47	-0-	62	1	641	3	Y	-0-					-0-
07	713	N	688	-0-	-25	-0-	68	1	620	3	Y	-0-					-0-

KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

02	410	N	410	-0-	-0-	-0-	104	1	306	3	Y	-0-					-0-
03	465	N	450	-0-	-15	-0-	118	1	332	3	Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	21	1	314	3	Y	-0-					-0-
05	341	N	339	-0-	-2	-0-	28	1	311	3	Y	-0-					-0-
06	450	N	338	-0-	-112	-0-	30	1	308	3	Y	-0-					-0-
*07	453	N	453	-0-	-0-	-0-	136	1	317	3	Y	-0-					-0-

KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

02	556	N	556	-0-	-0-	-0-	30 2	1 9	524	3	Y	2					2
03	538	N	538	-0-	-0-	-0-	26 7	1 9	505	3	Y	6	3	1			5
04	479	N	479	-0-	-0-	-0-	23 1	1 9	455	3	Y	1	5	1			1
05	620	N	493	-0-	-127	-0-	26 1	1 9	466	3	Y	1	1	1			1
06	510	N	485	-0-	-25	-0-	25 1	1 9	459	3	Y	1	1	1			1
07	496	N	484	-0-	-12	-0-	25 1	1 9	458	3	Y	1	1	1			1

SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

02	336	N	329	-0-	-7	-0-	18	1	311	3	Y	-0-					1
03	357	N	357	-0-	-0-	-0-	18 1	1 9	338	3	Y	1	1	1			1
04	338	N	338	-0-	-0-	-0-	17	1	321	3	Y	-0-	1	1			-0-
05	372	N	340	-0-	-32	-0-	18	1	322	3	Y	-0-					-0-
06	360	N	355	-0-	-5	-0-	18	1	336	3	Y	1					1
*07	357	N	357	-0-	-0-	-0-	18 1	1 9	339	3	Y	-0-	1	1			-0-

SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

02	252	N	243	-0-	-9	-0-	21 3	1 9	219	3	Y	3					4
03	310	N	279	-0-	-31	-0-	24 2	1 9	253	3	Y	2	3	1			3
04	300	N	275	-0-	-25	-0-	22 8	1 9	245	3	Y	7	8	1			2
05	279	N	274	-0-	-5	-0-	27 2	1 9	245	3	Y	2					4
06	271	N	271	-0-	-0-	-0-	28 3	1 9	240	3	Y	3					7
*07	286	N	286	-0-	-0-	-0-	29 4	1 9	253	3	Y	4	6	1			5

SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

02	168	N	155	-0-	-13	-0-	13 1	1 9	141	3	Y	1					1
03	186	N	175	-0-	-11	-0-	15 1	1 9	159	3	Y	1	1	1			1
04	180	N	164	-0-	-16	-0-	14	1	150	3	Y	-0-	1	1			-0-
05	186	N	167	-0-	-19	-0-	17	1	150	3	Y	-0-					-0-
06	180	N	155	-0-	-25	-0-	16	1	139	3	Y	-0-					-0-
*07	162	N	162	-0-	-0-	-0-	17	1	145	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	157	-0-	-39	-0-	10	1	147	3	Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	21	1	290	3	Y	-0-					-0-
04	262	N	262	-0-	-0-	-0-	21	1	241	3	Y	-0-					-0-
05	233	N	233	-0-	-0-	-0-	20	1	213	3	Y	-0-					-0-
06	300	N	248	-0-	-52	-0-	22	1	226	3	Y	-0-					-0-
*07	283	N	283	-0-	-0-	-0-	24	1	259	3	Y	-0-					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

02	336	N	286	-0-	-50	-0-	28	1	257	3	N	1	1	1			1
							1	9									
03	341	N	309	-0-	-32	-0-	22	1	287	3	N	-0-					1
04	330	N	309	-0-	-21	-0-	29	1	280	3	N	-0-					1
05	310	N	295	-0-	-15	-0-	26	1	269	3	N	-0-	1	1			-0-
06	300	N	259	-0-	-41	-0-	24	1	234	3	N	1					1
							1	9									
07	310	N	250	-0-	-60	-0-	26	1	224	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

02	140	N	121	-0-	-19	-0-	6	1	115	3	N	-0-					1
03	155	N	129	-0-	-26	-0-	7	1	122	3	N	-0-	1	1			-0-
04	150	N	129	-0-	-21	-0-	8	1	121	3	N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	13	1	122	3	N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	14	1	114	3	N	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	14	1	119	3	N	-0-					-0-

POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

02	367	N	367	-0-	-0-	-0-	31	1	335	3	Y	1	1	1			2
							1	9									
03	434	N	397	-0-	-37	-0-	33	1	364	3	Y	-0-	1	1			1
04	390	N	375	-0-	-15	-0-	30	1	345	3	Y	-0-					1
05	403	N	383	-0-	-20	-0-	32	1	351	3	Y	-0-					1
06	390	N	368	-0-	-22	-0-	30	1	338	3	Y	-0-					1
07	403	N	377	-0-	-26	-0-	29	1	348	3	Y	-0-	1	1			-0-

GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

02	364	N	332	-0-	-32	-0-	21	1	311	3	Y	-0-					1
03	372	N	363	-0-	-9	-0-	23	1	340	3	Y	-0-					1
04	340	N	340	-0-	-0-	-0-	23	1	317	3	Y	-0-					1
05	372	N	350	-0-	-22	-0-	25	1	325	3	Y	-0-					1
06	360	N	333	-0-	-27	-0-	27	1	306	3	Y	-0-					1
*07	347	N	347	-0-	-0-	-0-	30	1	317	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1052	-0-	-40	-0-	68	1	975	3	N	8	12	1			8
							9	9									
03	1178	N	1170	-0-	-8	-0-	83	1	2	2	N	13	6	1			15
							1071	3	14	9							
04	1140	N	1134	-0-	-6	-0-	80	1	3	2	N	11	12	1			14
							1039	3	12	9							
05	1181	N	1181	-0-	-0-	-0-	89	1	1	2	N	14	12	1			16
							1076	3	15	9							
06	1140	N	1138	-0-	-2	-0-	88	1	6	2	N	11	12	1			15
							1032	3	12	9							
07	1178	N	1167	-0-	-11	-0-	96	1	1	2	N	9	11	1			13
							1060	3	10	9							

KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

02	86	N	86	-0-	-0-	-0-	69	1	17	3	Y	-0-					2
03	93	N	88	-0-	-5	-0-	88	1			Y	-0-	2	1			-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

02	280	N	226	-0-	-54	-0-	8	1	218	3	N	-0-					-0-
03	310	N	268	-0-	-42	-0-	9	1	259	3	N	-0-					-0-
04	300	N	295	-0-	-5	-0-	10	1	285	3	N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	10	1	271	3	N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	11	1	273	3	N	-0-					-0-
07	310	N	249	-0-	-61	-0-	11	1	238	3	N	-0-					-0-

STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	409	N	409	-0-	-0-	-0-	104	1	305	3	Y	-0-					-0-
03	443	N	443	-0-	-0-	-0-	118	1	325	3	Y	-0-					-0-
04	382	N	382	-0-	-0-	-0-	24	1	357	3	Y	1	1	1			-0-
							1	9									
05	416	N	416	-0-	-0-	-0-	34	1	382	3	Y	-0-					-0-
06	420	N	376	-0-	-44	-0-	33	1	343	3	Y	-0-					-0-
*07	465	N	465	-0-	-0-	-0-	138	1	327	3	Y	-0-					-0-

SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	43	-0-	-181	-0-	4	1	39	3	N	-0-					1
03	248	N	-0-	-0-	-248	-0-					N	-0-					1
04	240	N	2	-0-	-238	-0-	2	3			N	-0-	1	1			-0-
05	195	N	195	-0-	-0-	-0-	14	1	181	3	N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	21	1	191	3	N	-0-					-0-
*07	204	N	204	-0-	-0-	-0-	25	1	179	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	430	-0-	-18	-0-	21	1	409	3	N	-0-					-0-
03	496	N	464	-0-	-32	-0-	21	1	443	3	N	-0-					-0-
04	480	N	452	-0-	-28	-0-	25	1	427	3	N	-0-					-0-
05	465	N	458	-0-	-7	-0-	31	1	427	3	N	-0-					-0-
06	450	N	443	-0-	-7	-0-	25	1	418	3	N	-0-					-0-
07	465	N	453	-0-	-12	-0-	26	1	427	3	N	-0-					-0-

VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	576	-0-	-40	-0-	32	1	544	2	N	-0-					-0-
03	651	N	637	-0-	-14	-0-	34	1	524	2	N	-0-					-0-
							79	3									
04	630	N	593	-0-	-37	-0-	34	1	503	2	N	-0-					-0-
							56	3									
05	651	N	634	-0-	-17	-0-	40	1	463	2	N	-0-					-0-
							131	3									
06	630	N	614	-0-	-16	-0-	43	1	534	2	N	-0-					-0-
							37	3									
*07	627	N	627	-0-	-0-	-0-	36	1	256	2	N	-0-					-0-
							335	3									

SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	567	N	567	-0-	-0-	-0-	39	1	527	3	N	1	2	1			3
							1	9									
03	620	N	363	-0-	-257	-0-	24	1	338	3	N	1	2	1			2
							1	9									
04	570	N	450	-0-	-120	-0-	30	1	420	3	N	-0-	1	1			1
05	620	N	387	-0-	-233	-0-	32	1	354	3	N	1	1	1			1
							1	9									
06	555	N	555	-0-	-0-	-0-	41	1	514	3	N	-0-					1
*07	540	N	540	-0-	-0-	-0-	36	1	504	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	540	-0-	-76	-0-	26	1	4	2	N	-0-					-0-
							510	3									
03	620	N	579	-0-	-41	-0-	27	1	4	2	N	-0-					-0-
							548	3									
04	600	N	566	-0-	-34	-0-	31	1	5	2	N	-0-					-0-
							530	3									
05	589	N	569	-0-	-20	-0-	38	1	2	2	N	-0-					-0-
							529	3									
06	570	N	551	-0-	-19	-0-	30	1	5	2	N	-0-					-0-
							516	3									
07	589	N	573	-0-	-16	-0-	32	1	16	2	N	-0-					-0-
							525	3									

RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

02	644	N	643	-0-	-1	-0-	41	1	602	3	Y	-0-					1
03	713	N	708	-0-	-5	-0-	48	1	660	3	Y	-0-					1
04	689	N	689	-0-	-0-	-0-	56	1	633	3	Y	-0-					1
05	725	N	725	-0-	-0-	-0-	64	1	661	3	Y	-0-	1	1			-0-
06	738	N	738	-0-	-0-	-0-	66	1	672	3	Y	-0-					-0-
*07	718	N	718	-0-	-0-	-0-	61	1	657	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

02	567	N	567	-0-	-0-	-0-	36	1	531	3	Y	-0-					1
03	651	N	614	-0-	-37	-0-	42	1	572	3	Y	-0-					1
04	602	N	602	-0-	-0-	-0-	49	1	553	3	Y	-0-					1
05	620	N	600	-0-	-20	-0-	53	1	547	3	Y	-0-	1	1			-0-
06	600	N	432	-0-	-168	-0-	38	1	391	3	Y	3	1	1			2
							3	9									
07	620	N	454	-0-	-166	-0-	38	1	416	3	Y	-0-	2	1			-0-

KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

02	91	N	91	-0-	-0-	-0-	69	1	22	3	Y	-0-					1
03	118	N	118	-0-	-0-	-0-	90	1	28	3	Y	-0-	1	1			-0-
04	30	N	20	-0-	-10	-0-	1	1	19	3	Y	-0-					-0-
05	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
06	90	N	41	-0-	-49	-0-	4	1	37	3	Y	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	104	1	28	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

02	316	N	316	-0-	-0-	-0-	18	1	298	2	N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	19	1	297	2	N	-0-					-0-
							45	3									
04	345	N	345	-0-	-0-	-0-	20	1	293	2	N	-0-					-0-
							32	3									
05	360	N	360	-0-	-0-	-0-	23	1	263	2	N	-0-					-0-
							74	3									
06	382	N	382	-0-	-0-	-0-	27	1	332	2	N	-0-					-0-
							23	3									
*07	508	N	508	-0-	-0-	-0-	29	1	208	2	N	-0-					-0-
							271	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	345	-0-	-47	-0-	345	3			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*07	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

02	1293	N	1293	-0-	-0-	-0-	83	1	1200	3	N	9	13	1	1	8	9
							10	9									
03	1409	N	1409	-0-	-0-	-0-	100	1	2	2	N	15	7	1	1	8	16
							1290	3	17	9							
04	1410	N	1336	-0-	-74	-0-	94	1	4	2	N	12	13	1			15
							1225	3	13	9							
05	1426	N	1380	-0-	-46	-0-	104	1	2	2	N	15	13	1			17
							1257	3	17	9							
06	1350	N	1324	-0-	-26	-0-	103	1	7	2	N	11	12	1			16
							1202	3	12	9							
07	1395	N	1322	-0-	-73	-0-	109	1	1	2	N	10	12	1			14
							1201	3	11	9							

LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

02	793	N	793	-0-	-0-	-0-	68	1	724	3	Y	1					2
							1	9									
03	896	N	896	-0-	-0-	-0-	77	1	817	3	Y	2	2	1			2
							2	9									
04	861	N	861	-0-	-0-	-0-	72	1	788	3	Y	1	2	1			1
							1	9									
05	895	N	895	-0-	-0-	-0-	90	1	805	3	Y	-0-					1
06	870	N	861	-0-	-9	-0-	90	1	771	3	Y	-0-					1
07	899	N	887	-0-	-12	-0-	92	1	794	3	Y	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

02	943	N	943	-0-	-0-	-0-	45	1	897	3	N	1	1	1	1	8	3
							1	9									
03	1035	N	1035	-0-	-0-	-0-	57	1	976	3	N	2	1	1	1	8	3
							2	9									
04	1075	N	1075	-0-	-0-	-0-	68	1	1006	3	N	1	1	1			3
							1	9									
05	1100	N	1100	-0-	-0-	-0-	105	1	994	3	N	1	1	1	1	8	2
							1	9									
06	1018	N	1018	-0-	-0-	-0-	111	1	906	3	N	1	2	1			1
							1	9									
*07	1119	N	1119	-0-	-0-	-0-	116	1	1001	3	N	2	1	8			2
							2	9									

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

02	644	N	559	-0-	-85	-0-	27	1	532	3	N	-0-	1	1			2
03	713	N	694	-0-	-19	-0-	32	1	662	3	N	-0-	1	1			1
04	662	N	662	-0-	-0-	-0-	36	1	626	3	N	-0-	1	1			-0-
05	684	N	684	-0-	-0-	-0-	46	1	638	3	N	-0-					-0-
06	669	N	669	-0-	-0-	-0-	37	1	632	3	N	-0-					-0-
07	682	N	649	-0-	-33	-0-	37	1	612	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	408	N	408	-0-	-0-	-0-	19	1	388	3	N	1	1	1			1
							1	9									
03	444	N	444	-0-	-0-	-0-	24	1	420	3	N	-0-					1
04	425	N	425	-0-	-0-	-0-	27	1	398	3	N	-0-					1
05	465	N	463	-0-	-2	-0-	44	1	419	3	N	-0-					1
06	456	N	456	-0-	-0-	-0-	50	1	405	3	N	1	1	1			1
							1	9									
*07	460	N	460	-0-	-0-	-0-	48	1	412	3	N	-0-					1

BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	213	N	213	-0-	-0-	-0-	29	1	184	2	N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	33	1	207	2	N	-0-					-0-
04	240	N	232	-0-	-8	-0-	36	1	196	2	N	-0-					-0-
05	248	N	234	-0-	-14	-0-	44	1	190	2	N	-0-					-0-
06	240	N	227	-0-	-13	-0-	36	1	191	2	N	-0-					-0-
07	248	N	238	-0-	-10	-0-	35	1	203	2	N	-0-					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1658	-0-	-162	-0-	107	1	1536	3	N	14	19	1	1	8	13
							15	9									
03	1953	N	1925	-0-	-28	-0-	137	1	3	2	N	21	10	1			24
							1762	3	23	9							
04	1860	N	1714	-0-	-146	-0-	121	1	5	2	N	19	20	1			23
							1567	3	21	9							
05	1911	N	1911	-0-	-0-	-0-	144	1	2	2	N	23	19	1			27
							1740	3	25	9							
06	1860	N	1812	-0-	-48	-0-	141	1	9	2	N	17	19	1	1	8	24
							1643	3	19	9							
*07	1897	N	1897	-0-	-0-	-0-	156	1	2	2	N	17	19	1			22
							1720	3	19	9							

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	76	-0-	-8	-0-	4	1	72	3	N	-0-					-0-
03	93	N	82	-0-	-11	-0-	4	1	78	3	N	-0-					-0-
04	90	N	76	-0-	-14	-0-	4	1	72	3	N	-0-					-0-
05	93	N	54	-0-	-39	-0-	4	1	50	3	N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	519	-0-	-97	-0-	17	1	502	3	N	-0-					-0-
03	682	N	622	-0-	-60	-0-	21	1	601	3	N	-0-					-0-
04	660	N	616	-0-	-44	-0-	21	1	595	3	N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	22	1	603	3	N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	23	1	599	3	N	-0-					-0-
07	651	N	580	-0-	-71	-0-	25	1	555	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	470	-0-	-6	-0-	29	1	441	3	Y	-0-					1
03	503	N	503	-0-	-0-	-0-	32	1	471	3	Y	-0-					1
04	510	N	464	-0-	-46	-0-	32	1	432	3	Y	-0-					1
05	527	N	449	-0-	-78	-0-	32	1	417	3	Y	-0-					1
06	480	N	419	-0-	-61	-0-	33	1	386	3	Y	-0-					1
07	465	N	446	-0-	-19	-0-	39	1	407	3	Y	-0-					1

WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

02	476	N	475	-0-	-1	-0-	33	1	442	3	N	-0-					7
03	527	N	514	-0-	-13	-0-	36	1	477	3	N	1	7	1			1
							1	9									
04	510	N	505	-0-	-5	-0-	37	1	468	3	N	-0-					1
05	527	N	505	-0-	-22	-0-	33	1	471	3	N	1	2	1			-0-
							1	9									
06	510	N	483	-0-	-27	-0-	30	1	453	3	N	-0-					-0-
07	527	N	499	-0-	-28	-0-	30	1	465	3	N	4					4
							4	9									

CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

02	599	N	599	-0-	-0-	-0-	153	1	445	3	N	1					6
							1	9									
03	736	N	736	-0-	-0-	-0-	179	1	557	3	N	-0-	3	1			3
04	663	N	663	-0-	-0-	-0-	165	1	498	3	N	-0-					3
05	689	N	689	-0-	-0-	-0-	171	1	518	3	N	-0-					3
06	720	N	681	-0-	-39	-0-	178	1	499	3	N	4	3	1			4
							4	9									
07	682	N	651	-0-	-31	-0-	176	1	474	3	N	1					5
							1	9									

RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

02	770	N	770	-0-	-0-	-0-	49	1	721	3	Y	-0-					1
03	830	N	830	-0-	-0-	-0-	56	1	774	3	Y	-0-					1
04	764	N	764	-0-	-0-	-0-	62	1	702	3	Y	-0-					1
05	155	N	127	-0-	-28	-0-	11	1	114	3	Y	2	1	1			2
							2	9									
06	150	N	35	-0-	-115	-0-	3	1	32	3	Y	-0-					2
*07	1479	N	1479	-0-	-0-	-0-	125	1	1353	3	Y	1					3
							1	9									

JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

02	728	N	724	-0-	-4	-0-	60	1	646	3	Y	16	14	1			19
							18	9									
03	837	N	818	-0-	-19	-0-	66	1	731	3	Y	19	19	1			19
							21	9									
04	780	N	773	-0-	-7	-0-	61	1	693	3	Y	17	15	1			21
							19	9									
05	806	N	753	-0-	-53	-0-	62	1	676	3	Y	14	19	1			16
							15	9									
06	780	N	710	-0-	-70	-0-	57	1	641	3	Y	11	9	1			18
							12	9									
07	806	N	298	-0-	-508	-0-	23	1	271	3	Y	4	7	1	1	8	14
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0-	-0-	15	1	156	3	Y	3	2	1			3
							3	9									
03	175	N	175	-0-	-0-	-0-	14	1	159	3	Y	2	2	1			3
							2	9									
04	335	N	335	-0-	-0-	-0-	27	1	302	3	Y	5	3	1			5
							6	9									
05	288	N	288	-0-	-0-	-0-	24	1	260	3	Y	4	5	1			4
							4	9									
06	273	N	273	-0-	-0-	-0-	22	1	247	3	Y	4	3	1			5
							4	9									
07	341	N	270	-0-	-71	-0-	21	1	246	3	Y	3	2	1			6
							3	9									

GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	21	-0-	-91	-0-	1	1	19	3	Y	1					1
							1	9									
03	124	N	18	-0-	-106	-0-	1	1	17	3	Y	-0-	1	1			-0-
04	120	N	45	-0-	-75	-0-	3	1	42	3	Y	-0-					-0-
05	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
06	85	N	85	-0-	-0-	-0-	7	1	78	3	Y	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	531	-0-	-141	-0-	36	1	494	3	Y	1					1
							1	9									
03	713	N	549	-0-	-164	-0-	39	1	510	3	Y	-0-					1
04	709	N	709	-0-	-0-	-0-	48	1	661	3	Y	-0-	1	1			-0-
05	710	N	710	-0-	-0-	-0-	49	1	660	3	Y	1					1
							1	9									
06	665	N	665	-0-	-0-	-0-	57	1	607	3	Y	1	1	8			1
							1	9									
07	744	N	683	-0-	-61	-0-	53	1	630	3	Y	-0-					1

MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	825	-0-	-15	-0-	56	1	769	3	Y	-0-					1
03	916	N	916	-0-	-0-	-0-	64	1	851	3	Y	1					2
							1	9									
04	882	N	882	-0-	-0-	-0-	60	1	822	3	Y	-0-	2	1			-0-
05	900	N	900	-0-	-0-	-0-	62	1	834	3	Y	4	3	8			1
							4	9									
06	900	N	856	-0-	-44	-0-	74	1	782	3	Y	-0-					1
07	899	N	889	-0-	-10	-0-	69	1	819	3	Y	1					2
							1	9									

MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	496	-0-	-8	-0-	21	1	475	3	Y	-0-					10
03	589	N	542	-0-	-47	-0-	19	1	522	3	Y	1	5	1			6
							1	9									
04	572	N	572	-0-	-0-	-0-	17	1	554	3	Y	1	1	8			6
							1	9									
05	576	N	576	-0-	-0-	-0-	19	1	557	3	Y	-0-					6
06	595	N	595	-0-	-0-	-0-	18	1	576	3	Y	1					7
							1	9									
*07	592	N	592	-0-	-0-	-0-	21	1	571	3	Y	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	60	-0-	-24	-0-	2	1	58	3	N	-0-					-0-
03	124	N	63	-0-	-61	-0-	2	1	61	3	N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	4	1	105	3	N	-0-					-0-
05	91	N	91	-0-	-0-	-0-	3	1	88	3	N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	4	1	103	3	N	-0-					-0-
07	124	N	108	-0-	-16	-0-	5	1	103	3	N	-0-					-0-

KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0-	-0-	12	1	164	3	Y	-0-					-0-
03	186	N	184	-0-	-2	-0-	8	1	176	3	Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	12	1	168	3	Y	-0-					-0-
05	188	N	188	-0-	-0-	-0-	15	1	173	3	Y	-0-					-0-
06	188	N	188	-0-	-0-	-0-	21	1	167	3	Y	-0-					-0-
07	186	N	167	-0-	-19	-0-	18	1	149	3	Y	-0-					-0-

MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99	N	99	-0-	-0-	-0-	9	1	90	3	Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-	9	1	94	3	Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	8	1	93	3	Y	-0-					-0-
05	133	N	133	-0-	-0-	-0-	13	1	120	3	Y	-0-					-0-
06	136	N	136	-0-	-0-	-0-	14	1	122	3	Y	-0-					-0-
*07	143	N	143	-0-	-0-	-0-	15	1	128	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	390	N	340	-0-	-50	-0-	340	3			N	-0-					-0-
05	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	341	N	194	-0-	-147	-0-	194	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	32	-0-	-24	-0-	32	3			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
06	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	334	-0-	-30	-0-	20	1	314	3	N	-0-					-0-
03	372	N	371	-0-	-1	-0-	23	1	348	3	N	-0-					-0-
04	360	N	352	-0-	-8	-0-	21	1	331	3	N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	23	1	356	3	N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	23	1	338	3	N	-0-					-0-
07	372	N	368	-0-	-4	-0-	25	1	343	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1278	-0-	-122	-0-	94	1	1178	3	Y	5	2	1	1	8	4
							6	9									
03	1457	N	1364	-0-	-93	-0-	89	1	1268	3	Y	6	4	1			6
							7	9									
04	1380	N	1302	-0-	-78	-0-	83	1	1218	3	Y	1	6	1			1
							1	9									
05	1426	N	1307	-0-	-119	-0-	87	1	1219	3	Y	1	1	1			1
							1	9									
06	1320	N	1285	-0-	-35	-0-	74	1	1210	3	Y	1	1	1			1
							1	9									
07	1333	N	1292	-0-	-41	-0-	73	1	1218	3	Y	1	1	1			1
							1	9									

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	13	N	13	-0-	-0-	-0-	2	1	11	2	Y	-0-					-0-
05	17	N	17	-0-	-0-	-0-	3	1	14	2	Y	-0-					-0-
06	17	N	17	-0-	-0-	-0-	3	1	14	2	Y	-0-					-0-
*07	22	N	22	-0-	-0-	-0-	3	1	19	2	Y	-0-					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

02	400	N	400	-0-	-0-	-0-	29	1	371	3	Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	23	1	320	3	Y	-0-					-0-
04	330	N	322	-0-	-8	-0-	20	1	302	3	Y	-0-					-0-
05	403	N	343	-0-	-60	-0-	23	1	320	3	Y	-0-					-0-
06	336	N	336	-0-	-0-	-0-	19	1	317	3	Y	-0-					-0-
07	341	N	335	-0-	-6	-0-	19	1	316	3	Y	-0-					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

02	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

02	280	N	273	-0-	-7	-0-	26	1	246	3	N	1	1	1			1
							1	9									
03	310	N	304	-0-	-6	-0-	22	1	282	3	N	-0-					1
04	300	N	294	-0-	-6	-0-	27	1	267	3	N	-0-					1
05	310	N	272	-0-	-38	-0-	24	1	247	3	N	1	1	1			1
							1	9									
06	300	N	248	-0-	-52	-0-	23	1	225	3	N	-0-					1
07	310	N	237	-0-	-73	-0-	25	1	212	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	549	-0-	-11	-0-	31	1	518	2	Y	-0-					-0-
03	620	N	600	-0-	-20	-0-	32	1	494	2	Y	-0-					-0-
							74	3									
04	600	N	576	-0-	-24	-0-	33	1	489	2	Y	-0-					-0-
							54	3									
05	620	N	591	-0-	-29	-0-	37	1	432	2	Y	-0-					-0-
							122	3									
06	570	N	529	-0-	-41	-0-	37	1	460	2	Y	-0-					-0-
							32	3									
07	589	N	331	-0-	-258	-0-	19	1	135	2	Y	-0-					-0-
							177	3									

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	875	N	875	-0-	-0-	-0-	70	1	805	2	Y	-0-					-0-
03	971	N	971	-0-	-0-	-0-	78	1	776	2	Y	-0-					-0-
							117	3									
04	960	N	957	-0-	-3	-0-	81	1	789	2	Y	-0-					-0-
							87	3									
05	974	N	974	-0-	-0-	-0-	88	1	691	2	Y	-0-					-0-
							195	3									
06	930	N	867	-0-	-63	-0-	67	1	748	2	Y	-0-					-0-
							52	3									
07	992	N	987	-0-	-5	-0-	80	1	393	2	Y	-0-					-0-
							514	3									

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	762	N	762	-0-	-0-	-0-	36	1	719	3	N	6	7	1			17
							7	9									
03	732	N	732	-0-	-0-	-0-	40	1	692	3	N	-0-	5	1			12
04	744	N	744	-0-	-0-	-0-	47	1	696	3	N	1	4	1	1	8	8
							1	9									
05	768	N	768	-0-	-0-	-0-	73	1	694	3	N	1	3	1			6
							1	9									
06	750	N	750	-0-	-0-	-0-	82	1	667	3	N	1	4	1	1	8	2
							1	9									
*07	802	N	802	-0-	-0-	-0-	83	1	718	3	N	1					3
							1	9									

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	521	N	521	-0-	-0-	-0-	72	1	449	2	Y	-0-					-0-
03	596	N	596	-0-	-0-	-0-	82	1	514	2	Y	-0-					-0-
04	584	N	584	-0-	-0-	-0-	90	1	494	2	Y	-0-					-0-
05	589	N	560	-0-	-29	-0-	105	1	455	2	Y	-0-					-0-
06	570	N	474	-0-	-96	-0-	75	1	399	2	Y	-0-					-0-
07	589	N	564	-0-	-25	-0-	84	1	480	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	604	-0-	-124	-0-	52	1 9	551	3	Y	1					2
03	837	N	707	-0-	-130	-0-	61	1 9	645	3	Y	1	1	1			2
04	750	N	674	-0-	-76	-0-	56	1	618	3	Y	-0-	2	1			-0-
05	682	N	659	-0-	-23	-0-	66	1 9	592	3	Y	1					1
06	690	N	624	-0-	-66	-0-	65	1	559	3	Y	-0-					1
07	682	N	507	-0-	-175	-0-	52	1 9	454	3	Y	1	1	1			1

BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

02	349	N	349	-0-	-0-	-0-	34	1	315	2	N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	48	1	443	2	N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	39	1	387	2	N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	37	1	374	2	N	-0-					-0-
06	480	N	321	-0-	-159	-0-	33	1	288	2	N	-0-					-0-
*07	438	N	438	-0-	-0-	-0-	45	1	393	2	N	-0-					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

02	57	N	57	-0-	-0-	-0-	2	1	55	3	N	-0-					-0-
03	62	N	41	-0-	-21	-0-	1	1	40	3	N	-0-					-0-
04	60	N	50	-0-	-10	-0-	2	1	48	3	N	-0-					-0-
05	62	N	53	-0-	-9	-0-	2	1	51	3	N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-					-0-
07	62	N	38	-0-	-24	-0-	2	1	36	3	N	-0-					-0-

SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

02	616	N	384	-0-	-232	-0-	28	1	356	3	Y	-0-					-0-
03	647	N	647	-0-	-0-	-0-	43	1	604	3	Y	-0-					-0-
04	609	N	609	-0-	-0-	-0-	39	1	570	3	Y	-0-					-0-
05	613	N	613	-0-	-0-	-0-	41	1	572	3	Y	-0-					-0-
06	630	N	610	-0-	-20	-0-	35	1	575	3	Y	-0-					-0-
07	620	N	614	-0-	-6	-0-	35	1	579	3	Y	-0-					-0-

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

02	448	N	374	-0-	-74	-0-	23	1	351	3	Y	-0-					1
03	465	N	457	-0-	-8	-0-	29	1	428	3	Y	-0-					1
04	459	N	459	-0-	-0-	-0-	32	1	427	3	Y	-0-					1
05	403	N	372	-0-	-31	-0-	27	1	345	3	Y	-0-					1
06	450	N	427	-0-	-23	-0-	34	1	393	3	Y	-0-					1
*07	503	N	503	-0-	-0-	-0-	44	1	459	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	416	-0-	-4	-0-	26	1	390	3	Y	-0-					1
03	465	N	455	-0-	-10	-0-	29	1	426	3	Y	-0-					1
04	433	N	433	-0-	-0-	-0-	30	1	403	3	Y	-0-					1
05	474	N	474	-0-	-0-	-0-	34	1	440	3	Y	-0-					1
06	450	N	434	-0-	-16	-0-	35	1	399	3	Y	-0-					1
*07	465	N	465	-0-	-0-	-0-	41	1	424	3	Y	-0-					1

MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	N	234	-0-	-0-	-0-	32	1	202	2	Y	-0-					-0-
03	318	N	318	-0-	-0-	-0-	44	1	274	2	Y	-0-					-0-
04	300	N	288	-0-	-12	-0-	44	1	244	2	Y	-0-					-0-
05	298	N	298	-0-	-0-	-0-	56	1	242	2	Y	-0-					-0-
06	300	N	283	-0-	-17	-0-	45	1	238	2	Y	-0-					-0-
07	310	N	295	-0-	-15	-0-	44	1	251	2	Y	-0-					-0-

JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	6	-0-	-50	-0-	6	3			Y	-0-					7
03	31	N	18	-0-	-13	-0-	18	3			Y	-0-					7
04	30	N	8	-0-	-22	-0-	8	3			Y	-0-					7
05	6	N	5	-0-	-1	-0-	5	3			Y	-0-					7
06	30	N	7	-0-	-23	-0-	7	3			Y	-0-					7
07	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					7

BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	518	-0-	-42	-0-	29	1	489	2	Y	-0-					-0-
03	589	N	565	-0-	-24	-0-	30	1	465	2	Y	-0-					-0-
							70	3									
04	570	N	549	-0-	-21	-0-	32	1	466	2	Y	-0-					-0-
							51	3									
05	589	N	568	-0-	-21	-0-	36	1	415	2	Y	-0-					-0-
							117	3									
06	540	N	517	-0-	-23	-0-	36	1	450	2	Y	-0-					-0-
							31	3									
07	558	N	529	-0-	-29	-0-	31	1	216	2	Y	-0-					-0-
							282	3									

BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	543	N	543	-0-	-0-	-0-	75	1	468	2	Y	-0-					-0-
03	613	N	613	-0-	-0-	-0-	85	1	528	2	Y	-0-					-0-
04	586	N	586	-0-	-0-	-0-	90	1	496	2	Y	-0-					-0-
05	597	N	597	-0-	-0-	-0-	112	1	485	2	Y	-0-					-0-
06	570	N	568	-0-	-2	-0-	90	1	478	2	Y	-0-					-0-
07	620	N	603	-0-	-17	-0-	90	1	513	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	235	N	235	-0-	-0-	-0-	32	1	203	2	Y	-0-					-0-
03	260	N	260	-0-	-0-	-0-	36	1	224	2	Y	-0-					-0-
04	246	N	246	-0-	-0-	-0-	38	1	208	2	Y	-0-					-0-
05	257	N	257	-0-	-0-	-0-	48	1	209	2	Y	-0-					-0-
06	246	N	246	-0-	-0-	-0-	39	1	207	2	Y	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	38	1	217	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	634	N	634	-0-	-0-	-0-	633	3	1	9	Y	1	1	8			9
03	713	N	701	-0-	-12	-0-	701	3			Y	-0-					9
04	690	N	673	-0-	-17	-0-	672	3	1	9	Y	1					10
05	713	N	694	-0-	-19	-0-	694	3			Y	-0-					10
06	690	N	675	-0-	-15	-0-	673	3	2	9	Y	2	1	8			11
*07	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					11

MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	135	-0-	-5	-0-	6	1	129	3	N	-0-					1
03	155	N	149	-0-	-6	-0-	8	1	141	3	N	-0-					1
04	150	N	144	-0-	-6	-0-	9	1	135	3	N	-0-					1
05	155	N	148	-0-	-7	-0-	14	1	134	3	N	-0-					1
06	150	N	145	-0-	-5	-0-	16	1	129	3	N	-0-					1
07	155	N	149	-0-	-6	-0-	15	1	134	3	N	-0-	1	1			-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	491	-0-	-41	-0-	48	1	443	2	N	-0-					-0-
03	558	N	509	-0-	-49	-0-	50	1	459	2	N	-0-					-0-
04	540	N	477	-0-	-63	-0-	44	1	433	2	N	-0-					-0-
05	558	N	545	-0-	-13	-0-	49	1	496	2	N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	49	1	435	2	N	-0-					-0-
07	496	N	424	-0-	-72	-0-	44	1	380	2	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1372	-0-	-56	-0-	135	1	1237	2	N	-0-					-0-
03	1619	N	1619	-0-	-0-	-0-	158	1	1461	2	N	-0-					-0-
04	1650	N	1452	-0-	-198	-0-	133	1	1319	2	N	-0-					-0-
05	1617	N	1617	-0-	-0-	-0-	145	1	1472	2	N	-0-					-0-
06	1560	N	1489	-0-	-71	-0-	152	1	1337	2	N	-0-					-0-
*07	1523	N	1523	-0-	-0-	-0-	157	1	1366	2	N	-0-					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	449	N	449	-0-	-0-	-0-	27	1	420	3	Y	2	1	8			5
							2	9									
03	496	N	494	-0-	-2	-0-	29	1	464	3	Y	1	4	1			2
							1	9									
04	480	N	463	-0-	-17	-0-	29	1	434	3	Y	-0-					2
05	496	N	469	-0-	-27	-0-	30	1	439	3	Y	-0-					2
06	480	N	389	-0-	-91	-0-	25	1	363	3	Y	1					3
							1	9									
07	465	N	340	-0-	-125	-0-	21	1	319	3	Y	-0-	2	1	1	8	-0-

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	635	-0-	-37	-0-	54	1	581	3	Y	-0-	1	1			3
03	744	N	697	-0-	-47	-0-	57	1	639	3	Y	1	2	1			2
							1	9									
04	690	N	653	-0-	-37	-0-	53	1	600	3	Y	-0-	1	1			1
05	713	N	673	-0-	-40	-0-	57	1	615	3	Y	1	1	1			1
							1	9									
06	660	N	639	-0-	-21	-0-	52	1	587	3	Y	-0-					1
07	682	N	645	-0-	-37	-0-	50	1	595	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	912	-0-	-12	-0-	79	1	833	3	Y	-0-					1
03	1062	N	1062	-0-	-0-	-0-	91	1	970	3	Y	1	1	1			1
							1	9									
04	1020	N	1020	-0-	-0-	-0-	85	1	934	3	Y	1	2	1			-0-
							1	9									
05	1044	N	1044	-0-	-0-	-0-	105	1	938	3	Y	1					1
							1	9									
06	1020	N	957	-0-	-63	-0-	100	1	857	3	Y	-0-					1
07	1054	N	988	-0-	-66	-0-	102	1	885	3	Y	1	1	1			1
							1	9									

WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	53	-0-	-3	-0-	3	1	50	3	N	-0-					-0-
03	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-
05	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
06	60	N	56	-0-	-4	-0-	4	1	52	3	N	-0-					-0-
07	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	485	-0-	-75	-0-	27	1	458	2	N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	29	1	438	2	N	-0-					-0-
							66	3									
04	510	N	491	-0-	-19	-0-	28	1	417	2	N	-0-					-0-
							46	3									
05	527	N	502	-0-	-25	-0-	31	1	367	2	N	-0-					-0-
							104	3									
06	510	N	429	-0-	-81	-0-	30	1	373	2	N	-0-					-0-
							26	3									
07	496	N	482	-0-	-14	-0-	28	1	197	2	N	-0-					-0-
							257	3									

RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	651	N	651	-0-	-0-	-0-	54	1	579	3	Y	16	13	1			17
							18	9									
03	713	N	700	-0-	-13	-0-	56	1	625	3	Y	17	17	1			17
							19	9									
04	690	N	653	-0-	-37	-0-	51	1	587	3	Y	14	13	1			18
							15	9									
05	713	N	662	-0-	-51	-0-	55	1	593	3	Y	13	17	1			14
							14	9									
06	690	N	628	-0-	-62	-0-	50	1	567	3	Y	10	9	1			15
							11	9									
07	682	N	642	-0-	-40	-0-	49	1	580	3	Y	12	8	1			19
							13	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	528	-0-	-32	-0-	44	1	471	3	Y	12	10	1			14
							13	9									
03	578	N	578	-0-	-0-	-0-	46	1	517	3	Y	14	14	1			14
							15	9									
04	552	N	552	-0-	-0-	-0-	43	1	496	3	Y	12	11	1			15
							13	9									
05	589	N	564	-0-	-25	-0-	47	1	505	3	Y	11	14	1			12
							12	9									
06	570	N	540	-0-	-30	-0-	43	1	488	3	Y	8	7	1			13
							9	9									
*07	560	N	560	-0-	-0-	-0-	43	1	507	3	Y	9	6	1			16
							10	9									

PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

02	14B2 EXT	-0-	-0-	-0-	11						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	11						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	11						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	11						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	11						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	11						Y	-0-					-0-

VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

02	420	N	414	-0-	-6	-0-	23	1	391	2	N	-0-					-0-
03	465	N	463	-0-	-2	-0-	25	1	381	2	N	-0-					-0-
							57	3									
04	444	N	444	-0-	-0-	-0-	25	1	377	2	N	-0-					-0-
							42	3									
05	465	N	465	-0-	-0-	-0-	29	1	340	2	N	-0-					-0-
							96	3									
06	450	N	440	-0-	-10	-0-	31	1	383	2	N	-0-					-0-
							26	3									
07	465	N	455	-0-	-10	-0-	26	1	186	2	N	-0-					-0-
							243	3									

MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

02	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

02	457	N	457	-0-	-0-	-0-	21	1	422	3	N	13	22	1			53
							14	9									
03	508	N	508	-0-	-0-	-0-	27	1	470	3	N	10	17	1			46
							11	9									
04	489	N	489	-0-	-0-	-0-	30	1	444	3	N	14	18	1			42
							15	9									
05	465	N	465	-0-	-0-	-0-	44	1	412	3	N	8	16	1			34
							9	9									
06	485	N	485	-0-	-0-	-0-	52	1	422	3	N	10	25	1			19
							11	9									
*07	373	N	373	-0-	-0-	-0-	38	1	328	3	N	6					25
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	432	-0-	-44	-0-	29	1	403	3	Y	-0-					-0-
03	527	N	445	-0-	-82	-0-	19	1	426	3	Y	-0-					-0-
04	510	N	433	-0-	-77	-0-	30	1	403	3	Y	-0-					-0-
05	496	N	445	-0-	-51	-0-	35	1	410	3	Y	-0-					-0-
06	441	N	441	-0-	-0-	-0-	50	1	391	3	Y	-0-					-0-
*07	456	N	456	-0-	-0-	-0-	50	1	406	3	Y	-0-					-0-

GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	431	-0-	-17	-0-	27	1	404	3	Y	-0-					1
03	465	N	436	-0-	-29	-0-	28	1	408	3	Y	-0-					1
04	453	N	453	-0-	-0-	-0-	31	1	422	3	Y	-0-					1
05	476	N	476	-0-	-0-	-0-	34	1	442	3	Y	-0-					1
06	427	N	427	-0-	-0-	-0-	34	1	393	3	Y	-0-					1
07	465	N	457	-0-	-8	-0-	40	1	417	3	Y	-0-					1

WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1093	-0-	-83	-0-	61	1	1032	2	N	-0-					-0-
03	1240	N	1236	-0-	-4	-0-	66	1	1017	2	N	-0-					-0-
							153	3									
04	1200	N	1188	-0-	-12	-0-	68	1	1009	2	N	-0-					-0-
							111	3									
05	1209	N	1173	-0-	-36	-0-	74	1	857	2	N	-0-					-0-
							242	3									
06	1200	N	1081	-0-	-119	-0-	76	1	940	2	N	-0-					-0-
							65	3									
07	1240	N	1199	-0-	-41	-0-	69	1	490	2	N	-0-					-0-
							640	3									

WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	423	N	423	-0-	-0-	-0-	26	1	397	3	N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	29	1	436	3	N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	27	1	415	3	N	-0-					-0-
05	465	N	456	-0-	-9	-0-	28	1	428	3	N	-0-					-0-
06	450	N	435	-0-	-15	-0-	28	1	407	3	N	-0-					-0-
07	465	N	447	-0-	-18	-0-	31	1	416	3	N	-0-					-0-

STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
03	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
04	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

02	252	N	222	-0-	-30	-0-	19	1	200	3	Y	3					4
							3	9									
03	279	N	240	-0-	-39	-0-	21	1	219	3	Y	-0-	3	1			1
04	210	N	209	-0-	-1	-0-	17	1	192	3	Y	-0-					1
05	248	N	242	-0-	-6	-0-	24	1	214	3	Y	4					5
							4	9									
06	240	N	201	-0-	-39	-0-	20	1	175	3	Y	5					10
							6	9									
07	217	N	182	-0-	-35	-0-	18	1	158	3	Y	5	8	1			7
							6	9									

MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

02	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
03	62	N	1	-0-	-61	-0-	1	3			Y	-0-					-0-
04	90	N	81	-0-	-9	-0-	6	1	75	3	Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					-0-
06	84	N	84	-0-	-0-	-0-	6	1	78	3	Y	-0-					-0-
07	93	N	87	-0-	-6	-0-	7	1	80	3	Y	-0-					-0-

WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

02	84	N	71	-0-	-13	-0-	6	1	65	3	Y	-0-					-0-
03	93	N	84	-0-	-9	-0-	7	1	77	3	Y	-0-					-0-
04	84	N	84	-0-	-0-	-0-	7	1	76	3	Y	1	1	1			-0-
							1	9									
05	93	N	83	-0-	-10	-0-	8	1	74	3	Y	1					1
							1	9									
06	90	N	86	-0-	-4	-0-	9	1	76	3	Y	1					2
							1	9									
07	93	N	87	-0-	-6	-0-	9	1	76	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	443	-0-	-89	-0-	38	1	405	3	Y	-0-					1
03	496	N	493	-0-	-3	-0-	42	1	450	3	Y	1	1	1			1
							1	9									
04	500	N	500	-0-	-0-	-0-	42	1	458	3	Y	-0-	1	1			-0-
05	496	N	470	-0-	-26	-0-	47	1	423	3	Y	-0-					-0-
06	649	N	649	-0-	-0-	-0-	68	1	580	3	Y	1					1
							1	9									
*07	594	N	594	-0-	-0-	-0-	61	1	532	3	Y	1	1	1			1
							1	9									

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	182	-0-	-70	-0-	6	1	176	3	N	-0-					-0-
03	248	N	175	-0-	-73	-0-	6	1	169	3	N	-0-					-0-
04	240	N	153	-0-	-87	-0-	5	1	148	3	N	-0-					-0-
05	217	N	157	-0-	-60	-0-	6	1	151	3	N	-0-					-0-
06	180	N	147	-0-	-33	-0-	5	1	142	3	N	-0-					-0-
07	155	N	152	-0-	-3	-0-	7	1	145	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	496	-0-	-64	-0-	34	1	462	3	N	-0-					1
03	701	N	701	-0-	-0-	-0-	46	1	655	3	N	-0-	1	1			-0-
04	663	N	663	-0-	-0-	-0-	44	1	619	3	N	-0-					-0-
05	595	N	595	-0-	-0-	-0-	50	1	545	3	N	-0-					-0-
06	690	N	601	-0-	-89	-0-	44	1	557	3	N	-0-					-0-
07	682	N	615	-0-	-67	-0-	41	1	574	3	N	-0-					-0-

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	3	-0-	-25	-0-	3	3			Y	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	3			Y	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	187	-0-	-177	-0-	7	1	180	3	Y	-0-					2
03	403	N	333	-0-	-70	-0-	15	1	318	3	Y	-0-	2	1			-0-
04	349	N	349	-0-	-0-	-0-	22	1	327	3	Y	-0-					-0-
05	341	N	341	-0-	-0-	-0-	28	1	313	3	Y	-0-					-0-
06	330	N	269	-0-	-61	-0-	24	1	245	3	Y	-0-					-0-
07	341	N	334	-0-	-7	-0-	33	1	301	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	324	-0-	-68	-0-	15	1	308	3	N	1	1	1			2
							1	9									
03	372	N	365	-0-	-7	-0-	20	1	345	3	N	-0-	1	1			1
04	364	N	364	-0-	-0-	-0-	23	1	339	3	N	2	1	1	1	8	1
							2	9									
05	372	N	341	-0-	-31	-0-	33	1	308	3	N	-0-					1
06	367	N	367	-0-	-0-	-0-	40	1	326	3	N	1	1	1			1
							1	9									
*07	386	N	386	-0-	-0-	-0-	40	1	346	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	561	N	561	-0-	-0-	-0-	122	1	439	3	Y	-0-					-0-
03	589	N	574	-0-	-15	-0-	122	1	452	3	Y	-0-					-0-
04	570	N	549	-0-	-21	-0-	129	1	420	3	Y	-0-					-0-
05	589	N	570	-0-	-19	-0-	138	1	432	3	Y	-0-					-0-
06	570	N	556	-0-	-14	-0-	150	1	406	3	Y	-0-					-0-
*07	579	N	579	-0-	-0-	-0-	153	1	426	3	Y	-0-					-0-

MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

02	812	N	803	-0-	-9	-0-	39	1	763	3	N	1	1	1			1
							1	9									
03	899	N	890	-0-	-9	-0-	41	1	848	3	N	1	1	1			1
							1	9									
04	868	N	868	-0-	-0-	-0-	47	1	817	3	N	4	1	1			4
							4	9									
05	899	N	849	-0-	-50	-0-	58	1	791	3	N	-0-	2	1			2
06	870	N	642	-0-	-228	-0-	36	1	606	3	N	-0-					2
07	899	N	608	-0-	-291	-0-	35	1	573	3	N	-0-	1	1			1

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

02	564	N	564	-0-	-0-	-0-	78	1	486	2	N	-0-					-0-
03	775	N	626	-0-	-149	-0-	86	1	540	2	N	-0-					-0-
04	660	N	605	-0-	-55	-0-	93	1	512	2	N	-0-					-0-
05	635	N	635	-0-	-0-	-0-	119	1	516	2	N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	98	1	521	2	N	-0-					-0-
*07	974	N	974	-0-	-0-	-0-	145	1	829	2	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

02	614	N	614	-0-	-0-	-0-	29	1	584	3	N	1	1	1	1	8	2
							1	9									
03	706	N	706	-0-	-0-	-0-	39	1	665	3	N	2	1	1	1	8	2
							2	9									
04	719	N	719	-0-	-0-	-0-	46	1	672	3	N	1	1	1			2
							1	9									
05	619	N	619	-0-	-0-	-0-	59	1	558	3	N	2	1	1	1	8	2
							2	9									
06	480	N	479	-0-	-1	-0-	52	1	426	3	N	1	1	1	1	8	1
							1	9									
*07	515	N	515	-0-	-0-	-0-	53	1	461	3	N	1	1	8			1
							1	9									

MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

02	88	N	88	-0-	-0-	-0-	8	1	80	3	N	-0-	4	1			-0-
03	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	10	1	82	3	N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	11	1	85	3	N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	11	1	82	3	N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	10	1	84	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	2295	-0-	-57	-0-	137	1	2150	3	N	7	3	1			11
							8	9									
03	2653	N	2653	-0-	-0-	-0-	180	1	1	2	N	26	20	1			17
							2443	3	29	9							
04	2590	N	2590	-0-	-0-	-0-	188	1	2	2	N	28	22	1	1	8	22
							2369	3	31	9							
05	2652	N	2652	-0-	-0-	-0-	192	1	1	2	N	25	15	1			32
							2431	3	28	9							
06	2580	N	2572	-0-	-8	-0-	203	1	3	2	N	15	24	1			23
							2349	3	17	9							
07	2666	N	2377	-0-	-289	-0-	193	1	2182	3	N	2	11	1			14
							2	9									

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	503	-0-	-29	-0-	69	1	434	2	Y	-0-					-0-
03	558	N	545	-0-	-13	-0-	75	1	470	2	Y	-0-					-0-
04	570	N	544	-0-	-26	-0-	84	1	460	2	Y	-0-					-0-
05	558	N	479	-0-	-79	-0-	90	1	389	2	Y	-0-					-0-
06	540	N	382	-0-	-158	-0-	61	1	321	2	Y	-0-					-0-
*07	624	N	624	-0-	-0-	-0-	93	1	531	2	Y	-0-					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
05	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-

CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	841	-0-	-27	-0-	47	1	794	2	Y	-0-					-0-
03	930	N	927	-0-	-3	-0-	50	1	762	2	Y	-0-					-0-
							115	3									
04	907	N	907	-0-	-0-	-0-	52	1	770	2	Y	-0-					-0-
							85	3									
05	937	N	937	-0-	-0-	-0-	59	1	684	2	Y	-0-					-0-
							194	3									
06	900	N	850	-0-	-50	-0-	60	1	739	2	Y	-0-					-0-
							51	3									
07	930	N	921	-0-	-9	-0-	53	1	376	2	Y	-0-					-0-
							492	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	580	-0-	-8	-0-	32	1	548	2	Y	-0-					-0-
03	651	N	647	-0-	-4	-0-	35	1	532	2	Y	-0-					-0-
							80	3									
04	630	N	616	-0-	-14	-0-	35	1	523	2	Y	-0-					-0-
							58	3									
05	651	N	630	-0-	-21	-0-	40	1	460	2	Y	-0-					-0-
							130	3									
06	630	N	597	-0-	-33	-0-	42	1	519	2	Y	-0-					-0-
							36	3									
07	651	N	617	-0-	-34	-0-	36	1	252	2	Y	-0-					-0-
							329	3									

MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

02	1031	N	1031	-0-	-0-	-0-	71	1	960	3	Y	-0-					1
03	1178	N	1155	-0-	-23	-0-	81	1	1073	3	Y	1					2
							1	9									
04	1114	N	1114	-0-	-0-	-0-	76	1	1036	3	Y	2	3	1			1
							2	9									
05	1147	N	1145	-0-	-2	-0-	79	1	1066	3	Y	-0-					1
06	1110	N	1093	-0-	-17	-0-	94	1	998	3	Y	1					2
							1	9									
07	1147	N	1125	-0-	-22	-0-	88	1	1037	3	Y	-0-					2

MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	486	N	486	-0-	-0-	-0-	33	1	453	3	Y	-0-					-0-
05	1348	N	1348	-0-	-0-	-0-	93	1	1255	3	Y	-0-					-0-
06	818	N	818	-0-	-0-	-0-	70	1	748	3	Y	-0-					-0-
*07	694	N	694	-0-	-0-	-0-	54	1	640	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

02	644	N	636	-0-	-8	-0-	44	1	592	3	Y	-0-					-0-
03	690	N	690	-0-	-0-	-0-	49	1	641	3	Y	-0-					-0-
04	660	N	620	-0-	-40	-0-	42	1	578	3	Y	-0-					-0-
05	713	N	688	-0-	-25	-0-	48	1	640	3	Y	-0-					-0-
06	660	N	649	-0-	-11	-0-	56	1	593	3	Y	-0-					-0-
*07	661	N	661	-0-	-0-	-0-	51	1	610	3	Y	-0-					-0-

MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

02	633	N	633	-0-	-0-	-0-	37	1	595	2	N	1					1
							1	9									
03	682	N	682	-0-	-0-	-0-	46	1	636	2	N	-0-					1
04	600	N	335	-0-	-265	-0-	19	1	316	2	N	-0-	1	1			-0-
05	682	N	499	-0-	-183	-0-	32	1	466	2	N	1					1
							1	9									
06	660	N	473	-0-	-187	-0-	31	1	442	2	N	-0-	1	1			-0-
*07	346	N	346	-0-	-0-	-0-	26	1	320	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	463	N	463	-0-	-0-	-0-	27	1	436	2	N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	34	1	479	2	N	1					1
							1	9									
04	497	N	497	-0-	-0-	-0-	28	1	469	2	N	-0-	1	1			-0-
05	507	N	507	-0-	-0-	-0-	32	1	474	2	N	1					1
							1	9									
06	491	N	491	-0-	-0-	-0-	32	1	459	2	N	-0-	1	1			-0-
*07	499	N	499	-0-	-0-	-0-	37	1	462	2	N	-0-					-0-

KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

02	587	N	587	-0-	-0-	-0-	111	1	476	3	Y	-0-					-0-
03	659	N	659	-0-	-0-	-0-	128	1	531	3	Y	-0-					-0-
04	546	N	546	-0-	-0-	-0-	34	1	512	3	Y	-0-					-0-
05	565	N	565	-0-	-0-	-0-	46	1	519	3	Y	-0-					-0-
06	630	N	542	-0-	-88	-0-	48	1	494	3	Y	-0-					-0-
*07	637	N	637	-0-	-0-	-0-	155	1	482	3	Y	-0-					-0-

CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

02	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-					2
03	119	N	119	-0-	-0-	-0-	8	1	111	3	N	-0-	2	1			-0-
04	122	N	122	-0-	-0-	-0-	9	1	113	3	N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-

CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

02	28	N	14	-0-	-14	-0-	14	3			Y	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-
06	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-

GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

02	504	N	454	-0-	-50	-0-	28	1	426	3	Y	-0-					1
03	589	N	500	-0-	-89	-0-	32	1	468	3	Y	-0-					1
04	450	N	445	-0-	-5	-0-	31	1	414	3	Y	-0-					1
05	506	N	506	-0-	-0-	-0-	36	1	470	3	Y	-0-					1
06	480	N	430	-0-	-50	-0-	34	1	396	3	Y	-0-					1
*07	466	N	466	-0-	-0-	-0-	41	1	425	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	62	-0-	-22	-0-	4	1	57	3	N	1					5
							1	9									
03	595	N	595	-0-	-0-	-0-	38	1	556	3	N	1	2	1			4
							1	9									
04	1043	N	1043	-0-	-0-	-0-	194	1	846	3	N	3	2	1			5
							3	9									
05	976	N	976	-0-	-0-	-0-	155	1	817	3	N	4	2	1			7
							4	9									
06	1228	N	1228	-0-	-0-	-0-	210	1	1012	3	N	5					12
							6	9									
07	1023	N	860	-0-	-163	-0-	194	1	662	3	N	4	4	1	1	8	11
							4	9									

ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

02	308	N	291	-0-	-17	-0-	17	1	273	3	N	1					2
							1	9									
03	323	N	323	-0-	-0-	-0-	22	1	301	3	N	-0-	2	1			-0-
04	313	N	313	-0-	-0-	-0-	23	1	290	3	N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	23	1	294	3	N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	25	1	290	3	N	-0-					-0-
*07	316	N	316	-0-	-0-	-0-	26	1	290	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

02	284	N	284	-0-	-0-	-0-	19	1	265	3	N	-0-					-0-
03	310	N	270	-0-	-40	-0-	18	1	252	3	N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	18	1	259	3	N	23	10	1			13
							25	9									
05	310	N	274	-0-	-36	-0-	23	1	249	3	N	2	7	1			8
							2	9									
06	270	N	254	-0-	-16	-0-	19	1	233	3	N	2	5	1			5
							2	9									
07	310	N	239	-0-	-71	-0-	16	1	222	3	N	1					6
							1	9									

WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

02	319	N	319	-0-	-0-	-0-	44	1	275	3	N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	121	1	301	3	N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	116	1	288	3	N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	121	1	300	3	N	-0-					-0-
06	420	N	406	-0-	-14	-0-	118	1	288	3	N	-0-					-0-
*07	412	N	412	-0-	-0-	-0-	123	1	289	3	N	-0-					-0-

STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	192	-0-	-88	-0-	192	3			Y	-0-					-0-
03	248	N	32	-0-	-216	-0-	32	3			Y	-0-					-0-
04	210	N	165	-0-	-45	-0-	165	3			Y	-0-					-0-
05	217	N	22	-0-	-195	-0-	22	3			Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
07	186	N	157	-0-	-29	-0-	157	3			Y	-0-					-0-

STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	159	-0-	-65	-0-	5	1	154	3	N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	7	1	210	3	N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	6	1	177	3	N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	8	1	209	3	N	-0-					-0-
06	210	N	192	-0-	-18	-0-	7	1	185	3	N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	268	-0-	-40	-0-	18	1	250	3	Y	-0-					-0-
03	310	N	287	-0-	-23	-0-	20	1	267	3	Y	-0-					-0-
04	300	N	268	-0-	-32	-0-	18	1	250	3	Y	-0-					-0-
05	310	N	272	-0-	-38	-0-	19	1	253	3	Y	-0-					-0-
06	270	N	253	-0-	-17	-0-	22	1	231	3	Y	-0-					-0-
07	279	N	261	-0-	-18	-0-	20	1	241	3	Y	-0-					-0-

CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	602	N	602	-0-	-0-	-0-	90	1	512	3	Y	-0-					-0-
03	822	N	822	-0-	-0-	-0-	112	1	710	3	Y	-0-					-0-
04	601	N	601	-0-	-0-	-0-	38	1	563	3	Y	-0-					-0-
05	610	N	610	-0-	-0-	-0-	50	1	560	3	Y	-0-					-0-
06	780	N	461	-0-	-319	-0-	41	1	420	3	Y	-0-					-0-
07	620	N	487	-0-	-133	-0-	118	1	369	3	Y	-0-					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	220	-0-	-4	-0-	19	1	200	3	Y	1					1
							1	9									
03	248	N	246	-0-	-2	-0-	21	1	224	3	Y	1	1	1			1
							1	9									
04	242	N	242	-0-	-0-	-0-	20	1	222	3	Y	-0-	1	1			-0-
05	248	N	248	-0-	-0-	-0-	25	1	223	3	Y	-0-					-0-
06	240	N	240	-0-	-0-	-0-	25	1	214	3	Y	1					1
							1	9									
07	248	N	247	-0-	-1	-0-	26	1	221	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	318	N	318	-0-	-0-	-0-	12	3	306	9	Y	278	158	1			268
03	223	N	223	-0-	-0-	-0-	4	3	219	9	Y	199	278	1			189
04	264	N	264	-0-	-0-	-0-	32	3	232	9	Y	211	147	1			253
05	383	N	383	-0-	-0-	-0-	98	1	43	3	Y	220	290	1			183
							242	9									
06	363	N	363	-0-	-0-	-0-	98	1	32	3	Y	212	151	1			244
							233	9									
*07	358	N	358	-0-	-0-	-0-	101	1	22	3	Y	214	284	1			174
							235	9									

CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

02	364	N	172	-0-	-192	-0-	74	1	98	3	Y	-0-					1
03	465	N	142	-0-	-323	-0-	80	1	62	3	Y	-0-	1	1			-0-
04	90	N	16	-0-	-74	-0-	1	1	15	3	Y	-0-					-0-
05	124	N	41	-0-	-83	-0-	3	1	31	3	Y	6					6
							7	9									
06	150	N	27	-0-	-123	-0-	1	1	12	3	Y	13	7	1			12
							14	9									
*07	89	N	89	-0-	-0-	-0-	78	1	7	3	Y	4	15	1			1
							4	9									

EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

02	700	N	366	-0-	-334	-0-	27	1	337	3	Y	2					3
							2	9									
03	806	N	421	-0-	-385	-0-	36	1	383	3	Y	2					5
							2	9									
04	450	N	404	-0-	-46	-0-	38	1	366	3	Y	-0-	5	1			-0-
05	422	N	422	-0-	-0-	-0-	41	1	379	3	Y	2					2
							2	9									
06	420	N	398	-0-	-22	-0-	38	1	360	3	Y	-0-					2
07	403	N	372	-0-	-31	-0-	41	1	331	3	Y	-0-					2

MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

02	504	N	477	-0-	-27	-0-	46	1	431	3	N	-0-	1	1			1
03	527	N	485	-0-	-42	-0-	35	1	449	3	N	1	1	1			1
							1	9									
04	530	N	530	-0-	-0-	-0-	49	1	479	3	N	2	1	1			2
							2	9									
05	533	N	533	-0-	-0-	-0-	48	1	485	3	N	-0-	1	1			1
06	515	N	515	-0-	-0-	-0-	48	1	467	3	N	-0-					1
07	558	N	531	-0-	-27	-0-	56	1	474	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	X	-0-	-0-	-10	-0-					Y	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
06	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-
07	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-

HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

02	1120	N	603	-0-	-517	-0-	45	1	558	3	N	-0-	7	1			1
03	1051	N	1051	-0-	-0-	-0-	83	1	968	3	N	-0-					1
04	870	N	829	-0-	-41	-0-	67	1	761	3	N	1					2
							1	9									
05	729	N	729	-0-	-0-	-0-	62	1	667	3	N	-0-	2	1			-0-
06	1020	N	873	-0-	-147	-0-	71	1	802	3	N	-0-					-0-
07	868	N	623	-0-	-245	-0-	47	1	576	3	N	-0-					-0-

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

02	225	N	225	-0-	-0-	-0-	91	1	134	3	Y	-0-					-0-
03	261	N	261	-0-	-0-	-0-	98	1	163	3	Y	-0-					-0-
04	339	N	339	-0-	-0-	-0-	98	1	241	3	Y	-0-					-0-
05	358	N	358	-0-	-0-	-0-	101	1	257	3	Y	-0-					-0-
06	377	N	377	-0-	-0-	-0-	98	1	279	3	Y	-0-					-0-
*07	422	N	422	-0-	-0-	-0-	101	1	321	3	Y	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

02	1848	N	1769	-0-	-79	-0-	105	1	1658	3	N	5	2	1			9
							6	9									
03	1984	N	1939	-0-	-45	-0-	133	1	1	2	N	5	10	1			4
							1799	3	6	9							
04	1920	N	1883	-0-	-37	-0-	138	1	1	2	N	4	4	1			4
							1740	3	4	9							
05	1960	N	1960	-0-	-0-	-0-	143	1	1813	3	N	4	3	1			5
							4	9									
06	1923	N	1923	-0-	-0-	-0-	152	1	2	2	N	4	4	1			5
							1765	3	4	9							
07	1953	N	1884	-0-	-69	-0-	152	1	1728	3	N	4	3	1			6
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					1
03	5	N	-0-	-0-	-5	-0-					Y	-0-					1
04	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					1
05	10	N	-0-	-0-	-10	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	13	N	6	-0-	-7	-0-	6	3			Y	-0-					1

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

02	403	N	403	-0-	-0-	-0-	55	1	348	3	Y	-0-					-0-
03	573	N	573	-0-	-0-	-0-	80	1	493	3	Y	-0-					-0-
04	515	N	515	-0-	-0-	-0-	70	1	445	3	Y	-0-					-0-
05	592	N	592	-0-	-0-	-0-	83	1	509	3	Y	-0-					-0-
06	576	N	576	-0-	-0-	-0-	83	1	493	3	Y	-0-					-0-
*07	599	N	599	-0-	-0-	-0-	88	1	511	3	Y	-0-					-0-

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

02	56	N	55	-0-	-1	-0-	3	1	52	3	N	-0-					-0-
03	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0-	-0-	15	1	237	2	N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	19	1	262	2	N	1					1
							1	9									
04	272	N	272	-0-	-0-	-0-	15	1	256	2	N	1	1	1			1
							1	9									
05	284	N	284	-0-	-0-	-0-	18	1	265	2	N	1					2
							1	9									
06	275	N	275	-0-	-0-	-0-	18	1	257	2	N	-0-	1	1			1
*07	282	N	282	-0-	-0-	-0-	21	1	261	2	N	-0-					1

SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	X	11	-0-	-661	-0-	1	1	10	3	Y	-0-					-0-
03	217	X	7	-0-	-210	-0-	1	1	6	3	Y	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
05	12	X	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
06	11	X	-0-	-0-	-11	-0-					Y	-0-					-0-
*07	84	N	84	-0-	-0-	-0-	9	1	75	3	Y	-0-					-0-

SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	48	N	48	-0-	-0-	-0-	3	1	45	3	Y	-0-					-0-
03	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-					-0-
05	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-					-0-
06	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
03	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
04	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	326	N	326	-0-	-0-	-0-	21	1	305	3	Y	-0-					-0-
03	357	N	357	-0-	-0-	-0-	25	1	332	3	Y	-0-					-0-
04	360	N	345	-0-	-15	-0-	34	1	311	3	Y	-0-					-0-
05	372	N	359	-0-	-13	-0-	42	1	317	3	Y	-0-					-0-
06	412	N	412	-0-	-0-	-0-	43	1	369	3	Y	-0-					-0-
*07	407	N	407	-0-	-0-	-0-	46	1	361	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	515	N	515	-0-	-0-	-0-	17	1	498	3	N	-0-			-0-
03	498	N	498	-0-	-0-	-0-	17	1	481	3	N	-0-			-0-
04	370	N	370	-0-	-0-	-0-	13	1	357	3	N	-0-			-0-
05	208	N	208	-0-	-0-	-0-	7	1	201	3	N	-0-			-0-
06	90	N	74	-0-	-16	-0-	3	1	71	3	N	-0-			-0-
07	93	N	1	-0-	-92	-0-	1	3			N	-0-			-0-

CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	476	N	476	-0-	-0-	-0-	86	1	390	3	Y	-0-			-0-
03	545	N	545	-0-	-0-	-0-	95	1	450	3	Y	-0-			-0-
04	534	N	534	-0-	-0-	-0-	92	1	442	3	Y	-0-			-0-
05	560	N	560	-0-	-0-	-0-	95	1	465	3	Y	-0-			-0-
06	523	N	523	-0-	-0-	-0-	92	1	431	3	Y	-0-			-0-
07	558	N	352	-0-	-206	-0-	95	1	257	3	Y	-0-			-0-

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	21	-0-	-7	-0-	21	3			Y	-0-			1
03	31	N	20	-0-	-11	-0-	20	3			Y	-0-			1
04	30	N	18	-0-	-12	-0-	18	3			Y	-0-			1
05	31	N	21	-0-	-10	-0-	21	3			Y	-0-			1
06	30	N	20	-0-	-10	-0-	20	3			Y	-0-			1
07	31	N	19	-0-	-12	-0-	19	3			Y	-0-			1

CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	308	N	276	-0-	-32	-0-	13	1	263	3	N	-0-			1
03	341	N	340	-0-	-1	-0-	19	1	321	3	N	-0-			1
04	334	N	334	-0-	-0-	-0-	21	1	313	3	N	-0-			1
05	348	N	348	-0-	-0-	-0-	33	1	315	3	N	-0-			1
06	336	N	336	-0-	-0-	-0-	37	1	299	3	N	-0-	1 1		-0-
*07	344	N	344	-0-	-0-	-0-	36	1	307	3	N	1			1
							1	9							

CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	448	N	409	-0-	-39	-0-	409	3			Y	-0-			-0-
03	465	N	264	-0-	-201	-0-	264	3			Y	-0-			-0-
04	450	N	80	-0-	-370	-0-	80	3			Y	-0-			-0-
05	674	N	674	-0-	-0-	-0-	674	3			Y	-0-			-0-
06	476	N	476	-0-	-0-	-0-	476	3			Y	-0-			-0-
*07	487	N	487	-0-	-0-	-0-	487	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	680	N	680	-0-	-0-	-0-	55	1	625	3	N	-0-			-0-
03	1498	N	1498	-0-	-0-	-0-	115	1	1383	3	N	-0-			-0-
04	1192	N	1192	-0-	-0-	-0-	93	1	1099	3	N	-0-			-0-
05	1228	N	1228	-0-	-0-	-0-	112	1	1116	3	N	-0-			-0-
06	1440	N	986	-0-	-454	-0-	88	1	898	3	N	-0-			-0-
07	1240	N	867	-0-	-373	-0-	74	1	793	3	N	-0-			-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	151	N	151	-0-	-0-	-0-	10	1	141	3	Y	-0-			-0-
03	167	N	167	-0-	-0-	-0-	12	1	155	3	Y	-0-			-0-
04	161	N	161	-0-	-0-	-0-	11	1	150	3	Y	-0-			-0-
05	164	N	164	-0-	-0-	-0-	11	1	153	3	Y	-0-			-0-
06	158	N	158	-0-	-0-	-0-	14	1	144	3	Y	-0-			-0-
*07	162	N	162	-0-	-0-	-0-	13	1	149	3	Y	-0-			-0-

VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	261	N	261	-0-	-0-	-0-	15	1	246	2	N	-0-			-0-
03	288	N	288	-0-	-0-	-0-	15	1	237	2	N	-0-			-0-
							36	3							
04	281	N	281	-0-	-0-	-0-	16	1	239	2	N	-0-			-0-
							26	3							
05	284	N	284	-0-	-0-	-0-	18	1	207	2	N	-0-			-0-
							59	3							
06	270	N	256	-0-	-14	-0-	18	1	223	2	N	-0-			-0-
							15	3							
*07	282	N	282	-0-	-0-	-0-	16	1	115	2	N	-0-			-0-
							151	3							

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-			-0-
03	124	N	109	-0-	-15	-0-	109	3			N	-0-			-0-
04	120	N	100	-0-	-20	-0-	100	3			N	-0-			-0-
05	124	N	99	-0-	-25	-0-	99	3			N	-0-			-0-
06	120	N	91	-0-	-29	-0-	91	3			N	-0-			-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-			-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3250	X	3250	-0-	-0-	-0-	447	1	2803	2	Y	-0-			-0-
03	3661	X	3661	-0-	-0-	-0-	505	1	3156	2	Y	-0-			-0-
04	3521	X	3521	-0-	-0-	-0-	542	1	2979	2	Y	-0-			-0-
05	3589	X	3589	-0-	-0-	-0-	672	1	2917	2	Y	-0-			-0-
06	3445	X	3445	-0-	-0-	-0-	547	1	2898	2	Y	-0-			-0-
*07	3813	X	3813	-0-	-0-	-0-	567	1	3246	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	68	-0-	-16	-0-	5	1	63	3	N	-0-					1
03	93	N	71	-0-	-22	-0-	5	1	66	3	N	-0-	1	1			-0-
04	90	N	68	-0-	-22	-0-	5	1	63	3	N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	6	1	91	3	N	1					1
							1	9									

SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

02	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
03	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
05	620	N	553	-0-	-67	-0-	553	3			N	-0-					-0-
06	570	N	561	-0-	-9	-0-	561	3			N	-0-					-0-
*07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-

KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

02	84	N	83	-0-	-1	-0-	28	1	55	3	Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	79	1	83	3	Y	-0-					-0-
04	89	N	89	-0-	-0-	-0-	6	1	83	3	Y	-0-					-0-
05	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					-0-
06	150	N	81	-0-	-69	-0-	7	1	74	3	Y	-0-					-0-
*07	173	N	173	-0-	-0-	-0-	108	1	65	3	Y	-0-					-0-

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		17	-0-	17	17	17	3			N	-0-					-0-
06	14B2 EXT		68	-0-	68	85	68	3			N	-0-					-0-
07	14B2 EXT		58	-0-	58	143	58	3			N	-0-					-0-

SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

02	28	N	15	-0-	-13	-0-	1	1	14	3	Y	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					-0-
05	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					-0-
06	30	N	16	-0-	-14	-0-	2	1	14	3	Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	2	1	54	3	N	-0-					-0-
03	62	N	43	-0-	-19	-0-	1	1	42	3	N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	2	1	53	3	N	-0-					-0-
05	62	N	55	-0-	-7	-0-	2	1	53	3	N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-
07	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-

DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*07	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	972	N	972	-0-	-0-	-0-	73	1	899	3	N	-0-	7	1			1
03	1302	N	1227	-0-	-75	-0-	97	1	1129	3	N	1					2
							1	9									
04	1200	N	1144	-0-	-56	-0-	92	1	1052	3	N	-0-					2
05	1158	N	1158	-0-	-0-	-0-	99	1	1058	3	N	1	2	1			1
							1	9									
06	1200	N	1125	-0-	-75	-0-	92	1	1033	3	N	-0-					1
*07	1179	N	1179	-0-	-0-	-0-	88	1	1091	3	N	-0-					1

EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	453	-0-	-79	-0-	34	1	417	3	Y	2					4
							2	9									
03	535	N	535	-0-	-0-	-0-	46	1	487	3	Y	2					6
							2	9									
04	529	N	529	-0-	-0-	-0-	50	1	477	3	Y	2	7	1			1
							2	9									
05	563	N	563	-0-	-0-	-0-	54	1	508	3	Y	1					2
							1	9									
06	527	N	527	-0-	-0-	-0-	51	1	475	3	Y	1					3
							1	9									
07	558	N	498	-0-	-60	-0-	55	1	442	3	Y	1					4
							1	9									

CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	398	N	398	-0-	-0-	-0-	133	1	265	3	Y	-0-					2
03	426	N	426	-0-	-0-	-0-	147	1	278	3	Y	1	2	1			1
							1	9									
04	418	N	418	-0-	-0-	-0-	141	1	276	3	Y	1					2
							1	9									
05	413	N	413	-0-	-0-	-0-	145	1	268	3	Y	-0-	1	1			1
06	270	N	232	-0-	-38	-0-	117	1	114	3	Y	1					2
							1	9									
07	434	N	259	-0-	-175	-0-	124	1	134	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	186	-0-	-178	-0-	186	3	Y	-0-					-0-
03	372	N	296	-0-	-76	-0-	296	3	Y	-0-					-0-
04	330	N	285	-0-	-45	-0-	285	3	Y	-0-					-0-
05	309	N	309	-0-	-0-	-0-	309	3	Y	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3	Y	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	3	Y	-0-					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

02	1260	N	1199	-0-	-61	-0-	103	1	1095	3	Y	1				3
							1	9								
03	1374	N	1374	-0-	-0-	-0-	118	1	1252	3	Y	4	3	1		4
							4	9								
04	1309	N	1309	-0-	-0-	-0-	109	1	1199	3	Y	1	4	1		1
							1	9								
05	1333	N	1309	-0-	-24	-0-	131	1	1177	3	Y	1				2
							1	9								
06	1320	N	1300	-0-	-20	-0-	136	1	1163	3	Y	1				3
							1	9								
07	1364	N	1214	-0-	-150	-0-	125	1	1086	3	Y	3	3	1	1 8	2
							3	9								

CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
06	T. A.		31	-0-	31	31	31	3			Y	-0-				-0-
07	T. A.		30	-0-	30	61	30	3			Y	-0-				-0-

CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

02	194	N	194	-0-	-0-	-0-	8	1	186	3	N	-0-				-0-
03	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-				-0-
04	90	N	17	-0-	-73	-0-	1	1	16	3	N	-0-				-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-				-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-				-0-
07	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-				-0-

MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-

HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

02	1176	N	1163	-0-	-13	-0-	84	1	1079	3	Y	-0-				-0-
03	1333	N	1264	-0-	-69	-0-	95	1	1169	3	Y	-0-				-0-
04	1620	N	1170	-0-	-450	-0-	103	1	1067	3	Y	-0-				-0-
05	1271	N	962	-0-	-309	-0-	78	1	884	3	Y	-0-				-0-
06	1230	N	1153	-0-	-77	-0-	111	1	1042	3	Y	-0-				-0-
07	1209	N	1176	-0-	-33	-0-	120	1	1056	3	Y	-0-				-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	832	-0-	-148	-0-	60	1	772	3	Y	-0-					-0-
03	1054	N	852	-0-	-202	-0-	64	1	788	3	Y	-0-					-0-
04	837	N	837	-0-	-0-	-0-	74	1	763	3	Y	-0-					-0-
05	953	N	953	-0-	-0-	-0-	78	1	875	3	Y	-0-					-0-
06	810	N	745	-0-	-65	-0-	72	1	673	3	Y	-0-					-0-
07	868	N	791	-0-	-77	-0-	81	1	710	3	Y	-0-					-0-

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

02	823	N	823	-0-	-0-	-0-	112	1	711	3	Y	-0-					2
03	837	N	827	-0-	-10	-0-	116	1	710	3	Y	1	2	1			1
							1	9									
04	930	N	740	-0-	-190	-0-	100	1	640	3	Y	-0-					1
05	899	N	776	-0-	-123	-0-	108	1	667	3	Y	1	1	1			1
							1	9									
06	810	N	717	-0-	-93	-0-	103	1	614	3	Y	-0-					1
07	775	N	721	-0-	-54	-0-	105	1	615	3	Y	1	1	1			1
							1	9									

CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

02	644	N	562	-0-	-82	-0-	68	1	492	3	N	2					9
							2	9									
03	713	N	605	-0-	-108	-0-	73	1	531	3	N	1	4	1			6
							1	9									
04	628	N	628	-0-	-0-	-0-	74	1	554	3	N	-0-					6
05	620	N	482	-0-	-138	-0-	57	1	425	3	N	-0-					6
06	600	N	435	-0-	-165	-0-	58	1	365	3	N	11	7	1			10
							12	9									
07	651	N	388	-0-	-263	-0-	52	1	332	3	N	4					14
							4	9									

SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

02	28	N	14	-0-	-14	-0-	14	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	90	N	11	-0-	-79	-0-	11	3			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-

CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

02	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					1
03	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					1
04	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					1
05	713	N	534	-0-	-179	-0-	534	3			Y	-0-					1
06	660	N	135	-0-	-525	-0-	135	3			Y	-0-					1
07	620	N	135	-0-	-485	-0-	135	3			Y	-0-					1

MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

02	448	N	427	-0-	-21	-0-	34	1	393	3	N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	36	1	436	3	N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	35	1	416	3	N	-0-					-0-
05	465	N	460	-0-	-5	-0-	42	1	418	3	N	-0-					-0-
06	450	N	427	-0-	-23	-0-	38	1	389	3	N	-0-					-0-
07	465	N	433	-0-	-32	-0-	37	1	396	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	497	N	497	-0-	-0-	-0-	24	1	460	3	N	12	4	1			10
							13	9									
03	535	N	535	-0-	-0-	-0-	24	1	507	3	N	4	6	1			8
							4	9									
04	534	N	534	-0-	-0-	-0-	29	1	497	3	N	7	5	1			10
							8	9									
05	409	N	409	-0-	-0-	-0-	28	1	380	3	N	1	6	1			5
							1	9									
06	260	N	260	-0-	-0-	-0-	14	1	245	3	N	1					6
							1	9									
07	217	N	16	-0-	-201	-0-	1	1	15	3	N	-0-	3	1			3

WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

02	924	N	878	-0-	-46	-0-	60	1	818	3	N	-0-					14
03	899	N	783	-0-	-116	-0-	55	1	727	3	N	1	13	1			2
							1	9									
04	1009	N	1009	-0-	-0-	-0-	71	1	897	3	N	37					39
							41	9									
05	961	N	955	-0-	-6	-0-	61	1	887	3	N	6	42	1			3
							7	9									
06	896	N	896	-0-	-0-	-0-	55	1	841	3	N	-0-					3
07	1054	N	932	-0-	-122	-0-	54	1	857	3	N	19	1	8			21
							21	9									

CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

02	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
03	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
05	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
06	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
*07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

02	840	N	833	-0-	-7	-0-	41	1	785	3	N	6	13	1	1	8	15
							7	9									
03	930	N	623	-0-	-307	-0-	28	1	588	3	N	6	9	1			12
							7	9									
04	900	N	800	-0-	-100	-0-	43	1	748	3	N	8	7	1			13
							9	9									
05	932	N	932	-0-	-0-	-0-	63	1	863	3	N	5	9	1			9
							6	9									
06	907	N	907	-0-	-0-	-0-	50	1	849	3	N	7					16
							8	9									
*07	920	N	920	-0-	-0-	-0-	52	1	864	3	N	4	8	1	1	8	11
							4	9									

SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0-	-0-	7	1	111	3	Y	-0-					1
03	220	N	220	-0-	-0-	-0-	13	1	207	3	Y	-0-	1	1			-0-
04	128	N	128	-0-	-0-	-0-	8	1	120	3	Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	8	1	122	3	Y	-0-					-0-
06	120	N	77	-0-	-43	-0-	5	1	72	3	Y	-0-					-0-
07	124	N	68	-0-	-56	-0-	4	1	64	3	Y	-0-					-0-

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

02	112	N	112	-0-	-0-	-0-	93	1	17	3	Y	2					3
							2	9									
03	128	N	128	-0-	-0-	-0-	103	1	22	3	Y	3					6
							3	9									
04	120	N	117	-0-	-3	-0-	100	1	16	3	Y	1	6	1			1
							1	9									
05	124	N	120	-0-	-4	-0-	103	1	16	3	Y	1					2
							1	9									
06	120	N	120	-0-	-0-	-0-	100	1	19	3	Y	1					3
							1	9									
07	124	N	120	-0-	-4	-0-	103	1	16	3	Y	1					4
							1	9									

EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

02	476	N	476	-0-	-0-	-0-	36	1	437	3	Y	3	1	8			3
							3	9									
03	565	N	565	-0-	-0-	-0-	48	1	514	3	Y	3					6
							3	9									
04	529	N	529	-0-	-0-	-0-	50	1	477	3	Y	2	7	1			1
							2	9									
05	527	N	526	-0-	-1	-0-	51	1	474	3	Y	1					2
							1	9									
06	540	N	491	-0-	-49	-0-	47	1	443	3	Y	1					3
							1	9									
07	558	N	377	-0-	-181	-0-	42	1	334	3	Y	1					4
							1	9									

POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

02	112	N	58	-0-	-54	-0-	5	1	53	3	Y	-0-					1
03	120	N	120	-0-	-0-	-0-	10	1	110	3	Y	-0-	1	1			-0-
04	107	N	107	-0-	-0-	-0-	9	1	98	3	Y	-0-					-0-
05	151	N	151	-0-	-0-	-0-	13	1	138	3	Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	15	1	165	3	Y	-0-					-0-
*07	337	N	337	-0-	-0-	-0-	26	1	311	3	Y	-0-					-0-

PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

02	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					1
03	62	N	39	-0-	-23	-0-	39	3			Y	-0-					1
04	60	N	5	-0-	-55	-0-	5	3			Y	-0-					1
05	62	N	7	-0-	-55	-0-	7	3			Y	-0-					1
06	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					1
*07	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					1

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

02	588	N	562	-0-	-26	-0-	27	1	535	3	N	-0-	1	1			2
03	636	N	636	-0-	-0-	-0-	35	1	600	3	N	1	1	1			2
							1	9									
04	630	N	627	-0-	-3	-0-	40	1	586	3	N	1	1	1			2
							1	9									
05	620	N	482	-0-	-138	-0-	46	1	435	3	N	1	1	1			2
							1	9									
06	630	N	403	-0-	-227	-0-	43	1	349	3	N	10	4	1			8
							11	9									
07	651	N	362	-0-	-289	-0-	37	1	323	3	N	2					10
							2	9									

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

02	896	N	889	-0-	-7	-0-	61	1	828	3	N	-0-	1	1			2
03	992	N	827	-0-	-165	-0-	54	1	773	3	N	-0-	1	1			1
04	1035	N	1035	-0-	-0-	-0-	69	1	965	3	N	1	1	1			1
							1	9									
05	992	N	984	-0-	-8	-0-	82	1	902	3	N	-0-					1
06	954	N	954	-0-	-0-	-0-	70	1	884	3	N	-0-					1
07	1085	N	925	-0-	-160	-0-	62	1	863	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1925	-0-	-91	-0-	114	1	1803	3	N	7	3	1			10
							8	9									
03	2108	N	2090	-0-	-18	-0-	143	1	1	2	N	6	11	1			5
							1939	3	7	9							
04	2070	N	2062	-0-	-8	-0-	151	1	1	2	N	5	5	1			5
							1904	3	6	9							
05	2139	N	2121	-0-	-18	-0-	155	1	1	2	N	5	3	1			7
							1959	3	6	9							
06	2051	N	2051	-0-	-0-	-0-	162	1	2	2	N	4	5	1			6
							1883	3	4	9							
07	2139	N	2101	-0-	-38	-0-	170	1	1927	3	N	4	3	1			7
							4	9									

EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

02	222	N	222	-0-	-0-	-0-	17	1	204	3	Y	1					3
							1	9									
03	541	N	541	-0-	-0-	-0-	46	1	493	3	Y	2					5
							2	9									
04	529	N	529	-0-	-0-	-0-	50	1	477	3	Y	2	6	1			1
							2	9									
05	495	N	495	-0-	-0-	-0-	48	1	446	3	Y	1					2
							1	9									
06	452	N	452	-0-	-0-	-0-	43	1	408	3	Y	1					3
							1	9									
07	558	N	388	-0-	-170	-0-	43	1	345	3	Y	-0-					3

WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

02	478	N	478	-0-	-0-	-0-	33	1	445	3	N	-0-					8
03	527	N	499	-0-	-28	-0-	35	1	464	3	N	-0-	7	1			1
04	512	N	512	-0-	-0-	-0-	37	1	475	3	N	-0-					1
05	527	N	475	-0-	-52	-0-	31	1	444	3	N	-0-	1	1			-0-
06	480	N	470	-0-	-10	-0-	29	1	441	3	N	-0-					-0-
07	527	N	482	-0-	-45	-0-	29	1	451	3	N	2					2
							2	9									

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

02	280	N	273	-0-	-7	-0-	15	1	258	3	Y	-0-					-0-
03	289	N	289	-0-	-0-	-0-	14	1	275	3	Y	-0-					-0-
04	270	N	243	-0-	-27	-0-	12	1	231	3	Y	-0-					-0-
05	310	N	280	-0-	-30	-0-	15	1	265	3	Y	-0-					-0-
06	280	N	280	-0-	-0-	-0-	15	1	265	3	Y	-0-					-0-
*07	267	N	267	-0-	-0-	-0-	14	1	253	3	Y	-0-					-0-

SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

02	257	N	257	-0-	-0-	-0-	14	1	242	3	Y	1					1
							1	9									
03	288	N	288	-0-	-0-	-0-	14	1	270	3	Y	4	2	1			3
							4	9									
04	270	N	268	-0-	-2	-0-	13	1	254	3	Y	1	3	1			1
							1	9									
05	279	N	279	-0-	-0-	-0-	15	1	264	3	Y	-0-					1
06	275	N	275	-0-	-0-	-0-	14	1	261	3	Y	-0-					1
07	279	N	279	-0-	-0-	-0-	14	1	265	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	280	N	246	-0-	-34	-0-	11	1	235	3	N	-0-			-0-
03	418	N	418	-0-	-0-	-0-	20	1	398	3	N	-0-			-0-
04	231	N	231	-0-	-0-	-0-	14	1	217	3	N	-0-			-0-
05	279	N	86	-0-	-193	-0-	6	1	80	3	N	-0-			-0-
06	390	N	313	-0-	-77	-0-	25	1	288	3	N	-0-			-0-
*07	432	N	432	-0-	-0-	-0-	31	1	401	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	168	N	151	-0-	-17	-0-	7	1	144	3	N	-0-			-0-
03	186	N	174	-0-	-12	-0-	10	1	164	3	N	-0-			-0-
04	180	N	169	-0-	-11	-0-	11	1	158	3	N	-0-			-0-
05	181	N	181	-0-	-0-	-0-	17	1	164	3	N	-0-			-0-
06	181	N	181	-0-	-0-	-0-	20	1	161	3	N	-0-			-0-
07	186	N	177	-0-	-9	-0-	18	1	159	3	N	-0-			-0-

SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-			-0-
03	124	N	107	-0-	-17	-0-	107	3			N	-0-			-0-
04	108	N	108	-0-	-0-	-0-	108	3			N	-0-			-0-
05	124	N	117	-0-	-7	-0-	117	3			N	-0-			-0-
06	115	N	115	-0-	-0-	-0-	115	3			N	-0-			-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-			-0-

COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-			-0-
03	93	N	91	-0-	-2	-0-	91	3			N	-0-			-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-			-0-
05	93	N	73	-0-	-20	-0-	73	3			N	-0-			-0-
06	90	N	32	-0-	-58	-0-	32	3			N	-0-			-0-
07	93	N	26	-0-	-67	-0-	26	3			N	-0-			-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	253	N	253	-0-	-0-	-0-	253	3			N	-0-			-0-
03	310	N	28	-0-	-282	-0-	28	3			N	-0-			-0-
04	150	N	1	-0-	-149	-0-	1	3			N	-0-			-0-
05	279	N	1	-0-	-278	-0-	1	3			N	-0-			-0-
06	30	N	11	-0-	-19	-0-	11	3			N	-0-			-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-

SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-			-0-
03	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-			-0-
04	30	N	26	-0-	-4	-0-	2	1	23	3	N	1			1
							1	9							
05	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-			1
06	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-			1
07	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	53	-0-	-87	-0-	4	1	49	3	N	-0-					-0-
03	124	N	37	-0-	-87	-0-	3	1	34	3	N	-0-					-0-
04	120	N	18	-0-	-102	-0-	1	1	17	3	N	-0-					-0-
05	62	N	9	-0-	-53	-0-	1	1	8	3	N	-0-					-0-
06	30	N	8	-0-	-22	-0-	1	1	7	3	N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-

FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	799	-0-	-41	-0-	111	1	688	3	N	-0-					-0-
03	899	N	769	-0-	-130	-0-	4	1	765	3	N	-0-					-0-
04	900	N	566	-0-	-334	-0-	33	1	533	3	N	-0-					-0-
05	899	N	660	-0-	-239	-0-	40	1	620	3	N	-0-					-0-
06	750	N	720	-0-	-30	-0-	42	1	678	3	N	-0-					-0-
*07	799	N	799	-0-	-0-	-0-	53	1	746	3	N	-0-					-0-

SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		127	-0-	127	286	9	1	118	3	Y	-0-					-0-
03	413	X	127	-0-	-286	-0-	8	1	119	3	Y	-0-					-0-
04	129	X	129	-0-	-0-	-0-	8	1	121	3	Y	-0-					-0-
05	148	N	148	-0-	-0-	-0-	10	1	138	3	Y	-0-					-0-
06	187	N	187	-0-	-0-	-0-	11	1	176	3	Y	-0-					-0-
*07	179	N	179	-0-	-0-	-0-	10	1	169	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	595	-0-	-21	-0-	595	3			Y	-0-					1
03	651	N	601	-0-	-50	-0-	601	3			Y	-0-					1
04	630	N	316	-0-	-314	-0-	316	3			Y	-0-					1
05	651	N	256	-0-	-395	-0-	256	3			Y	-0-					1
06	570	N	235	-0-	-335	-0-	235	3			Y	-0-					1
07	341	N	268	-0-	-73	-0-	268	3			Y	-0-					1

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	96	-0-	-72	-0-	7	1	89	3	N	-0-					-0-
03	155	N	146	-0-	-9	-0-	11	1	135	3	N	-0-					-0-
04	180	N	136	-0-	-44	-0-	12	1	124	3	N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	14	1	158	3	N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	16	1	149	3	N	-0-					-0-
*07	228	N	228	-0-	-0-	-0-	23	1	205	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	447	-0-	-1	-0-	22	1	425	3	N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	23	1	474	3	N	-0-					-0-
04	480	N	477	-0-	-3	-0-	26	1	451	3	N	-0-					-0-
05	496	N	493	-0-	-3	-0-	33	1	460	3	N	-0-					-0-
06	480	N	475	-0-	-5	-0-	26	1	449	3	N	-0-					-0-
07	496	N	486	-0-	-10	-0-	28	1	458	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	490	-0-	-42	-0-	92	1	398	3	Y	-0-					-0-
03	589	N	544	-0-	-45	-0-	102	1	442	3	Y	-0-					-0-
04	516	N	516	-0-	-0-	-0-	98	1	418	3	Y	-0-					-0-
05	558	N	535	-0-	-23	-0-	102	1	433	3	Y	-0-					-0-
06	540	N	453	-0-	-87	-0-	97	1	356	3	Y	-0-					-0-
07	527	N	400	-0-	-127	-0-	95	1	305	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1186	N	1186	-0-	-0-	-0-	81	1	1105	3	N	-0-					9
03	1425	N	1425	-0-	-0-	-0-	100	1	1322	3	N	3	8	1			4
							3	9									
04	1382	N	1382	-0-	-0-	-0-	99	1	1251	3	N	29					33
							32	9									
05	1342	N	1342	-0-	-0-	-0-	86	1	1248	3	N	7	37	1			3
							8	9									
06	1290	N	1289	-0-	-1	-0-	172	1	1117	3	N	-0-					3
07	1333	N	1309	-0-	-24	-0-	132	1	1155	3	N	20					23
							22	9									

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	411	N	411	-0-	-0-	-0-	29	1	382	3	N	-0-					1
03	448	N	448	-0-	-0-	-0-	30	1	418	3	N	-0-					1
04	450	N	450	-0-	-0-	-0-	35	1	415	3	N	-0-					1
05	468	N	468	-0-	-0-	-0-	40	1	428	3	N	-0-					1
06	420	N	419	-0-	-1	-0-	38	1	381	3	N	-0-					1
07	465	N	347	-0-	-118	-0-	32	1	315	3	N	-0-	1	1			-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	217	-0-	-7	-0-	12	1	205	2	N	-0-					-0-
03	248	N	236	-0-	-12	-0-	13	1	194	2	N	-0-					-0-
							29	3									
04	240	N	226	-0-	-14	-0-	13	1	192	2	N	-0-					-0-
							21	3									
05	248	N	233	-0-	-15	-0-	15	1	170	2	N	-0-					-0-
							48	3									
06	240	N	213	-0-	-27	-0-	15	1	185	2	N	-0-					-0-
							13	3									
07	248	N	236	-0-	-12	-0-	14	1	96	2	N	-0-					-0-
							126	3									

SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	394	-0-	-0-	-0-	33	1	361	3	N	-0-					-0-
03	434	N	421	-0-	-13	-0-	32	1	389	3	N	-0-					-0-
04	450	N	398	-0-	-52	-0-	26	1	372	3	N	-0-					-0-
05	434	N	400	-0-	-34	-0-	29	1	371	3	N	-0-					-0-
06	420	N	380	-0-	-40	-0-	37	1	342	3	N	1					1
							1	9									
*07	404	N	404	-0-	-0-	-0-	49	1	355	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	587	-0-	-1	-0-	587	2			N	-0-					-0-
03	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
04	570	N	512	-0-	-58	-0-	512	2			N	-0-					-0-
05	651	N	606	-0-	-45	-0-	606	2			N	-0-					-0-
06	630	N	611	-0-	-19	-0-	611	2			N	-0-					-0-
*07	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1790	-0-		-114	-0-	115	1	1657	3	N	16	19	1	2	8	14
								18	9									
03	2046	N	1993	-0-		-53	-0-	142	1	3	2	N	21	10	1	1	8	24
								1825	3	23	9							
04	1915	N	1915	-0-		-0-	-0-	135	1	6	2	N	22	21	1			25
								1750	3	24	9							
05	1984	N	1963	-0-		-21	-0-	147	1	2	2	N	26	21	1	1	8	29
								1785	3	29	9							
06	1920	N	1873	-0-		-47	-0-	145	1	10	2	N	20	21	1	1	8	27
								1696	3	22	9							
07	1984	N	1892	-0-		-92	-0-	155	1	2	2	N	20	20	1	3	8	24
								1713	3	22	9							

CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

02	168	N	154	-0-		-14	-0-	154	3			N	-0-					-0-
03	169	N	169	-0-		-0-	-0-	169	3			N	-0-					-0-
04	163	N	163	-0-		-0-	-0-	163	3			N	-0-					-0-
05	174	N	174	-0-		-0-	-0-	174	3			N	-0-					-0-
06	158	N	158	-0-		-0-	-0-	158	3			N	-0-					-0-
*07	170	N	170	-0-		-0-	-0-	170	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

02	840	N	820	-0-		-20	-0-	38	1	769	3	N	12	8	1	1	8	24
								13	9									
03	930	N	886	-0-		-44	-0-	48	1	829	3	N	8	8	1	1	8	23
								9	9									
04	870	N	870	-0-		-0-	-0-	55	1	804	3	N	10	10	1			23
								11	9									
05	899	N	888	-0-		-11	-0-	84	1	797	3	N	6	9	1			20
								7	9									
06	870	N	859	-0-		-11	-0-	93	1	758	3	N	7	15	1			12
								8	9									
07	899	N	874	-0-		-25	-0-	90	1	777	3	N	6	1	8			17
								7	9									

MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

02	196	N	175	-0-		-21	-0-	17	1	158	3	N	-0-					1
03	222	N	222	-0-		-0-	-0-	16	1	206	3	N	-0-					1
04	215	N	215	-0-		-0-	-0-	20	1	195	3	N	-0-					1
05	216	N	216	-0-		-0-	-0-	19	1	197	3	N	-0-					1
06	210	N	204	-0-		-6	-0-	19	1	185	3	N	-0-					1
07	217	N	209	-0-		-8	-0-	22	1	187	3	N	-0-	1	1			-0-

NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

02	308	N	299	-0-		-9	-0-	299	3			N	-0-					-0-
03	341	N	260	-0-		-81	-0-	260	3			N	-0-					-0-
04	330	N	194	-0-		-136	-0-	194	3			N	-0-					-0-
05	341	N	248	-0-		-93	-0-	248	3			N	-0-					-0-
06	243	N	243	-0-		-0-	-0-	243	3			N	-0-					-0-
*07	260	N	260	-0-		-0-	-0-	260	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	121	N	121	-0-	-0-	-0-	7	1	114	3	Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	8	1	125	3	Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	8	1	120	3	Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	8	1	122	3	Y	-0-					-0-
06	122	N	122	-0-	-0-	-0-	8	1	114	3	Y	-0-					-0-
07	124	N	124	-0-	-0-	-0-	8	1	116	3	Y	-0-					-0-

NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	71	-0-	-13	-0-	4	1	67	3	Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-	6	1	97	3	Y	-0-					-0-
04	90	N	80	-0-	-10	-0-	5	1	75	3	Y	-0-					-0-
05	93	N	81	-0-	-12	-0-	5	1	76	3	Y	-0-					-0-
06	90	N	79	-0-	-11	-0-	5	1	74	3	Y	-0-					-0-
07	93	N	85	-0-	-8	-0-	5	1	79	3	Y	1	1	1			-0-
							1	9									

GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	325	-0-	-39	-0-	20	1	305	3	Y	-0-					1
03	372	N	362	-0-	-10	-0-	23	1	339	3	Y	-0-					1
04	330	N	328	-0-	-2	-0-	23	1	305	3	Y	-0-					1
05	372	N	335	-0-	-37	-0-	24	1	311	3	Y	-0-					1
06	360	N	299	-0-	-61	-0-	24	1	275	3	Y	-0-					1
07	341	N	313	-0-	-28	-0-	27	1	286	3	Y	-0-					1

SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	708	N	708	-0-	-0-	-0-	46	1	621	3	N	37	23	1	8	8	36
							41	9									
03	744	N	693	-0-	-51	-0-	45	1	639	3	N	8	19	1			25
							9	9									
04	789	N	789	-0-	-0-	-0-	52	1	736	3	N	1	11	1			15
							1	9									
05	775	N	774	-0-	-1	-0-	65	1	709	3	N	-0-	7	1			8
06	778	N	778	-0-	-0-	-0-	57	1	720	3	N	1	5	1			4
							1	9									
07	806	N	797	-0-	-9	-0-	54	1	742	3	N	1					5
							1	9									

POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-					1
03	103	N	103	-0-	-0-	-0-	8	1	95	3	Y	-0-	1	1			-0-
04	158	N	158	-0-	-0-	-0-	13	1	145	3	Y	-0-					-0-
05	116	N	116	-0-	-0-	-0-	10	1	106	3	Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	10	1	117	3	Y	-0-					-0-
07	155	N	90	-0-	-65	-0-	7	1	83	3	Y	-0-					-0-

CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	X	2642	-0-	-410	-0-	2642	3			N	-0-					4
03	3007	X	2902	-0-	-105	-0-	2902	3			N	-0-					4
04	2910	X	2805	-0-	-105	-0-	2805	3			N	-0-					4
05	2945	X	2880	-0-	-65	-0-	2880	3			N	-0-					4
06	2820	X	2771	-0-	-49	-0-	2771	3			N	-0-					4
07	2914	X	2840	-0-	-74	-0-	2840	3			N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	935	-0-	-17	-0-	56	1	876	3	N	3	1	1			5
							3	9									
03	1023	N	1016	-0-	-7	-0-	69	1	937	3	N	9	8	1			6
							10	9									
04	1010	N	1010	-0-	-0-	-0-	74	1	1	2	N	1	4	1			3
							934	3	1	9							
05	1036	N	1036	-0-	-0-	-0-	76	1	958	3	N	2	2	1			3
							2	9									
06	998	N	998	-0-	-0-	-0-	79	1	1	2	N	1	2	1			2
							917	3	1	9							
07	1054	N	1008	-0-	-46	-0-	82	1	926	3	N	-0-	1	1			1

MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	271	-0-	-121	-0-	17	1	252	3	N	2	4	1			2
							2	9									
03	483	N	483	-0-	-0-	-0-	34	1	1	2	N	5	2	1			5
							442	3	6	9							
04	433	N	433	-0-	-0-	-0-	31	1	1	2	N	4	4	1			5
							397	3	4	9							
05	372	N	372	-0-	-0-	-0-	28	1	337	3	N	6	5	1			6
							7	9									
06	480	N	449	-0-	-31	-0-	35	1	2	2	N	4	4	1			6
							408	3	4	9							
*07	441	N	441	-0-	-0-	-0-	36	1	401	3	N	4	5	1			5
							4	9									

MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1087	-0-	-89	-0-	70	1	1008	3	N	8	12	1	1	8	8
							9	9									
03	1333	N	1183	-0-	-150	-0-	84	1	2	2	N	12	6	1			14
							1084	3	13	9							
04	1230	N	1170	-0-	-60	-0-	82	1	4	2	N	13	12	1			15
							1070	3	14	9							
05	1209	N	1184	-0-	-25	-0-	89	1	1	2	N	15	12	1	1	8	17
							1077	3	17	9							
06	1163	N	1163	-0-	-0-	-0-	90	1	6	2	N	15	13	1			19
							1050	3	17	9							
07	1209	N	1183	-0-	-26	-0-	97	1	1	2	N	16	15	1	1	8	19
							1067	3	18	9							

CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2233	-0-	-567	-0-	2233	3			N	-0-					2
03	3100	X	2489	-0-	-611	-0-	2489	3			N	-0-					2
04	3000	X	2404	-0-	-596	-0-	2404	3			N	-0-					2
05	3100	X	2513	-0-	-587	-0-	2513	3			N	-0-					2
06	2460	X	2333	-0-	-127	-0-	2333	3			N	-0-					2
*07	2758	X	2758	-0-	-0-	-0-	2758	3			N	-0-					2

CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	666	N	666	-0-	-0-	-0-	48	1	618	3	N	-0-					-0-
03	706	N	706	-0-	-0-	-0-	53	1	653	3	N	-0-					-0-
04	668	N	668	-0-	-0-	-0-	59	1	609	3	N	-0-					-0-
05	777	N	777	-0-	-0-	-0-	63	1	714	3	N	-0-					-0-
06	690	N	418	-0-	-272	-0-	40	1	378	3	N	-0-					-0-
*07	774	N	774	-0-	-0-	-0-	79	1	695	3	N	-0-					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

02	366	N	366	-0-	-0-	-0-	18	1	341	3	N	6	3	1			6
							7	9									
03	403	N	403	-0-	-0-	-0-	18	1	384	3	N	1	4	1			3
							1	9									
04	390	N	388	-0-	-2	-0-	21	1	365	3	N	2	2	1			3
							2	9									
05	403	N	382	-0-	-21	-0-	26	1	355	3	N	1	2	1			2
							1	9									
06	390	N	371	-0-	-19	-0-	21	1	350	3	N	-0-					2
07	403	N	387	-0-	-16	-0-	22	1	365	3	N	-0-	1	1			1

MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

02	532	N	433	-0-	-99	-0-	25	1	408	2	Y	-0-					-0-
03	558	N	414	-0-	-144	-0-	28	1	386	2	Y	-0-					-0-
04	583	N	583	-0-	-0-	-0-	33	1	550	2	Y	-0-					-0-
05	597	N	597	-0-	-0-	-0-	38	1	558	2	Y	1					1
							1	9									
06	570	N	570	-0-	-0-	-0-	37	1	533	2	Y	-0-	1	1			-0-
07	589	N	588	-0-	-1	-0-	44	1	544	2	Y	-0-					-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

02	896	N	891	-0-	-5	-0-	891	3			N	-0-					-0-
03	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
04	990	N	963	-0-	-27	-0-	963	3			N	-0-					-0-
05	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
06	990	N	971	-0-	-19	-0-	971	3			N	-0-					-0-
07	992	N	986	-0-	-6	-0-	986	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

02	760	N	760	-0-	-0-	-0-	45	1	712	3	N	3	1	1			4
							3	9									
03	869	N	869	-0-	-0-	-0-	60	1	808	3	N	1	4	1			1
							1	9									
04	770	N	770	-0-	-0-	-0-	56	1	1	2	N	-0-	1	1			-0-
							713	3									
05	837	N	803	-0-	-34	-0-	59	1	744	3	N	-0-					-0-
06	840	N	774	-0-	-66	-0-	61	1	1	2	N	-0-					-0-
							712	3									
07	806	N	770	-0-	-36	-0-	62	1	708	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1161	N	1161	-0-	-0-	-0-	158	1	1002	3	N	1					4
							1	9									
03	1142	N	1142	-0-	-0-	-0-	160	1	980	3	N	2	4	1			2
							2	9									
04	1076	N	1076	-0-	-0-	-0-	146	1	929	3	N	1					3
							1	9									
05	1271	N	1144	-0-	-127	-0-	160	1	983	3	N	1	2	1			2
							1	9									
06	1110	N	1033	-0-	-77	-0-	148	1	884	3	N	1					3
							1	9									
07	1116	N	792	-0-	-324	-0-	116	1	676	3	N	-0-	2	1			1

SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-

MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	751	-0-	-117	-0-	37	1	714	3	N	-0-	1	1			-0-
03	930	N	864	-0-	-66	-0-	40	1	824	3	N	-0-					-0-
04	888	N	888	-0-	-0-	-0-	49	1	839	3	N	-0-					-0-
05	878	N	878	-0-	-0-	-0-	60	1	818	3	N	-0-					-0-
06	858	N	858	-0-	-0-	-0-	48	1	810	3	N	-0-					-0-
07	930	N	859	-0-	-71	-0-	49	1	810	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	758	N	758	-0-	-0-	-0-	49	1	700	3	N	8	7	1			6
							9	9									
03	713	N	713	-0-	-0-	-0-	51	1	1	2	N	8	4	1			10
							652	3	9	9							
04	641	N	641	-0-	-0-	-0-	45	1	2	2	N	6	8	1			8
							587	3	7	9							
05	713	N	641	-0-	-72	-0-	48	1	1	2	N	7	6	1			9
							584	3	8	9							
06	690	N	605	-0-	-85	-0-	47	1	3	2	N	5	6	1			8
							549	3	6	9							
07	651	N	620	-0-	-31	-0-	51	1	562	3	N	6	6	1			8
							7	9									

MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
04	12	N	10	-0-	-2	-0-	1	1	9	3	N	-0-					-0-
05	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
07	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	290	-0-		-102	-0-		19	1	267	3	N	4	3	1	1	8	2
									4	9									
03	423	N	423	-0-		-0-	-0-		30	1	1	2	N	2	2	1			2
									390	3	2	9							
04	450	N	450	-0-		-0-	-0-		32	1	1	2	N	-0-	1	1			1
									417	3									
05	447	N	447	-0-		-0-	-0-		34	1	1	2	N	1	1	1	1	8	-0-
									411	3	1	9							
06	422	N	422	-0-		-0-	-0-		33	1	2	2	N	-0-					-0-
									387	3									
07	465	N	402	-0-		-63	-0-		33	1	369	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1170	-0-		-202	-0-		75	1	1083	3	N	11	13	1	2	8	9
									12	9									
03	1426	N	1152	-0-		-274	-0-		82	1	2	2	N	13	6	1	1	8	15
									1054	3	14	9							
04	1216	N	1216	-0-		-0-	-0-		86	1	4	2	N	14	13	1			16
									1111	3	15	9							
05	1302	N	1272	-0-		-30	-0-		96	1	1	2	N	15	13	1			18
									1158	3	17	9							
06	1218	N	1218	-0-		-0-	-0-		95	1	6	2	N	12	13	1			17
									1104	3	13	9							
07	1271	N	1237	-0-		-34	-0-		102	1	1	2	N	12	13	1	1	8	15
									1121	3	13	9							

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-		-0-	-0-						N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-						N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-						N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-						N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-						N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-						N	-0-					-0-

SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	444	N	444	-0-		-0-	-0-		38	1	406	3	Y	-0-					1
03	501	N	501	-0-		-0-	-0-		43	1	458	3	Y	-0-	1	1			-0-
04	475	N	475	-0-		-0-	-0-		40	1	435	3	Y	-0-					-0-
05	496	N	495	-0-		-1	-0-		50	1	445	3	Y	-0-					-0-
06	480	N	478	-0-		-2	-0-		50	1	428	3	Y	-0-					-0-
*07	500	N	500	-0-		-0-	-0-		52	1	448	3	Y	-0-					-0-

MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1137	-0-		-123	-0-		56	1	1080	3	N	1	1	1			1
									1	9									
03	1271	N	1219	-0-		-52	-0-		56	1	1163	3	N	-0-	1	1			-0-
04	1260	N	1201	-0-		-59	-0-		66	1	1135	3	N	-0-					-0-
05	1271	N	1204	-0-		-67	-0-		82	1	1122	3	N	-0-					-0-
06	1170	N	1080	-0-		-90	-0-		60	1	1020	3	N	-0-					-0-
07	1240	N	1203	-0-		-37	-0-		69	1	1134	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	371	-0-	-105	-0-	24	1	344	3	N	3	5	1			3
							3	9									
03	527	N	523	-0-	-4	-0-	37	1	1	2	N	6	3	1			6
							478	3	7	9							
04	561	N	561	-0-	-0-	-0-	39	1	2	2	N	6	5	1			7
							513	3	7	9							
05	418	N	418	-0-	-0-	-0-	32	1	382	3	N	4	5	1			6
							4	9									
06	510	N	5	-0-	-505	-0-	5	3			N	-0-	3	1			3
07	589	N	189	-0-	-400	-0-	15	1	170	3	N	4	2	1			5
							4	9									

MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	340	-0-	-80	-0-	20	1	319	3	N	1					2
							1	9									
03	465	N	362	-0-	-103	-0-	25	1	336	3	N	1	2	1			1
							1	9									
04	390	N	348	-0-	-42	-0-	25	1	322	3	N	1	1	1			1
							1	9									
05	372	N	337	-0-	-35	-0-	25	1	311	3	N	1	1	1			1
							1	9									
06	360	N	315	-0-	-45	-0-	25	1	289	3	N	1	1	1			1
							1	9									
07	372	N	331	-0-	-41	-0-	27	1	304	3	N	-0-					1

MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	387	-0-	-285	-0-	25	1	362	3	N	-0-	1	1			-0-
03	558	N	412	-0-	-146	-0-	30	1	1	2	N	-0-					-0-
							381	3									
04	450	N	381	-0-	-69	-0-	27	1	1	2	N	4	1	1			3
							349	3	4	9							
05	434	N	379	-0-	-55	-0-	28	1	345	3	N	5	3	1			5
							6	9									
06	390	N	351	-0-	-39	-0-	28	1	2	2	N	-0-	3	1			2
							321	3									
07	403	N	139	-0-	-264	-0-	9	1	101	3	N	26	14	1	1	8	13
							29	9									

FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		1703	-0-	1703	3636	177	1	1525	3	Y	1					26
							1	9									
03	5381	X	1745	-0-	-3636	-0-	224	1	1510	3	Y	10	29	1			7
							11	9									
04	1599	X	1599	-0-	-0-	-0-	211	1	1375	3	Y	12					19
							13	9									
05	2325	X	1442	-0-	-883	-0-	128	1	1303	3	Y	10	22	1			7
							11	9									
06	1860	X	1272	-0-	-588	-0-	98	1	1166	3	Y	7					14
							8	9									
07	1860	X	1337	-0-	-523	-0-	128	1	1203	3	Y	5	16	1			3
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*07	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
	CAUTHORN 17				WELL #: 6	RRCID -> 255560	COMPL. DATE 02/23/2010				TOTAL DEPTH 7250		PERF. 4648 - 6670				
02	532	N	520	-0-	-12	-0-	150	1	370	3	Y	-0-					1
03	589	N	547	-0-	-42	-0-	164	1	382	3	Y	1	1	1			1
							1	9									
04	570	N	529	-0-	-41	-0-	157	1	372	3	Y	-0-					1
05	589	N	540	-0-	-49	-0-	163	1	377	3	Y	-0-	1	1			-0-
06	540	N	522	-0-	-18	-0-	159	1	362	3	Y	1					1
							1	9									
07	527	N	522	-0-	-5	-0-	163	1	359	3	Y	-0-	1	1			-0-
	DIEBITSCH 70				WELL #: 17	RRCID -> 255561	COMPL. DATE 02/26/2010				TOTAL DEPTH 8200		PERF. 6530 - 7778				
02	7	N	2	-0-	-5	-0-	2	3			N	-0-					40
03	4	N	1	-0-	-3	-0-	1	3			N	-0-					40
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					40
05	2	N	-0-	-0-	-2	-0-					N	-0-					40
06	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					40
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					40
	MAYER 17				WELL #: 11	RRCID -> 255640	COMPL. DATE 12/02/2009				TOTAL DEPTH 8600		PERF. 6460 - 8138				
02	1456	N	1313	-0-	-143	-0-	77	1	1235	2	Y	1	1	8			-0-
							1	9									
03	1581	N	1466	-0-	-115	-0-	98	1	1367	2	Y	1					1
							1	9									
04	1470	N	1422	-0-	-48	-0-	79	1	1343	2	Y	-0-	1	1			-0-
05	1457	N	1372	-0-	-85	-0-	88	1	1283	2	Y	1					1
							1	9									
06	1410	N	1325	-0-	-85	-0-	86	1	1239	2	Y	-0-	1	1			-0-
07	1457	N	1411	-0-	-46	-0-	105	1	1306	2	Y	-0-					-0-
	CANYON RANCH 112				WELL #: 10E	RRCID -> 255778	COMPL. DATE 04/21/2010				TOTAL DEPTH 6580		PERF. 4526 - 6348				
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
03	2	N	-0-	-0-	-2	-0-					N	-0-					1
04	3	N	-0-	-0-	-3	-0-					N	-0-					1
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
	CANYON RANCH 112				WELL #: 9E	RRCID -> 255780	COMPL. DATE 01/22/2010				TOTAL DEPTH 7150		PERF. 4600 - 6328				
02	924	N	902	-0-	-22	-0-	902	3			N	-0-					1
03	970	N	970	-0-	-0-	-0-	970	3			N	-0-					1
04	932	N	932	-0-	-0-	-0-	932	3			N	-0-					1
05	992	N	960	-0-	-32	-0-	960	3			N	-0-					1
06	930	N	914	-0-	-16	-0-	914	3			N	-0-					1
07	961	N	944	-0-	-17	-0-	944	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	461	-0-	-15	-0-	461	3			N	-0-					-0-
03	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
04	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-
05	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
06	510	N	484	-0-	-26	-0-	484	3			N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	203	-0-	203	203	203	3			N	-0-					-0-
06	14B2	EXT	643	-0-	643	846	643	3			N	-0-					-0-
07	14B2	EXT	648	-0-	648	1494	648	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

02	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
06	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
07	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

02	812	N	789	-0-	-23	-0-	48	1	740	3	N	1					1
							1	9									
03	868	N	866	-0-	-2	-0-	55	1	811	3	N	-0-	1	1			-0-
04	840	N	830	-0-	-10	-0-	50	1	780	3	N	-0-					-0-
05	868	N	852	-0-	-16	-0-	52	1	800	3	N	-0-					-0-
06	840	N	823	-0-	-17	-0-	53	1	770	3	N	-0-					-0-
07	868	N	844	-0-	-24	-0-	58	1	786	3	N	-0-					-0-

CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

02	169	N	169	-0-	-0-	-0-	77	1	92	3	N	-0-					1
03	208	N	208	-0-	-0-	-0-	82	1	126	3	N	-0-					1
04	217	N	217	-0-	-0-	-0-	96	1	121	3	N	-0-					1
05	216	N	216	-0-	-0-	-0-	101	1	115	3	N	-0-					1
06	190	N	190	-0-	-0-	-0-	98	1	92	3	N	-0-					1
*07	189	N	189	-0-	-0-	-0-	101	1	88	3	N	-0-					1

SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

02	224	N	176	-0-	-48	-0-	15	1	161	3	Y	-0-					1
03	279	N	130	-0-	-149	-0-	11	1	119	3	Y	-0-	1	1			-0-
04	240	N	115	-0-	-125	-0-	10	1	105	3	Y	-0-					-0-
05	186	N	123	-0-	-63	-0-	12	1	111	3	Y	-0-					-0-
06	120	N	102	-0-	-18	-0-	11	1	91	3	Y	-0-					-0-
07	124	N	100	-0-	-24	-0-	10	1	90	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	248	-0-	-4	-0-	21	1	226	3	Y	1					1
							1	9									
03	284	N	284	-0-	-0-	-0-	24	1	259	3	Y	1	1	1			1
							1	9									
04	274	N	274	-0-	-0-	-0-	23	1	251	3	Y	-0-	1	1			-0-
05	279	N	273	-0-	-6	-0-	27	1	246	3	Y	-0-					-0-
06	270	N	262	-0-	-8	-0-	27	1	234	3	Y	1					1
							1	9									
07	279	N	268	-0-	-11	-0-	28	1	240	3	Y	-0-	1	1			-0-

SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	404	-0-	-16	-0-	35	1	368	3	Y	1	1	8			1
							1	9									
03	452	N	452	-0-	-0-	-0-	39	1	412	3	Y	1	1	1			1
							1	9									
04	421	N	421	-0-	-0-	-0-	35	1	385	3	Y	1	2	1			-0-
							1	9									
05	434	N	381	-0-	-53	-0-	38	1	342	3	Y	1					1
							1	9									
06	450	N	389	-0-	-61	-0-	41	1	348	3	Y	-0-					1
07	434	N	417	-0-	-17	-0-	43	1	372	3	Y	2	1	1	1	8	1
							2	9									

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	208	-0-	-100	-0-	18	1	190	3	Y	-0-					-0-
03	247	N	247	-0-	-0-	-0-	21	1	226	3	Y	-0-					-0-
04	240	N	221	-0-	-19	-0-	18	1	203	3	Y	-0-					-0-
05	218	N	218	-0-	-0-	-0-	22	1	196	3	Y	-0-					-0-
06	284	N	284	-0-	-0-	-0-	30	1	254	3	Y	-0-					-0-
07	217	N	213	-0-	-4	-0-	21	1	180	3	Y	11	5	1			6
							12	9									

LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	102	-0-	-122	-0-	9	1	93	3	Y	-0-					-0-
03	217	N	107	-0-	-110	-0-	9	1	98	3	Y	-0-					-0-
04	120	N	95	-0-	-25	-0-	8	1	87	3	Y	-0-					-0-
05	124	N	95	-0-	-29	-0-	10	1	85	3	Y	-0-					-0-
06	90	N	86	-0-	-4	-0-	9	1	77	3	Y	-0-					-0-
07	93	N	86	-0-	-7	-0-	9	1	77	3	Y	-0-					-0-

CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1312	-0-	-60	-0-	1312	3			N	-0-					2
03	1488	N	1381	-0-	-107	-0-	1381	3			N	-0-					2
04	1410	N	1323	-0-	-87	-0-	1323	3			N	-0-					2
05	1457	N	1359	-0-	-98	-0-	1359	3			N	-0-					2
06	1350	N	1285	-0-	-65	-0-	1285	3			N	-0-					2
07	1364	N	1322	-0-	-42	-0-	1322	3			N	-0-					2

WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	365	-0-	-0-	-0-	22	1	343	3	N	-0-					-0-
03	403	N	398	-0-	-5	-0-	25	1	373	3	N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	25	1	393	3	N	-0-					-0-
05	430	N	430	-0-	-0-	-0-	26	1	404	3	N	-0-					-0-
06	407	N	407	-0-	-0-	-0-	26	1	381	3	N	-0-					-0-
*07	414	N	414	-0-	-0-	-0-	28	1	386	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

02	588	N	562	-0-	-26	-0-	34	1	526	3	N	2	1	8			7
							2	9									
03	651	N	610	-0-	-41	-0-	38	1	571	3	N	1	2	1			6
							1	9									
04	630	N	579	-0-	-51	-0-	35	1	544	3	N	-0-	1	1			5
05	620	N	591	-0-	-29	-0-	36	1	554	3	N	1	1	1			5
							1	9									
06	600	N	567	-0-	-33	-0-	37	1	530	3	N	-0-					5
07	589	N	563	-0-	-26	-0-	39	1	523	3	N	1	1	1			5
							1	9									

CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

02	1148	N	1082	-0-	-66	-0-	92	1	990	3	Y	-0-	2	1			5
03	1256	N	1256	-0-	-0-	-0-	103	1	1152	3	Y	1	3	1			3
							1	9									
04	1230	N	1153	-0-	-77	-0-	93	1	1060	3	Y	-0-	1	1			2
05	1209	N	1153	-0-	-56	-0-	97	1	1056	3	Y	-0-	1	1			1
06	1230	N	1176	-0-	-54	-0-	96	1	1080	3	Y	-0-					1
07	1178	N	1047	-0-	-131	-0-	82	1	965	3	Y	-0-	1	1			-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

02	1148	N	1054	-0-	-94	-0-	64	1	990	3	N	-0-					-0-
03	1209	N	1209	-0-	-0-	-0-	76	1	1133	3	N	-0-					-0-
04	1260	N	1105	-0-	-155	-0-	67	1	1038	3	N	-0-					-0-
05	1230	N	1230	-0-	-0-	-0-	75	1	1155	3	N	-0-					-0-
06	1170	N	1125	-0-	-45	-0-	73	1	1052	3	N	-0-					-0-
*07	1208	N	1208	-0-	-0-	-0-	83	1	1125	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1114	-0-	-90	-0-	68	1	1046	3	N	-0-					-0-
03	1316	N	1316	-0-	-0-	-0-	83	1	1233	3	N	-0-					-0-
04	1170	N	1111	-0-	-59	-0-	67	1	1042	3	N	2	1	1			1
							2	9									
05	1240	N	1059	-0-	-181	-0-	64	1	994	3	N	1	1	1			1
							1	9									
06	1260	N	1038	-0-	-222	-0-	67	1	970	3	N	1					2
							1	9									
*07	1352	N	1352	-0-	-0-	-0-	93	1	1258	3	N	1	1	1			2
							1	9									

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

02	1202	N	1202	-0-	-0-	-0-	73	1	1129	3	N	-0-					-0-
03	1395	N	1121	-0-	-274	-0-	71	1	1050	3	N	-0-					-0-
04	1350	N	1109	-0-	-241	-0-	67	1	1042	3	N	-0-					-0-
05	1333	N	1126	-0-	-207	-0-	68	1	1058	3	N	-0-					-0-
06	1080	N	1071	-0-	-9	-0-	69	1	1002	3	N	-0-					-0-
07	1147	N	1124	-0-	-23	-0-	77	1	1047	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

02	726	N	726	-0-	-0-	-0-	44	1	682	3	N	-0-					-0-
03	790	N	790	-0-	-0-	-0-	50	1	740	3	N	-0-					-0-
04	810	N	746	-0-	-64	-0-	45	1	701	3	N	-0-					-0-
05	806	N	764	-0-	-42	-0-	46	1	718	3	N	-0-					-0-
06	750	N	734	-0-	-16	-0-	47	1	687	3	N	-0-					-0-
07	775	N	754	-0-	-21	-0-	52	1	702	3	N	-0-					-0-

CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

02	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
03	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
04	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
05	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
07	527	N	404	-0-	-123	-0-	404	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

02	588	N	575	-0-	-13	-0-	575	3			N	-0-					1
03	715	N	715	-0-	-0-	-0-	715	3			N	-0-					1
04	685	N	685	-0-	-0-	-0-	685	3			N	-0-					1
05	704	N	704	-0-	-0-	-0-	704	3			N	-0-					1
06	690	N	657	-0-	-33	-0-	657	3			N	-0-					1
07	713	N	675	-0-	-38	-0-	675	3			N	-0-					1

WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

02	532	N	454	-0-	-78	-0-	28	1	426	3	N	-0-					-0-
03	715	N	715	-0-	-0-	-0-	45	1	670	3	N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	36	1	566	3	N	-0-					-0-
05	570	N	570	-0-	-0-	-0-	35	1	535	3	N	-0-					-0-
06	690	N	543	-0-	-147	-0-	35	1	508	3	N	-0-					-0-
07	620	N	592	-0-	-28	-0-	41	1	551	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	398	-0-	-50	-0-	24	1	373	3	N	1					2
							1	9									
03	465	N	438	-0-	-27	-0-	30	1	408	3	N	-0-	2	1			-0-
04	450	N	410	-0-	-40	-0-	30	1	380	3	N	-0-					-0-
05	434	N	414	-0-	-20	-0-	30	1	374	3	N	9	3	1			6
							10	9									
06	420	N	404	-0-	-16	-0-	32	1	372	3	N	-0-	4	1			2
07	434	N	397	-0-	-37	-0-	32	1	365	3	N	-0-	1	1			1

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	315	-0-	-21	-0-	19	1	295	3	N	1					2
							1	9									
03	372	N	334	-0-	-38	-0-	23	1	310	3	N	1	2	1			1
							1	9									
04	379	N	379	-0-	-0-	-0-	27	1	338	3	N	13	5	1			9
							14	9									
05	383	N	383	-0-	-0-	-0-	28	1	348	3	N	6	5	1			10
							7	9									
06	369	N	369	-0-	-0-	-0-	29	1	334	3	N	5	7	1			8
							6	9									
07	403	N	386	-0-	-17	-0-	30	1	342	3	N	13	3	1			18
							14	9									

WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 03/22/2010 TOTAL DEPTH 8721 PERF. 5148 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	595	-0-	-49	-0-	36	1	558	3	N	1					1
							1	9									
03	814	N	814	-0-	-0-	-0-	51	1	763	3	N	-0-	1	1			-0-
04	688	N	688	-0-	-0-	-0-	41	1	647	3	N	-0-					-0-
05	862	N	862	-0-	-0-	-0-	52	1	810	3	N	-0-					-0-
06	780	N	746	-0-	-34	-0-	48	1	698	3	N	-0-					-0-
*07	773	N	773	-0-	-0-	-0-	53	1	720	3	N	-0-					-0-

LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	1	-0-	-27	-0-	1	3			Y	-0-					-0-
03	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-

LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	45	-0-	-39	-0-	4	1	41	3	N	-0-					12
03	62	N	53	-0-	-9	-0-	5	1	48	3	N	-0-					12
04	60	N	49	-0-	-11	-0-	4	1	45	3	N	-0-					12
05	62	N	49	-0-	-13	-0-	5	1	44	3	N	-0-					12
06	60	N	47	-0-	-13	-0-	5	1	42	3	N	-0-					12
07	62	N	41	-0-	-21	-0-	4	1	37	3	N	-0-					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	335	-0-	-1	-0-	28	1	306	3	Y	1	1	1			2
							1	9									
03	372	N	309	-0-	-63	-0-	25	1	284	3	Y	-0-	1	1			1
04	377	N	377	-0-	-0-	-0-	30	1	347	3	Y	-0-					1
05	381	N	381	-0-	-0-	-0-	32	1	349	3	Y	-0-					1
06	345	N	345	-0-	-0-	-0-	28	1	317	3	Y	-0-					1
07	403	N	385	-0-	-18	-0-	30	1	355	3	Y	-0-	1	8			-0-

CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	15	N	11	-0-	-4	-0-	11	3			N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-

LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	71	-0-	-13	-0-	6	1	65	3	Y	-0-					-0-
03	93	N	78	-0-	-15	-0-	7	1	71	3	Y	-0-					-0-
04	90	N	72	-0-	-18	-0-	6	1	66	3	Y	-0-					-0-
05	93	N	78	-0-	-15	-0-	8	1	70	3	Y	-0-					-0-
06	90	N	70	-0-	-20	-0-	7	1	63	3	Y	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	8	1	68	3	Y	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	12	N	2	-0-	-10	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*07	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1811	-0-	-121	-0-	108	1	1697	3	N	5	2	1			9
							6	9									
03	1971	N	1971	-0-	-0-	-0-	135	1	1	2	N	5	10	1			4
							1829	3	6	9							
04	1950	N	1921	-0-	-29	-0-	140	1	1	2	N	8	6	1			6
							1771	3	9	9							
05	2015	N	1942	-0-	-73	-0-	142	1	1792	3	N	7	4	1			9
							8	9									
06	1920	N	1851	-0-	-69	-0-	146	1	2	2	N	6	7	1			8
							1696	3	7	9							
07	1984	N	1878	-0-	-106	-0-	152	1	1720	3	N	5	4	1			9
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2522	X	2522	-0-		-0-	-0-		150	1	2363	3	N	8	3	1			13
									9	9									
03	2821	X	2657	-0-		-164	-0-		182	1	1	2	N	8	15	1			6
									2465	3	9	9							
04	2730	X	2611	-0-		-119	-0-		190	1	2	2	N	14	10	1			10
									2404	3	15	9							
05	2821	X	2662	-0-		-159	-0-		194	1	1	2	N	11	7	1			14
									2455	3	12	9							
06	2730	X	2581	-0-		-149	-0-		204	1	3	2	N	7	10	1			11
									2366	3	8	9							
07	2790	X	2627	-0-		-163	-0-		212	1	2407	3	N	7	6	1			12
									8	9									

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

02	112	N	64	-0-		-48	-0-		4	1	58	3	N	2	1	1			4
									2	9									
03	124	N	69	-0-		-55	-0-		4	1	61	3	N	4	4	1			4
									4	9									
04	90	N	63	-0-		-27	-0-		5	1	57	3	N	1	3	1			2
									1	9									
05	66	N	66	-0-		-0-	-0-		5	1	60	3	N	1	1	1			2
									1	9									
06	63	N	63	-0-		-0-	-0-		5	1	58	3	N	-0-	1	1			1
*07	67	N	67	-0-		-0-	-0-		5	1	60	3	N	2	1	1			2
									2	9									

HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

02	5789	X	2825	-0-		-2964	-0-		311	1	2514	3	N	-0-					-0-
03	2797	X	2797	-0-		-0-	-0-		308	1	2489	3	N	-0-					-0-
04	2698	X	2698	-0-		-0-	-0-		302	1	2396	3	N	-0-					-0-
05	2468	X	2468	-0-		-0-	-0-		318	1	2150	3	N	-0-					-0-
06	2227	X	2227	-0-		-0-	-0-		288	1	1939	3	N	-0-					-0-
*07	2346	X	2346	-0-		-0-	-0-		293	1	2053	3	N	-0-					-0-

HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

02	3892	X	3489	-0-		-403	-0-		261	1	3227	3	N	1	29	1			6
									1	9									
03	4309	X	3845	-0-		-464	-0-		303	1	3542	3	N	-0-					6
04	3960	X	3658	-0-		-302	-0-		295	1	3361	3	N	2					8
									2	9									
05	4030	X	3847	-0-		-183	-0-		329	1	3514	3	N	4	9	1			3
									4	9									
06	3780	X	3718	-0-		-62	-0-		303	1	3415	3	N	-0-					3
07	3875	X	3753	-0-		-122	-0-		281	1	3471	3	N	1	1	8			3
									1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	627	-0-	-17	-0-	37	1	588	3	N	2	1	1			3
							2	9									
03	713	N	679	-0-	-34	-0-	47	1	630	3	N	2	4	1			1
							2	9									
04	660	N	651	-0-	-9	-0-	48	1	602	3	N	1	1	1			1
							1	9									
05	682	N	662	-0-	-20	-0-	48	1	612	3	N	2	1	1			2
							2	9									
06	660	N	630	-0-	-30	-0-	50	1	1	2	N	1	1	1			2
							578	3	1	9							
07	682	N	643	-0-	-39	-0-	52	1	590	3	N	1	1	1			2
							1	9									

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

02	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

02	532	N	479	-0-	-53	-0-	100	1	379	3	N	-0-	7	1			1
03	713	N	519	-0-	-194	-0-	112	1	406	3	N	1					2
							1	9									
04	570	N	494	-0-	-76	-0-	109	1	384	3	N	1					3
							1	9									
05	527	N	520	-0-	-7	-0-	115	1	403	3	N	2	3	1			2
							2	9									
06	510	N	482	-0-	-28	-0-	108	1	374	3	N	-0-					2
07	496	N	478	-0-	-18	-0-	107	1	371	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1161	-0-	-43	-0-	69	1	1086	3	N	5	1	1	1	8	6
							6	9									
03	1468	N	1468	-0-	-0-	-0-	101	1	1	2	N	4	7	1			3
							1362	3	4	9							
04	1402	N	1402	-0-	-0-	-0-	103	1	1	2	N	3	3	1			3
							1295	3	3	9							
05	1452	N	1452	-0-	-0-	-0-	106	1	1343	3	N	3	2	1			4
							3	9									
06	1410	N	1385	-0-	-25	-0-	110	1	1	2	N	2	3	1			3
							1272	3	2	9							
07	1457	N	1324	-0-	-133	-0-	107	1	1216	3	N	1	1	1			3
							1	9									

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
05	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-

CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

02	1988	N	1961	-0-	-27	-0-	1961	3			N	-0-					3
03	2170	N	2094	-0-	-76	-0-	2094	3			N	-0-					3
04	2070	N	2010	-0-	-60	-0-	2010	3			N	-0-					3
05	2170	N	2050	-0-	-120	-0-	2050	3			N	-0-					3
06	2040	N	1912	-0-	-128	-0-	1912	3			N	-0-					3
07	2077	N	1980	-0-	-97	-0-	1980	3			N	-0-					3

CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*07	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

02	1036	N	993	-0-	-43	-0-	55	1	932	2	N	5					6
							6	9									
03	1085	N	1082	-0-	-3	-0-	58	1	890	2	N	-0-					6
							134	3									
04	1080	N	1044	-0-	-36	-0-	60	1	886	2	N	-0-					6
							98	3									
05	1085	N	1070	-0-	-15	-0-	67	1	782	2	N	-0-					6
							221	3									
06	1050	N	965	-0-	-85	-0-	68	1	839	2	N	-0-					6
							58	3									
07	1085	N	1001	-0-	-84	-0-	58	1	409	2	N	-0-					6
							534	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-	1	1			-0-
03	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-
07	62	N	61	-0-	-1	-0-	5	1	56	3	N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0-	-0-	36	1	162	3	N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	30	1	188	3	N	-0-					-0-
04	210	N	209	-0-	-1	-0-	27	1	1	2	N	-0-					-0-
							181	3									
05	228	N	228	-0-	-0-	-0-	32	1	196	3	N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	29	1	2	2	N	-0-					-0-
							191	3									
*07	230	N	230	-0-	-0-	-0-	30	1	199	3	N	1	1	8			-0-
							1	9									

HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	255	-0-	-25	-0-	255	3			N	-0-					1
03	248	N	214	-0-	-34	-0-	214	3			N	-0-					1
04	270	N	198	-0-	-72	-0-	198	3			N	-0-					1
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					1
06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					1
*07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					1

MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1177	N	1177	-0-	-0-	-0-	94	1	1083	3	N	-0-					-0-
03	1270	N	1270	-0-	-0-	-0-	97	1	1173	3	N	-0-					-0-
04	1203	N	1203	-0-	-0-	-0-	94	1	1109	3	N	-0-					-0-
05	1302	N	1190	-0-	-112	-0-	109	1	1081	3	N	-0-					-0-
06	1230	N	1190	-0-	-40	-0-	106	1	1084	3	N	-0-					-0-
*07	1261	N	1261	-0-	-0-	-0-	108	1	1153	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	215	-0-	-233	-0-	14	1	201	3	Y	-0-					-0-
03	403	N	235	-0-	-168	-0-	10	1	224	3	Y	1					1
							1	9									
04	451	N	451	-0-	-0-	-0-	31	1	417	3	Y	3	2	1			2
							3	9									
05	248	N	131	-0-	-117	-0-	10	1	121	3	Y	-0-					2
06	240	N	16	-0-	-224	-0-	2	1	13	3	Y	1					3
							1	9									
07	465	N	6	-0-	-459	-0-	1	1	5	3	Y	-0-	3	1			-0-

MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
07	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	469	-0-	-7	-0-	28	1	439	3	N	2	1	1			2
							2	9									
03	510	N	510	-0-	-0-	-0-	34	1	467	3	N	8	6	1			4
							9	9									
04	496	N	496	-0-	-0-	-0-	35	1	447	3	N	13	7	1			10
							14	9									
05	527	N	516	-0-	-11	-0-	37	1	471	3	N	7	6	1			11
							8	9									
06	480	N	469	-0-	-11	-0-	37	1	426	3	N	5	8	1			8
							6	9									
07	527	N	490	-0-	-37	-0-	39	1	441	3	N	9	4	1			13
							10	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	96	-0-	-16	-0-	17	1	79	3	N	-0-					-0-
03	124	N	109	-0-	-15	-0-	15	1	94	3	N	-0-					-0-
04	120	N	93	-0-	-27	-0-	12	1	81	3	N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	14	1	89	3	N	-0-					-0-
06	120	N	95	-0-	-25	-0-	12	1	1	2	N	-0-					-0-
							82	3									
*07	99	N	99	-0-	-0-	-0-	13	1	86	3	N	-0-					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	174	-0-	-22	-0-	15	1	158	3	Y	1					1
							1	9									
03	198	N	198	-0-	-0-	-0-	17	1	180	3	Y	1	1	1			1
							1	9									
04	190	N	190	-0-	-0-	-0-	16	1	174	3	Y	-0-	1	1			-0-
05	195	N	195	-0-	-0-	-0-	20	1	175	3	Y	-0-					-0-
06	186	N	186	-0-	-0-	-0-	19	1	166	3	Y	1					1
							1	9									
*07	191	N	191	-0-	-0-	-0-	20	1	171	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	331	-0-	-33	-0-	29	1	302	3	Y	-0-					-0-
03	382	N	382	-0-	-0-	-0-	33	1	349	3	Y	-0-					-0-
04	370	N	370	-0-	-0-	-0-	31	1	339	3	Y	-0-					-0-
05	372	N	364	-0-	-8	-0-	37	1	327	3	Y	-0-					-0-
06	376	N	376	-0-	-0-	-0-	39	1	337	3	Y	-0-					-0-
*07	387	N	387	-0-	-0-	-0-	40	1	347	3	Y	-0-					-0-

SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
05	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1175	-0-	-57	-0-	70	1	1102	3	N	3	1	1			6
							3	9									
03	1333	N	1323	-0-	-10	-0-	91	1	1228	3	N	4	7	1			3
							4	9									
04	1362	N	1362	-0-	-0-	-0-	100	1	1	2	N	3	3	1			3
							1258	3	3	9							
05	1358	N	1358	-0-	-0-	-0-	99	1	1256	3	N	3	2	1			4
							3	9									
06	1292	N	1292	-0-	-0-	-0-	102	1	1	2	N	2	3	1			3
							1187	3	2	9							
07	1395	N	1322	-0-	-73	-0-	107	1	1214	3	N	1	1	1			3
							1	9									

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	340	-0-	-24	-0-	340	3			N	-0-					-0-
03	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
04	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
05	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
07	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	586	-0-	-310	-0-	586	3			N	-0-					2
03	1122	N	1122	-0-	-0-	-0-	55	1	1067	3	N	-0-					2
04	1943	N	1943	-0-	-0-	-0-	92	1	1851	3	N	-0-					2
05	2094	N	2094	-0-	-0-	-0-	95	1	1999	3	N	-0-					2
06	2002	N	2002	-0-	-0-	-0-	91	1	1911	3	N	-0-					2
*07	2062	N	2062	-0-	-0-	-0-	95	1	1967	3	N	-0-					2

CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	49	-0-	-35	-0-	49	3			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

02	364	N	346	-0-	-18	-0-	346	3			N	-0-					-0-
03	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
04	360	N	320	-0-	-40	-0-	320	3			N	-0-					-0-
05	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
06	360	N	302	-0-	-58	-0-	302	3			N	-0-					-0-
07	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					1
03	372	N	363	-0-	-9	-0-	363	3			N	-0-					1
04	360	N	345	-0-	-15	-0-	345	3			N	-0-					1
05	372	N	358	-0-	-14	-0-	358	3			N	-0-					1
06	360	N	341	-0-	-19	-0-	341	3			N	-0-					1
07	372	N	325	-0-	-47	-0-	325	3			N	-0-					1

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
05	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

02	168	N	145	-0-	-23	-0-	145	3			N	-0-					-0-
03	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
04	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	15	N	7	-0-	-8	-0-	7	3			N	-0-					-0-
05	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
06	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
07	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-

CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	338	-0-	-26	-0-	338	3			N	-0-					-0-
03	434	N	404	-0-	-30	-0-	404	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	372	N	314	-0-	-58	-0-	314	3			N	-0-					-0-
06	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
*07	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	X	1577	-0-	-411	-0-	134	1	1442	3	Y	1	3	1			9
							1	9									
03	2201	X	1969	-0-	-232	-0-	162	1	1806	3	Y	1	5	1			5
							1	9									
04	2040	X	1922	-0-	-118	-0-	155	1	1767	3	Y	-0-	2	1			3
05	2015	X	1959	-0-	-56	-0-	165	1	1793	3	Y	1	2	1			2
							1	9									
06	1920	X	1858	-0-	-62	-0-	152	1	1706	3	Y	-0-	1	1			1
07	1984	N	1869	-0-	-115	-0-	146	1	1723	3	Y	-0-					1

HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1412	-0-	-128	-0-	198	1	1214	3	N	-0-					-0-
03	1581	N	1474	-0-	-107	-0-	207	1	1267	3	N	-0-					-0-
04	1560	N	1480	-0-	-80	-0-	207	1	1273	3	N	-0-					-0-
05	1550	N	1388	-0-	-162	-0-	219	1	1169	3	N	-0-					-0-
06	1440	N	1285	-0-	-155	-0-	204	1	1081	3	N	-0-					-0-
07	1519	N	1338	-0-	-181	-0-	207	1	1131	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	262	-0-	-158	-0-	16	1	245	3	N	1					2
							1	9									
03	519	N	519	-0-	-0-	-0-	34	1	457	3	N	25	10	1			17
							28	9									
04	549	N	549	-0-	-0-	-0-	39	1	495	3	N	14	17	1			14
							15	9									
05	506	N	506	-0-	-0-	-0-	36	1	457	3	N	12	9	1			17
							13	9									
06	510	N	494	-0-	-16	-0-	38	1	1	2	N	9	12	1	1	8	13
							445	3	10	9							
07	558	N	282	-0-	-276	-0-	22	1	253	3	N	6	6	1			13
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	308	-0-	-0-	-0-	18	1	290	3	N	-0-					1
03	339	N	339	-0-	-0-	-0-	23	1	313	3	N	3	3	1			1
							3	9									
04	350	N	350	-0-	-0-	-0-	25	1	313	3	N	11	5	1			7
							12	9									
05	360	N	360	-0-	-0-	-0-	26	1	330	3	N	4	4	1			7
							4	9									
06	341	N	341	-0-	-0-	-0-	27	1	311	3	N	3	5	1			5
							3	9									
07	372	N	354	-0-	-18	-0-	29	1	323	3	N	2	2	1			5
							2	9									

CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

02	953	N	953	-0-	-0-	-0-	115	1	837	3	N	1					3
							1	9									
03	1054	N	755	-0-	-299	-0-	92	1	663	3	N	-0-	1	1			2
04	1110	N	748	-0-	-362	-0-	88	1	660	3	N	-0-					2
05	1054	N	817	-0-	-237	-0-	96	1	721	3	N	-0-					2
06	803	N	803	-0-	-0-	-0-	110	1	693	3	N	-0-	1	1			1
07	775	N	490	-0-	-285	-0-	66	1	424	3	N	-0-					1

FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

02	399	N	399	-0-	-0-	-0-	19	1	363	3	Y	15					15
							17	9									
03	501	N	501	-0-	-0-	-0-	24	1	454	3	Y	21	25	1			11
							23	9									
04	439	N	439	-0-	-0-	-0-	20	1	380	3	Y	35					46
							39	9									
05	340	N	340	-0-	-0-	-0-	15	1	299	3	Y	24	52	1			18
							26	9									
06	410	N	410	-0-	-0-	-0-	19	1	360	3	Y	28					46
							31	9									
07	465	N	450	-0-	-15	-0-	105	1	323	3	Y	20	55	1			11
							22	9									

CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

02	336	N	300	-0-	-36	-0-	36	1	263	3	N	1					6
							1	9									
03	341	N	304	-0-	-37	-0-	37	1	267	3	N	-0-	2	1			4
04	358	N	358	-0-	-0-	-0-	42	1	316	3	N	-0-					4
05	356	N	356	-0-	-0-	-0-	42	1	314	3	N	-0-	1	1			3
06	300	N	294	-0-	-6	-0-	40	1	254	3	N	-0-	1	1			2
07	372	N	346	-0-	-26	-0-	47	1	299	3	N	-0-					2

JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

02	895	N	895	-0-	-0-	-0-	893	3	2	9	Y	2	1	8			7
03	992	N	974	-0-	-18	-0-	974	3			Y	-0-					7
04	960	N	947	-0-	-13	-0-	947	3			Y	-0-					7
05	992	N	950	-0-	-42	-0-	950	3			Y	-0-					7
06	932	N	932	-0-	-0-	-0-	932	3			Y	-0-					7
07	992	N	953	-0-	-39	-0-	953	3			Y	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					2
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					2
04	5	N	-0-	-0-	-5	-0-					N	-0-					2
05	3	N	-0-	-0-	-3	-0-					N	-0-	2	1			-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

02	238	N	238	-0-	-0-	-0-	14	1	224	3	N	-0-					1
03	310	N	252	-0-	-58	-0-	17	1	234	3	N	1	1	1			1
							1	9									
04	286	N	286	-0-	-0-	-0-	21	1	264	3	N	1	1	1			1
							1	9									
05	279	N	265	-0-	-14	-0-	19	1	246	3	N	-0-					1
06	262	N	262	-0-	-0-	-0-	21	1	240	3	N	1	1	1			1
							1	9									
07	310	N	283	-0-	-27	-0-	23	1	260	3	N	-0-					1

HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

02	224	N	206	-0-	-18	-0-	12	1	194	3	N	-0-					1
03	248	N	224	-0-	-24	-0-	15	1	207	3	N	2	2	1			1
							2	9									
04	240	N	219	-0-	-21	-0-	16	1	201	3	N	2	1	1			2
							2	9									
05	223	N	223	-0-	-0-	-0-	16	1	206	3	N	1	1	1			2
							1	9									
06	210	N	210	-0-	-0-	-0-	17	1	193	3	N	-0-	1	1			1
*07	220	N	220	-0-	-0-	-0-	18	1	201	3	N	1	1	1			1
							1	9									

CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

02	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
03	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
05	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

02	448	N	426	-0-	-22	-0-	51	1	373	3	N	2					9
							2	9									
03	496	N	469	-0-	-27	-0-	57	1	412	3	N	-0-	4	1			5
04	454	N	454	-0-	-0-	-0-	54	1	400	3	N	-0-					5
05	476	N	476	-0-	-0-	-0-	56	1	420	3	N	-0-					5
06	450	N	433	-0-	-17	-0-	59	1	368	3	N	5	4	1			6
							6	9									
07	465	N	457	-0-	-8	-0-	62	1	395	3	N	-0-					6

SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

02	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
05	124	N	120	-0-	-4	-0-	8	1	112	3	N	-0-					-0-
06	120	N	119	-0-	-1	-0-	7	1	112	3	N	-0-					-0-
07	124	N	98	-0-	-26	-0-	6	1	92	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	21	-0-	-7	-0-	1	1	20	3	N	-0-					-0-
03	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
04	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
07	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-

MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	869	-0-	-139	-0-	70	1	799	3	N	-0-					-0-
03	1054	N	941	-0-	-113	-0-	72	1	869	3	N	-0-					-0-
04	945	N	945	-0-	-0-	-0-	74	1	871	3	N	-0-					-0-
05	961	N	958	-0-	-3	-0-	87	1	871	3	N	-0-					-0-
06	900	N	809	-0-	-91	-0-	72	1	737	3	N	-0-					-0-
*07	997	N	997	-0-	-0-	-0-	85	1	912	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	48	-0-	-8	-0-	3 1	1 9	44	3	Y	1					1
03	62	N	48	-0-	-14	-0-	3	1	45	3	Y	-0-	1	1			-0-
04	60	N	46	-0-	-14	-0-	3	1	43	3	Y	-0-					-0-
05	62	N	47	-0-	-15	-0-	3	1	44	3	Y	-0-					-0-
06	60	N	40	-0-	-20	-0-	3	1	37	3	Y	-0-					-0-
07	62	N	46	-0-	-16	-0-	3	1	43	3	Y	-0-					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	71	-0-	-13	-0-	4	1	67	3	Y	-0-					-0-
03	93	N	79	-0-	-14	-0-	5	1	74	3	Y	-0-					-0-
04	90	N	76	-0-	-14	-0-	5	1	71	3	Y	-0-					-0-
05	93	N	74	-0-	-19	-0-	5	1	69	3	Y	-0-					-0-
06	90	N	65	-0-	-25	-0-	4	1	61	3	Y	-0-					-0-
07	93	N	66	-0-	-27	-0-	4	1	62	3	Y	-0-					-0-

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	571	-0-	-17	-0-	46	1	525	3	N	-0-					-0-
03	628	N	628	-0-	-0-	-0-	48	1	580	3	N	-0-					-0-
04	628	N	628	-0-	-0-	-0-	49	1	579	3	N	-0-					-0-
05	620	N	592	-0-	-28	-0-	54	1	538	3	N	-0-					-0-
06	600	N	559	-0-	-41	-0-	50	1	509	3	N	-0-					-0-
07	651	N	587	-0-	-64	-0-	50	1	537	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	687	-0-	-41	-0-	59 2	1 9	626	3	Y	2	1	8			2
03	775	N	767	-0-	-8	-0-	66 1	1 9	700	3	Y	1	2	1			1
04	750	N	734	-0-	-16	-0-	61	1	673	3	Y	-0-	1	1			-0-
05	775	N	747	-0-	-28	-0-	75	1	672	3	Y	-0-					-0-
06	750	N	717	-0-	-33	-0-	75 1	1 9	641	3	Y	1					1
07	744	N	744	-0-	-0-	-0-	77 2	1 9	665	3	Y	2	1	1	1	8	1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2334	-0-	-46	-0-	180	1	2151	3	N	3					11
							3	9									
03	2573	N	2545	-0-	-28	-0-	202	1	6	2	N	-0-					11
							2337	3									
04	2490	N	2475	-0-	-15	-0-	184	1	11	2	N	7	1	8			17
							2272	3	8	9							
05	2573	N	2538	-0-	-35	-0-	207	1	4	2	N	-0-	11	1			6
							2327	3									
06	2460	N	2426	-0-	-34	-0-	188	1	18	2	N	-0-					6
							2220	3									
07	2573	N	2479	-0-	-94	-0-	214	1	3	2	N	-0-					6
							2262	3									

DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	54	-0-	-2	-0-	5	1	49	3	Y	-0-					-0-
03	62	N	60	-0-	-2	-0-	5	1	55	3	Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	5	1	52	3	Y	-0-					-0-
05	62	N	51	-0-	-11	-0-	5	1	46	3	Y	-0-					-0-
06	60	N	49	-0-	-11	-0-	5	1	44	3	Y	-0-					-0-
07	62	N	54	-0-	-8	-0-	6	1	48	3	Y	-0-					-0-

MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	2396	-0-	-12	-0-	184	1	2208	3	N	4					12
							4	9									
03	2697	N	2631	-0-	-66	-0-	209	1	6	2	N	-0-					12
							2416	3									
04	2550	N	2496	-0-	-54	-0-	186	1	11	2	N	7					19
							2291	3	8	9							
05	2666	N	2583	-0-	-83	-0-	211	1	4	2	N	-0-	13	1			6
							2368	3									
06	2550	N	2476	-0-	-74	-0-	192	1	18	2	N	-0-					6
							2266	3									
07	2573	N	2545	-0-	-28	-0-	220	1	3	2	N	-0-					6
							2322	3									

FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
03	775	N	684	-0-	-91	-0-	684	3			N	-0-					-0-
04	750	N	672	-0-	-78	-0-	672	3			N	-0-					-0-
05	775	N	770	-0-	-5	-0-	770	3			N	-0-					-0-
06	660	N	650	-0-	-10	-0-	650	3			N	-0-					-0-
07	682	N	660	-0-	-22	-0-	660	3			N	-0-					-0-

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
05	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
07	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-

MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	512	-0-	-132	-0-	41	1	471	3	N	-0-					-0-
03	822	N	822	-0-	-0-	-0-	63	1	759	3	N	-0-					-0-
04	720	N	673	-0-	-47	-0-	53	1	620	3	N	-0-					-0-
05	640	N	640	-0-	-0-	-0-	58	1	582	3	N	-0-					-0-
06	810	N	669	-0-	-141	-0-	60	1	609	3	N	-0-					-0-
07	682	N	650	-0-	-32	-0-	55	1	595	3	N	-0-					-0-

MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2153	-0-	-31	-0-	163	1	1979	2	N	10	2	8			93
							11	9									
03	2527	N	2527	-0-	-0-	-0-	184	1	2335	2	N	7					100
							8	9									
04	2350	N	2350	-0-	-0-	-0-	163	1	2178	2	N	8					108
							9	9									
05	2542	N	2276	-0-	-266	-0-	156	1	2040	2	N	73	115	1			66
							80	9									
06	2460	N	2208	-0-	-252	-0-	154	1	2036	2	N	16					82
							18	9									
07	2418	N	1350	-0-	-1068	-0-	96	1	1246	2	N	7					89
							8	9									

PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	374	-0-	-46	-0-	30	1	344	3	N	-0-					-0-
03	434	N	384	-0-	-50	-0-	29	1	355	3	N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	32	1	370	3	N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	40	1	399	3	N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	38	1	384	3	N	-0-					-0-
*07	435	N	435	-0-	-0-	-0-	37	1	398	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	482	-0-	-106	-0-	58	1	422	3	N	2					11
							2	9									
03	914	N	914	-0-	-0-	-0-	111	1	801	3	N	2	5	1			8
							2	9									
04	763	N	763	-0-	-0-	-0-	90	1	673	3	N	-0-					8
05	653	N	653	-0-	-0-	-0-	77	1	576	3	N	-0-					8
06	870	N	472	-0-	-398	-0-	62	1	391	3	N	17	10	1			15
							19	9									
07	775	N	666	-0-	-109	-0-	90	1	576	3	N	-0-					15

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

02	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
03	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-
04	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-
05	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

02	392	N	215	-0-	-177	-0-	215	3			N	-0-					1
03	558	N	274	-0-	-284	-0-	274	3			N	-0-					1
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					1
05	248	N	127	-0-	-121	-0-	127	3			N	-0-					1
06	270	N	137	-0-	-133	-0-	137	3			N	-0-					1
07	217	N	134	-0-	-83	-0-	134	3			N	-0-					1

MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

02	42	N	42	-0-	-0-	-0-	8	1	34	3	N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	7	1	40	3	N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	8	1	39	3	N	-0-					-0-
05	62	N	45	-0-	-17	-0-	6	1	39	3	N	-0-					-0-
06	60	N	46	-0-	-14	-0-	6	1	40	3	N	-0-					-0-
07	62	N	46	-0-	-16	-0-	6	1	40	3	N	-0-					-0-

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

02	448	N	142	-0-	-306	-0-	11	1	130	3	Y	1					3
							1	9									
03	421	N	421	-0-	-0-	-0-	36	1	382	3	Y	3					6
							3	9									
04	374	N	374	-0-	-0-	-0-	35	1	338	3	Y	1	6	1			1
							1	9									
05	155	N	153	-0-	-2	-0-	15	1	137	3	Y	1					2
							1	9									
06	420	N	9	-0-	-411	-0-	1	1	8	3	Y	-0-					2
07	372	N	3	-0-	-369	-0-	3	3			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	303	-0-	-117	-0-	23	1	279	3	Y	1					2
							1	9									
03	527	N	510	-0-	-17	-0-	44	1	464	3	Y	2					4
							2	9									
04	445	N	445	-0-	-0-	-0-	42	1	403	3	Y	-0-	4	1			-0-
05	528	N	528	-0-	-0-	-0-	51	1	476	3	Y	1					1
							1	9									
06	489	N	489	-0-	-0-	-0-	47	1	441	3	Y	1					2
							1	9									
07	465	N	437	-0-	-28	-0-	49	1	388	3	Y	-0-					2

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	471	-0-	-33	-0-	85	1	386	3	N	-0-					-0-
03	527	N	512	-0-	-15	-0-	71	1	1	2	N	-0-					-0-
							440	3									
04	510	N	504	-0-	-6	-0-	66	1	2	2	N	-0-					-0-
							436	3									
05	527	N	519	-0-	-8	-0-	72	1	1	2	N	-0-					-0-
							446	3									
06	510	N	501	-0-	-9	-0-	65	1	4	2	N	-0-					-0-
							432	3									
07	527	N	511	-0-	-16	-0-	66	1	1	2	N	-0-					-0-
							444	3									

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	932	-0-	-48	-0-	932	3			N	-0-					1
03	1054	N	994	-0-	-60	-0-	994	3			N	-0-					1
04	1020	N	953	-0-	-67	-0-	953	3			N	-0-					1
05	1023	N	1008	-0-	-15	-0-	1008	3			N	-0-					1
06	981	N	981	-0-	-0-	-0-	981	3			N	-0-					1
*07	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					1

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	436	N	436	-0-	-0-	-0-	33	1	399	3	Y	4	1	8			3
							4	9									
03	248	N	16	-0-	-232	-0-	1	1	15	3	Y	-0-					3
04	240	N	149	-0-	-91	-0-	14	1	135	3	Y	-0-	3	1			-0-
05	248	N	40	-0-	-208	-0-	4	1	35	3	Y	1					1
							1	9									
06	30	N	4	-0-	-26	-0-	4	3			Y	-0-					1
*07	230	N	230	-0-	-0-	-0-	26	1	204	3	Y	-0-					1

EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	N	234	-0-	-0-	-0-	18	1	216	3	Y	-0-					1
03	310	N	307	-0-	-3	-0-	26	1	280	3	Y	1					2
							1	9									
04	286	N	286	-0-	-0-	-0-	27	1	259	3	Y	-0-	2	1			-0-
05	276	N	276	-0-	-0-	-0-	27	1	248	3	Y	1					1
							1	9									
06	300	N	264	-0-	-36	-0-	25	1	239	3	Y	-0-					1
07	310	N	281	-0-	-29	-0-	31	1	250	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
07	T. A.		703	-0-	703	703	55	1	645	3	Y	3	1	1			2
							3	9									

CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

02	1988	N	1902	-0-	-86	-0-	1902	3			N	-0-					2
03	2201	N	1973	-0-	-228	-0-	1973	3			N	-0-					2
04	2010	N	1962	-0-	-48	-0-	1962	3			N	-0-					2
05	2108	N	2082	-0-	-26	-0-	2082	3			N	-0-					2
06	1974	N	1974	-0-	-0-	-0-	1974	3			N	-0-					2
*07	2040	N	2040	-0-	-0-	-0-	2040	3			N	-0-					2

SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

02	224	N	204	-0-	-20	-0-	15	1	188	3	Y	1	1	1			2
							1	9									
03	279	N	147	-0-	-132	-0-	10	1	137	3	Y	-0-	1	1			1
04	376	N	376	-0-	-0-	-0-	24	1	352	3	Y	-0-	1	1			-0-
05	458	N	458	-0-	-0-	-0-	31	1	427	3	Y	-0-					-0-
06	444	N	444	-0-	-0-	-0-	26	1	416	3	Y	2					2
							2	9									
07	403	N	299	-0-	-104	-0-	17	1	282	3	Y	-0-	2	1			-0-

POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

02	1400	X	1365	-0-	-35	-0-	116	1	1249	3	Y	-0-	2	1			6
03	1550	X	1411	-0-	-139	-0-	116	1	1295	3	Y	-0-	3	1			3
04	1478	X	1478	-0-	-0-	-0-	119	1	1359	3	Y	-0-	1	1			2
05	1519	X	1339	-0-	-180	-0-	113	1	1226	3	Y	-0-	1	1			1
06	1470	X	1445	-0-	-25	-0-	118	1	1327	3	Y	-0-					1
07	1519	N	1493	-0-	-26	-0-	117	1	1376	3	Y	-0-					1

SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

02	140	N	131	-0-	-9	-0-	131	1			Y	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-
04	150	N	141	-0-	-9	-0-	140	1	1	3	Y	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-
06	150	N	141	-0-	-9	-0-	140	1	1	3	Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

02	405	N	405	-0-	-0-	-0-	36	1	369	3	N	-0-					1
03	398	N	398	-0-	-0-	-0-	35	1	361	3	N	2					3
							2	9									
04	365	N	365	-0-	-0-	-0-	34	1	331	3	N	-0-					3
05	329	N	329	-0-	-0-	-0-	29	1	300	3	N	-0-					3
06	300	N	191	-0-	-109	-0-	2	1	187	3	N	2					5
							2	9									
07	310	N	164	-0-	-146	-0-	163	3	1	9	N	1	4	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	453	N	453	-0-	-0-	-0-	29	1	421	3	N	3	4	1			3
							3	9									
03	496	N	467	-0-	-29	-0-	33	1	1	2	N	4	2	1			5
							429	3	4	9							
04	485	N	485	-0-	-0-	-0-	34	1	1	2	N	4	4	1			5
							446	3	4	9							
05	510	N	510	-0-	-0-	-0-	38	1	1	2	N	5	4	1			6
							465	3	6	9							
06	492	N	492	-0-	-0-	-0-	38	1	3	2	N	5	4	1	1	8	6
							445	3	6	9							
*07	504	N	504	-0-	-0-	-0-	42	1	459	3	N	3	4	1			5
							3	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
03	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	239	N	239	-0-	-0-	-0-	14	1	225	3	N	-0-					1
03	263	N	263	-0-	-0-	-0-	18	1	245	3	N	-0-	1	1			-0-
04	254	N	254	-0-	-0-	-0-	19	1	235	3	N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	19	1	243	3	N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	20	1	233	3	N	-0-					-0-
*07	261	N	261	-0-	-0-	-0-	21	1	240	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	22	-0-	-6	-0-	1	1	14	3	N	6	10	1			7
							7	9									
03	31	N	23	-0-	-8	-0-	1	1	15	3	N	6	5	1			8
							7	9									
04	30	N	16	-0-	-14	-0-	1	1	13	3	N	2	5	1			5
							2	9									
05	31	N	13	-0-	-18	-0-	1	1	11	3	N	1	3	1			3
							1	9									
06	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-	2	1			1
07	31	N	12	-0-	-19	-0-	1	1	10	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1612	-0-	-96	-0-	270	1	1327	3	N	14	1	8			120
							15	9									
03	2046	N	1892	-0-	-154	-0-	304	1	1566	3	N	20					140
							22	9									
04	1920	N	1688	-0-	-232	-0-	268	1	1414	3	N	5					145
							6	9									
05	1798	N	1484	-0-	-314	-0-	263	1	1213	3	N	7					152
							8	9									
06	1830	N	1365	-0-	-465	-0-	240	1	1124	3	N	1	1	8			152
							1	9									
07	1736	N	1376	-0-	-360	-0-	250	1	1124	3	N	2	2	8			152
							2	9									

MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	X	1829	-0-	-327	-0-	172	1	1637	3	Y	18	174	1			93
							20	9									
03	2387	X	1877	-0-	-510	-0-	172	1	1688	3	Y	15					108
							17	9									
04	1830	X	1801	-0-	-29	-0-	148	1	1638	3	Y	14					122
							15	9									
05	2015	X	1761	-0-	-254	-0-	155	1	1597	3	Y	8					130
							9	9									
06	1950	X	1352	-0-	-598	-0-	110	1	1236	3	Y	5					135
							6	9									
07	1860	N	1603	-0-	-257	-0-	137	1	1466	3	Y	-0-					135

MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1182	N	1182	-0-	-0-	-0-	373	1	792	3	Y	15					116
							17	9									
03	957	N	957	-0-	-0-	-0-	380	1	577	3	Y	-0-					116
04	810	N	779	-0-	-31	-0-	350	1	429	3	Y	-0-					116
05	1302	N	1262	-0-	-40	-0-	403	1	841	3	Y	16					132
							18	9									
06	1183	N	1183	-0-	-0-	-0-	382	1	797	3	Y	4					136
							4	9									
*07	1159	N	1159	-0-	-0-	-0-	393	1	766	3	Y	-0-					136

MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	672	-0-	-0-	-0-	43	1	625	3	N	4	7	1			5
							4	9									
03	744	N	743	-0-	-1	-0-	53	1	1	2	N	8	4	1			9
							680	3	9	9							
04	727	N	727	-0-	-0-	-0-	51	1	2	2	N	8	8	1			9
							665	3	9	9							
05	751	N	751	-0-	-0-	-0-	56	1	1	2	N	10	8	1			11
							683	3	11	9							
06	720	N	720	-0-	-0-	-0-	56	1	4	2	N	6	8	1			9
							653	3	7	9							
07	744	N	738	-0-	-6	-0-	61	1	1	2	N	6	7	1			8
							669	3	7	9							

POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-
03	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
04	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	780	-0-	-88	-0-	74	1	706	3	N	-0-					-0-
03	961	N	869	-0-	-92	-0-	80	1	789	3	N	-0-					-0-
04	985	N	985	-0-	-0-	-0-	82	1	903	3	N	-0-					-0-
05	994	N	994	-0-	-0-	-0-	88	1	906	3	N	-0-					-0-
06	938	N	938	-0-	-0-	-0-	77	1	861	3	N	-0-					-0-
07	1023	N	924	-0-	-99	-0-	79	1	845	3	N	-0-					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

02	224	N	213	-0-	-11	-0-	13	1	200	3	N	-0-					-0-
03	248	N	236	-0-	-12	-0-	15	1	221	3	N	-0-					-0-
04	240	N	230	-0-	-10	-0-	14	1	216	3	N	-0-					-0-
05	248	N	229	-0-	-19	-0-	14	1	215	3	N	-0-					-0-
06	240	N	217	-0-	-23	-0-	14	1	203	3	N	-0-					-0-
07	248	N	205	-0-	-43	-0-	14	1	191	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

02	12	N	8	-0-	-4	-0-	8	3			N	-0-					1
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					1
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					1
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1
07	8	N	4	-0-	-4	-0-	4	3			N	-0-					1

CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

02	56	N	53	-0-	-3	-0-	53	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

02	476	N	398	-0-	-78	-0-	48	1	349	3	N	1					8
							1	9									
03	642	N	642	-0-	-0-	-0-	78	1	564	3	N	-0-	3	1			5
04	564	N	564	-0-	-0-	-0-	67	1	497	3	N	-0-					5
05	434	N	391	-0-	-43	-0-	46	1	345	3	N	-0-					5
06	630	N	450	-0-	-180	-0-	62	1	388	3	N	-0-	2	1			3
07	589	N	561	-0-	-28	-0-	76	1	484	3	N	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	457	-0-	-103	-0-	55	1	399	3	N	3					10
							3	9									
03	465	N	297	-0-	-168	-0-	36	1	261	3	N	-0-	4	1			6
04	600	N	578	-0-	-22	-0-	68	1	510	3	N	-0-					6
05	496	N	373	-0-	-123	-0-	44	1	329	3	N	-0-					6
06	413	N	413	-0-	-0-	-0-	56	1	350	3	N	6	5	1			7
							7	9									
07	589	N	304	-0-	-285	-0-	41	1	263	3	N	-0-					7

SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122	N	122	-0-	-0-	-0-	8	1	114	3	N	-0-					-0-
03	124	N	119	-0-	-5	-0-	8	1	111	3	N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-					-0-
05	124	N	121	-0-	-3	-0-	10	1	111	3	N	-0-					-0-
06	120	N	114	-0-	-6	-0-	8	1	106	3	N	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	9	1	128	3	N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	104	-0-	-8	-0-	19	1	85	3	N	-0-					-0-
03	124	N	113	-0-	-11	-0-	16	1	97	3	N	-0-					-0-
04	120	N	106	-0-	-14	-0-	14	1	92	3	N	-0-					-0-
05	124	N	109	-0-	-15	-0-	15	1	94	3	N	-0-					-0-
06	120	N	102	-0-	-18	-0-	13	1	1	2	N	-0-					-0-
							88	3									
07	124	N	106	-0-	-18	-0-	14	1	92	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	427	-0-	-161	-0-	25	1	400	3	N	2	1	1			2
							2	9									
03	496	N	461	-0-	-35	-0-	32	1	427	3	N	2	3	1			1
							2	9									
04	927	N	927	-0-	-0-	-0-	68	1	1	2	N	3	2	1			2
							855	3	3	9							
05	1025	N	1025	-0-	-0-	-0-	75	1	948	3	N	2	1	1			3
							2	9									
06	2074	N	2074	-0-	-0-	-0-	164	1	2	2	N	4	3	1			4
							1904	3	4	9							
*07	1468	N	1468	-0-	-0-	-0-	119	1	1347	3	N	2	2	1			4
							2	9									

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	X	1742	-0-	-78	-0-	104	1	1630	3	N	7	2	1	2	8	8
							8	9									
03	2134	X	2134	-0-	-0-	-0-	138	1	1	2	N	111	53	1	1	8	65
							1873	3	122	9							
04	1950	X	1690	-0-	-260	-0-	116	1	1	2	N	98	85	1			78
							1465	3	108	9							
05	1965	X	1965	-0-	-0-	-0-	136	1	1723	3	N	96	55	1	1	8	118
							106	9									
06	2070	X	1938	-0-	-132	-0-	145	1	2	2	N	100	86	1	1	8	131
							1681	3	110	9							
07	2139	X	1269	-0-	-870	-0-	95	1	1073	3	N	92	89	1	1	8	133
							101	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	605	N	605	-0-	-0-	-0-	57	1	546	3	Y	2					248
							2	9									
03	651	N	501	-0-	-150	-0-	46	1	455	3	Y	-0-					248
04	873	N	873	-0-	-0-	-0-	72	1	801	3	Y	-0-					248
05	792	N	792	-0-	-0-	-0-	70	1	722	3	Y	-0-	30	1			218
06	480	N	181	-0-	-299	-0-	15	1	166	3	Y	-0-					218
07	899	N	469	-0-	-430	-0-	39	1	415	3	Y	14	162	1			70
							15	9									

MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	106	-0-	-6	-0-	7	1	98	3	N	1	2	1			1
							1	9									
03	124	N	115	-0-	-9	-0-	8	1	105	3	N	2	1	1			2
							2	9									
04	120	N	110	-0-	-10	-0-	8	1	100	3	N	2	2	1			2
							2	9									
05	124	N	111	-0-	-13	-0-	8	1	101	3	N	2	2	1			2
							2	9									
06	120	N	106	-0-	-14	-0-	8	1	1	2	N	2	2	1			2
							95	3	2	9							
07	124	N	107	-0-	-17	-0-	9	1	97	3	N	1	1	1			2
							1	9									

MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	347	N	347	-0-	-0-	-0-	42	1	303	3	N	2					7
							2	9									
03	403	N	286	-0-	-117	-0-	35	1	251	3	N	-0-	3	1			4
04	360	N	263	-0-	-97	-0-	31	1	232	3	N	-0-					4
05	372	N	258	-0-	-114	-0-	30	1	228	3	N	-0-					4
06	270	N	258	-0-	-12	-0-	35	1	217	3	N	5	4	1			5
							6	9									
07	279	N	237	-0-	-42	-0-	32	1	204	3	N	1					6
							1	9									

CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	482	-0-	-22	-0-	482	3			N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
05	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
06	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-
07	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	728	-0-	-84	-0-	88	1	638	3	N	2					10
							2	9									
03	837	N	782	-0-	-55	-0-	95	1	687	3	N	-0-	4	1			6
04	750	N	720	-0-	-30	-0-	85	1	635	3	N	-0-					6
05	806	N	713	-0-	-93	-0-	84	1	629	3	N	-0-					6
06	750	N	695	-0-	-55	-0-	94	1	594	3	N	6	5	1			7
							7	9									
07	744	N	531	-0-	-213	-0-	72	1	459	3	N	-0-					7

SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

02	292	N	292	-0-	-0-	-0-	20	1	272	3	N	-0-	1	1			-0-
03	310	N	288	-0-	-22	-0-	19	1	269	3	N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	21	1	299	3	N	-0-					-0-
05	310	N	303	-0-	-7	-0-	25	1	278	3	N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	22	1	279	3	N	-0-					-0-
07	341	N	305	-0-	-36	-0-	21	1	284	3	N	-0-					-0-

CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

02	542	N	542	-0-	-0-	-0-	66	1	475	3	N	1					8
							1	9									
03	670	N	670	-0-	-0-	-0-	81	1	589	3	N	-0-	3	1			5
04	710	N	710	-0-	-0-	-0-	84	1	626	3	N	-0-					5
05	724	N	724	-0-	-0-	-0-	85	1	639	3	N	-0-					5
06	660	N	512	-0-	-148	-0-	70	1	442	3	N	-0-	2	1			3
07	744	N	422	-0-	-322	-0-	57	1	365	3	N	-0-					3

CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

02	1092	N	986	-0-	-106	-0-	118	1	858	3	N	9					24
							10	9									
03	1095	N	1095	-0-	-0-	-0-	133	1	961	3	N	1	10	1			15
							1	9									
04	633	N	633	-0-	-0-	-0-	75	1	558	3	N	-0-					15
05	1085	N	898	-0-	-187	-0-	106	1	792	3	N	-0-					15
06	1050	N	427	-0-	-623	-0-	57	1	357	3	N	12	11	1			16
							13	9									
*07	710	N	710	-0-	-0-	-0-	96	1	614	3	N	-0-	2	1			14

JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

02	296	N	296	-0-	-0-	-0-	25	1	271	3	Y	-0-	1	1			1
03	320	N	320	-0-	-0-	-0-	26	1	293	3	Y	1	1	1			1
							1	9									
04	330	N	299	-0-	-31	-0-	24	1	275	3	Y	-0-					1
05	341	N	301	-0-	-40	-0-	25	1	276	3	Y	-0-					1
06	302	N	302	-0-	-0-	-0-	25	1	277	3	Y	-0-					1
*07	317	N	317	-0-	-0-	-0-	25	1	292	3	Y	-0-	1	8			-0-

EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	16	-0-	-12	-0-	1	1	15	3	N	-0-					-0-
03	62	N	25	-0-	-37	-0-	2	1	23	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
06	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-

EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		2	-0-	2	4	2	3			Y	-0-					-0-
03	4	X	-0-	-0-	-4	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	744	-0-	-12	-0-	90	1	650	3	N	4					15
							4	9									
03	868	N	783	-0-	-85	-0-	95	1	688	3	N	-0-	6	1			9
04	750	N	619	-0-	-131	-0-	73	1	546	3	N	-0-					9
05	837	N	786	-0-	-51	-0-	93	1	693	3	N	-0-					9
06	750	N	736	-0-	-14	-0-	100	1	629	3	N	6	6	1			9
							7	9									
*07	798	N	798	-0-	-0-	-0-	108	1	689	3	N	1					10
							1	9									

EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	278	-0-	-58	-0-	21	1	256	3	Y	1					2
							1	9									
03	386	N	386	-0-	-0-	-0-	33	1	351	3	Y	2					4
							2	9									
04	349	N	349	-0-	-0-	-0-	33	1	316	3	Y	-0-	4	1			-0-
05	376	N	376	-0-	-0-	-0-	36	1	339	3	Y	1					1
							1	9									
06	363	N	363	-0-	-0-	-0-	35	1	327	3	Y	1					2
							1	9									
07	372	N	338	-0-	-34	-0-	38	1	300	3	Y	-0-					2

HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6496	X	5873	-0-	-623	-0-	439	1	5434	3	N	-0-	41	1			8
03	7192	X	6640	-0-	-552	-0-	524	1	6115	3	N	1					9
							1	9									
04	6960	X	6235	-0-	-725	-0-	504	1	5728	3	N	3					12
							3	9									
05	7006	X	6416	-0-	-590	-0-	549	1	5864	3	N	3	12	1			3
							3	9									
06	6600	X	6132	-0-	-468	-0-	500	1	5632	3	N	-0-					3
07	6634	X	6219	-0-	-415	-0-	465	1	5753	3	N	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	497	N	497	-0-	-0-	-0-	37	1	460	3	N	-0-	5	1			1
03	558	N	520	-0-	-38	-0-	41	1	479	3	N	-0-					1
04	510	N	429	-0-	-81	-0-	35	1	394	3	N	-0-					1
05	558	N	510	-0-	-48	-0-	43	1	464	3	N	3	2	1			2
							3	9									
06	688	N	688	-0-	-0-	-0-	56	1	632	3	N	-0-					2
*07	686	N	686	-0-	-0-	-0-	51	1	635	3	N	-0-					2

MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	180	N	180	-0-	-0-	-0-	17	1	163	3	Y	-0-					116
03	129	N	129	-0-	-0-	-0-	12	1	117	3	Y	-0-					116
04	1259	N	1259	-0-	-0-	-0-	104	1	1155	3	Y	-0-					116
05	846	N	846	-0-	-0-	-0-	75	1	771	3	Y	-0-					116
06	610	N	610	-0-	-0-	-0-	50	1	560	3	Y	-0-					116
07	1302	X	596	-0-	-706	-0-	51	1	545	3	Y	-0-					116

POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4144	X	4012	-0-	-132	-0-	308	1	3693	3	N	10	4	8			20
							11	9									
03	4588	X	4208	-0-	-380	-0-	333	1	10	2	N	2	2	8			20
							3863	3	2	9							
04	4440	X	4226	-0-	-214	-0-	315	1	19	2	N	12					32
							3879	3	13	9							
05	4464	X	4289	-0-	-175	-0-	349	1	7	2	N	2	21	1	2	8	11
							3931	3	2	9							
06	4290	X	4181	-0-	-109	-0-	323	1	31	2	N	2	2	8			11
							3825	3	2	9							
07	4433	X	4305	-0-	-128	-0-	372	1	5	2	N	3	3	8			11
							3925	3	3	9							

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15484	X	14845	-0-	-639	-0-	1141	1	13662	3	N	38	18	8			69
							42	9									
03	16864	X	15140	-0-	-1724	-0-	1200	1	35	2	N	10	10	8			69
							13894	3	11	9							
04	15750	X	15325	-0-	-425	-0-	1145	1	68	2	N	8					77
							14103	3	9	9							
05	16430	X	15945	-0-	-485	-0-	1299	1	26	2	N	8	51	1	8	8	26
							14611	3	9	9							
06	15900	X	14660	-0-	-1240	-0-	1133	1	109	2	N	12	12	8			26
							13405	3	13	9							
07	16430	X	12045	-0-	-4385	-0-	1038	1	14	2	N	21	21	8			26
							10970	3	23	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	794	N	794	-0-	-0-	-0-	34	1	758	3	N	2	1	8			33
							2	9									
03	868	N	845	-0-	-23	-0-	29	1	812	3	N	4	17	1	1	8	19
							4	9									
04	900	N	832	-0-	-68	-0-	25	1	805	3	N	2	1	8			20
							2	9									
05	868	N	821	-0-	-47	-0-	27	1	792	3	N	2	1	8			21
							2	9									
06	827	N	827	-0-	-0-	-0-	25	1	800	3	N	2	1	8			22
							2	9									
07	868	N	825	-0-	-43	-0-	29	1	795	3	N	1	1	8			22
							1	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	629	-0-	-15	-0-	61	1	566	3	N	2	2	1			2
							2	9									
03	713	N	686	-0-	-27	-0-	49	1	636	3	N	1	1	1			2
							1	9									
04	697	N	697	-0-	-0-	-0-	65	1	630	3	N	2	1	1			3
							2	9									
05	712	N	712	-0-	-0-	-0-	63	1	648	3	N	1	2	1			2
							1	9									
06	672	N	672	-0-	-0-	-0-	63	1	609	3	N	-0-					2
*07	721	N	721	-0-	-0-	-0-	76	1	643	3	N	2	1	1	1	8	2
							2	9									

EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	387	-0-	-5	-0-	29	1	356	3	Y	2					3
							2	9									
03	496	N	467	-0-	-29	-0-	40	1	425	3	Y	2					5
							2	9									
04	445	N	445	-0-	-0-	-0-	42	1	403	3	Y	-0-	5	1			-0-
05	464	N	464	-0-	-0-	-0-	45	1	417	3	Y	2					2
							2	9									
06	450	N	364	-0-	-86	-0-	35	1	329	3	Y	-0-					2
07	465	N	398	-0-	-67	-0-	44	1	354	3	Y	-0-					2

KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	902	N	902	-0-	-0-	-0-	48	1	833	3	Y	19	11	1	4	8	25
							21	9									
03	1055	N	1055	-0-	-0-	-0-	51	1	981	3	Y	21	20	1			26
							23	9									
04	940	N	940	-0-	-0-	-0-	46	1	888	3	Y	5	25	1			6
							6	9									
05	919	N	919	-0-	-0-	-0-	48	1	868	3	Y	3	3	1			6
							3	9									
06	905	N	905	-0-	-0-	-0-	47	1	856	3	Y	2	3	1			5
							2	9									
07	961	N	695	-0-	-266	-0-	36	1	659	3	Y	-0-	3	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	620	-0-	-80	-0-	620	3			N	-0-					1
03	775	N	555	-0-	-220	-0-	555	3			N	-0-					1
04	720	N	658	-0-	-62	-0-	658	3			N	-0-					1
05	708	N	708	-0-	-0-	-0-	708	3			N	-0-					1
06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					1
*07	693	N	693	-0-	-0-	-0-	693	3			N	-0-					1

CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
07	341	N	1	-0-	-340	-0-	1	3			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

02	814	N	814	-0-	-0-	-0-	39	1	763	3	N	11	4	1			9
							12	9									
03	899	N	706	-0-	-193	-0-	32	1	672	3	N	2	6	1			5
							2	9									
04	960	N	698	-0-	-262	-0-	38	1	658	3	N	2	3	1			4
							2	9									
05	899	N	682	-0-	-217	-0-	46	1	632	3	N	4	3	1			5
							4	9									
06	690	N	674	-0-	-16	-0-	38	1	636	3	N	-0-					5
07	713	N	676	-0-	-37	-0-	39	1	637	3	N	-0-	2	1			3

SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

02	1148	N	1014	-0-	-134	-0-	87	1	925	3	N	2					3
							2	9									
03	1157	N	1157	-0-	-0-	-0-	99	1	1056	3	N	2	2	1			3
							2	9									
04	1117	N	1117	-0-	-0-	-0-	93	1	1022	3	N	2	4	1			1
							2	9									
05	1137	N	1137	-0-	-0-	-0-	114	1	1023	3	N	-0-					1
06	1120	N	1120	-0-	-0-	-0-	117	1	1002	3	N	1					2
							1	9									
*07	1152	N	1152	-0-	-0-	-0-	119	1	1031	3	N	2	2	1			2
							2	9									

SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

02	128	N	128	-0-	-0-	-0-	9	1	119	3	Y	-0-					-0-
03	135	N	135	-0-	-0-	-0-	9	1	126	3	Y	-0-					-0-
04	150	N	126	-0-	-24	-0-	8	1	118	3	Y	-0-					-0-
05	155	N	134	-0-	-21	-0-	9	1	125	3	Y	-0-					-0-
06	151	N	151	-0-	-0-	-0-	9	1	142	3	Y	-0-					-0-
*07	144	N	144	-0-	-0-	-0-	8	1	136	3	Y	-0-					-0-

MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	409	-0-	-179	-0-	27	1	382	3	N	-0-					-0-
03	620	N	411	-0-	-209	-0-	18	1	393	3	N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	28	1	379	3	N	-0-					-0-
05	465	N	420	-0-	-45	-0-	33	1	387	3	N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	47	1	367	3	N	-0-					-0-
*07	442	N	442	-0-	-0-	-0-	48	1	394	3	N	-0-					-0-

HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

02	680	N	680	-0-	-0-	-0-	52	1	627	3	N	1					3
							1	9									
03	752	N	752	-0-	-0-	-0-	60	1	2	2	N	-0-					3
							690	3									
04	750	N	737	-0-	-13	-0-	54	1	3	2	N	9	8	8			4
							670	3	10	9							
05	751	N	751	-0-	-0-	-0-	61	1	1	2	N	-0-	3	1			1
							689	3									
06	724	N	724	-0-	-0-	-0-	56	1	5	2	N	-0-					1
							663	3									
07	775	N	741	-0-	-34	-0-	64	1	1	2	N	-0-					1
							676	3									

KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

02	547	N	547	-0-	-0-	-0-	121	1	426	3	Y	-0-					-0-
03	590	N	590	-0-	-0-	-0-	137	1	453	3	Y	-0-					-0-
04	480	N	439	-0-	-41	-0-	28	1	411	3	Y	-0-					-0-
05	496	N	447	-0-	-49	-0-	36	1	411	3	Y	-0-					-0-
06	570	N	421	-0-	-149	-0-	37	1	384	3	Y	-0-					-0-
*07	547	N	547	-0-	-0-	-0-	161	1	386	3	Y	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

02	392	N	302	-0-	-90	-0-	23	1	278	3	N	1					3
							1	9									
03	341	N	336	-0-	-5	-0-	26	1	1	2	N	-0-					3
							309	3									
04	330	N	318	-0-	-12	-0-	24	1	1	2	N	1	1	8			3
							292	3	1	9							
05	341	N	322	-0-	-19	-0-	26	1	1	2	N	1	2	1			2
							294	3	1	9							
06	330	N	307	-0-	-23	-0-	24	1	2	2	N	-0-	1	1			1
							281	3									
07	341	N	319	-0-	-22	-0-	28	1	291	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	86	-0-	-362	-0-	8	1	78	3	N	-0-					90
03	589	N	452	-0-	-137	-0-	42	1	410	3	N	-0-					90
04	540	N	316	-0-	-224	-0-	26	1	290	3	N	-0-					90
05	467	N	467	-0-	-0-	-0-	41	1	426	3	N	-0-					90
06	450	N	446	-0-	-4	-0-	36	1	410	3	N	-0-					90
*07	405	N	405	-0-	-0-	-0-	35	1	370	3	N	-0-					90

CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1158	-0-	-18	-0-	166	1	992	3	Y	-0-					-0-
03	1333	N	956	-0-	-377	-0-	139	1	817	3	Y	-0-					-0-
04	1110	N	579	-0-	-531	-0-	81	1	495	3	Y	3					3
							3	9									
05	1271	N	791	-0-	-480	-0-	115	1	674	3	Y	2	4	1			1
							2	9									
06	930	N	727	-0-	-203	-0-	107	1	620	3	Y	-0-					1
*07	717	N	717	-0-	-0-	-0-	109	1	608	3	Y	-0-	1	1			-0-

MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 08/25/2008 TOTAL DEPTH 7115 PERF. 7605 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	818	-0-	-106	-0-	50	1	768	3	N	-0-					-0-
03	1023	N	883	-0-	-140	-0-	56	1	827	3	N	-0-					-0-
04	930	N	839	-0-	-91	-0-	51	1	788	3	N	-0-					-0-
05	899	N	842	-0-	-57	-0-	51	1	791	3	N	-0-					-0-
06	840	N	808	-0-	-32	-0-	52	1	756	3	N	-0-					-0-
07	868	N	816	-0-	-52	-0-	56	1	760	3	N	-0-					-0-

WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

02	1260	N	1090	-0-	-170	-0-	67	1	1023	3	N	-0-					-0-
03	1209	N	1104	-0-	-105	-0-	70	1	1034	3	N	-0-					-0-
04	1376	N	1376	-0-	-0-	-0-	83	1	1293	3	N	-0-					-0-
05	1415	N	1415	-0-	-0-	-0-	86	1	1329	3	N	-0-					-0-
06	1319	N	1319	-0-	-0-	-0-	85	1	1234	3	N	-0-					-0-
07	1426	N	1308	-0-	-118	-0-	90	1	1218	3	N	-0-					-0-

MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

02	56	N	51	-0-	-5	-0-	5	1	46	3	N	-0-					-0-
03	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	5	1	50	3	N	-0-					-0-
05	62	N	56	-0-	-6	-0-	5	1	51	3	N	-0-					-0-
06	60	N	54	-0-	-6	-0-	5	1	49	3	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	6	1	49	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

02	644	N	588	-0-	-56	-0-	36	1	552	3	N	-0-					-0-
03	775	N	694	-0-	-81	-0-	44	1	650	3	N	-0-					-0-
04	630	N	504	-0-	-126	-0-	30	1	474	3	N	-0-					-0-
05	668	N	668	-0-	-0-	-0-	41	1	627	3	N	-0-					-0-
06	687	N	687	-0-	-0-	-0-	44	1	643	3	N	-0-					-0-
*07	672	N	672	-0-	-0-	-0-	46	1	626	3	N	-0-					-0-

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

02	560	N	208	-0-	-352	-0-	20	1	188	3	Y	-0-					14
03	297	N	297	-0-	-0-	-0-	24	1	271	3	Y	2					16
							2	9									
04	502	N	502	-0-	-0-	-0-	61	1	441	3	Y	-0-					16
05	647	N	647	-0-	-0-	-0-	93	1	554	3	Y	-0-					16
06	651	N	651	-0-	-0-	-0-	87	1	564	3	Y	-0-					16
*07	684	N	684	-0-	-0-	-0-	91	1	593	3	Y	-0-					16

MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

02	178	N	178	-0-	-0-	-0-	17	1	161	3	N	-0-					88
03	217	N	191	-0-	-26	-0-	18	1	173	3	N	-0-					88
04	210	N	180	-0-	-30	-0-	15	1	165	3	N	-0-					88
05	191	N	191	-0-	-0-	-0-	17	1	174	3	N	-0-					88
06	180	N	175	-0-	-5	-0-	14	1	161	3	N	-0-					88
07	186	N	161	-0-	-25	-0-	14	1	147	3	N	-0-					88

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

02	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-					-0-
03	155	N	94	-0-	-61	-0-	9	1	85	3	N	-0-					-0-
04	120	N	82	-0-	-38	-0-	7	1	75	3	N	-0-					-0-
05	93	N	72	-0-	-21	-0-	6	1	66	3	N	-0-					-0-
06	90	N	78	-0-	-12	-0-	6	1	71	3	N	1	1	8			-0-
							1	9									
07	93	N	84	-0-	-9	-0-	7	1	77	3	N	-0-					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

02	605	N	605	-0-	-0-	-0-	41	1	564	3	Y	-0-					-0-
03	664	N	664	-0-	-0-	-0-	47	1	617	3	Y	-0-					-0-
04	640	N	640	-0-	-0-	-0-	44	1	596	3	Y	-0-					-0-
05	682	N	651	-0-	-31	-0-	45	1	606	3	Y	-0-					-0-
06	630	N	629	-0-	-1	-0-	54	1	575	3	Y	-0-					-0-
07	651	N	643	-0-	-8	-0-	50	1	593	3	Y	-0-					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

02	476	N	452	-0-	-24	-0-	29	1	420	3	N	3	6	1			4
							3	9									
03	527	N	493	-0-	-34	-0-	35	1	1	2	N	6	3	1			7
							450	3	7	9							
04	510	N	475	-0-	-35	-0-	33	1	1	2	N	6	6	1			7
							434	3	7	9							
05	496	N	492	-0-	-4	-0-	37	1	1	2	N	7	6	1			8
							446	3	8	9							
06	488	N	488	-0-	-0-	-0-	38	1	2	2	N	5	6	1			7
							442	3	6	9							
*07	519	N	519	-0-	-0-	-0-	43	1	469	3	N	6	6	1			7
							7	9									

SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

02	258	N	258	-0-	-0-	-0-	22	1	236	3	Y	-0-					-0-
03	286	N	286	-0-	-0-	-0-	25	1	261	3	Y	-0-					-0-
04	274	N	274	-0-	-0-	-0-	23	1	251	3	Y	-0-					-0-
05	279	N	274	-0-	-5	-0-	28	1	246	3	Y	-0-					-0-
06	270	N	256	-0-	-14	-0-	27	1	229	3	Y	-0-					-0-
07	279	N	268	-0-	-11	-0-	28	1	240	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	758	-0-	-54	-0-	137	1	621	3	N	-0-					-0-
03	868	N	843	-0-	-25	-0-	117	1	2	2	N	-0-					-0-
							724	3									
04	840	N	792	-0-	-48	-0-	103	1	3	2	N	-0-					-0-
							686	3									
05	837	N	779	-0-	-58	-0-	109	1	1	2	N	-0-					-0-
							669	3									
06	810	N	768	-0-	-42	-0-	100	1	5	2	N	-0-					-0-
							663	3									
07	806	N	747	-0-	-59	-0-	97	1	1	2	N	-0-					-0-
							649	3									

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

02	588	N	579	-0-	-9	-0-	45	1	533	3	N	1					3
							1	9									
03	651	N	631	-0-	-20	-0-	50	1	1	2	N	-0-					3
							580	3									
04	630	N	617	-0-	-13	-0-	46	1	3	2	N	2					5
							566	3	2	9							
05	651	N	634	-0-	-17	-0-	52	1	1	2	N	-0-	3	1			2
							581	3									
06	617	N	617	-0-	-0-	-0-	48	1	5	2	N	-0-					2
							564	3									
07	651	N	629	-0-	-22	-0-	54	1	1	2	N	-0-					2
							574	3									

REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

02	140	N	136	-0-	-4	-0-	135	3	1	9	N	1	1	8			-0-
03	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	123	3	1	9	N	1	1	8			-0-
06	125	N	125	-0-	-0-	-0-	124	3	1	9	N	1	1	8			-0-
07	124	N	120	-0-	-4	-0-	119	3	1	9	N	1	1	8			-0-

MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

02	364	N	356	-0-	-8	-0-	34	1	322	3	N	-0-					170
03	677	N	677	-0-	-0-	-0-	63	1	614	3	N	-0-					170
04	575	N	575	-0-	-0-	-0-	48	1	527	3	N	-0-					170
05	568	N	568	-0-	-0-	-0-	50	1	518	3	N	-0-					170
06	630	N	487	-0-	-143	-0-	40	1	447	3	N	-0-					170
07	589	N	421	-0-	-168	-0-	36	1	385	3	N	-0-					170

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

02	541	N	541	-0-	-0-	-0-	51	1	490	3	N	-0-					-0-
03	598	N	598	-0-	-0-	-0-	55	1	543	3	N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	48	1	527	3	N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	52	1	537	3	N	-0-					-0-
06	570	N	559	-0-	-11	-0-	46	1	513	3	N	-0-					-0-
07	589	N	564	-0-	-25	-0-	48	1	516	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	293	-0-	-71	-0-	19	1	271	3	N	3	4	1			3
							3	9									
03	403	N	317	-0-	-86	-0-	23	1	290	3	N	4	2	1			5
							4	9									
04	360	N	333	-0-	-27	-0-	23	1	1	2	N	4	4	1			5
							305	3	4	9							
05	406	N	406	-0-	-0-	-0-	30	1	368	3	N	7	5	1			7
							8	9									
06	358	N	358	-0-	-0-	-0-	28	1	2	2	N	4	5	1			6
							324	3	4	9							
*07	349	N	349	-0-	-0-	-0-	29	1	317	3	N	3	4	1			5
							3	9									

MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	627	N	627	-0-	-0-	-0-	27	1	598	3	N	2					36
							2	9									
03	775	N	775	-0-	-0-	-0-	26	1	745	3	N	4	18	1			22
							4	9									
04	902	N	902	-0-	-0-	-0-	27	1	874	3	N	1					23
							1	9									
05	896	N	896	-0-	-0-	-0-	29	1	865	3	N	2					25
							2	9									
06	767	N	767	-0-	-0-	-0-	23	1	741	3	N	3	2	8			26
							3	9									
07	930	N	713	-0-	-217	-0-	25	1	685	3	N	3	3	8			26
							3	9									

SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1046	-0-	-18	-0-	1046	3			N	-0-					-0-
03	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
04	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
05	1147	N	1102	-0-	-45	-0-	1102	3			N	-0-					-0-
06	1110	N	1039	-0-	-71	-0-	1038	3	1	9	N	1	1	8			-0-
07	1147	N	1061	-0-	-86	-0-	1060	3	1	9	N	1	1	8			-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	870	-0-	-26	-0-	67	1	802	3	N	1					4
							1	9									
03	992	N	949	-0-	-43	-0-	75	1	2	2	N	-0-					4
							872	3									
04	933	N	933	-0-	-0-	-0-	70	1	4	2	N	1					5
							858	3	1	9							
05	961	N	955	-0-	-6	-0-	78	1	2	2	N	1	4	1			2
							874	3	1	9							
06	930	N	919	-0-	-11	-0-	71	1	7	2	N	-0-					2
							841	3									
07	961	N	933	-0-	-28	-0-	81	1	1	2	N	-0-					2
							851	3									

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	151	-0-	-17	-0-	14	1	137	3	N	-0-					1
03	186	N	183	-0-	-3	-0-	17	1	166	3	N	-0-					1
04	180	N	172	-0-	-8	-0-	14	1	158	3	N	-0-					1
05	181	N	181	-0-	-0-	-0-	16	1	165	3	N	-0-					1
06	180	N	168	-0-	-12	-0-	14	1	154	3	N	-0-					1
07	186	N	173	-0-	-13	-0-	15	1	158	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1144	-0-		-4	-0-	88	1	1055	3	N	1					5
								1	9									
03	1333	N	1256	-0-		-77	-0-	100	1	3	2	N	-0-					5
								1153	3									
04	1230	N	1215	-0-		-15	-0-	91	1	5	2	N	2					7
								1117	3	2	9							
05	1271	N	1259	-0-		-12	-0-	103	1	2	2	N	-0-	5	1			2
								1154	3									
06	1230	N	1214	-0-		-16	-0-	94	1	9	2	N	-0-					2
								1111	3									
07	1271	N	1246	-0-		-25	-0-	108	1	1	2	N	-0-					2
								1137	3									

MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	534	-0-		-26	-0-	41	1	493	3	N	-0-					2
03	589	N	583	-0-		-6	-0-	46	1	1	2	N	-0-					2
								536	3									
04	570	N	562	-0-		-8	-0-	42	1	2	2	N	1					3
								517	3	1	9							
05	589	N	574	-0-		-15	-0-	47	1	1	2	N	-0-	2	1			1
								526	3									
06	570	N	552	-0-		-18	-0-	43	1	4	2	N	-0-					1
								505	3									
07	589	N	567	-0-		-22	-0-	49	1	1	2	N	-0-					1
								517	3									

MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	481	N	481	-0-		-0-	-0-	37	1	444	3	N	-0-					2
03	525	N	525	-0-		-0-	-0-	42	1	1	2	N	-0-					2
								482	3									
04	510	N	508	-0-		-2	-0-	38	1	2	2	N	1					3
								467	3	1	9							
05	527	N	520	-0-		-7	-0-	42	1	1	2	N	-0-	2	1			1
								477	3									
06	510	N	496	-0-		-14	-0-	38	1	4	2	N	-0-					1
								454	3									
07	527	N	507	-0-		-20	-0-	44	1	1	2	N	-0-					1
								462	3									

POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-		-0-	-0-	16	1	154	3	N	-0-					5
03	186	N	54	-0-		-132	-0-	4	1	50	3	N	-0-					5
04	180	N	-0-	-0-		-180	-0-					N	-0-					5
05	186	N	-0-	-0-		-186	-0-					N	-0-					5
06	120	N	120	-0-		-0-	-0-	16	1	104	3	N	-0-					5
*07	317	N	317	-0-		-0-	-0-	42	1	274	3	N	1	1	8			5
								1	9									

MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1103	N	1103	-0-	-0-	-0-	71	1	1022	3	N	9	14	1			9
							10	9									
03	1240	N	1226	-0-	-14	-0-	87	1	2	2	N	14	7	1			16
							1122	3	15	9							
04	1260	N	1181	-0-	-79	-0-	83	1	4	2	N	15	14	1			17
							1077	3	17	9							
05	1209	N	1186	-0-	-23	-0-	89	1	1	2	N	16	14	1			19
							1078	3	18	9							
06	1200	N	1016	-0-	-184	-0-	79	1	5	2	N	11	14	1			16
							920	3	12	9							
07	1209	N	982	-0-	-227	-0-	81	1	1	2	N	9	12	1			13
							890	3	10	9							

MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1661	N	1661	-0-	-0-	-0-	107	1	1542	3	N	11	17	1			12
							12	9									
03	1953	N	1806	-0-	-147	-0-	128	1	3	2	N	18	9	1			21
							1655	3	20	9							
04	1830	N	1791	-0-	-39	-0-	126	1	5	2	N	18	18	1			21
							1640	3	20	9							
05	1846	N	1846	-0-	-0-	-0-	139	1	2	2	N	22	18	1			25
							1681	3	24	9							
06	1776	N	1776	-0-	-0-	-0-	138	1	9	2	N	17	18	1			24
							1610	3	19	9							
07	1860	N	1793	-0-	-67	-0-	147	1	1	2	N	17	19	1			22
							1626	3	19	9							

POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	366	N	366	-0-	-0-	-0-	31	1	334	3	Y	1	1	1			2
							1	9									
03	403	N	399	-0-	-4	-0-	33	1	366	3	Y	-0-	1	1			1
04	390	N	381	-0-	-9	-0-	31	1	350	3	Y	-0-					1
05	403	N	392	-0-	-11	-0-	33	1	359	3	Y	-0-					1
06	390	N	377	-0-	-13	-0-	31	1	346	3	Y	-0-					1
07	403	N	386	-0-	-17	-0-	30	1	356	3	Y	-0-	1	1			-0-

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1136	-0-	-12	-0-	96	1	1040	3	Y	-0-	2	1			6
03	1519	N	1349	-0-	-170	-0-	111	1	1238	3	Y	-0-	3	1			3
04	1453	N	1453	-0-	-0-	-0-	117	1	1336	3	Y	-0-	1	1			2
05	1491	N	1491	-0-	-0-	-0-	126	1	1365	3	Y	-0-	1	1			1
06	1427	N	1427	-0-	-0-	-0-	116	1	1311	3	Y	-0-					1
07	1488	N	1374	-0-	-114	-0-	107	1	1267	3	Y	-0-					1

FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1256	-0-	-200	-0-	62	1	1193	3	Y	1					10
							1	9									
03	1581	N	1153	-0-	-428	-0-	58	1	1093	3	Y	2	10	1			2
							2	9									
04	1345	N	1345	-0-	-0-	-0-	66	1	1277	3	Y	2					4
							2	9									
05	1509	N	1509	-0-	-0-	-0-	73	1	1433	3	Y	3	5	1			2
							3	9									
06	1387	N	1387	-0-	-0-	-0-	68	1	1317	3	Y	2					4
							2	9									
*07	1405	N	1405	-0-	-0-	-0-	69	1	1334	3	Y	2	5	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1547	N	1547	-0-	-0-	-0-	66	1	1478	3	N	3	3	8			-0-
							3	9									
03	1553	N	1553	-0-	-0-	-0-	150	1	1402	3	N	1	1	8			-0-
							1	9									
04	1478	N	1478	-0-	-0-	-0-	45	1	1433	3	N	-0-					-0-
05	1459	N	1459	-0-	-0-	-0-	144	1	1314	3	N	1	1	8			-0-
							1	9									
06	1358	N	1358	-0-	-0-	-0-	41	1	1315	3	N	2	2	8			-0-
							2	9									
*07	1290	N	1290	-0-	-0-	-0-	45	1	1242	3	N	3	3	8			-0-
							3	9									

MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

02	896	N	889	-0-	-7	-0-	53	1	833	3	N	3	1	1			5
							3	9									
03	1023	N	974	-0-	-49	-0-	67	1	906	3	N	1	5	1			1
							1	9									
04	960	N	936	-0-	-24	-0-	68	1	1	2	N	2	2	1			1
							865	3	2	9							
05	992	N	956	-0-	-36	-0-	70	1	885	3	N	1	1	1			1
							1	9									
06	938	N	938	-0-	-0-	-0-	74	1	1	2	N	2	1	1			2
							861	3	2	9							
*07	966	N	966	-0-	-0-	-0-	78	1	886	3	N	2	1	1			3
							2	9									

MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

02	924	N	901	-0-	-23	-0-	68	1	830	2	N	3	1	8			37
							3	9									
03	973	N	973	-0-	-0-	-0-	71	1	899	2	N	3					40
							3	9									
04	894	N	894	-0-	-0-	-0-	62	1	828	2	N	4					44
							4	9									
05	1054	N	897	-0-	-157	-0-	61	1	803	2	N	30	47	1			27
							33	9									
06	930	N	904	-0-	-26	-0-	63	1	833	2	N	7					34
							8	9									
07	930	N	553	-0-	-377	-0-	39	1	511	2	N	3					37
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3892	X	3626	-0-	-266	-0-	222	1	3403	3	N	1	1	8			97
							1	9									
03	4247	X	4056	-0-	-191	-0-	240	1	3816	3	N	-0-					97
04	4020	X	3916	-0-	-104	-0-	242	1	3674	3	N	-0-					97
05	4061	X	3984	-0-	-77	-0-	252	1	3732	3	N	-0-					97
06	3930	X	3751	-0-	-179	-0-	242	1	3508	3	N	1	1	8			97
							1	9									
07	4061	X	3874	-0-	-187	-0-	243	1	3629	3	N	2	2	8			97
							2	9									

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

02	56	N	41	-0-	-15	-0-	4	1	37	3	N	-0-					-0-
03	62	N	44	-0-	-18	-0-	4	1	40	3	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

02	196	N	164	-0-	-32	-0-	8	1	156	3	N	-0-	2	1			2
03	217	N	177	-0-	-40	-0-	8	1	169	3	N	-0-	1	1			1
04	210	N	131	-0-	-79	-0-	7	1	124	3	N	-0-	1	1			-0-
05	186	N	56	-0-	-130	-0-	4	1	52	3	N	-0-					-0-
06	180	N	30	-0-	-150	-0-	2	1	28	3	N	-0-					-0-
07	124	N	20	-0-	-104	-0-	1	1	19	3	N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

02	2996	X	2755	-0-	-241	-0-	257	1	2454	3	N	40	1	8			284
							44	9									
03	3441	X	3313	-0-	-128	-0-	298	1	2924	3	N	83					367
							91	9									
04	3330	X	3141	-0-	-189	-0-	254	1	2809	3	N	71	166	1			272
							78	9									
05	3441	X	3195	-0-	-246	-0-	276	1	2842	3	N	70					342
							77	9									
06	3270	X	3044	-0-	-226	-0-	242	1	2727	3	N	68					410
							75	9									
07	3317	X	3067	-0-	-250	-0-	256	1	2742	3	N	63	177	1	1	8	295
							69	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1006	-0-	-58	-0-	77	1	928	3	N	1					5
							1	9									
03	1147	N	1101	-0-	-46	-0-	87	1	3	2	N	-0-					5
							1011	3									
04	1091	N	1091	-0-	-0-	-0-	81	1	5	2	N	3					8
							1002	3	3	9							
05	1117	N	1117	-0-	-0-	-0-	91	1	2	2	N	1	6	1			3
							1023	3	1	9							
06	1098	N	1098	-0-	-0-	-0-	85	1	8	2	N	-0-					3
							1005	3									
*07	1162	N	1162	-0-	-0-	-0-	100	1	1	2	N	-0-					3
							1061	3									

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268155 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	50	-0-	-6	-0-	4	1	44	3	N	2					12
							2	9									
03	62	N	45	-0-	-17	-0-	4	1	41	3	N	-0-					12
04	60	N	50	-0-	-10	-0-	4	1	45	3	N	1					13
							1	9									
05	62	N	50	-0-	-12	-0-	4	1	45	3	N	1	9	1			5
							1	9									
06	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					5
07	62	N	50	-0-	-12	-0-	4	1	46	3	N	-0-					5

POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	319	-0-	-45	-0-	27	1	291	3	Y	1	1	1			2
							1	9									
03	372	N	350	-0-	-22	-0-	29	1	321	3	Y	-0-	1	1			1
04	360	N	339	-0-	-21	-0-	27	1	312	3	Y	-0-					1
05	341	N	339	-0-	-2	-0-	29	1	310	3	Y	-0-					1
06	330	N	305	-0-	-25	-0-	25	1	280	3	Y	-0-					1
*07	446	N	446	-0-	-0-	-0-	35	1	411	3	Y	-0-	1	1			-0-

POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	182	-0-	-14	-0-	15	1	167	3	Y	-0-					1
03	217	N	198	-0-	-19	-0-	16	1	182	3	Y	-0-	1	1			-0-
04	210	N	183	-0-	-27	-0-	15	1	168	3	Y	-0-					-0-
05	217	N	200	-0-	-17	-0-	17	1	183	3	Y	-0-					-0-
06	180	N	146	-0-	-34	-0-	12	1	134	3	Y	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	18	1	213	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	629	-0-	-15	-0-	37	1	590	3	N	2	1	1			3
							2	9									
03	744	N	684	-0-	-60	-0-	47	1	631	3	N	5	4	1			4
							6	9									
04	701	N	701	-0-	-0-	-0-	51	1	648	3	N	2	3	1			3
							2	9									
05	717	N	717	-0-	-0-	-0-	52	1	663	3	N	2	2	1			3
							2	9									
06	678	N	678	-0-	-0-	-0-	54	1	1	2	N	2	2	1			3
							621	3	2	9							
07	713	N	703	-0-	-10	-0-	57	1	646	3	N	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1093	N	1093	-0-	-0-	-0-	65	1	1025	3	N	3	1	1			5
							3	9									
03	1184	N	1184	-0-	-0-	-0-	81	1	1101	3	N	2	6	1			1
							2	9									
04	1153	N	1153	-0-	-0-	-0-	84	1	1	2	N	2	2	1			1
							1066	3	2	9							
05	1171	N	1171	-0-	-0-	-0-	86	1	1084	3	N	1	1	1			1
							1	9									
06	1081	N	1081	-0-	-0-	-0-	86	1	1	2	N	-0-	1	1			-0-
							994	3									
*07	1164	N	1164	-0-	-0-	-0-	94	1	1070	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	610	-0-	-6	-0-	39	1	565	3	N	5	7	1			5
							6	9									
03	682	N	660	-0-	-22	-0-	47	1	1	2	N	9	4	1			10
							602	3	10	9							
04	660	N	646	-0-	-14	-0-	45	1	2	2	N	12	10	1			12
							586	3	13	9							
05	682	N	605	-0-	-77	-0-	45	1	1	2	N	12	10	1			14
							546	3	13	9							
06	630	N	486	-0-	-144	-0-	38	1	2	2	N	4	9	1			9
							442	3	4	9							
07	682	N	583	-0-	-99	-0-	48	1	531	3	N	4	6	1			7
							4	9									

MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	549	N	549	-0-	-0-	-0-	50	1	476	3	N	21	168	1			76
							23	9									
03	620	N	592	-0-	-28	-0-	53	1	520	3	N	17					93
							19	9									
04	570	N	552	-0-	-18	-0-	46	1	505	3	N	1					94
							1	9									
05	620	N	570	-0-	-50	-0-	50	1	514	3	N	5					99
							6	9									
06	570	N	554	-0-	-16	-0-	44	1	499	3	N	10					109
							11	9									
*07	559	N	559	-0-	-0-	-0-	48	1	509	3	N	2					111
							2	9									

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270864 COMPL. DATE 07/18/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	925	-0-	-27	-0-	140	1	762	3	N	21					195
							23	9									
03	1030	N	1030	-0-	-0-	-0-	163	1	835	3	N	29					224
							32	9									
04	995	N	995	-0-	-0-	-0-	161	1	1	2	N	29					253
							801	3	32	9							
05	1023	N	1021	-0-	-2	-0-	166	1	825	3	N	27					280
							30	9									
06	990	N	983	-0-	-7	-0-	166	1	1	2	N	25					305
							788	3	28	9							
07	1023	N	1007	-0-	-16	-0-	173	1	812	3	N	20					325
							22	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 21 WELL #: 16 RRCID -> 280431 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	627	-0-	-2173	16970	41	1	586	3	N	-0-					212
03	3100	N	698	-0-	-2402	14568	50	1	648	3	N	-0-					212
04	3000	N	644	-0-	-2356	12212	42	1	602	3	N	-0-					212
05	3100	N	676	-0-	-2424	9788	41	1	635	3	N	-0-					212
06	3000	N	652	-0-	-2348	7440	45	1	607	3	N	-0-					212
*07	3100	N	671	-0-	-2429	5011	46	1	625	3	N	-0-					212

HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

02	1060	N	1060	-0-	-0-	-0-	1060	2			Y	-0-					-0-
03	961	N	670	-0-	-291	-0-	670	2			Y	-0-					-0-
04	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					-0-
05	1178	N	1075	-0-	-103	-0-	1075	2			Y	-0-					-0-
06	1142	N	1142	-0-	-0-	-0-	1142	2			Y	-0-					-0-
07	DLQ G-10		1145	-0-	1145	1145	1145	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

02	644	N	608	-0-	-36	-0-	608	2			Y	-0-					-0-
03	589	N	529	-0-	-60	-0-	529	2			Y	-0-					-0-
04	889	N	889	-0-	-0-	-0-	889	2			Y	-0-					-0-
05	913	N	913	-0-	-0-	-0-	913	2			Y	-0-					-0-
06	935	N	935	-0-	-0-	-0-	935	2			Y	-0-					-0-
07	DLQ G-10		884	-0-	884	884	884	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

02	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-
05	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
06	240	N	197	-0-	-43	-0-	197	2			Y	-0-					-0-
07	DLQ G-10		277	-0-	277	277	277	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

02	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	2			Y	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	2			Y	-0-					-0-
07	DLQ G-10		99	-0-	99	99	99	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
05	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
07	248	N	141	-0-	-107	-0-	141	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

02	168	N	98	-0-	-70	-0-	98	2			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

02	308 N	221	-0-	-87	-0-	221	2		N	-0-			-0-
03	267 N	267	-0-	-0-	-0-	267	2		N	-0-			-0-
04	178 N	178	-0-	-0-	-0-	178	2		N	-0-			-0-
05	329 N	329	-0-	-0-	-0-	329	2		N	-0-			-0-
06	271 N	271	-0-	-0-	-0-	271	2		N	-0-			-0-
*07	459 N	459	-0-	-0-	-0-	459	2		N	-0-			-0-

WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

02	336 N	292	-0-	-44	-0-	292	2		N	-0-			-0-
03	372 N	346	-0-	-26	-0-	346	2		N	-0-			-0-
04	317 N	317	-0-	-0-	-0-	317	2		N	-0-			-0-
05	344 N	344	-0-	-0-	-0-	344	2		N	-0-			-0-
06	361 N	361	-0-	-0-	-0-	361	2		N	-0-			-0-
07	341 N	336	-0-	-5	-0-	336	2		N	-0-			-0-

ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

02	448 N	413	-0-	-35	-0-	413	2		Y	-0-			-0-
03	310 N	299	-0-	-11	-0-	299	2		Y	-0-			-0-
04	359 N	359	-0-	-0-	-0-	359	2		Y	-0-			-0-
05	465 N	430	-0-	-35	-0-	430	2		Y	-0-			-0-
06	409 N	409	-0-	-0-	-0-	409	2		Y	-0-			-0-
07	DLQ G-10	389	-0-	389	389	389	2		Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	197	-0-	-55	-0-	197	2			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
*07	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

02	308	N	266	-0-	-42	-0-	266	2			N	-0-					-0-
03	341	N	289	-0-	-52	-0-	289	2			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
05	310	N	128	-0-	-182	-0-	128	2			N	-0-					-0-
06	270	N	221	-0-	-49	-0-	221	2			N	-0-					-0-
07	279	N	224	-0-	-55	-0-	224	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

02	224	N	171	-0-	-53	-0-	171	2			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
07	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

02	392	N	383	-0-	-9	-0-	383	2			N	-0-					-0-
03	372	N	344	-0-	-28	-0-	344	2			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
05	434	N	298	-0-	-136	-0-	298	2			N	-0-					-0-
06	330	N	252	-0-	-78	-0-	252	2			N	-0-					-0-
*07	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

02	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

02	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					-0-
04	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					-0-
05	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					-0-
06	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					-0-
07	DLQ G-10		542	-0-	542	542	542	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

02	866	N	866	-0-	-0-	-0-	866	2			Y	-0-					-0-
03	837	N	660	-0-	-177	-0-	660	2			Y	-0-					-0-
04	917	N	917	-0-	-0-	-0-	917	2			Y	-0-					-0-
05	961	N	931	-0-	-30	-0-	931	2			Y	-0-					-0-
06	848	N	848	-0-	-0-	-0-	848	2			Y	-0-					-0-
07	DLQ G-10		891	-0-	891	891	891	2			Y	-0-					-0-

ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

02	912	N	912	-0-	-0-	-0-	912	2			Y	-0-					-0-
03	873	N	873	-0-	-0-	-0-	873	2			Y	-0-					-0-
04	1010	N	1010	-0-	-0-	-0-	1010	2			Y	-0-					-0-
05	1338	N	1338	-0-	-0-	-0-	1338	2			Y	-0-					-0-
06	1563	N	1563	-0-	-0-	-0-	1563	2			Y	-0-					-0-
07	DLQ G-10		1434	-0-	1434	1434	1434	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

02	196	N	172	-0-	-24	-0-	172	2			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
06	210	N	181	-0-	-29	-0-	181	2			N	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	190	-0-	-174	-0-	190	2			Y	-0-					-0-
03	248	N	186	-0-	-62	-0-	186	2			Y	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					-0-
06	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					-0-
07	DLQ G-10		499	-0-	499	499	499	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	195	-0-	-29	-0-	195	2			N	-0-					-0-
03	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
*07	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
04	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
05	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
*07	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	439	-0-	-37	-0-	439	2			N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
04	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
05	496	N	417	-0-	-79	-0-	417	2			N	-0-					-0-
06	540	N	360	-0-	-180	-0-	360	2			N	-0-					-0-
07	682	N	433	-0-	-249	-0-	433	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	303	-0-	-61	-0-	303	2			N	-0-					-0-
03	403	N	345	-0-	-58	-0-	345	2			N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
07	372	N	353	-0-	-19	-0-	353	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
*07	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
03	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
04	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
05	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
06	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
*07	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					-0-
03	775	N	493	-0-	-282	-0-	493	2			Y	-0-					-0-
04	853	N	853	-0-	-0-	-0-	853	2			Y	-0-					-0-
05	744	N	711	-0-	-33	-0-	711	2			Y	-0-					-0-
06	1113	N	1113	-0-	-0-	-0-	1113	2			Y	-0-					-0-
07	DLQ G-10		836	-0-	836	836	836	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					-0-
03	496	N	324	-0-	-172	-0-	324	2			Y	-0-					-0-
04	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					-0-
05	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					-0-
07	DLQ G-10		562	-0-	562	562	562	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	936 N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
03	413 N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
04	196 N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
05	403 N	217	-0-	-186	-0-	217	2			N	-0-					-0-
06	390 N	167	-0-	-223	-0-	167	2			N	-0-					-0-
07	217 N	184	-0-	-33	-0-	184	2			N	-0-					-0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148 N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
03	186 N	134	-0-	-52	-0-	134	2			N	-0-					-0-
04	139 N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
05	155 N	137	-0-	-18	-0-	137	2			N	-0-					-0-
06	155 N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
07	155 N	132	-0-	-23	-0-	132	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
STEWART, GORDON WELL #: 3 RRCID -> 064929 COMPL. DATE 01/05/1976 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	168	-0-	-56	-0-	168	2			N	-0-					-0-
03	279	N	210	-0-	-69	-0-	210	2			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-
*07	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-

CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

02	308	N	232	-0-	-76	-0-	232	2			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
05	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
06	330	N	299	-0-	-31	-0-	299	2			N	-0-					-0-
07	310	N	262	-0-	-48	-0-	262	2			N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 1 RRCID -> 070981 COMPL. DATE 04/20/1976 TOTAL DEPTH 8040 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 8 RRCID -> 073603 COMPL. DATE 10/09/1977 TOTAL DEPTH 4200 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 1 RRCID -> 073678 COMPL. DATE 03/08/1977 TOTAL DEPTH 2832 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, G. W. WELL #: 2 RRCID -> 073768 COMPL. DATE 00/00/1971 TOTAL DEPTH 2350 PERF. N/A

02	308	N	234	-0-	-74	-0-	234	2			N	-0-					-0-
03	341	N	253	-0-	-88	-0-	253	2			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
05	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
SELLMAN 33 WELL #: 1 RRCID -> 073774 COMPL. DATE 01/13/1977 TOTAL DEPTH 2792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3701 RRCID -> 073778 COMPL. DATE 05/01/1977 TOTAL DEPTH 3000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0-	-0-	39	1	166	2	N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	81	1	166	2	N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	82	1	155	2	N	-0-					-0-
05	247	N	247	-0-	-0-	-0-	84	1	163	2	N	-0-					-0-
06	240	N	231	-0-	-9	-0-	98	1	133	2	N	-0-					-0-
07	248	N	127	-0-	-121	-0-	16	1	111	2	N	-0-					-0-

DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS WELL #: 6 RRCID -> 074089 COMPL. DATE 08/04/1977 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART 34 WELL #: 2 RRCID -> 074645 COMPL. DATE 10/17/1977 TOTAL DEPTH 4199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0-	-0-	38	1	159	2	N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	73	1	150	2	N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	80	1	151	2	N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	76	1	148	2	N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	94	1	129	2	N	-0-					-0-
07	248	N	21	-0-	-227	-0-	3	1	18	2	N	-0-					-0-

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	217	-0-	-203	-0-	217	2			N	-0-					-0-
03	465	N	263	-0-	-202	-0-	263	2			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
05	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
*07	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-

MIERS WELL #: 7 RRCID -> 077165 COMPL. DATE 01/26/1978 TOTAL DEPTH 4475 PERF. 3230 - 4055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	155	-0-	-41	-0-	155	2			Y	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
06	210	N	157	-0-	-53	-0-	157	2			Y	-0-					-0-
07	DLQ G-10		156	-0-	156	156	156	2			Y	-0-					-0-

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	84	-0-	-28	-0-	84	2			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*07	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
05	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-
07	186	N	120	-0-	-66	-0-	120	2			N	-0-					-0-

WADE 33 WELL #: 2 RRCID -> 081626 COMPL. DATE 03/07/1979 TOTAL DEPTH 4018 PERF. 2414 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
BROCKMAN, GEORGE WELL #: 5402 RRCID -> 081759 COMPL. DATE 01/01/1979 TOTAL DEPTH 3176 PERF. 3154 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3702 RRCID -> 081760 COMPL. DATE 01/01/1979 TOTAL DEPTH 2467 PERF. 2460 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	58	1	120	2	N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	73	1	138	2	N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	70	1	137	2	N	-0-					-0-
06	180	N	179	-0-	-1	-0-	76	1	103	2	N	-0-					-0-
07	217	N	52	-0-	-165	-0-	6	1	46	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3704 RRCID -> 081762 COMPL. DATE 01/01/1979 TOTAL DEPTH 3379 PERF. 2338 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	261	-0-	-0-	-0-	50	1	211	2	N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	104	1	214	2	N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	95	1	179	2	N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	67	1	131	2	N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	81	1	110	2	N	-0-					-0-
07	186	N	9	-0-	-177	-0-	1	1	8	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6404 RRCID -> 081913 COMPL. DATE 03/31/1979 TOTAL DEPTH 2875 PERF. 2871 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	629	N	629	-0-	-0-	-0-	121	1	508	2	N	-0-					-0-
03	718	N	718	-0-	-0-	-0-	234	1	484	2	N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	239	1	453	2	N	-0-					-0-
05	719	N	719	-0-	-0-	-0-	244	1	475	2	N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	296	1	403	2	N	-0-					-0-
07	713	N	255	-0-	-458	-0-	31	1	224	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5404 RRCID -> 083976 COMPL. DATE 06/01/1979 TOTAL DEPTH 3332 PERF. 3014 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WADE 35 WELL #: 2 RRCID -> 087262 COMPL. DATE 03/16/1980 TOTAL DEPTH 4743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	14	1	30	2	N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	47	1	88	2	N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	46	1	91	2	N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	51	1	70	2	N	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	6	1	41	2	N	-0-					-0-

WADE 53 WELL #: 2 RRCID -> 089084 COMPL. DATE 04/02/1980 TOTAL DEPTH 4620 PERF. 2730 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	153	-0-	-43	-0-	29	1	124	2	N	-0-					-0-
03	248	N	159	-0-	-89	-0-	52	1	107	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	155	N	33	-0-	-122	-0-	11	1	22	2	N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1365	-0-	-119	-0-	1365	2			Y	-0-					-0-
03	1457	N	916	-0-	-541	-0-	916	2			Y	-0-					-0-
04	1280	N	1280	-0-	-0-	-0-	1280	2			Y	-0-					-0-
05	1519	N	1335	-0-	-184	-0-	1335	2			Y	-0-					-0-
06	1225	N	1225	-0-	-0-	-0-	1225	2			Y	-0-					-0-
07	DLQ G-10		1268	-0-	1268	1268	1268	2			Y	-0-					-0-

STEWART, GORDON WELL #: 5 RRCID -> 098168 COMPL. DATE 02/26/1982 TOTAL DEPTH 3800 PERF. 2670 - 3738

02	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

02	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
03	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
04	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
05	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
06	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
*07	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

02	784	N	744	-0-	-40	-0-	744	2			N	-0-					-0-
03	930	N	852	-0-	-78	-0-	852	2			N	-0-					-0-
04	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
05	837	N	695	-0-	-142	-0-	695	2			N	-0-					-0-
06	810	N	808	-0-	-2	-0-	808	2			N	-0-					-0-
*07	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

02	112	N	78	-0-	-34	-0-	78	2			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
05	93	N	4	-0-	-89	-0-	4	2			N	-0-					-0-
06	90	N	11	-0-	-79	-0-	11	2			N	-0-					-0-
07	93	N	9	-0-	-84	-0-	9	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

02	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
06	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
*07	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	140	N	139	-0-	-1	-0-	139	2		N	-0-			-0-
03	155	N	118	-0-	-37	-0-	118	2		N	-0-			-0-
04	150	N	119	-0-	-31	-0-	119	2		N	-0-			-0-
05	155	N	141	-0-	-14	-0-	141	2		N	-0-			-0-
06	153	N	153	-0-	-0-	-0-	153	2		N	-0-			-0-
07	124	N	71	-0-	-53	-0-	71	2		N	-0-			-0-

MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	420	N	294	-0-	-126	-0-	294	2		N	-0-			-0-
03	434	N	321	-0-	-113	-0-	321	2		N	-0-			-0-
04	360	N	348	-0-	-12	-0-	348	2		N	-0-			-0-
05	396	N	396	-0-	-0-	-0-	396	2		N	-0-			-0-
06	319	N	319	-0-	-0-	-0-	319	2		N	-0-			-0-
*07	441	N	441	-0-	-0-	-0-	441	2		N	-0-			-0-

WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	448	N	182	-0-	-266	-0-	182	2		N	-0-			-0-
03	457	N	457	-0-	-0-	-0-	457	2		N	-0-			-0-
04	390	N	289	-0-	-101	-0-	289	2		N	-0-			-0-
05	424	N	424	-0-	-0-	-0-	424	2		N	-0-			-0-
06	460	N	460	-0-	-0-	-0-	460	2		N	-0-			-0-
*07	412	N	412	-0-	-0-	-0-	412	2		N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	231	-0-	-77	-0-	231	2			N	-0-					-0-
03	372	N	237	-0-	-135	-0-	237	2			N	-0-					-0-
04	270	N	226	-0-	-44	-0-	226	2			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
06	240	N	221	-0-	-19	-0-	221	2			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
05	341	N	188	-0-	-153	-0-	188	2			N	-0-					-0-
06	330	N	154	-0-	-176	-0-	154	2			N	-0-					-0-
07	341	N	176	-0-	-165	-0-	176	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	589	-0-	-139	-0-	589	2			N	-0-					-0-
03	775	N	651	-0-	-124	-0-	651	2			N	-0-					-0-
04	690	N	546	-0-	-144	-0-	546	2			N	-0-					-0-
05	651	N	598	-0-	-53	-0-	598	2			N	-0-					-0-
06	630	N	567	-0-	-63	-0-	567	2			N	-0-					-0-
*07	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WADE 35 WELL #: 3 RRCID -> 110786 COMPL. DATE 04/13/1984 TOTAL DEPTH 3015 PERF. 2412 - 2486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	36	-0-	-76	-0-	36	2			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
06	150	N	112	-0-	-38	-0-	112	2			N	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
06	270	N	249	-0-	-21	-0-	249	2			N	-0-					-0-
07	279	N	218	-0-	-61	-0-	218	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3705 RRCID -> 137170 COMPL. DATE 12/13/1990 TOTAL DEPTH 3342 PERF. 2692 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	1	-0-	-27	-0-	1	2			N	-0-					-0-
03	31	N	4	-0-	-27	-0-	1	1	3	2	N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	3	1	7	2	N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	3	1	7	2	N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	4	1	6	2	N	-0-					-0-
07	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6405 RRCID -> 137177 COMPL. DATE 11/08/1990 TOTAL DEPTH 3550 PERF. 2562 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	45	-0-	-11	-0-	9	1	36	2	N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	28	1	57	2	N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	27	1	52	2	N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	24	1	48	2	N	-0-					-0-
06	60	N	53	-0-	-7	-0-	22	1	31	2	N	-0-					-0-
07	62	N	51	-0-	-11	-0-	6	1	45	2	N	-0-					-0-

WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	276	-0-	-4	-0-	276	2			N	-0-					-0-
03	341	N	277	-0-	-64	-0-	277	2			N	-0-					-0-
04	270	N	243	-0-	-27	-0-	243	2			N	-0-					-0-
05	310	N	219	-0-	-91	-0-	219	2			N	-0-					-0-
06	270	N	251	-0-	-19	-0-	251	2			N	-0-					-0-
07	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
03	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
04	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
05	992	N	965	-0-	-27	-0-	965	2			N	-0-					-0-
06	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
07	992	N	963	-0-	-29	-0-	963	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	347	-0-	-353	-0-	347	2			N	-0-					-0-
03	775	N	419	-0-	-356	-0-	419	2			N	-0-					-0-
04	750	N	569	-0-	-181	-0-	569	2			N	-0-					-0-
05	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
06	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
07	589	N	527	-0-	-62	-0-	527	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
03	496	N	483	-0-	-13	-0-	483	2			N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
05	527	N	471	-0-	-56	-0-	471	2			N	-0-					-0-
06	480	N	410	-0-	-70	-0-	410	2			N	-0-					-0-
*07	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	906	-0-	-74	-0-	906	2			N	-0-					-0-
03	1085	N	987	-0-	-98	-0-	987	2			N	-0-					-0-
04	990	N	930	-0-	-60	-0-	930	2			N	-0-					-0-
05	992	N	909	-0-	-83	-0-	909	2			N	-0-					-0-
06	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
07	961	N	955	-0-	-6	-0-	955	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
05	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
06	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
*07	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	300	-0-	-8	-0-	300	2			N	-0-					-0-
03	341	N	331	-0-	-10	-0-	331	2			N	-0-					-0-
04	330	N	291	-0-	-39	-0-	291	2			N	-0-					-0-
05	341	N	249	-0-	-92	-0-	249	2			N	-0-					-0-
06	330	N	265	-0-	-65	-0-	265	2			N	-0-					-0-
07	310	N	283	-0-	-27	-0-	283	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
03	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
06	390	N	359	-0-	-31	-0-	359	2			N	-0-					-0-
07	403	N	397	-0-	-6	-0-	397	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
03	620	N	534	-0-	-86	-0-	534	2			N	-0-					-0-
04	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
05	558	N	535	-0-	-23	-0-	535	2			N	-0-					-0-
06	510	N	470	-0-	-40	-0-	470	2			N	-0-					-0-
*07	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

02	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
03	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
04	330	N	323	-0-	-7	-0-	323	2			N	-0-					-0-
05	434	N	256	-0-	-178	-0-	256	2			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
*07	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
07	155	N	85	-0-	-70	-0-	85	2			N	-0-					-0-

WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

02	812	N	804	-0-	-8	-0-	804	2			N	-0-					-0-
03	930	N	567	-0-	-363	-0-	567	2			N	-0-					-0-
04	900	N	545	-0-	-355	-0-	545	2			N	-0-					-0-
05	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
06	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
*07	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

02	224	N	161	-0-	-63	-0-	161	2			N	-0-					-0-
03	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
04	210	N	173	-0-	-37	-0-	173	2			N	-0-					-0-
05	186	N	147	-0-	-39	-0-	147	2			N	-0-					-0-
06	180	N	158	-0-	-22	-0-	158	2			N	-0-					-0-
07	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

02	1288	N	1201	-0-	-87	-0-	1201	2			N	-0-					-0-
03	1612	N	1419	-0-	-193	-0-	1419	2			N	-0-					-0-
04	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
05	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
06	1380	N	1269	-0-	-111	-0-	1269	2			N	-0-					-0-
*07	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

02	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
03	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
05	527	N	470	-0-	-57	-0-	470	2			N	-0-					-0-
06	510	N	406	-0-	-104	-0-	406	2			N	-0-					-0-
07	527	N	510	-0-	-17	-0-	510	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	644	-0-	-308	-0-	644	2			N	-0-					-0-
03	806	N	722	-0-	-84	-0-	722	2			N	-0-					-0-
04	750	N	693	-0-	-57	-0-	693	2			N	-0-					-0-
05	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
06	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
*07	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
04	150	N	98	-0-	-52	-0-	98	2			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
06	240	N	178	-0-	-62	-0-	178	2			N	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
03	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
04	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
05	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
06	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
*07	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
03	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
04	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
05	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
06	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
*07	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	689	-0-	-179	-0-	689	2			N	-0-					-0-
03	837	N	832	-0-	-5	-0-	832	2			N	-0-					-0-
04	900	N	857	-0-	-43	-0-	857	2			N	-0-					-0-
05	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
06	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
07	899	N	822	-0-	-77	-0-	822	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	610	-0-	-62	-0-	610	2			N	-0-					-0-
03	713	N	703	-0-	-10	-0-	703	2			N	-0-					-0-
04	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
05	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
*07	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	664	-0-	-8	-0-	664	2			N	-0-					-0-
03	713	N	689	-0-	-24	-0-	689	2			N	-0-					-0-
04	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
05	744	N	640	-0-	-104	-0-	640	2			N	-0-					-0-
06	660	N	594	-0-	-66	-0-	594	2			N	-0-					-0-
07	682	N	554	-0-	-128	-0-	554	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	253	-0-	-27	-0-	253	2			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
04	330	N	324	-0-	-6	-0-	324	2			N	-0-					-0-
05	279	N	248	-0-	-31	-0-	248	2			N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
07	341	N	311	-0-	-30	-0-	311	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
03	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
04	840	N	419	-0-	-421	-0-	419	2			N	-0-					-0-
05	868	N	723	-0-	-145	-0-	723	2			N	-0-					-0-
06	840	N	314	-0-	-526	-0-	314	2			N	-0-					-0-
*07	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
06	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

02	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
03	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
05	279	N	87	-0-	-192	-0-	87	2			N	-0-					-0-
06	240	N	132	-0-	-108	-0-	132	2			N	-0-					-0-
07	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

02	336	N	311	-0-	-25	-0-	311	2			N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
04	360	N	345	-0-	-15	-0-	345	2			N	-0-					-0-
05	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-
06	390	N	266	-0-	-124	-0-	266	2			N	-0-					-0-
07	372	N	303	-0-	-69	-0-	303	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

02	224	N	171	-0-	-53	-0-	171	2			N	-0-					-0-
03	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
07	248	N	193	-0-	-55	-0-	193	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

02	112	N	104	-0-	-8	-0-	104	2			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
04	120	N	87	-0-	-33	-0-	87	2			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

02	784	N	583	-0-	-201	-0-	583	2			N	-0-					-0-
03	1116	N	933	-0-	-183	-0-	933	2			N	-0-					-0-
04	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
05	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
06	900	N	648	-0-	-252	-0-	648	2			N	-0-					-0-
07	992	N	843	-0-	-149	-0-	843	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
04	330	N	207	-0-	-123	-0-	207	2			N	-0-					-0-
05	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
06	240	N	219	-0-	-21	-0-	219	2			N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	353	-0-	-39	-0-	353	2			N	-0-					-0-
03	465	N	444	-0-	-21	-0-	444	2			N	-0-					-0-
04	450	N	417	-0-	-33	-0-	417	2			N	-0-					-0-
05	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
06	420	N	388	-0-	-32	-0-	388	2			N	-0-					-0-
07	434	N	388	-0-	-46	-0-	388	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	435	-0-	-13	-0-	435	2			N	-0-					-0-
03	558	N	497	-0-	-61	-0-	497	2			N	-0-					-0-
04	570	N	535	-0-	-35	-0-	535	2			N	-0-					-0-
05	496	N	487	-0-	-9	-0-	487	2			N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
*07	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
03	589	N	420	-0-	-169	-0-	420	2			N	-0-					-0-
04	570	N	407	-0-	-163	-0-	407	2			N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
07	434	N	404	-0-	-30	-0-	404	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	706	-0-	-50	-0-	706	2			N	-0-					-0-
03	930	N	770	-0-	-160	-0-	770	2			N	-0-					-0-
04	840	N	789	-0-	-51	-0-	789	2			N	-0-					-0-
05	775	N	753	-0-	-22	-0-	753	2			N	-0-					-0-
06	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
07	806	N	777	-0-	-29	-0-	777	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
03	682	N	661	-0-	-21	-0-	661	2			N	-0-					-0-
04	630	N	582	-0-	-48	-0-	582	2			N	-0-					-0-
05	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
06	630	N	591	-0-	-39	-0-	591	2			N	-0-					-0-
*07	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
03	558	N	521	-0-	-37	-0-	521	2			N	-0-					-0-
04	540	N	489	-0-	-51	-0-	489	2			N	-0-					-0-
05	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
06	510	N	469	-0-	-41	-0-	469	2			N	-0-					-0-
*07	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	91	-0-	-105	-0-	91	2			N	-0-					-0-
03	279	N	118	-0-	-161	-0-	118	2			N	-0-					-0-
04	150	N	94	-0-	-56	-0-	94	2			N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
*07	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
04	450	N	197	-0-	-253	-0-	197	2			N	-0-					-0-
05	496	N	279	-0-	-217	-0-	279	2			N	-0-					-0-
06	480	N	399	-0-	-81	-0-	399	2			N	-0-					-0-
*07	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

02	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
03	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
04	660	N	541	-0-	-119	-0-	541	2			N	-0-					-0-
05	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
06	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
*07	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

02	560	N	539	-0-	-21	-0-	539	2			N	-0-					-0-
03	806	N	653	-0-	-153	-0-	653	2			N	-0-					-0-
04	630	N	573	-0-	-57	-0-	573	2			N	-0-					-0-
05	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
06	630	N	540	-0-	-90	-0-	540	2			N	-0-					-0-
*07	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

02	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
03	248	N	223	-0-	-25	-0-	223	2			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
06	210	N	108	-0-	-102	-0-	108	2			N	-0-					-0-
*07	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

02	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
03	1240	N	1020	-0-	-220	-0-	1020	2			N	-0-					-0-
04	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
05	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
06	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
07	1457	N	1300	-0-	-157	-0-	1300	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

02	280	N	164	-0-	-116	-0-	164	2			N	-0-					-0-
03	341	N	300	-0-	-41	-0-	300	2			N	-0-					-0-
04	240	N	211	-0-	-29	-0-	211	2			N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
06	300	N	254	-0-	-46	-0-	254	2			N	-0-					-0-
*07	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

02	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
03	341	N	238	-0-	-103	-0-	238	2			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
06	240	N	221	-0-	-19	-0-	221	2			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
03	527	N	499	-0-	-28	-0-	499	2			N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
*07	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
03	930	N	650	-0-	-280	-0-	650	2			N	-0-					-0-
04	660	N	600	-0-	-60	-0-	600	2			N	-0-					-0-
05	868	N	771	-0-	-97	-0-	771	2			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
07	620	N	609	-0-	-11	-0-	609	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
03	372	N	298	-0-	-74	-0-	298	2			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	2			N	-0-					-0-
05	341	N	309	-0-	-32	-0-	309	2			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
07	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
03	620	N	499	-0-	-121	-0-	499	2			N	-0-					-0-
04	570	N	442	-0-	-128	-0-	442	2			N	-0-					-0-
05	620	N	528	-0-	-92	-0-	528	2			N	-0-					-0-
06	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
*07	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-

WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	343	-0-	-21	-0-	343	2			N	-0-					-0-
03	434	N	380	-0-	-54	-0-	380	2			N	-0-					-0-
04	420	N	341	-0-	-79	-0-	341	2			N	-0-					-0-
05	372	N	284	-0-	-88	-0-	284	2			N	-0-					-0-
06	360	N	310	-0-	-50	-0-	310	2			N	-0-					-0-
*07	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-

WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	250	-0-	-2	-0-	250	2			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
06	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
*07	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
03	868	N	725	-0-	-143	-0-	725	2			N	-0-					-0-
04	720	N	449	-0-	-271	-0-	449	2			N	-0-					-0-
05	806	N	711	-0-	-95	-0-	711	2			N	-0-					-0-
06	690	N	531	-0-	-159	-0-	531	2			N	-0-					-0-
*07	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
03	589	N	344	-0-	-245	-0-	344	2			N	-0-					-0-
04	450	N	371	-0-	-79	-0-	371	2			N	-0-					-0-
05	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
06	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
*07	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
03	558	N	511	-0-	-47	-0-	511	2			N	-0-					-0-
04	540	N	496	-0-	-44	-0-	496	2			N	-0-					-0-
05	496	N	483	-0-	-13	-0-	483	2			N	-0-					-0-
06	480	N	455	-0-	-25	-0-	455	2			N	-0-					-0-
07	527	N	457	-0-	-70	-0-	457	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
03	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
05	527	N	510	-0-	-17	-0-	510	2			N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
*07	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-

MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

02	252	N	175	-0-	-77	-0-	175	2			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
04	270	N	198	-0-	-72	-0-	198	2			N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
*07	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
07	155	N	93	-0-	-62	-0-	93	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

02	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
03	1240	N	1005	-0-	-235	-0-	1005	2			N	-0-					-0-
04	930	N	913	-0-	-17	-0-	913	2			N	-0-					-0-
05	1054	N	995	-0-	-59	-0-	995	2			N	-0-					-0-
06	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
*07	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

02	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
03	248	N	176	-0-	-72	-0-	176	2			N	-0-					-0-
04	300	N	159	-0-	-141	-0-	159	2			N	-0-					-0-
05	341	N	164	-0-	-177	-0-	164	2			N	-0-					-0-
06	180	N	105	-0-	-75	-0-	105	2			N	-0-					-0-
07	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	302	-0-	-90	-0-	302	2			N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
04	420	N	330	-0-	-90	-0-	330	2			N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
*07	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

02	420	N	400	-0-	-20	-0-	400	2			N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
04	450	N	368	-0-	-82	-0-	368	2			N	-0-					-0-
05	434	N	401	-0-	-33	-0-	401	2			N	-0-					-0-
06	420	N	406	-0-	-14	-0-	406	2			N	-0-					-0-
*07	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

02	420	N	357	-0-	-63	-0-	357	2			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
04	450	N	340	-0-	-110	-0-	340	2			N	-0-					-0-
05	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-
06	390	N	371	-0-	-19	-0-	371	2			N	-0-					-0-
*07	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
04	210	N	166	-0-	-44	-0-	166	2			N	-0-					-0-
05	155	N	107	-0-	-48	-0-	107	2			N	-0-					-0-
06	180	N	24	-0-	-156	-0-	24	2			N	-0-					-0-
07	186	N	131	-0-	-55	-0-	131	2			N	-0-					-0-

MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

02	168	N	149	-0-	-19	-0-	149	2			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
04	180	N	146	-0-	-34	-0-	146	2			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
*07	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
04	420	N	379	-0-	-41	-0-	379	2			N	-0-					-0-
05	434	N	395	-0-	-39	-0-	395	2			N	-0-					-0-
06	420	N	339	-0-	-81	-0-	339	2			N	-0-					-0-
07	403	N	349	-0-	-54	-0-	349	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	205	-0-	-19	-0-	205	2			N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	2			N	-0-					-0-
05	217	N	188	-0-	-29	-0-	188	2			N	-0-					-0-
06	240	N	197	-0-	-43	-0-	197	2			N	-0-					-0-
07	248	N	177	-0-	-71	-0-	177	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
03	248	N	203	-0-	-45	-0-	203	2			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
06	210	N	166	-0-	-44	-0-	166	2			N	-0-					-0-
07	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
03	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
05	496	N	458	-0-	-38	-0-	458	2			N	-0-					-0-
06	480	N	470	-0-	-10	-0-	470	2			N	-0-					-0-
07	496	N	443	-0-	-53	-0-	443	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	164	-0-	-4	-0-	164	2			N	-0-					-0-
03	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
*07	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 50 RRCID -> 166897 COMPL. DATE 02/04/1998 TOTAL DEPTH 5403 PERF. 4862 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	296	-0-	-68	-0-	296	2			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
04	360	N	310	-0-	-50	-0-	310	2			N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
*07	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-

MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	72	-0-	-96	-0-	72	2			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
04	180	N	141	-0-	-39	-0-	141	2			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
07	155	N	15	-0-	-140	-0-	15	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

02	224 N	129	-0-	-95	-0-	129	2			N	-0-					-0-
03	137 N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
04	240 N	54	-0-	-186	-0-	54	2			N	-0-					-0-
05	155 N	83	-0-	-72	-0-	83	2			N	-0-					-0-
06	152 N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
*07	161 N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	265	-0-	-15	-0-	265	2			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
*07	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
04	210	N	182	-0-	-28	-0-	182	2			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
*07	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	158	-0-	-38	-0-	158	2			N	-0-					-0-
03	217	N	191	-0-	-26	-0-	191	2			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
05	186	N	85	-0-	-101	-0-	85	2			N	-0-					-0-
06	180	N	19	-0-	-161	-0-	19	2			N	-0-					-0-
*07	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

02	224	N	198	-0-	-26	-0-	198	2			N	-0-					-0-
03	341	N	277	-0-	-64	-0-	277	2			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
07	434	N	381	-0-	-53	-0-	381	2			N	-0-					-0-

MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

02	280	N	226	-0-	-54	-0-	226	2			N	-0-					-0-
03	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
04	330	N	278	-0-	-52	-0-	278	2			N	-0-					-0-
05	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
06	270	N	235	-0-	-35	-0-	235	2			N	-0-					-0-
*07	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-

MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL "13" WELL #: 1H RRCID -> 169374 COMPL. DATE 09/26/1997 TOTAL DEPTH 11900 PERF. 6940 - 7796

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

02	140	N	123	-0-	-17	-0-	123	2			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
04	120	N	96	-0-	-24	-0-	96	2			N	-0-					-0-
05	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
*07	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

02	280	N	209	-0-	-71	-0-	209	2			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
06	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-
07	310	N	154	-0-	-156	-0-	154	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

02	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
03	310	N	199	-0-	-111	-0-	199	2			N	-0-					-0-
04	210	N	137	-0-	-73	-0-	137	2			N	-0-					-0-
05	217	N	150	-0-	-67	-0-	150	2			N	-0-					-0-
06	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

02	1008	N	955	-0-	-53	-0-	955	2			N	-0-					23
03	894	N	894	-0-	-0-	-0-	894	2			N	-0-					23
04	895	N	895	-0-	-0-	-0-	895	2			N	-0-					23
05	1054	N	932	-0-	-122	-0-	932	2			N	-0-					23
06	870	N	653	-0-	-217	-0-	653	2			N	-0-					23
07	930	N	916	-0-	-14	-0-	916	2			N	-0-					23

SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

02	700	N	682	-0-	-18	-0-	682	2			N	-0-					-0-
03	620	N	580	-0-	-40	-0-	580	2			N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
05	744	N	732	-0-	-12	-0-	732	2			N	-0-					-0-
06	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
07	713	N	698	-0-	-15	-0-	698	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

02	392	N	267	-0-	-125	-0-	267	2			N	-0-					-0-
03	341	N	293	-0-	-48	-0-	293	2			N	-0-					-0-
04	360	N	261	-0-	-99	-0-	261	2			N	-0-					-0-
05	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
*07	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
*07	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-

MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

02	56	N	44	-0-	-12	-0-	44	2			N	-0-					-0-
03	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, G. W. 5 WELL #: 6 RRCID -> 200945 COMPL. DATE 09/22/2003 TOTAL DEPTH 5500 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

02	112	N	8	-0-	-104	-0-	8	2			N	-0-					-0-
03	11	N	2	-0-	-9	-0-	2	2			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

02	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
05	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
07	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-

FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

02	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
03	713	N	671	-0-	-42	-0-	671	2			N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
05	682	N	524	-0-	-158	-0-	524	2			N	-0-					-0-
06	660	N	485	-0-	-175	-0-	485	2			N	-0-					-0-
07	558	N	467	-0-	-91	-0-	467	2			N	-0-					-0-

FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

02	224	N	107	-0-	-117	-0-	107	2			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
03	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
05	465	N	147	-0-	-318	-0-	147	2			N	-0-					-0-
06	360	N	187	-0-	-173	-0-	187	2			N	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
03	1333	N	1117	-0-	-216	-0-	1117	2			N	-0-					-0-
04	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
05	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					-0-
06	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
*07	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
06	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-

FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					-0-
03	2666	N	1527	-0-	-1139	-0-	1527	2			N	-0-					-0-
04	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-
05	2387	N	1537	-0-	-850	-0-	1537	2			N	-0-					-0-
06	3000	N	3770	-0-	770	770	3770	2			N	-0-					-0-
*07	3100	N	3736	-0-	636	1406	3736	2			N	-0-					-0-

FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
05	93	N	40	-0-	-53	-0-	40	2			N	-0-					-0-
06	60	N	5	-0-	-55	-0-	5	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	196	-0-	-224	-0-	196	2			N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
06	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
07	465	N	288	-0-	-177	-0-	288	2			N	-0-					-0-

BROCKMAN "37" WELL #: 6 RRCID -> 209285 COMPL. DATE 02/24/2005 TOTAL DEPTH 3285 PERF. 2884 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	118	-0-	-106	-0-	23	1	95	2	N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	65	1	133	2	N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	65	1	122	2	N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	72	1	141	2	N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	115	1	157	2	N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WADE 35 WELL #: 4 RRCID -> 209289 COMPL. DATE 01/31/2005 TOTAL DEPTH 3290 PERF. 2642 - 2652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	222	-0-	-30	-0-	43	1	179	2	N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	86	1	178	2	N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	106	1	201	2	N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	109	1	214	2	N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	131	1	179	2	N	-0-					-0-
07	310	N	115	-0-	-195	-0-	14	1	101	2	N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

02	448	N	341	-0-	-107	-0-	341	2			N	-0-					-0-
03	372	N	290	-0-	-82	-0-	290	2			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
05	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
07	279	N	202	-0-	-77	-0-	202	2			N	-0-					-0-

SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

02	168	N	129	-0-	-39	-0-	129	2			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-

SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

02	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
05	248	N	181	-0-	-67	-0-	181	2			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
07	186	N	112	-0-	-74	-0-	112	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

02	112	N	61	-0-	-51	-0-	61	2			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
05	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
06	180	N	144	-0-	-36	-0-	144	2			N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	93	N	27	-0-	-66	-0-	27	2			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	296	-0-	-236	-0-	296	2			N	-0-					-0-
03	372	N	232	-0-	-140	-0-	232	2			N	-0-					-0-
04	1948	N	1948	-0-	-0-	-0-	1948	2			N	-0-					-0-
05	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
06	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
07	589	N	374	-0-	-215	-0-	374	2			N	-0-					-0-

DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

02	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
03	527	N	405	-0-	-122	-0-	405	2			N	-0-					-0-
04	510	N	371	-0-	-139	-0-	371	2			N	-0-					-0-
05	496	N	292	-0-	-204	-0-	292	2			N	-0-					-0-
06	390	N	370	-0-	-20	-0-	370	2			N	-0-					-0-
07	372	N	328	-0-	-44	-0-	328	2			N	-0-					-0-

DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

02	140	N	21	-0-	-119	-0-	21	2			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
*07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

02	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
06	180	N	101	-0-	-79	-0-	101	2			N	-0-					-0-
07	186	N	11	-0-	-175	-0-	11	2			N	-0-					-0-

DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

02	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
03	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
05	558	N	440	-0-	-118	-0-	440	2			N	-0-					-0-
06	510	N	282	-0-	-228	-0-	282	2			N	-0-					-0-
*07	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-

DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
04	150	N	110	-0-	-40	-0-	110	2			N	-0-					-0-
05	124	N	80	-0-	-44	-0-	80	2			N	-0-					-0-
06	180	N	58	-0-	-122	-0-	58	2			N	-0-					-0-
07	124	N	2	-0-	-122	-0-	2	2			N	-0-					-0-

BROCKMAN 54A WELL #: 8 RRCID -> 228547 COMPL. DATE 04/08/2007 TOTAL DEPTH 2910 PERF. 2796 - 2818

02	360	N	360	-0-	-0-	-0-	69	1	291	2	N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	119	1	246	2	N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	124	1	235	2	N	-0-					-0-
05	403	N	367	-0-	-36	-0-	124	1	243	2	N	-0-					-0-
06	710	N	710	-0-	-0-	-0-	301	1	409	2	N	-0-					-0-
07	372	N	168	-0-	-204	-0-	21	1	147	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
BROCKMAN, GEORGE WELL #: 3707 RRCID -> 228620 COMPL. DATE 11/28/2006 TOTAL DEPTH 3584 PERF. 2771 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	484	N	484	-0-	-0-	-0-	93	1	391	2	N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	174	1	360	2	N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	179	1	340	2	N	-0-					-0-
05	536	N	536	-0-	-0-	-0-	181	1	355	2	N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	220	1	299	2	N	-0-					-0-
07	527	N	186	-0-	-341	-0-	23	1	163	2	N	-0-					-0-

WADE 33 WELL #: 5 RRCID -> 228642 COMPL. DATE 04/21/2007 TOTAL DEPTH 3650 PERF. 2380 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	6	1	12	2	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	14	1	27	2	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	13	1	26	2	N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	16	1	21	2	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

WADE 35 WELL #: 7 RRCID -> 228645 COMPL. DATE 01/03/2007 TOTAL DEPTH 3495 PERF. 3011 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 4 RRCID -> 232811 COMPL. DATE 12/02/2006 TOTAL DEPTH 3802 PERF. 2337 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	178	-0-	-0-	-0-	34	1	144	2	N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	63	1	129	2	N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	57	1	109	2	N	-0-					-0-
05	186	N	127	-0-	-59	-0-	43	1	84	2	N	-0-					-0-
06	180	N	119	-0-	-61	-0-	50	1	69	2	N	-0-					-0-
07	186	N	21	-0-	-165	-0-	3	1	18	2	N	-0-					-0-

WADE 53 WELL #: 4 RRCID -> 232814 COMPL. DATE 12/17/2006 TOTAL DEPTH 3348 PERF. 3117 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART 34 WELL #: 5 RRCID -> 232820 COMPL. DATE 12/12/2006 TOTAL DEPTH 3904 PERF. 2388 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6407 RRCID -> 232982 COMPL. DATE 03/13/2007 TOTAL DEPTH 3709 PERF. 2994 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
03	961	N	846	-0-	-115	-0-	846	2			N	-0-					-0-
04	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
05	1116	N	964	-0-	-152	-0-	964	2			N	-0-					-0-
06	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
07	961	N	754	-0-	-207	-0-	754	2			N	-0-					-0-

HILCORP ENERGY COMPANY 386310
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1825	N	1825	-0-	-0-	-0-	427	1	1398	2	N	-0-					-0-
03	2038	N	2038	-0-	-0-	-0-	1093	1	945	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1655	N	1655	-0-	-0-	-0-	818	1	837	2	N	-0-					-0-
06	1980	N	1265	-0-	-715	-0-	548	1	717	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: 2 RRCID -> 271252 COMPL. DATE 06/23/2011 TOTAL DEPTH 7108 PERF. 6340 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5726	X	5726	-0-	-0-	-0-	1012	1	4714	2	N	-0-					-0-
03	3162	X	1626	-0-	-1536	-0-	258	1	1368	2	N	-0-					-0-
04	3150	X	1422	-0-	-1728	-0-	188	1	1234	2	N	-0-					-0-
05	3255	X	2090	-0-	-1165	-0-	273	1	1817	2	N	-0-					-0-
06	3330	X	1936	-0-	-1394	-0-	145	1	1791	2	N	-0-					-0-
07	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					-0-

ALDWELL RANCH -A- WELL #: 2205 RRCID -> 275337 COMPL. DATE 10/29/2011 TOTAL DEPTH 7354 PERF. 6766 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	54	-0-	-30	-0-	54	2			N	-0-					-0-
03	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
04	30	N	79	-0-	49	-0-	79	2			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
04	60	N	71	-0-	11	-0-	71	2			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
04	60	N	76	-0-	16	-0-	76	2			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
06	60	N	31	-0-	-29	-0-	31	2			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

02	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
04	60	N	73	-0-	13	-0-	73	2			N	-0-					-0-
05	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
04	60	N	65	-0-	5	-0-	65	2			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

02	84	N	68	-0-	-16	-0-	68	2			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
04	60	N	72	-0-	12	-0-	72	2			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
04	120	N	137	-0-	17	-0-	137	2			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
04	90	N	96	-0-	6	-0-	96	2			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
06	120	N	51	-0-	-69	-0-	51	2			N	-0-					-0-
07	93	N	55	-0-	-38	-0-	55	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

02	84	N	52	-0-	-32	-0-	52	2			N	-0-					-0-
03	93	N	56	-0-	-37	-0-	56	2			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	30	N	407	-0-	377	-0-	407	3			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
*07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
WARD, RIP WELL #: 3101 RRCID -> 101059 COMPL. DATE 07/01/1982 TOTAL DEPTH 6506 PERF. 5575 - 6371

02	196	N	190	-0-	-6	-0-	190	3			Y	-0-					2
03	217	N	193	-0-	-24	-0-	193	3			Y	-0-					2
04	210	N	183	-0-	-27	-0-	183	3			Y	-0-					2
05	217	N	191	-0-	-26	-0-	191	3			Y	-0-					2
06	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					2
07	DLQ G-10		194	-0-	194	194	194	3			Y	-0-					2

WARD, RIP WELL #: 4092 RRCID -> 101060 COMPL. DATE 07/04/1982 TOTAL DEPTH 6512 PERF. 5482 - 6264

02	224	N	187	-0-	-37	-0-	187	3			Y	-0-					5
03	248	N	212	-0-	-36	-0-	212	3			Y	-0-					5
04	240	N	206	-0-	-34	-0-	206	3			Y	-0-					5
05	217	N	200	-0-	-17	-0-	200	3			Y	-0-					5
06	210	N	189	-0-	-21	-0-	189	3			Y	-0-					5
07	DLQ G-10		206	-0-	206	206	206	3			Y	-0-					5

WARD, RIP WELL #: 1100 RRCID -> 125928 COMPL. DATE 11/25/1992 TOTAL DEPTH 6300 PERF. 5283 - 5663

02	392	N	378	-0-	-14	-0-	378	3			Y	-0-					2
03	434	N	431	-0-	-3	-0-	431	3			Y	-0-					2
04	510	N	348	-0-	-162	-0-	348	3			Y	-0-					2
05	434	N	352	-0-	-82	-0-	352	3			Y	-0-					2
06	420	N	320	-0-	-100	-0-	320	3			Y	-0-					2
07	DLQ G-10		448	-0-	448	448	448	3			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611

WARD, RIP WELL #: 4100 RRCID -> 129112 COMPL. DATE 10/28/1988 TOTAL DEPTH 6564 PERF. 5405 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	160	-0-	-8	-0-	160	3			Y	-0-					5
03	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					5
04	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					5
05	186	N	183	-0-	-3	-0-	183	3			Y	-0-					5
06	180	N	166	-0-	-14	-0-	166	3			Y	-0-					5
07	DLQ G-10		131	-0-	131	131	131	3			Y	-0-					5

WARD, RIP WELL #: 2092 RRCID -> 129113 COMPL. DATE 11/03/1988 TOTAL DEPTH 6308 PERF. 5392 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					1
05	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					1
06	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					1
07	DLQ G-10		6	-0-	6	6	6	3			Y	-0-					1

WARD, RIP WELL #: 4101 RRCID -> 145968 COMPL. DATE 07/08/1993 TOTAL DEPTH 6561 PERF. 5600 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					8
03	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					8
04	30	N	11	-0-	-19	-0-	11	3			Y	-0-					8
05	31	N	10	-0-	-21	-0-	10	3			Y	-0-					8
06	30	N	14	-0-	-16	-0-	14	3			Y	-0-					8
07	DLQ G-10		11	-0-	11	11	11	3			Y	-0-					8

WARD, RIP WELL #: 5092 RRCID -> 145970 COMPL. DATE 07/06/1993 TOTAL DEPTH 6504 PERF. 5505 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	462	-0-	-126	-0-	462	3			Y	-0-					17
03	620	N	511	-0-	-109	-0-	511	3			Y	-0-					17
04	630	N	479	-0-	-151	-0-	479	3			Y	-0-					17
05	527	N	442	-0-	-85	-0-	442	3			Y	-0-					17
06	480	N	426	-0-	-54	-0-	426	3			Y	-0-					17
07	DLQ G-10		459	-0-	459	459	459	3			Y	-0-					17

WARD, RIP WELL #: 6101 RRCID -> 150004 COMPL. DATE 05/19/1994 TOTAL DEPTH 6564 PERF. 5563 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	418	-0-	-86	-0-	418	3			Y	-0-					14
03	496	N	458	-0-	-38	-0-	458	3			Y	-0-					14
04	510	N	440	-0-	-70	-0-	440	3			Y	-0-					14
05	465	N	434	-0-	-31	-0-	434	3			Y	-0-					14
06	450	N	429	-0-	-21	-0-	429	3			Y	-0-					14
07	DLQ G-10		510	-0-	510	510	510	3			Y	-0-					14

WARD, RIP WELL #: 5101 RRCID -> 150450 COMPL. DATE 05/27/1994 TOTAL DEPTH 6507 PERF. 5519 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	250	-0-	-58	-0-	250	3			Y	-0-					12
03	310	N	262	-0-	-48	-0-	262	3			Y	-0-					12
04	270	N	253	-0-	-17	-0-	253	3			Y	-0-					12
05	279	N	257	-0-	-22	-0-	257	3			Y	-0-					12
06	240	N	230	-0-	-10	-0-	230	3			Y	-0-					12
07	DLQ G-10		225	-0-	225	225	225	3			Y	-0-					12

WARD, RIP WELL #: 3092 RRCID -> 154852 COMPL. DATE 06/01/1995 TOTAL DEPTH 6420 PERF. 5921 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 6092 RRCID -> 154857 COMPL. DATE 06/08/1995 TOTAL DEPTH 6500 PERF. 5394 - 6119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					1
03	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					1
04	30	N	15	-0-	-15	-0-	15	3			Y	-0-					1
05	62	N	15	-0-	-47	-0-	15	3			Y	-0-					1
06	60	N	13	-0-	-47	-0-	13	3			Y	-0-					1
07	DLQ G-10		27	-0-	27	27	27	3			Y	-0-					1

WARD, RIP WELL #: 5100 RRCID -> 159631 COMPL. DATE 07/24/1996 TOTAL DEPTH 6400 PERF. 5365 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	11	-0-	-3	-0-	11	3			Y	-0-					3
03	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					3
04	30	N	13	-0-	-17	-0-	13	3			Y	-0-					3
05	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					3
06	30	N	10	-0-	-20	-0-	10	3			Y	-0-					3
07	DLQ G-10		24	-0-	24	24	24	3			Y	-0-					3

WARD, RIP WELL #: 6100 RRCID -> 160829 COMPL. DATE 11/09/1996 TOTAL DEPTH 6413 PERF. 5317 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
06	150	N	122	-0-	-28	-0-	122	3			Y	-0-					-0-
07	DLQ G-10		299	-0-	299	299	299	3			Y	-0-					-0-

WARD, RIP WELL #: 8100 RRCID -> 162329 COMPL. DATE 03/03/1997 TOTAL DEPTH 6454 PERF. 5383 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	178	-0-	-18	-0-	178	3			Y	-0-					5
03	217	N	216	-0-	-1	-0-	216	3			Y	-0-					5
04	240	N	190	-0-	-50	-0-	190	3			Y	-0-					5
05	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					5
06	210	N	193	-0-	-17	-0-	193	3			Y	-0-					5
07	DLQ G-10		151	-0-	151	151	151	3			Y	-0-					5

WARD, RIP WELL #: 7100 RRCID -> 162331 COMPL. DATE 02/28/1997 TOTAL DEPTH 6472 PERF. 5454 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	41	-0-	-99	-0-	41	3			Y	-0-					3
03	155	N	49	-0-	-106	-0-	49	3			Y	-0-					3
04	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					3
05	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					3
06	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					3
07	DLQ G-10		40	-0-	40	40	40	3			Y	-0-					3

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
03	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
04	450	N	249	-0-	-201	-0-	249	2			N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
*07	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	94	-0-	-18	-0-	94	2			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	120	N	12	-0-	-108	-0-	12	2			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
*07	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-

ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	708	-0-	-76	-0-	708	2			Y	-0-					-0-
03	899	N	790	-0-	-109	-0-	790	2			Y	-0-					-0-
04	630	N	122	-0-	-508	-0-	122	2			Y	-0-					-0-
05	775	N	-0-	-0-	-775	-0-					Y	-0-					-0-
06	750	N	310	-0-	-440	-0-	310	2			Y	-0-					-0-
*07	1135	N	1135	-0-	-0-	-0-	1135	2			Y	-0-					-0-

MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
05	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
07	620	N	390	-0-	-230	-0-	390	2			N	-0-					-0-

GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	235	-0-	-73	-0-	235	2			Y	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
04	240	N	57	-0-	-183	-0-	57	2			Y	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
06	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	122	-0-	-18	-0-	122	2			Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
04	120	N	24	-0-	-96	-0-	24	2			Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
*07	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					-0-

ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	81	-0-	-3	-0-	81	2			Y	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	2			Y	-0-					-0-
04	90	N	12	-0-	-78	-0-	12	2			Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-
*07	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	267	-0-	-125	-0-	267	2			Y	-0-					-0-
03	372	N	141	-0-	-231	-0-	141	2			Y	-0-					-0-
04	420	N	22	-0-	-398	-0-	22	2			Y	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
*07	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-

ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-
03	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					-0-
04	540	N	102	-0-	-438	-0-	102	2			Y	-0-					-0-
05	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
06	600	N	578	-0-	-22	-0-	578	2			Y	-0-					-0-
*07	694	N	694	-0-	-0-	-0-	694	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
04	120	N	24	-0-	-96	-0-	24	2			Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-

ROVER PETROLEUM OPERATING, LLC 730462
SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	4	1	57	2	Y	-0-					-0-
03	161	N	161	-0-	-0-	-0-	8	1	153	2	Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	11	1	205	2	Y	-0-					-0-
05	312	N	312	-0-	-0-	-0-	16	1	296	2	Y	-0-					-0-
06	150	N	78	-0-	-72	-0-	4	1	74	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.		238	-0-	238	586	25	1	213	2	Y	-0-			-0-
03	T. A.		386	-0-	386	972	30	1	356	2	Y	-0-			-0-
04	1443	X	471	-0-	-972	-0-	39	1	432	2	Y	-0-			-0-
05	563	X	563	-0-	-0-	-0-	47	1	516	2	Y	-0-			-0-
06	360	N	275	-0-	-85	-0-	32	1	243	2	Y	-0-			-0-
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT			-0-

SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

02	460	X	460	-0-	-0-	-0-	27	1	433	2	Y	-0-			-0-
03	843	X	843	-0-	-0-	-0-	42	1	801	2	Y	-0-			-0-
04	623	X	623	-0-	-0-	-0-	31	1	592	2	Y	-0-			-0-
05	833	X	833	-0-	-0-	-0-	42	1	791	2	Y	-0-			-0-
06	810	X	295	-0-	-515	-0-	15	1	280	2	Y	-0-			-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

02	27	N	27	-0-	-0-	-0-	4	1	23	2	Y	-0-			-0-
03	41	N	41	-0-	-0-	-0-	4	1	37	2	Y	-0-			-0-
04	42	N	42	-0-	-0-	-0-	4	1	38	2	Y	-0-			-0-
05	44	N	44	-0-	-0-	-0-	5	1	39	2	Y	-0-			-0-
06	30	N	20	-0-	-10	-0-	3	1	17	2	Y	-0-			-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		158	-0-	158	344	158	2			Y	-0-					-0-
03	T. A.		182	-0-	182	526	182	2			Y	-0-					-0-
04	699	X	173	-0-	-526	-0-	173	2			Y	-0-					-0-
05	180	X	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
06	180	N	167	-0-	-13	-0-	167	2			Y	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		415	-0-	415	908	415	2			Y	-0-					-0-
03	T. A.		509	-0-	509	1417	509	2			Y	-0-					-0-
04	1925	X	508	-0-	-1417	-0-	508	2			Y	-0-					-0-
05	465	X	465	-0-	-0-	-0-	465	2			Y	-0-					-0-
06	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					-0-
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		337	-0-	337	719	337	2			Y	-0-					-0-
03	T. A.		337	-0-	337	1056	337	2			Y	-0-					-0-
04	1351	X	295	-0-	-1056	-0-	295	2			Y	-0-					-0-
05	243	X	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	2			Y	-0-					-0-
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0-	-0-	5	1	83	2	Y	-0-					-0-
*03	78	N	78	-0-	-0-	-0-	4	1	74	2	Y	-0-					-0-
*04	120	N	84	-0-	-36	-0-	4	1	80	2	Y	-0-					-0-
*05	118	N	118	-0-	-0-	-0-	6	1	112	2	Y	-0-					-0-
*06	78	N	78	-0-	-0-	-0-	4	1	74	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	322	N	322	-0-	-0-	-0-	16	1	306	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
06	320	N	320	-0-	-0-	-0-	17	1	303	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
*05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		312	-0-	312	572	18	1	294	2	Y	-0-					-0-
03	T. A.		799	-0-	799	1371	40	1	759	2	Y	-0-					-0-
04	1885	X	514	-0-	-1371	-0-	26	1	488	2	Y	-0-					-0-
05	623	X	623	-0-	-0-	-0-	31	1	592	2	Y	-0-					-0-
06	300	N	265	-0-	-35	-0-	14	1	251	2	Y	-0-					-0-
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0-	-0-	10	1	188	2	Y	-0-					-0-
*03	223	N	223	-0-	-0-	-0-	11	1	212	2	Y	-0-					-0-
*04	231	N	231	-0-	-0-	-0-	12	1	219	2	Y	-0-					-0-
*05	269	N	269	-0-	-0-	-0-	13	1	256	2	Y	-0-					-0-
*06	225	N	225	-0-	-0-	-0-	12	1	213	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	X	584	-0-	-4	-0-	33	1	525	2	Y	24	23	1			9
							26	9									
*03	589	X	566	-0-	-23	-0-	28	1	528	2	Y	9	13	1			5
							10	9									
*04	630	X	546	-0-	-84	-0-	27	1	506	2	Y	12	12	1			5
							13	9									
*05	651	X	540	-0-	-111	-0-	26	1	502	2	Y	11	11	1			5
							12	9									
*06	1110	X	505	-0-	-605	-0-	26	1	470	2	Y	8	6	1			7
							9	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					7

JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	79	N	79	-0-	-0-	-0-	5	1	73	2	Y	1	1	1			-0-
							1	9									
*03	97	N	97	-0-	-0-	-0-	5	1	91	2	Y	1	1	1			-0-
							1	9									
*04	90	N	90	-0-	-0-	-0-	5	1	84	2	Y	1	1	1			-0-
							1	9									
*05	93	N	91	-0-	-2	-0-	5	1	85	2	Y	1	1	1			-0-
							1	9									
*06	180	N	84	-0-	-96	-0-	4	1	80	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					-0-
*03	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
*04	60	N	22	-0-	-38	-0-	1	1	21	2	Y	-0-					-0-
*05	62	N	23	-0-	-39	-0-	1	1	21	2	Y	1	1	1			-0-
							1	9									
*06	60	N	21	-0-	-39	-0-	1	1	20	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	483	X	483	-0-	-0-	-0-	28	1	454	2	Y	1	1	1			-0-
							1	9									
*03	527	X	473	-0-	-54	-0-	24	1	448	2	Y	1	1	1			-0-
							1	9									
*04	540	X	449	-0-	-91	-0-	23	1	425	2	Y	1	1	1			-0-
							1	9									
*05	558	X	449	-0-	-109	-0-	22	1	426	2	Y	1	1	1			-0-
							1	9									
*06	900	X	402	-0-	-498	-0-	21	1	381	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
*03	74	N	74	-0-	-0-	-0-	4	1	70	2	Y	-0-					-0-
*04	30	N	23	-0-	-7	-0-	1	1	22	2	Y	-0-					-0-
*05	45	N	45	-0-	-0-	-0-	2	1	42	2	Y	1	1	1			-0-
							1	9									
*06	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	121	N	121	-0-	-0-	-0-	6	1	115	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	9	1	171	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		251	-0-	251	470	15	1	236	2	Y	-0-					-0-
03	T. A.		407	-0-	407	877	20	1	387	2	Y	-0-					-0-
04	1710	X	833	-0-	-877	-0-	42	1	791	2	Y	-0-					-0-
05	631	X	631	-0-	-0-	-0-	32	1	599	2	Y	-0-					-0-
06	390	N	195	-0-	-195	-0-	10	1	185	2	Y	-0-					-0-
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	490	N	490	-0-	-0-	-0-	25	1	465	2	Y	-0-					-0-
*03	629	N	629	-0-	-0-	-0-	32	1	597	2	Y	-0-					-0-
*04	627	N	627	-0-	-0-	-0-	32	1	594	2	Y	1					1
							1	9									
*05	558	N	169	-0-	-389	-0-	8	1	161	2	Y	-0-					1
*06	636	N	636	-0-	-0-	-0-	33	1	603	2	Y	-0-					1
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-					-0-
*03	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-
*04	60	N	44	-0-	-16	-0-	2	1	42	2	Y	-0-					-0-
*05	62	N	45	-0-	-17	-0-	2	1	43	2	Y	-0-					-0-
*06	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
04	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					-0-
05	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	X	350	-0-	-14	-0-	21	1	329	2	Y	-0-					-0-
03	777	X	777	-0-	-0-	-0-	38	1	739	2	Y	-0-					-0-
04	549	X	549	-0-	-0-	-0-	28	1	521	2	Y	-0-					-0-
05	796	X	796	-0-	-0-	-0-	40	1	756	2	Y	-0-					-0-
06	750	X	344	-0-	-406	-0-	18	1	326	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	25	N	25	-0-	-0-	-0-	1	1	24	2	Y	-0-			-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-			-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-			-0-
05	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-			-0-
06	30	N	17	-0-	-13	-0-	1	1	16	2	Y	-0-			-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	387	N	387	-0-	-0-	-0-	40	1	347	2	Y	-0-			-0-
03	863	N	863	-0-	-0-	-0-	68	1	795	2	Y	-0-			-0-
04	824	N	824	-0-	-0-	-0-	68	1	756	2	Y	-0-			-0-
05	714	N	714	-0-	-0-	-0-	60	1	654	2	Y	-0-			-0-
06	330	N	330	-0-	-0-	-0-	38	1	292	2	Y	-0-			-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	126	N	126	-0-	-0-	-0-	126	2			Y	-0-			-0-
03	146	N	146	-0-	-0-	-0-	146	2			Y	-0-			-0-
04	138	N	138	-0-	-0-	-0-	138	2			Y	-0-			-0-
05	144	N	144	-0-	-0-	-0-	144	2			Y	-0-			-0-
06	134	N	134	-0-	-0-	-0-	134	2			Y	-0-			-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	9	1	137	2	Y	-0-			-0-
03	244	N	244	-0-	-0-	-0-	12	1	232	2	Y	-0-			-0-
04	160	N	160	-0-	-0-	-0-	8	1	152	2	Y	-0-			-0-
05	155	N	86	-0-	-69	-0-	4	1	82	2	Y	-0-			-0-
06	240	N	72	-0-	-168	-0-	4	1	68	2	Y	-0-			-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	420	X	348	-0-	-72	-0-	20	1	328	2	Y	-0-			-0-
03	621	X	621	-0-	-0-	-0-	31	1	590	2	Y	-0-			-0-
04	589	X	589	-0-	-0-	-0-	30	1	559	2	Y	-0-			-0-
05	571	X	571	-0-	-0-	-0-	29	1	542	2	Y	-0-			-0-
06	600	X	268	-0-	-332	-0-	14	1	254	2	Y	-0-			-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	538	N	538	-0-	-0-	-0-	32	1	506	2	Y	-0-			-0-
03	917	N	917	-0-	-0-	-0-	45	1	872	2	Y	-0-			-0-
04	935	N	935	-0-	-0-	-0-	47	1	888	2	Y	-0-			-0-
05	1150	N	1150	-0-	-0-	-0-	58	1	1092	2	Y	-0-			-0-
06	580	N	580	-0-	-0-	-0-	30	1	550	2	Y	-0-			-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		756	-0-	756	1647	756	2			Y	-0-					-0-
03	T. A.		708	-0-	708	2355	708	2			Y	-0-					-0-
04	2986	X	631	-0-	-2355	-0-	631	2			Y	-0-					-0-
05	685	X	685	-0-	-0-	-0-	685	2			Y	-0-					-0-
06	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					-0-
07	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

02	392	X	308	-0-	-84	-0-	18	1	290	2	Y	-0-					-0-
03	715	X	715	-0-	-0-	-0-	35	1	680	2	Y	-0-					-0-
04	501	X	501	-0-	-0-	-0-	25	1	476	2	Y	-0-					-0-
05	824	X	824	-0-	-0-	-0-	41	1	783	2	Y	-0-					-0-
06	690	X	362	-0-	-328	-0-	19	1	343	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

02	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
03	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-
04	60	N	42	-0-	-18	-0-	2	1	40	2	Y	-0-					-0-
05	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	1	1	19	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

02	28	N	28	-0-	-0-	-0-	2	1	26	2	Y	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
04	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	70	N	70	-0-	-0-	-0-	4	1	66	2	Y	-0-					-0-
03	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
04	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
05	93	N	37	-0-	-56	-0-	2	1	35	2	Y	-0-					-0-
06	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-					-0-
03	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
04	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
05	62	N	18	-0-	-44	-0-	1	1	17	2	Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	X	632	-0-	-96	-0-	30	1	563	2	Y	35	35	1			38
							39	9									
*03	902	X	902	-0-	-0-	-0-	43	1	814	2	Y	41	17	1			62
							45	9									
*04	790	X	790	-0-	-0-	-0-	37	1	688	2	Y	59	58	1			63
							65	9									
*05	852	X	852	-0-	-0-	-0-	39	1	747	2	Y	60	57	1			66
							66	9									
*06	751	X	751	-0-	-0-	-0-	37	1	675	2	Y	35	28	1			73
							39	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					73

SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	4	1	81	2	Y	-0-					-0-
*03	105	N	105	-0-	-0-	-0-	5	1	100	2	Y	-0-					-0-
*04	206	N	206	-0-	-0-	-0-	10	1	196	2	Y	-0-					-0-
*05	93	N	78	-0-	-15	-0-	4	1	74	2	Y	-0-					-0-
*06	70	N	70	-0-	-0-	-0-	4	1	66	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	823	X	823	-0-	-0-	-0-	48	1	761	2	Y	13	12	1			5
							14	9									
*03	806	X	640	-0-	-166	-0-	32	1	605	2	Y	3	6	1			2
							3	9									
*04	810	X	563	-0-	-247	-0-	28	1	528	2	Y	6	6	1			2
							7	9									
*05	899	X	694	-0-	-205	-0-	34	1	652	2	Y	7	6	1			3
							8	9									
*06	1230	X	626	-0-	-604	-0-	33	1	590	2	Y	3	3	1			3
							3	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83	N	83	-0-	-0-	-0-	5	1	77	2	Y	1	1	1			-0-
							1	9									
*03	73	N	73	-0-	-0-	-0-	4	1	68	2	Y	1	1	1			-0-
							1	9									
*04	120	N	67	-0-	-53	-0-	3	1	63	2	Y	1	1	1			-0-
							1	9									
*05	93	N	68	-0-	-25	-0-	3	1	64	2	Y	1	1	1			-0-
							1	9									
*06	150	N	25	-0-	-125	-0-	1	1	24	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

02	27	N	27	-0-	-0-	-0-	4	1	23	2	Y	-0-					-0-
03	123	N	123	-0-	-0-	-0-	13	1	110	2	Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	13	1	114	2	Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	14	1	116	2	Y	-0-					-0-
06	120	N	89	-0-	-31	-0-	14	1	75	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

02	224	X	190	-0-	-34	-0-	26	1	164	2	Y	-0-					-0-
03	279	X	279	-0-	-0-	-0-	29	1	250	2	Y	-0-					-0-
04	294	X	294	-0-	-0-	-0-	30	1	264	2	Y	-0-					-0-
05	344	X	344	-0-	-0-	-0-	36	1	308	2	Y	-0-					-0-
06	270	X	80	-0-	-190	-0-	13	1	67	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

02	93	N	93	-0-	-0-	-0-	13	1	80	2	Y	-0-					-0-
03	163	N	163	-0-	-0-	-0-	17	1	146	2	Y	-0-					-0-
04	169	N	169	-0-	-0-	-0-	17	1	152	2	Y	-0-					-0-
05	172	N	172	-0-	-0-	-0-	18	1	154	2	Y	-0-					-0-
06	150	N	70	-0-	-80	-0-	11	1	59	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

02	T. A.		NO RPT	-0-	-0-	183					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	183					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	183					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	183					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	183					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	183					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	140	N	140	-0-	-0-	-0-	8	1	132	2	Y	-0-			-0-
03	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-			-0-
04	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-			-0-
05	155	N	57	-0-	-98	-0-	3	1	54	2	Y	-0-			-0-
06	111	N	111	-0-	-0-	-0-	6	1	105	2	Y	-0-			-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	27	N	27	-0-	-0-	-0-	4	1	23	2	Y	-0-			-0-
03	123	N	123	-0-	-0-	-0-	13	1	110	2	Y	-0-			-0-
04	42	N	42	-0-	-0-	-0-	4	1	38	2	Y	-0-			-0-
05	44	N	44	-0-	-0-	-0-	5	1	39	2	Y	-0-			-0-
06	120	N	20	-0-	-100	-0-	3	1	17	2	Y	-0-			-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.		209	-0-	209	529	22	1	187	2	Y	-0-			-0-
03	T. A.		338	-0-	338	867	27	1	311	2	Y	-0-			-0-
04	1217	X	350	-0-	-867	-0-	29	1	321	2	Y	-0-			-0-
05	347	X	347	-0-	-0-	-0-	29	1	318	2	Y	-0-			-0-
06	240	N	169	-0-	-71	-0-	20	1	149	2	Y	-0-			-0-
07	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-

SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	885	N	885	-0-	-0-	-0-	885	2			N	-0-			-0-
03	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-			-0-
04	939	N	939	-0-	-0-	-0-	939	2			N	-0-			-0-
05	980	N	980	-0-	-0-	-0-	980	2			N	-0-			-0-
06	918	N	918	-0-	-0-	-0-	918	2			N	-0-			-0-
07	930	N	NO RPT	-0-	-930	-0-					N	NO RPT			-0-

SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.		408	-0-	408	804	24	1	384	2	Y	-0-			-0-
03	T. A.		537	-0-	537	1341	27	1	510	2	Y	-0-			-0-
04	1750	X	409	-0-	-1341	-0-	21	1	388	2	Y	-0-			-0-
05	407	X	407	-0-	-0-	-0-	20	1	387	2	Y	-0-			-0-
06	480	N	169	-0-	-311	-0-	9	1	160	2	Y	-0-			-0-
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT			-0-

GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-			-0-
03	25	N	25	-0-	-0-	-0-	25	2			N	-0-			-0-
04	30	N	16	-0-	-14	-0-	16	2			N	-0-			-0-
05	31	N	12	-0-	-19	-0-	12	2			N	-0-			-0-
06	30	N	7	-0-	-23	-0-	7	2			N	-0-			-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	428	N	428	-0-	-0-	-0-	30	1	394	2	N	4					4
							4	9									
03	508	N	508	-0-	-0-	-0-	37	1	468	2	N	3	4	1			3
							3	9									
04	487	N	487	-0-	-0-	-0-	37	1	448	2	N	2	4	1			1
							2	9									
05	486	N	486	-0-	-0-	-0-	38	1	447	2	N	1					2
							1	9									
06	480	N	463	-0-	-17	-0-	38	1	425	2	N	-0-	2	1			-0-
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	714	N	714	-0-	-0-	-0-	51	1	663	2	N	-0-					-0-
03	725	N	725	-0-	-0-	-0-	54	1	670	2	N	1					1
							1	9									
04	750	N	611	-0-	-139	-0-	46	1	564	2	N	1	1	1			1
							1	9									
05	775	N	573	-0-	-202	-0-	45	1	527	2	N	1					2
							1	9									
06	690	N	675	-0-	-15	-0-	56	1	619	2	N	-0-	2	1			-0-
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
03	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
04	1260	N	1207	-0-	-53	-0-	1207	2			N	-0-					-0-
05	1302	N	1260	-0-	-42	-0-	1260	2			N	-0-					-0-
06	1260	N	1180	-0-	-80	-0-	1180	2			N	-0-					-0-
07	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		273	-0-	273	600	16	1	257	2	Y	-0-					-0-
03	T. A.		663	-0-	663	1263	34	1	629	2	Y	-0-					-0-
04	1862	X	599	-0-	-1263	-0-	30	1	569	2	Y	-0-					-0-
05	547	X	547	-0-	-0-	-0-	27	1	520	2	Y	-0-					-0-
06	330	N	249	-0-	-81	-0-	13	1	236	2	Y	-0-					-0-
07	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
*03	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
*04	30	N	22	-0-	-8	-0-	1	1	21	2	Y	-0-					-0-
*05	31	N	23	-0-	-8	-0-	1	1	21	2	Y	1	1	1			-0-
							1	9									
*06	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-	-0-	-0-	12	1	190	2	Y	1	1	1			-0-
							1	9									
*03	124	N	124	-0-	-0-	-0-	6	1	117	2	Y	1	1	1			-0-
							1	9									
*04	300	N	177	-0-	-123	-0-	9	1	167	2	Y	1	1	1			-0-
							1	9									
*05	217	N	136	-0-	-81	-0-	7	1	128	2	Y	1	1	1			-0-
							1	9									
*06	240	N	128	-0-	-112	-0-	7	1	121	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	X	234	-0-	-0-	-0-	14	1	219	2	Y	1	1	1			-0-
							1	9									
*03	248	X	192	-0-	-56	-0-	10	1	181	2	Y	1	1	1			-0-
							1	9									
*04	240	X	106	-0-	-134	-0-	5	1	100	2	Y	1	1	1			-0-
							1	9									
*05	248	X	91	-0-	-157	-0-	5	1	85	2	Y	1	1	1			-0-
							1	9									
*06	360	X	84	-0-	-276	-0-	4	1	80	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-					-0-
*03	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
*04	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-
*05	62	N	43	-0-	-19	-0-	2	1	41	2	Y	-0-					-0-
*06	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	294	N	294	-0-	-0-	-0-	15	1	279	2	Y	-0-					-0-
*03	426	N	426	-0-	-0-	-0-	21	1	405	2	Y	-0-					-0-
*04	425	N	425	-0-	-0-	-0-	22	1	403	2	Y	-0-					-0-
*05	459	N	459	-0-	-0-	-0-	23	1	436	2	Y	-0-					-0-
*06	455	N	455	-0-	-0-	-0-	24	1	431	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	354	N	354	-0-	-0-	-0-	18	1	336	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
06	297	N	297	-0-	-0-	-0-	16	1	281	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	246	N	246	-0-	-0-	-0-	13	1	233	2	Y	-0-					-0-
*03	355	N	355	-0-	-0-	-0-	18	1	337	2	Y	-0-					-0-
*04	451	N	451	-0-	-0-	-0-	23	1	428	2	Y	-0-					-0-
*05	465	N	465	-0-	-0-	-0-	23	1	442	2	Y	-0-					-0-
*06	275	N	275	-0-	-0-	-0-	14	1	261	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	X	80	-0-	-60	-0-	5	1	75	2	Y	-0-					-0-
03	217	X	18	-0-	-199	-0-	1	1	17	2	Y	-0-					-0-
04	210	X	-0-	-0-	-210	-0-					Y	-0-					-0-
05	155	X	4	-0-	-151	-0-	4	2			Y	-0-					-0-
06	90	X	11	-0-	-79	-0-	1	1	10	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	80	N	80	-0-	-0-	-0-	5	1	74	2	Y	1	1	1			-0-
							1	9									
*03	97	N	97	-0-	-0-	-0-	5	1	91	2	Y	1	1	1			-0-
							1	9									
*04	90	N	89	-0-	-1	-0-	4	1	84	2	Y	1	1	1			-0-
							1	9									
*05	93	N	69	-0-	-24	-0-	3	1	65	2	Y	1	1	1			-0-
							1	9									
*06	180	N	84	-0-	-96	-0-	4	1	80	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		143	-0-	143	313	8	1	135	2	Y	-0-					-0-
03	T. A.		215	-0-	215	528	11	1	204	2	Y	-0-					-0-
04	712	X	184	-0-	-528	-0-	9	1	175	2	Y	-0-					-0-
05	181	X	181	-0-	-0-	-0-	9	1	172	2	Y	-0-					-0-
06	180	N	100	-0-	-80	-0-	5	1	95	2	Y	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
03	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-
04	60	N	42	-0-	-18	-0-	2	1	40	2	Y	-0-					-0-
05	82	N	82	-0-	-0-	-0-	4	1	78	2	Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	431	N	431	-0-	-0-	-0-	22	1	409	2	Y	-0-					-0-
*03	575	N	575	-0-	-0-	-0-	29	1	546	2	Y	-0-					-0-
*04	516	N	516	-0-	-0-	-0-	26	1	490	2	Y	-0-					-0-
*05	481	N	481	-0-	-0-	-0-	24	1	457	2	Y	-0-					-0-
*06	424	N	424	-0-	-0-	-0-	22	1	402	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	N	151	-0-	-0-	-0-	8	1	143	2	Y	-0-					-0-
*03	286	N	286	-0-	-0-	-0-	14	1	272	2	Y	-0-					-0-
*04	249	N	249	-0-	-0-	-0-	13	1	236	2	Y	-0-					-0-
*05	289	N	289	-0-	-0-	-0-	14	1	275	2	Y	-0-					-0-
*06	270	N	270	-0-	-0-	-0-	14	1	256	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0-	-0-	8 1	1 9	135	2	Y	1	1	1			-0-
*03	120	N	120	-0-	-0-	-0-	6 1	1 9	113	2	Y	1	1	1			-0-
*04	180	N	90	-0-	-90	-0-	5 1	1 9	84	2	Y	1	1	1			-0-
*05	155	N	91	-0-	-64	-0-	5 1	1 9	85	2	Y	1	1	1			-0-
*06	240	N	84	-0-	-156	-0-	4	1	80	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	X	340	-0-	-24	-0-	20	1	320	2	Y	-0-					-0-
03	575	X	575	-0-	-0-	-0-	28	1	547	2	Y	-0-					-0-
04	427	X	427	-0-	-0-	-0-	22	1	405	2	Y	-0-					-0-
05	712	X	712	-0-	-0-	-0-	36	1	676	2	Y	-0-					-0-
06	570	X	310	-0-	-260	-0-	16	1	294	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		72	-0-	72	186	4	1	68	2	Y	-0-					-0-
03	T. A.		129	-0-	129	315	6	1	123	2	Y	-0-					-0-
04	437	X	122	-0-	-315	-0-	6	1	116	2	Y	-0-					-0-
05	136	X	136	-0-	-0-	-0-	7	1	129	2	Y	-0-					-0-
06	120	N	64	-0-	-56	-0-	3	1	61	2	Y	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

02	301	N	301	-0-	-0-	-0-	15	1	286	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
06	417	N	417	-0-	-0-	-0-	22	1	395	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

02	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
*03	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
*04	30	N	22	-0-	-8	-0-	1	1	21	2	Y	-0-					-0-
*05	31	N	23	-0-	-8	-0-	1	1	21	2	Y	1	1	1			-0-
							1	9									
*06	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

02	508	X	508	-0-	-0-	-0-	29	1	465	2	Y	13	12	1			5
							14	9									
*03	558	X	474	-0-	-84	-0-	24	1	447	2	Y	3	6	1			2
							3	9									
*04	600	X	452	-0-	-148	-0-	23	1	422	2	Y	6	6	1			2
							7	9									
*05	620	X	457	-0-	-163	-0-	22	1	427	2	Y	7	6	1			3
							8	9									
*06	930	X	424	-0-	-506	-0-	22	1	399	2	Y	3	3	1			3
							3	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

02	504	X	442	-0-	-62	-0-	26	1	416	2	Y	-0-					-0-
03	982	X	982	-0-	-0-	-0-	49	1	933	2	Y	-0-					-0-
04	925	X	925	-0-	-0-	-0-	47	1	878	2	Y	-0-					-0-
05	911	X	911	-0-	-0-	-0-	46	1	865	2	Y	-0-					-0-
06	960	X	370	-0-	-590	-0-	19	1	351	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

02	T. A.		447	-0-	447	950	26	1	421	2	Y	-0-					-0-
03	T. A.		794	-0-	794	1744	40	1	754	2	Y	-0-					-0-
04	2511	X	767	-0-	-1744	-0-	39	1	728	2	Y	-0-					-0-
05	683	X	683	-0-	-0-	-0-	34	1	649	2	Y	-0-					-0-
06	360	N	341	-0-	-19	-0-	18	1	323	2	Y	-0-					-0-
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.		89	-0-		89	205	9	1	80	2	Y	-0-			-0-
03	T. A.		144	-0-		144	349	11	1	133	2	Y	-0-			-0-
04	511	X	162	-0-		-349	-0-	13	1	149	2	Y	-0-			-0-
05	174	X	174	-0-		-0-	-0-	15	1	159	2	Y	-0-			-0-
06	150	N	85	-0-		-65	-0-	10	1	75	2	Y	-0-			-0-
07	155	N	NO RPT	-0-		-155	-0-					Y	NO RPT			-0-

SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	352	N	352	-0-		-0-	-0-	18	1	334	2	Y	-0-			-0-
*03	488	N	488	-0-		-0-	-0-	24	1	464	2	Y	-0-			-0-
*04	571	N	571	-0-		-0-	-0-	29	1	542	2	Y	-0-			-0-
*05	666	N	666	-0-		-0-	-0-	33	1	633	2	Y	-0-			-0-
*06	655	N	655	-0-		-0-	-0-	34	1	621	2	Y	-0-			-0-
07	DLQ G-10		NO RPT	-0-		-0-	-0-					Y	NO RPT			-0-

SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	420	X	352	-0-		-68	-0-	21	1	331	2	Y	-0-			-0-
03	690	X	690	-0-		-0-	-0-	34	1	656	2	Y	-0-			-0-
04	567	X	567	-0-		-0-	-0-	29	1	538	2	Y	-0-			-0-
05	819	X	819	-0-		-0-	-0-	41	1	778	2	Y	-0-			-0-
06	660	X	367	-0-		-293	-0-	19	1	348	2	Y	-0-			-0-
07	DLQ G-10		NO RPT	-0-		-0-	-0-					Y	NO RPT			-0-

SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.		606	-0-		606	1076	63	1	543	2	Y	-0-			-0-
03	T. A.		1153	-0-		1153	2229	91	1	1062	2	Y	-0-			-0-
04	2922	X	693	-0-		-2229	-0-	57	1	636	2	Y	-0-			-0-
05	773	X	773	-0-		-0-	-0-	65	1	708	2	Y	-0-			-0-
06	780	N	368	-0-		-412	-0-	42	1	326	2	Y	-0-			-0-
07	713	N	NO RPT	-0-		-713	-0-					Y	NO RPT			-0-

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.		177	-0-		177	343	10	1	167	2	Y	-0-			-0-
03	T. A.		297	-0-		297	640	16	1	281	2	Y	-0-			-0-
04	909	X	269	-0-		-640	-0-	14	1	255	2	Y	-0-			-0-
05	275	X	275	-0-		-0-	-0-	14	1	261	2	Y	-0-			-0-
06	127	N	127	-0-		-0-	-0-	7	1	120	2	Y	-0-			-0-
07	124	N	NO RPT	-0-		-124	-0-					Y	NO RPT			-0-

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.		281	-0-		281	483	17	1	264	2	Y	-0-			-0-
03	T. A.		420	-0-		420	903	21	1	399	2	Y	-0-			-0-
04	1269	X	366	-0-		-903	-0-	18	1	348	2	Y	-0-			-0-
05	457	X	457	-0-		-0-	-0-	23	1	434	2	Y	-0-			-0-
06	330	N	225	-0-		-105	-0-	12	1	213	2	Y	-0-			-0-
07	341	N	NO RPT	-0-		-341	-0-					Y	NO RPT			-0-

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.		342	-0-		342	753	20	1	322	2	Y	-0-			-0-
03	T. A.		411	-0-		411	1164	20	1	391	2	Y	-0-			-0-
04	2092	X	928	-0-		-1164	-0-	47	1	881	2	Y	-0-			-0-
05	979	X	979	-0-		-0-	-0-	49	1	930	2	Y	-0-			-0-
06	240	N	214	-0-		-26	-0-	11	1	203	2	Y	-0-			-0-
07	248	N	NO RPT	-0-		-248	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27	N	27	-0-	-0-	-0-	2	1	24	2	Y	1	1	1			-0-
							1	9									
*03	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
*04	30	N	22	-0-	-8	-0-	1	1	21	2	Y	-0-					-0-
*05	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					-0-
*06	60	N	21	-0-	-39	-0-	1	1	20	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	X	131	-0-	-93	-0-	8	1	122	2	Y	1	1	1			-0-
							1	9									
*03	310	X	61	-0-	-249	-0-	3	1	57	2	Y	1	1	1			-0-
							1	9									
*04	300	X	246	-0-	-54	-0-	12	1	233	2	Y	1	1	1			-0-
							1	9									
*05	310	X	158	-0-	-152	-0-	8	1	149	2	Y	1	1	1			-0-
							1	9									
*06	240	X	63	-0-	-177	-0-	3	1	60	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171	N	171	-0-	-0-	-0-	10	1	161	2	Y	-0-					-0-
*03	115	N	115	-0-	-0-	-0-	6	1	109	2	Y	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	8	1	146	2	Y	-0-					-0-
*05	239	N	239	-0-	-0-	-0-	12	1	227	2	Y	-0-					-0-
*06	232	N	232	-0-	-0-	-0-	12	1	220	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	X	499	-0-	-5	-0-	28	1	457	2	Y	13	12	1			5
							14	9									
*03	558	X	538	-0-	-20	-0-	27	1	508	2	Y	3	6	1			2
							3	9									
*04	540	X	400	-0-	-140	-0-	20	1	373	2	Y	6	6	1			2
							7	9									
*05	558	X	436	-0-	-122	-0-	21	1	407	2	Y	7	6	1			3
							8	9									
*06	1050	X	421	-0-	-629	-0-	22	1	396	2	Y	3	3	1			3
							3	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		55	-0-	55	117	3	1	52	2	Y	-0-					-0-
03	T. A.		99	-0-	99	216	5	1	94	2	Y	-0-					-0-
04	336	X	120	-0-	-216	-0-	6	1	114	2	Y	-0-					-0-
05	151	X	151	-0-	-0-	-0-	8	1	143	2	Y	-0-					-0-
06	90	N	73	-0-	-17	-0-	4	1	69	2	Y	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		110	-0-	110	237	6	1	104	2	Y	-0-					-0-
03	T. A.		194	-0-	194	431	10	1	184	2	Y	-0-					-0-
04	625	X	194	-0-	-431	-0-	10	1	184	2	Y	-0-					-0-
05	200	X	200	-0-	-0-	-0-	10	1	190	2	Y	-0-					-0-
06	150	N	103	-0-	-47	-0-	5	1	98	2	Y	-0-					-0-
07	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		482	-0-	482	1201	28	1	454	2	Y	-0-					-0-
03	T. A.		993	-0-	993	2194	50	1	943	2	Y	-0-					-0-
04	3162	X	968	-0-	-2194	-0-	49	1	919	2	Y	-0-					-0-
05	819	X	819	-0-	-0-	-0-	41	1	778	2	Y	-0-					-0-
06	330	N	296	-0-	-34	-0-	15	1	281	2	Y	-0-					-0-
07	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

02	T. A.		496	-0-	496	961	51	1	445	2	Y	-0-					-0-
03	T. A.		1046	-0-	1046	2007	83	1	963	2	Y	-0-					-0-
04	3040	X	1033	-0-	-2007	-0-	85	1	948	2	Y	-0-					-0-
05	953	X	953	-0-	-0-	-0-	80	1	873	2	Y	-0-					-0-
06	462	N	462	-0-	-0-	-0-	53	1	409	2	Y	-0-					-0-
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

02	147	N	147	-0-	-0-	-0-	9	1	138	2	Y	-0-					-0-
03	266	N	266	-0-	-0-	-0-	13	1	253	2	Y	-0-					-0-
04	253	N	253	-0-	-0-	-0-	13	1	240	2	Y	-0-					-0-
05	286	N	286	-0-	-0-	-0-	14	1	272	2	Y	-0-					-0-
06	270	N	149	-0-	-121	-0-	8	1	141	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

02	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	212	N	212	-0-	-0-	-0-	11	1	201	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

02	644	X	520	-0-	-124	-0-	24 39	1 9	457	2	Y	35	35	1			38
*03	865	X	865	-0-	-0-	-0-	41 45	1 9	779	2	Y	41	17	1			62
*04	852	X	852	-0-	-0-	-0-	40 65	1 9	747	2	Y	59	58	1			63
*05	850	X	850	-0-	-0-	-0-	39 66	1 9	745	2	Y	60	57	1			66
*06	732	X	732	-0-	-0-	-0-	36 39	1 9	657	2	Y	35	28	1			73
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					73

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	3	1	58	2	Y	-0-					-0-
*03	73	N	73	-0-	-0-	-0-	4	1	68	2	Y	1					1
							1	9									
*04	67	N	67	-0-	-0-	-0-	3	1	63	2	Y	1	1	1			1
							1	9									
*05	67	N	67	-0-	-0-	-0-	3	1	63	2	Y	1	1	1			1
							1	9									
*06	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					1
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	492	X	492	-0-	-0-	-0-	29	1	463	2	Y	-0-					-0-
03	769	X	769	-0-	-0-	-0-	38	1	731	2	Y	-0-					-0-
04	857	X	857	-0-	-0-	-0-	43	1	814	2	Y	-0-					-0-
05	843	X	843	-0-	-0-	-0-	42	1	801	2	Y	-0-					-0-
06	750	X	416	-0-	-334	-0-	22	1	394	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	95	N	95	-0-	-0-	-0-	5	1	90	2	Y	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
*04	90	N	27	-0-	-63	-0-	1	1	26	2	Y	-0-					-0-
*05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	194	N	194	-0-	-0-	-0-	10	1	184	2	Y	-0-					-0-
*03	231	N	231	-0-	-0-	-0-	11	1	220	2	Y	-0-					-0-
*04	249	N	249	-0-	-0-	-0-	13	1	236	2	Y	-0-					-0-
*05	289	N	289	-0-	-0-	-0-	14	1	275	2	Y	-0-					-0-
*06	251	N	251	-0-	-0-	-0-	13	1	238	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0-	-0-	5	1	83	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	149	N	149	-0-	-0-	-0-	8	1	141	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		205	-0-	205	520	12	1	193	2	Y	-0-					-0-
03	T. A.		620	-0-	620	1140	31	1	589	2	Y	-0-					-0-
04	1672	X	532	-0-	-1140	-0-	27	1	505	2	Y	-0-					-0-
05	285	X	285	-0-	-0-	-0-	14	1	271	2	Y	-0-					-0-
06	270	N	110	-0-	-160	-0-	6	1	104	2	Y	-0-					-0-
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

02	513	X	513	-0-	-0-	-0-	29	1	470	2	Y	13	12	1			5
							14	9									
*03	589	X	420	-0-	-169	-0-	21	1	396	2	Y	3	6	1			2
							3	9									
*04	570	X	452	-0-	-118	-0-	23	1	422	2	Y	6	6	1			2
							7	9									
*05	558	X	448	-0-	-110	-0-	22	1	418	2	Y	7	6	1			3
							8	9									
*06	810	X	419	-0-	-391	-0-	22	1	394	2	Y	3	3	1			3
							3	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

02	T. A.		288	-0-	288	571	17	1	271	2	Y	-0-					-0-
03	T. A.		298	-0-	298	869	15	1	283	2	Y	-0-					-0-
04	1246	X	377	-0-	-869	-0-	19	1	358	2	Y	-0-					-0-
05	564	X	564	-0-	-0-	-0-	28	1	536	2	Y	-0-					-0-
06	300	N	243	-0-	-57	-0-	13	1	230	2	Y	-0-					-0-
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

02	435	X	435	-0-	-0-	-0-	26	1	409	2	Y	-0-					-0-
03	733	X	733	-0-	-0-	-0-	36	1	697	2	Y	-0-					-0-
04	636	X	636	-0-	-0-	-0-	32	1	604	2	Y	-0-					-0-
05	850	X	850	-0-	-0-	-0-	43	1	807	2	Y	-0-					-0-
06	720	X	373	-0-	-347	-0-	20	1	353	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

02	T. A.		48	-0-	48	162	3	1	45	2	Y	-0-					-0-
03	T. A.		86	-0-	86	248	4	1	82	2	Y	-0-					-0-
04	329	X	81	-0-	-248	-0-	4	1	77	2	Y	-0-					-0-
05	91	X	91	-0-	-0-	-0-	5	1	86	2	Y	-0-					-0-
06	60	N	38	-0-	-22	-0-	2	1	36	2	Y	-0-					-0-
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	130	N	130	-0-	-0-	-0-	7	1	123	2	Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-			-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-			-0-
06	212	N	212	-0-	-0-	-0-	11	1	201	2	Y	-0-			-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-			-0-
*03	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-			-0-
*04	85	N	85	-0-	-0-	-0-	4	1	81	2	Y	-0-			-0-
*05	102	N	102	-0-	-0-	-0-	5	1	97	2	Y	-0-			-0-
*06	82	N	82	-0-	-0-	-0-	4	1	78	2	Y	-0-			-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	8	1	141	2	Y	-0-			-0-
*03	191	N	191	-0-	-0-	-0-	10	1	181	2	Y	-0-			-0-
*04	222	N	222	-0-	-0-	-0-	11	1	211	2	Y	-0-			-0-
*05	241	N	241	-0-	-0-	-0-	12	1	229	2	Y	-0-			-0-
*06	228	N	228	-0-	-0-	-0-	12	1	216	2	Y	-0-			-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	109	N	109	-0-	-0-	-0-	6	1	103	2	Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-			-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-			-0-
06	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-			-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	235	N	235	-0-	-0-	-0-	12	1	223	2	Y	-0-			-0-
*03	370	N	370	-0-	-0-	-0-	18	1	352	2	Y	-0-			-0-
*04	302	N	302	-0-	-0-	-0-	15	1	287	2	Y	-0-			-0-
*05	382	N	382	-0-	-0-	-0-	19	1	363	2	Y	-0-			-0-
*06	303	N	303	-0-	-0-	-0-	16	1	287	2	Y	-0-			-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	X	405	-0-	-43	-0-	19	1	347	2	Y	35	35	1			38
							39	9									
*03	574	X	574	-0-	-0-	-0-	26	1	503	2	Y	41	17	1			62
							45	9									
*04	609	X	609	-0-	-0-	-0-	28	1	516	2	Y	59	58	1			63
							65	9									
*05	582	X	582	-0-	-0-	-0-	26	1	490	2	Y	60	57	1			66
							66	9									
*06	511	X	511	-0-	-0-	-0-	25	1	447	2	Y	35	28	1			73
							39	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					73

SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	84	N	84	-0-	-0-	-0-	4	1	80	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	689	X	689	-0-	-0-	-0-	94	1	595	2	Y	-0-					-0-
03	978	X	978	-0-	-0-	-0-	100	1	878	2	Y	-0-					-0-
04	1032	X	1032	-0-	-0-	-0-	106	1	926	2	Y	-0-					-0-
05	1007	X	1007	-0-	-0-	-0-	106	1	901	2	Y	-0-					-0-
06	960	X	477	-0-	-483	-0-	77	1	400	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	X	292	-0-	-0-	-0-	40	1	252	2	Y	-0-					-0-
03	446	X	446	-0-	-0-	-0-	46	1	400	2	Y	-0-					-0-
04	465	X	465	-0-	-0-	-0-	48	1	417	2	Y	-0-					-0-
05	474	X	474	-0-	-0-	-0-	50	1	424	2	Y	-0-					-0-
06	420	X	189	-0-	-231	-0-	30	1	159	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27	N	27	-0-	-0-	-0-	4	1	23	2	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	4	1	37	2	Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	13	1	114	2	Y	-0-					-0-
05	44	N	44	-0-	-0-	-0-	5	1	39	2	Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	3	1	17	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	7	1	126	2	Y	-0-					-0-
04	126	N	126	-0-	-0-	-0-	6	1	120	2	Y	-0-					-0-
05	158	N	158	-0-	-0-	-0-	8	1	150	2	Y	-0-					-0-
06	120	N	80	-0-	-40	-0-	4	1	76	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		6	-0-	6	6	6	2			Y	-0-					-0-
*05	T. A.		-0-	-0-	-0-	6					Y	-0-					-0-
*06	T. A.		6	-0-	6	12	6	2			Y	-0-					-0-
07	0	X	NO RPT	-0-	-0-	12					Y	NO RPT					-0-

JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	X	504	-0-	-0-	-0-	29	1	461	2	Y	13	12	1			5
							14	9									
*03	589	X	478	-0-	-111	-0-	24	1	454	2	Y	-0-	5	1			-0-
*04	570	X	392	-0-	-178	-0-	20	1	368	2	Y	4	2	1			2
							4	9									
*05	589	X	472	-0-	-117	-0-	23	1	441	2	Y	7	6	1			3
							8	9									
*06	900	X	393	-0-	-507	-0-	20	1	370	2	Y	3	3	1			3
							3	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	20	1	126	2	Y	-0-					-0-
03	244	N	244	-0-	-0-	-0-	25	1	219	2	Y	-0-					-0-
04	240	N	211	-0-	-29	-0-	22	1	189	2	Y	-0-					-0-
05	216	N	216	-0-	-0-	-0-	23	1	193	2	Y	-0-					-0-
06	240	N	101	-0-	-139	-0-	16	1	85	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	X	369	-0-	-23	-0-	17	1	313	2	Y	35	35	1			38
							39	9									
*03	536	X	536	-0-	-0-	-0-	25	1	466	2	Y	41	17	1			62
							45	9									
*04	507	X	507	-0-	-0-	-0-	22	1	420	2	Y	59	58	1			63
							65	9									
*05	519	X	519	-0-	-0-	-0-	23	1	430	2	Y	60	57	1			66
							66	9									
*06	446	X	446	-0-	-0-	-0-	21	1	386	2	Y	35	28	1			73
							39	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					73

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	161	N	161	-0-	-0-	-0-	8	1	153	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	270	N	270	-0-	-0-	-0-	14	1	256	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	-0-	12	1	80	2	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	4	1	37	2	Y	-0-					-0-
04	60	N	42	-0-	-18	-0-	4	1	38	2	Y	-0-					-0-
05	93	N	44	-0-	-49	-0-	5	1	39	2	Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	3	1	17	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	78	N	78	-0-	-0-	-0-	5	1	73	2	Y	-0-					-0-
*03	74	N	74	-0-	-0-	-0-	4	1	70	2	Y	-0-					-0-
*04	90	N	90	-0-	-0-	-0-	5	1	84	2	Y	1	1	1			-0-
							1	9									
*05	93	N	91	-0-	-2	-0-	5	1	85	2	Y	1	1	1			-0-
							1	9									
*06	150	N	84	-0-	-66	-0-	4	1	80	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

02	27	N	27	-0-	-0-	-0-	4	1	23	2	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	4	1	37	2	Y	-0-					-0-
04	60	N	42	-0-	-18	-0-	4	1	38	2	Y	-0-					-0-
05	44	N	44	-0-	-0-	-0-	5	1	39	2	Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	3	1	17	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

02	107	N	107	-0-	-0-	-0-	6	1	101	2	Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	10	1	183	2	Y	-0-					-0-
04	169	N	169	-0-	-0-	-0-	9	1	160	2	Y	-0-					-0-
05	163	N	163	-0-	-0-	-0-	8	1	155	2	Y	-0-					-0-
06	180	N	86	-0-	-94	-0-	5	1	81	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H.T. WELL #: 6 RRCID -> 142314 COMPL. DATE 08/14/1992 TOTAL DEPTH 5600 PERF. 5280 - 5328

02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/07/2018 - PLUGGED 06/07/18

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

02	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
06	150	N	65	-0-	-85	-0-	65	2			Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

02	231	N	231	-0-	-0-	-0-	12	1	219	2	Y	-0-					-0-
*03	433	N	433	-0-	-0-	-0-	22	1	411	2	Y	-0-					-0-
*04	379	N	379	-0-	-0-	-0-	19	1	360	2	Y	-0-					-0-
*05	389	N	389	-0-	-0-	-0-	19	1	370	2	Y	-0-					-0-
*06	402	N	402	-0-	-0-	-0-	21	1	381	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0-	-0-	12	1	188	2	Y	-0-					-0-
03	81	N	81	-0-	-0-	-0-	4	1	77	2	Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-
05	217	N	56	-0-	-161	-0-	3	1	53	2	Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	5	1	85	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		541	-0-	541	1080	541	2			Y	-0-					-0-
03	T. A.		219	-0-	219	1299	219	2			Y	-0-					-0-
04	1299	X	-0-	-0-	-1299	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	363	N	363	-0-	-0-	-0-	19	1	344	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
06	307	N	307	-0-	-0-	-0-	16	1	291	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	X	158	-0-	-10	-0-	9	1	149	2	Y	-0-					-0-
03	286	X	286	-0-	-0-	-0-	14	1	272	2	Y	-0-					-0-
04	242	X	242	-0-	-0-	-0-	12	1	230	2	Y	-0-					-0-
05	315	X	315	-0-	-0-	-0-	16	1	299	2	Y	-0-					-0-
06	270	X	106	-0-	-164	-0-	6	1	100	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		30	-0-	30	105	3	1	27	2	Y	-0-					-0-
03	T. A.		48	-0-	48	153	4	1	44	2	Y	-0-					-0-
04	222	X	69	-0-	-153	-0-	6	1	63	2	Y	-0-					-0-
05	86	X	86	-0-	-0-	-0-	7	1	79	2	Y	-0-					-0-
06	60	N	42	-0-	-18	-0-	5	1	37	2	Y	-0-					-0-
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	367	N	367	-0-	-0-	-0-	21	1	346	2	Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	7	1	137	2	Y	-0-					-0-
04	182	N	182	-0-	-0-	-0-	9	1	173	2	Y	-0-					-0-
05	403	N	176	-0-	-227	-0-	9	1	167	2	Y	-0-					-0-
06	397	N	397	-0-	-0-	-0-	21	1	376	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	X	202	-0-	-22	-0-	10	1	188	2	Y	4	4	1			4
							4	9									
*03	410	X	410	-0-	-0-	-0-	20	1	386	2	Y	4	2	1			6
							4	9									
*04	279	X	279	-0-	-0-	-0-	14	1	258	2	Y	6	6	1			6
							7	9									
*05	252	X	252	-0-	-0-	-0-	12	1	232	2	Y	7	6	1			7
							8	9									
*06	210	X	153	-0-	-57	-0-	8	1	142	2	Y	3	3	1			7
							3	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					7

SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	281	N	281	-0-	-0-	-0-	14	1	267	2	Y	-0-					-0-
*03	397	N	397	-0-	-0-	-0-	20	1	377	2	Y	-0-					-0-
*04	390	N	390	-0-	-0-	-0-	20	1	370	2	Y	-0-					-0-
*05	404	N	404	-0-	-0-	-0-	20	1	384	2	Y	-0-					-0-
*06	352	N	352	-0-	-0-	-0-	18	1	334	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	272	N	272	-0-	-0-	-0-	14	1	258	2	Y	-0-					-0-
*03	230	N	230	-0-	-0-	-0-	11	1	219	2	Y	-0-					-0-
*04	360	N	222	-0-	-138	-0-	11	1	211	2	Y	-0-					-0-
*05	382	N	382	-0-	-0-	-0-	19	1	363	2	Y	-0-					-0-
*06	369	N	369	-0-	-0-	-0-	19	1	350	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	-0-	6	1	109	2	Y	-0-					-0-
*03	234	N	234	-0-	-0-	-0-	12	1	222	2	Y	-0-					-0-
*04	210	N	200	-0-	-10	-0-	10	1	190	2	Y	-0-					-0-
*05	201	N	201	-0-	-0-	-0-	10	1	191	2	Y	-0-					-0-
*06	191	N	191	-0-	-0-	-0-	10	1	181	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		396	-0-		396	940	24	1	372	2	Y	-0-					-0-
03	T. A.		644	-0-		644	1584	33	1	611	2	Y	-0-					-0-
04	2333	X	749	-0-		-1584	-0-	38	1	711	2	Y	-0-					-0-
05	658	X	658	-0-		-0-	-0-	33	1	625	2	Y	-0-					-0-
06	630	N	269	-0-		-361	-0-	14	1	255	2	Y	-0-					-0-
07	744	N	NO RPT	-0-		-744	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		120	-0-		120	290	7	1	113	2	Y	-0-					-0-
03	T. A.		333	-0-		333	623	17	1	316	2	Y	-0-					-0-
04	904	X	281	-0-		-623	-0-	14	1	267	2	Y	-0-					-0-
05	362	X	362	-0-		-0-	-0-	18	1	344	2	Y	-0-					-0-
06	270	N	159	-0-		-111	-0-	8	1	151	2	Y	-0-					-0-
07	279	N	NO RPT	-0-		-279	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	480	N	480	-0-		-0-	-0-	29	1	451	2	Y	-0-					-0-
03	65	N	65	-0-		-0-	-0-	3	1	62	2	Y	-0-					-0-
04	82	N	82	-0-		-0-	-0-	4	1	78	2	Y	-0-					-0-
05	527	N	60	-0-		-467	-0-	3	1	57	2	Y	-0-					-0-
06	126	N	126	-0-		-0-	-0-	7	1	119	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		725	-0-		725	1477	725	2			Y	-0-					-0-
03	T. A.		832	-0-		832	2309	832	2			Y	-0-					-0-
04	3099	X	790	-0-		-2309	-0-	790	2			Y	-0-					-0-
05	818	X	818	-0-		-0-	-0-	818	2			Y	-0-					-0-
06	764	N	764	-0-		-0-	-0-	764	2			Y	-0-					-0-
07	775	N	NO RPT	-0-		-775	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	329	N	329	-0-		-0-	-0-	19	1	310	2	Y	-0-					-0-
03	104	N	104	-0-		-0-	-0-	5	1	99	2	Y	-0-					-0-
04	90	N	79	-0-		-11	-0-	4	1	75	2	Y	-0-					-0-
05	372	N	114	-0-		-258	-0-	6	1	108	2	Y	-0-					-0-
06	161	N	161	-0-		-0-	-0-	8	1	153	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-		-0-	-0-	7	1	112	2	Y	-0-					-0-
03	42	N	42	-0-		-0-	-0-	2	1	40	2	Y	-0-					-0-
04	59	N	59	-0-		-0-	-0-	3	1	56	2	Y	-0-					-0-
05	124	N	59	-0-		-65	-0-	3	1	56	2	Y	-0-					-0-
06	126	N	126	-0-		-0-	-0-	7	1	119	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		1442	-0-		1442	3041	1442	2			Y	-0-					-0-
03	T. A.		1700	-0-		1700	4741	1700	2			Y	-0-					-0-
04	6330	X	1589	-0-		-4741	-0-	1589	2			Y	-0-					-0-
05	1721	X	1721	-0-		-0-	-0-	1721	2			Y	-0-					-0-
06	1555	N	1555	-0-		-0-	-0-	1555	2			Y	-0-					-0-
07	1488	N	NO RPT	-0-		-1488	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	725	X	725	-0-	-0-	-0-	98	1	627	2	Y	-0-			-0-
03	1273	X	1273	-0-	-0-	-0-	132	1	1141	2	Y	-0-			-0-
04	1241	X	1241	-0-	-0-	-0-	127	1	1114	2	Y	-0-			-0-
05	918	X	918	-0-	-0-	-0-	96	1	822	2	Y	-0-			-0-
06	1230	X	492	-0-	-738	-0-	79	1	413	2	Y	-0-			-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

02	82	N	82	-0-	-0-	-0-	4	1	78	2	Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-			-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-
06	84	N	84	-0-	-0-	-0-	4	1	80	2	Y	-0-			-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

02	202	N	202	-0-	-0-	-0-	10	1	192	2	Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	360	N	-0-	-0-	-360	-0-					Y	-0-			-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-			-0-
06	263	N	263	-0-	-0-	-0-	14	1	249	2	Y	-0-			-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

02	181	N	181	-0-	-0-	-0-	9	1	172	2	Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	300	N	-0-	-0-	-300	-0-					Y	-0-			-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-			-0-
06	291	N	291	-0-	-0-	-0-	15	1	276	2	Y	-0-			-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

02	207	N	207	-0-	-0-	-0-	11	1	196	2	Y	-0-			-0-
*03	282	N	282	-0-	-0-	-0-	14	1	268	2	Y	-0-			-0-
*04	300	N	272	-0-	-28	-0-	14	1	258	2	Y	-0-			-0-
*05	266	N	266	-0-	-0-	-0-	13	1	253	2	Y	-0-			-0-
*06	311	N	311	-0-	-0-	-0-	16	1	295	2	Y	-0-			-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0-	-0-	8	1	140	2	Y	-0-					-0-
*03	333	N	333	-0-	-0-	-0-	17	1	316	2	Y	-0-					-0-
*04	265	N	265	-0-	-0-	-0-	13	1	252	2	Y	-0-					-0-
*05	232	N	232	-0-	-0-	-0-	12	1	220	2	Y	-0-					-0-
*06	212	N	212	-0-	-0-	-0-	11	1	201	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	289	N	289	-0-	-0-	-0-	15	1	274	2	Y	-0-					-0-
*03	437	N	437	-0-	-0-	-0-	22	1	415	2	Y	-0-					-0-
*04	450	N	412	-0-	-38	-0-	21	1	391	2	Y	-0-					-0-
*05	517	N	517	-0-	-0-	-0-	26	1	491	2	Y	-0-					-0-
*06	472	N	472	-0-	-0-	-0-	25	1	447	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	763	N	763	-0-	-0-	-0-	119	1	644	2	Y	-0-					-0-
03	763	N	763	-0-	-0-	-0-	116	1	647	2	Y	-0-					-0-
04	870	N	797	-0-	-73	-0-	130	1	667	2	Y	-0-					-0-
05	837	N	800	-0-	-37	-0-	132	1	668	2	Y	-0-					-0-
06	750	N	658	-0-	-92	-0-	105	1	553	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	223	N	223	-0-	-0-	-0-	35	1	188	2	Y	-0-					-0-
03	227	N	227	-0-	-0-	-0-	34	1	193	2	Y	-0-					-0-
04	263	N	263	-0-	-0-	-0-	43	1	220	2	Y	-0-					-0-
05	259	N	259	-0-	-0-	-0-	42	1	217	2	Y	-0-					-0-
06	304	N	304	-0-	-0-	-0-	49	1	255	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	278	N	278	-0-	-0-	-0-	43	1	235	2	Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	40	1	224	2	Y	-0-					-0-
04	347	N	347	-0-	-0-	-0-	57	1	290	2	Y	-0-					-0-
05	357	N	357	-0-	-0-	-0-	59	1	298	2	Y	-0-					-0-
06	312	N	312	-0-	-0-	-0-	51	1	261	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		457	-0-	457	1055	457	2			Y	-0-					-0-
03	T. A.		704	-0-	704	1759	704	2			Y	-0-					-0-
04	2530	X	771	-0-	-1759	-0-	771	2			Y	-0-					-0-
05	660	X	660	-0-	-0-	-0-	660	2			Y	-0-					-0-
06	594	N	594	-0-	-0-	-0-	594	2			Y	-0-					-0-
07	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		446	-0-	446	889	26	1	420	2	Y	-0-					-0-
03	T. A.		1026	-0-	1026	1915	51	1	975	2	Y	-0-					-0-
04	2801	X	886	-0-	-1915	-0-	45	1	841	2	Y	-0-					-0-
05	931	X	931	-0-	-0-	-0-	47	1	884	2	Y	-0-					-0-
06	660	N	337	-0-	-323	-0-	18	1	319	2	Y	-0-					-0-
07	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0-	-0-	15	1	237	2	N	-0-					-0-
03	565	N	565	-0-	-0-	-0-	27	1	538	2	N	-0-					-0-
04	670	N	670	-0-	-0-	-0-	34	1	636	2	N	-0-					-0-
05	756	N	756	-0-	-0-	-0-	38	1	718	2	N	-0-					-0-
06	540	N	325	-0-	-215	-0-	17	1	308	2	N	-0-					-0-
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	X	392	-0-	-0-	-0-	23	1	369	2	Y	-0-					-0-
03	662	X	662	-0-	-0-	-0-	33	1	629	2	Y	-0-					-0-
04	613	X	613	-0-	-0-	-0-	31	1	582	2	Y	-0-					-0-
05	758	X	758	-0-	-0-	-0-	38	1	720	2	Y	-0-					-0-
06	630	X	337	-0-	-293	-0-	18	1	319	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	238	N	238	-0-	-0-	-0-	12	1	226	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
06	316	N	316	-0-	-0-	-0-	17	1	299	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		59	-0-	59	117	6	1	53	2	Y	-0-					-0-
03	T. A.		97	-0-	97	214	8	1	89	2	Y	-0-					-0-
04	296	X	82	-0-	-214	-0-	7	1	75	2	Y	-0-					-0-
05	80	X	80	-0-	-0-	-0-	7	1	73	2	Y	-0-					-0-
06	90	N	42	-0-	-48	-0-	5	1	37	2	Y	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		360	-0-	360	700	21	1	339	2	Y	-0-					-0-
03	T. A.		803	-0-	803	1503	40	1	763	2	Y	-0-					-0-
04	2033	X	530	-0-	-1503	-0-	27	1	503	2	Y	-0-					-0-
05	543	X	543	-0-	-0-	-0-	27	1	516	2	Y	-0-					-0-
06	390	N	168	-0-	-222	-0-	9	1	159	2	Y	-0-					-0-
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	12	1	212	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
06	374	N	374	-0-	-0-	-0-	20	1	354	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

02	336	X	318	-0-	-18	-0-	16	1	298	2	Y	4	4	1			4
							4	9									
*03	509	X	509	-0-	-0-	-0-	25	1	480	2	Y	4	2	1			6
							4	9									
*04	494	X	494	-0-	-0-	-0-	25	1	462	2	Y	6	6	1			6
							7	9									
*05	480	X	480	-0-	-0-	-0-	24	1	448	2	Y	7	6	1			7
							8	9									
*06	447	X	447	-0-	-0-	-0-	23	1	421	2	Y	3	3	1			7
							3	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					7

REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

02	661	X	661	-0-	-0-	-0-	91	1	570	2	Y	-0-					-0-
03	1174	X	1174	-0-	-0-	-0-	121	1	1053	2	Y	-0-					-0-
04	1134	X	1134	-0-	-0-	-0-	116	1	1018	2	Y	-0-					-0-
05	1207	X	1207	-0-	-0-	-0-	128	1	1079	2	Y	-0-					-0-
06	1140	X	492	-0-	-648	-0-	81	1	411	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

02	392	X	371	-0-	-21	-0-	50	1	321	2	Y	-0-					-0-
03	448	X	448	-0-	-0-	-0-	46	1	402	2	Y	-0-					-0-
04	465	X	465	-0-	-0-	-0-	48	1	417	2	Y	-0-					-0-
05	460	X	460	-0-	-0-	-0-	49	1	411	2	Y	-0-					-0-
06	420	X	221	-0-	-199	-0-	36	1	185	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

02	476	X	443	-0-	-33	-0-	25	1	404	2	Y	13	12	1			5
							14	9									
*03	527	X	403	-0-	-124	-0-	20	1	380	2	Y	3	6	1			2
							3	9									
*04	570	X	415	-0-	-155	-0-	21	1	387	2	Y	6	6	1			2
							7	9									
*05	589	X	474	-0-	-115	-0-	23	1	443	2	Y	7	6	1			3
							8	9									
*06	780	X	314	-0-	-466	-0-	16	1	295	2	Y	3	3	1			3
							3	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	527	X	527	-0-	-0-	-0-	30	1	483	2	Y	13	12	1			5
							14	9									
*03	558	X	448	-0-	-110	-0-	22	1	423	2	Y	3	6	1			2
							3	9									
*04	600	X	441	-0-	-159	-0-	22	1	412	2	Y	6	6	1			2
							7	9									
*05	620	X	457	-0-	-163	-0-	22	1	427	2	Y	7	6	1			3
							8	9									
*06	870	X	393	-0-	-477	-0-	20	1	370	2	Y	3	3	1			3
							3	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	378	X	378	-0-	-0-	-0-	22	1	356	2	Y	-0-					-0-
03	578	X	578	-0-	-0-	-0-	29	1	549	2	Y	-0-					-0-
04	521	X	521	-0-	-0-	-0-	26	1	495	2	Y	-0-					-0-
05	633	X	633	-0-	-0-	-0-	32	1	601	2	Y	-0-					-0-
06	570	X	282	-0-	-288	-0-	15	1	267	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		529	-0-	529	1020	53	1	476	2	Y	-0-					-0-
03	T. A.		649	-0-	649	1669	46	1	603	2	Y	-0-					-0-
04	2393	X	724	-0-	-1669	-0-	59	1	665	2	Y	-0-					-0-
05	758	X	758	-0-	-0-	-0-	64	1	694	2	Y	-0-					-0-
06	306	N	306	-0-	-0-	-0-	36	1	270	2	Y	-0-					-0-
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		216	-0-	216	338	13	1	203	2	Y	-0-					-0-
03	T. A.		165	-0-	165	503	8	1	157	2	Y	-0-					-0-
04	684	X	181	-0-	-503	-0-	9	1	172	2	Y	-0-					-0-
05	226	X	226	-0-	-0-	-0-	11	1	215	2	Y	-0-					-0-
06	150	N	86	-0-	-64	-0-	5	1	81	2	Y	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	7	1	126	2	Y	-0-					-0-
04	126	N	126	-0-	-0-	-0-	6	1	120	2	Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	6	1	118	2	Y	-0-					-0-
06	120	N	60	-0-	-60	-0-	3	1	57	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		671	-0-	671	1642	39	1	618	2	Y	13	12	1			5
							14	9									
*03	T. A.		445	-0-	445	2087	22	1	423	2	Y	-0-	5	1			-0-
*04	2465	X	378	-0-	-2087	-0-	19	1	359	2	Y	-0-					-0-
*05	426	X	426	-0-	-0-	-0-	21	1	404	2	Y	1	1	1			-0-
							1	9									
*06	660	N	402	-0-	-258	-0-	21	1	381	2	Y	-0-					-0-
07	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	X	10	-0-	-578	-0-	1	1	9	2	Y	-0-	4	1			-0-
*03	815	X	815	-0-	-0-	-0-	41	1	774	2	Y	-0-					-0-
*04	630	X	566	-0-	-64	-0-	28	1	535	2	Y	3	1	1			2
							3	9									
*05	579	X	579	-0-	-0-	-0-	29	1	542	2	Y	7	6	1			3
							8	9									
*06	1560	X	544	-0-	-1016	-0-	28	1	513	2	Y	3	3	1			3
							3	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	X	273	-0-	-35	-0-	16	1	257	2	Y	-0-					-0-
03	418	X	418	-0-	-0-	-0-	21	1	397	2	Y	-0-					-0-
04	429	X	429	-0-	-0-	-0-	22	1	407	2	Y	-0-					-0-
05	434	X	201	-0-	-233	-0-	10	1	191	2	Y	-0-					-0-
06	420	X	72	-0-	-348	-0-	4	1	68	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	575	X	575	-0-	-0-	-0-	34	1	541	2	Y	-0-					-0-
03	878	X	878	-0-	-0-	-0-	44	1	834	2	Y	-0-					-0-
04	832	X	832	-0-	-0-	-0-	42	1	790	2	Y	-0-					-0-
05	1083	X	1083	-0-	-0-	-0-	54	1	1029	2	Y	-0-					-0-
06	840	X	472	-0-	-368	-0-	25	1	447	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26	N	26	-0-	-0-	-0-	2	1	24	2	Y	-0-					-0-
*03	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
*04	60	N	23	-0-	-37	-0-	1	1	22	2	Y	-0-					-0-
*05	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-
*06	60	N	21	-0-	-39	-0-	1	1	20	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	353	N	353	-0-	-0-	-0-	21	1	332	2	Y	-0-					-0-
*03	437	N	437	-0-	-0-	-0-	22	1	415	2	Y	-0-					-0-
*04	510	N	418	-0-	-92	-0-	21	1	397	2	Y	-0-					-0-
*05	403	N	384	-0-	-19	-0-	19	1	365	2	Y	-0-					-0-
*06	630	N	387	-0-	-243	-0-	20	1	367	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	534	X	534	-0-	-0-	-0-	31	1	489	2	Y	13	12	1			5
							14	9									
*03	527	X	503	-0-	-24	-0-	25	1	475	2	Y	3	6	1			2
							3	9									
*04	540	X	370	-0-	-170	-0-	18	1	345	2	Y	6	6	1			2
							7	9									
*05	589	X	457	-0-	-132	-0-	22	1	427	2	Y	7	6	1			3
							8	9									
*06	960	X	406	-0-	-554	-0-	21	1	382	2	Y	3	3	1			3
							3	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		333	-0-	333	484	20	1	313	2	Y	-0-					-0-
03	T. A.		75	-0-	75	559	4	1	71	2	Y	-0-					-0-
04	631	X	72	-0-	-559	-0-	4	1	68	2	Y	-0-					-0-
05	54	X	54	-0-	-0-	-0-	3	1	51	2	Y	-0-					-0-
06	116	N	116	-0-	-0-	-0-	6	1	110	2	Y	-0-					-0-
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	107	N	107	-0-	-0-	-0-	15	1	92	2	Y	-0-					-0-
03	470	N	470	-0-	-0-	-0-	47	1	423	2	Y	-0-					-0-
04	507	N	507	-0-	-0-	-0-	52	1	455	2	Y	-0-					-0-
05	517	N	517	-0-	-0-	-0-	55	1	462	2	Y	-0-					-0-
06	450	N	227	-0-	-223	-0-	37	1	190	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41	N	41	-0-	-0-	-0-	2	1	38	2	Y	1	1	1			-0-
							1	9									
*03	55	N	55	-0-	-0-	-0-	3	1	51	2	Y	1	1	1			-0-
							1	9									
*04	60	N	45	-0-	-15	-0-	2	1	42	2	Y	1	1	1			-0-
							1	9									
*05	31	N	23	-0-	-8	-0-	1	1	21	2	Y	1	1	1			-0-
							1	9									
*06	90	N	21	-0-	-69	-0-	1	1	20	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	327	N	327	-0-	-0-	-0-	17	1	310	2	Y	-0-					-0-
*03	494	N	494	-0-	-0-	-0-	25	1	469	2	Y	-0-					-0-
*04	420	N	346	-0-	-74	-0-	17	1	329	2	Y	-0-					-0-
*05	442	N	442	-0-	-0-	-0-	22	1	420	2	Y	-0-					-0-
*06	370	N	370	-0-	-0-	-0-	19	1	351	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	562	N	562	-0-	-0-	-0-	29	1	533	2	Y	-0-					-0-
*03	687	N	687	-0-	-0-	-0-	34	1	653	2	Y	-0-					-0-
*04	840	N	628	-0-	-212	-0-	32	1	596	2	Y	-0-					-0-
*05	620	N	618	-0-	-2	-0-	31	1	586	2	Y	1	1	1			-0-
							1	9									
*06	541	N	541	-0-	-0-	-0-	28	1	512	2	Y	1					1
							1	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

02	308	X	197	-0-	-111	-0-	12	1	185	2	Y	-0-					-0-
03	532	X	532	-0-	-0-	-0-	27	1	505	2	Y	-0-					-0-
04	505	X	505	-0-	-0-	-0-	26	1	479	2	Y	-0-					-0-
05	449	X	449	-0-	-0-	-0-	22	1	427	2	Y	-0-					-0-
06	510	X	221	-0-	-289	-0-	12	1	209	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

02	99	N	99	-0-	-0-	-0-	5	1	94	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	212	N	212	-0-	-0-	-0-	11	1	201	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

02	48	N	48	-0-	-0-	-0-	2	1	46	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	84	N	84	-0-	-0-	-0-	4	1	80	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

02	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
05	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
06	30	N	17	-0-	-13	-0-	1	1	16	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

02	392	X	381	-0-	-11	-0-	22	1	359	2	Y	-0-					-0-
03	559	X	559	-0-	-0-	-0-	28	1	531	2	Y	-0-					-0-
04	526	X	526	-0-	-0-	-0-	27	1	499	2	Y	-0-					-0-
05	786	X	786	-0-	-0-	-0-	39	1	747	2	Y	-0-					-0-
06	540	X	340	-0-	-200	-0-	18	1	322	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	X	411	-0-	-37	-0-	24	1	387	2	Y	-0-					-0-
03	785	X	785	-0-	-0-	-0-	39	1	746	2	Y	-0-					-0-
04	622	X	622	-0-	-0-	-0-	31	1	591	2	Y	-0-					-0-
05	864	X	864	-0-	-0-	-0-	43	1	821	2	Y	-0-					-0-
06	750	X	378	-0-	-372	-0-	20	1	358	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	287	N	287	-0-	-0-	-0-	15	1	272	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
06	328	N	328	-0-	-0-	-0-	17	1	311	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	164	N	164	-0-	-0-	-0-	8	1	156	2	Y	-0-					-0-
*03	191	N	191	-0-	-0-	-0-	9	1	182	2	Y	-0-					-0-
*04	240	N	184	-0-	-56	-0-	9	1	175	2	Y	-0-					-0-
*05	186	N	174	-0-	-12	-0-	9	1	165	2	Y	-0-					-0-
*06	169	N	169	-0-	-0-	-0-	9	1	160	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	483	X	483	-0-	-0-	-0-	28	1	455	2	Y	-0-					-0-
03	886	X	886	-0-	-0-	-0-	44	1	842	2	Y	-0-					-0-
04	842	X	842	-0-	-0-	-0-	43	1	799	2	Y	-0-					-0-
05	818	X	818	-0-	-0-	-0-	41	1	777	2	Y	-0-					-0-
06	870	X	380	-0-	-490	-0-	20	1	360	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	X	556	-0-	-4	-0-	33	1	523	2	Y	-0-					-0-
03	1038	X	1038	-0-	-0-	-0-	52	1	986	2	Y	-0-					-0-
04	1009	X	1009	-0-	-0-	-0-	51	1	958	2	Y	-0-					-0-
05	981	X	981	-0-	-0-	-0-	49	1	932	2	Y	-0-					-0-
06	990	X	402	-0-	-588	-0-	21	1	381	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	545	X	545	-0-	-0-	-0-	31 14	1 9	500	2	Y	13	12	1			5
*03	558	X	481	-0-	-77	-0-	24 3	1 9	454	2	Y	3	6	1			2
*04	600	X	455	-0-	-145	-0-	23 7	1 9	425	2	Y	6	6	1			2
*05	620	X	457	-0-	-163	-0-	22 8	1 9	427	2	Y	7	6	1			3
*06	930	X	405	-0-	-525	-0-	21 3	1 9	381	2	Y	3	3	1			3
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	250	N	250	-0-	-0-	-0-	15	1	234	2	Y	1	1	1			-0-
							1	9									
*03	286	N	286	-0-	-0-	-0-	14	1	271	2	Y	1	1	1			-0-
							1	9									
*04	240	N	223	-0-	-17	-0-	11	1	211	2	Y	1	1	1			-0-
							1	9									
*05	279	N	236	-0-	-43	-0-	12	1	223	2	Y	1	1	1			-0-
							1	9									
*06	540	N	172	-0-	-368	-0-	9	1	163	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	X	183	-0-	-0-	-0-	11	1	171	2	Y	1	1	1			-0-
							1	9									
*03	310	X	175	-0-	-135	-0-	9	1	165	2	Y	1	1	1			-0-
							1	9									
*04	300	X	157	-0-	-143	-0-	8	1	148	2	Y	1	1	1			-0-
							1	9									
*05	310	X	203	-0-	-107	-0-	10	1	192	2	Y	1	1	1			-0-
							1	9									
*06	330	X	191	-0-	-139	-0-	10	1	181	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	725	-0-	-0-	-0-	37	1	688	2	Y	-0-	1	1			-0-
*03	612	N	612	-0-	-0-	-0-	31	1	580	2	Y	1					1
							1	9									
*04	1020	N	792	-0-	-228	-0-	40	1	751	2	Y	1	1	1			1
							1	9									
*05	944	N	944	-0-	-0-	-0-	47	1	896	2	Y	1	1	1			1
							1	9									
*06	944	N	944	-0-	-0-	-0-	50	1	894	2	Y	-0-					1
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		149	-0-	149	433	9	1	140	2	Y	-0-					-0-
03	T. A.		470	-0-	470	903	23	1	447	2	Y	-0-					-0-
04	1321	X	418	-0-	-903	-0-	21	1	397	2	Y	-0-					-0-
05	506	X	506	-0-	-0-	-0-	25	1	481	2	Y	-0-					-0-
06	251	N	251	-0-	-0-	-0-	13	1	238	2	Y	-0-					-0-
07	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		138	-0-	138	298	8	1	130	2	Y	-0-					-0-
03	T. A.		241	-0-	241	539	12	1	229	2	Y	-0-					-0-
04	758	X	219	-0-	-539	-0-	11	1	208	2	Y	-0-					-0-
05	200	X	200	-0-	-0-	-0-	10	1	190	2	Y	-0-					-0-
06	120	N	97	-0-	-23	-0-	5	1	92	2	Y	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		403	-0-	403	788	24	1	379	2	Y	-0-					-0-
03	T. A.		645	-0-	645	1433	32	1	613	2	Y	-0-					-0-
04	2013	X	580	-0-	-1433	-0-	29	1	551	2	Y	-0-					-0-
05	504	X	504	-0-	-0-	-0-	25	1	479	2	Y	-0-					-0-
06	240	N	240	-0-	-0-	-0-	13	1	227	2	Y	-0-					-0-
07	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		303	-0-	303	495	18	1	285	2	Y	-0-					-0-
03	T. A.		347	-0-	347	842	17	1	330	2	Y	-0-					-0-
04	1181	X	339	-0-	-842	-0-	17	1	322	2	Y	-0-					-0-
05	351	X	351	-0-	-0-	-0-	18	1	333	2	Y	-0-					-0-
06	170	N	170	-0-	-0-	-0-	9	1	161	2	Y	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		317	-0-	317	753	19	1	298	2	Y	-0-					-0-
03	T. A.		505	-0-	505	1258	24	1	481	2	Y	-0-					-0-
04	1713	X	455	-0-	-1258	-0-	23	1	432	2	Y	-0-					-0-
05	408	X	408	-0-	-0-	-0-	20	1	388	2	Y	-0-					-0-
06	420	N	188	-0-	-232	-0-	10	1	178	2	Y	-0-					-0-
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		552	-0-	552	552	29	1	523	2	Y	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	552					Y	NO RPT					-0-

SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		346	-0-	346	803	20	1	326	2	Y	-0-					-0-
03	T. A.		769	-0-	769	1572	38	1	731	2	Y	-0-					-0-
04	2063	X	491	-0-	-1572	-0-	25	1	466	2	Y	-0-					-0-
05	687	X	687	-0-	-0-	-0-	34	1	653	2	Y	-0-					-0-
06	570	N	339	-0-	-231	-0-	18	1	321	2	Y	-0-					-0-
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		238	-0-	238	702	25	1	213	2	Y	-0-					-0-
03	T. A.		386	-0-	386	1088	30	1	356	2	Y	-0-					-0-
04	1593	X	505	-0-	-1088	-0-	42	1	463	2	Y	-0-					-0-
05	607	X	607	-0-	-0-	-0-	51	1	556	2	Y	-0-					-0-
06	300	N	295	-0-	-5	-0-	34	1	261	2	Y	-0-					-0-
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		59	-0-	59	121	6	1	53	2	Y	-0-					-0-
03	T. A.		97	-0-	97	218	8	1	89	2	Y	-0-					-0-
04	312	X	94	-0-	-218	-0-	8	1	86	2	Y	-0-					-0-
05	86	X	86	-0-	-0-	-0-	7	1	79	2	Y	-0-					-0-
06	90	N	52	-0-	-38	-0-	6	1	46	2	Y	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		1	-0-	1	1	1	2			Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	1					Y	NO RPT					-0-

JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

02	503	N	503	-0-	-0-	-0-	29	1	474	2	Y	-0-					-0-
*03	687	N	687	-0-	-0-	-0-	34	1	653	2	Y	-0-					-0-
*04	813	N	813	-0-	-0-	-0-	41	1	772	2	Y	-0-					-0-
*05	559	N	559	-0-	-0-	-0-	28	1	531	2	Y	-0-					-0-
*06	810	N	573	-0-	-237	-0-	30	1	543	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

02	159	N	159	-0-	-0-	-0-	8	1	151	2	Y	-0-					-0-
*03	251	N	251	-0-	-0-	-0-	13	1	238	2	Y	-0-					-0-
*04	253	N	253	-0-	-0-	-0-	13	1	240	2	Y	-0-					-0-
*05	248	N	248	-0-	-0-	-0-	12	1	236	2	Y	-0-					-0-
*06	208	N	208	-0-	-0-	-0-	11	1	197	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

02	404	N	404	-0-	-0-	-0-	21	1	382	2	Y	1	2	1			1
							1	9									
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	540	N	-0-	-0-	-540	-0-					Y	-0-					1
05	434	N	-0-	-0-	-434	-0-					Y	-0-					1
06	509	N	509	-0-	-0-	-0-	27	1	482	2	Y	-0-					1
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

02	171	N	171	-0-	-0-	-0-	9	1	162	2	Y	-0-					-0-
*03	233	N	233	-0-	-0-	-0-	12	1	221	2	Y	-0-					-0-
*04	300	N	164	-0-	-136	-0-	8	1	156	2	Y	-0-					-0-
*05	210	N	210	-0-	-0-	-0-	11	1	199	2	Y	-0-					-0-
*06	287	N	287	-0-	-0-	-0-	15	1	272	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-					-0-
*03	27	N	27	-0-	-0-	-0-	1	1	25	2	Y	1					1
							1	9									
*04	89	N	89	-0-	-0-	-0-	4	1	84	2	Y	1	1	1			1
							1	9									
*05	75	N	75	-0-	-0-	-0-	4	1	70	2	Y	1	1	1			1
							1	9									
*06	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					1
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

02	169	N	169	-0-	-0-	-0-	12	1	157	2	N	-0-					1
03	179	N	179	-0-	-0-	-0-	13	1	165	2	N	1	1	1			1
							1	9									
04	240	N	173	-0-	-67	-0-	13	1	158	2	N	2	2	1			1
							2	9									
05	186	N	175	-0-	-11	-0-	14	1	159	2	N	2					3
							2	9									
06	180	N	165	-0-	-15	-0-	14	1	150	2	N	1	3	1			1
							1	9									
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

02	157	N	157	-0-	-0-	-0-	8	1	149	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	261	N	261	-0-	-0-	-0-	14	1	247	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

02	323	N	323	-0-	-0-	-0-	17	1	306	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
06	454	N	454	-0-	-0-	-0-	24	1	430	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

02	378	N	378	-0-	-0-	-0-	19	1	359	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
06	423	N	423	-0-	-0-	-0-	22	1	401	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
*03	75	N	75	-0-	-0-	-0-	4	1	70	2	Y	1					1
							1	9									
*04	111	N	111	-0-	-0-	-0-	6	1	104	2	Y	1	1	1			1
							1	9									
*05	67	N	67	-0-	-0-	-0-	3	1	63	2	Y	1	1	1			1
							1	9									
*06	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					1
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

02	T. A.		452	-0-	452	1031	27	1	425	2	Y	-0-					-0-
03	T. A.		598	-0-	598	1629	30	1	568	2	Y	-0-					-0-
04	2301	X	672	-0-	-1629	-0-	34	1	638	2	Y	-0-					-0-
05	773	X	773	-0-	-0-	-0-	39	1	734	2	Y	-0-					-0-
06	450	N	277	-0-	-173	-0-	15	1	262	2	Y	-0-					-0-
07	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

02	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

02	255	N	255	-0-	-0-	-0-	13	1	242	2	Y	-0-					-0-
*03	146	N	146	-0-	-0-	-0-	7	1	139	2	Y	-0-					-0-
*04	330	N	223	-0-	-107	-0-	11	1	212	2	Y	-0-					-0-
*05	401	N	401	-0-	-0-	-0-	20	1	381	2	Y	-0-					-0-
*06	369	N	369	-0-	-0-	-0-	19	1	350	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

02	58	N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-					-0-
03	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	5	1	89	2	Y	-0-					-0-
05	122	N	122	-0-	-0-	-0-	6	1	116	2	Y	-0-					-0-
06	60	N	35	-0-	-25	-0-	2	1	33	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	359	N	359	-0-	-0-	-0-	18	1	341	2	Y	-0-			-0-
*03	501	N	501	-0-	-0-	-0-	25	1	476	2	Y	-0-			-0-
*04	479	N	479	-0-	-0-	-0-	24	1	455	2	Y	-0-			-0-
*05	489	N	489	-0-	-0-	-0-	24	1	465	2	Y	-0-			-0-
*06	720	N	720	-0-	-0-	-0-	38	1	682	2	Y	-0-			-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	267	N	267	-0-	-0-	-0-	15	1	252	2	Y	-0-			-0-
*03	235	N	235	-0-	-0-	-0-	12	1	223	2	Y	-0-			-0-
*04	240	N	214	-0-	-26	-0-	11	1	203	2	Y	-0-			-0-
*05	310	N	217	-0-	-93	-0-	11	1	206	2	Y	-0-			-0-
*06	450	N	207	-0-	-243	-0-	11	1	196	2	Y	-0-			-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	396	N	396	-0-	-0-	-0-	23	1	373	2	Y	-0-			-0-
03	103	N	103	-0-	-0-	-0-	5	1	98	2	Y	-0-			-0-
04	133	N	133	-0-	-0-	-0-	7	1	126	2	Y	-0-			-0-
05	434	N	144	-0-	-290	-0-	7	1	137	2	Y	-0-			-0-
06	319	N	319	-0-	-0-	-0-	17	1	302	2	Y	-0-			-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	27	N	27	-0-	-0-	-0-	4	1	23	2	Y	-0-			-0-
03	39	N	39	-0-	-0-	-0-	4	1	35	2	Y	-0-			-0-
04	42	N	42	-0-	-0-	-0-	4	1	38	2	Y	-0-			-0-
05	44	N	44	-0-	-0-	-0-	5	1	39	2	Y	-0-			-0-
06	30	N	20	-0-	-10	-0-	3	1	17	2	Y	-0-			-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	281	N	281	-0-	-0-	-0-	14	1	267	2	Y	-0-			-0-
*03	235	N	235	-0-	-0-	-0-	11	1	224	2	Y	-0-			-0-
*04	293	N	293	-0-	-0-	-0-	15	1	278	2	Y	-0-			-0-
*05	310	N	286	-0-	-24	-0-	14	1	272	2	Y	-0-			-0-
*06	239	N	239	-0-	-0-	-0-	13	1	226	2	Y	-0-			-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0-	-0-	10	1 4 9	130	2	N	4					8
03	152	N	152	-0-	-0-	-0-	11	1 3 9	138	2	N	3	8	1			3
04	145	N	145	-0-	-0-	-0-	11	1 2 9	132	2	N	2	4	1			1
05	155	N	145	-0-	-10	-0-	11	1 2 9	132	2	N	2					3
06	150	N	135	-0-	-15	-0-	11	1 1 9	123	2	N	1	3	1			1
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	378	N	378	-0-	-0-	-0-	58	1	320	2	N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	65	1	362	2	N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	74	1	382	2	N	-0-					-0-
05	434	N	421	-0-	-13	-0-	69	1	352	2	N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	75	1	388	2	N	-0-					-0-
07	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	413	N	413	-0-	-0-	-0-	29	1	384	2	N	-0-					3
03	638	N	638	-0-	-0-	-0-	47	1 1 9	590	2	N	1	3	1			1
04	599	N	599	-0-	-0-	-0-	45	1 1 9	553	2	N	1	1	1			1
05	602	N	602	-0-	-0-	-0-	47	1 1 9	554	2	N	1					2
06	540	N	495	-0-	-45	-0-	41	1 1 9	453	2	N	1	3	1			-0-
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	506	N	506	-0-	-0-	-0-	36	1	470	2	N	-0-					1
03	537	N	537	-0-	-0-	-0-	40	1 1 9	496	2	N	1	1	1			1
04	630	N	532	-0-	-98	-0-	40	1 2 9	490	2	N	2	2	1			1
05	572	N	572	-0-	-0-	-0-	45	1 1 9	526	2	N	1					2
06	543	N	543	-0-	-0-	-0-	45	1	498	2	N	-0-	2	1			-0-
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	482	N	482	-0-	-0-	-0-	35	1	447	2	N	-0-					1
03	596	N	596	-0-	-0-	-0-	44	1 1 9	551	2	N	1	1	1			1
04	541	N	541	-0-	-0-	-0-	41	1 1 9	499	2	N	1	1	1			1
05	551	N	551	-0-	-0-	-0-	43	1 1 9	507	2	N	1					2
06	570	N	490	-0-	-80	-0-	41	1 1 9	448	2	N	1	3	1			-0-
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	1					1
04	0	N	-0-	-0-	-0-	-0-					N	2	2	1			1
05	0	N	-0-	-0-	-0-	-0-					N	2					3
06	0	N	-0-	-0-	-0-	-0-					N	2	4	1			1
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

02	618	N	618	-0-	-0-	-0-	44	1	574	2	N	-0-					1
03	655	N	655	-0-	-0-	-0-	48	1	606	2	N	1	1	1			1
							1	9									
04	690	N	630	-0-	-60	-0-	48	1	580	2	N	2	2	1			1
							2	9									
05	682	N	615	-0-	-67	-0-	48	1	566	2	N	1					2
							1	9									
06	630	N	598	-0-	-32	-0-	50	1	548	2	N	-0-	2	1			-0-
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

02	169	N	169	-0-	-0-	-0-	12	1	157	2	N	-0-					1
03	256	N	256	-0-	-0-	-0-	19	1	236	2	N	1	1	1			1
							1	9									
04	224	N	224	-0-	-0-	-0-	17	1	203	2	N	4	3	1			2
							4	9									
05	322	N	322	-0-	-0-	-0-	25	1	295	2	N	2					4
							2	9									
06	251	N	251	-0-	-0-	-0-	21	1	228	2	N	2	5	1			1
							2	9									
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

02	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
03	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
04	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
05	1054	N	477	-0-	-577	-0-	477	2			N	-0-					-0-
06	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
07	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

02	257	N	257	-0-	-0-	-0-	13	1	244	2	Y	-0-					-0-
*03	384	N	384	-0-	-0-	-0-	19	1	365	2	Y	-0-					-0-
*04	441	N	441	-0-	-0-	-0-	22	1	419	2	Y	-0-					-0-
*05	663	N	663	-0-	-0-	-0-	33	1	630	2	Y	-0-					-0-
*06	538	N	538	-0-	-0-	-0-	28	1	510	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	309	N	309	-0-	-0-	-0-	22	1	287	2	N	-0-					1
03	328	N	328	-0-	-0-	-0-	24	1	303	2	N	1	1	1			1
							1	9									
04	360	N	316	-0-	-44	-0-	24	1	290	2	N	2	2	1			1
							2	9									
05	341	N	317	-0-	-24	-0-	25	1	290	2	N	2					3
							2	9									
06	330	N	301	-0-	-29	-0-	25	1	275	2	N	1	3	1			1
							1	9									
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	424	N	424	-0-	-0-	-0-	30	1	391	2	N	3					6
							3	9									
03	449	N	449	-0-	-0-	-0-	33	1	413	2	N	3	6	1			3
							3	9									
04	510	N	434	-0-	-76	-0-	32	1	395	2	N	6	6	1			3
							7	9									
05	465	N	433	-0-	-32	-0-	34	1	395	2	N	4					7
							4	9									
06	420	N	412	-0-	-8	-0-	34	1	374	2	N	4	9	1			2
							4	9									
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					2

CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1252	N	1252	-0-	-0-	-0-	110	1	1142	2	N	-0-					-0-
03	649	N	649	-0-	-0-	-0-	92	1	557	2	N	-0-					-0-
04	570	N	120	-0-	-450	-0-	120	1			N	-0-					-0-
05	1302	N	124	-0-	-1178	-0-	124	1			N	-0-					-0-
06	834	N	834	-0-	-0-	-0-	120	1	714	2	N	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	682	N	682	-0-	-0-	-0-	40	1	642	2	N	-0-					-0-
03	1087	N	1087	-0-	-0-	-0-	55	1	1032	2	N	-0-					-0-
04	1379	N	1379	-0-	-0-	-0-	70	1	1309	2	N	-0-					-0-
05	1186	N	1186	-0-	-0-	-0-	59	1	1127	2	N	-0-					-0-
06	1050	N	499	-0-	-551	-0-	26	1	473	2	N	-0-					-0-
07	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
*03	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
*04	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
*05	31	N	24	-0-	-7	-0-	1	1	23	2	Y	-0-					-0-
*06	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	484	X	484	-0-	-0-	-0-	28	1	454	2	Y	2	2	1			1
							2	9									
*03	527	X	443	-0-	-84	-0-	22	1	421	2	Y	-0-	1	1			-0-
*04	510	X	444	-0-	-66	-0-	22	1	421	2	Y	1	1	1			-0-
							1	9									
*05	527	X	449	-0-	-78	-0-	22	1	425	2	Y	2	1	1			1
							2	9									
*06	840	X	374	-0-	-466	-0-	20	1	353	2	Y	1	1	1			1
							1	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		183	-0-	183	395	11	1	172	2	Y	-0-					-0-
03	T. A.		383	-0-	383	778	19	1	364	2	Y	-0-					-0-
04	1310	X	532	-0-	-778	-0-	27	1	505	2	Y	-0-					-0-
05	388	X	388	-0-	-0-	-0-	19	1	369	2	Y	-0-					-0-
06	300	N	169	-0-	-131	-0-	9	1	160	2	Y	-0-					-0-
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	X	375	-0-	-17	-0-	22	1	353	2	N	-0-					-0-
03	668	X	668	-0-	-0-	-0-	33	1	635	2	N	-0-					-0-
04	591	X	591	-0-	-0-	-0-	30	1	561	2	N	-0-					-0-
05	669	X	669	-0-	-0-	-0-	33	1	636	2	N	-0-					-0-
06	660	X	292	-0-	-368	-0-	15	1	277	2	N	-0-					-0-
07	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	X	164	-0-	-60	-0-	8	1	156	2	Y	-0-					-0-
*03	279	X	267	-0-	-12	-0-	13	1	253	2	Y	1					1
							1	9									
*04	314	X	314	-0-	-0-	-0-	16	1	297	2	Y	1	1	1			1
							1	9									
*05	248	X	248	-0-	-0-	-0-	12	1	235	2	Y	1	1	1			1
							1	9									
*06	240	X	232	-0-	-8	-0-	12	1	220	2	Y	-0-					1
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	1					1
03	0	N	-0-	-0-	-0-	-0-					N	3	1	1			3
04	0	N	-0-	-0-	-0-	-0-					N	8	7	1			4
05	0	N	-0-	-0-	-0-	-0-					N	6					10
06	0	N	-0-	-0-	-0-	-0-					N	4	12	1			2
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	305	N	305	-0-	-0-	-0-	22	1	283	2	N	-0-					1
03	299	N	299	-0-	-0-	-0-	22	1	276	2	N	1	1	1			1
							1	9									
04	360	N	272	-0-	-88	-0-	21	1	250	2	N	1	1	1			1
							1	9									
05	341	N	260	-0-	-81	-0-	20	1	239	2	N	1					2
							1	9									
06	300	N	244	-0-	-56	-0-	20	1	224	2	N	-0-	2	1			-0-
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	764	N	764	-0-	-0-	-0-	55	1	706	2	N	3					3
							3	9									
03	775	N	775	-0-	-0-	-0-	57	1	715	2	N	3	3	1			3
							3	9									
04	743	N	743	-0-	-0-	-0-	56	1	685	2	N	2	4	1			1
							2	9									
05	837	N	750	-0-	-87	-0-	59	1	690	2	N	1					2
							1	9									
06	750	N	744	-0-	-6	-0-	62	1	680	2	N	2	3	1			1
							2	9									
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1

GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	783	-0-	-0-	-0-	56	1	723	2	N	4					4
							4	9									
03	835	N	835	-0-	-0-	-0-	61	1	771	2	N	3	4	1			3
							3	9									
04	805	N	805	-0-	-0-	-0-	61	1	742	2	N	2	4	1			1
							2	9									
05	913	N	913	-0-	-0-	-0-	72	1	839	2	N	2					3
							2	9									
06	810	N	700	-0-	-110	-0-	58	1	640	2	N	2	4	1			1
							2	9									
07	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					1

GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	737	N	737	-0-	-0-	-0-	52	1	667	2	N	16					16
							18	9									
03	757	N	757	-0-	-0-	-0-	55	1	687	2	N	14	16	1			14
							15	9									
04	747	N	747	-0-	-0-	-0-	56	1	685	2	N	5	16	1			3
							6	9									
05	806	N	719	-0-	-87	-0-	56	1	659	2	N	4					7
							4	9									
06	720	N	712	-0-	-8	-0-	59	1	649	2	N	4	9	1			2
							4	9									
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					2

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	192	N	192	-0-	-0-	-0-	11	1	181	2	N	-0-					-0-
03	525	N	525	-0-	-0-	-0-	26	1	499	2	N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	27	1	514	2	N	-0-					-0-
05	675	N	675	-0-	-0-	-0-	34	1	641	2	N	-0-					-0-
06	330	N	272	-0-	-58	-0-	14	1	258	2	N	-0-					-0-
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	108	N	108	-0-	-0-	-0-	6	1	102	2	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	2	1	37	2	N	-0-					-0-
05	124	N	33	-0-	-91	-0-	2	1	31	2	N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	5	1	96	2	N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	655	N	655	-0-	-0-	-0-	46	1	591	2	N	16					16
							18	9									
03	700	N	700	-0-	-0-	-0-	51	1	634	2	N	14	16	1			14
							15	9									
04	636	N	636	-0-	-0-	-0-	48	1	582	2	N	5	16	1			3
							6	9									
05	713	N	5	-0-	-708	-0-	3	2	2	9	N	2					5
06	690	N	-0-	-0-	-690	-0-					N	1	6	1			-0-
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1037	N	1037	-0-	-0-	-0-	75	1	962	2	N	-0-					1
03	784	N	784	-0-	-0-	-0-	58	1	725	2	N	1	1	1			1
							1	9									
04	1350	N	539	-0-	-811	-0-	41	1	497	2	N	1	1	1			1
							1	9									
05	1147	N	515	-0-	-632	-0-	41	1	473	2	N	1					2
							1	9									
06	750	N	386	-0-	-364	-0-	32	1	354	2	N	-0-	2	1			-0-
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	367	N	367	-0-	-0-	-0-	26	1	341	2	N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	35	1	437	2	N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	34	1	413	2	N	-0-					-0-
05	463	N	463	-0-	-0-	-0-	37	1	426	2	N	-0-					-0-
06	450	N	440	-0-	-10	-0-	37	1	403	2	N	-0-					-0-
07	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU (-) UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	518	N	518	-0-	-0-	-0-	37	1	477	2	N	4					8
							4	9									
03	440	N	440	-0-	-0-	-0-	32	1	404	2	N	4	8	1			4
							4	9									
04	660	N	513	-0-	-147	-0-	39	1	471	2	N	3	5	1			2
							3	9									
05	589	N	404	-0-	-185	-0-	32	1	370	2	N	2					4
							2	9									
06	420	N	374	-0-	-46	-0-	31	1	341	2	N	2	5	1			1
							2	9									
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

02	1369	N	1369	-0-	-0-	-0-	98	1	1268	2	N	3					7
							3	9									
03	1596	N	1596	-0-	-0-	-0-	118	1	1474	2	N	4	7	1			4
							4	9									
04	1412	N	1412	-0-	-0-	-0-	107	1	1302	2	N	3	5	1			2
							3	9									
05	1519	N	1402	-0-	-117	-0-	110	1	1289	2	N	3					5
							3	9									
06	1470	N	1315	-0-	-155	-0-	109	1	1204	2	N	2	6	1			1
							2	9									
07	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					1

GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

02	846	N	846	-0-	-0-	-0-	60	1	777	2	N	8					11
							9	9									
03	701	N	701	-0-	-0-	-0-	51	1	642	2	N	7	11	1			7
							8	9									
04	780	N	749	-0-	-31	-0-	57	1	689	2	N	3	9	1			1
							3	9									
05	806	N	770	-0-	-36	-0-	61	1	706	2	N	3					4
							3	9									
06	740	N	740	-0-	-0-	-0-	61	1	677	2	N	2	5	1			1
							2	9									
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1

CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

02	518	N	518	-0-	-0-	-0-	37	1	481	2	N	-0-					-0-
03	643	N	643	-0-	-0-	-0-	48	1	595	2	N	-0-					-0-
04	570	N	313	-0-	-257	-0-	24	1	289	2	N	-0-					-0-
05	653	N	653	-0-	-0-	-0-	51	1	602	2	N	-0-					-0-
06	570	N	203	-0-	-367	-0-	17	1	186	2	N	-0-					-0-
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

02	199	N	199	-0-	-0-	-0-	14	1	185	2	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	17	1	216	2	N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	20	1	246	2	N	-0-					-0-
05	273	N	273	-0-	-0-	-0-	21	1	252	2	N	-0-					-0-
06	240	N	83	-0-	-157	-0-	7	1	76	2	N	-0-					-0-
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

02	462	N	462	-0-	-0-	-0-	33	1	429	2	N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	46	1	578	2	N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	41	1	501	2	N	-0-					-0-
05	527	N	355	-0-	-172	-0-	28	1	327	2	N	-0-					-0-
06	600	N	550	-0-	-50	-0-	45	1	505	2	N	-0-					-0-
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

02	924	N	924	-0-	-0-	-0-	66	1	855	2	N	3					6
							3	9									
03	932	N	932	-0-	-0-	-0-	69	1	860	2	N	3	6	1			3
							3	9									
04	960	N	881	-0-	-79	-0-	67	1	812	2	N	2	4	1			1
							2	9									
05	1023	N	913	-0-	-110	-0-	72	1	839	2	N	2					3
							2	9									
06	900	N	834	-0-	-66	-0-	69	1	764	2	N	1	3	1			1
							1	9									
07	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					1

SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

02	106	N	106	-0-	-0-	-0-	5	1	101	2	N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*04	104	N	104	-0-	-0-	-0-	5	1	99	2	N	-0-					-0-
*05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1579	N	1579	-0-	-0-	-0-	113	1	1463	2	N	3					3
							3	9									
03	1820	N	1820	-0-	-0-	-0-	134	1	1683	2	N	3	3	1			3
							3	9									
04	1560	N	1536	-0-	-24	-0-	116	1	1418	2	N	2	4	1			1
							2	9									
05	1736	N	1476	-0-	-260	-0-	116	1	1359	2	N	1					2
							1	9									
06	1770	N	1613	-0-	-157	-0-	133	1	1479	2	N	1	3	1			-0-
							1	9									
07	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

02	726	N	726	-0-	-0-	-0-	52	1	671	2	N	3					6
							3	9									
03	676	N	676	-0-	-0-	-0-	50	1	623	2	N	3	6	1			3
							3	9									
04	690	N	637	-0-	-53	-0-	48	1	587	2	N	2	4	1			1
							2	9									
05	806	N	644	-0-	-162	-0-	51	1	592	2	N	1					2
							1	9									
06	660	N	648	-0-	-12	-0-	54	1	594	2	N	-0-	2	1			-0-
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

02	447	N	447	-0-	-0-	-0-	32	1	415	2	N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	39	1	490	2	N	-0-					-0-
04	675	N	675	-0-	-0-	-0-	51	1	624	2	N	-0-					-0-
05	496	N	471	-0-	-25	-0-	37	1	434	2	N	-0-					-0-
06	551	N	551	-0-	-0-	-0-	46	1	505	2	N	-0-					-0-
07	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

02	392	N	392	-0-	-0-	-0-	28	1	364	2	N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	39	1	489	2	N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	32	1	392	2	N	-0-					-0-
05	434	N	305	-0-	-129	-0-	24	1	281	2	N	-0-					-0-
06	510	N	416	-0-	-94	-0-	35	1	381	2	N	-0-					-0-
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

02	1029	N	1029	-0-	-0-	-0-	74	1	955	2	N	-0-					-0-
03	1057	N	1057	-0-	-0-	-0-	78	1	979	2	N	-0-					-0-
04	825	N	825	-0-	-0-	-0-	63	1	762	2	N	-0-					-0-
05	1085	N	973	-0-	-112	-0-	76	1	897	2	N	-0-					-0-
06	1020	N	688	-0-	-332	-0-	57	1	631	2	N	-0-					-0-
07	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	323	N	323	-0-	-0-	-0-	23	1	300	2	N	-0-					-0-
03	370	N	370	-0-	-0-	-0-	27	1	343	2	N	-0-					-0-
04	360	N	352	-0-	-8	-0-	27	1	325	2	N	-0-					-0-
05	372	N	311	-0-	-61	-0-	25	1	286	2	N	-0-					-0-
06	360	N	278	-0-	-82	-0-	23	1	255	2	N	-0-					-0-
07	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	493	-0-	-0-	-0-	25	1	468	2	N	-0-					-0-
*03	515	N	515	-0-	-0-	-0-	26	1	489	2	N	-0-					-0-
*04	651	N	651	-0-	-0-	-0-	33	1	618	2	N	-0-					-0-
*05	712	N	712	-0-	-0-	-0-	36	1	675	2	N	1					1
							1	9									
*06	650	N	650	-0-	-0-	-0-	34	1	616	2	N	-0-					1
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
04	150	N	82	-0-	-68	-0-	82	2			N	-0-					-0-
05	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
06	120	N	34	-0-	-86	-0-	34	2			N	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	397	N	397	-0-	-0-	-0-	28	1	365	2	N	4					5
							4	9									
03	421	N	421	-0-	-0-	-0-	31	1	386	2	N	4	5	1			4
							4	9									
04	400	N	400	-0-	-0-	-0-	30	1	369	2	N	1	4	1			1
							1	9									
05	434	N	371	-0-	-63	-0-	29	1	341	2	N	1					2
							1	9									
06	420	N	353	-0-	-67	-0-	29	1	324	2	N	-0-	2	1			-0-
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	477	N	477	-0-	-0-	-0-	34	1	443	2	N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	37	1	468	2	N	1	1	1			1
							1	9									
04	486	N	486	-0-	-0-	-0-	37	1	448	2	N	1	1	1			1
							1	9									
05	527	N	488	-0-	-39	-0-	38	1	449	2	N	1					2
							1	9									
06	480	N	462	-0-	-18	-0-	38	1	423	2	N	1	3	1			-0-
							1	9									
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	-0-	6	1	109	2	N	-0-					-0-
*03	144	N	144	-0-	-0-	-0-	7	1	137	2	N	-0-					-0-
*04	156	N	156	-0-	-0-	-0-	8	1	148	2	N	-0-					-0-
*05	124	N	115	-0-	-9	-0-	6	1	109	2	N	-0-					-0-
*06	106	N	106	-0-	-0-	-0-	6	1	100	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	309	N	309	-0-	-0-	-0-	22	1	287	2	N	-0-					1
03	328	N	328	-0-	-0-	-0-	24	1	303	2	N	1	1	1			1
							1	9									
04	450	N	316	-0-	-134	-0-	24	1	290	2	N	2	2	1			1
							2	9									
05	341	N	316	-0-	-25	-0-	25	1	290	2	N	1					2
							1	9									
06	330	N	302	-0-	-28	-0-	25	1	276	2	N	1	3	1			-0-
							1	9									
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	309	N	309	-0-	-0-	-0-	22	1	287	2	N	-0-					1
03	328	N	328	-0-	-0-	-0-	24	1	303	2	N	1	1	1			1
							1	9									
04	360	N	316	-0-	-44	-0-	24	1	290	2	N	2	2	1			1
							2	9									
05	341	N	317	-0-	-24	-0-	25	1	290	2	N	2					3
							2	9									
06	330	N	297	-0-	-33	-0-	25	1	271	2	N	1	3	1			1
							1	9									
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0-	-0-	12	1	219	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	15	1	273	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	403	N	403	-0-	-0-	-0-	29	1	370	2	N	4					4
							4	9									
03	394	N	394	-0-	-0-	-0-	29	1	362	2	N	3	4	1			3
							3	9									
04	410	N	410	-0-	-0-	-0-	31	1	377	2	N	2	4	1			1
							2	9									
05	434	N	398	-0-	-36	-0-	31	1	366	2	N	1					2
							1	9									
06	390	N	347	-0-	-43	-0-	29	1	318	2	N	-0-	2	1			-0-
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	537	N	537	-0-	-0-	-0-	38	1	496	2	N	3					6
							3	9									
03	581	N	581	-0-	-0-	-0-	43	1	535	2	N	3	6	1			3
							3	9									
04	505	N	505	-0-	-0-	-0-	38	1	465	2	N	2	4	1			1
							2	9									
05	589	N	470	-0-	-119	-0-	37	1	432	2	N	1					2
							1	9									
06	570	N	468	-0-	-102	-0-	39	1	428	2	N	1	3	1			-0-
							1	9									
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	555	N	555	-0-	-0-	-0-	28	1	527	2	N	-0-					-0-
*03	734	N	734	-0-	-0-	-0-	37	1	696	2	N	1					1
							1	9									
*04	730	N	730	-0-	-0-	-0-	37	1	692	2	N	1	1	1			1
							1	9									
*05	1011	N	1011	-0-	-0-	-0-	51	1	960	2	N	-0-					1
*06	859	N	859	-0-	-0-	-0-	45	1	814	2	N	-0-					1
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0-	-0-	3	1	63	2	N	-0-					-0-
*03	130	N	130	-0-	-0-	-0-	6	1	124	2	N	-0-					-0-
*04	150	N	122	-0-	-28	-0-	6	1	116	2	N	-0-					-0-
*05	216	N	216	-0-	-0-	-0-	11	1	205	2	N	-0-					-0-
*06	212	N	212	-0-	-0-	-0-	11	1	201	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	370	N	370	-0-	-0-	-0-	27	1	343	2	N	-0-					-0-
03	489	N	489	-0-	-0-	-0-	36	1	453	2	N	-0-					-0-
04	570	N	465	-0-	-105	-0-	35	1	430	2	N	-0-					-0-
05	459	N	459	-0-	-0-	-0-	36	1	423	2	N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	40	1	447	2	N	-0-					-0-
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	275	N	275	-0-	-0-	-0-	14	1	261	2	N	-0-					-0-
*03	426	N	426	-0-	-0-	-0-	22	1	404	2	N	-0-					-0-
*04	450	N	330	-0-	-120	-0-	17	1	313	2	N	-0-					-0-
*05	506	N	506	-0-	-0-	-0-	25	1	481	2	N	-0-					-0-
*06	477	N	477	-0-	-0-	-0-	25	1	452	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	428	N	428	-0-	-0-	-0-	31	1	397	2	N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	32	1	395	2	N	-0-					-0-
04	450	N	383	-0-	-67	-0-	29	1	354	2	N	-0-					-0-
05	465	N	463	-0-	-2	-0-	37	1	426	2	N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	35	1	386	2	N	-0-					-0-
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	683	N	683	-0-	-0-	-0-	49	1	634	2	N	-0-					-0-
03	877	N	877	-0-	-0-	-0-	65	1	812	2	N	-0-					-0-
04	780	N	730	-0-	-50	-0-	55	1	675	2	N	-0-					-0-
05	808	N	808	-0-	-0-	-0-	64	1	744	2	N	-0-					-0-
06	840	N	835	-0-	-5	-0-	69	1	766	2	N	-0-					-0-
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	665	N	665	-0-	-0-	-0-	48	1	617	2	N	-0-					-0-
03	800	N	800	-0-	-0-	-0-	59	1	741	2	N	-0-					-0-
04	941	N	941	-0-	-0-	-0-	71	1	870	2	N	-0-					-0-
05	824	N	824	-0-	-0-	-0-	65	1	759	2	N	-0-					-0-
06	780	N	690	-0-	-90	-0-	57	1	633	2	N	-0-					-0-
07	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	414	N	414	-0-	-0-	-0-	30	1	384	2	N	-0-					-0-
03	456	N	456	-0-	-0-	-0-	34	1	422	2	N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	35	1	422	2	N	-0-					-0-
05	489	N	489	-0-	-0-	-0-	39	1	450	2	N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	44	1	485	2	N	-0-					-0-
07	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	397	N	397	-0-	-0-	-0-	28	1	369	2	N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	18	1	225	2	N	-0-					-0-
04	510	N	306	-0-	-204	-0-	23	1	283	2	N	-0-					-0-
05	560	N	560	-0-	-0-	-0-	44	1	516	2	N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	49	1	538	2	N	-0-					-0-
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	800	N	800	-0-	-0-	-0-	57	1	743	2	N	-0-					-0-
03	690	N	690	-0-	-0-	-0-	51	1	639	2	N	-0-					-0-
04	735	N	735	-0-	-0-	-0-	56	1	679	2	N	-0-					-0-
05	899	N	692	-0-	-207	-0-	54	1	638	2	N	-0-					-0-
06	660	N	601	-0-	-59	-0-	50	1	551	2	N	-0-					-0-
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	247	N	247	-0-	-0-	-0-	18	1	229	2	N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	18	1	226	2	N	-0-					-0-
04	330	N	255	-0-	-75	-0-	19	1	236	2	N	-0-					-0-
05	279	N	265	-0-	-14	-0-	21	1	244	2	N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	20	1	220	2	N	-0-					-0-
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	X	295	-0-	-97	-0-	42	1	253	2	N	-0-					-0-
03	741	X	741	-0-	-0-	-0-	76	1	665	2	N	-0-					-0-
04	540	X	465	-0-	-75	-0-	48	1	417	2	N	-0-					-0-
05	558	X	344	-0-	-214	-0-	36	1	308	2	N	-0-					-0-
06	720	X	161	-0-	-559	-0-	26	1	135	2	N	-0-					-0-
07	744	X	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	693	N	693	-0-	-0-	-0-	49	1	644	2	N	-0-					-0-
03	583	N	583	-0-	-0-	-0-	43	1	540	2	N	-0-					-0-
04	607	N	607	-0-	-0-	-0-	46	1	561	2	N	-0-					-0-
05	775	N	686	-0-	-89	-0-	54	1	632	2	N	-0-					-0-
06	684	N	684	-0-	-0-	-0-	57	1	627	2	N	-0-					-0-
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	112	-0-	-0-	-0-	8	1	104	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	360	N	224	-0-	-136	-0-	17	1	207	2	N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	1	1	10	2	N	-0-					-0-
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	598	N	598	-0-	-0-	-0-	43	1	555	2	N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	47	1	594	2	N	-0-					-0-
04	630	N	552	-0-	-78	-0-	42	1	510	2	N	-0-					-0-
05	651	N	536	-0-	-115	-0-	42	1	494	2	N	-0-					-0-
06	638	N	638	-0-	-0-	-0-	53	1	585	2	N	-0-					-0-
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1565	N	1565	-0-	-0-	-0-	112	1	1453	2	N	-0-					-0-
03	1787	N	1787	-0-	-0-	-0-	132	1	1655	2	N	-0-					-0-
04	1740	N	1646	-0-	-94	-0-	125	1	1521	2	N	-0-					-0-
05	1736	N	1583	-0-	-153	-0-	125	1	1458	2	N	-0-					-0-
06	1740	N	1630	-0-	-110	-0-	135	1	1495	2	N	-0-					-0-
07	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					-0-

CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	889	N	889	-0-	-0-	-0-	64	1	825	2	N	-0-					-0-
03	1167	N	1167	-0-	-0-	-0-	86	1	1081	2	N	-0-					-0-
04	990	N	914	-0-	-76	-0-	69	1	845	2	N	-0-					-0-
05	1011	N	1011	-0-	-0-	-0-	80	1	931	2	N	-0-					-0-
06	1110	N	840	-0-	-270	-0-	70	1	770	2	N	-0-					-0-
07	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	404	N	404	-0-	-0-	-0-	29 1	1 9	374	2	N	1					1
03	366	N	366	-0-	-0-	-0-	27 2	1 9	337	2	N	2	1	1			2
04	390	N	320	-0-	-70	-0-	24 3	1 9	293	2	N	3	3	1			2
05	434	N	294	-0-	-140	-0-	23 2	1 9	269	2	N	2					4
06	360	N	276	-0-	-84	-0-	23 2	1 9	251	2	N	2	5	1			1
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	566	N	566	-0-	-0-	-0-	40 4	1 9	522	2	N	4					4
03	598	N	598	-0-	-0-	-0-	44 3	1 9	551	2	N	3	4	1			3
04	600	N	572	-0-	-28	-0-	43 2	1 9	527	2	N	2	4	1			1
05	620	N	551	-0-	-69	-0-	43 1	1 9	507	2	N	1					2
06	570	N	540	-0-	-30	-0-	45	1	495	2	N	-0-	2	1			-0-
07	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	732	N	732	-0-	-0-	-0-	52	1	676	2	N	4					8
							4	9									
03	765	N	765	-0-	-0-	-0-	56	1	706	2	N	3	8	1			3
							3	9									
04	810	N	810	-0-	-0-	-0-	61	1	746	2	N	3	5	1			1
							3	9									
05	750	N	750	-0-	-0-	-0-	59	1	689	2	N	2					3
							2	9									
06	783	N	783	-0-	-0-	-0-	65	1	716	2	N	2	4	1			1
							2	9									
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	367	N	367	-0-	-0-	-0-	26	1	339	2	N	2					2
							2	9									
03	334	N	334	-0-	-0-	-0-	24	1	306	2	N	4	2	1			4
							4	9									
04	360	N	360	-0-	-0-	-0-	27	1	324	2	N	8	8	1			4
							9	9									
05	403	N	377	-0-	-26	-0-	29	1	340	2	N	7					11
							8	9									
06	531	N	531	-0-	-0-	-0-	44	1	484	2	N	3	13	1			1
							3	9									
07	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	651	N	651	-0-	-0-	-0-	47	1	604	2	N	-0-					-0-
03	686	N	686	-0-	-0-	-0-	51	1	635	2	N	-0-					-0-
04	562	N	562	-0-	-0-	-0-	43	1	519	2	N	-0-					-0-
05	713	N	532	-0-	-181	-0-	42	1	490	2	N	-0-					-0-
06	660	N	506	-0-	-154	-0-	42	1	464	2	N	-0-					-0-
07	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	765	N	765	-0-	-0-	-0-	55	1	710	2	N	-0-					-0-
03	1037	N	1037	-0-	-0-	-0-	77	1	960	2	N	-0-					-0-
04	975	N	975	-0-	-0-	-0-	74	1	901	2	N	-0-					-0-
05	837	N	780	-0-	-57	-0-	61	1	719	2	N	-0-					-0-
06	990	N	609	-0-	-381	-0-	51	1	558	2	N	-0-					-0-
07	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	184	N	184	-0-	-0-	-0-	13	1	164	2	N	6					13
							7	9									
03	187	N	187	-0-	-0-	-0-	13	1	165	2	N	8	13	1			8
							9	9									
04	270	N	181	-0-	-89	-0-	13	1	157	2	N	10	12	1			6
							11	9									
05	217	N	186	-0-	-31	-0-	14	1	161	2	N	10					16
							11	9									
06	180	N	172	-0-	-8	-0-	14	1	150	2	N	7	19	1			4
							8	9									
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	618	N	618	-0-	-0-	-0-	44	1	574	2	N	-0-					3
03	655	N	655	-0-	-0-	-0-	48	1	606	2	N	1	3	1			1
							1	9									
04	630	N	629	-0-	-1	-0-	48	1	580	2	N	1	1	1			1
							1	9									
05	682	N	630	-0-	-52	-0-	50	1	579	2	N	1					2
							1	9									
06	630	N	597	-0-	-33	-0-	50	1	547	2	N	-0-	2	1			-0-
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	337	N	337	-0-	-0-	-0-	24	1	313	2	N	-0-					1
03	358	N	358	-0-	-0-	-0-	26	1	331	2	N	1	1	1			1
							1	9									
04	360	N	344	-0-	-16	-0-	26	1	316	2	N	2	2	1			1
							2	9									
05	372	N	346	-0-	-26	-0-	27	1	317	2	N	2					3
							2	9									
06	360	N	323	-0-	-37	-0-	27	1	295	2	N	1	3	1			1
							1	9									
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	164	N	164	-0-	-0-	-0-	8	1	156	2	N	-0-					-0-
*03	204	N	204	-0-	-0-	-0-	10	1	194	2	N	-0-					-0-
*04	172	N	172	-0-	-0-	-0-	9	1	163	2	N	-0-					-0-
*05	210	N	210	-0-	-0-	-0-	11	1	199	2	N	-0-					-0-
*06	212	N	212	-0-	-0-	-0-	11	1	201	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18	N	18	-0-	-0-	-0-	1	1	17	2	N	-0-					-0-
*03	17	N	17	-0-	-0-	-0-	1	1	16	2	N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	2	1	34	2	N	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	5	1	96	2	N	-0-					-0-
*06	62	N	62	-0-	-0-	-0-	3	1	59	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	555	N	555	-0-	-0-	-0-	29	1	526	2	N	-0-					-0-
*03	1060	N	1060	-0-	-0-	-0-	53	1	1006	2	N	1					1
							1	9									
*04	851	N	851	-0-	-0-	-0-	43	1	807	2	N	1	1	1			1
							1	9									
*05	809	N	809	-0-	-0-	-0-	40	1	768	2	N	1	1	1			1
							1	9									
*06	731	N	731	-0-	-0-	-0-	38	1	693	2	N	-0-					1
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	497	N	497	-0-	-0-	-0-	26	1	471	2	N	-0-					-0-
*03	800	N	800	-0-	-0-	-0-	40	1	759	2	N	1					1
							1	9									
*04	578	N	578	-0-	-0-	-0-	29	1	548	2	N	1	1	1			1
							1	9									
*05	628	N	628	-0-	-0-	-0-	31	1	597	2	N	-0-					1
*06	451	N	451	-0-	-0-	-0-	24	1	427	2	N	-0-					1
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	704	N	704	-0-	-0-	-0-	36	1	668	2	N	-0-					-0-
*03	739	N	739	-0-	-0-	-0-	36	1	702	2	N	1					1
							1	9									
*04	759	N	759	-0-	-0-	-0-	38	1	720	2	N	1	1	1			1
							1	9									
*05	775	N	758	-0-	-17	-0-	38	1	720	2	N	-0-					1
*06	803	N	803	-0-	-0-	-0-	42	1	761	2	N	-0-					1
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	244	N	244	-0-	-0-	-0-	13	1	231	2	N	-0-					-0-
*03	286	N	286	-0-	-0-	-0-	14	1	272	2	N	-0-					-0-
*04	340	N	340	-0-	-0-	-0-	17	1	323	2	N	-0-					-0-
*05	383	N	383	-0-	-0-	-0-	19	1	364	2	N	-0-					-0-
*06	334	N	334	-0-	-0-	-0-	17	1	317	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0-	-0-	13	1	241	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	15	1	274	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	464	-0-	-0-	-0-	24	1	440	2	N	-0-					-0-
*03	695	N	695	-0-	-0-	-0-	34	1	661	2	N	-0-					-0-
*04	807	N	807	-0-	-0-	-0-	41	1	766	2	N	-0-					-0-
*05	720	N	720	-0-	-0-	-0-	36	1	684	2	N	-0-					-0-
*06	690	N	690	-0-	-0-	-0-	36	1	653	2	N	1					1
							1	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	713	N	713	-0-	-0-	-0-	42	1	671	2	N	-0-					-0-
03	921	N	921	-0-	-0-	-0-	48	1	873	2	N	-0-					-0-
04	857	N	857	-0-	-0-	-0-	43	1	814	2	N	-0-					-0-
05	784	N	784	-0-	-0-	-0-	39	1	745	2	N	-0-					-0-
06	900	N	397	-0-	-503	-0-	21	1	376	2	N	-0-					-0-
07	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	476	-0-	-0-	-0-	24	1	452	2	N	-0-					-0-
*03	673	N	673	-0-	-0-	-0-	33	1	640	2	N	-0-					-0-
*04	698	N	698	-0-	-0-	-0-	35	1	663	2	N	-0-					-0-
*05	681	N	681	-0-	-0-	-0-	34	1	647	2	N	-0-					-0-
*06	568	N	568	-0-	-0-	-0-	30	1	537	2	N	1					1
							1	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	639	X	639	-0-	-0-	-0-	37	1	588	2	N	13	12	1			5
							14	9									
*03	651	X	552	-0-	-99	-0-	27	1	522	2	N	3	6	1			2
							3	9									
*04	690	X	536	-0-	-154	-0-	27	1	502	2	N	6	6	1			2
							7	9									
*05	713	X	547	-0-	-166	-0-	27	1	512	2	N	7	6	1			3
							8	9									
*06	1080	X	488	-0-	-592	-0-	25	1	460	2	N	3	3	1			3
							3	9									
07	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					3

SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	X	368	-0-	-24	-0-	22	1	346	2	N	-0-					-0-
03	707	X	707	-0-	-0-	-0-	35	1	672	2	N	-0-					-0-
04	468	X	468	-0-	-0-	-0-	24	1	444	2	N	-0-					-0-
05	801	X	801	-0-	-0-	-0-	40	1	761	2	N	-0-					-0-
06	690	X	347	-0-	-343	-0-	18	1	329	2	N	-0-					-0-
07	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	588	-0-	-0-	-0-	34	1	554	2	N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	9	1	166	2	N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	11	1	203	2	N	-0-					-0-
05	651	N	218	-0-	-433	-0-	11	1	207	2	N	-0-					-0-
06	384	N	384	-0-	-0-	-0-	20	1	364	2	N	-0-					-0-
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	X	707	-0-	-21	-0-	41	1	652	2	N	13	12	1			5
							14	9									
*03	837	X	735	-0-	-102	-0-	37	1	695	2	N	3	6	1			2
							3	9									
*04	810	X	652	-0-	-158	-0-	33	1	612	2	N	6	6	1			2
							7	9									
*05	837	X	640	-0-	-197	-0-	32	1	600	2	N	7	6	1			3
							8	9									
*06	1410	X	557	-0-	-853	-0-	29	1	525	2	N	3	3	1			3
							3	9									
07	1457	X	NO RPT	-0-	-1457	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	411	N	411	-0-	-0-	-0-	21	1	390	2	N	-0-					-0-
*03	688	N	688	-0-	-0-	-0-	34	1	654	2	N	-0-					-0-
*04	779	N	779	-0-	-0-	-0-	39	1	740	2	N	-0-					-0-
*05	805	N	805	-0-	-0-	-0-	40	1	763	2	N	2	1	1			1
							2	9									
*06	722	N	722	-0-	-0-	-0-	38	1	684	2	N	-0-					1
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	830	N	830	-0-	-0-	-0-	60	1	770	2	N	-0-					-0-
03	755	N	755	-0-	-0-	-0-	56	1	699	2	N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	56	1	680	2	N	-0-					-0-
05	775	N	681	-0-	-94	-0-	53	1	628	2	N	-0-					-0-
06	720	N	554	-0-	-166	-0-	46	1	508	2	N	-0-					-0-
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43	N	43	-0-	-0-	-0-	2	1	41	2	N	-0-					-0-
*03	93	N	93	-0-	-0-	-0-	4	1	89	2	N	-0-					-0-
*04	90	N	50	-0-	-40	-0-	3	1	47	2	N	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	3	1	64	2	N	-0-					-0-
*06	185	N	185	-0-	-0-	-0-	10	1	175	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	455	N	455	-0-	-0-	-0-	23	1	432	2	N	-0-					-0-
*03	442	N	442	-0-	-0-	-0-	22	1	420	2	N	-0-					-0-
*04	643	N	643	-0-	-0-	-0-	32	1	610	2	N	1					1
							1	9									
*05	729	N	729	-0-	-0-	-0-	36	1	692	2	N	1	1	1			1
							1	9									
*06	350	N	350	-0-	-0-	-0-	18	1	332	2	N	-0-					1
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	392	-0-	-0-	-0-	20	1	372	2	N	-0-					-0-
*03	422	N	422	-0-	-0-	-0-	21	1	401	2	N	-0-					-0-
*04	423	N	423	-0-	-0-	-0-	22	1	401	2	N	-0-					-0-
*05	742	N	742	-0-	-0-	-0-	37	1	705	2	N	-0-					-0-
*06	699	N	699	-0-	-0-	-0-	37	1	662	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
05	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	X	424	-0-	-52	-0-	22 4	1 9	398	2	N	4	4	1			4
*03	663	X	663	-0-	-0-	-0-	33 4	1 9	626	2	N	4	2	1			6
*04	638	X	638	-0-	-0-	-0-	32 7	1 9	599	2	N	6	6	1			6
*05	589	X	587	-0-	-2	-0-	29 8	1 9	550	2	N	7	6	1			7
*06	528	X	528	-0-	-0-	-0-	28 3	1 9	497	2	N	3	3	1			7
07	465	X	NO RPT	-0-	-465	-0-					N	NO RPT					7

SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	X	263	-0-	-73	-0-	13 4	1 9	246	2	N	4	4	1			4
*03	376	X	376	-0-	-0-	-0-	19 4	1 9	353	2	N	4	2	1			6
*04	360	X	225	-0-	-135	-0-	11 7	1 9	207	2	N	6	6	1			6
*05	372	X	260	-0-	-112	-0-	13 8	1 9	239	2	N	7	6	1			7
*06	300	X	144	-0-	-156	-0-	7 3	1 9	134	2	N	3	3	1			7
07	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					7

CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1187	N	1187	-0-	-0-	-0-	85	1	1102	2	N	-0-					-0-
03	1514	N	1514	-0-	-0-	-0-	112	1	1402	2	N	-0-					-0-
04	1316	N	1316	-0-	-0-	-0-	100	1	1216	2	N	-0-					-0-
05	1302	N	1290	-0-	-12	-0-	102	1	1188	2	N	-0-					-0-
06	1440	N	1417	-0-	-23	-0-	118	1	1299	2	N	-0-					-0-
07	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	464	-0-	-0-	-0-	33	1	428	2	N	3					3
							3	9									
03	469	N	469	-0-	-0-	-0-	34	1	432	2	N	3	3	1			3
							3	9									
04	520	N	520	-0-	-0-	-0-	39	1	474	2	N	6	6	1			3
							7	9									
05	527	N	521	-0-	-6	-0-	41	1	476	2	N	4					7
							4	9									
06	450	N	448	-0-	-2	-0-	37	1	409	2	N	2	8	1			1
							2	9									
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

02	454	N	454	-0-	-0-	-0-	27	1	427	2	N	-0-					-0-
03	688	N	688	-0-	-0-	-0-	35	1	653	2	N	-0-					-0-
04	600	N	588	-0-	-12	-0-	30	1	558	2	N	-0-					-0-
05	771	N	771	-0-	-0-	-0-	39	1	732	2	N	-0-					-0-
06	660	N	430	-0-	-230	-0-	23	1	407	2	N	-0-					-0-
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

02	437	N	437	-0-	-0-	-0-	26	1	411	2	N	-0-					-0-
03	704	N	704	-0-	-0-	-0-	35	1	669	2	N	-0-					-0-
04	589	N	589	-0-	-0-	-0-	29	1	560	2	N	-0-					-0-
05	866	N	866	-0-	-0-	-0-	43	1	823	2	N	-0-					-0-
06	540	N	239	-0-	-301	-0-	12	1	227	2	N	-0-					-0-
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

02	681	N	681	-0-	-0-	-0-	40	1	641	2	N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	8	1	148	2	N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	12	1	227	2	N	-0-					-0-
05	744	N	246	-0-	-498	-0-	12	1	234	2	N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	27	1	488	2	N	-0-					-0-
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17	N	17	-0-	-0-	-0-	1	1	16	2	N	-0-					-0-
*03	94	N	94	-0-	-0-	-0-	5	1	89	2	N	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	2	1	41	2	N	-0-					-0-
*05	31	N	23	-0-	-8	-0-	1	1	21	2	N	1	1	1			-0-
							1	9									
*06	28	N	28	-0-	-0-	-0-	1	1	27	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	X	385	-0-	-147	-0-	20	1	361	2	N	4	4	1			4
							4	9									
*03	633	X	633	-0-	-0-	-0-	31	1	598	2	N	4	2	1			6
							4	9									
*04	601	X	601	-0-	-0-	-0-	30	1	564	2	N	6	6	1			6
							7	9									
*05	607	X	607	-0-	-0-	-0-	30	1	569	2	N	7	6	1			7
							8	9									
*06	575	X	575	-0-	-0-	-0-	30	1	542	2	N	3	3	1			7
							3	9									
07	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					7

ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
03	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
04	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
05	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
06	900	N	775	-0-	-125	-0-	775	2			N	-0-					-0-
07	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
04	360	N	234	-0-	-126	-0-	234	2			N	-0-					-0-
05	403	N	283	-0-	-120	-0-	283	2			N	-0-					-0-
06	330	N	308	-0-	-22	-0-	308	2			N	-0-					-0-
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0-	-0-	10	1	190	2	N	-0-					-0-
*03	418	N	418	-0-	-0-	-0-	21	1	397	2	N	-0-					-0-
*04	326	N	326	-0-	-0-	-0-	16	1	310	2	N	-0-					-0-
*05	307	N	307	-0-	-0-	-0-	15	1	292	2	N	-0-					-0-
*06	349	N	349	-0-	-0-	-0-	18	1	331	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22	N	22	-0-	-0-	-0-	1	1	21	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	479	N	479	-0-	-0-	-0-	25	1	454	2	N	-0-					-0-
*03	669	N	669	-0-	-0-	-0-	34	1	635	2	N	-0-					-0-
*04	750	N	750	-0-	-0-	-0-	38	1	712	2	N	-0-					-0-
*05	802	N	802	-0-	-0-	-0-	40	1	761	2	N	1	1	1			-0-
							1	9									
*06	747	N	747	-0-	-0-	-0-	39	1	707	2	N	1					1
							1	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 03/25/2015 TOTAL DEPTH 6464 PERF. 5150 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
03	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
04	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
05	961	N	764	-0-	-197	-0-	764	2			N	-0-					-0-
06	780	N	720	-0-	-60	-0-	720	2			N	-0-					-0-
07	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	98	N	98	-0-	-0-	-0-	5	1	93	2	N	-0-					-0-
*03	72	N	72	-0-	-0-	-0-	4	1	68	2	N	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	5	1	95	2	N	-0-					-0-
*05	152	N	152	-0-	-0-	-0-	8	1	144	2	N	-0-					-0-
*06	148	N	148	-0-	-0-	-0-	8	1	140	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	X	376	-0-	-100	-0-	22	1	354	2	N	-0-					-0-
03	705	X	705	-0-	-0-	-0-	35	1	670	2	N	-0-					-0-
04	575	X	575	-0-	-0-	-0-	29	1	546	2	N	-0-					-0-
05	852	X	852	-0-	-0-	-0-	43	1	809	2	N	-0-					-0-
06	690	X	388	-0-	-302	-0-	20	1	368	2	N	-0-					-0-
07	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	457	X	457	-0-	-0-	-0-	26 14	1 9	417	2	N	13	12	1			5
*03	527	X	378	-0-	-149	-0-	19 3	1 9	356	2	N	3	6	1			2
*04	540	X	327	-0-	-213	-0-	16 7	1 9	304	2	N	6	6	1			2
*05	558	X	193	-0-	-365	-0-	9 8	1 9	176	2	N	7	6	1			3
*06	750	X	82	-0-	-668	-0-	4 3	1 9	75	2	N	3	3	1			3
07	775	X	NO RPT	-0-	-775	-0-					N	NO RPT					3

SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAGA PETROLEUM LLC OF COLORADO 743213
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

02	840	N	690	-0-	-150	-0-	690	2			N	-0-					-0-
03	899	N	783	-0-	-116	-0-	2	1	781	2	N	-0-					-0-
04	780	N	809	-0-	29	-0-	4	1	805	2	N	-0-					-0-
05	843	N	843	-0-	-0-	-0-	2	1	841	2	N	-0-					-0-
06	750	N	1	-0-	-749	-0-	1	2			N	-0-					-0-
07	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SAGA PETROLEUM LLC OF COLORADO //CONT.// 743213
BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	751	-0-	-145	-0-	751	2			N	-0-					-0-
03	961	N	842	-0-	-119	-0-	2	1	840	2	N	-0-					-0-
04	780	N	767	-0-	-13	-0-	3	1	764	2	N	-0-					-0-
05	887	N	887	-0-	-0-	-0-	2	1	885	2	N	-0-					-0-
06	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
07	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAIDA, JOHN H. 768650
CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

02	1036	N	1030	-0-	-6	-0-	1	1	1029	2	N	-0-					-0-
03	1279	N	1279	-0-	-0-	-0-	9	1	1270	2	N	-0-					-0-
04	1170	N	1141	-0-	-29	-0-	8	1	1133	2	N	-0-					-0-
05	1147	N	1123	-0-	-24	-0-	14	1	1109	2	N	-0-					-0-
06	1246	N	1246	-0-	-0-	-0-	7	1	1239	2	N	-0-					-0-
07	1178	N	1174	-0-	-4	-0-	61	1	1113	2	N	-0-					-0-

CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

02	1698	N	1698	-0-	-0-	-0-	5	1	1693	2	N	-0-					-0-
03	1699	N	1699	-0-	-0-	-0-	5	1	1694	2	N	-0-					-0-
04	1560	N	287	-0-	-1273	-0-	1	1	286	2	N	-0-					-0-
05	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-
06	1560	N	1302	-0-	-258	-0-	4	1	1298	2	N	-0-					-0-
*07	1885	N	1885	-0-	-0-	-0-	5	1	1880	2	N	-0-					-0-

FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

02	2065	N	2065	-0-	-0-	-0-	4	1	2061	2	N	-0-					-0-
03	2381	N	2381	-0-	-0-	-0-	5	1	2376	2	N	-0-					-0-
04	2480	N	2480	-0-	-0-	-0-	5	1	2475	2	N	-0-					-0-
05	2294	N	2165	-0-	-129	-0-	4	1	2161	2	N	-0-					-0-
06	2532	N	2532	-0-	-0-	-0-	5	1	2527	2	N	-0-					-0-
07	2573	N	2472	-0-	-101	-0-	5	1	2467	2	N	-0-					-0-

THOMPSON, J. CLEO 855610
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

02	298	N	197	-0-	-101	-0-	197	3			Y	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
*07	414	N	414	-0-	-0-	-0-	412	3	2	9	Y	2					2

MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

02	366	N	303	-0-	-63	-0-	297	3	6	9	Y	5					55
03	557	N	557	-0-	-0-	-0-	543	3	14	9	Y	13					68
04	295	N	295	-0-	-0-	-0-	283	3	12	9	Y	11					79
05	397	N	397	-0-	-0-	-0-	387	3	10	9	Y	9					88
06	412	N	412	-0-	-0-	-0-	405	3	7	9	Y	6					94
07	310	N	212	-0-	-98	-0-	211	3	1	9	Y	1					95

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
05	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					-0-
06	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
07	496	N	370	-0-	-126	-0-	369	3	1	9	Y	1					1

MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	192	-0-	-4	-0-	192	3			Y	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
05	217	N	86	-0-	-131	-0-	86	3			Y	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
07	248	N	131	-0-	-117	-0-	130	3	1	9	Y	1					1

MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-
03	310	N	260	-0-	-50	-0-	260	3			Y	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
05	434	N	333	-0-	-101	-0-	333	3			Y	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
07	434	N	370	-0-	-64	-0-	368	3	2	9	Y	2					2

MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			Y	-0-					-0-
05	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
07	124	N	43	-0-	-81	-0-	42	3	1	9	Y	1					1

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	294	N	294	-0-	-0-	-0-	291	3	3	9	Y	3	1	8			22
03	226	N	226	-0-	-0-	-0-	220	3	6	9	Y	5					27
04	540	N	145	-0-	-395	-0-	139	3	6	9	Y	5	1	8			31
05	341	N	226	-0-	-115	-0-	223	3	3	9	Y	3					34
06	210	N	191	-0-	-19	-0-	189	3	2	9	Y	2					36
*07	224	N	224	-0-	-0-	-0-	223	3	1	9	Y	1					37

GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
03	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
04	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
05	992	N	917	-0-	-75	-0-	917	2			N	-0-					-0-
06	960	N	791	-0-	-169	-0-	791	2			N	-0-					-0-
07	930	N	757	-0-	-173	-0-	757	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY 859824
ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

02	140	N	127	-0-	-13	-0-	127	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	120	N	122	-0-	2	-0-	122	3			N	-0-					-0-
05	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-

BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

02	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
03	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
04	540	N	529	-0-	-11	-0-	529	3			N	-0-					-0-
05	589	N	520	-0-	-69	-0-	520	3			N	-0-					-0-
06	540	N	499	-0-	-41	-0-	499	3			N	-0-					-0-
07	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-

PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
06	180	N	128	-0-	-52	-0-	128	3			N	-0-					-0-
*07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

02	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
03	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
04	240	N	271	-0-	31	-0-	271	3			N	-0-					-0-
05	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
07	279	N	217	-0-	-62	-0-	217	3			N	-0-					-0-

BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

02	196	N	183	-0-	-13	-0-	183	3			N	-0-					-0-
03	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
04	180	N	185	-0-	5	-0-	185	3			N	-0-					-0-
05	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	183	-0-	-13	-0-	183	3			N	-0-					-0-
03	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
04	180	N	185	-0-	5	-0-	185	3			N	-0-					-0-
05	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	183	-0-	-13	-0-	183	3			N	-0-					-0-
03	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
04	180	N	185	-0-	5	-0-	185	3			N	-0-					-0-
05	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-

BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1281	-0-	-119	-0-	1281	3			N	-0-					-0-
03	1457	N	1401	-0-	-56	-0-	1401	3			N	-0-					-0-
04	1320	N	1298	-0-	-22	-0-	1298	3			N	-0-					-0-
05	1426	N	1273	-0-	-153	-0-	1273	3			N	-0-					-0-
06	1350	N	1147	-0-	-203	-0-	1147	3			N	-0-					-0-
07	1333	N	1152	-0-	-181	-0-	1152	3			N	-0-					-0-

TRIPLE G OPERATING, LLC 870379
EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	334	-0-	-30	-0-	334	3			N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
04	360	N	365	-0-	5	-0-	365	3			N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
06	390	N	296	-0-	-94	-0-	296	3			N	-0-					-0-
*07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	12	N	14	-0-	2	-0-	14	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
*07	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-

CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

02	28	N	14	-0-	-14	-0-	14	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	8	N	17	-0-	9	-0-	17	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	4	-0-	-24	-0-	4	3			N	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
04	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
05	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	4	-0-	-24	-0-	4	3			N	-0-					-0-
03	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
04	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
05	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
06	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
*07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0- B	-0-	13	1	189	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	220	-0-	-28 B	-0-	15	1	205	3	Y	-0-					-0-
04	240	N	212	-0-	-28 B	-0-	21	1	191	3	Y	-0-					-0-
05	224	N	224	-0-	-0- B	-0-	26	1	198	3	Y	-0-					-0-
06	217	N	217	-0-	-0- B	-0-	23	1	194	3	Y	-0-					-0-
*07	223	N	223	-0-	-0- B	-0-	25	1	198	3	Y	-0-					-0-

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

02	364	N	352	-0-	-12 B	-0-	31	1	321	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	391	N	391	-0-	-0- B	-0-	34	1	357	3	N	-0-					-0-
04	372	N	372	-0-	-0- B	-0-	34	1	338	3	N	-0-					-0-
05	403	N	380	-0-	-23 B	-0-	34	1	346	3	N	-0-					-0-
06	390	N	331	-0-	-59 B	-0-	4	1	327	3	N	-0-					-0-
07	372	N	335	-0-	-37 B	-0-	335	3			N	-0-					-0-

MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

02	2800	N	1373	-0-	-1427 B	7955	167	1	1198	3	N	7	1	8			188
							8	9									
03/01 BALANCING DATE STATUS -> 7955																	
03	3100	N	1511	-0-	-1589 B	6366	198	1	1306	3	N	6	1	8			193
							7	9									
04	3000	N	1469	-0-	-1531 B	4835	197	1	1	2	N	13					206
							1257	3	14	9							
05	3100	N	1531	-0-	-1569 B	3266	205	1	1313	3	N	12					218
							13	9									
06	3000	N	1462	-0-	-1538 B	1728	205	1	1	2	N	8					226
							1247	3	9	9							
*07	3100	N	1463	-0-	-1637 B	91	211	1	1245	3	N	6	1	8			231
							7	9									

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272122 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274769 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

02		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 6 RRCID -> 279524 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

02	590	N	590	-0-	-0- B	-0-	131 1 35 9		424	3	N	32					76
03/01 BALANCING DATE STATUS -> -0-																	
03	612	N	612	-0-	-0- B	-0-	146 1 24 9		442	3	N	22	45	1			53
04	527	N	527	-0-	-0- B	-0-	142 1 29 9		356	3	N	26	23	1			56
05	528	N	528	-0-	-0- B	-0-	146 1 24 9		358	3	N	22					78
06	474	N	474	-0-	-0- B	-0-	139 1 22 9		313	3	N	20	23	1			75
*07	437	N	437	-0-	-0- B	-0-	134 1 20 9		283	3	N	18	24	1			69

MAYER 36 WELL #: 9 RRCID -> 279525 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAYER 36 WELL #: 11 RRCID -> 279526 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

02	2800	N	676	-0-	-2124 B	26547	284 1 6 9		386	3	N	5					12
03/01 BALANCING DATE STATUS -> 26547																	
03	3100	N	822	-0-	-2278 B	24269	324 1 3 9		495	3	N	3	7	1			8
04	3000	N	758	-0-	-2242 B	22027	318 1 6 9		434	3	N	5	4	1			9
05	3100	N	815	-0-	-2285 B	19742	333 1 3 9		479	3	N	3					12
06	3000	N	825	-0-	-2175 B	17567	329 1 4 9		492	3	N	4	4	1			12
*07	3100	N	852	-0-	-2248 B	15319	333 1 3 9		516	3	N	3	4	1			11

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 7 RRCID -> 280012 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 2138 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DUKE WILSON 21 WELL #: 16 RRCID -> 280799 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

02 SWR 10	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 SWR 10	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 SWR 10	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 SWR 10	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 SWR 10	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 SWR 10	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

02	337	N	337	-0-	-0- B	-0-	337	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	399	-0-	-35 B	-0-	399	2			Y	-0-					-0-
04	558	N	558	-0-	-0- B	-0-	558	2			Y	-0-					-0-
05	609	N	609	-0-	-0- B	-0-	609	2			Y	-0-					-0-
06	574	N	574	-0-	-0- B	-0-	574	2			Y	-0-					-0-
07 DLQ G-10	515		-0-	515	B	515	515	2			Y	-0-					-0-

ROVER PETROLEUM OPERATING, LLC 730462
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

02	37	N	37	-0-	-0- B	-0-	2	1	35	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
06	106	N	106	-0-	-0- B	-0-	6	1	100	2	Y	-0-					-0-
07 DLQ G-10	NO RPT		-0-	-0-	-0- B	-0-					Y	NO RPT					-0-

SAWYER (STRAWN) 81267 688 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HENRY PETROLEUM LLC 378641
WALLACE, G. D. WELL #: 6601 RRCID -> 157478 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5750 - 6300

02 INJECT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
03 INJECT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
04 INJECT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
05 INJECT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
06 INJECT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
07 INJECT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	69	-0-	-15	-0-	7	1	62	3	N	-0-					-0-
03	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
06	60	N	9	-0-	-51	-0-	1	1	8	3	N	-0-					-0-
07	93	N	65	-0-	-28	-0-	7	1	58	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	725	-0-	-3	-0-	36	1	689	3	N	-0-					1
03	806	N	791	-0-	-15	-0-	36	1	755	3	N	-0-	1	1			-0-
04	780	N	744	-0-	-36	-0-	41	1	703	3	N	-0-					-0-
05	806	N	802	-0-	-4	-0-	54	1	748	3	N	-0-					-0-
06	780	N	761	-0-	-19	-0-	42	1	719	3	N	-0-					-0-
07	775	N	774	-0-	-1	-0-	44	1	730	3	N	-0-					-0-

MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	802	-0-	-66	-0-	39	1 1 9	762	3	N	1					2
03	930	N	888	-0-	-42	-0-	41	1 1 9	846	3	N	1	1	1			2
04	813	N	813	-0-	-0-	-0-	45	1 1 9	767	3	N	1	1	1			2
05	899	N	803	-0-	-96	-0-	54	1 1 9	748	3	N	1	1	1			2
06	870	N	790	-0-	-80	-0-	44	1	746	3	N	-0-					2
07	837	N	774	-0-	-63	-0-	44	1 1 9	729	3	N	1	1	1			2

HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

02	904	N	904	-0-	-0-	-0-	42	1 55 9	807	3	N	50	17	1	4	8	36
03	992	N	992	-0-	-0-	-0-	44	1 31 9	917	3	N	28	22	1	5	8	37
04	954	N	954	-0-	-0-	-0-	51	1 31 9	872	3	N	28	23	1			42
05	963	N	963	-0-	-0-	-0-	64	1 26 9	873	3	N	24	26	1			40
06	930	N	930	-0-	-0-	-0-	50	1 33 9	847	3	N	30	1	8			69
*07	945	N	945	-0-	-0-	-0-	52	1 31 9	862	3	N	28	40	1			57

MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

02	1540	N	1520	-0-	-20	-0-	75	1	1445	3	N	-0-	1	1			1
03	1705	N	1663	-0-	-42	-0-	76	1 1 9	1586	3	N	1	1	1			1
04	1630	N	1630	-0-	-0-	-0-	89	1 1 9	1540	3	N	1	1	1			1
05	1687	N	1687	-0-	-0-	-0-	114	1 1 9	1572	3	N	1	1	1			1
06	1630	N	1630	-0-	-0-	-0-	91	1	1539	3	N	-0-					1
*07	1675	N	1675	-0-	-0-	-0-	96	1 1 9	1578	3	N	1	1	1			1

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

02	196	N	192	-0-	-4	-0-	9	1	183	3	N	-0-					-0-
03	217	N	216	-0-	-1	-0-	10	1	206	3	N	-0-					-0-
04	210	N	208	-0-	-2	-0-	11	1	197	3	N	-0-					-0-
05	217	N	216	-0-	-1	-0-	15	1	201	3	N	-0-					-0-
06	210	N	209	-0-	-1	-0-	12	1	197	3	N	-0-					-0-
07	217	N	213	-0-	-4	-0-	12	1	201	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	8	1	79	3	N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	8	1	80	3	N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	8	1	73	3	N	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	8	1	72	3	N	-0-					-0-

MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

02	224	N	206	-0-	-18	-0-	12	1	194	3	N	-0-					1
03	228	N	228	-0-	-0-	-0-	16	1	212	3	N	-0-	1	1			-0-
04	240	N	227	-0-	-13	-0-	17	1	210	3	N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	17	1	219	3	N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	18	1	209	3	N	-0-					-0-
07	248	N	231	-0-	-17	-0-	19	1	212	3	N	-0-					-0-

MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

02	705	N	705	-0-	-0-	-0-	68	1	637	3	N	-0-	1	1			-0-
03	775	N	774	-0-	-1	-0-	56	1	718	3	N	-0-					-0-
04	774	N	774	-0-	-0-	-0-	72	1	702	3	N	-0-					-0-
05	802	N	802	-0-	-0-	-0-	72	1	730	3	N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	73	1	707	3	N	-0-					-0-
07	806	N	800	-0-	-6	-0-	84	1	716	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

02	588	N	544	-0-	-44	-0-	53	1	490	3	N	1	2	1			1
							1	9									
03	589	N	582	-0-	-7	-0-	42	1	538	3	N	2	1	1			2
							2	9									
04	615	N	615	-0-	-0-	-0-	57	1	557	3	N	1	1	1			2
							1	9									
05	589	N	574	-0-	-15	-0-	51	1	523	3	N	-0-	1	1			1
06	585	N	585	-0-	-0-	-0-	55	1	529	3	N	1					2
							1	9									
07	651	N	596	-0-	-55	-0-	63	1	532	3	N	1	1	1			2
							1	9									

WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

02	784	N	452	-0-	-332	-0-	32	1	420	3	N	-0-					3
03	558	N	463	-0-	-95	-0-	31	1	432	3	N	-0-					3
04	600	N	461	-0-	-139	-0-	36	1	425	3	N	-0-					3
05	496	N	463	-0-	-33	-0-	40	1	423	3	N	-0-					3
06	456	N	456	-0-	-0-	-0-	41	1	415	3	N	-0-					3
07	465	N	456	-0-	-9	-0-	42	1	414	3	N	-0-	2	1			1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1015	-0-	-21	-0-	48	1	965	3	N	2	2	1			4
							2	9									
03	1147	N	1120	-0-	-27	-0-	61	1	1059	3	N	-0-	1	1			3
04	1080	N	1078	-0-	-2	-0-	68	1	1010	3	N	-0-	1	1			2
05	1138	N	1138	-0-	-0-	-0-	109	1	1028	3	N	1	1	1			2
							1	9									
06	1109	N	1109	-0-	-0-	-0-	121	1	988	3	N	-0-	1	1			1
*07	1140	N	1140	-0-	-0-	-0-	118	1	1022	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	390	-0-	-30	-0-	19	1	371	3	N	-0-					1
03	465	N	429	-0-	-36	-0-	20	1	409	3	N	-0-					1
04	422	N	422	-0-	-0-	-0-	23	1	399	3	N	-0-					1
05	434	N	431	-0-	-3	-0-	29	1	401	3	N	1	1	1			1
							1	9									
06	420	N	414	-0-	-6	-0-	23	1	390	3	N	1					2
							1	9									
*07	442	N	442	-0-	-0-	-0-	25	1	417	3	N	-0-	1	1			1

HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	928	-0-	-0-	-0-	44	1	883	3	N	1	1	1			4
							1	9									
03	1023	N	1005	-0-	-18	-0-	55	1	950	3	N	-0-	1	1			3
04	990	N	978	-0-	-12	-0-	62	1	915	3	N	1	1	1			3
							1	9									
05	1023	N	1008	-0-	-15	-0-	96	1	912	3	N	-0-	1	1			2
06	991	N	991	-0-	-0-	-0-	108	1	882	3	N	1	2	1			1
							1	9									
*07	1025	N	1025	-0-	-0-	-0-	106	1	918	3	N	1					2
							1	9									

MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	184	-0-	-12	-0-	9	1	175	3	N	-0-					1
03	217	N	177	-0-	-40	-0-	10	1	167	3	N	-0-					1
04	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					1
05	217	N	198	-0-	-19	-0-	19	1	179	3	N	-0-					1
06	182	N	182	-0-	-0-	-0-	20	1	162	3	N	-0-					1
*07	166	N	166	-0-	-0-	-0-	17	1	149	3	N	-0-	1	1			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1795	-0-	-53	-0-	107	1	1681	3	N	6	2	1			9
							7	9									
03	2001	N	2001	-0-	-0-	-0-	137	1	1	2	N	11	12	1			8
							1851	3	12	9							
04	1936	N	1936	-0-	-0-	-0-	141	1	1	2	N	9	9	1			8
							1784	3	10	9							
05	1995	N	1995	-0-	-0-	-0-	146	1	1840	3	N	8	5	1			11
							9	9									
06	1950	N	1923	-0-	-27	-0-	152	1	2	2	N	6	8	1			9
							1762	3	7	9							
07	2015	N	1982	-0-	-33	-0-	160	1	1814	3	N	7	5	1			11
							8	9									

HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

02	0	N	-0-	-0-	-0-	-0-					N	2	3	1			3
03	0	N	-0-	-0-	-0-	-0-					N	2	2	1			3
04	0	N	-0-	-0-	-0-	-0-					N	2	1	1			4
05	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	1	1	1			2

HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

02	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-					-0-
03	279	N	255	-0-	-24	-0-	12	1	243	3	N	-0-					-0-
04	270	N	247	-0-	-23	-0-	14	1	233	3	N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	17	1	232	3	N	-0-					-0-
06	240	N	239	-0-	-1	-0-	13	1	226	3	N	-0-					-0-
07	248	N	240	-0-	-8	-0-	14	1	226	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

02	14B2 EXT		-0-	-0-	-0-	-0-					N	2	1	1			1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	1					2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			-0-

MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

02	364	N	337	-0-	-27	-0-	33	1	303	3	N	1	1	1			1
							1	9									
03	373	N	373	-0-	-0-	-0-	27	1	346	3	N	-0-					1
04	379	N	379	-0-	-0-	-0-	35	1	344	3	N	-0-					1
05	382	N	382	-0-	-0-	-0-	34	1	347	3	N	1	1	1			1
							1	9									
06	375	N	375	-0-	-0-	-0-	35	1	340	3	N	-0-					1
07	403	N	373	-0-	-30	-0-	39	1	334	3	N	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	262	-0-	-18	-0-	25	1	236	3	N	1	1	1			1
							1	9									
03	310	N	295	-0-	-15	-0-	21	1	274	3	N	-0-					1
04	300	N	288	-0-	-12	-0-	27	1	261	3	N	-0-					1
05	294	N	294	-0-	-0-	-0-	26	1	267	3	N	1	1	1			1
							1	9									
06	300	N	279	-0-	-21	-0-	26	1	253	3	N	-0-					1
07	310	N	300	-0-	-10	-0-	32	1	268	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	216	-0-	-64	-0-	10	1	206	3	N	-0-					1
03	235	N	235	-0-	-0-	-0-	13	1	220	3	N	2					3
							2	9									
04	216	N	216	-0-	-0-	-0-	14	1	201	3	N	1	1	1			3
							1	9									
05	248	N	199	-0-	-49	-0-	19	1	177	3	N	3	2	1			4
							3	9									
06	240	N	193	-0-	-47	-0-	21	1	171	3	N	1	3	1			2
							1	9									
07	217	N	204	-0-	-13	-0-	21	1	179	3	N	4					6
							4	9									

MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	694	-0-	-6	-0-	33	1	661	3	N	-0-	1	1			2
03	775	N	760	-0-	-15	-0-	42	1	717	3	N	1	1	1			2
							1	9									
04	750	N	739	-0-	-11	-0-	47	1	692	3	N	-0-	1	1			1
05	775	N	750	-0-	-25	-0-	72	1	677	3	N	1	1	1			1
							1	9									
06	750	N	667	-0-	-83	-0-	73	1	593	3	N	1	1	1			1
							1	9									
07	775	N	734	-0-	-41	-0-	76	1	658	3	N	-0-					1

MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	311	-0-	-25	-0-	15	1	296	3	N	-0-	1	1			1
03	410	N	410	-0-	-0-	-0-	22	1	388	3	N	-0-					1
04	536	N	536	-0-	-0-	-0-	34	1	501	3	N	1	1	1			1
							1	9									
05	482	N	482	-0-	-0-	-0-	46	1	436	3	N	-0-					1
06	360	N	309	-0-	-51	-0-	34	1	274	3	N	1	1	1			1
							1	9									
07	372	N	316	-0-	-56	-0-	33	1	283	3	N	-0-					1

HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	413	N	413	-0-	-0-	-0-	39	1	362	3	N	11	9	1			9
							12	9									
03	403	N	6	-0-	-397	-0-	6	3			N	-0-	3	1			6
04	300	N	6	-0-	-294	-0-	1	1	5	3	N	-0-	2	1			4
05	1000	N	1000	-0-	-0-	-0-	88	1	900	3	N	11	8	1			7
							12	9									
06	613	N	613	-0-	-0-	-0-	57	1	549	3	N	6					13
							7	9									
*07	584	N	584	-0-	-0-	-0-	61	1	519	3	N	4	5	1			12
							4	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-					1
03	248	N	247	-0-	-1	-0-	14	1	233	3	N	-0-					1
04	241	N	241	-0-	-0-	-0-	15	1	226	3	N	-0-					1
05	249	N	249	-0-	-0-	-0-	24	1	225	3	N	-0-					1
06	242	N	242	-0-	-0-	-0-	26	1	216	3	N	-0-	1	1			-0-
07	248	N	237	-0-	-11	-0-	24	1	212	3	N	1					1
							1	9									

HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

02	1092	N	1069	-0-	-23	-0-	51	1	1017	3	N	1	2	1			4
							1	9									
03	1181	N	1181	-0-	-0-	-0-	65	1	1115	3	N	1	1	1			4
							1	9									
04	1140	N	1140	-0-	-0-	-0-	72	1	1066	3	N	2	1	1	1	8	4
							2	9									
05	1183	N	1183	-0-	-0-	-0-	113	1	1070	3	N	-0-	1	1			3
06	1140	N	1132	-0-	-8	-0-	123	1	1008	3	N	1	2	1			2
							1	9									
07	1178	N	1162	-0-	-16	-0-	120	1	1042	3	N	-0-					2

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

02	530	N	530	-0-	-0-	-0-	51	1	470	3	N	8	11	1			10
							9	9									
03	559	N	559	-0-	-0-	-0-	40	1	509	3	N	9	6	1			13
							10	9									
04	579	N	579	-0-	-0-	-0-	53	1	516	3	N	9	6	1			16
							10	9									
05	591	N	591	-0-	-0-	-0-	52	1	532	3	N	6	12	1			10
							7	9									
06	559	N	559	-0-	-0-	-0-	52	1	501	3	N	5					15
							6	9									
07	589	N	561	-0-	-28	-0-	58	1	496	3	N	6	6	1	1	8	14
							7	9									

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

02	84	N	56	-0-	-28	-0-	5	1	51	3	N	-0-					-0-
03	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

02	308	N	301	-0-	-7	-0-	29	1	272	3	N	-0-	1	1			-0-
03	341	N	319	-0-	-22	-0-	23	1	296	3	N	-0-					-0-
04	330	N	310	-0-	-20	-0-	29	1	281	3	N	-0-					-0-
05	341	N	331	-0-	-10	-0-	30	1	301	3	N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	29	1	281	3	N	-0-					-0-
*07	313	N	313	-0-	-0-	-0-	33	1	280	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	441	-0-	-35	-0-	22	1	419	3	N	-0-					-0-
03	1078	N	1078	-0-	-0-	-0-	45	1	926	3	N	97					97
							107	9									
04	884	N	884	-0-	-0-	-0-	45	1	781	3	N	53	61	1			89
							58	9									
05	826	N	826	-0-	-0-	-0-	54	1	736	3	N	33	52	1			70
							36	9									
06	765	N	765	-0-	-0-	-0-	41	1	688	3	N	33	1	8			102
							36	9									
*07	732	N	732	-0-	-0-	-0-	40	1	664	3	N	25	53	1	1	8	73
							28	9									

SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	283	-0-	-25	-0-	24	1	258	3	Y	1					1
							1	9									
03	321	N	321	-0-	-0-	-0-	28	1	293	3	Y	-0-	1	1			-0-
04	300	N	295	-0-	-5	-0-	25	1	270	3	Y	-0-					-0-
05	319	N	319	-0-	-0-	-0-	32	1	287	3	Y	-0-					-0-
06	316	N	316	-0-	-0-	-0-	33	1	283	3	Y	-0-					-0-
*07	327	N	327	-0-	-0-	-0-	34	1	293	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	579	-0-	-9	-0-	27	1	550	3	N	2	1	1	1	8	2
							2	9									
03	651	N	637	-0-	-14	-0-	35	1	601	3	N	1	1	1			2
							1	9									
04	630	N	618	-0-	-12	-0-	39	1	578	3	N	1	1	1			2
							1	9									
05	651	N	641	-0-	-10	-0-	61	1	578	3	N	2	1	1	1	8	2
							2	9									
06	630	N	626	-0-	-4	-0-	68	1	558	3	N	-0-	1	1			1
07	651	N	631	-0-	-20	-0-	65	1	565	3	N	1	1	8			1
							1	9									

MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	303	-0-	-5	-0-	26	1	277	3	Y	-0-					-0-
03	341	N	310	-0-	-31	-0-	28	1	282	3	Y	-0-					-0-
04	330	N	280	-0-	-50	-0-	31	1	249	3	Y	-0-					-0-
05	341	N	297	-0-	-44	-0-	32	1	261	3	Y	4	4	8			-0-
							4	9									
06	300	N	266	-0-	-34	-0-	31	1	235	3	Y	-0-					-0-
07	279	N	269	-0-	-10	-0-	28	1	241	3	Y	-0-					-0-

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1014	-0-	-22	-0-	50	1	963	3	N	1	1	1			1
							1	9									
03	1116	N	1115	-0-	-1	-0-	51	1	1064	3	N	-0-	1	1			-0-
04	1081	N	1081	-0-	-0-	-0-	59	1	1022	3	N	-0-					-0-
05	1116	N	1108	-0-	-8	-0-	75	1	1033	3	N	-0-					-0-
06	1082	N	1082	-0-	-0-	-0-	60	1	1022	3	N	-0-					-0-
07	1116	N	1111	-0-	-5	-0-	63	1	1048	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	N	153	-0-	-0-	-0-	10	1	143	3	Y	-0-					-0-
03	171	N	171	-0-	-0-	-0-	12	1	158	3	Y	1					1
							1	9									
04	166	N	166	-0-	-0-	-0-	13	1	153	3	Y	-0-					1
05	184	N	184	-0-	-0-	-0-	16	1	167	3	Y	1	1	8			1
							1	9									
06	180	N	125	-0-	-55	-0-	11	1	114	3	Y	-0-					1
07	186	N	136	-0-	-50	-0-	12	1	124	3	Y	-0-					1

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	654	N	654	-0-	-0-	-0-	63	1	587	3	N	4	2	1	2	8	2
							4	9									
03	806	N	631	-0-	-175	-0-	45	1	584	3	N	2	1	1	1	8	2
							2	9									
04	761	N	761	-0-	-0-	-0-	71	1	689	3	N	1	1	1			2
							1	9									
05	741	N	741	-0-	-0-	-0-	66	1	673	3	N	2	2	1	1	8	1
							2	9									
06	718	N	718	-0-	-0-	-0-	67	1	650	3	N	1					2
							1	9									
*07	778	N	778	-0-	-0-	-0-	82	1	694	3	N	2	1	1	1	8	2
							2	9									

MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	490	N	490	-0-	-0-	-0-	47	1	442	3	N	1	1	1			1
							1	9									
03	496	N	409	-0-	-87	-0-	29	1	380	3	N	-0-					1
04	519	N	519	-0-	-0-	-0-	48	1	471	3	N	-0-					1
05	558	N	393	-0-	-165	-0-	35	1	357	3	N	1	1	1			1
							1	9									
06	430	N	430	-0-	-0-	-0-	40	1	390	3	N	-0-					1
07	527	N	472	-0-	-55	-0-	50	1	422	3	N	-0-					1

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	651	-0-	-21	-0-	32	1	619	3	N	-0-	1	1			-0-
03	772	N	772	-0-	-0-	-0-	35	1	737	3	N	-0-					-0-
04	780	N	662	-0-	-118	-0-	36	1	626	3	N	-0-					-0-
05	760	N	760	-0-	-0-	-0-	52	1	708	3	N	-0-					-0-
06	750	N	664	-0-	-86	-0-	43	1	621	3	N	-0-					-0-
*07	729	N	729	-0-	-0-	-0-	42	1	687	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	194	-0-	-2	-0-	17	1	177	3	Y	-0-					-0-
							19	1	202	3							
03	221	N	221	-0-	-0-	-0-					Y	-0-					-0-
04	210	N	208	-0-	-2	-0-	17	1	190	3	Y	1	1	1			-0-
							1	9									
05	221	N	221	-0-	-0-	-0-	22	1	198	3	Y	1					1
							1	9									
06	210	N	194	-0-	-16	-0-	20	1	174	3	Y	-0-					1
07	217	N	193	-0-	-24	-0-	20	1	172	3	Y	1	1	1			1
							1	9									

MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	954	-0-	-26	-0-	82	1	872	3	Y	-0-	1	1			-0-
03	1116	N	1014	-0-	-102	-0-	93	1	921	3	Y	-0-					-0-
04	1020	N	767	-0-	-253	-0-	84	1	683	3	Y	-0-					-0-
05	1054	N	193	-0-	-861	-0-	21	1	172	3	Y	-0-					-0-
06	1404	N	1404	-0-	-0-	-0-	162	1	1238	3	Y	4					4
							4	9									
*07	1490	N	1490	-0-	-0-	-0-	153	1	1336	3	Y	1	3	1	1	8	1
							1	9									

MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	528	N	528	-0-	-0-	-0-	31	1	495	3	N	2	1	1			3
							2	9									
03	561	N	561	-0-	-0-	-0-	38	1	513	3	N	9	6	1			6
							10	9									
04	562	N	562	-0-	-0-	-0-	41	1	520	3	N	1	4	1			3
							1	9									
05	561	N	561	-0-	-0-	-0-	41	1	520	3	N	-0-	1	1			2
06	648	N	648	-0-	-0-	-0-	51	1	1	2	N	2	2	1			2
							594	3	2	9							
07	465	N	283	-0-	-182	-0-	23	1	258	3	N	2	1	1			3
							2	9									

HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1292	-0-	-304	-0-	77	1	1212	3	N	3	2	1			6
							3	9									
03	1776	N	1776	-0-	-0-	-0-	122	1	1	2	N	1	6	1			1
							1652	3	1	9							
04	1692	N	1692	-0-	-0-	-0-	124	1	1	2	N	1	1	1			1
							1566	3	1	9							
05	1564	N	1564	-0-	-0-	-0-	115	1	1449	3	N	-0-					1
06	1710	N	1535	-0-	-175	-0-	122	1	2	2	N	-0-					1
							1411	3									
07	1736	N	1460	-0-	-276	-0-	118	1	1342	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	838	-0-	-282	-0-	50	1	786	3	N	2	1	1			4
							2	9									
03	1228	N	1228	-0-	-0-	-0-	84	1	1141	3	N	3	5	1			2
							3	9									
04	1742	N	1742	-0-	-0-	-0-	127	1	1	2	N	4	3	1			3
							1610	3	4	9							
05	1340	N	1340	-0-	-0-	-0-	98	1	1239	3	N	3	2	1			4
							3	9									
06	1223	N	1223	-0-	-0-	-0-	97	1	1	2	N	2	3	1			3
							1123	3	2	9							
07	1271	N	824	-0-	-447	-0-	67	1	757	3	N	-0-	1	1			2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

02	156	N	156	-0-	-0-	-0-	7	1	149	3	Y	-0-					44
03	155	N	155	-0-	-0-	-0-	5	1	149	3	Y	1	3	1			42
							1	9									
04	163	N	163	-0-	-0-	-0-	5	1	158	3	Y	-0-					42
05	186	N	158	-0-	-28	-0-	5	1	153	3	Y	-0-					42
06	163	N	163	-0-	-0-	-0-	5	1	158	3	Y	-0-					42
07	155	N	149	-0-	-6	-0-	5	1	144	3	Y	-0-					42

MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

02	112	N	77	-0-	-35	-0-	5	1	72	3	N	-0-					-0-
03	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	7	1	83	3	N	-0-					-0-
05	93	N	49	-0-	-44	-0-	4	1	45	3	N	-0-					-0-
06	60	N	51	-0-	-9	-0-	4	1	47	3	N	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

02	616	N	508	-0-	-108	-0-	30	1	476	3	N	2	1	1			3
							2	9									
03	651	N	519	-0-	-132	-0-	36	1	482	3	N	1	3	1			1
							1	9									
04	540	N	510	-0-	-30	-0-	37	1	472	3	N	1	1	1			1
							1	9									
05	558	N	313	-0-	-245	-0-	23	1	289	3	N	1	1	1			1
							1	9									
06	510	N	-0-	-0-	-510	-0-					N	-0-	1	1			-0-
07	527	N	-0-	-0-	-527	-0-					N	-0-					-0-

MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	718	-0-	-38	-0-	62	1	652	3	Y	4	10	1			-0-
							4	9									
03	837	N	785	-0-	-52	-0-	72	1	713	3	Y	-0-					-0-
04	750	N	718	-0-	-32	-0-	79	1	639	3	Y	-0-					-0-
05	815	N	815	-0-	-0-	-0-	90	1	725	3	Y	-0-					-0-
06	795	N	795	-0-	-0-	-0-	91	1	697	3	Y	6	1	8			5
							7	9									
*07	775	N	775	-0-	-0-	-0-	79	1	688	3	Y	7					12
							8	9									

ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

02	606	N	606	-0-	-0-	-0-	36	1	568	3	N	2	1	1			3
							2	9									
03	554	N	554	-0-	-0-	-0-	38	1	515	3	N	1	3	1			1
							1	9									
04	633	N	633	-0-	-0-	-0-	46	1	586	3	N	1	1	1			1
							1	9									
05	779	N	779	-0-	-0-	-0-	57	1	720	3	N	2	1	1			2
							2	9									
06	1018	N	1018	-0-	-0-	-0-	81	1	1	2	N	2	2	1			2
							934	3	2	9							
*07	899	N	899	-0-	-0-	-0-	73	1	825	3	N	1	1	1			2
							1	9									

MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

02	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-

SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

02	616	N	557	-0-	-59	-0-	48	1	508	3	Y	1	1	8			-0-
							1	9									
03	685	N	685	-0-	-0-	-0-	59	1	626	3	Y	-0-					-0-
04	731	N	731	-0-	-0-	-0-	61	1	670	3	Y	-0-					-0-
05	744	N	744	-0-	-0-	-0-	75	1	669	3	Y	-0-					-0-
06	713	N	713	-0-	-0-	-0-	74	1	639	3	Y	-0-					-0-
07	744	N	743	-0-	-1	-0-	77	1	666	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

02	476	N	437	-0-	-39	-0-	38	1	399	3	Y	-0-					1
03	498	N	498	-0-	-0-	-0-	43	1	454	3	Y	1	1	1			1
							1	9									
04	480	N	473	-0-	-7	-0-	39	1	433	3	Y	1	2	1			-0-
							1	9									
05	496	N	485	-0-	-11	-0-	49	1	435	3	Y	1					1
							1	9									
06	480	N	467	-0-	-13	-0-	49	1	418	3	Y	-0-					1
07	496	N	479	-0-	-17	-0-	49	1	429	3	Y	1	1	1			1
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	658	N	658	-0-	-0-	-0-	42	1	616	3	Y	-0-					4
03	843	N	843	-0-	-0-	-0-	57	1	786	3	Y	-0-					4
04	795	N	795	-0-	-0-	-0-	64	1	731	3	Y	-0-					4
05	783	N	783	-0-	-0-	-0-	69	1	714	3	Y	-0-					4
06	810	N	741	-0-	-69	-0-	66	1	675	3	Y	-0-	3	1			1
07	837	N	759	-0-	-78	-0-	64	1	691	3	Y	4					5
							4	9									

MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	855	-0-	-41	-0-	55	1	800	3	Y	-0-					2
03	1027	N	1027	-0-	-0-	-0-	70	1	957	3	Y	-0-					2
04	964	N	964	-0-	-0-	-0-	78	1	886	3	Y	-0-					2
05	992	N	992	-0-	-0-	-0-	87	1	905	3	Y	-0-					2
06	990	N	927	-0-	-63	-0-	83	1	844	3	Y	-0-					2
07	992	N	949	-0-	-43	-0-	80	1	868	3	Y	1	1	8			2
							1	9									

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	1	-0-	-111	-0-	1	3			Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	306	N	306	-0-	-0-	-0-	27	1	279	3	Y	-0-					-0-
06	513	N	513	-0-	-0-	-0-	46	1	467	3	Y	-0-					-0-
*07	507	X	507	-0-	-0-	-0-	43	1	464	3	Y	-0-					-0-

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0-	-0-	12	1	123	3	Y	-0-					-0-
03	148	N	148	-0-	-0-	-0-	14	1	134	3	Y	-0-					-0-
04	150	N	118	-0-	-32	-0-	13	1	105	3	Y	-0-					-0-
05	155	N	154	-0-	-1	-0-	17	1	137	3	Y	-0-					-0-
06	150	N	119	-0-	-31	-0-	14	1	105	3	Y	-0-					-0-
07	124	N	114	-0-	-10	-0-	12	1	102	3	Y	-0-					-0-

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					1
03	289	N	289	-0-	-0-	-0-	16	1	273	3	N	-0-					1
04	280	N	280	-0-	-0-	-0-	18	1	262	3	N	-0-					1
05	295	N	295	-0-	-0-	-0-	28	1	267	3	N	-0-					1
06	285	N	285	-0-	-0-	-0-	31	1	254	3	N	-0-					1
*07	298	N	298	-0-	-0-	-0-	31	1	267	3	N	-0-					1

MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0-	-0-	5	1	52	3	Y	-0-	6	1			-0-
03	62	N	59	-0-	-3	-0-	5	1	54	3	Y	-0-					-0-
04	60	N	56	-0-	-4	-0-	6	1	50	3	Y	-0-					-0-
05	63	N	63	-0-	-0-	-0-	7	1	54	3	Y	2	2	8			-0-
							2	9									
06	60	N	59	-0-	-1	-0-	7	1	52	3	Y	-0-					-0-
07	62	N	60	-0-	-2	-0-	6	1	54	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	271	N	271	-0-	-0-	-0-	26	1	245	3	N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	25	1	322	3	N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	26	1	255	3	N	-0-					-0-
05	310	N	222	-0-	-88	-0-	20	1	202	3	N	-0-					-0-
06	300	N	237	-0-	-63	-0-	22	1	215	3	N	-0-					-0-
07	279	N	262	-0-	-17	-0-	28	1	234	3	N	-0-					-0-

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	189	-0-	-7	-0-	16	1	173	3	Y	-0-					-0-
03	239	N	239	-0-	-0-	-0-	22	1	217	3	Y	-0-					-0-
04	235	N	235	-0-	-0-	-0-	26	1	209	3	Y	-0-					-0-
05	256	N	256	-0-	-0-	-0-	28	1	228	3	Y	-0-					-0-
06	258	N	258	-0-	-0-	-0-	30	1	228	3	Y	-0-					-0-
*07	260	N	260	-0-	-0-	-0-	27	1	233	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	152	N	152	-0-	-0-	-0-	15	1	137	3	N	-0-	2	1			1
03	186	N	185	-0-	-1	-0-	13	1	171	3	N	1	1	1			1
							1	9									
04	171	N	171	-0-	-0-	-0-	16	1	154	3	N	1	1	1			1
							1	9									
05	165	N	165	-0-	-0-	-0-	15	1	149	3	N	1	1	1			1
							1	9									
06	180	N	152	-0-	-28	-0-	14	1	138	3	N	-0-					1
07	186	N	169	-0-	-17	-0-	18	1	151	3	N	-0-					1

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	43	-0-	-13	-0-	4	1	39	3	N	-0-					-0-
03	62	N	43	-0-	-19	-0-	3	1	40	3	N	-0-					-0-
04	60	N	45	-0-	-15	-0-	4	1	41	3	N	-0-					-0-
05	62	N	45	-0-	-17	-0-	4	1	41	3	N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
07	62	N	18	-0-	-44	-0-	2	1	16	3	N	-0-					-0-

MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	235	N	235	-0-	-0-	-0-	15	1	220	3	Y	-0-					1
03	196	N	196	-0-	-0-	-0-	13	1	183	3	Y	-0-					1
04	226	N	226	-0-	-0-	-0-	18	1	208	3	Y	-0-					1
05	186	N	147	-0-	-39	-0-	13	1	134	3	Y	-0-					1
06	245	N	245	-0-	-0-	-0-	22	1	223	3	Y	-0-					1
07	248	N	202	-0-	-46	-0-	17	1	185	3	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	298	-0-	-10	-0-	29	1	268	3	N	1	3	1			3
							1	9									
03	341	N	316	-0-	-25	-0-	23	1	291	3	N	2	2	1			3
							2	9									
04	330	N	320	-0-	-10	-0-	30	1	289	3	N	1	1	1			3
							1	9									
05	341	N	313	-0-	-28	-0-	28	1	284	3	N	1	2	1			2
							1	9									
06	304	N	304	-0-	-0-	-0-	28	1	275	3	N	1					3
							1	9									
07	341	N	317	-0-	-24	-0-	33	1	284	3	N	-0-	1	1			2

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	597	-0-	-75	-0-	38	1	559	3	Y	-0-					1
03	713	N	709	-0-	-4	-0-	48	1	661	3	Y	-0-					1
04	694	N	694	-0-	-0-	-0-	56	1	638	3	Y	-0-					1
05	709	N	709	-0-	-0-	-0-	62	1	647	3	Y	-0-	1	1			-0-
06	690	N	669	-0-	-21	-0-	60	1	609	3	Y	-0-					-0-
07	713	N	633	-0-	-80	-0-	54	1	579	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19	N	19	-0-	-0-	-0-	1	1	9	3	Y	8	2	8			7
							9	9									
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					7
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					7
05	31	N	1	-0-	-30	-0-	1	3			Y	-0-	5	1			2
06	1	N	-0-	-0-	-1	-0-					Y	-0-	2	1			-0-
*07	22	N	22	-0-	-0-	-0-	1	1	15	3	Y	5					5
							6	9									

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	83	-0-	-1	-0-	8	1	75	3	N	-0-					-0-
03	93	N	89	-0-	-4	-0-	6	1	83	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	10	1	85	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	95	-0-	-17	-0-	8	1	86	3	Y	1					1
							1	9									
03	124	N	90	-0-	-34	-0-	8	1	81	3	Y	1	1	1			1
							1	9									
04	120	N	62	-0-	-58	-0-	5	1	57	3	Y	-0-	1	1			-0-
05	93	N	90	-0-	-3	-0-	9	1	81	3	Y	-0-					-0-
06	90	N	48	-0-	-42	-0-	5	1	43	3	Y	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	11	1	97	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	549	-0-	-39	-0-	47	1	502	3	Y	-0-					1
03	620	N	510	-0-	-110	-0-	44	1	465	3	Y	1	1	1			1
							1	9									
04	600	N	586	-0-	-14	-0-	49	1	537	3	Y	-0-	1	1			-0-
05	620	N	581	-0-	-39	-0-	58	1	522	3	Y	1					1
							1	9									
06	579	N	579	-0-	-0-	-0-	60	1	519	3	Y	-0-					1
*07	630	N	630	-0-	-0-	-0-	65	1	564	3	Y	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122	N	122	-0-	-0-	-0-	4	1	78	3	N	36	7	1			47
							40	9									
03	145	N	145	-0-	-0-	-0-	7	1	113	3	N	23	17	1			53
							25	9									
04	108	N	108	-0-	-0-	-0-	5	1	80	3	N	21	22	1			52
							23	9									
05	124	N	84	-0-	-40	-0-	7	1	66	3	N	10	20	1			42
							11	9									
06	120	N	56	-0-	-64	-0-	5	1	42	3	N	8	29	1			21
							9	9									
07	124	N	52	-0-	-72	-0-	5	1	41	3	N	5					26
							6	9									

MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	862	N	862	-0-	-0-	-0-	40	1	783	3	N	35	13	1	4	8	29
							39	9									
03	921	N	921	-0-	-0-	-0-	42	1	862	3	N	15	18	1	4	8	22
							17	9									
04	881	N	881	-0-	-0-	-0-	47	1	813	3	N	19	14	1			27
							21	9									
05	961	N	894	-0-	-67	-0-	59	1	812	3	N	21	18	1	1	8	29
							23	9									
06	900	N	898	-0-	-2	-0-	49	1	832	3	N	15	1	8			43
							17	9									
07	899	N	820	-0-	-79	-0-	46	1	762	3	N	11	22	1			32
							12	9									

MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					1
03	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-					1
04	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-	1	1			-0-
05	155	N	136	-0-	-19	-0-	13	1	123	3	N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	15	1	119	3	N	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	14	1	119	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	119	-0-	-21	-0-	10	1	109	3	Y	-0-	12	1			1
03	155	N	131	-0-	-24	-0-	12	1	119	3	Y	-0-					1
04	150	N	126	-0-	-24	-0-	14	1	112	3	Y	-0-					1
05	135	N	135	-0-	-0-	-0-	15	1	120	3	Y	-0-					1
06	129	N	129	-0-	-0-	-0-	15	1	114	3	Y	-0-					1
*07	135	N	135	-0-	-0-	-0-	14	1	121	3	Y	-0-					1

MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

02	868	N	696	-0-	-172	-0-	67	1	628	3	N	1	2	1			2
							1	9									
03	868	N	602	-0-	-266	-0-	43	1	558	3	N	1	1	1			2
							1	9									
04	870	N	619	-0-	-251	-0-	58	1	560	3	N	1	1	1			2
							1	9									
05	775	N	626	-0-	-149	-0-	56	1	569	3	N	1	2	1			1
							1	9									
06	608	N	608	-0-	-0-	-0-	57	1	550	3	N	1					2
							1	9									
07	651	N	647	-0-	-4	-0-	68	1	577	3	N	2	1	1	1	8	2
							2	9									

MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

02	184	N	184	-0-	-0-	-0-	46	1	138	3	Y	-0-					-0-
03	217	N	193	-0-	-24	-0-	45	1	148	3	Y	-0-					-0-
04	270	N	170	-0-	-100	-0-	33	1	137	3	Y	-0-					-0-
05	217	N	169	-0-	-48	-0-	19	1	150	3	Y	-0-					-0-
06	180	N	162	-0-	-18	-0-	25	1	137	3	Y	-0-					-0-
07	186	N	125	-0-	-61	-0-	13	1	112	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	2202	-0-	-234	-0-	141	1	2061	3	Y	-0-					3
03	2480	X	2395	-0-	-85	-0-	163	1	2232	3	Y	-0-					3
04	2345	X	2345	-0-	-0-	-0-	190	1	2155	3	Y	-0-					3
05	2449	X	2389	-0-	-60	-0-	210	1	2178	3	Y	1	3	1			1
							1	9									
06	2370	X	2270	-0-	-100	-0-	203	1	2067	3	Y	-0-					1
07	2418	N	2191	-0-	-227	-0-	186	1	2005	3	Y	-0-	1	1			-0-

REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	47	-0-	-233	-0-	3	1	44	3	N	-0-					1
03	155	N	70	-0-	-85	-0-	5	1	65	3	N	-0-	1	1			-0-
04	240	N	240	-0-	-0-	-0-	18	1	222	3	N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	20	1	259	3	N	1					1
							1	9									
06	268	N	268	-0-	-0-	-0-	21	1	247	3	N	-0-					1
*07	273	N	273	-0-	-0-	-0-	22	1	251	3	N	-0-					1

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A' WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	162	-0-	-6	-0-	10	1	151	3	N	1					1
							1	9									
03	186	N	179	-0-	-7	-0-	12	1	167	3	N	-0-	1	1			-0-
04	180	N	174	-0-	-6	-0-	13	1	161	3	N	-0-					-0-
05	186	N	178	-0-	-8	-0-	13	1	165	3	N	-0-					-0-
06	180	N	174	-0-	-6	-0-	14	1	160	3	N	-0-					-0-
07	186	N	177	-0-	-9	-0-	14	1	163	3	N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1815	N	1539	-0-	-276	-0-	99	1	1440	3	Y	-0-					2
03	1691	N	1691	-0-	-0-	-0-	115	1	1576	3	Y	-0-					2
04	1655	N	1655	-0-	-0-	-0-	134	1	1521	3	Y	-0-					2
05	1719	N	1719	-0-	-0-	-0-	150	1	1561	3	Y	7	2	1			7
							8	9									
06	1650	N	1649	-0-	-1	-0-	146	1	1490	3	Y	12	6	1			13
							13	9									
07	1674	N	1658	-0-	-16	-0-	140	1	1517	3	Y	1	5	1			9
							1	9									

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	6485	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	6485	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	6485	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	6485	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	6485	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	6485	N	NO RPT	-0-

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	654	N	654	-0-	-0-	-0-	42	1	608	3	Y	4					5
							4	9									
03	816	N	816	-0-	-0-	-0-	55	1	749	3	Y	11					16
							12	9									
04	783	N	783	-0-	-0-	-0-	63	1	720	3	Y	-0-					16
05	798	N	798	-0-	-0-	-0-	70	1	728	3	Y	-0-					16
06	729	N	729	-0-	-0-	-0-	65	1	664	3	Y	-0-	6	1			10
07	806	N	750	-0-	-56	-0-	64	1	686	3	Y	-0-					10

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	132	-0-	-8	-0-	11	1	121	3	Y	-0-					-0-
03	155	N	143	-0-	-12	-0-	13	1	130	3	Y	-0-					-0-
04	150	N	144	-0-	-6	-0-	16	1	128	3	Y	-0-					-0-
05	155	N	143	-0-	-12	-0-	16	1	127	3	Y	-0-					-0-
06	150	N	139	-0-	-11	-0-	16	1	123	3	Y	-0-					-0-
07	155	N	144	-0-	-11	-0-	15	1	129	3	Y	-0-					-0-

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-

MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1260	-0-	-252	-0-	109	1	1151	3	Y	-0-	2	1			-0-
03	1581	N	1216	-0-	-365	-0-	111	1	1105	3	Y	-0-					-0-
04	1380	N	947	-0-	-433	-0-	104	1	843	3	Y	-0-					-0-
05	1395	N	1121	-0-	-274	-0-	124	1	997	3	Y	-0-					-0-
06	1238	N	1238	-0-	-0-	-0-	143	1	1095	3	Y	-0-					-0-
*07	1234	N	1234	-0-	-0-	-0-	127	1	1107	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	496	-0-	-64	-0-	24	1	472	3	N	-0-					1
03	589	N	553	-0-	-36	-0-	25	1	528	3	N	-0-					1
04	540	N	504	-0-	-36	-0-	28	1	476	3	N	-0-					1
05	570	N	570	-0-	-0-	-0-	39	1	531	3	N	-0-					1
06	574	N	574	-0-	-0-	-0-	32	1	542	3	N	-0-					1
*07	592	N	592	-0-	-0-	-0-	34	1	558	3	N	-0-					1

HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	394	-0-	-0-	-0-	19	1	375	3	N	-0-					-0-
03	403	N	342	-0-	-61	-0-	16	1	326	3	N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	26	1	447	3	N	-0-					-0-
05	434	N	408	-0-	-26	-0-	28	1	380	3	N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	24	1	401	3	N	-0-					-0-
07	496	N	430	-0-	-66	-0-	25	1	405	3	N	-0-					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	106	-0-	-34	-0-	5	1	101	3	N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
05	124	N	109	-0-	-15	-0-	7	1	102	3	N	-0-					-0-
06	150	N	113	-0-	-37	-0-	6	1	107	3	N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	517	-0-	-15	-0-	517	3			N	-0-					-0-
03	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
04	570	N	551	-0-	-19	-0-	551	3			N	-0-					-0-
05	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
06	570	N	544	-0-	-26	-0-	543	3	1	9	N	1	1	8			-0-
*07	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	597	-0-	-19	-0-	48	1	549	2	N	-0-					3
03	682	N	667	-0-	-15	-0-	59	1	608	2	N	-0-					3
04	660	N	640	-0-	-20	-0-	51	1	588	2	N	1					4
							1	9									
05	662	N	662	-0-	-0-	-0-	54	1	608	2	N	-0-	3	1			1
06	660	N	643	-0-	-17	-0-	57	1	586	2	N	-0-					1
*07	660	N	660	-0-	-0-	-0-	47	1	613	2	N	-0-					1

MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	448	N	439	-0-	-9	-0-	22	1	417	3	N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	23	1	476	3	N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	27	1	462	3	N	-0-					-0-
05	504	N	504	-0-	-0-	-0-	34	1	470	3	N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	28	1	474	3	N	-0-					-0-
*07	531	N	531	-0-	-0-	-0-	30	1	501	3	N	-0-					-0-

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	771	-0-	-69	-0-	45	1	726	2	Y	-0-					-0-
03	690	N	690	-0-	-0-	-0-	46	1	643	2	Y	1					1
							1	9									
04	844	N	844	-0-	-0-	-0-	47	1	797	2	Y	-0-	1	1			-0-
05	868	N	758	-0-	-110	-0-	48	1	709	2	Y	1					1
							1	9									
06	723	N	723	-0-	-0-	-0-	47	1	676	2	Y	-0-	1	1			-0-
07	868	N	784	-0-	-84	-0-	58	1	726	2	Y	-0-					-0-

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	108	-0-	-4	-0-	6	1	102	2	Y	-0-					-0-
03	124	N	119	-0-	-5	-0-	8	1	111	2	Y	-0-					-0-
04	120	N	115	-0-	-5	-0-	6	1	109	2	Y	-0-					-0-
05	124	N	120	-0-	-4	-0-	8	1	112	2	Y	-0-					-0-
06	120	N	113	-0-	-7	-0-	7	1	106	2	Y	-0-					-0-
07	124	N	116	-0-	-8	-0-	9	1	107	2	Y	-0-					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

02	181	N	181	-0-	-0-	-0-	11	1	170	2	Y	-0-					-0-
03	195	N	195	-0-	-0-	-0-	13	1	182	2	Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	10	1	173	2	Y	-0-					-0-
05	188	N	188	-0-	-0-	-0-	12	1	176	2	Y	-0-					-0-
06	180	N	179	-0-	-1	-0-	12	1	167	2	Y	-0-					-0-
07	186	N	180	-0-	-6	-0-	13	1	167	2	Y	-0-					-0-

HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

02	588	N	585	-0-	-3	-0-	34	1	551	2	Y	-0-					-0-
03	651	N	647	-0-	-4	-0-	43	1	604	2	Y	-0-					-0-
04	630	N	620	-0-	-10	-0-	35	1	585	2	Y	-0-					-0-
05	651	N	642	-0-	-9	-0-	41	1	601	2	Y	-0-					-0-
06	630	N	620	-0-	-10	-0-	40	1	580	2	Y	-0-					-0-
07	651	N	630	-0-	-21	-0-	47	1	583	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	185	N	185	-0-	-0-	-0-	11	1	174	2	Y	-0-					-0-
03	197	N	197	-0-	-0-	-0-	13	1	184	2	Y	-0-					-0-
04	184	N	184	-0-	-0-	-0-	10	1	174	2	Y	-0-					-0-
05	189	N	189	-0-	-0-	-0-	12	1	177	2	Y	-0-					-0-
06	180	N	178	-0-	-2	-0-	12	1	166	2	Y	-0-					-0-
07	186	N	172	-0-	-14	-0-	13	1	159	2	Y	-0-					-0-

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	374	N	374	-0-	-0-	-0-	22	1	352	2	Y	-0-					-0-
03	407	N	407	-0-	-0-	-0-	27	1	380	2	Y	-0-					-0-
04	390	N	376	-0-	-14	-0-	21	1	355	2	Y	-0-					-0-
05	403	N	401	-0-	-2	-0-	26	1	375	2	Y	-0-					-0-
06	435	N	435	-0-	-0-	-0-	28	1	407	2	Y	-0-					-0-
*07	431	N	431	-0-	-0-	-0-	32	1	399	2	Y	-0-					-0-

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	656	-0-	-72	-0-	39	1	617	2	Y	-0-					-0-
03	728	N	728	-0-	-0-	-0-	49	1	678	2	Y	1					1
							1	9									
04	703	N	703	-0-	-0-	-0-	39	1	664	2	Y	-0-	1	1			-0-
05	715	N	715	-0-	-0-	-0-	46	1	668	2	Y	1					1
							1	9									
06	736	N	736	-0-	-0-	-0-	48	1	688	2	Y	-0-	1	1			-0-
07	713	N	713	-0-	-0-	-0-	53	1	660	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	919	-0-	-33	-0-	54	1	865	2	Y	-0-					-0-
03	1023	N	1008	-0-	-15	-0-	67	1	940	2	Y	1					1
							1	9									
04	990	N	954	-0-	-36	-0-	53	1	901	2	Y	-0-	1	1			-0-
05	1023	N	971	-0-	-52	-0-	62	1	908	2	Y	1					1
							1	9									
06	990	N	914	-0-	-76	-0-	59	1	855	2	Y	-0-	1	1			-0-
07	992	N	876	-0-	-116	-0-	65	1	811	2	Y	-0-					-0-

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	378	-0-	-14	-0-	22	1	356	2	Y	-0-					-0-
03	434	N	400	-0-	-34	-0-	27	1	373	2	Y	-0-					-0-
04	420	N	394	-0-	-26	-0-	22	1	372	2	Y	-0-					-0-
05	434	N	407	-0-	-27	-0-	26	1	381	2	Y	-0-					-0-
06	390	N	389	-0-	-1	-0-	25	1	364	2	Y	-0-					-0-
07	403	N	391	-0-	-12	-0-	29	1	362	2	Y	-0-					-0-

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	446	-0-	-2	-0-	438	3	8	9	N	7	1	8			69
03	496	N	484	-0-	-12	-0-	482	3	2	9	N	2	1	8			70
04	480	N	372	-0-	-108	-0-	372	3			N	-0-	70	1			-0-
05	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
06	480	N	449	-0-	-31	-0-	449	3			N	-0-					-0-
*07	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	X	1239	-0-	-497	-0-	80	1	1159	3	Y	-0-					2
03	1798	X	1269	-0-	-529	-0-	86	1	1183	3	Y	-0-					2
04	1740	X	1149	-0-	-591	-0-	93	1	1056	3	Y	-0-					2
05	1798	X	733	-0-	-1065	-0-	64	1	669	3	Y	-0-	2	1			-0-
06	1380	X	1042	-0-	-338	-0-	93	1	947	3	Y	2	2	1			-0-
							2	9									
*07	1183	N	1183	-0-	-0-	-0-	181	1	1002	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	332	-0-	-4	-0-	29	1	303	3	Y	-0-					-0-
03	382	N	382	-0-	-0-	-0-	33	1	349	3	Y	-0-					-0-
04	368	N	368	-0-	-0-	-0-	31	1	337	3	Y	-0-					-0-
05	387	N	387	-0-	-0-	-0-	39	1	348	3	Y	-0-					-0-
06	375	N	375	-0-	-0-	-0-	39	1	336	3	Y	-0-					-0-
*07	384	N	384	-0-	-0-	-0-	40	1	344	3	Y	-0-					-0-

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	916	N	916	-0-	-0-	-0-	54	1	862	2	Y	-0-					-0-
03	1002	N	1002	-0-	-0-	-0-	67	1	934	2	Y	1					1
							1	9									
04	961	N	961	-0-	-0-	-0-	54	1	907	2	Y	-0-	1	1			-0-
05	1023	N	905	-0-	-118	-0-	58	1	846	2	Y	1					1
							1	9									
06	960	N	834	-0-	-126	-0-	54	1	780	2	Y	-0-	1	1			-0-
07	992	N	977	-0-	-15	-0-	73	1	904	2	Y	-0-					-0-

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1083	-0-	-37	-0-	64	1	1019	2	Y	-0-					-0-
03	1209	N	1209	-0-	-0-	-0-	81	1	1128	2	Y	-0-					-0-
04	1202	N	1202	-0-	-0-	-0-	67	1	1135	2	Y	-0-					-0-
05	1209	N	1187	-0-	-22	-0-	76	1	1111	2	Y	-0-					-0-
06	1170	N	1128	-0-	-42	-0-	73	1	1055	2	Y	-0-					-0-
07	1240	N	1105	-0-	-135	-0-	82	1	1023	2	Y	-0-					-0-

HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
05	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
06	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-
07	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-

SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	270	N	123	-0-	-147	-0-	123	3			N	-0-					-0-
05	217	N	124	-0-	-93	-0-	124	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	322	-0-	-14	-0-	26	1	296	2	N	-0-					1
03	360	N	360	-0-	-0-	-0-	32	1	328	2	N	-0-					1
04	360	N	347	-0-	-13	-0-	28	1	319	2	N	-0-					1
05	372	N	362	-0-	-10	-0-	29	1	333	2	N	-0-	1	1			-0-
06	360	N	350	-0-	-10	-0-	31	1	319	2	N	-0-					-0-
07	372	N	354	-0-	-18	-0-	25	1	329	2	N	-0-					-0-

HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	673	N	673	-0-	-0-	-0-	40	1	633	2	Y	-0-					-0-
03	713	N	703	-0-	-10	-0-	47	1	655	2	Y	1					1
							1	9									
04	750	N	680	-0-	-70	-0-	38	1	642	2	Y	-0-	1	1			-0-
05	744	N	701	-0-	-43	-0-	45	1	655	2	Y	1					1
							1	9									
06	690	N	683	-0-	-7	-0-	44	1	639	2	Y	-0-	1	1			-0-
*07	782	N	782	-0-	-0-	-0-	58	1	723	2	Y	1	1	8			-0-
							1	9									

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

02	34	N	34	-0-	-0-	-0-	2	1	32	2	N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	2	1	31	2	N	-0-					-0-
							5	3									
04	36	N	36	-0-	-0-	-0-	2	1	31	2	N	-0-					-0-
							3	3									
05	38	N	38	-0-	-0-	-0-	2	1	28	2	N	-0-					-0-
							8	3									
06	37	N	37	-0-	-0-	-0-	3	1	32	2	N	-0-					-0-
							2	3									
*07	39	N	39	-0-	-0-	-0-	2	1	16	2	N	-0-					-0-
							21	3									

MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

02	896	N	877	-0-	-19	-0-	56	1	821	3	Y	-0-					2
03	992	N	975	-0-	-17	-0-	66	1	909	3	Y	-0-					2
04	917	N	917	-0-	-0-	-0-	74	1	843	3	Y	-0-					2
05	961	N	947	-0-	-14	-0-	83	1	864	3	Y	-0-					2
06	930	N	876	-0-	-54	-0-	78	1	798	3	Y	-0-					2
07	961	N	892	-0-	-69	-0-	76	1	816	3	Y	-0-					2

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

02	430	N	430	-0-	-0-	-0-	29	1	401	3	Y	-0-					1
03	496	N	465	-0-	-31	-0-	33	1	432	3	Y	-0-					1
04	450	N	446	-0-	-4	-0-	30	1	416	3	Y	-0-	1	1			-0-
05	465	N	369	-0-	-96	-0-	26	1	343	3	Y	-0-					-0-
06	450	N	438	-0-	-12	-0-	38	1	399	3	Y	1	1	8			-0-
							1	9									
07	465	N	433	-0-	-32	-0-	34	1	399	3	Y	-0-					-0-

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

02	280	N	277	-0-	-3	-0-	16	1	261	2	Y	-0-					-0-
03	310	N	305	-0-	-5	-0-	20	1	285	2	Y	-0-					-0-
04	300	N	297	-0-	-3	-0-	17	1	280	2	Y	-0-					-0-
05	310	N	307	-0-	-3	-0-	20	1	287	2	Y	-0-					-0-
06	300	N	298	-0-	-2	-0-	19	1	279	2	Y	-0-					-0-
07	310	N	300	-0-	-10	-0-	22	1	278	2	Y	-0-					-0-

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

02	504	N	438	-0-	-66	-0-	26	1	411	2	Y	1					1
							1	9									
03	589	N	478	-0-	-111	-0-	32	1	446	2	Y	-0-					1
04	663	N	663	-0-	-0-	-0-	37	1	625	2	Y	1	1	1			1
							1	9									
05	619	N	619	-0-	-0-	-0-	40	1	578	2	Y	1					2
							1	9									
06	494	N	494	-0-	-0-	-0-	32	1	462	2	Y	-0-	1	1			1
07	682	N	591	-0-	-91	-0-	44	1	547	2	Y	-0-					1

MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

02	466	N	466	-0-	-0-	-0-	30	1	436	3	Y	-0-					1
03	540	N	540	-0-	-0-	-0-	37	1	503	3	Y	-0-					1
04	600	N	506	-0-	-94	-0-	41	1	465	3	Y	-0-					1
05	527	N	515	-0-	-12	-0-	45	1	470	3	Y	-0-					1
06	510	N	485	-0-	-25	-0-	43	1	442	3	Y	-0-					1
07	527	N	499	-0-	-28	-0-	42	1	457	3	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	746	N	746	-0-	-0-	-0-	44 1 1 9		702 2		Y	-0-					1
03	914	N	914	-0-	-0-	-0-	61 1 1 9		852 2		Y	1					2
04	935	N	935	-0-	-0-	-0-	52 1 1 9		882 2		Y	1	2	1			1
05	970	N	970	-0-	-0-	-0-	62 1 4 9		904 2		Y	4					5
06	938	N	938	-0-	-0-	-0-	61 1		877 2		Y	-0-	3	1			2
07	961	N	919	-0-	-42	-0-	68 1		851 2		Y	-0-					2

SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	828	-0-	-12	-0-	53 1 1 9		774 3		Y	1					2
03	941	N	941	-0-	-0-	-0-	64 1		877 3		Y	-0-					2
04	990	N	863	-0-	-127	-0-	70 1		793 3		Y	-0-					2
05	930	N	884	-0-	-46	-0-	78 1		806 3		Y	-0-					2
06	900	N	826	-0-	-74	-0-	74 1 1 9		751 3		Y	1	2	1			1
07	899	N	742	-0-	-157	-0-	63 1		679 3		Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	637	N	637	-0-	-0-	-0-	44	1	593	3	Y	-0-					-0-
03	582	N	582	-0-	-0-	-0-	41	1	540	3	Y	1					1
							1	9									
04	540	N	540	-0-	-0-	-0-	37	1	503	3	Y	-0-	1	1			-0-
05	713	N	548	-0-	-165	-0-	38	1	510	3	Y	-0-					-0-
06	570	N	517	-0-	-53	-0-	44	1	473	3	Y	-0-					-0-
07	558	N	527	-0-	-31	-0-	41	1	485	3	Y	1					1
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1836	-0-	-68	-0-	112	1	1724	3	N	-0-					2
03	2077	N	2033	-0-	-44	-0-	128	1	1905	3	N	-0-					2
04	1950	N	1923	-0-	-27	-0-	116	1	1807	3	N	-0-					2
05	2046	N	1999	-0-	-47	-0-	121	1	1878	3	N	-0-					2
06	1980	N	1943	-0-	-37	-0-	126	1	1817	3	N	-0-					2
07	1984	N	1971	-0-	-13	-0-	136	1	1835	3	N	-0-					2

WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	534	N	534	-0-	-0-	-0-	30	1	504	2	N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	32	1	484	2	N	-0-					-0-
							73	3									
04	568	N	568	-0-	-0-	-0-	33	1	482	2	N	-0-					-0-
							53	3									
05	589	N	589	-0-	-0-	-0-	37	1	430	2	N	-0-					-0-
							122	3									
06	570	N	567	-0-	-3	-0-	40	1	493	2	N	-0-					-0-
							34	3									
07	589	N	583	-0-	-6	-0-	34	1	238	2	N	-0-					-0-
							311	3									

MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	245	-0-	-35	-0-	16	1	229	3	Y	-0-					8
03	310	N	309	-0-	-1	-0-	21	1	288	3	Y	-0-					8
04	342	N	342	-0-	-0-	-0-	28	1	313	3	Y	1					9
							1	9									
05	346	N	346	-0-	-0-	-0-	30	1	316	3	Y	-0-					9
06	322	N	322	-0-	-0-	-0-	29	1	293	3	Y	-0-	4	1			5
07	341	N	250	-0-	-91	-0-	21	1	228	3	Y	1					6
							1	9									

MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	529	-0-	-31	-0-	46	1	483	3	Y	-0-					-0-
03	589	N	571	-0-	-18	-0-	52	1	519	3	Y	-0-					-0-
04	600	N	549	-0-	-51	-0-	60	1	489	3	Y	-0-					-0-
05	589	N	578	-0-	-11	-0-	64	1	514	3	Y	-0-					-0-
06	554	N	554	-0-	-0-	-0-	64	1	490	3	Y	-0-					-0-
*07	567	N	567	-0-	-0-	-0-	58	1	509	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	365	-0-	-0-	-0-	23	1	342	3	Y	-0-					1
03	415	N	415	-0-	-0-	-0-	28	1	387	3	Y	-0-					1
04	388	N	388	-0-	-0-	-0-	31	1	357	3	Y	-0-					1
05	406	N	406	-0-	-0-	-0-	36	1	370	3	Y	-0-					1
06	390	N	370	-0-	-20	-0-	33	1	337	3	Y	-0-					1
07	403	N	380	-0-	-23	-0-	32	1	348	3	Y	-0-					1

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1128	N	1128	-0-	-0-	-0-	72	1	1056	3	Y	-0-					3
03	1236	N	1236	-0-	-0-	-0-	84	1	1152	3	Y	-0-					3
04	1200	N	1129	-0-	-71	-0-	91	1	1038	3	Y	-0-					3
05	1240	N	1126	-0-	-114	-0-	99	1	1027	3	Y	-0-					3
06	1200	N	1127	-0-	-73	-0-	101	1	1026	3	Y	-0-					3
07	1178	N	1089	-0-	-89	-0-	92	1	997	3	Y	-0-					3

SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	X	2073	-0-	-335	-0-	2073	3			N	-0-					-0-
03	2666	X	1920	-0-	-746	-0-	1920	3			N	-0-					-0-
04	2580	X	1470	-0-	-1110	-0-	1470	3			N	-0-					-0-
05	2853	X	2853	-0-	-0-	-0-	2853	3			N	-0-					-0-
06	2499	X	2499	-0-	-0-	-0-	2499	3			N	-0-					-0-
*07	2488	X	2488	-0-	-0-	-0-	2488	3			N	-0-					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	772	N	772	-0-	-0-	-0-	89	1	682	3	Y	1					1
							1	9									
03	868	N	841	-0-	-27	-0-	65	1	775	3	Y	1					2
							1	9									
04	870	N	761	-0-	-109	-0-	62	1	699	3	Y	-0-					2
05	868	N	860	-0-	-8	-0-	76	1	784	3	Y	-0-					2
06	840	N	840	-0-	-0-	-0-	110	1	730	3	Y	-0-	2	1			-0-
*07	855	N	855	-0-	-0-	-0-	112	1	743	3	Y	-0-					-0-

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1620	N	1620	-0-	-0-	-0-	91	1	1529	2	N	-0-					-0-
03	1550	N	1550	-0-	-0-	-0-	83	1	1275	2	N	-0-					-0-
							192	3									
04	1200	N	1106	-0-	-94	-0-	63	1	939	2	N	-0-					-0-
							104	3									
05	1240	N	1055	-0-	-185	-0-	66	1	771	2	N	-0-					-0-
							218	3									
06	1200	N	955	-0-	-245	-0-	67	1	831	2	N	-0-					-0-
							57	3									
07	1147	N	1085	-0-	-62	-0-	63	1	443	2	N	-0-					-0-
							579	3									

BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	711	-0-	-17	-0-	69 1 9	1	641	3	N	1	2	1			2
03	775	N	747	-0-	-28	-0-	54 1 9	1	692	3	N	1	1	1			2
04	788	N	788	-0-	-0-	-0-	73 2 9	1	713	3	N	2	1	1			3
05	811	N	811	-0-	-0-	-0-	72 1 9	1	738	3	N	1	2	1			2
06	788	N	788	-0-	-0-	-0-	74 1 9	1	713	3	N	1					3
*07	810	N	810	-0-	-0-	-0-	85 1 9	1	725	3	N	-0-	1	1			2

SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	173	-0-	-23	-0-	10	1	163	2	N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	10	1	159	2	N	-0-					-0-
							24	3									
04	195	N	195	-0-	-0-	-0-	11	1	166	2	N	-0-					-0-
							18	3									
05	197	N	197	-0-	-0-	-0-	12	1	144	2	N	-0-					-0-
							41	3									
06	188	N	188	-0-	-0-	-0-	13	1	164	2	N	-0-					-0-
							11	3									
07	217	N	187	-0-	-30	-0-	11	1	76	2	N	-0-					-0-
							100	3									

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

02	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	47189			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	47189			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	47189			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	47189			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	47189			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	47189			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0-	-0-	8	1	132	2	Y	-0-					-0-
03	156	N	156	-0-	-0-	-0-	10	1	146	2	Y	-0-					-0-
04	150	N	149	-0-	-1	-0-	8	1	141	2	Y	-0-					-0-
05	156	N	156	-0-	-0-	-0-	10	1	146	2	Y	-0-					-0-
06	150	N	122	-0-	-28	-0-	8	1	114	2	Y	-0-					-0-
07	155	N	65	-0-	-90	-0-	5	1	60	2	Y	-0-					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	537	N	537	-0-	-0-	-0-	48	1	488	3	N	1					2
							1	9									
03	591	N	591	-0-	-0-	-0-	52	1	538	3	N	1					3
							1	9									
04	562	N	562	-0-	-0-	-0-	52	1	510	3	N	-0-					3
05	600	N	600	-0-	-0-	-0-	54	1	545	3	N	1					4
							1	9									
06	570	N	522	-0-	-48	-0-	6	1	514	3	N	2					6
							2	9									
07	589	N	527	-0-	-62	-0-	526	3	1	9	N	1	5	1			2

RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	276	-0-	-4	-0-	17	1	259	3	Y	-0-					-0-
03	310	N	309	-0-	-1	-0-	18	1	291	3	Y	-0-					-0-
04	300	N	297	-0-	-3	-0-	18	1	279	3	Y	-0-					-0-
05	310	N	301	-0-	-9	-0-	19	1	282	3	Y	-0-					-0-
06	300	N	288	-0-	-12	-0-	19	1	269	3	Y	-0-					-0-
07	310	N	300	-0-	-10	-0-	19	1	281	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1153	-0-	-135	-0-	99	1	1052	3	Y	2	1	8			3
							2	9									
03	1333	N	1323	-0-	-10	-0-	114	1	1206	3	Y	3	3	1			3
							3	9									
04	1262	N	1262	-0-	-0-	-0-	105	1	1155	3	Y	2	4	1			1
							2	9									
05	1333	N	1333	-0-	-0-	-0-	134	1	1198	3	Y	1					2
							1	9									
06	1290	N	1124	-0-	-166	-0-	117	1	1007	3	Y	-0-					2
07	1302	N	1258	-0-	-44	-0-	130	1	1125	3	Y	3	2	1	1	8	2
							3	9									

SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

02	476	N	401	-0-	-75	-0-	401	3			N	-0-					-0-
03	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-
04	450	N	430	-0-	-20	-0-	430	3			N	-0-					-0-
05	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
06	450	N	342	-0-	-108	-0-	342	3			N	-0-					-0-
*07	464	N	464	-0-	-0-	-0-	463	3	1	9	N	1	1	8			-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

02	168	N	152	-0-	-16	-0-	13	1	139	3	Y	-0-					-0-
03	186	N	172	-0-	-14	-0-	15	1	157	3	Y	-0-					-0-
04	166	N	166	-0-	-0-	-0-	14	1	152	3	Y	-0-					-0-
05	171	N	171	-0-	-0-	-0-	17	1	154	3	Y	-0-					-0-
06	180	N	168	-0-	-12	-0-	18	1	150	3	Y	-0-					-0-
07	186	N	174	-0-	-12	-0-	18	1	156	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 08/27/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1998	N	1998	-0-	-0-	-0-	1998	3			N	-0-					-0-
03	2174	N	2174	-0-	-0-	-0-	2174	3			N	-0-					-0-
04	2100	N	2028	-0-	-72	-0-	2028	3			N	-0-					-0-
05	2201	N	2019	-0-	-182	-0-	2019	3			N	-0-					-0-
06	2100	N	1999	-0-	-101	-0-	1999	3			N	-0-					-0-
07	2108	N	2097	-0-	-11	-0-	2097	3			N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	676	N	676	-0-	-0-	-0-	37	1	633	2	N	5					5
							6	9									
03	713	N	535	-0-	-178	-0-	29	1	440	2	N	-0-					5
							66	3									
04	720	N	383	-0-	-337	-0-	22	1	325	2	N	-0-					5
							36	3									
05	744	N	697	-0-	-47	-0-	44	1	509	2	N	-0-					5
							144	3									
06	670	N	670	-0-	-0-	-0-	47	1	583	2	N	-0-					5
							40	3									
*07	723	N	723	-0-	-0-	-0-	42	1	295	2	N	-0-					5
							386	3									

MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	345	-0-	-19	-0-	33 1	1 9	311	3	N	1	1	1			1
03	374	N	374	-0-	-0-	-0-	27	1	347	3	N	-0-					1
04	381	N	381	-0-	-0-	-0-	36	1	345	3	N	-0-					1
05	372	N	353	-0-	-19	-0-	31 1	1 9	321	3	N	1	1	1			1
06	415	N	415	-0-	-0-	-0-	39	1	376	3	N	-0-					1
*07	465	N	465	-0-	-0-	-0-	49 1	1 9	415	3	N	1	1	1			1

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	251	N	251	-0-	-0-	-0-	12	1	239	3	N	-0-					1
03	257	N	257	-0-	-0-	-0-	14	1	243	3	N	-0-					1
04	240	N	234	-0-	-6	-0-	15	1	219	3	N	-0-					1
05	279	N	230	-0-	-49	-0-	22	1	208	3	N	-0-					1
06	240	N	220	-0-	-20	-0-	24	1	196	3	N	-0-					1
07	248	N	230	-0-	-18	-0-	24	1	206	3	N	-0-	1	1			-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	845	N	845	-0-	-0-	-0-	51	1	791	3	N	3	1	8			4
							3	9									
03	769	N	769	-0-	-0-	-0-	49	1	720	3	N	-0-	2	1			2
04	810	N	743	-0-	-67	-0-	45	1	698	3	N	-0-	1	1			1
05	930	N	694	-0-	-236	-0-	42	1	651	3	N	1	1	1			1
							1	9									
06	750	N	646	-0-	-104	-0-	42	1	604	3	N	-0-					1
07	775	N	653	-0-	-122	-0-	45	1	608	3	N	-0-	1	1			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	627	-0-	-17	-0-	56 1	1 9	570	3	N	1					2
03	698	N	698	-0-	-0-	-0-	61 2	1 9	635	3	N	2					4
04	637	N	637	-0-	-0-	-0-	59	1	578	3	N	-0-					4
05	692	N	692	-0-	-0-	-0-	62 1	1 9	629	3	N	1					5
06	690	N	609	-0-	-81	-0-	7 1	1 9	601	3	N	1					6
07	651	N	613	-0-	-38	-0-	612	3	1	9	N	1	5	1			2

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1390	-0-	-10	-0-	95	1	1295	3	Y	-0-					1
03	1581	N	1559	-0-	-22	-0-	110	1	1449	3	Y	-0-					1
04	1520	N	1520	-0-	-0-	-0-	104	1	1416	3	Y	-0-	1	1			-0-
05	1550	N	1305	-0-	-245	-0-	90	1	1215	3	Y	-0-					-0-
06	1500	N	1098	-0-	-402	-0-	94	1	1004	3	Y	-0-					-0-
*07	1192	N	1192	-0-	-0-	-0-	93	1	1099	3	Y	-0-					-0-

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	151	-0-	-17	-0-	7	1	144	3	N	-0-					1
03	166	N	166	-0-	-0-	-0-	9	1	157	3	N	-0-					1
04	180	N	162	-0-	-18	-0-	10	1	152	3	N	-0-	1	1			-0-
05	176	N	176	-0-	-0-	-0-	17	1	159	3	N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	17	1	141	3	N	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	16	1	142	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	509	-0-	-23	-0-	24	1	484	3	N	1	1	1			2
							1	9									
03	589	N	552	-0-	-37	-0-	30	1	521	3	N	1	1	1			2
							1	9									
04	540	N	519	-0-	-21	-0-	33	1	485	3	N	1	1	1			2
							1	9									
05	558	N	497	-0-	-61	-0-	47	1	449	3	N	1	1	1			2
							1	9									
06	563	N	563	-0-	-0-	-0-	61	1	502	3	N	-0-	1	1			1
*07	550	N	550	-0-	-0-	-0-	57	1	493	3	N	-0-					1

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	568	N	568	-0-	-0-	-0-	33	1	535	2	Y	-0-					-0-
03	558	N	540	-0-	-18	-0-	36	1	503	2	Y	1					1
							1	9									
04	540	N	508	-0-	-32	-0-	28	1	480	2	Y	-0-	1	1			-0-
05	558	N	492	-0-	-66	-0-	31	1	460	2	Y	1					1
							1	9									
06	510	N	446	-0-	-64	-0-	29	1	417	2	Y	-0-	1	1			-0-
07	527	N	462	-0-	-65	-0-	34	1	428	2	Y	-0-					-0-

MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	678	N	678	-0-	-0-	-0-	40	1	638	2	Y	-0-					1
03	775	N	739	-0-	-36	-0-	49	1	690	2	Y	-0-					1
04	840	N	713	-0-	-127	-0-	40	1	672	2	Y	1	1	1			1
							1	9									
05	749	N	749	-0-	-0-	-0-	48	1	700	2	Y	1					2
							1	9									
06	720	N	709	-0-	-11	-0-	46	1	662	2	Y	1	2	1			1
							1	9									
07	744	N	723	-0-	-21	-0-	54	1	669	2	Y	-0-					1

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	566	-0-	-50	-0-	32	1	534	2	Y	-0-					-0-
03	620	N	601	-0-	-19	-0-	32	1	495	2	Y	-0-					-0-
							74	3									
04	600	N	598	-0-	-2	-0-	34	1	508	2	Y	-0-					-0-
							56	3									
05	620	N	580	-0-	-40	-0-	36	1	424	2	Y	-0-					-0-
							120	3									
06	570	N	544	-0-	-26	-0-	38	1	473	2	Y	-0-					-0-
							33	3									
*07	678	N	678	-0-	-0-	-0-	39	1	277	2	Y	-0-					-0-
							362	3									

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

02	84	N	70	-0-	-14	-0-	70	3			N	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1735	-0-	-113	-0-	1735	3			N	-0-					-0-
03	2077	N	1785	-0-	-292	-0-	1785	3			N	-0-					-0-
04	2010	N	1778	-0-	-232	-0-	1778	3			N	-0-					-0-
05	1922	N	1848	-0-	-74	-0-	1848	3			N	-0-					-0-
06	1847	N	1847	-0-	-0-	-0-	1847	3			N	-0-					-0-
*07	1891	N	1891	-0-	-0-	-0-	1891	3			N	-0-					-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1359	-0-	-13	-0-	83	1	1276	3	N	-0-					-0-
03	1513	N	1513	-0-	-0-	-0-	96	1	1417	3	N	-0-					-0-
04	1414	N	1414	-0-	-0-	-0-	85	1	1329	3	N	-0-					-0-
05	1519	N	1433	-0-	-86	-0-	87	1	1346	3	N	-0-					-0-
06	1470	N	1365	-0-	-105	-0-	88	1	1277	3	N	-0-					-0-
*07	1494	N	1494	-0-	-0-	-0-	103	1	1391	3	N	-0-					-0-

HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	843	-0-	-53	-0-	50	1	790	3	N	3	1	1			4
							3	9									
03	914	N	914	-0-	-0-	-0-	63	1	848	3	N	3	5	1			2
							3	9									
04	888	N	888	-0-	-0-	-0-	65	1	1	2	N	4	3	1			3
							818	3	4	9							
05	930	N	850	-0-	-80	-0-	62	1	785	3	N	3	2	1			4
							3	9									
06	912	N	912	-0-	-0-	-0-	72	1	1	2	N	3	3	1			4
							836	3	3	9							
*07	931	N	931	-0-	-0-	-0-	75	1	854	3	N	2	2	1			4
							2	9									

WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1092	-0-	-84	-0-	70	1	1012	3	N	9	13	1			9
							10	9									
03	1275	N	1275	-0-	-0-	-0-	91	1	2	2	N	12	6	1			15
							1169	3	13	9							
04	1230	N	1192	-0-	-38	-0-	84	1	4	2	N	13	13	1			15
							1090	3	14	9							
05	1228	N	1228	-0-	-0-	-0-	92	1	1	2	N	16	13	1			18
							1117	3	18	9							
06	1362	N	1362	-0-	-0-	-0-	106	1	7	2	N	12	13	1			17
							1236	3	13	9							
*07	1262	N	1262	-0-	-0-	-0-	104	1	1	2	N	12	13	1			16
							1144	3	13	9							

VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	90	-0-	-22	-0-	90	3			N	-0-					-0-
03	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	878	N	878	-0-	-0-	-0-	54	1	824	3	N	-0-					-0-
03	899	N	888	-0-	-11	-0-	56	1	832	3	N	-0-					-0-
04	900	N	872	-0-	-28	-0-	53	1	819	3	N	-0-					-0-
05	961	N	901	-0-	-60	-0-	55	1	846	3	N	-0-					-0-
06	903	N	903	-0-	-0-	-0-	58	1	845	3	N	-0-					-0-
*07	954	N	954	-0-	-0-	-0-	66	1	888	3	N	-0-					-0-

MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	936	-0-	-44	-0-	57	1	875	3	Y	4					12
							4	9									
03	1100	N	1100	-0-	-0-	-0-	65	1	1033	3	Y	2	9	1			5
							2	9									
04	1050	N	1040	-0-	-10	-0-	64	1	973	3	Y	3					8
							3	9									
05	1063	N	1063	-0-	-0-	-0-	67	1	995	3	Y	1					9
							1	9									
06	1050	N	993	-0-	-57	-0-	64	1	926	3	Y	3					12
							3	9									
07	1085	N	1016	-0-	-69	-0-	64	1	952	3	Y	-0-	10	1			2

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	4	-0-	-584	-0-	4	3			N	-0-					-0-
03	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
04	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
05	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
06	630	N	545	-0-	-85	-0-	545	3			N	-0-					-0-
07	651	N	566	-0-	-85	-0-	566	3			N	-0-					-0-

MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	401	-0-	-19	-0-	19	1	376	3	N	5	4	1			11
							6	9									
03	465	N	441	-0-	-24	-0-	24	1	413	3	N	4	4	1			11
							4	9									
04	430	N	430	-0-	-0-	-0-	27	1	399	3	N	4	4	1			11
							4	9									
05	553	N	553	-0-	-0-	-0-	53	1	497	3	N	3	4	1			10
							3	9									
06	519	N	519	-0-	-0-	-0-	56	1	460	3	N	3	7	1			6
							3	9									
*07	472	N	472	-0-	-0-	-0-	49	1	421	3	N	2					8
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1442	-0-	-42	-0-	80	1	1344	2	N	16					16
							18	9									
03	1643	N	1574	-0-	-69	-0-	84	1	1295	2	N	-0-					16
							195	3									
04	1591	N	1591	-0-	-0-	-0-	91	1	1351	2	N	-0-					16
							149	3									
05	1612	N	1558	-0-	-54	-0-	98	1	1138	2	N	-0-					16
							322	3									
06	1530	N	1306	-0-	-224	-0-	92	1	1136	2	N	-0-					16
							78	3									
07	1643	N	1420	-0-	-223	-0-	82	1	580	2	N	-0-					16
							758	3									

RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	386	N	386	-0-	-0-	-0-	25	1	361	3	Y	-0-					1
03	443	N	443	-0-	-0-	-0-	30	1	413	3	Y	-0-					1
04	429	N	429	-0-	-0-	-0-	35	1	394	3	Y	-0-					1
05	434	N	422	-0-	-12	-0-	37	1	385	3	Y	-0-					1
06	420	N	395	-0-	-25	-0-	35	1	360	3	Y	-0-	1	1			-0-
07	434	N	374	-0-	-60	-0-	32	1	342	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	540	N	540	-0-	-0-	-0-	35	1	505	3	Y	-0-					1
03	620	N	595	-0-	-25	-0-	40	1	555	3	Y	-0-					1
04	587	N	587	-0-	-0-	-0-	47	1	540	3	Y	-0-					1
05	635	N	635	-0-	-0-	-0-	56	1	579	3	Y	-0-	1	1			-0-
06	620	N	620	-0-	-0-	-0-	55	1	562	3	Y	3	3	1			-0-
							3	9									
*07	625	N	625	-0-	-0-	-0-	53	1	572	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1836	N	1836	-0-	-0-	-0-	1836	3			N	-0-					-0-
03	2059	N	2059	-0-	-0-	-0-	2059	3			N	-0-					-0-
04	1985	N	1985	-0-	-0-	-0-	1985	3			N	-0-					-0-
05	2048	N	2048	-0-	-0-	-0-	2048	3			N	-0-					-0-
06	1980	N	1970	-0-	-10	-0-	1970	3			N	-0-					-0-
07	2046	N	2003	-0-	-43	-0-	2002	3	1	9	N	1	1	8			-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1178 N	1178	-0-	-0-	-0-	81	1	1097	3	Y	-0-					-0-
03	1302 N	1297	-0-	-5	-0-	91	1	1206	3	Y	-0-					-0-
04	1260 N	1250	-0-	-10	-0-	85	1	1165	3	Y	-0-					-0-
05	1302 N	1281	-0-	-21	-0-	89	1	1192	3	Y	-0-					-0-
06	1260 N	1226	-0-	-34	-0-	105	1	1121	3	Y	-0-					-0-
07	1271 N	1252	-0-	-19	-0-	97	1	1155	3	Y	-0-					-0-

SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	391	-0-	-29	-0-	34	1	357	3	Y	-0-					-0-
03	443	N	443	-0-	-0-	-0-	38	1	405	3	Y	-0-					-0-
04	424	N	424	-0-	-0-	-0-	35	1	389	3	Y	-0-					-0-
05	439	N	439	-0-	-0-	-0-	44	1	395	3	Y	-0-					-0-
06	422	N	422	-0-	-0-	-0-	44	1	378	3	Y	-0-					-0-
*07	441	N	441	-0-	-0-	-0-	46	1	395	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	290	-0-	-0-	-0-	25	1	265	3	Y	-0-					-0-
03	292	N	292	-0-	-0-	-0-	25	1	267	3	Y	-0-					-0-
04	300	N	279	-0-	-21	-0-	23	1	256	3	Y	-0-					-0-
05	317	N	317	-0-	-0-	-0-	32	1	285	3	Y	-0-					-0-
06	299	N	299	-0-	-0-	-0-	31	1	268	3	Y	-0-					-0-
*07	283	N	283	-0-	-0-	-0-	29	1	254	3	Y	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

02	1120	N	962	-0-	-158	-0-	47	1	906	3	N	8	6	1			11
							9	9									
03	1178	N	1040	-0-	-138	-0-	48	1	992	3	N	-0-	6	1			5
04	1140	N	962	-0-	-178	-0-	53	1	908	3	N	1	3	1			3
							1	9									
05	1054	N	825	-0-	-229	-0-	56	1	767	3	N	2	2	1			3
							2	9									
06	1020	N	818	-0-	-202	-0-	46	1	772	3	N	-0-					3
07	992	N	840	-0-	-152	-0-	48	1	792	3	N	-0-	1	1			2

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	761	N	761	-0-	-0-	-0-	45 1 1 9		715 2		Y	1					1
03	836	N	836	-0-	-0-	-0-	56 1		780 2		Y	-0-					1
04	810	N	798	-0-	-12	-0-	45 1 1 9		752 2		Y	1	1 1				1
05	837	N	815	-0-	-22	-0-	52 1 1 9		762 2		Y	1					2
06	810	N	782	-0-	-28	-0-	51 1		731 2		Y	-0-	1 1				1
07	837	N	797	-0-	-40	-0-	59 1		738 2		Y	-0-					1

NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	44	3 8				84
03	T. A.		-0-	-0-	-0-	-0-					Y	47	68 1		5 8		58
04	T. A.		-0-	-0-	-0-	-0-					Y	14					72
05	T. A.		-0-	-0-	-0-	-0-					Y	7					79
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					79
07	T. A.		-0-	-0-	-0-	-0-					Y	2	65 1		1 8		15

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	873	-0-	-51	-0-	53	1	820	3	Y	-0-					-0-
03	961	N	932	-0-	-29	-0-	55	1	877	3	Y	-0-					-0-
04	946	N	946	-0-	-0-	-0-	58	1	888	3	Y	-0-					-0-
05	961	N	900	-0-	-61	-0-	57	1	843	3	Y	-0-					-0-
06	900	N	849	-0-	-51	-0-	55	1	794	3	Y	-0-					-0-
07	992	N	871	-0-	-121	-0-	55	1	816	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	708	N	708	-0-	-0-	-0-	48	1	660	3	N	-0-	1	1			1
03	775	N	580	-0-	-195	-0-	38	1	541	3	N	1	1	1			1
							1	9									
04	751	N	751	-0-	-0-	-0-	50	1	701	3	N	-0-					1
05	775	N	642	-0-	-133	-0-	54	1	588	3	N	-0-					1
06	746	N	746	-0-	-0-	-0-	55	1	691	3	N	-0-					1
07	775	N	751	-0-	-24	-0-	51	1	700	3	N	-0-	1	1			-0-

MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2808	-0-	-132	-0-	181	1	2601	3	N	24	34	1			24
							26	9									
03	3193	X	3125	-0-	-68	-0-	222	1	5	2	N	33	17	1			40
							2862	3	36	9							
04	3090	X	3024	-0-	-66	-0-	213	1	9	2	N	35	35	1			40
							2763	3	39	9							
05	3131	X	3051	-0-	-80	-0-	229	1	3	2	N	40	34	1			46
							2775	3	44	9							
06	3030	X	2954	-0-	-76	-0-	229	1	15	2	N	32	34	1			44
							2675	3	35	9							
07	3131	X	3049	-0-	-82	-0-	251	1	2	2	N	30	34	1			40
							2763	3	33	9							

RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	357	-0-	-63	-0-	29	1	327	2	N	1					2
							1	9									
03	465	N	440	-0-	-25	-0-	39	1	401	2	N	-0-					2
04	450	N	445	-0-	-5	-0-	36	1	409	2	N	-0-					2
05	416	N	416	-0-	-0-	-0-	34	1	381	2	N	1	2	1			1
							1	9									
06	420	N	408	-0-	-12	-0-	36	1	372	2	N	-0-					1
07	465	N	409	-0-	-56	-0-	29	1	380	2	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	657	-0-	-43	-0-	64	1	592	3	N	1	2	1			1
							1	9									
03	744	N	707	-0-	-37	-0-	51	1	654	3	N	2	1	1			2
							2	9									
04	743	N	743	-0-	-0-	-0-	69	1	673	3	N	1	1	1			2
							1	9									
05	778	N	778	-0-	-0-	-0-	69	1	708	3	N	1	2	1			1
							1	9									
06	739	N	739	-0-	-0-	-0-	69	1	669	3	N	1					2
							1	9									
07	775	N	726	-0-	-49	-0-	76	1	649	3	N	1	1	1			2
							1	9									

NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

02	168	N	151	-0-	-17	-0-	151	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

02	9	N	9	-0-	-0-	-0-	6	3	3	9	Y	3					6
03	11	N	11	-0-	-0-	-0-	3	3	8	9	Y	7	4	1			9
04	34	N	34	-0-	-0-	-0-	1	1	31	3	Y	2					11
							2	9									
05	9	N	6	-0-	-3	-0-	6	3			Y	-0-					11
06	11	N	5	-0-	-6	-0-	4	3	1	9	Y	1					12
07	31	N	2	-0-	-29	-0-	2	3			Y	-0-					12

LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

02	6	N	4	-0-	-2	-0-	4	3			Y	-0-					-0-
03	6	N	5	-0-	-1	-0-	5	3			Y	-0-					-0-
04	7	N	5	-0-	-2	-0-	5	3			Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
06	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
07	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	432	-0-	-16	-0-	25	1	407	2	Y	-0-					-0-
03	527	N	502	-0-	-25	-0-	34	1	468	2	Y	-0-					-0-
04	504	N	504	-0-	-0-	-0-	28	1	476	2	Y	-0-					-0-
05	503	N	503	-0-	-0-	-0-	32	1	471	2	Y	-0-					-0-
06	480	N	449	-0-	-31	-0-	29	1	420	2	Y	-0-					-0-
07	527	N	486	-0-	-41	-0-	36	1	450	2	Y	-0-					-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	821	N	821	-0-	-0-	-0-	35	1	785	3	Y	1					34
							1	9									
03	930	N	888	-0-	-42	-0-	30	1	856	3	Y	2	17	1			19
							2	9									
04	944	N	944	-0-	-0-	-0-	29	1	914	3	Y	1					20
							1	9									
05	905	N	905	-0-	-0-	-0-	29	1	874	3	Y	2					22
							2	9									
06	922	N	922	-0-	-0-	-0-	28	1	894	3	Y	-0-					22
07	961	N	942	-0-	-19	-0-	33	1	907	3	Y	2	1	8			23
							2	9									

NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	7	1	113	3	Y	-0-					-0-
03	129	N	129	-0-	-0-	-0-	8	1	121	3	Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	8	1	120	3	Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	8	1	122	3	Y	-0-					-0-
06	122	N	122	-0-	-0-	-0-	8	1	114	3	Y	-0-					-0-
07	124	N	124	-0-	-0-	-0-	8	1	116	3	Y	-0-					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	2173	-0-	-123	-0-	133	1	2040	3	N	-0-					-0-
03	2480	N	2210	-0-	-270	-0-	140	1	2070	3	N	-0-					-0-
04	2520	N	1989	-0-	-531	-0-	120	1	1869	3	N	-0-					-0-
05	2418	N	2164	-0-	-254	-0-	131	1	2033	3	N	-0-					-0-
06	2130	N	2129	-0-	-1	-0-	138	1	1991	3	N	-0-					-0-
07	2046	N	1956	-0-	-90	-0-	135	1	1821	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	504	-0-	-56	-0-	32	1	468	3	N	4	5	1			4
							4	9									
03	665	N	665	-0-	-0-	-0-	47	1	1	2	N	6	3	1			7
							610	3	7	9							
04	554	N	554	-0-	-0-	-0-	39	1	2	2	N	4	5	1			6
							509	3	4	9							
05	634	N	634	-0-	-0-	-0-	48	1	1	2	N	6	5	1			7
							578	3	7	9							
06	630	N	592	-0-	-38	-0-	46	1	3	2	N	5	5	1			7
							537	3	6	9							
*07	592	N	592	-0-	-0-	-0-	49	1	539	3	N	4	5	1			6
							4	9									

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1288	-0-	-84	-0-	83	1	1194	3	N	10	14	1			10
							11	9									
03	1457	N	1445	-0-	-12	-0-	103	1	2	2	N	14	7	1			17
							1325	3	15	9							
04	1423	N	1423	-0-	-0-	-0-	100	1	4	2	N	15	15	1			17
							1302	3	17	9							
05	1493	N	1493	-0-	-0-	-0-	112	1	2	2	N	17	14	1			20
							1360	3	19	9							
06	1420	N	1420	-0-	-0-	-0-	110	1	7	2	N	17	15	1			22
							1284	3	19	9							
*07	1476	N	1476	-0-	-0-	-0-	121	1	1	2	N	16	17	1			21
							1336	3	18	9							

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

02	168	N	168	-0-	-0-	-0-	30	1	138	3	N	-0-					-0-
03	186	N	185	-0-	-1	-0-	26	1	159	3	N	-0-					-0-
04	180	N	179	-0-	-1	-0-	23	1	1	2	N	-0-					-0-
							155	3									
05	191	N	191	-0-	-0-	-0-	27	1	164	3	N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	24	1	1	2	N	-0-					-0-
							162	3									
*07	190	N	190	-0-	-0-	-0-	25	1	165	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	464	-0-	-12	-0-	30	1	428	3	N	5	6	1	1	8	4
							6	9									
03	527	N	483	-0-	-44	-0-	34	1	1	2	N	6	3	1			7
							441	3	7	9							
04	510	N	306	-0-	-204	-0-	21	1	1	2	N	5	6	1			6
							278	3	6	9							
05	527	N	164	-0-	-363	-0-	12	1	148	3	N	4	5	1			5
							4	9									
06	480	N	208	-0-	-272	-0-	16	1	1	2	N	-0-	3	1			2
							191	3									
07	310	N	212	-0-	-98	-0-	18	1	194	3	N	-0-	1	1			1

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	337	N	337	-0-	-0-	-0-	28	1	300	3	Y	8	6	1			7
							9	9									
03	347	N	347	-0-	-0-	-0-	28	1	309	3	Y	9	8	1			8
							10	9									
04	358	N	358	-0-	-0-	-0-	28	1	322	3	Y	7	6	1			9
							8	9									
05	372	N	334	-0-	-38	-0-	28	1	299	3	Y	6	8	1			7
							7	9									
06	354	N	354	-0-	-0-	-0-	28	1	320	3	Y	5	4	1			8
							6	9									
07	372	N	148	-0-	-224	-0-	11	1	135	3	Y	2	3	1			7
							2	9									

POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	X	2134	-0-	-218	-0-	176	1	1895	3	Y	57	42	1	4	8	58
							63	9									
03	2604	X	2377	-0-	-227	-0-	190	1	2119	3	Y	62	56	1	6	8	58
							68	9									
04	2430	X	2288	-0-	-142	-0-	180	1	2053	3	Y	50	44	1			64
							55	9									
05	2356	X	2339	-0-	-17	-0-	193	1	2096	3	Y	45	59	1			50
							50	9									
06	2310	X	2251	-0-	-59	-0-	180	1	2031	3	Y	36	31	1			55
							40	9									
07	2356	N	2313	-0-	-43	-0-	177	1	2091	3	Y	41	27	1			69
							45	9									

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	671	-0-	-29	-0-	65 4	1 9	602	3	N	4	9	1			7
03	744	N	700	-0-	-44	-0-	50 4	1 9	646	3	N	4	4	1			7
04	690	N	607	-0-	-83	-0-	56 4	1 9	547	3	N	4	3	1			8
05	744	N	672	-0-	-72	-0-	60 1	1 9	611	3	N	1	5	1			4
06	690	N	681	-0-	-9	-0-	64 2	1 9	615	3	N	2					6
*07	681	N	681	-0-	-0-	-0-	72 2	1 9	607	3	N	2	2	1			6

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	516	N	516	-0-	-0-	-0-	33	1	479	3	N	4	5	1			4
							4	9									
03	511	N	511	-0-	-0-	-0-	36	1	1	2	N	5	3	1			6
							468	3	6	9							
04	467	N	467	-0-	-0-	-0-	33	1	1	2	N	4	5	1			5
							429	3	4	9							
05	558	N	459	-0-	-99	-0-	35	1	1	2	N	4	4	1			5
							419	3	4	9							
06	480	N	383	-0-	-97	-0-	30	1	2	2	N	4	4	1			5
							347	3	4	9							
07	496	N	381	-0-	-115	-0-	31	1	346	3	N	4	4	1			5
							4	9									

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	176	-0-	-20	-0-	11	1	164	3	N	1	2	1			1
							1	9									
03	198	N	198	-0-	-0-	-0-	14	1	181	3	N	3	1	1			3
							3	9									
04	187	N	187	-0-	-0-	-0-	13	1	1	2	N	1	2	1			2
							172	3	1	9							
05	193	N	193	-0-	-0-	-0-	14	1	176	3	N	3	2	1			3
							3	9									
06	183	N	183	-0-	-0-	-0-	14	1	1	2	N	2	2	1			3
							166	3	2	9							
07	186	N	182	-0-	-4	-0-	15	1	166	3	N	1	2	1			2
							1	9									

POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	X	1011	-0-	-53	-0-	86	1	924	3	Y	1	2	1			4
							1	9									
03	1178	X	1007	-0-	-171	-0-	83	1	924	3	Y	-0-	2	1			2
04	1110	X	1018	-0-	-92	-0-	82	1	936	3	Y	-0-	1	1			1
05	1147	X	1052	-0-	-95	-0-	89	1	962	3	Y	1	1	1			1
							1	9									
06	1110	X	998	-0-	-112	-0-	81	1	917	3	Y	-0-					1
07	1054	N	1036	-0-	-18	-0-	81	1	955	3	Y	-0-	1	1			-0-

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1250	-0-	-38	-0-	108	1	1142	3	Y	-0-					-0-
03	1425	N	1425	-0-	-0-	-0-	123	1	1302	3	Y	-0-					-0-
04	1364	N	1364	-0-	-0-	-0-	114	1	1250	3	Y	-0-					-0-
05	1402	N	1402	-0-	-0-	-0-	141	1	1261	3	Y	-0-					-0-
06	1380	N	1369	-0-	-11	-0-	143	1	1226	3	Y	-0-					-0-
*07	1421	N	1421	-0-	-0-	-0-	147	1	1274	3	Y	-0-					-0-

WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-					2
03	124	N	120	-0-	-4	-0-	8	1	112	3	N	-0-	2	1			-0-
04	120	N	114	-0-	-6	-0-	8	1	106	3	N	-0-					-0-
05	124	N	111	-0-	-13	-0-	7	1	104	3	N	-0-					-0-
06	120	N	105	-0-	-15	-0-	6	1	99	3	N	-0-					-0-
07	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	345	N	345	-0-	-0-	-0-	22	1	320	3	N	3	4	1			3
							3	9									
03	394	N	394	-0-	-0-	-0-	28	1	1	2	N	4	2	1			5
							361	3	4	9							
04	384	N	384	-0-	-0-	-0-	27	1	1	2	N	5	5	1			5
							350	3	6	9							
05	402	N	402	-0-	-0-	-0-	30	1	366	3	N	5	4	1			6
							6	9									
06	390	N	389	-0-	-1	-0-	30	1	2	2	N	5	5	1			6
							351	3	6	9							
07	403	N	392	-0-	-11	-0-	32	1	356	3	N	4	5	1			5
							4	9									

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

02	877	N	877	-0-	-0-	-0-	76	1	800	3	Y	1					2
							1	9									
03	806	N	636	-0-	-170	-0-	55	1	580	3	Y	1	2	1			1
							1	9									
04	842	N	842	-0-	-0-	-0-	70	1	771	3	Y	1	2	1			-0-
							1	9									
05	961	N	794	-0-	-167	-0-	80	1	713	3	Y	1					1
							1	9									
06	760	N	760	-0-	-0-	-0-	79	1	681	3	Y	-0-					1
07	868	N	736	-0-	-132	-0-	76	1	658	3	Y	2	1	1	1	8	1
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	963	N	963	-0-		-0-	-0-	83	1	878	3	Y	2	1	8			2
								2	9									
03	1027	N	1027	-0-		-0-	-0-	88	1	936	3	Y	3	2	1	1	8	2
								3	9									
04	1092	N	1092	-0-		-0-	-0-	91	1	997	3	Y	4	3	1	2	8	1
								4	9									
05	1069	N	1069	-0-		-0-	-0-	107	1	961	3	Y	1	1	8			1
								1	9									
06	1004	N	1004	-0-		-0-	-0-	105	1	897	3	Y	2	1	8			2
								2	9									
07	1116	N	874	-0-		-242	-0-	90	1	783	3	Y	1	2	1			1
								1	9									

RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3780	X	3502	-0-		-278	-0-	289	1	3114	3	Y	90	69	1	7	8	95
								99	9									
03	4185	X	3898	-0-		-287	-0-	312	1	3474	3	Y	102	92	1	10	8	95
								112	9									
04	3870	X	3492	-0-		-378	-0-	275	1	3131	3	Y	78	73	1			100
								86	9									
05	3999	X	3465	-0-		-534	-0-	286	1	3105	3	Y	67	89	1			78
								74	9									
06	3870	X	3642	-0-		-228	-0-	292	1	3283	3	Y	61	49	1	1	8	89
								67	9									
07	3906	X	3670	-0-		-236	-0-	281	1	3314	3	Y	68	44	1	1	8	112
								75	9									

WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	426	-0-		-22	-0-	29	1	397	3	N	-0-					7
03	496	N	455	-0-		-41	-0-	32	1	423	3	N	-0-	6	1			1
04	462	N	462	-0-		-0-	-0-	34	1	428	3	N	-0-					1
05	547	N	547	-0-		-0-	-0-	35	1	510	3	N	2	3	1			-0-
								2	9									
06	454	N	454	-0-		-0-	-0-	28	1	426	3	N	-0-					-0-
*07	710	N	710	-0-		-0-	-0-	42	1	659	3	N	8					8
								9	9									

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1016	N	1016	-0-	-0-	-0-	65	1	943	3	N	7	11	1			7
							8	9									
03	1139	N	1139	-0-	-0-	-0-	81	1	2	2	N	11	5	1			13
							1044	3	12	9							
04	1111	N	1111	-0-	-0-	-0-	78	1	3	2	N	10	11	1			12
							1019	3	11	9							
05	1160	N	1160	-0-	-0-	-0-	87	1	1	2	N	12	10	1			14
							1059	3	13	9							
06	1110	N	1101	-0-	-9	-0-	85	1	6	2	N	11	10	1	1	8	14
							998	3	12	9							
07	1147	N	1144	-0-	-3	-0-	94	1	1	2	N	10	11	1			13
							1038	3	11	9							

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

02	134	N	134	-0-	-0-	-0-	12	1	122	3	Y	-0-					-0-
03	155	N	153	-0-	-2	-0-	13	1	140	3	Y	-0-					-0-
04	147	N	147	-0-	-0-	-0-	12	1	135	3	Y	-0-					-0-
05	155	N	152	-0-	-3	-0-	15	1	137	3	Y	-0-					-0-
06	150	N	147	-0-	-3	-0-	15	1	132	3	Y	-0-					-0-
07	155	N	154	-0-	-1	-0-	16	1	138	3	Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	2197	-0-	-15	-0-	141	1	2036	3	N	18	24	1	1	8	17
							20	9									
03	2449	N	2429	-0-	-20	-0-	173	1	4	2	N	24	12	1			29
							2226	3	26	9							
04	2400	N	2400	-0-	-0-	-0-	169	1	7	2	N	25	25	1			29
							2196	3	28	9							
05	2480	N	2480	-0-	-0-	-0-	186	1	3	2	N	29	24	1			34
							2259	3	32	9							
06	2411	N	2411	-0-	-0-	-0-	187	1	12	2	N	24	25	1	1	8	32
							2186	3	26	9							
*07	2520	N	2520	-0-	-0-	-0-	207	1	2	2	N	25	25	1	2	8	30
							2283	3	28	9							

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1192	-0-	-40	-0-	103	1	1087	3	Y	2					3
							2	9									
03	1354	N	1354	-0-	-0-	-0-	116	1	1236	3	Y	2	2	1			3
							2	9									
04	1290	N	1287	-0-	-3	-0-	107	1	1179	3	Y	1	3	1			1
							1	9									
05	1335	N	1335	-0-	-0-	-0-	134	1	1201	3	Y	-0-					1
06	1320	N	1300	-0-	-20	-0-	136	1	1163	3	Y	1					2
							1	9									
*07	1346	N	1346	-0-	-0-	-0-	139	1	1206	3	Y	1	2	1			1
							1	9									

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

02	829	N	829	-0-	-0-	-0-	51	1	778	3	N	-0-					-0-
03	961	N	961	-0-	-0-	-0-	61	1	900	3	N	-0-					-0-
04	870	N	758	-0-	-112	-0-	46	1	712	3	N	-0-					-0-
05	930	N	669	-0-	-261	-0-	41	1	628	3	N	-0-					-0-
06	930	N	474	-0-	-456	-0-	31	1	443	3	N	-0-					-0-
07	775	N	609	-0-	-166	-0-	42	1	567	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

02	1036	N	983	-0-	-53	-0-	85	1	897	3	Y	1					2
							1	9									
03	1143	N	1143	-0-	-0-	-0-	98	1	1042	3	Y	3	2	1			3
							3	9									
04	1082	N	1082	-0-	-0-	-0-	90	1	991	3	Y	1	3	1			1
							1	9									
05	1085	N	1073	-0-	-12	-0-	108	1	965	3	Y	-0-					1
06	1110	N	1080	-0-	-30	-0-	113	1	966	3	Y	1					2
							1	9									
*07	1122	N	1122	-0-	-0-	-0-	116	1	1004	3	Y	2	2	1			2
							2	9									

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	103	-0-	-569	-0-	9	1	94	3	Y	-0-					1
03	713	N	-0-	-0-	-713	-0-					Y	-0-	1	1			-0-
04	580	N	580	-0-	-0-	-0-	48	1	529	3	Y	3	2	1			1
							3	9									
05	1036	N	1036	-0-	-0-	-0-	104	1	930	3	Y	2					3
							2	9									
06	834	N	834	-0-	-0-	-0-	87	1	744	3	Y	3					6
							3	9									
*07	811	N	811	-0-	-0-	-0-	83	1	724	3	Y	4	5	1			5
							4	9									

MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	345	N	345	-0-	-0-	-0-	33 1	1 9	311	3	N	1	1	1			1
03	372	N	353	-0-	-19	-0-	25	1	328	3	N	-0-					1
04	390	N	373	-0-	-17	-0-	35	1	338	3	N	-0-					1
05	377	N	377	-0-	-0-	-0-	34 1	1 9	342	3	N	1	1	1			1
06	359	N	359	-0-	-0-	-0-	34	1	325	3	N	-0-					1
07	372	N	367	-0-	-5	-0-	39	1	328	3	N	-0-					1

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1228	N	1228	-0-	-0-	-0-	84 1 9	1	1143	3	Y	1					2
03	1340	N	1340	-0-	-0-	-0-	94 1 9	1	1245	3	Y	1					3
04	1320	N	817	-0-	-503	-0-	56	1	761	3	Y	-0-	3	1			-0-
05	1364	N	1055	-0-	-309	-0-	73 1 9	1	981	3	Y	1					1
06	1290	N	1218	-0-	-72	-0-	105 1 9	1	1112	3	Y	1					2
*07	1226	N	1226	-0-	-0-	-0-	95	1	1131	3	Y	-0-					2

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	15	-0-	-13	-0-	1	1	14	3	N	-0-					-0-
03	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
04	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-
05	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
06	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
*07	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1546	-0-	-78	-0-	76	1	1470	3	N	-0-	1	1			1
03	1736	N	1713	-0-	-23	-0-	79	1	1634	3	N	-0-	1	1			-0-
04	1740	N	1570	-0-	-170	-0-	86	1	1484	3	N	-0-					-0-
05	1804	N	1804	-0-	-0-	-0-	122	1	1682	3	N	-0-					-0-
06	1703	N	1703	-0-	-0-	-0-	95	1	1608	3	N	-0-					-0-
*07	1741	N	1741	-0-	-0-	-0-	99	1	1642	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1031	-0-	-33	-0-	100	1	927	3	N	4					5
							4	9									
03	1147	N	1066	-0-	-81	-0-	77	1	988	3	N	1					6
							1	9									
04	1150	N	1150	-0-	-0-	-0-	107	1	1043	3	N	-0-					6
05	1147	N	1123	-0-	-24	-0-	100	1	1023	3	N	-0-					6
06	1069	N	1069	-0-	-0-	-0-	100	1	969	3	N	-0-					6
07	1178	N	1080	-0-	-98	-0-	114	1	966	3	N	-0-					6

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

02	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	937	-0-	-71	-0-	91	1	844	3	N	2	3	1			2
							2	9									
03	945	N	945	-0-	-0-	-0-	68	1	875	3	N	2	1	1			3
							2	9									
04	1033	N	1033	-0-	-0-	-0-	96	1	934	3	N	3	2	1			4
							3	9									
05	1028	N	1028	-0-	-0-	-0-	92	1	935	3	N	1	3	1			2
							1	9									
06	905	N	905	-0-	-0-	-0-	85	1	818	3	N	2					4
							2	9									
07	1054	N	1048	-0-	-6	-0-	110	1	938	3	N	-0-	1	1			3

SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

02	952	N	909	-0-	-43	-0-	909	3			N	-0-					-0-
03	992	N	944	-0-	-48	-0-	944	3			N	-0-					-0-
04	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
05	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
06	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
*07	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	73	-0-	-207	-0-	4	1	69	3	N	-0-					-0-
03	310	N	173	-0-	-137	-0-	8	1	165	3	N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	17	1	297	3	N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	20	1	281	3	N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	17	1	283	3	N	-0-					-0-
07	310	N	303	-0-	-7	-0-	17	1	286	3	N	-0-					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	315	N	315	-0-	-0-	-0-	20 4	1 9	291	3	N	4	4	1	1	8	3
03	341	N	326	-0-	-15	-0-	23 298	1 3	1 4	2 9	N	4	2	1			5
04	338	N	338	-0-	-0-	-0-	24 309	1 3	1 4	2 9	N	4	4	1			5
05	347	N	347	-0-	-0-	-0-	26 6	1 9	315	3	N	5	4	1			6
06	330	N	325	-0-	-5	-0-	25 294	1 3	2 4	2 9	N	4	4	1			6
07	341	N	330	-0-	-11	-0-	27 3	1 9	300	3	N	3	4	1			5

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	765	-0-	-159	-0-	65	1 1 9	699	3	Y	1	2	1			4
03	854	N	854	-0-	-0-	-0-	70	1	784	3	Y	-0-	2	1			2
04	846	N	846	-0-	-0-	-0-	68	1	778	3	Y	-0-	1	1			1
05	857	N	857	-0-	-0-	-0-	72	1 1 9	784	3	Y	1	1	1			1
06	840	N	816	-0-	-24	-0-	67	1	749	3	Y	-0-					1
07	868	N	716	-0-	-152	-0-	56	1	660	3	Y	-0-	1	8			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	972	N	972	-0-	-0-	-0-	59	1	913	3	N	-0-					-0-
03	1184	N	1184	-0-	-0-	-0-	75	1	1109	3	N	-0-					-0-
04	1172	N	1172	-0-	-0-	-0-	71	1	1101	3	N	-0-					-0-
05	1182	N	1182	-0-	-0-	-0-	72	1	1108	3	N	2	1	1			1
							2	9									
06	1031	N	1031	-0-	-0-	-0-	67	1	964	3	N	-0-					1
07	992	N	800	-0-	-192	-0-	55	1	744	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	261	-0-	-103	-0-	16	1	245	3	N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	27	1	407	3	N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	22	1	344	3	N	2	1	1			1
							2	9									
05	398	N	398	-0-	-0-	-0-	24	1	373	3	N	1	1	1			1
							1	9									
06	390	N	377	-0-	-13	-0-	24	1	353	3	N	-0-					1
*07	384	N	384	-0-	-0-	-0-	26	1	357	3	N	1	1	1			1
							1	9									

JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1526	-0-	-322	-0-	98	1	1414	3	N	13	19	1	1	8	13
							14	9									
03	1971	N	1971	-0-	-0-	-0-	140	1	3	2	N	20	10	1			23
							1806	3	22	9							
04	1952	N	1952	-0-	-0-	-0-	138	1	6	2	N	18	19	1			22
							1788	3	20	9							
05	2005	N	2005	-0-	-0-	-0-	151	1	2	2	N	21	18	1			25
							1829	3	23	9							
06	1920	N	1881	-0-	-39	-0-	146	1	10	2	N	18	18	1	1	8	24
							1705	3	20	9							
07	2015	N	2001	-0-	-14	-0-	165	1	2	2	N	13	17	1			20
							1820	3	14	9							

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	13	-0-	-15	-0-	1	1	12	3	N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
04	14	N	11	-0-	-3	-0-	1	1	10	3	N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
07	11	N	10	-0-	-1	-0-	1	1	9	3	N	-0-					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1757	N	1757	-0-	-0-	-0-	113	1	1630	3	N	13	18	1			13
							14	9									
03	1984	N	1923	-0-	-61	-0-	137	1	3	2	N	18	9	1			22
							1763	3	20	9							
04	1890	N	1850	-0-	-40	-0-	130	1	6	2	N	17	18	1			21
							1695	3	19	9							
05	1953	N	1908	-0-	-45	-0-	144	1	2	2	N	20	17	1			24
							1740	3	22	9							
06	1860	N	1824	-0-	-36	-0-	142	1	9	2	N	18	18	1			24
							1653	3	20	9							
07	1922	N	1865	-0-	-57	-0-	153	1	1	2	N	18	19	1			23
							1691	3	20	9							

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6188	X	6080	-0-	-108	-0-	467	1	5600	3	N	12	3	8			31
							13	9									
03	7192	X	6620	-0-	-572	-0-	525	1	15	2	N	2	2	8			31
							6078	3	2	9							
04	6960	X	6433	-0-	-527	-0-	479	1	28	2	N	17					48
							5907	3	19	9							
05	7192	X	6548	-0-	-644	-0-	534	1	11	2	N	1	32	1	1	8	16
							6002	3	1	9							
06	6510	X	6296	-0-	-214	-0-	487	1	47	2	N	1	1	8			16
							5761	3	1	9							
07	6727	X	6409	-0-	-318	-0-	554	1	7	2	N	-0-					16
							5848	3									

POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	X	1412	-0-	-72	-0-	120	1	1291	3	Y	1	3	1			7
							1	9									
03	1643	X	1551	-0-	-92	-0-	128	1	1422	3	Y	1	4	1			4
							1	9									
04	1530	X	1490	-0-	-40	-0-	120	1	1370	3	Y	-0-	1	1			3
05	1581	X	1491	-0-	-90	-0-	126	1	1365	3	Y	-0-	2	1			1
06	1500	X	1299	-0-	-201	-0-	106	1	1193	3	Y	-0-					1
07	1550	N	1404	-0-	-146	-0-	110	1	1294	3	Y	-0-					1

WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268224 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270891 COMPL. DATE 07/13/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 271030 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROVER PETROLEUM OPERATING, LLC 730462
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	144	-0-	-24	-0-	144	2			N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
*07	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	216	N	216	-0-	-0-	-0-	9	1	207	3	Y	-0-					-0-
03	248	N	211	-0-	-37	-0-	10	1	201	3	Y	-0-					-0-
04	210	N	132	-0-	-78	-0-	8	1	124	3	Y	-0-					-0-
05	248	N	114	-0-	-134	-0-	8	1	106	3	Y	-0-					-0-
06	210	N	90	-0-	-120	-0-	7	1	83	3	Y	-0-					-0-
07	124	N	83	-0-	-41	-0-	6	1	77	3	Y	-0-					-0-

ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	269	-0-	-11	-0-	24	1	245	3	Y	-0-					-0-
03	310	N	294	-0-	-16	-0-	25	1	268	3	Y	1					1
							1	9									
04	300	N	292	-0-	-8	-0-	24	1	268	3	Y	-0-					1
05	310	N	305	-0-	-5	-0-	27	1	277	3	Y	1					2
							1	9									
06	270	N	256	-0-	-14	-0-	25	1	231	3	Y	-0-	2	1			-0-
07	310	N	271	-0-	-39	-0-	26	1	244	3	Y	1					1
							1	9									

MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	611	N	611	-0-	-0-	-0-	46	1	565	3	Y	-0-					-0-
03	669	N	669	-0-	-0-	-0-	51	1	618	3	Y	-0-					-0-
04	660	N	656	-0-	-4	-0-	49	1	607	3	Y	-0-					-0-
05	686	N	686	-0-	-0-	-0-	52	1	634	3	Y	-0-					-0-
06	666	N	666	-0-	-0-	-0-	51	1	615	3	Y	-0-					-0-
07	682	N	682	-0-	-0-	-0-	54	1	628	3	Y	-0-					-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
05	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
06	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
07	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-

ROVER PETROLEUM OPERATING, LLC 730462
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26	N	26	-0-	-0-	-0-	3	1	23	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	5	1	13	2	N	-0-					-0-
06	26	N	26	-0-	-0-	-0-	8	1	18	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC 813985
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC 198130
WEIR-WATKINS GAS UNIT WELL #: 1 RRCID -> 143192 COMPL. DATE 09/08/1992 TOTAL DEPTH 3596 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	6			N	-0-					-0-
05	898	N	898	-0-	-0-	-0-	898	6			N	-0-					-0-
*06	782	N	782	-0-	-0-	-0-	782	6			N	-0-					-0-
*07	733	N	733	-0-	-0-	-0-	733	6			N	-0-					-0-

SELDEN (GOEN LIME "C") //CONT.// 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC //CONT.// 198130
CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1044	N	1044	-0-	-0-	-0-	1044	6			N	-0-					-0-
05	1177	N	1177	-0-	-0-	-0-	1177	6			N	-0-					-0-
*06	934	N	934	-0-	-0-	-0-	934	6			N	-0-					-0-
07	1054	N	825	-0-	-229	-0-	825	6			N	-0-					-0-

CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	1356	N	1356	-0-	-0-	-0-	1356	6			N	-0-					-0-
04	752	N	752	-0-	-0-	-0-	752	6			N	-0-					-0-
05	1022	N	1022	-0-	-0-	-0-	1022	6			N	-0-					-0-
06	840	N	807	-0-	-33	-0-	807	6			N	-0-					-0-
07	775	N	733	-0-	-42	-0-	733	6			N	-0-					-0-

RED TANK RESOURCES, LLC 697117
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

02	280	N	251	-0-	-29	-0-	251	3			N	-0-					9
03	310	N	149	-0-	-161	-0-	149	3			N	-0-					9
04	270	N	115	-0-	-155	-0-	115	3			N	-0-					9
05	279	N	34	-0-	-245	-0-	34	3			N	-0-					9
06	150	N	78	-0-	-72	-0-	78	3			N	-0-					9
*07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					9

SELDEN (GOEN LIME "D") 82214 176 NON-ASSOCIATED CAPACITY CNTY: CONCHO
J & J SERVICES COMPANY 427662
CANNING "A" WELL #: 1 RRCID -> 154893 COMPL. DATE 06/23/1995 TOTAL DEPTH 3553 PERF. 3423 - 3427

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. "A" NCT-2 WELL #: 4 RRCID -> 125739 COMPL. DATE 05/11/1992 TOTAL DEPTH 6285 PERF. 5297 - 6000

02	93	R	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	94	R	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	90	#	42	-0-	-48	-0-	42	3			N	-0-					-0-
05	93	#	24	-0-	-69	-0-	24	3			N	-0-					-0-
06	482	R	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*07	616	R	616	-0-	-0-	-0-	616	3			N	-0-					-0-

TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					185
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					185
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					185
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					185
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					185
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					185

PLUGGED AND ABANDONED_____ 06/29/2011

SERIGHT (STRAWN) //CONT.// 82271 500 ASSOCIATED 49B CNTY: CROCKETT
TRIPOWER RESOURCES, LLC //CONT.// 870483
TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					99
03	0	#	-0-	-0-	-0-	-0-					N	-0-					99
04	0	#	-0-	-0-	-0-	-0-					N	-0-					99
05	0	#	-0-	-0-	-0-	-0-					N	-0-					99
06	0	#	-0-	-0-	-0-	-0-					N	-0-					99
07	0	#	-0-	-0-	-0-	-0-					N	-0-					99

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	774	-0-	-10	-0-	343	1	431	2	N	-0-					-0-
03	806	N	806	-0-	-0-	-0-	399	1	407	2	N	-0-					-0-
04	812	N	812	-0-	-0-	-0-	405	1	407	2	N	-0-					-0-
05	868	N	855	-0-	-13	-0-	229	1	626	2	N	-0-					-0-
06	847	N	847	-0-	-0-	-0-	113	1	734	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, LEONARD WELL #: 2 RRCID -> 055381 COMPL. DATE 06/01/1973 TOTAL DEPTH 2007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	13	1	16	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	65	1	81	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	253	N	253	-0-	-0-	-0-	112	1	141	2	N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	95	1	97	2	N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	132	1	133	2	N	-0-					-0-
05	279	N	278	-0-	-1	-0-	75	1	203	2	N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	38	1	247	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	260	N	260	-0-	-0-	-0-	115	1	145	2	N	-0-			-0-
03	219	N	219	-0-	-0-	-0-	108	1	111	2	N	-0-			-0-
04	325	N	325	-0-	-0-	-0-	162	1	163	2	N	-0-			-0-
05	279	N	268	-0-	-11	-0-	72	1	196	2	N	-0-			-0-
06	210	N	165	-0-	-45	-0-	22	1	143	2	N	-0-			-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	66	1	83	2	N	-0-			-0-
03	142	N	142	-0-	-0-	-0-	70	1	72	2	N	-0-			-0-
04	93	N	93	-0-	-0-	-0-	46	1	47	2	N	-0-			-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-			-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-			-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MUDGE WELL #: 6 RRCID -> 210668 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1490 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	3780					N	-0-			-0-
03	0	W	-0-	-0-	-0-	3780					N	-0-			-0-
04	0	W	-0-	-0-	-0-	3780					N	-0-			-0-
05	0	W	-0-	-0-	-0-	3780					N	-0-			-0-
06	0	W	-0-	-0-	-0-	3780					N	-0-			-0-
07	0	W	NO RPT	-0-	-0-	3780					N	NO RPT			-0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-			323
03	0	W	-0-	-0-	-0-	-0-					N	-0-			323
04	0	W	-0-	-0-	-0-	-0-					N	-0-			323
05	0	W	-0-	-0-	-0-	-0-					N	-0-			323
06	0	W	-0-	-0-	-0-	-0-					N	-0-			323
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			323

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	54	-0-	-2	-0-	24	1	30	2	N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	34	1	35	2	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	32	1	33	2	N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	18	1	50	2	N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	9	1	56	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON (SEVEN RIVERS) //CONT.// 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CLARK OIL CO. //CONT.// 157689
SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIMAREX ENERGY CO. 153438
BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					202
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					202
04	0	N	30	-0-	30	-0-	30	2			N	-0-					202
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					202
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					202
*07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					202

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2645	N	2645	-0-	-0-	-0-	2645	2			N	-0-					-0-
03	2880	N	2880	-0-	-0-	-0-	2880	2			N	-0-					-0-
04	2070	N	2767	-0-	697	-0-	2767	2			N	-0-					-0-
05	2945	N	2945	-0-	-0-	-0-	2945	2			N	-0-					-0-
06	2995	N	2995	-0-	-0-	-0-	2995	2			N	-0-					-0-
*07	3013	N	3013	-0-	-0-	-0-	3013	2			N	-0-					-0-

BLACKSTONE SLAUGHTER WELL #: 319H RRCID -> 283379 COMPL. DATE 12/29/2003 TOTAL DEPTH 8870 PERF. 8496 - 11806

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	X	-0-	-0-	-280	-0-					N	-0-					-0-
03	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	858	-0-	-150	-0-	1	1	857	2	N	-0-					55
03	930	N	858	-0-	-72	-0-	1	1	857	2	N	-0-					55
04	1020	N	862	-0-	-158	-0-	1	1	861	2	N	-0-					55
05	961	N	835	-0-	-126	-0-	1	1	834	2	N	-0-					55
06	840	N	806	-0-	-34	-0-	1	1	805	2	N	-0-					55
*07	1107	N	1107	-0-	-0-	-0-	1	1	1106	2	N	-0-					55

STALEY OPERATING CO. 811415
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	1763	-0-	-897	-0-	1741	2	22	9	N	20					171
03	1705	X	914	-0-	-791	-0-	914	2			N	-0-					171
04	2850	X	399	-0-	-2451	-0-	395	2	4	9	N	4	156	1			19
05	2945	X	1183	-0-	-1762	-0-	1162	2	21	9	N	19					38
06	1890	X	1288	-0-	-602	-0-	1288	2			N	-0-					38
07	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					38

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1968	-0-	-48	-0-	1968	2	N	-0-					204
03	2139	N	2042	-0-	-97	-0-	2042	2	N	-0-					204
04	2070	N	2112	-0-	42	-0-	2112	2	N	-0-					204
05	2170	N	1875	-0-	-295	-0-	1875	2	N	-0-					204
06	1980	N	1914	-0-	-66	-0-	1914	2	N	-0-					204
*07	2305	N	2305	-0-	-0-	-0-	2305	2	N	-0-					204

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

02	3117	X	3117	-0-	-0-	-0-	3105	2	12 9	N	11				1210
03	3785	X	3785	-0-	-0-	-0-	3749	2	36 9	N	33				1243
04	1710	X	3498	-0-	1788	-0-	3470	2	28 9	N	25				1268
05	3485	X	3485	-0-	-0-	-0-	3476	2	9 9	N	8				1276
06	2718	X	2718	-0-	-0-	-0-	2715	2	3 9	N	3				1279
*07	2614	X	2614	-0-	-0-	-0-	2611	2	3 9	N	3				1282

NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

02	1792	N	1401	-0-	-391	-0-	1252	2	149 9	N	135	176	1		1021
03	2839	N	2839	-0-	-0-	-0-	2752	2	87 9	N	79	170	1		930
04	1920	N	2277	-0-	357	-0-	2204	2	73 9	N	66				996
05	2572	N	2572	-0-	-0-	-0-	2493	2	79 9	N	72				1068
06	2245	N	2245	-0-	-0-	-0-	2088	2	157 9	N	143	176	1		1035
*07	2816	N	2816	-0-	-0-	-0-	2659	2	157 9	N	143	187	1		991

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

02	1624	N	1566	-0-	-58	-0-	1566	2		N	-0-				121
03	1736	N	1724	-0-	-12	-0-	1724	2		N	-0-				121
04	1680	N	2173	-0-	493	-0-	2173	2		N	-0-				121
05	1736	N	1405	-0-	-331	-0-	1405	2		N	-0-				121
06	2044	N	2044	-0-	-0-	-0-	2043	2	1 9	N	1				122
07	2139	N	1868	-0-	-271	-0-	1868	2		N	-0-				122

ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

02	1820	N	1504	-0-	-316	-0-	1502	2	2 9	N	2				300
03	1953	N	1576	-0-	-377	-0-	1569	2	7 9	N	6				306
04	1890	N	1651	-0-	-239	-0-	1647	2	4 9	N	4				310
05	1674	N	1560	-0-	-114	-0-	1556	2	4 9	N	4				314
06	1530	N	1513	-0-	-17	-0-	1513	2		N	-0-				314
07	1705	N	1700	-0-	-5	-0-	1700	2		N	-0-				314

GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

02	1265	N	1265	-0-	-0-	-0-	1265	2		N	-0-				152
03	1420	N	1420	-0-	-0-	-0-	1420	2		N	-0-				152
04	1140	N	1197	-0-	57	-0-	1197	2		N	-0-				152
05	1395	N	1223	-0-	-172	-0-	1223	2		N	-0-				152
06	1380	N	1117	-0-	-263	-0-	1117	2		N	-0-				152
07	1240	N	1049	-0-	-191	-0-	1049	2		N	-0-				152

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

02	4047	X	4047	-0-	-0-	-0-	4028	2	19 9	Y	17				244
03	4340	X	4335	-0-	-5	-0-	4310	2	25 9	Y	23	179	1		88
04	3570	X	3563	-0-	-7	-0-	3539	2	24 9	Y	22				110
05	4340	X	4011	-0-	-329	-0-	3992	2	19 9	Y	17				127
06	4200	X	3528	-0-	-672	-0-	3509	2	19 9	Y	17				144
07	4464	X	4270	-0-	-194	-0-	4258	2	12 9	Y	11				155

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	886	-0-	-234	-0-	886	2			N	-0-					444
03	1216	N	1216	-0-	-0-	-0-	1214	2	2	9	N	2					446
04	1170	N	1158	-0-	-12	-0-	1156	2	2	9	N	2					448
05	1285	N	1285	-0-	-0-	-0-	1277	2	8	9	N	7					455
06	1170	N	966	-0-	-204	-0-	962	2	4	9	N	4					459
*07	1215	N	1215	-0-	-0-	-0-	1211	2	4	9	N	4					463

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1396	N	1396	-0-	-0-	-0-	1393	2	3	9	N	3					150
03	1421	N	1421	-0-	-0-	-0-	1410	2	11	9	N	10					160
04	810	N	1174	-0-	364	-0-	1160	2	14	9	N	13					173
05	1550	N	1394	-0-	-156	-0-	1388	2	6	9	N	5					178
06	1522	N	1522	-0-	-0-	-0-	1507	2	15	9	N	14					192
*07	1754	N	1754	-0-	-0-	-0-	1740	2	14	9	N	13					205

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2750	X	2750	-0-	-0-	-0-	2710	2	40	9	N	36					426
03	5458	X	5458	-0-	-0-	-0-	5449	2	9	9	N	8					434
04	690	X	3057	-0-	2367	-0-	3049	2	8	9	N	7					441
05	4307	X	4307	-0-	-0-	-0-	4288	2	19	9	N	17					458
06	3492	X	3492	-0-	-0-	-0-	3479	2	13	9	N	12					470
*07	4269	X	4269	-0-	-0-	-0-	4208	2	61	9	N	55					525

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1216	N	1216	-0-	-0-	-0-	1204	2	12	9	N	11					59
03	1165	N	1165	-0-	-0-	-0-	1158	2	7	9	N	6					65
04	1050	N	886	-0-	-164	-0-	879	2	7	9	N	6					71
05	1333	N	1277	-0-	-56	-0-	1270	2	7	9	N	6					77
06	1140	N	1034	-0-	-106	-0-	1027	2	7	9	N	6					83
*07	1145	N	1145	-0-	-0-	-0-	1142	2	3	9	N	3					86

NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	479	N	479	-0-	-0-	-0-	479	2			N	-0-					99
03	279	N	278	-0-	-1	-0-	278	2			N	-0-					99
04	270	N	291	-0-	21	-0-	291	2			N	-0-					99
05	434	N	245	-0-	-189	-0-	245	2			N	-0-					99
06	270	N	263	-0-	-7	-0-	263	2			N	-0-					99
07	310	N	245	-0-	-65	-0-	245	2			N	-0-					99

ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF. 10845 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1793	N	1793	-0-	-0-	-0-	1791	2	2	9	N	2					132
03	1944	N	1944	-0-	-0-	-0-	1942	2	2	9	N	2					134
04	1590	N	1642	-0-	52	-0-	1640	2	2	9	N	2					136
05	1689	N	1689	-0-	-0-	-0-	1688	2	1	9	N	1					137
06	1590	N	1529	-0-	-61	-0-	1528	2	1	9	N	1					138
*07	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					138

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF. 10994 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	436	N	436	-0-	-0-	-0-	436	2			N	-0-					96
03	487	N	487	-0-	-0-	-0-	487	2			N	-0-					96
04	420	N	369	-0-	-51	-0-	369	2			N	-0-					96
05	496	N	360	-0-	-136	-0-	360	2			N	-0-					96
06	480	N	111	-0-	-369	-0-	111	2			N	-0-					96
*07	608	N	608	-0-	-0-	-0-	608	2			N	-0-					96

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	688	N	688	-0-	-0-	-0-	673	2	15	9	Y	14			199
03	767	N	767	-0-	-0-	-0-	748	2	19	9	Y	17			216
04	300	N	711	-0-	411	-0-	683	2	28	9	Y	25			241
05	775	N	671	-0-	-104	-0-	662	2	9	9	Y	8			249
06	750	N	683	-0-	-67	-0-	664	2	19	9	Y	17			266
07	744	N	654	-0-	-90	-0-	645	2	9	9	Y	8			274

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1860	N	1860	-0-	-0-	-0-	1853	2	7	9	N	6			179
03	1915	N	1915	-0-	-0-	-0-	1908	2	7	9	N	6			185
04	1410	N	1196	-0-	-214	-0-	1189	2	7	9	N	6			191
05	2046	N	1892	-0-	-154	-0-	1885	2	7	9	N	6			197
06	1860	N	1686	-0-	-174	-0-	1683	2	3	9	N	3			200
*07	1909	N	1909	-0-	-0-	-0-	1902	2	7	9	N	6			206

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	336	N	323	-0-	-13	-0-	323	2			N	-0-			53
03	399	N	399	-0-	-0-	-0-	399	2			N	-0-			53
04	360	N	358	-0-	-2	-0-	358	2			N	-0-			53
05	372	N	341	-0-	-31	-0-	341	2			N	-0-			53
06	390	N	340	-0-	-50	-0-	340	2			N	-0-			53
*07	380	N	380	-0-	-0-	-0-	380	2			N	-0-			53

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-			85
03	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-			85
04	1440	N	1453	-0-	13	-0-	1453	2			N	-0-			85
05	1519	N	1516	-0-	-3	-0-	1516	2			N	-0-			85
06	1470	N	1429	-0-	-41	-0-	1429	2			N	-0-			85
*07	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-			85

NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1528	N	1528	-0-	-0-	-0-	1507	2	21	9	N	19			325
03	2808	N	2808	-0-	-0-	-0-	2807	2	1	9	N	1			326
04	0	N	2490	-0-	2490	-0-	2475	2	15	9	N	14			340
05	2713	N	2713	-0-	-0-	-0-	2704	2	9	9	N	8			348
06	2010	N	1979	-0-	-31	-0-	1970	2	9	9	N	8			356
07	2077	N	2062	-0-	-15	-0-	2055	2	7	9	N	6			362

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1148	N	1075	-0-	-73	-0-	1075	2			N	-0-			158
03	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-			158
04	1200	N	1232	-0-	32	-0-	1232	2			N	-0-			158
05	1178	N	1160	-0-	-18	-0-	1160	2			N	-0-			158
06	1230	N	1144	-0-	-86	-0-	1144	2			N	-0-			158
07	1271	N	1132	-0-	-139	-0-	1132	2			N	-0-			158

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	-0-	-0-	-8	-0-					N	-0-					60
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					60
04	8	N	2	-0-	-6	-0-	2	2			N	-0-					60
05	19	N	19	-0-	-0-	-0-	19	2			N	-0-					60
06	8	N	2	-0-	-6	-0-	2	2			N	-0-					60
07	2	N	1	-0-	-1	-0-	1	2			N	-0-					60

NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 05/06/2004 TOTAL DEPTH 9350 PERF. 9686 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1577	N	1577	-0-	-0-	-0-	1574	2	3	9	N	3					130
03	744	N	507	-0-	-237	-0-	505	2	2	9	N	2					132
04	720	N	1084	-0-	364	-0-	1082	2	2	9	N	2					134
05	2087	N	2087	-0-	-0-	-0-	2079	2	8	9	N	7					141
06	1496	N	1496	-0-	-0-	-0-	1485	2	11	9	N	10					151
*07	1742	N	1742	-0-	-0-	-0-	1722	2	20	9	N	18					169

NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0-	-0-	226	2			N	-0-					196
03	186	N	68	-0-	-118	-0-	68	2			N	-0-					196
04	180	N	63	-0-	-117	-0-	63	2			N	-0-					196
05	256	N	256	-0-	-0-	-0-	256	2			N	-0-					196
06	60	N	41	-0-	-19	-0-	37	2	4	9	N	4					200
*07	130	N	130	-0-	-0-	-0-	126	2	4	9	N	4					204

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1130	-0-	-130	-0-	1123	2	7	9	N	6					264
03	1410	N	1410	-0-	-0-	-0-	1407	2	3	9	N	3					267
04	1290	N	1317	-0-	27	-0-	1310	2	7	9	N	6					273
05	1359	N	1359	-0-	-0-	-0-	1334	2	25	9	N	23	184	1			112
06	1350	N	1249	-0-	-101	-0-	1245	2	4	9	N	4					116
07	1364	N	1320	-0-	-44	-0-	1313	2	7	9	N	6					122

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					112
03	0	N	-0-	-0-	-0-	-0-					N	-0-					112
04	0	N	-0-	-0-	-0-	-0-					N	-0-					112
05	0	N	-0-	-0-	-0-	-0-					N	-0-					112
06	0	N	-0-	-0-	-0-	-0-					N	-0-					112
07	0	N	-0-	-0-	-0-	-0-					N	-0-					112

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, S.E. (STRAWN) //CONT.// 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. 010450
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	409	-0-	-11	-0-	409	3			N	-0-					61
03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					61
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					61
05	471	N	471	-0-	-0-	-0-	471	3			N	-0-					61
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					61
07	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					61

SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	346	-0-	-46	-0-	346	2			N	-0-					19
03	434	N	383	-0-	-51	-0-	383	2			N	-0-					19
04	390	N	357	-0-	-33	-0-	357	1			N	-0-					19
05	372	N	365	-0-	-7	-0-	365	2			N	-0-					19
06	360	N	344	-0-	-16	-0-	344	2			N	-0-					19
07	372	N	341	-0-	-31	-0-	341	2			N	-0-					19

SHERIDAN PRODUCTION COMPANY, LLC 775854
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					76
03	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					76
04	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					76
05	986	N	986	-0-	-0-	-0-	986	3			N	-0-					76
06	921	N	921	-0-	-0-	-0-	921	3			N	-0-					76
*07	946	N	946	-0-	-0-	-0-	946	3			N	-0-					76

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	412	N	412	-0-	-0-	-0-	412	2			N	-0-					91
03	372	N	365	-0-	-7	-0-	365	2			N	-0-					91
04	392	N	392	-0-	-0-	-0-	392	2			N	-0-					91
05	465	N	381	-0-	-84	-0-	381	2			N	-0-					91
06	381	N	381	-0-	-0-	-0-	381	2			N	-0-					91
07	403	N	354	-0-	-49	-0-	354	2			N	-0-					91

CREEK SWAB. & ROUST. SER., INC. 188578
CREEK WELL #: 1 RRCID -> 106760 COMPL. DATE 01/28/1983 TOTAL DEPTH 6303 PERF. 5758 - 5769

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

02	588	N	572	-0-	-16	-0-	572	3			N	-0-					-0-
03	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
04	630	N	616	-0-	-14	-0-	616	3			N	-0-					-0-
05	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
07	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

02	28	N	10	-0-	-18	-0-	10	3			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

02	168	N	154	-0-	-14	-0-	154	3			N	-0-					-0-
03	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
06	60	N	38	-0-	-22	-0-	38	3			Y	-0-					-0-
07	62	N	8	-0-	-54	-0-	8	3			Y	-0-					-0-

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-

DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
05	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	186	N	102	-0-	-84	-0-	102	3			N	-0-					-0-
04	180	N	77	-0-	-103	-0-	77	3			N	-0-					-0-
05	155	N	59	-0-	-96	-0-	59	3			N	-0-					-0-
06	90	N	41	-0-	-49	-0-	41	3			N	-0-					-0-
07	93	N	40	-0-	-53	-0-	40	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	100	-0-	-12	-0-	100	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	210	N	157	-0-	-53	-0-	157	3			N	-0-					-0-
05	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
06	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
*07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

02	56	N	45	-0-	-11	-0-	45	3			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

02	112	N	86	-0-	-26	-0-	86	3			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
07	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

02	84	N	64	-0-	-20	-0-	64	3			N	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
04	90	N	63	-0-	-27	-0-	63	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	60	N	30	-0-	-30	-0-	30	3			N	-0-					-0-
07	62	N	21	-0-	-41	-0-	21	3			N	-0-					-0-

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

02	224	N	214	-0-	-10	-0-	214	3			N	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
05	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
06	240	N	193	-0-	-47	-0-	193	3			N	-0-					-0-
07	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

02	168	N	151	-0-	-17	-0-	151	3			Y	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	3			Y	-0-					-0-
04	180	N	152	-0-	-28	-0-	152	3			Y	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
06	180	N	158	-0-	-22	-0-	158	3			Y	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

02	252	N	144	-0-	-108	-0-	144	3			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
07	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-

STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

02	56	N	52	-0-	-4	-0-	52	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
07	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-

THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	168	N	125	-0-	-43	-0-	10	1	115	3	N	-0-			-0-
03	186	N	149	-0-	-37	-0-	12	1	137	3	N	-0-			-0-
04	150	N	148	-0-	-2	-0-	12	1	136	3	N	-0-			-0-
05	181	N	181	-0-	-0-	-0-	13	1	168	3	N	-0-			-0-
06	150	N	146	-0-	-4	-0-	10	1	136	3	N	-0-			-0-
07	155	N	125	-0-	-30	-0-	10	1	115	3	N	-0-			-0-

THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

02	195	N	195	-0-	-0-	-0-	195	3			N	-0-			-0-
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-			-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-			-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-			-0-
06	180	N	177	-0-	-3	-0-	177	3			N	-0-			-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-			-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

02	85	N	85	-0-	-0-	-0-	85	3			N	-0-			-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-			-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-			-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-			-0-
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-			-0-
*07	96	N	96	-0-	-0-	-0-	96	3			N	-0-			-0-

DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

02	140	N	121	-0-	-19	-0-	121	3			Y	-0-			24
03	155	N	134	-0-	-21	-0-	134	3			Y	-0-			24
04	120	N	118	-0-	-2	-0-	118	3			Y	-0-			24
05	124	N	119	-0-	-5	-0-	119	3			Y	-0-			24
06	120	N	112	-0-	-8	-0-	112	3			Y	-0-			24
07	124	N	110	-0-	-14	-0-	110	3			Y	-0-			24

SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

02	84	N	70	-0-	-14	-0-	48	1	22	3	N	-0-			33
03	80	N	80	-0-	-0-	-0-	54	1	26	3	N	-0-			33
04	78	N	78	-0-	-0-	-0-	52	1	26	3	N	-0-			33
05	93	N	85	-0-	-8	-0-	54	1	31	3	N	-0-			33
06	90	N	78	-0-	-12	-0-	52	1	26	3	N	-0-			33
07	93	N	86	-0-	-7	-0-	54	1	32	3	N	-0-			33

HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

02	112	N	110	-0-	-2	-0-	110	3			N	-0-			-0-
03	124	N	122	-0-	-2	-0-	122	3			N	-0-			-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-			-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-			-0-
06	120	N	119	-0-	-1	-0-	119	3			N	-0-			-0-
*07	125	N	125	-0-	-0-	-0-	125	3			N	-0-			-0-

WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	308	N	297	-0-	-11	-0-	297	3			N	-0-			-0-
03	341	N	334	-0-	-7	-0-	334	3			N	-0-			-0-
04	330	N	321	-0-	-9	-0-	321	3			N	-0-			-0-
05	341	N	334	-0-	-7	-0-	334	3			N	-0-			-0-
06	330	N	301	-0-	-29	-0-	301	3			N	-0-			-0-
07	341	N	316	-0-	-25	-0-	316	3			N	-0-			-0-

STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

02	222	N	222	-0-	-0-	-0-	222	3			Y	-0-			-0-
03	289	N	289	-0-	-0-	-0-	289	3			Y	-0-			-0-
04	318	N	318	-0-	-0-	-0-	318	3			Y	-0-			-0-
05	296	N	296	-0-	-0-	-0-	296	3			Y	-0-			-0-
06	278	N	278	-0-	-0-	-0-	278	3			Y	-0-			-0-
07	341	N	290	-0-	-51	-0-	290	3			Y	-0-			-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

02	140	N	126	-0-	-14	-0-	126	3			N	-0-			-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-			-0-
04	150	N	122	-0-	-28	-0-	122	3			N	-0-			-0-
05	155	N	106	-0-	-49	-0-	106	3			N	-0-			-0-
06	150	N	105	-0-	-45	-0-	105	3			N	-0-			-0-
*07	125	N	125	-0-	-0-	-0-	125	3			N	-0-			-0-

THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

02	196	N	49	-0-	-147	-0-	4	1	45	3	N	-0-			-0-
03	186	N	20	-0-	-166	-0-	2	1	18	3	N	-0-			-0-
04	120	N	77	-0-	-43	-0-	6	1	71	3	N	-0-			-0-
05	236	N	236	-0-	-0-	-0-	17	1	219	3	N	-0-			-0-
06	216	N	216	-0-	-0-	-0-	15	1	201	3	N	-0-			-0-
*07	133	N	133	-0-	-0-	-0-	10	1	123	3	N	-0-			-0-

STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

02	112	N	97	-0-	-15	-0-	97	3			N	-0-			-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-			-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-			-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-			-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-			-0-
*07	127	N	127	-0-	-0-	-0-	127	3			N	-0-			-0-

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

02	145	N	145	-0-	-0-	-0-	145	3			Y	-0-			7
03	156	N	156	-0-	-0-	-0-	156	3			Y	-0-			7
04	168	N	168	-0-	-0-	-0-	168	3			Y	-0-			7
05	196	N	196	-0-	-0-	-0-	196	3			Y	-0-			7
06	237	N	237	-0-	-0-	-0-	237	3			Y	-0-			7
*07	298	N	298	-0-	-0-	-0-	298	3			Y	-0-			7

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

02	28	N	17	-0-	-11	-0-	17	3			N	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
06	22	N	22	-0-	-0-	-0-	22	3			N	-0-			-0-
*07	24	N	24	-0-	-0-	-0-	24	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

02	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	3			Y	-0-					-0-

MARTIN WELL #: 7 RRCID -> 056799 COMPL. DATE 10/12/1973 TOTAL DEPTH 6000 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

02	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
03	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*07	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
05	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-
06	330	N	286	-0-	-44	-0-	286	3			N	-0-					-0-
07	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

02	112	N	109	-0-	-3	-0-	109	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
06	120	N	75	-0-	-45	-0-	75	3			N	-0-					-0-
07	124	N	53	-0-	-71	-0-	53	3			N	-0-					-0-

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
06	300	N	272	-0-	-28	-0-	272	3			N	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

02	532	N	509	-0-	-23	-0-	509	3			N	-0-					-0-
03	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
04	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-
05	558	N	419	-0-	-139	-0-	419	3			N	-0-					-0-
06	540	N	537	-0-	-3	-0-	537	3			N	-0-					-0-
07	496	N	295	-0-	-201	-0-	295	3			N	-0-					-0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	980	N	904	-0-	-76	-0-	73	1	831	3	N	-0-			-0-
03	1023	N	979	-0-	-44	-0-	78	1	901	3	N	-0-			-0-
04	950	N	950	-0-	-0-	-0-	74	1	876	3	N	-0-			-0-
05	1002	N	1002	-0-	-0-	-0-	71	1	931	3	N	-0-			-0-
06	978	N	978	-0-	-0-	-0-	66	1	912	3	N	-0-			-0-
*07	1001	N	1001	-0-	-0-	-0-	76	1	925	3	N	-0-			-0-

DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

02	336	N	306	-0-	-30	-0-	306	3			N	-0-			-0-
03	372	N	345	-0-	-27	-0-	345	3			N	-0-			-0-
04	360	N	330	-0-	-30	-0-	330	3			N	-0-			-0-
05	341	N	329	-0-	-12	-0-	329	3			N	-0-			-0-
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-			-0-
*07	388	N	388	-0-	-0-	-0-	388	3			N	-0-			-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

02	280	N	253	-0-	-27	-0-	253	3			Y	-0-			-0-
03	310	N	297	-0-	-13	-0-	297	3			Y	-0-			-0-
04	334	N	334	-0-	-0-	-0-	334	3			Y	-0-			-0-
05	383	N	383	-0-	-0-	-0-	383	3			Y	-0-			-0-
06	409	N	409	-0-	-0-	-0-	409	3			Y	-0-			-0-
*07	374	N	374	-0-	-0-	-0-	374	3			Y	-0-			-0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

02	56	N	48	-0-	-8	-0-	48	3			N	-0-			-0-
03	62	N	20	-0-	-42	-0-	20	3			N	-0-			-0-
04	60	N	1	-0-	-59	-0-	1	3			N	-0-			-0-
05	62	N	1	-0-	-61	-0-	1	3			N	-0-			-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-			-0-
*07	51	N	51	-0-	-0-	-0-	51	3			N	-0-			-0-

WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

02	392	N	347	-0-	-45	-0-	347	3			Y	-0-			-0-
03	403	N	390	-0-	-13	-0-	390	3			Y	-0-			-0-
04	367	N	367	-0-	-0-	-0-	367	3			Y	-0-			-0-
05	372	N	371	-0-	-1	-0-	371	3			Y	-0-			-0-
06	390	N	352	-0-	-38	-0-	352	3			Y	-0-			-0-
*07	374	N	374	-0-	-0-	-0-	374	3			Y	-0-			-0-

WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

02	36	N	36	-0-	-0-	-0-	36	3			N	-0-			-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-			-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-			-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-			-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-			-0-
*07	33	N	33	-0-	-0-	-0-	33	3			N	-0-			-0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

02	504	N	489	-0-	-15	-0-	489	3			N	-0-			-0-
03	558	N	541	-0-	-17	-0-	541	3			N	-0-			-0-
04	540	N	520	-0-	-20	-0-	520	3			N	-0-			-0-
05	534	N	534	-0-	-0-	-0-	534	3			N	-0-			-0-
06	514	N	514	-0-	-0-	-0-	514	3			N	-0-			-0-
*07	537	N	537	-0-	-0-	-0-	537	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

02	252	N	248	-0-	-4	-0-	248	3			Y	-0-					-0-
03	279	N	195	-0-	-84	-0-	195	3			Y	-0-					-0-
04	270	N	265	-0-	-5	-0-	265	3			Y	-0-					-0-
05	279	N	254	-0-	-25	-0-	254	3			Y	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
07	279	N	218	-0-	-61	-0-	218	3			Y	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	75	-0-	-9	-0-	75	3			Y	-0-					13
03	93	N	88	-0-	-5	-0-	88	3			Y	-0-					13
04	90	N	84	-0-	-6	-0-	84	3			Y	-0-					13
05	93	N	86	-0-	-7	-0-	86	3			Y	-0-					13
06	90	N	80	-0-	-10	-0-	80	3			Y	-0-					13
07	93	N	78	-0-	-15	-0-	78	3			Y	-0-					13

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	79	-0-	-5	-0-	79	3			N	-0-					-0-
03	124	N	68	-0-	-56	-0-	68	3			N	-0-					-0-
04	120	N	58	-0-	-62	-0-	58	3			N	-0-					-0-
05	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	240	-0-	-12	-0-	240	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
07	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	329	-0-	-7	-0-	329	3			N	-0-					-0-
03	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
04	360	N	331	-0-	-29	-0-	331	3			N	-0-					-0-
05	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
06	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	90	-0-	-22	-0-	90	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
06	90	N	58	-0-	-32	-0-	58	3			N	-0-					-0-
07	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

02	252	N	229	-0-	-23	-0-	229	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
05	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
06	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
07	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

02	196	N	190	-0-	-6	-0-	190	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-

MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	165	-0-	-3	-0-	165	3			N	-0-					-0-
03	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
05	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			Y	-0-					-0-

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	277	-0-	-3	-0-	277	3			Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	3			Y	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
06	300	N	299	-0-	-1	-0-	299	3			Y	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			Y	-0-					-0-

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	322	-0-	-42	-0-	322	3			Y	-0-					-0-
03	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-
04	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
05	372	N	266	-0-	-106	-0-	266	3			Y	-0-					-0-
06	420	N	189	-0-	-231	-0-	189	3			Y	-0-					-0-
07	465	N	324	-0-	-141	-0-	324	3			Y	-0-					-0-

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	98	-0-	-14	-0-	98	3			N	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-

SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-

WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

02	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
03	930	N	925	-0-	-5	-0-	925	3			N	-0-					-0-
04	900	N	891	-0-	-9	-0-	891	3			N	-0-					-0-
05	930	N	906	-0-	-24	-0-	906	3			N	-0-					-0-
06	900	N	867	-0-	-33	-0-	867	3			N	-0-					-0-
07	930	N	891	-0-	-39	-0-	891	3			N	-0-					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

02	196	N	193	-0-	-3	-0-	193	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-

DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

02	560	N	445	-0-	-115	-0-	445	3			N	-0-					-0-
03	558	N	418	-0-	-140	-0-	418	3			N	-0-					-0-
04	480	N	442	-0-	-38	-0-	442	3			N	-0-					-0-
05	496	N	450	-0-	-46	-0-	450	3			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
07	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

02	196	N	140	-0-	-56	-0-	140	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	300	N	44	-0-	-256	-0-	44	3			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
05	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-

SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	97	-0-	-15	-0-	97	3			N	-0-					-0-
03	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
04	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
*07	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	417	-0-	-31	-0-	417	3			N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
05	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
06	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
07	465	N	373	-0-	-92	-0-	373	3			N	-0-					-0-

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	159	-0-	-37	-0-	159	3			Y	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	3			Y	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			Y	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	3			Y	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			Y	-0-					-0-
*07	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-

WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

02	364	N	358	-0-	-6	-0-	358	3			N	-0-					-0-
03	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
04	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
05	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
06	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

02	336	N	316	-0-	-20	-0-	316	3			N	-0-					-0-
03	372	N	207	-0-	-165	-0-	207	3			N	-0-					-0-
04	360	N	188	-0-	-172	-0-	188	3			N	-0-					-0-
05	341	N	174	-0-	-167	-0-	174	3			N	-0-					-0-
06	210	N	92	-0-	-118	-0-	92	3			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

02	336	N	321	-0-	-15	-0-	321	3			N	-0-					-0-
03	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
05	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
06	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-

DAVIS "F" WELL #: 3 RRCID -> 108733 COMPL. DATE 12/08/1983 TOTAL DEPTH 6000 PERF. 5366 - 5693

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

02	56	N	39	-0-	-17	-0-	39	3			Y	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
05	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
*07	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	273	-0-	-7	-0-	273	3			N	-0-					-0-
03	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
05	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
06	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-

WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

02	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
03	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
05	465	N	349	-0-	-116	-0-	349	3			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*07	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

02	28	N	9	-0-	-19	-0-	9	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

02	336	N	304	-0-	-32	-0-	304	3			N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
04	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
05	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
06	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-
07	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

02	560	N	508	-0-	-52	-0-	508	3			N	-0-					-0-
03	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-
04	570	N	545	-0-	-25	-0-	545	3			N	-0-					-0-
05	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*07	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-

MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

02	336	N	325	-0-	-11	-0-	325	3			N	-0-					-0-
03	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
04	390	N	329	-0-	-61	-0-	329	3			N	-0-					-0-
05	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
06	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
07	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

02	84	N	82	-0-	-2	-0-	82	3			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

02	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	510	N	461	-0-	-49	-0-	461	3			N	-0-					-0-
05	496	N	463	-0-	-33	-0-	463	3			N	-0-					-0-
06	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
07	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

02	140	N	139	-0-	-1	-0-	139	3			Y	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			Y	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	3			Y	-0-					-0-

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

02	252	N	249	-0-	-3	-0-	249	3			N	-0-					-0-
03	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
04	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
05	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
06	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

02	504	N	473	-0-	-31	-0-	473	3			N	-0-					-0-
03	651	N	554	-0-	-97	-0-	554	3			N	-0-					-0-
04	630	N	550	-0-	-80	-0-	550	3			N	-0-					-0-
05	527	N	469	-0-	-58	-0-	469	3			N	-0-					-0-
06	540	N	430	-0-	-110	-0-	430	3			N	-0-					-0-
*07	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

02	252	N	232	-0-	-20	-0-	232	3			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-
*07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

02	56	N	49	-0-	-7	-0-	49	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	13	N	3	-0-	-10	-0-	3	3			N	-0-					-0-

WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	606	-0-	-94	-0-	606	3			N	-0-					-0-
03	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
04	840	N	724	-0-	-116	-0-	724	3			N	-0-					-0-
05	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
06	750	N	708	-0-	-42	-0-	708	3			N	-0-					-0-
07	744	N	729	-0-	-15	-0-	729	3			N	-0-					-0-

DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	93	N	51	-0-	-42	-0-	51	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	315	-0-	-105	-0-	315	3			N	-0-					-0-
03	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	465	N	294	-0-	-171	-0-	294	3			N	-0-					-0-

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
05	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	45	-0-	-11	-0-	45	3			N	-0-					-0-
03	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
04	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
05	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	102	-0-	-10	-0-	102	3			N	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
03	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
04	780	N	772	-0-	-8	-0-	772	3			N	-0-					-0-
05	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
06	780	N	775	-0-	-5	-0-	775	3			N	-0-					-0-
*07	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-

DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	105	-0-	-7	-0-	105	3			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	149	-0-	-19	-0-	149	3			Y	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
06	180	N	123	-0-	-57	-0-	123	3			Y	-0-					-0-
07	186	N	104	-0-	-82	-0-	104	3			Y	-0-					-0-

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
*07	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	74	-0-	-10	-0-	74	3			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
04	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
05	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
06	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
*07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	643	-0-	-1	-0-	643	3			N	-0-					-0-
03	713	N	712	-0-	-1	-0-	712	3			N	-0-					-0-
04	690	N	686	-0-	-4	-0-	686	3			N	-0-					-0-
05	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
06	690	N	680	-0-	-10	-0-	680	3			N	-0-					-0-
07	713	N	693	-0-	-20	-0-	693	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	74	-0-	-10	-0-	74	3			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
05	496	N	463	-0-	-33	-0-	463	3			N	-0-					-0-
06	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-
*07	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	131	-0-	-93	-0-	17	2	114	3	N	-0-					-0-
03	248	N	164	-0-	-84	-0-	164	3			N	-0-					-0-
04	240	N	100	-0-	-140	-0-	100	3			N	-0-					-0-
05	248	N	101	-0-	-147	-0-	101	3			N	-0-					-0-
06	150	N	85	-0-	-65	-0-	85	3			N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	237	-0-	-15	-0-	237	3			N	-0-					-0-
03	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
04	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
05	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
06	240	N	187	-0-	-53	-0-	187	3			N	-0-					-0-
07	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	219	-0-	-5	-0-	219	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
05	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	240	-0-	-12	-0-	240	3			Y	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
04	270	N	265	-0-	-5	-0-	265	3			Y	-0-					-0-
05	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
*07	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	404	-0-	-44	-0-	404	3			N	-0-					-0-
03	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
04	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
05	434	N	336	-0-	-98	-0-	336	3			N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
07	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-
03	651	N	613	-0-	-38	-0-	613	3			Y	-0-					-0-
04	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					-0-
05	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-
06	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
07	651	N	614	-0-	-37	-0-	614	3			Y	-0-					-0-

BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	134	-0-	-6	-0-	134	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	190	-0-	-6	-0-	190	3			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
05	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
06	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
07	310	N	283	-0-	-27	-0-	283	3			Y	-0-					-0-

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	265	-0-	-15	-0-	265	3			N	-0-					-0-
03	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	170	-0-	-26	-0-	170	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	142	-0-	-26	-0-	142	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

02	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
03	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
04	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
06	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
07	713	N	504	-0-	-209	-0-	504	3			N	-0-					-0-

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

02	112	N	107	-0-	-5	-0-	107	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

02	364	N	314	-0-	-50	-0-	314	3			Y	-0-					-0-
03	403	N	342	-0-	-61	-0-	342	3			Y	-0-					-0-
04	360	N	276	-0-	-84	-0-	276	3			Y	-0-					-0-
05	341	N	294	-0-	-47	-0-	294	3			Y	-0-					-0-
06	330	N	291	-0-	-39	-0-	291	3			Y	-0-					-0-
*07	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

02	364	N	349	-0-	-15	-0-	349	3			N	-0-					-0-
03	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
04	390	N	331	-0-	-59	-0-	331	3			N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
06	390	N	366	-0-	-24	-0-	366	3			N	-0-					-0-
*07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

02	364	N	362	-0-	-2	-0-	362	3			N	-0-					-0-
03	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
04	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
05	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
06	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
07	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	157	-0-	-11	-0-	157	3			N	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

02	56	N	55	-0-	-1	-0-	55	3			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-

DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	390	N	325	-0-	-65	-0-	325	3			N	-0-					-0-
05	403	N	341	-0-	-62	-0-	341	3			N	-0-					-0-
06	390	N	343	-0-	-47	-0-	343	3			N	-0-					-0-
*07	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

02	84	N	77	-0-	-7	-0-	77	3			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

02	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
05	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-
06	330	N	287	-0-	-43	-0-	287	3			N	-0-					-0-
*07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

02	13	N	2	-0-	-11	-0-	2	3			N	-0-					-0-
03	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	189	-0-	-7	-0-	189	3			Y	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	3			Y	-0-					-0-
07	217	N	213	-0-	-4	-0-	213	3			Y	-0-					-0-

WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
03	310	N	233	-0-	-77	-0-	233	3			N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	240	N	193	-0-	-47	-0-	193	3			N	-0-					-0-
*07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

02	252	N	248	-0-	-4	-0-	248	3			Y	-0-					-0-
03	279	N	195	-0-	-84	-0-	195	3			Y	-0-					-0-
04	270	N	265	-0-	-5	-0-	265	3			Y	-0-					-0-
05	279	N	254	-0-	-25	-0-	254	3			Y	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
07	279	N	218	-0-	-61	-0-	218	3			Y	-0-					-0-

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

02	196	N	169	-0-	-27	-0-	169	3			N	-0-					-0-
03	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-
04	210	N	162	-0-	-48	-0-	162	3			N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*07	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

DEBERRY "A" WELL #: 30 RRCID -> 138254 COMPL. DATE 03/28/1991 TOTAL DEPTH 6713 PERF. 5890 - 6538

02	252	N	231	-0-	-21	-0-	231	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
06	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

02	140	N	132	-0-	-8	-0-	132	3			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-
04	10	N	1	-0-	-9	-0-	1	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-

DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

02	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

02	140	N	133	-0-	-7	-0-	133	3			N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
05	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
06	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
07	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-

DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

02	56	N	44	-0-	-12	-0-	44	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

02	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
*07	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-

HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

02	252	N	245	-0-	-7	-0-	245	3			N	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
05	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
06	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
07	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
03	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
04	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
05	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
06	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
*07	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-

STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	235	-0-	-17	-0-	235	3			Y	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
04	270	N	251	-0-	-19	-0-	251	3			Y	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
*07	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	661	-0-	-39	-0-	661	3			Y	-0-					-0-
03	775	N	521	-0-	-254	-0-	521	3			Y	-0-					-0-
04	720	N	690	-0-	-30	-0-	690	3			Y	-0-					-0-
05	744	N	702	-0-	-42	-0-	702	3			Y	-0-					-0-
06	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					-0-
*07	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	72	-0-	-12	-0-	72	3			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	27	-0-	-1	-0-	27	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

02	224	N	213	-0-	-11	-0-	213	3			N	-0-					-0-
03	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
04	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
05	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

02	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
04	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
05	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

02	364	N	355	-0-	-9	-0-	355	3			N	-0-					-0-
03	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
04	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
05	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
07	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-

MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

02	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					13
03	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					13
04	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					13
05	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					13
06	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					13
*07	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					13

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

02	252	N	233	-0-	-19	-0-	233	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	173	-0-	-23	-0-	173	3			Y	-0-					-0-
03	217	N	179	-0-	-38	-0-	179	3			Y	-0-					-0-
04	210	N	169	-0-	-41	-0-	169	3			Y	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			Y	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			Y	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			Y	-0-					-0-

STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
03	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-
04	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					-0-
05	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
07	558	N	483	-0-	-75	-0-	483	3			Y	-0-					-0-

MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
05	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
07	496	N	474	-0-	-22	-0-	474	3			Y	-0-					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	188	-0-	-8	-0-	188	3			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
07	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
06	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
*07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	3			Y	-0-					-0-

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	89	-0-	-23	-0-	89	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
*07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	432	-0-	-16	-0-	432	3			N	-0-					-0-
03	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
04	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
05	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
03	992	N	893	-0-	-99	-0-	893	3			N	-0-					-0-
04	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
05	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
06	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
07	1116	N	1045	-0-	-71	-0-	1045	3			N	-0-					-0-

DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	33	-0-	-23	-0-	33	3			Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	126	-0-	-14	-0-	126	3			N	-0-					-0-
03	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
04	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	134	-0-	-6	-0-	134	3			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	347	-0-	-45	-0-	347	3			Y	-0-					-0-
03	403	N	390	-0-	-13	-0-	390	3			Y	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
05	372	N	371	-0-	-1	-0-	371	3			Y	-0-					-0-
06	390	N	352	-0-	-38	-0-	352	3			Y	-0-					-0-
*07	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	540	N	482	-0-	-58	-0-	482	3			N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*07	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	3			Y	-0-					-0-
05	93	N	64	-0-	-29	-0-	64	3			Y	-0-					-0-
06	90	N	51	-0-	-39	-0-	51	3			Y	-0-					-0-
07	93	N	63	-0-	-30	-0-	63	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
03	771	N	771	-0-	-0-	-0-	771	3			Y	-0-					-0-
04	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					-0-
05	713	N	702	-0-	-11	-0-	702	3			Y	-0-					-0-
06	690	N	638	-0-	-52	-0-	638	3			Y	-0-					-0-
07	713	N	631	-0-	-82	-0-	631	3			Y	-0-					-0-

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	227	-0-	-25	-0-	227	3			Y	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
04	240	N	237	-0-	-3	-0-	237	3			Y	-0-					-0-
05	248	N	236	-0-	-12	-0-	236	3			Y	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
*07	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-

WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*07	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	210	N	88	-0-	-122	-0-	88	3			N	-0-					-0-
*07	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-

DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	745	-0-	-39	-0-	745	3			Y	-0-					28
03	844	N	844	-0-	-0-	-0-	844	3			Y	-0-					28
04	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					28
05	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					28
06	825	N	825	-0-	-0-	-0-	825	3			Y	-0-					28
*07	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					28

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	194	-0-	-30	-0-	194	3			N	-0-					-0-
03	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
06	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
07	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-

BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
06	330	N	322	-0-	-8	-0-	322	3			Y	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	3			Y	-0-					-0-

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
03	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
04	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
05	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
06	270	N	178	-0-	-92	-0-	178	3			N	-0-					-0-
07	310	N	183	-0-	-127	-0-	183	3			N	-0-					-0-

DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	39	-0-	-17	-0-	39	3			Y	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
05	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
*07	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-

WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
05	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
07	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	748	N	748	-0-	-0-	-0-	748	3			Y	-0-					-0-
03	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					-0-
04	810	N	808	-0-	-2	-0-	808	3			Y	-0-					-0-
05	852	N	852	-0-	-0-	-0-	852	3			Y	-0-					-0-
06	810	N	808	-0-	-2	-0-	808	3			Y	-0-					-0-
07	837	N	828	-0-	-9	-0-	828	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
04	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-
05	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-
06	420	N	419	-0-	-1	-0-	419	3			Y	-0-					-0-
07	434	N	430	-0-	-4	-0-	430	3			Y	-0-					-0-

BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	278	-0-	-30	-0-	278	3			Y	-0-					-0-
03	403	N	306	-0-	-97	-0-	306	3			Y	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			Y	-0-					-0-

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	475	-0-	-1	-0-	475	3			N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-
05	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*07	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
07	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
03	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
04	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
07	341	N	257	-0-	-84	-0-	257	3			Y	-0-					-0-

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	524	-0-	-36	-0-	524	3			N	-0-					-0-
03	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-
04	570	N	559	-0-	-11	-0-	559	3			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
07	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			Y	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			Y	-0-					-0-
05	155	N	120	-0-	-35	-0-	120	3			Y	-0-					-0-
06	150	N	119	-0-	-31	-0-	119	3			Y	-0-					-0-
07	155	N	129	-0-	-26	-0-	129	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	60	-0-	-24	-0-	60	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
06	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	291	-0-	-17	-0-	291	3			N	-0-					-0-
03	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
*07	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	361	-0-	-3	-0-	361	3			N	-0-					-0-
03	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
04	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
05	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
06	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
07	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	3			Y	-0-					-0-
05	93	N	64	-0-	-29	-0-	64	3			Y	-0-					-0-
06	90	N	51	-0-	-39	-0-	51	3			Y	-0-					-0-
07	93	N	63	-0-	-30	-0-	63	3			Y	-0-					-0-

WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			Y	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	214	-0-	-10	-0-	214	3			Y	-0-					-0-
03	279	N	216	-0-	-63	-0-	216	3			Y	-0-					-0-
04	240	N	121	-0-	-119	-0-	121	3			Y	-0-					-0-
05	248	N	151	-0-	-97	-0-	151	3			Y	-0-					-0-
06	210	N	118	-0-	-92	-0-	118	3			Y	-0-					-0-
07	124	N	79	-0-	-45	-0-	79	3			Y	-0-					-0-

DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
03	279	N	263	-0-	-16	-0-	263	3			Y	-0-					-0-
04	270	N	256	-0-	-14	-0-	256	3			Y	-0-					-0-
05	279	N	259	-0-	-20	-0-	259	3			Y	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
07	279	N	256	-0-	-23	-0-	256	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
03	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
05	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
06	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
*07	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-

BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
04	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
05	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*07	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	300	-0-	-8	-0-	300	3			N	-0-					-0-
03	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
04	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
05	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
07	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-

MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	304	-0-	-4	-0-	304	3			Y	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
04	330	N	326	-0-	-4	-0-	326	3			Y	-0-					-0-
05	341	N	334	-0-	-7	-0-	334	3			Y	-0-					-0-
06	330	N	309	-0-	-21	-0-	309	3			Y	-0-					-0-
07	341	N	310	-0-	-31	-0-	310	3			Y	-0-					-0-

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
05	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
07	279	N	241	-0-	-38	-0-	241	3			Y	-0-					-0-

STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	151	-0-	-17	-0-	151	3			Y	-0-					-0-
03	186	N	156	-0-	-30	-0-	156	3			Y	-0-					-0-
04	180	N	148	-0-	-32	-0-	148	3			Y	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			Y	-0-					-0-

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
06	60	N	43	-0-	-17	-0-	43	3			Y	-0-					-0-
07	62	N	8	-0-	-54	-0-	8	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
05	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
07	279	N	238	-0-	-41	-0-	238	3			Y	-0-					-0-

STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

02	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			Y	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-

WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

02	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
*07	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

02	84	N	62	-0-	-22	-0-	48	1	14	3	N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	54	1	48	3	N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	52	1	37	3	N	-0-					-0-
05	91	N	91	-0-	-0-	-0-	54	1	37	3	N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	52	1	39	3	N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	54	1	40	3	N	-0-					-0-

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

02	140	N	56	-0-	-84	-0-	56	3			N	-0-					-0-
03	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
06	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-
07	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	33	-0-	-23	-0-	33	3			Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	158	-0-	-10	-0-	158	3			Y	-0-					-0-
03	217	N	178	-0-	-39	-0-	178	3			Y	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			Y	-0-					-0-
05	186	N	144	-0-	-42	-0-	144	3			Y	-0-					-0-
06	180	N	135	-0-	-45	-0-	135	3			Y	-0-					-0-
07	186	N	129	-0-	-57	-0-	129	3			Y	-0-					-0-

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	139	-0-	-1	-0-	139	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
06	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
07	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
06	60	N	38	-0-	-22	-0-	38	3			Y	-0-					-0-
07	62	N	8	-0-	-54	-0-	8	3			Y	-0-					-0-

WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
07	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	170	-0-	-26	-0-	170	3			Y	-0-					-0-
03	217	N	188	-0-	-29	-0-	188	3			Y	-0-					-0-
04	180	N	145	-0-	-35	-0-	145	3			Y	-0-					-0-
05	186	N	56	-0-	-130	-0-	56	3			Y	-0-					-0-
06	180	N	52	-0-	-128	-0-	52	3			Y	-0-					-0-
07	155	N	49	-0-	-106	-0-	49	3			Y	-0-					-0-

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
03	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-
04	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					-0-
05	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					-0-
07	496	N	491	-0-	-5	-0-	491	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

02	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
05	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			Y	-0-					-0-

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

02	784	N	764	-0-	-20	-0-	764	3			N	-0-					-0-
03	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
04	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
05	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
06	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
*07	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-

WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-

HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
03	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
04	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

02	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	49	-0-	-7	-0-	49	3			Y	-0-					-0-
03	62	N	28	-0-	-34	-0-	28	3			Y	-0-					-0-
04	60	N	39	-0-	-21	-0-	39	3			Y	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			Y	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
*07	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-

DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-

HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	38	-0-	-18	-0-	38	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	119	-0-	-21	-0-	119	3			Y	-0-					-0-
03	155	N	131	-0-	-24	-0-	131	3			Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			Y	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	3			Y	-0-					-0-

DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			Y	-0-					-0-
05	310	N	221	-0-	-89	-0-	221	3			Y	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	3			Y	-0-					-0-
07	248	N	219	-0-	-29	-0-	219	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	120	-0-	-20	-0-	120	3			Y	-0-					-0-
03	155	N	132	-0-	-23	-0-	132	3			Y	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	3			Y	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
06	120	N	119	-0-	-1	-0-	119	3			Y	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	331	-0-	-33	-0-	331	3			Y	-0-					-0-
03	372	N	260	-0-	-112	-0-	260	3			Y	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	3			Y	-0-					-0-
05	372	N	337	-0-	-35	-0-	337	3			Y	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
07	372	N	312	-0-	-60	-0-	312	3			Y	-0-					-0-

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	182	-0-	-14	-0-	182	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
06	180	N	100	-0-	-80	-0-	100	3			N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	157	-0-	-39	-0-	157	3			Y	-0-					-0-
03	186	N	175	-0-	-11	-0-	175	3			Y	-0-					-0-
04	180	N	150	-0-	-30	-0-	150	3			Y	-0-					-0-
05	186	N	147	-0-	-39	-0-	147	3			Y	-0-					-0-
06	180	N	146	-0-	-34	-0-	146	3			Y	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	3			Y	-0-					-0-

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	186	-0-	-66	-0-	186	3			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
06	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-
03	744	N	715	-0-	-29	-0-	715	3			Y	-0-					-0-
04	720	N	672	-0-	-48	-0-	672	3			Y	-0-					-0-
05	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					-0-
06	690	N	637	-0-	-53	-0-	637	3			Y	-0-					-0-
07	682	N	652	-0-	-30	-0-	652	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	111	-0-	-1	-0-	111	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	331	-0-	-33	-0-	331	3			Y	-0-					-0-
03	372	N	260	-0-	-112	-0-	260	3			Y	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	3			Y	-0-					-0-
05	372	N	348	-0-	-24	-0-	348	3			Y	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
07	372	N	343	-0-	-29	-0-	343	3			Y	-0-					-0-

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
03	11	N	10	-0-	-1	-0-	10	3			Y	-0-					-0-
04	11	N	10	-0-	-1	-0-	10	3			Y	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
06	10	N	9	-0-	-1	-0-	9	3			Y	-0-					-0-
07	10	N	9	-0-	-1	-0-	9	3			Y	-0-					-0-

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	160	-0-	-36	-0-	160	3			Y	-0-					-0-
03	186	N	161	-0-	-25	-0-	161	3			Y	-0-					-0-
04	180	N	156	-0-	-24	-0-	156	3			Y	-0-					-0-
05	186	N	162	-0-	-24	-0-	162	3			Y	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			Y	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	3			Y	-0-					-0-

STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	235	-0-	-17	-0-	235	3			Y	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
04	270	N	251	-0-	-19	-0-	251	3			Y	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
*07	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
03	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
04	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
05	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
06	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
*07	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
06	60	N	15	-0-	-45	-0-	15	3			N	-0-					-0-
07	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

02	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
05	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*07	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

02	448	N	347	-0-	-101	-0-	347	3			N	-0-					-0-
03	496	N	378	-0-	-118	-0-	378	3			N	-0-					-0-
04	420	N	390	-0-	-30	-0-	390	3			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*07	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

02	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	3			Y	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	3			Y	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			Y	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	317	-0-	-47	-0-	317	3			N	-0-					-0-
03	465	N	327	-0-	-138	-0-	327	3			N	-0-					-0-
04	360	N	296	-0-	-64	-0-	296	3			N	-0-					-0-
05	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
06	330	N	275	-0-	-55	-0-	275	3			N	-0-					-0-
07	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-

BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	159	-0-	-177	-0-	159	3			Y	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	3			Y	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			Y	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	3			Y	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			Y	-0-					-0-
*07	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	305	-0-	-3	-0-	305	3			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
04	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
05	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
06	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
07	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-

DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
07	341	N	290	-0-	-51	-0-	290	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
05	217	N	158	-0-	-59	-0-	158	3			Y	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			Y	-0-					-0-
07	186	N	157	-0-	-29	-0-	157	3			Y	-0-					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
03	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
04	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
05	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
06	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
07	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	424	-0-	-24	-0-	424	3			N	-0-					-0-
03	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
04	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
05	465	N	391	-0-	-74	-0-	391	3			N	-0-					-0-
06	450	N	381	-0-	-69	-0-	381	3			N	-0-					-0-
07	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	375	-0-	-17	-0-	375	3			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
05	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
06	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
07	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-

DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	948	-0-	-32	-0-	948	3			N	-0-					-0-
03	1085	N	1050	-0-	-35	-0-	1050	3			N	-0-					-0-
04	1020	N	1018	-0-	-2	-0-	1018	3			N	-0-					-0-
05	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
06	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
07	1054	N	1051	-0-	-3	-0-	1051	3			N	-0-					-0-

MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*07	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	186	N	97	-0-	-89	-0-	97	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	107	-0-	-5	-0-	107	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
03	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
06	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
*07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	109	-0-	-3	-0-	109	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

02	728	N	684	-0-	-44	-0-	684	3			N	-0-					-0-
03	806	N	694	-0-	-112	-0-	694	3			N	-0-					-0-
04	690	N	652	-0-	-38	-0-	652	3			N	-0-					-0-
05	744	N	664	-0-	-80	-0-	664	3			N	-0-					-0-
06	660	N	617	-0-	-43	-0-	617	3			N	-0-					-0-
07	682	N	610	-0-	-72	-0-	610	3			N	-0-					-0-

DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

02	1684	N	1684	-0-	-0-	-0-	1681	3	3	9	N	3	3	8			-0-
03	1573	N	1573	-0-	-0-	-0-	1572	3	1	9	N	1	1	8			-0-
04	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-
05	1426	N	1299	-0-	-127	-0-	1298	3	1	9	N	1	1	8			-0-
06	1380	N	1171	-0-	-209	-0-	1170	3	1	9	N	1	1	8			-0-
07	1426	N	1035	-0-	-391	-0-	1033	3	2	9	N	2	2	8			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*07	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	496	N	4	-0-	-492	-0-	4	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
03	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
04	510	N	443	-0-	-67	-0-	443	3			N	-0-					-0-
05	527	N	436	-0-	-91	-0-	436	3			N	-0-					-0-
06	480	N	411	-0-	-69	-0-	411	3			N	-0-					-0-
07	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

02	168	N	156	-0-	-12	-0-	156	3			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
04	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
06	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

02	56	N	41	-0-	-15	-0-	41	3			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	60	N	24	-0-	-36	-0-	24	3			N	-0-					-0-
07	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

02	252	N	246	-0-	-6	-0-	246	3			N	-0-					-0-
03	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
04	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
05	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
06	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
*07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
05	527	N	474	-0-	-53	-0-	474	3			N	-0-					-0-
06	510	N	467	-0-	-43	-0-	467	3			N	-0-					-0-
*07	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
04	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
*07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

02	224	N	188	-0-	-36	-0-	188	3			N	-0-					-0-
03	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
04	240	N	199	-0-	-41	-0-	199	3			N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
06	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
07	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-

BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

02	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
03	868	N	826	-0-	-42	-0-	826	3			N	-0-					-0-
04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
05	837	N	813	-0-	-24	-0-	813	3			N	-0-					-0-
06	810	N	798	-0-	-12	-0-	798	3			N	-0-					-0-
*07	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

02	420	N	354	-0-	-66	-0-	354	3			N	-0-					-0-
03	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
04	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
05	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

02	308	N	300	-0-	-8	-0-	300	3			N	-0-					-0-
03	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
05	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
07	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

02	168	N	158	-0-	-10	-0-	158	3			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
04	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
06	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

02	224	N	203	-0-	-21	-0-	203	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	270	N	212	-0-	-58	-0-	212	3			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

02	196	N	92	-0-	-104	-0-	92	3			N	-0-					-0-
03	217	N	104	-0-	-113	-0-	104	3			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*07	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

02	812	N	797	-0-	-15	-0-	797	3			N	-0-					-0-
03	899	N	884	-0-	-15	-0-	884	3			N	-0-					-0-
04	870	N	852	-0-	-18	-0-	852	3			N	-0-					-0-
05	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
06	870	N	792	-0-	-78	-0-	792	3			N	-0-					-0-
07	868	N	736	-0-	-132	-0-	736	3			N	-0-					-0-

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

02	1008	N	948	-0-	-60	-0-	948	3			N	-0-					-0-
03	1147	N	1073	-0-	-74	-0-	1073	3			N	-0-					-0-
04	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
05	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
06	1050	N	1025	-0-	-25	-0-	1025	3			N	-0-					-0-
*07	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

02	560	N	527	-0-	-33	-0-	527	3			N	-0-					-0-
03	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
05	589	N	561	-0-	-28	-0-	561	3			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
07	620	N	532	-0-	-88	-0-	532	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

02	252	N	190	-0-	-62	-0-	190	3			N	-0-					-0-
03	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
04	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
05	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

02	168	N	143	-0-	-25	-0-	143	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-

STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

02	616	N	608	-0-	-8	-0-	608	3			N	-0-					-0-
03	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
04	660	N	647	-0-	-13	-0-	647	3			N	-0-					-0-
05	682	N	672	-0-	-10	-0-	672	3			N	-0-					-0-
06	660	N	652	-0-	-8	-0-	652	3			N	-0-					-0-
07	682	N	670	-0-	-12	-0-	670	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

02	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
03	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
04	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
05	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
06	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*07	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	109	-0-	-3	-0-	109	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

02	196	N	181	-0-	-15	-0-	181	3			N	-0-					-0-
03	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
04	210	N	171	-0-	-39	-0-	171	3			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-

STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

02	308	N	298	-0-	-10	-0-	298	3			N	-0-					-0-
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
04	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
05	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
07	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-

STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

02	392	N	383	-0-	-9	-0-	383	3			N	-0-					-0-
03	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
04	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-
05	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
06	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
*07	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

02	280	N	255	-0-	-25	-0-	255	3			N	-0-					-0-
03	310	N	219	-0-	-91	-0-	219	3			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
07	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-

DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

02	532	N	472	-0-	-60	-0-	471	3	1	9	N	1	1	8			-0-
03	558	N	519	-0-	-39	-0-	519	3			N	-0-					-0-
04	540	N	450	-0-	-90	-0-	450	3			N	-0-					-0-
05	527	N	453	-0-	-74	-0-	453	3			N	-0-					-0-
06	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-
*07	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	120	N	57	-0-	-63	-0-	57	3			N	-0-					-0-
05	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
06	90	N	52	-0-	-38	-0-	52	3			N	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

02	403	N	403	-0-	-0-	-0-	114	1	289	3	N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	135	1	319	3	N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	121	1	324	3	N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	152	1	318	3	N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	143	1	321	3	N	-0-					-0-
*07	477	N	477	-0-	-0-	-0-	136	1	341	3	N	-0-					-0-

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

02	84	N	80	-0-	-4	-0-	80	3			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
06	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
07	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	118	-0-	-22	-0-	118	3			N	-0-					-0-
03	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	14B2 EXT		9	-0-	9	9	9	3			N	-0-					-0-
05	14B2 EXT		16	-0-	16	25	16	3			N	-0-					-0-
06	14B2 EXT		13	-0-	13	38	13	3			N	-0-					-0-
*07	56	X	18	-0-	-38	-0-	18	3			N	-0-					-0-

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	350	-0-	-70	-0-	350	3			N	-0-					-0-
03	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
05	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
06	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
07	465	N	419	-0-	-46	-0-	419	3			N	-0-					-0-

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		1	-0-	1	1	1	3			N	-0-					-0-
05	14B2 EXT		1	-0-	1	2	1	3			N	-0-					-0-
06	14B2 EXT		1	-0-	1	3	1	3			N	-0-					-0-
*07	4	X	1	-0-	-3	-0-	1	3			N	-0-					-0-

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	514	N	514	-0-	-0-	-0-	118	3	396	9	N	360	185	1	1	8	420
03	608	N	608	-0-	-0-	-0-	139	3	469	9	N	426	521	1			325
04	300	N	125	-0-	-175	-0-	110	3	15	9	N	14	309	1			30
05	310	N	110	-0-	-200	-0-	109	3	1	9	N	1	1	8			30
06	300	N	-0-	-0-	-300	-0-					N	-0-					30
07	155	N	113	-0-	-42	-0-	113	3			N	-0-					30

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	216	-0-	-8	-0-	216	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
05	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-
06	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
*07	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
05	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	249	-0-	-3	-0-	249	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	227	-0-	-25	-0-	227	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	108	-0-	-4	-0-	108	3			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	90	N	11	-0-	-79	-0-	11	3			N	-0-					-0-
05	124	N	24	-0-	-100	-0-	24	3			N	-0-					-0-
06	150	N	49	-0-	-101	-0-	49	3			N	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-

STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	273	-0-	-7	-0-	22	1	251	3	N	-0-					-0-
03	310	N	297	-0-	-13	-0-	24	1	273	3	N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	23	1	269	3	N	-0-					-0-
05	310	N	301	-0-	-9	-0-	21	1	280	3	N	-0-					-0-
06	300	N	292	-0-	-8	-0-	20	1	272	3	N	-0-					-0-
07	310	N	300	-0-	-10	-0-	23	1	277	3	N	-0-					-0-

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	184	3	1	9	N	1	1	8			-0-
*07	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

02	168	N	164	-0-	-4	-0-	164	3			N	-0-					-0-
03	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

02	524	N	524	-0-	-0-	-0-	325	3	199	9	N	181	342	1			14
03	558	N	548	-0-	-10	-0-	364	3	184	9	N	167	165	1			16
04	540	N	340	-0-	-200	-0-	327	3	13	9	N	12					28
05	558	N	338	-0-	-220	-0-	338	3			N	-0-					28
06	540	N	-0-	-0-	-540	-0-					N	-0-					28
*07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					28

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

02	196	N	183	-0-	-13	-0-	183	3			N	-0-					-0-
03	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-

MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

02	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	488	3	1	9	N	1	1	8			-0-
*07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	173	-0-	-135	-0-	14	1	159	3	N	-0-					-0-
03	310	N	153	-0-	-157	-0-	12	1	141	3	N	-0-					-0-
04	240	N	190	-0-	-50	-0-	15	1	175	3	N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	22	1	285	3	N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	21	1	283	3	N	-0-					-0-
*07	271	N	271	-0-	-0-	-0-	21	1	250	3	N	-0-					-0-

MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	262	-0-	-18	-0-	262	3			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	91	-0-	-21	-0-	91	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
06	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
07	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	327	-0-	-9	-0-	327	3			N	-0-					-0-
03	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
05	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
06	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
07	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	251	-0-	-1	-0-	251	3			N	-0-					-0-
03	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
04	270	N	194	-0-	-76	-0-	194	3			N	-0-					-0-
05	279	N	190	-0-	-89	-0-	190	3			N	-0-					-0-
06	240	N	194	-0-	-46	-0-	194	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
05	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-
06	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-
07	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	385	-0-	-7	-0-	385	3			N	-0-					-0-
03	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
04	450	N	304	-0-	-146	-0-	304	3			N	-0-					-0-
05	434	N	368	-0-	-66	-0-	368	3			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-

MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	175	-0-	-21	-0-	175	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	210	N	177	-0-	-33	-0-	177	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-
07	186	N	108	-0-	-78	-0-	108	3			N	-0-					-0-

MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	72	-0-	-12	-0-	20	1	52	3	N	-0-					-0-
03	93	N	82	-0-	-11	-0-	24	1	58	3	N	-0-					-0-
04	90	N	81	-0-	-9	-0-	22	1	59	3	N	-0-					-0-
05	93	N	84	-0-	-9	-0-	27	1	57	3	N	-0-					-0-
06	90	N	75	-0-	-15	-0-	23	1	52	3	N	-0-					-0-
07	93	N	78	-0-	-15	-0-	22	1	56	3	N	-0-					-0-

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	180	N	97	-0-	-83	-0-	97	3			N	-0-					-0-
07	217	N	83	-0-	-134	-0-	83	3			N	-0-					-0-

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	784	-0-	-392	-0-	63	1	721	3	N	-0-					-0-
03	1240	N	723	-0-	-517	-0-	58	1	665	3	N	-0-					-0-
04	990	N	884	-0-	-106	-0-	69	1	815	3	N	-0-					-0-
05	1182	N	1182	-0-	-0-	-0-	84	1	1098	3	N	-0-					-0-
06	1093	N	1093	-0-	-0-	-0-	74	1	1019	3	N	-0-					-0-
*07	975	N	975	-0-	-0-	-0-	74	1	901	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

02	168	N	157	-0-	-11	-0-	157	3			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
06	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
07	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-
04	300	N	258	-0-	-42	-0-	258	3			N	-0-					-0-
05	341	N	217	-0-	-124	-0-	217	3			N	-0-					-0-
06	270	N	233	-0-	-37	-0-	233	3			N	-0-					-0-
*07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	165	-0-	-3	-0-	165	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-

MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	251	-0-	-1	-0-	251	3			N	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
05	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
06	270	N	146	-0-	-124	-0-	146	3			N	-0-					-0-
07	248	N	49	-0-	-199	-0-	49	3			N	-0-					-0-

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

02	28	N	22	-0-	-6	-0-	22	3			N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	13	-0-	-15	-0-	13	3			N	-0-					-0-
03	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
04	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-					-0-
*07	89	N	89	-0-	-0-	-0-	7	1	82	3	N	-0-					-0-

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	180	-0-	-184	-0-	180	3			N	-0-					-0-
03	279	N	198	-0-	-81	-0-	198	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
05	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	101	-0-	-11	-0-	101	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
05	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	594	N	594	-0-	-0-	-0-	39	2	555	3	N	-0-					-0-
03	682	N	568	-0-	-114	-0-	25	2	543	3	N	-0-					-0-
04	648	N	648	-0-	-0-	-0-	10	2	638	3	N	-0-					-0-
05	669	N	669	-0-	-0-	-0-	10	2	659	3	N	-0-					-0-
06	638	N	638	-0-	-0-	-0-	7	2	631	3	N	-0-					-0-
07	682	N	652	-0-	-30	-0-	10	2	642	3	N	-0-					-0-

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
05	11	N	7	-0-	-4	-0-	7	3			N	-0-					-0-
06	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-
07	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	107	-0-	-89	-0-	107	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	304	-0-	-4	-0-	304	3			N	-0-					-0-
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
05	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	82	-0-	-2	-0-	82	3			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	344	-0-	-20	-0-	344	3			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
06	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

02	644	N	644	-0-	-0-	-0-	643	3	1	9	N	1	1	8			-0-
03	744	N	657	-0-	-87	-0-	657	3			N	-0-					-0-
04	720	N	633	-0-	-87	-0-	633	3			N	-0-					-0-
05	713	N	680	-0-	-33	-0-	680	3			N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	675	3	1	9	N	1	1	8			-0-
*07	708	N	708	-0-	-0-	-0-	706	3	2	9	N	2	2	8			-0-

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

02	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-
03	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
04	450	N	414	-0-	-36	-0-	414	3			N	-0-					-0-
05	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
06	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
07	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
05	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	270	-0-	-10	-0-	270	3			N	-0-					-0-
03	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
04	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-
05	310	N	261	-0-	-49	-0-	261	3			N	-0-					-0-
06	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-
07	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-

MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	185	-0-	-11	-0-	185	3			N	-0-					-0-
03	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
05	217	N	152	-0-	-65	-0-	152	3			N	-0-					-0-
06	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	139	-0-	-1	-0-	139	3			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-

MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	48	-0-	-8	-0-	48	1			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	54	1	3	3	N	-0-					-0-
04	60	N	56	-0-	-4	-0-	52	1	4	3	N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	52	1	1	3	N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-

MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
03	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
04	330	N	277	-0-	-53	-0-	277	3			N	-0-					-0-
05	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
06	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
07	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	7	-0-	-21	-0-	1	1	6	3	N	-0-					-0-
03	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
07	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	100	-0-	-12	-0-	48	1	52	3	N	-0-					-0-
03	124	N	112	-0-	-12	-0-	54	1	58	3	N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	52	1	70	3	N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	54	1	79	3	N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	52	1	89	3	N	-0-					-0-
*07	149	N	149	-0-	-0-	-0-	54	1	95	3	N	-0-					-0-

MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
04	60	N	12	-0-	-48	-0-	12	3			N	-0-					-0-
05	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-

MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	165	-0-	-3	-0-	165	3			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-
05	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
06	180	N	136	-0-	-44	-0-	136	3			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-

THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1051	-0-	-125	-0-	85	1	966	3	N	-0-					-0-
03	1318	N	1318	-0-	-0-	-0-	105	1	1213	3	N	-0-					-0-
04	1227	N	1227	-0-	-0-	-0-	96	1	1131	3	N	-0-					-0-
05	1228	N	1228	-0-	-0-	-0-	87	1	1141	3	N	-0-					-0-
06	1290	N	1163	-0-	-127	-0-	79	1	1084	3	N	-0-					-0-
07	1271	N	1189	-0-	-82	-0-	91	1	1097	3	N	1	1	8			-0-
							1	9									

THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*07	284	N	284	-0-	-0-	-0-	282	3	2	9	N	2	2	8			-0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
03	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
04	660	N	596	-0-	-64	-0-	596	3			N	-0-					-0-
05	651	N	375	-0-	-276	-0-	375	3			N	-0-					-0-
06	600	N	596	-0-	-4	-0-	596	3			N	-0-					-0-
07	620	N	618	-0-	-2	-0-	618	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

02	728	N	723	-0-	-5	-0-	86	1	637	3	N	-0-					-0-
03	822	N	822	-0-	-0-	-0-	95	1	727	3	N	-0-					-0-
04	780	N	777	-0-	-3	-0-	92	1	685	3	N	-0-					-0-
05	806	N	772	-0-	-34	-0-	95	1	677	3	N	-0-					-0-
06	780	N	751	-0-	-29	-0-	92	1	659	3	N	-0-					-0-
07	806	N	775	-0-	-31	-0-	95	1	680	3	N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

02	308	N	306	-0-	-2	-0-	86	1	220	3	N	-0-					-0-
03	341	N	339	-0-	-2	-0-	95	1	244	3	N	-0-					-0-
04	330	N	325	-0-	-5	-0-	92	1	233	3	N	-0-					-0-
05	341	N	333	-0-	-8	-0-	95	1	238	3	N	-0-					-0-
06	330	N	320	-0-	-10	-0-	92	1	228	3	N	-0-					-0-
07	341	N	329	-0-	-12	-0-	95	1	234	3	N	-0-					-0-

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

02	140	N	137	-0-	-3	-0-	137	3			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-

STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*07	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
03	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
04	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-
05	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
06	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-
07	496	N	459	-0-	-37	-0-	459	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

02	308	N	272	-0-	-36	-0-	272	3			N	-0-					-0-
03	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
04	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
05	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
06	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
07	341	N	287	-0-	-54	-0-	287	3			N	-0-					-0-

STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
03	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
05	434	N	357	-0-	-77	-0-	357	3			N	-0-					-0-
06	390	N	309	-0-	-81	-0-	309	3			N	-0-					-0-
07	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 82 RRCID -> 199855 COMPL. DATE 03/31/2003 TOTAL DEPTH 6606 PERF. 5820 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	167	-0-	-1	-0-	167	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	193	-0-	-3	-0-	193	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-

STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	538	-0-	-106	-0-	538	3			N	-0-					-0-
03	713	N	371	-0-	-342	-0-	371	3			N	-0-					-0-
04	630	N	352	-0-	-278	-0-	352	3			N	-0-					-0-
05	589	N	368	-0-	-221	-0-	368	3			N	-0-					-0-
06	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
03	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-
04	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	183	-0-	-97	-0-	183	3			N	-0-					-0-
03	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
05	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
06	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
*07	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1168	N	1168	-0-	-0-	-0-	48	1	1120	3	N	-0-					-0-
03	1252	N	1252	-0-	-0-	-0-	54	1	1198	3	N	-0-					-0-
04	1129	N	1129	-0-	-0-	-0-	52	1	1077	3	N	-0-					-0-
05	1137	N	1137	-0-	-0-	-0-	54	1	1083	3	N	-0-					-0-
06	1077	N	1077	-0-	-0-	-0-	52	1	1025	3	N	-0-					-0-
*07	1117	N	1117	-0-	-0-	-0-	54	1	1062	3	N	1	1	8			-0-
							1	9									

MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	223	-0-	-1	-0-	223	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	958	N	958	-0-	-0-	-0-	86	1	872	3	N	-0-					-0-
03	1054	N	1018	-0-	-36	-0-	95	1	923	3	N	-0-					-0-
04	1050	N	978	-0-	-72	-0-	92	1	886	3	N	-0-					-0-
05	1054	N	1010	-0-	-44	-0-	95	1	915	3	N	-0-					-0-
06	990	N	978	-0-	-12	-0-	92	1	886	3	N	-0-					-0-
07	1023	N	1006	-0-	-17	-0-	95	1	911	3	N	-0-					-0-

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	471	-0-	-5	-0-	471	3			N	-0-					-0-
03	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
04	510	N	467	-0-	-43	-0-	467	3			N	-0-					-0-
05	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
06	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-

MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-
03	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
06	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	224	N	208	-0-	-16	-0-	48	1	160	3	N	-0-			-0-
03	232	N	232	-0-	-0-	-0-	54	1	178	3	N	-0-			-0-
04	223	N	223	-0-	-0-	-0-	52	1	171	3	N	-0-			-0-
05	231	N	231	-0-	-0-	-0-	54	1	177	3	N	-0-			-0-
06	221	N	221	-0-	-0-	-0-	52	1	169	3	N	-0-			-0-
*07	227	N	227	-0-	-0-	-0-	54	1	173	3	N	-0-			-0-

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	504	N	482	-0-	-22	-0-	482	3			N	-0-			-0-
03	558	N	338	-0-	-220	-0-	338	3			N	-0-			-0-
04	510	N	497	-0-	-13	-0-	497	3			N	-0-			-0-
05	530	N	530	-0-	-0-	-0-	530	3			N	-0-			-0-
06	514	N	514	-0-	-0-	-0-	514	3			N	-0-			-0-
*07	529	N	529	-0-	-0-	-0-	529	3			N	-0-			-0-

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	84	N	70	-0-	-14	-0-	70	3			N	-0-			-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-			-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-			-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-			-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-			-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-			-0-

BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-			-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-			-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-			-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-			-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-			-0-
*07	40	N	40	-0-	-0-	-0-	40	3			N	-0-			-0-

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	462	N	462	-0-	-0-	-0-	462	3			N	-0-			-0-
03	434	N	413	-0-	-21	-0-	413	3			N	-0-			-0-
04	420	N	388	-0-	-32	-0-	388	3			N	-0-			-0-
05	434	N	396	-0-	-38	-0-	396	3			N	-0-			-0-
06	390	N	386	-0-	-4	-0-	386	3			N	-0-			-0-
07	403	N	398	-0-	-5	-0-	398	3			N	-0-			-0-

THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-			-0-
03	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-			-0-
04	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-			-0-
05	1364	N	1208	-0-	-156	-0-	1208	3			N	-0-			-0-
06	1230	N	1162	-0-	-68	-0-	1162	3			N	-0-			-0-
07	1209	N	1201	-0-	-8	-0-	1201	3			N	-0-			-0-

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	56	N	50	-0-	-6	-0-	50	3			N	-0-			-0-
03	62	N	55	-0-	-7	-0-	55	3			N	-0-			-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-			-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-			-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-			-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	551	-0-	-37	-0-	551	3			N	-0-					-0-
03	713	N	572	-0-	-141	-0-	572	3			N	-0-					-0-
04	570	N	549	-0-	-21	-0-	549	3			N	-0-					-0-
05	620	N	514	-0-	-106	-0-	514	3			N	-0-					-0-
06	540	N	505	-0-	-35	-0-	505	3			N	-0-					-0-
07	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-

DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

02	168	N	157	-0-	-11	-0-	157	3			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
05	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-

MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-
05	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
06	450	N	440	-0-	-10	-0-	440	3			N	-0-					-0-
07	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-

DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-

MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

02	392	N	373	-0-	-19	-0-	171	1	202	3	N	-0-					-0-
03	434	N	426	-0-	-8	-0-	198	1	228	3	N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	180	1	219	3	N	-0-					-0-
05	419	N	419	-0-	-0-	-0-	204	1	215	3	N	-0-					-0-
06	420	N	408	-0-	-12	-0-	194	1	214	3	N	-0-					-0-
*07	419	N	419	-0-	-0-	-0-	192	1	227	3	N	-0-					-0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

02	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
03	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
04	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
05	930	N	900	-0-	-30	-0-	900	3			N	-0-					-0-
06	900	N	260	-0-	-640	-0-	260	3			N	-0-					-0-
07	930	N	866	-0-	-64	-0-	866	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	217	-0-	-7	-0-	217	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	240	N	173	-0-	-67	-0-	173	3			N	-0-					-0-
07	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	126	-0-	-14	-0-	126	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	469	-0-	-7	-0-	469	3			N	-0-					-0-
03	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
04	480	N	338	-0-	-142	-0-	338	3			N	-0-					-0-
05	527	N	304	-0-	-223	-0-	304	3			N	-0-					-0-
06	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-
*07	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
07	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	172	-0-	-80	-0-	172	3			N	-0-					-0-
03	403	N	244	-0-	-159	-0-	244	3			N	-0-					-0-
04	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
05	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
06	240	N	112	-0-	-128	-0-	112	3			N	-0-					-0-
07	310	N	134	-0-	-176	-0-	134	3			N	-0-					-0-

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	171	-0-	-25	-0-	63	1	108	3	N	-0-					-0-
03	217	N	199	-0-	-18	-0-	70	1	129	3	N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	67	1	126	3	N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	70	1	134	3	N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	67	1	138	3	N	-0-					-0-
*07	210	N	210	-0-	-0-	-0-	70	1	140	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	179	-0-	-45	-0-	179	3			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
*07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	157	-0-	-11	-0-	157	3			N	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
06	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*07	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
06	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-
07	248	N	108	-0-	-140	-0-	108	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
06	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
05	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
06	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
07	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-

THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	100	-0-	-124	-0-	100	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
05	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
06	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
05	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
07	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-

MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

02	168	N	117	-0-	-51	-0-	117	3			N	-0-					-0-
03	310	N	110	-0-	-200	-0-	110	3			N	-0-					-0-
04	210	N	87	-0-	-123	-0-	87	3			N	-0-					-0-
05	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
06	120	N	78	-0-	-42	-0-	78	3			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-

MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-

HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

02	544	N	544	-0-	-0-	-0-	63	1	481	3	N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	70	1	553	3	N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	67	1	533	3	N	-0-					-0-
05	616	N	616	-0-	-0-	-0-	70	1	546	3	N	-0-					-0-
06	600	N	67	-0-	-533	-0-	67	1			N	-0-					-0-
07	620	N	70	-0-	-550	-0-	70	1			N	-0-					-0-

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

02	140	N	130	-0-	-10	-0-	130	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	157	-0-	-11	-0-	157	3			N	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
04	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	206	-0-	-18	-0-	206	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	434	N	179	-0-	-255	-0-	179	3			N	-0-					-0-
04	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
05	403	N	304	-0-	-99	-0-	304	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*07	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
03	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	165	-0-	-3	-0-	165	3			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
05	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-

STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	231	-0-	-21	-0-	231	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	72	-0-	-12	-0-	72	3			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-

DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	193	-0-	-3	-0-	193	3			N	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
07	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	202	-0-	-78	-0-	20	1	182	3	N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	29	1	201	3	N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	91	1	181	3	N	-0-					-0-
05	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
06	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
07	279	N	190	-0-	-89	-0-	190	3			N	-0-					-0-

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	131	-0-	-9	-0-	131	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	249	-0-	-3	-0-	249	3			N	-0-					-0-
03	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
04	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
04	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	264	-0-	-44	-0-	264	3			N	-0-					-0-
03	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
06	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*07	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	317	-0-	-103	-0-	317	3			N	-0-					-0-
03	465	N	336	-0-	-129	-0-	336	3			N	-0-					-0-
04	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
05	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*07	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	3	-0-	-333	-0-	3	3			N	-0-					-0-
03	403	N	14	-0-	-389	-0-	14	3			N	-0-					-0-
04	240	N	127	-0-	-113	-0-	127	3			N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	250	-0-	-58	-0-	250	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
07	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-

WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	219	-0-	-5	-0-	219	3			N	-0-					-0-
03	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
04	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
05	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
06	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	512	-0-	-132	-0-	512	3			N	-0-					-0-
03	620	N	562	-0-	-58	-0-	562	3			N	-0-					-0-
04	570	N	540	-0-	-30	-0-	540	3			N	-0-					-0-
05	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
07	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	204	-0-	-20	-0-	204	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
03	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
04	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
05	682	N	591	-0-	-91	-0-	591	3			N	-0-					-0-
06	570	N	564	-0-	-6	-0-	564	3			N	-0-					-0-
07	620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	181	-0-	-15	-0-	181	3			N	-0-					-0-
03	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
03	713	N	600	-0-	-113	-0-	600	3			N	-0-					-0-
04	660	N	521	-0-	-139	-0-	521	3			N	-0-					-0-
05	682	N	532	-0-	-150	-0-	532	3			N	-0-					-0-
06	570	N	546	-0-	-24	-0-	546	3			N	-0-					-0-
*07	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-

DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	115	-0-	-81	-0-	115	3			N	-0-					-0-
03	217	N	116	-0-	-101	-0-	116	3			N	-0-					-0-
04	210	N	112	-0-	-98	-0-	112	3			N	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

02	280	N	278	-0-	-2	-0-	278	3			N	-0-					-0-
03	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
04	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
05	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

02	252	N	241	-0-	-11	-0-	241	3			N	-0-					-0-
03	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
05	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
06	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
07	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-

MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

02	336	N	326	-0-	-10	-0-	326	3			N	-0-					-0-
03	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
05	434	N	357	-0-	-77	-0-	357	3			N	-0-					-0-
06	390	N	230	-0-	-160	-0-	230	3			N	-0-					-0-
07	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-

STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

02	644	N	629	-0-	-15	-0-	629	3			N	-0-					-0-
03	713	N	684	-0-	-29	-0-	684	3			N	-0-					-0-
04	660	N	650	-0-	-10	-0-	650	3			N	-0-					-0-
05	682	N	660	-0-	-22	-0-	660	3			N	-0-					-0-
06	660	N	643	-0-	-17	-0-	643	3			N	-0-					-0-
07	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

02	392	N	389	-0-	-3	-0-	389	3			N	-0-					-0-
03	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
04	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
05	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*07	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	454	-0-	-22	-0-	454	3			N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
06	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*07	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
07	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	82	-0-	-2	-0-	82	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-

HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	455	-0-	-49	-0-	131	1	324	3	N	-0-					-0-
03	558	N	472	-0-	-86	-0-	145	1	327	3	N	-0-					-0-
04	540	N	471	-0-	-69	-0-	140	1	331	3	N	-0-					-0-
05	496	N	434	-0-	-62	-0-	145	1	289	3	N	-0-					-0-
06	450	N	375	-0-	-75	-0-	140	1	235	3	N	-0-					-0-
07	496	N	360	-0-	-136	-0-	145	1	215	3	N	-0-					-0-

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	42	-0-	-14	-0-	42	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	24	-0-	-4	-0-	24	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	318	-0-	-46	-0-	318	3			N	-0-					-0-
03	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
07	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-
03	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
07	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	124	-0-	-16	-0-	124	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	491	-0-	-41	-0-	491	3			Y	-0-					1
03	558	N	544	-0-	-14	-0-	544	3			Y	-0-					1
04	510	N	489	-0-	-21	-0-	489	3			Y	-0-					1
05	558	N	482	-0-	-76	-0-	482	3			Y	-0-					1
06	540	N	462	-0-	-78	-0-	462	3			Y	-0-					1
07	496	N	477	-0-	-19	-0-	477	3			Y	-0-					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	539	-0-	-49	-0-	539	3			Y	-0-					25
03	651	N	597	-0-	-54	-0-	597	3			Y	-0-					25
04	630	N	562	-0-	-68	-0-	562	3			Y	-0-					25
05	589	N	585	-0-	-4	-0-	585	3			Y	-0-					25
06	570	N	560	-0-	-10	-0-	560	3			Y	-0-					25
07	589	N	586	-0-	-3	-0-	586	3			Y	-0-					25

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
03	496	N	460	-0-	-36	-0-	460	3			N	-0-					-0-
04	480	N	447	-0-	-33	-0-	447	3			N	-0-					-0-
05	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-
06	450	N	363	-0-	-87	-0-	363	3			N	-0-					-0-
07	465	N	396	-0-	-69	-0-	396	3			N	-0-					-0-

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	290	-0-	-18	-0-	290	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
06	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
*07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	153	-0-	-15	-0-	153	3			N	-0-					-0-
03	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
04	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	98	-0-	-14	-0-	98	3			N	-0-					-0-
03	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	456	-0-	-76	-0-	455	3	1	9	N	1	1	8			-0-
03	620	N	547	-0-	-73	-0-	547	3			N	-0-					-0-
04	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
05	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
06	540	N	495	-0-	-45	-0-	495	3			N	-0-					-0-
*07	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	132	-0-	-8	-0-	132	3			N	-0-					-0-
03	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
07	155	N	100	-0-	-55	-0-	100	3			N	-0-					-0-

STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	392	-0-	-56	-0-	392	3			N	-0-					-0-
03	465	N	386	-0-	-79	-0-	386	3			N	-0-					-0-
04	450	N	218	-0-	-232	-0-	218	3			N	-0-					-0-
05	434	N	212	-0-	-222	-0-	212	3			N	-0-					-0-
06	360	N	227	-0-	-133	-0-	227	3			N	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	215	-0-	-9	-0-	215	3			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
05	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
06	240	N	205	-0-	-35	-0-	205	3			N	-0-					-0-
07	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	82	-0-	-2	-0-	82	3			N	-0-					-0-
03	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	180	-0-	-16	-0-	180	3			N	-0-					-0-
03	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	185	-0-	-11	-0-	185	3			N	-0-					-0-
03	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
04	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
05	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	327	-0-	-65	-0-	327	3			N	-0-					-0-
03	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	166	-0-	-30	-0-	166	3			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-

STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*07	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

02	84	N	47	-0-	-37	-0-	47	3			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
04	90	N	4	-0-	-86	-0-	4	3			N	-0-					-0-
05	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

02	208	N	208	-0-	-0-	-0-	208	1			N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	1			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	1			N	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-

BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

02	364	N	343	-0-	-21	-0-	343	3			N	-0-					-0-
03	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
05	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

02	224	N	209	-0-	-15	-0-	209	3			N	-0-					-0-
03	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	35	-0-	-21	-0-	35	3			N	-0-					-0-
03	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
04	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	276	-0-	-4	-0-	276	3			N	-0-					-0-
03	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-
04	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
05	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
06	300	N	260	-0-	-40	-0-	260	3			N	-0-					-0-
07	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-

THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	220	-0-	-4	-0-	220	3			N	-0-					-0-
03	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
05	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
06	240	N	183	-0-	-57	-0-	183	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	223	-0-	-1	-0-	223	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	250	-0-	-2	-0-	250	3			N	-0-					-0-
03	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
05	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
06	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
07	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

02	1568	N	1155	-0-	-413	-0-	1155	3			N	-0-					-0-
03	1674	N	1261	-0-	-413	-0-	1261	3			N	-0-					-0-
04	1440	N	1197	-0-	-243	-0-	1197	3			N	-0-					-0-
05	1271	N	1215	-0-	-56	-0-	1215	3			N	-0-					-0-
06	1230	N	1164	-0-	-66	-0-	1164	3			N	-0-					-0-
07	1240	N	1163	-0-	-77	-0-	1163	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

02	336	N	317	-0-	-19	-0-	317	3			N	-0-					-0-
03	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
04	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*07	346	N	346	-0-	-0-	-0-	345	3	1	9	N	1	1	8			-0-

DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

02	364	N	294	-0-	-70	-0-	293	3	1	9	N	1	1	8			-0-
03	434	N	263	-0-	-171	-0-	263	3			N	-0-					-0-
04	390	N	253	-0-	-137	-0-	253	3			N	-0-					-0-
05	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*07	412	N	412	-0-	-0-	-0-	411	3	1	9	N	1	1	8			-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	155	N	71	-0-	-84	-0-	71	3			N	-0-					-0-

STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

02	84	N	76	-0-	-8	-0-	76	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

02	224	N	209	-0-	-15	-0-	209	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*07	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	51	-0-	-5	-0-	51	3			Y	-0-					1
03	62	N	57	-0-	-5	-0-	57	3			Y	-0-					1
04	60	N	32	-0-	-28	-0-	32	3			Y	-0-					1
05	62	N	54	-0-	-8	-0-	54	3			Y	-0-					1
06	60	N	53	-0-	-7	-0-	53	3			Y	-0-					1
*07	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					1

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	240	N	125	-0-	-115	-0-	125	3			N	-0-					-0-
05	248	N	143	-0-	-105	-0-	143	3			N	-0-					-0-
06	240	N	83	-0-	-157	-0-	83	3			N	-0-					-0-
07	124	N	68	-0-	-56	-0-	68	3			N	-0-					-0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

02	252	N	224	-0-	-28	-0-	224	3			N	-0-					-0-
03	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

02	616	N	612	-0-	-4	-0-	612	3			N	-0-					-0-
03	682	N	678	-0-	-4	-0-	678	3			N	-0-					-0-
04	660	N	655	-0-	-5	-0-	655	3			N	-0-					-0-
05	682	N	636	-0-	-46	-0-	636	3			N	-0-					-0-
06	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
*07	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

02	308	N	277	-0-	-31	-0-	277	3			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
04	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
06	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
07	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-

WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

02	140	N	139	-0-	-1	-0-	139	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	348	-0-	-16	-0-	348	3			N	-0-					-0-
03	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
06	360	N	289	-0-	-71	-0-	289	3			N	-0-					-0-
07	403	N	279	-0-	-124	-0-	279	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	55	-0-	-29	-0-	55	3			N	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	62	N	16	-0-	-46	-0-	16	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
05	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
06	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-

STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	388	-0-	-4	-0-	388	3			N	-0-					-0-
03	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
04	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
05	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
06	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
07	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
07	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	248	-0-	-172	-0-	248	3			N	-0-					-0-
03	434	N	256	-0-	-178	-0-	256	3			N	-0-					-0-
04	330	N	234	-0-	-96	-0-	234	3			N	-0-					-0-
05	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
06	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
07	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	111	-0-	-29	-0-	111	3			N	-0-					-0-
03	155	N	68	-0-	-87	-0-	68	3			N	-0-					-0-
04	120	N	38	-0-	-82	-0-	38	3			N	-0-					-0-
05	124	N	15	-0-	-109	-0-	15	3			N	-0-					-0-
06	60	N	3	-0-	-57	-0-	3	3			N	-0-					-0-
07	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	82	-0-	-2	-0-	82	3			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	501	-0-	-31	-0-	501	3			N	-0-					-0-
03	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
04	540	N	475	-0-	-65	-0-	475	3			N	-0-					-0-
05	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
06	600	N	569	-0-	-31	-0-	569	3			N	-0-					-0-
*07	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	122	-0-	-18	-0-	122	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
05	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	333	-0-	-3	-0-	333	3			N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
04	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
05	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
06	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
07	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
03	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
04	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
05	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
06	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
*07	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-

WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

02	375	N	375	-0-	-0-	-0-	374	3	1	9	N	1	1	8			-0-
03	403	N	352	-0-	-51	-0-	352	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
05	403	N	343	-0-	-60	-0-	343	3			N	-0-					-0-
06	330	N	275	-0-	-55	-0-	274	3	1	9	N	1	1	8			-0-
07	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	246	-0-	-6	-0-	246	3			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
05	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
06	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-
07	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	166	-0-	-2	-0-	166	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	-0-	-0-	-504	-0-					N	-0-					-0-
03	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
04	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
05	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
06	840	N	657	-0-	-183	-0-	657	3			N	-0-					-0-
*07	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	123	-0-	-17	-0-	123	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	270	N	223	-0-	-47	-0-	223	3			N	-0-					-0-
05	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
06	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
*07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

02	56	N	45	-0-	-11	-0-	45	3			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
06	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	14	N	4	-0-	-10	-0-	4	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

02	5	N	-0-	-0-	-5	-0-					Y	5					7
03	3	N	-0-	-0-	-3	-0-					Y	4					11
04	2	N	-0-	-0-	-2	-0-					Y	5	1	8			15
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					15
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					15
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					15

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	65	3		N	-0-			-0-
03	81	N	81	-0-	-0-	-0-	81	3		N	-0-			-0-
04	64	N	64	-0-	-0-	-0-	64	3		N	-0-			-0-
05	62	N	62	-0-	-0-	-0-	62	3		N	-0-			-0-
06	90	N	79	-0-	-11	-0-	79	3		N	-0-			-0-
07	62	N	55	-0-	-7	-0-	55	3		N	-0-			-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	280	N	264	-0-	-16	-0-	264	3		N	-0-			-0-
03	310	N	310	-0-	-0-	-0-	310	3		N	-0-			-0-
04	270	N	213	-0-	-57	-0-	213	3		N	-0-			-0-
05	279	N	213	-0-	-66	-0-	213	3		N	-0-			-0-
06	300	N	166	-0-	-134	-0-	166	3		N	-0-			-0-
*07	294	N	294	-0-	-0-	-0-	294	3		N	-0-			-0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	84	N	81	-0-	-3	-0-	81	3		N	-0-			-0-
03	93	N	82	-0-	-11	-0-	82	3		N	-0-			-0-
04	76	N	76	-0-	-0-	-0-	76	3		N	-0-			-0-
05	93	N	78	-0-	-15	-0-	78	3		N	-0-			-0-
06	90	N	73	-0-	-17	-0-	73	3		N	-0-			-0-
07	93	N	75	-0-	-18	-0-	75	3		N	-0-			-0-

STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	113	N	113	-0-	-0-	-0-	113	3		N	-0-			-0-
03	124	N	110	-0-	-14	-0-	110	3		N	-0-			-0-
04	120	N	96	-0-	-24	-0-	96	3		N	-0-			-0-
05	124	N	101	-0-	-23	-0-	101	3		N	-0-			-0-
06	120	N	98	-0-	-22	-0-	98	3		N	-0-			-0-
*07	103	N	103	-0-	-0-	-0-	103	3		N	-0-			-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	200	N	200	-0-	-0-	-0-	200	3		Y	-0-			1
03	248	N	218	-0-	-30	-0-	218	3		Y	-0-			1
04	210	N	199	-0-	-11	-0-	199	3		Y	-0-			1
05	217	N	202	-0-	-15	-0-	202	3		Y	-0-			1
06	210	N	192	-0-	-18	-0-	192	3		Y	-0-			1
07	217	N	196	-0-	-21	-0-	196	3		Y	-0-			1

STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	841	N	841	-0-	-0-	-0-	841	3		N	-0-			-0-
03	968	N	968	-0-	-0-	-0-	968	3		N	-0-			-0-
04	960	N	833	-0-	-127	-0-	833	3		N	-0-			-0-
05	930	N	876	-0-	-54	-0-	876	3		N	-0-			-0-
06	930	N	703	-0-	-227	-0-	703	3		N	-0-			-0-
07	868	N	370	-0-	-498	-0-	370	3		N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	399	N	399	-0-	-0-	-0-	112	1	284	3	Y	3	3	8			-0-
							3	9									
03	457	N	457	-0-	-0-	-0-	145	1	311	3	Y	1	1	8			-0-
							1	9									
04	438	N	438	-0-	-0-	-0-	140	1	298	3	Y	-0-					-0-
05	384	N	384	-0-	-0-	-0-	89	1	295	3	Y	-0-					-0-
06	426	N	426	-0-	-0-	-0-	121	1	302	3	Y	3	3	8			-0-
							3	9									
*07	478	N	478	-0-	-0-	-0-	145	1	327	3	Y	5	5	8			-0-
							6	9									

MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

02	280	N	279	-0-	-1	-0-	279	3			N	-0-					-0-
03	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
05	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

02	336	N	333	-0-	-3	-0-	332	3	1	9	N	1	1	8			-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
05	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
06	390	N	327	-0-	-63	-0-	326	3	1	9	N	1	1	8			-0-
07	372	N	338	-0-	-34	-0-	337	3	1	9	N	1	1	8			-0-

MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

02	364	N	351	-0-	-13	-0-	351	3			N	-0-					-0-
03	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
04	420	N	358	-0-	-62	-0-	358	3			N	-0-					-0-
05	403	N	343	-0-	-60	-0-	343	3			N	-0-					-0-
06	360	N	164	-0-	-196	-0-	164	3			N	-0-					-0-
07	372	N	204	-0-	-168	-0-	204	3			N	-0-					-0-

MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

02	1260	N	1241	-0-	-19	-0-	86	1	1155	3	N	-0-					-0-
03	1426	N	1394	-0-	-32	-0-	95	1	1299	3	N	-0-					-0-
04	1380	N	1279	-0-	-101	-0-	92	1	1187	3	N	-0-					-0-
05	1364	N	1326	-0-	-38	-0-	95	1	1231	3	N	-0-					-0-
06	1350	N	1269	-0-	-81	-0-	92	1	1177	3	N	-0-					-0-
07	1333	N	1300	-0-	-33	-0-	95	1	1204	3	N	1	1	8			-0-
							1	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
03	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
04	810	N	806	-0-	-4	-0-	806	3			N	-0-					-0-
05	837	N	832	-0-	-5	-0-	832	3			N	-0-					-0-
06	810	N	796	-0-	-14	-0-	796	3			N	-0-					-0-
07	837	N	816	-0-	-21	-0-	816	3			N	-0-					-0-

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
03	1209	N	886	-0-	-323	-0-	886	3			N	-0-					-0-
04	990	N	860	-0-	-130	-0-	860	3			N	-0-					-0-
05	899	N	688	-0-	-211	-0-	688	3			N	-0-					-0-
06	870	N	745	-0-	-125	-0-	745	3			N	-0-					-0-
07	899	N	655	-0-	-244	-0-	655	3			N	-0-					-0-

THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
03	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
05	589	N	407	-0-	-182	-0-	407	3			N	-0-					-0-
06	540	N	295	-0-	-245	-0-	295	3			N	-0-					-0-
07	403	N	274	-0-	-129	-0-	274	3			N	-0-					-0-

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
06	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-

THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

02	252	N	204	-0-	-48	-0-	204	3			N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
06	420	N	237	-0-	-183	-0-	237	3			N	-0-					-0-
07	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

02	112	N	104	-0-	-8	-0-	104	3			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

02	476	N	473	-0-	-3	-0-	473	3			N	-0-					-0-
03	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
04	510	N	501	-0-	-9	-0-	501	3			N	-0-					-0-
05	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
06	510	N	497	-0-	-13	-0-	497	3			N	-0-					-0-
07	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

02	168	N	159	-0-	-9	-0-	159	3			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

02	28	N	19	-0-	-9	-0-	19	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	121	-0-	-19	-0-	63	1	58	3	N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	70	1	79	3	N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	67	1	72	3	N	-0-					-0-
05	146	N	146	-0-	-0-	-0-	70	1	76	3	N	-0-					-0-
06	150	N	139	-0-	-11	-0-	67	1	72	3	N	-0-					-0-
07	155	N	143	-0-	-12	-0-	70	1	73	3	N	-0-					-0-

MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
06	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
03	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
04	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-
05	465	N	189	-0-	-276	-0-	189	3			N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	434	N	3	-0-	-431	-0-	3	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	269	-0-	-11	-0-	269	3			N	-0-					-0-
03	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
04	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
05	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	179	-0-	-17	-0-	179	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	152	-0-	-16	-0-	152	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	202	-0-	-50	-0-	202	3			N	-0-					-0-
03	279	N	166	-0-	-113	-0-	166	3			N	-0-					-0-
04	240	N	135	-0-	-105	-0-	135	3			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
07	155	N	7	-0-	-148	-0-	7	3			N	-0-					-0-

MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	321	-0-	-15	-0-	321	3			N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
06	360	N	276	-0-	-84	-0-	276	3			N	-0-					-0-
*07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					1
03	72	N	72	-0-	-0-	-0-	71	3	1	9	Y	1					2
04	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					2
05	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					2
06	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					2
*07	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					2

JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-

MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	222	-0-	-2	-0-	222	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
06	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
07	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	844	-0-	-24	-0-	40	1	803	3	N	1	1	1			3
							1	9									
03	961	N	873	-0-	-88	-0-	48	1	825	3	N	-0-	1	1			2
04	930	N	823	-0-	-107	-0-	52	1	770	3	N	1	1	1			2
							1	9									
05	930	N	820	-0-	-110	-0-	78	1	741	3	N	1	1	1			2
							1	9									
06	840	N	826	-0-	-14	-0-	90	1	736	3	N	-0-	1	1			1
*07	875	N	875	-0-	-0-	-0-	91	1	784	3	N	-0-					1

MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

02	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
03	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	589	N	515	-0-	-74	-0-	515	3			N	-0-					-0-
06	600	N	432	-0-	-168	-0-	432	3			N	-0-					-0-
07	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-

MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

02	280	N	257	-0-	-23	-0-	92	1	165	3	N	-0-					-0-
03	310	N	282	-0-	-28	-0-	102	1	180	3	N	-0-					-0-
04	270	N	265	-0-	-5	-0-	98	1	167	3	N	-0-					-0-
05	279	N	278	-0-	-1	-0-	102	1	176	3	N	-0-					-0-
06	270	N	259	-0-	-11	-0-	98	1	161	3	N	-0-					-0-
07	279	N	264	-0-	-15	-0-	102	1	162	3	N	-0-					-0-

MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	155	N	66	-0-	-89	-0-	66	3			N	-0-					-0-
06	150	N	41	-0-	-109	-0-	41	3			N	-0-					-0-
07	155	N	75	-0-	-80	-0-	75	3			N	-0-					-0-

JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

02	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					1
03	93	N	33	-0-	-60	-0-	33	3			Y	-0-					1
04	90	N	-0-	-0-	-90	-0-					Y	-0-					1
05	93	N	-0-	-0-	-93	-0-					Y	-0-					1
06	30	N	-0-	-0-	-30	-0-					Y	-0-					1
*07	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					1

MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					1
03	9	N	8	-0-	-1	-0-	8	3			Y	-0-					1
04	10	N	1	-0-	-9	-0-	1	3			Y	-0-					1
05	12	N	11	-0-	-1	-0-	11	3			Y	-0-					1
06	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					1
*07	9	N	9	-0-	-0-	-0-	7	3	2	9	Y	2					3

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

02	28	N	19	-0-	-9	-0-	19	3			Y	-0-					1
03	31	N	21	-0-	-10	-0-	21	3			Y	-0-					1
04	30	N	20	-0-	-10	-0-	20	3			Y	-0-					1
05	31	N	21	-0-	-10	-0-	21	3			Y	-0-					1
06	30	N	20	-0-	-10	-0-	20	3			Y	-0-					1
07	31	N	20	-0-	-11	-0-	20	3			Y	-0-					1

JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

02	124	N	124	-0-	-0-	-0-	123	3	1	9	Y	1	1	8			6
03	155	N	133	-0-	-22	-0-	132	3	1	9	Y	1	1	8			6
04	150	N	119	-0-	-31	-0-	119	3			Y	-0-					6
05	124	N	123	-0-	-1	-0-	121	3	2	9	Y	2	1	8			7
06	120	N	114	-0-	-6	-0-	114	3			Y	-0-					7
07	124	N	117	-0-	-7	-0-	117	3			Y	-0-					7

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

02	140	N	117	-0-	-23	-0-	117	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

02	336	N	304	-0-	-32	-0-	304	3			N	-0-					-0-
03	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
04	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*07	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

02	196	N	183	-0-	-13	-0-	183	3			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	119	-0-	-21	-0-	119	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*07	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	351	-0-	-13	-0-	70	1	281	3	N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	77	1	314	3	N	-0-					-0-
04	390	N	376	-0-	-14	-0-	75	1	301	3	N	-0-					-0-
05	403	N	388	-0-	-15	-0-	77	1	311	3	N	-0-					-0-
06	390	N	375	-0-	-15	-0-	75	1	300	3	N	-0-					-0-
07	403	N	386	-0-	-17	-0-	77	1	309	3	N	-0-					-0-

MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	150	-0-	-18	-0-	150	3			N	-0-					-0-
03	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-

BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
03	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
05	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	126	-0-	-14	-0-	126	3			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	369	-0-	-23	-0-	369	3			N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
05	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	534	-0-	-26	-0-	534	3			N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
04	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
05	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
06	600	N	578	-0-	-22	-0-	578	3			N	-0-					-0-
07	744	N	587	-0-	-157	-0-	587	3			N	-0-					-0-

MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1052	N	1052	-0-	-0-	-0-	92	1	959	3	N	1	1	8			-0-
							1	9									
03	1210	N	1210	-0-	-0-	-0-	102	1	1108	3	N	-0-					-0-
04	1166	N	1166	-0-	-0-	-0-	98	1	1068	3	N	-0-					-0-
05	1215	N	1215	-0-	-0-	-0-	102	1	1113	3	N	-0-					-0-
06	1200	N	1200	-0-	-0-	-0-	98	1	1102	3	N	-0-					-0-
07	1209	N	1186	-0-	-23	-0-	102	1	1083	3	N	1	1	8			-0-
							1	9									

DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	356	-0-	-8	-0-	356	3			N	-0-					-0-
03	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
04	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
05	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
06	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
07	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	261	-0-	-19	-0-	261	3			N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-

MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	135	-0-	-5	-0-	135	3			N	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	238	-0-	-14	-0-	238	3			N	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
05	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
06	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	273	-0-	-7	-0-	273	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
05	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
06	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
*07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	615	-0-	-85	-0-	614	3	1	9	N	1	1	8			-0-
03	837	N	614	-0-	-223	-0-	614	3			N	-0-					-0-
04	690	N	557	-0-	-133	-0-	557	3			N	-0-					-0-
05	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
06	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
07	589	N	532	-0-	-57	-0-	532	3			N	-0-					-0-

MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	44	-0-	-12	-0-	44	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
03	527	N	480	-0-	-47	-0-	480	3			N	-0-					-0-
04	480	N	423	-0-	-57	-0-	423	3			N	-0-					-0-
05	496	N	432	-0-	-64	-0-	432	3			N	-0-					-0-
06	450	N	417	-0-	-33	-0-	417	3			N	-0-					-0-
07	434	N	401	-0-	-33	-0-	401	3			N	-0-					-0-

WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	170	-0-	-26	-0-	12	1	158	3	N	-0-					1
03	188	N	188	-0-	-0-	-0-	13	1	175	3	N	-0-					1
04	183	N	183	-0-	-0-	-0-	14	1	169	3	N	-0-					1
05	198	N	198	-0-	-0-	-0-	17	1	181	3	N	-0-					1
06	189	N	189	-0-	-0-	-0-	17	1	172	3	N	-0-					1
*07	199	N	199	-0-	-0-	-0-	18	1	181	3	N	-0-	1	1			-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	103	-0-	-9	-0-	103	3			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
03	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
04	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
06	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*07	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
03	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
04	450	N	428	-0-	-22	-0-	428	3			N	-0-					-0-
05	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
06	450	N	419	-0-	-31	-0-	419	3			N	-0-					-0-
07	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-

JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
*07	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-

EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	633	-0-	-123	-0-	633	3			N	-0-					-0-
03	868	N	783	-0-	-85	-0-	783	3			N	-0-					-0-
04	780	N	776	-0-	-4	-0-	776	3			N	-0-					-0-
05	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
06	750	N	729	-0-	-21	-0-	729	3			N	-0-					-0-
07	806	N	751	-0-	-55	-0-	751	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	270	N	94	-0-	-176	-0-	94	3			N	-0-					-0-
05	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2742	N	2742	-0-	-0-	-0-	2741	3	1	9	N	1	1	8			-0-
03	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
04	2302	N	2302	-0-	-0-	-0-	2302	3			N	-0-					-0-
05	1925	N	1925	-0-	-0-	-0-	1925	3			N	-0-					-0-
06	1662	N	1662	-0-	-0-	-0-	1661	3	1	9	N	1	1	8			-0-
*07	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
03	403	N	331	-0-	-72	-0-	331	3			N	-0-					-0-
04	360	N	299	-0-	-61	-0-	299	3			N	-0-					-0-
05	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
06	330	N	287	-0-	-43	-0-	287	3			N	-0-					-0-
07	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-

MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
06	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					1
03	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					1
04	30	N	16	-0-	-14	-0-	16	3			Y	-0-					1
05	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					1
06	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					1
07	31	N	24	-0-	-7	-0-	24	3			Y	-0-					1

ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
03	992	N	959	-0-	-33	-0-	959	3			N	-0-					-0-
04	960	N	915	-0-	-45	-0-	915	3			N	-0-					-0-
05	992	N	743	-0-	-249	-0-	743	3			N	-0-					-0-
06	930	N	905	-0-	-25	-0-	905	3			N	-0-					-0-
07	961	N	904	-0-	-57	-0-	903	3	1	9	N	1	1	8			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	674	-0-	-26	-0-	674	3			N	-0-					-0-
03	744	N	742	-0-	-2	-0-	742	3			N	-0-					-0-
04	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
05	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
06	720	N	715	-0-	-5	-0-	715	3			N	-0-					-0-
07	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
03	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	347	-0-	-17	-0-	347	3			N	-0-					-0-
03	403	N	156	-0-	-247	-0-	156	3			N	-0-					-0-
04	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
05	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
07	496	N	391	-0-	-105	-0-	391	3			N	-0-					-0-

ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	20	-0-	-120	-0-	20	3			N	-0-					-0-
03	155	N	16	-0-	-139	-0-	16	3			N	-0-					-0-
04	120	N	5	-0-	-115	-0-	5	3			N	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	269	-0-	-11	-0-	269	3			N	-0-					-0-
03	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	310	N	128	-0-	-182	-0-	128	3			N	-0-					-0-
06	300	N	114	-0-	-186	-0-	114	3			N	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	210	-0-	-42	-0-	210	3			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	270	N	253	-0-	-17	-0-	252	3	1	9	N	1	1	8			-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	687	-0-	-13	-0-	687	3			N	-0-					-0-
03	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-
04	750	N	724	-0-	-26	-0-	724	3			N	-0-					-0-
05	775	N	733	-0-	-42	-0-	733	3			N	-0-					-0-
06	720	N	707	-0-	-13	-0-	707	3			N	-0-					-0-
07	744	N	726	-0-	-18	-0-	726	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

02	28	N	1	-0-	-27	-0-	1	3			N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

FDL OPERATING, LLC 263924
THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

02	486	N	486	-0-	-0-	-0-	486	3			N	-0-					76
03	525	N	525	-0-	-0-	-0-	525	3			N	-0-					76
04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					76
05	527	N	519	-0-	-8	-0-	519	3			N	-0-					76
06	510	N	478	-0-	-32	-0-	478	3			N	-0-					76
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	210	N	145	-0-	-65	-0-	145	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
FDL OPERATING, LLC //CONT.// 263924
THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	571	N	571	-0-	-0-	-0-	571	3			N	-0-					74
03	667	N	667	-0-	-0-	-0-	667	3			N	-0-					74
04	630	N	606	-0-	-24	-0-	606	3			N	-0-					74
05	650	N	650	-0-	-0-	-0-	650	3			N	-0-					74
06	660	N	657	-0-	-3	-0-	657	3			N	-0-					74
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

KING OPERATING CORPORATION 465296
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40	N	40	-0-	-0-	-0-	10	1	30	2	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	16	1	27	2	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	13	1	30	2	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	1			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	630	-0-	-126	-0-	630	2			N	-0-					-0-
03	744	N	608	-0-	-136	-0-	608	2			N	-0-					-0-
04	660	N	104	-0-	-556	-0-	104	2			N	-0-					-0-
05	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
06	600	N	583	-0-	-17	-0-	583	2			N	-0-					-0-
*07	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-

MIERS -14- WELL #: 1 RRCID -> 058419 COMPL. DATE 03/14/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROVER PETROLEUM OPERATING, LLC 730462
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
04	60	N	28	-0-	-32	-0-	28	2			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15	N	15	-0-		-0-	-0-	15	2			N	-0-					-0-
03	25	N	25	-0-		-0-	-0-	25	2			N	-0-					-0-
04	60	N	8	-0-		-52	-0-	8	2			N	-0-					-0-
05	31	N	7	-0-		-24	-0-	7	2			N	-0-					-0-
06	30	N	6	-0-		-24	-0-	6	2			N	-0-					-0-
07	8	N	NO RPT	-0-		-8	-0-					N	NO RPT					-0-

WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	420	-0-		-0-	-0-	65	1	355	2	Y	-0-					1
03	430	N	430	-0-		-0-	-0-	65	1	365	2	Y	-0-					1
04	450	N	389	-0-		-61	-0-	64	1	325	2	Y	-0-					1
05	465	N	354	-0-		-111	-0-	58	1	296	2	Y	-0-					1
06	420	N	314	-0-		-106	-0-	52	1	262	2	Y	-0-					1
07	DLQ G-10		NO RPT	-0-		-0-	-0-					Y	NO RPT					1

WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-		-0-	-0-	13	1	72	2	Y	-0-					10
03	73	N	73	-0-		-0-	-0-	11	1	62	2	Y	-0-					10
04	120	N	82	-0-		-38	-0-	13	1	69	2	Y	-0-					10
05	93	N	75	-0-		-18	-0-	12	1	63	2	Y	-0-					10
06	60	N	58	-0-		-2	-0-	9	1	49	2	Y	-0-					10
07	DLQ G-10		NO RPT	-0-		-0-	-0-					Y	NO RPT					10

WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	264	N	264	-0-		-0-	-0-	41	1	223	2	Y	-0-					-0-
03	183	N	183	-0-		-0-	-0-	28	1	155	2	Y	-0-					-0-
04	222	N	222	-0-		-0-	-0-	36	1	186	2	Y	-0-					-0-
05	212	N	212	-0-		-0-	-0-	34	1	178	2	Y	-0-					-0-
06	253	N	253	-0-		-0-	-0-	41	1	212	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	186	N	186	-0-		-0-	-0-	186	2			N	-0-					-0-
03	339	N	339	-0-		-0-	-0-	339	2			N	-0-					-0-
04	330	N	116	-0-		-214	-0-	116	2			N	-0-					-0-
05	217	N	71	-0-		-146	-0-	71	2			N	-0-					-0-
06	330	N	58	-0-		-272	-0-	43	2	15	9	N	14					14
07	124	N	NO RPT	-0-		-124	-0-					N	NO RPT					14

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
04	90	N	27	-0-	-63	-0-	27	2			N	-0-					-0-
05	62	N	12	-0-	-50	-0-	12	2			N	-0-					-0-
06	90	N	15	-0-	-75	-0-	15	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
05	75	N	75	-0-	-0-	-0-	12	1	63	2	Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		6	-0-	6	6	1	1	5	2	Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	6					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	6					Y	NO RPT					-0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	195	N	195	-0-	-0-	-0-	30	1	165	2	Y	-0-					-0-
03	107	N	107	-0-	-0-	-0-	16	1	91	2	Y	-0-					-0-
04	115	N	115	-0-	-0-	-0-	19	1	96	2	Y	-0-					-0-
05	217	N	143	-0-	-74	-0-	23	1	120	2	Y	-0-					-0-
06	208	N	208	-0-	-0-	-0-	33	1	175	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
04	T. A.		2	-0-	2	2	2	2			Y	-0-					4
05	T. A.		2	-0-	2	4	2	2			Y	-0-					4
06	14B2 EXT		-0-	-0-	-0-	4					Y	-0-					4
07	0	X	NO RPT	-0-	-0-	4					Y	NO RPT					4

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
04	330	N	158	-0-	-172	-0-	158	2			N	-0-					-0-
05	186	N	115	-0-	-71	-0-	115	2			N	-0-					-0-
06	270	N	64	-0-	-206	-0-	64	2			N	-0-					-0-
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	4	-0-	4	4	1	1	3	2	Y	-0-					-0-
05	14B2	EXT	4	-0-	4	8	1	1	3	2	Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
07	0	X	NO RPT	-0-	-0-	8					Y	NO RPT					-0-

MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
04	420	N	209	-0-	-211	-0-	209	2			Y	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-
06	240	N	94	-0-	-146	-0-	94	2			Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
04	330	N	55	-0-	-275	-0-	55	2			Y	-0-					-0-
05	186	N	54	-0-	-132	-0-	54	2			Y	-0-					-0-
06	180	N	30	-0-	-150	-0-	30	2			Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-
04	390	N	94	-0-	-296	-0-	94	2			Y	-0-					-0-
05	155	N	100	-0-	-55	-0-	100	2			Y	-0-					-0-
06	240	N	41	-0-	-199	-0-	41	2			Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
04	330	N	127	-0-	-203	-0-	127	2			Y	-0-					-0-
05	279	N	98	-0-	-181	-0-	98	2			Y	-0-					-0-
06	300	N	39	-0-	-261	-0-	39	2			Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
04	690	N	267	-0-	-423	-0-	267	2			Y	-0-					-0-
05	341	N	199	-0-	-142	-0-	199	2			Y	-0-					-0-
06	420	N	131	-0-	-289	-0-	131	2			Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
04	510	N	207	-0-	-303	-0-	207	2			Y	-0-					-0-
05	279	N	123	-0-	-156	-0-	123	2			Y	-0-					-0-
06	330	N	54	-0-	-276	-0-	54	2			Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
04	300	N	195	-0-	-105	-0-	195	2			Y	-0-					-0-
05	186	N	109	-0-	-77	-0-	109	2			Y	-0-					-0-
06	300	N	79	-0-	-221	-0-	79	2			Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0-	-0-	48	1	262	2	Y	-0-					11
03	305	N	305	-0-	-0-	-0-	47	1	258	2	Y	-0-					11
04	270	N	261	-0-	-9	-0-	43	1	218	2	Y	-0-					11
05	341	N	269	-0-	-72	-0-	45	1	224	2	Y	-0-					11
06	300	N	290	-0-	-10	-0-	47	1	243	2	Y	-0-					11
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					11

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0-	-0-	22	1	118	2	Y	-0-					11
03	250	N	250	-0-	-0-	-0-	38	1	212	2	Y	-0-					11
04	270	N	234	-0-	-36	-0-	38	1	196	2	Y	-0-					11
05	247	N	247	-0-	-0-	-0-	40	1	207	2	Y	-0-					11
06	240	N	201	-0-	-39	-0-	33	1	168	2	Y	-0-					11
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					11

WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	303	N	303	-0-	-0-	-0-	47	1	256	2	Y	-0-					1
03	319	N	319	-0-	-0-	-0-	49	1	270	2	Y	-0-					1
04	300	N	219	-0-	-81	-0-	36	1	183	2	Y	-0-					1
05	323	N	323	-0-	-0-	-0-	53	1	270	2	Y	-0-					1
06	311	N	311	-0-	-0-	-0-	51	1	260	2	Y	-0-					1
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	275	N	275	-0-	-0-	-0-	43	1	232	2	Y	-0-					1
03	301	N	301	-0-	-0-	-0-	46	1	255	2	Y	-0-					1
04	282	N	282	-0-	-0-	-0-	46	1	236	2	Y	-0-					1
05	310	N	305	-0-	-5	-0-	50	1	255	2	Y	-0-					1
06	300	N	216	-0-	-84	-0-	36	1	180	2	Y	-0-					1
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	636	N	636	-0-	-0-	-0-	99	1	537	2	Y	-0-					2
03	870	N	870	-0-	-0-	-0-	133	1	737	2	Y	-0-					2
04	830	N	830	-0-	-0-	-0-	136	1	694	2	Y	-0-					2
05	796	N	796	-0-	-0-	-0-	131	1	665	2	Y	-0-					2
06	720	N	680	-0-	-40	-0-	111	1	569	2	Y	-0-					2
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	213	N	213	-0-	-0-	-0-	34	1	179	2	Y	-0-					1
03	412	N	412	-0-	-0-	-0-	63	1	349	2	Y	-0-					1
04	423	N	423	-0-	-0-	-0-	69	1	354	2	Y	-0-					1
05	308	N	308	-0-	-0-	-0-	50	1	258	2	Y	-0-					1
06	390	N	371	-0-	-19	-0-	60	1	311	2	Y	-0-					1
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	9	1	52	2	Y	-0-					1
03	113	N	113	-0-	-0-	-0-	17	1	96	2	Y	-0-					1
04	93	N	93	-0-	-0-	-0-	15	1	78	2	Y	-0-					1
05	129	N	129	-0-	-0-	-0-	21	1	108	2	Y	-0-					1
06	120	N	68	-0-	-52	-0-	11	1	57	2	Y	-0-					1
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0-	-0-	5	1	33	2	Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	6	1	34	2	Y	-0-					-0-
04	90	N	36	-0-	-54	-0-	6	1	30	2	Y	-0-					-0-
05	129	N	129	-0-	-0-	-0-	22	1	107	2	Y	-0-					-0-
06	104	N	104	-0-	-0-	-0-	18	1	86	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	108	N	108	-0-	-0-	-0-	17	1	91	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	6	1	34	2	Y	-0-					-0-
05	124	N	66	-0-	-58	-0-	11	1	55	2	Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	6	1	29	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	126	N	126	-0-	-0-	-0-	19	1	107	2	Y	-0-					-0-
03	286	N	286	-0-	-0-	-0-	44	1	242	2	Y	-0-					-0-
04	210	N	167	-0-	-43	-0-	27	1	140	2	Y	-0-					-0-
05	155	N	112	-0-	-43	-0-	18	1	94	2	Y	-0-					-0-
06	270	N	246	-0-	-24	-0-	39	1	207	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	956	N	956	-0-	-0-	-0-	147	1	797	2	Y	11					117
							12	9									
03	1055	N	1055	-0-	-0-	-0-	159	1	879	2	Y	15					132
							17	9									
04	1020	N	890	-0-	-130	-0-	144	1	738	2	Y	7					139
							8	9									
05	1054	N	952	-0-	-102	-0-	153	1	777	2	Y	20					159
							22	9									
06	1020	N	923	-0-	-97	-0-	144	1	743	2	Y	33					192
							36	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					192

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	277	N	277	-0-	-0-	-0-	43	1	234	2	Y	-0-					-0-
03	349	N	349	-0-	-0-	-0-	53	1	296	2	Y	-0-					-0-
04	226	N	226	-0-	-0-	-0-	37	1	189	2	Y	-0-					-0-
05	155	N	123	-0-	-32	-0-	20	1	103	2	Y	-0-					-0-
06	232	N	232	-0-	-0-	-0-	37	1	195	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	23	1	123	2	Y	-0-					1
03	73	N	73	-0-	-0-	-0-	12	1	61	2	Y	-0-					1
04	330	N	213	-0-	-117	-0-	34	1	179	2	Y	-0-					1
05	410	N	410	-0-	-0-	-0-	67	1	343	2	Y	-0-					1
06	391	N	391	-0-	-0-	-0-	64	1	327	2	Y	-0-					1
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	444	N	444	-0-	-0-	-0-	69	1	375	2	Y	-0-					2
03	363	N	363	-0-	-0-	-0-	55	1	308	2	Y	-0-					2
04	480	N	408	-0-	-72	-0-	67	1	341	2	Y	-0-					2
05	496	N	430	-0-	-66	-0-	71	1	359	2	Y	-0-					2
06	362	N	362	-0-	-0-	-0-	59	1	303	2	Y	-0-					2
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					2

WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	206	N	206	-0-	-0-	-0-	32	1	174	2	Y	-0-					4
03	211	N	211	-0-	-0-	-0-	32	1	179	2	Y	-0-					4
04	330	N	165	-0-	-165	-0-	27	1	138	2	Y	-0-					4
05	217	N	148	-0-	-69	-0-	25	1	123	2	Y	-0-					4
06	210	N	128	-0-	-82	-0-	21	1	107	2	Y	-0-					4
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0-	-0-	14	1	74	2	Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	15	1	85	2	Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	11	1	55	2	Y	-0-					-0-
05	82	N	82	-0-	-0-	-0-	14	1	68	2	Y	-0-					-0-
06	82	N	82	-0-	-0-	-0-	13	1	69	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	N	124	-0-	-0-	-0-	19	1	105	2	Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	20	1	113	2	Y	-0-					-0-
04	241	N	241	-0-	-0-	-0-	39	1	202	2	Y	-0-					-0-
05	231	N	231	-0-	-0-	-0-	38	1	193	2	Y	-0-					-0-
06	189	N	189	-0-	-0-	-0-	31	1	158	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	117	N	117	-0-	-0-	-0-	18	1	99	2	Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	8	1	38	2	Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0-	-0-	8	1	45	2	Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	6	1	36	2	Y	-0-					-0-
04	47	N	47	-0-	-0-	-0-	8	1	39	2	Y	-0-					-0-
05	66	N	66	-0-	-0-	-0-	11	1	55	2	Y	-0-					-0-
06	58	N	58	-0-	-0-	-0-	9	1	49	2	Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0-	-0-	6	1	32	2	Y	-0-					1
03	42	N	42	-0-	-0-	-0-	6	1	36	2	Y	-0-					1
04	48	N	48	-0-	-0-	-0-	8	1	40	2	Y	-0-					1
05	80	N	80	-0-	-0-	-0-	13	1	67	2	Y	-0-					1
06	87	N	87	-0-	-0-	-0-	14	1	73	2	Y	-0-					1
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	245	N	245	-0-	-0-	-0-	38	1	207	2	Y	-0-					20
03	282	N	282	-0-	-0-	-0-	43	1	239	2	Y	-0-					20
04	287	N	287	-0-	-0-	-0-	47	1	240	2	Y	-0-					20
05	248	N	233	-0-	-15	-0-	38	1	195	2	Y	-0-					20
06	240	N	182	-0-	-58	-0-	30	1	152	2	Y	-0-					20
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					20

WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	680	N	680	-0-	-0-	-0-	106	1	574	2	Y	-0-					2
03	677	N	677	-0-	-0-	-0-	103	1	574	2	Y	-0-					2
04	719	N	719	-0-	-0-	-0-	118	1	601	2	Y	-0-					2
05	744	N	556	-0-	-188	-0-	90	1	466	2	Y	-0-					2
06	660	N	457	-0-	-203	-0-	74	1	383	2	Y	-0-					2
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
04	270	N	119	-0-	-151	-0-	119	2			N	-0-					-0-
05	341	N	157	-0-	-184	-0-	157	2			N	-0-					-0-
06	420	N	82	-0-	-338	-0-	82	2			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	120	N	80	-0-	-40	-0-	80	2			N	-0-					-0-
05	93	N	36	-0-	-57	-0-	36	2			N	-0-					-0-
06	90	N	41	-0-	-49	-0-	41	2			N	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	8	-0-	8	8	8	2			N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	8					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	8					N	NO RPT					-0-

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
05	93	N	43	-0-	-50	-0-	43	2			N	-0-					-0-
06	150	N	21	-0-	-129	-0-	21	2			N	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
04	1080	N	314	-0-	-766	-0-	314	2			N	-0-					-0-
05	310	N	189	-0-	-121	-0-	189	2			N	-0-					-0-
06	420	N	124	-0-	-296	-0-	124	2			N	-0-					-0-
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
04	210	N	44	-0-	-166	-0-	44	2			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	90	N	37	-0-	-53	-0-	37	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
05	186	N	102	-0-	-84	-0-	102	2			N	-0-					-0-
06	360	N	127	-0-	-233	-0-	127	2			N	-0-					-0-
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
04	420	N	337	-0-	-83	-0-	337	2			N	-0-					-0-
05	248	N	83	-0-	-165	-0-	83	2			N	-0-					-0-
06	360	N	106	-0-	-254	-0-	106	2			N	-0-					-0-
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
05	248	N	170	-0-	-78	-0-	170	2			N	-0-					-0-
06	180	N	96	-0-	-84	-0-	81	2	15	9	N	14					14
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					14

WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	112	-0-	-0-	-0-	17	1	95	2	N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	19	1	103	2	N	-0-					-0-
04	150	N	109	-0-	-41	-0-	18	1	91	2	N	-0-					-0-
05	152	N	152	-0-	-0-	-0-	24	1	128	2	N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	22	1	112	2	N	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	89	-0-	-107	-0-	89	3			N	-0-					121
03	124	N	91	-0-	-33	-0-	91	3			N	-0-					121
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					121
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					121
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					121
*07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					121

HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

02	672	N	518	-0-	-154	-0-	518	3			N	-0-					-0-
03	651	N	525	-0-	-126	-0-	525	3			N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
05	589	N	554	-0-	-35	-0-	554	3			N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
07	620	N	580	-0-	-40	-0-	580	3			N	-0-					-0-

HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

02	252	N	104	-0-	-148	-0-	104	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 05/13/2005 TOTAL DEPTH 6212 PERF. 5629 - 5804

02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					2
03	868	N	855	-0-	-13	-0-	855	3			Y	-0-					2
04	810	N	798	-0-	-12	-0-	798	3			Y	-0-					2
05	837	N	816	-0-	-21	-0-	816	3			Y	-0-					2
06	840	N	732	-0-	-108	-0-	732	3			Y	-0-					2
07	837	N	830	-0-	-7	-0-	829	3	1	9	Y	1	1	8			2

FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
C&J ENERGY SERVICES 120531
ALLISON WELL #: 1A RRCID -> 141328 COMPL. DATE 05/02/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 12/12/2005 TOTAL DEPTH 6016 PERF. 5250 - 5930

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TLA CAPITAL, LLC 860937
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 07/00/1977 TOTAL DEPTH 6675 PERF. 5450 - 6124

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	2624	-0-	-288	-0-	2624	3			N	-0-					-0-
03	3263	X	3263	-0-	-0-	-0-	3263	3			N	-0-					-0-
04	3001	X	3001	-0-	-0-	-0-	3001	3			N	-0-					-0-
05	3023	X	3023	-0-	-0-	-0-	3023	3			N	-0-					-0-
06	3150	X	2981	-0-	-169	-0-	2981	3			N	-0-					-0-
07	3255	X	3146	-0-	-109	-0-	3146	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	X	2877	-0-	-791	-0-	2877	3			N	-0-					-0-
03	4061	X	3494	-0-	-567	-0-	3494	3			N	-0-					-0-
04	3660	X	3326	-0-	-334	-0-	3326	3			N	-0-					-0-
05	3720	X	3028	-0-	-692	-0-	3028	3			N	-0-					-0-
06	3390	X	3117	-0-	-273	-0-	3117	3			N	-0-					-0-
07	3503	X	3146	-0-	-357	-0-	3146	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	982	-0-	-82	-0-	982	3			N	-0-					-0-
03	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
04	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
05	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
06	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
07	1333	N	1288	-0-	-45	-0-	1288	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1276	-0-	-68	-0-	1276	3			N	-0-					-0-
03	1457	N	1415	-0-	-42	-0-	1415	3			N	-0-					-0-
04	1350	N	1347	-0-	-3	-0-	1347	3			N	-0-					-0-
05	1426	N	1204	-0-	-222	-0-	1204	3			N	-0-					-0-
06	1380	N	1230	-0-	-150	-0-	1230	3			N	-0-					-0-
07	1395	N	1319	-0-	-76	-0-	1319	3			N	-0-					-0-

CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3152	X	3152	-0-	-0-	-0-	3152	3			N	-0-					-0-
03	3179	X	3179	-0-	-0-	-0-	3179	3			N	-0-					-0-
04	3030	X	2919	-0-	-111	-0-	2919	3			N	-0-					-0-
05	3131	X	3112	-0-	-19	-0-	3112	3			N	-0-					-0-
06	3208	X	3208	-0-	-0-	-0-	3208	3			N	-0-					-0-
07	3131	X	2746	-0-	-385	-0-	2746	3			N	-0-					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF.10848 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (PENN) //CONT.// 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF.10924 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1998	N	1998	-0-	-0-	-0-	127 3	1 9	1868	3	N	3					137
03	2033	N	2033	-0-	-0-	-0-	122 2	1 9	1909	3	N	2					139
04	2343	N	2343	-0-	-0-	-0-	152 31	1 9	2160	3	N	28					167
*05	1734	N	1734	-0-	-0-	-0-	107	1	1627	3	N	-0-					167
*06	1652	N	1652	-0-	-0-	-0-	104	1	1548	3	N	-0-					167
*07	2352	N	2352	-0-	-0-	-0-	142 10	1 9	2200	3	N	9					176

CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	2287	-0-	-149	-0-	143 36	1 9	2108	3	Y	33					215
03	2697	X	2517	-0-	-180	-0-	151 15	1 9	2351	3	Y	14					229
04	2610	X	2173	-0-	-437	-0-	142	1	2031	3	Y	-0-					229
*05	2697	X	1690	-0-	-1007	-0-	103 21	1 9	1566	3	Y	19	189	1			59
*06	2610	X	1991	-0-	-619	-0-	125 3	1 9	1863	3	Y	3					62
07	DLQ G-10		2074	-0-	2074	2074	125	1	1949	3	Y	-0-					62

CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	734	N	734	-0-	-0-	-0-	47	1	687	3	Y	-0-					-0-
03	813	N	813	-0-	-0-	-0-	49	1	764	3	Y	-0-					-0-
04	780	N	716	-0-	-64	-0-	47	1	669	3	Y	-0-					-0-
*05	806	N	589	-0-	-217	-0-	36	1	553	3	Y	-0-					-0-
*06	780	N	716	-0-	-64	-0-	45	1	671	3	Y	-0-					-0-
07	DLQ G-10		721	-0-	721	721	44	1	677	3	Y	-0-					-0-

CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	X	2801	-0-	-251	-0-	172 95	1 9	2534	3	N	86	190	1			67
03	3379	X	2970	-0-	-409	-0-	178 19	1 9	2773	3	N	17					84
04	3270	X	2563	-0-	-707	-0-	167 22	1 9	2374	3	N	20					104
*05	3379	X	2477	-0-	-902	-0-	151 36	1 9	2290	3	N	33					137
*06	3270	X	2151	-0-	-1119	-0-	135	1	2016	3	N	-0-					137
07	3162	X	2319	-0-	-843	-0-	140	1	2179	3	N	-0-					137

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	X	1426	-0-	-2298	-0-	90	1	1336	3	N	-0-					273
03	4123	X	2759	-0-	-1364	-0-	166	1	2593	3	N	-0-					273
04	3990	X	2417	-0-	-1573	-0-	158	1	2259	3	N	-0-					273
*05	4123	X	2790	-0-	-1333	-0-	173	1	2613	3	N	4	190	1			87
							4	9									
*06	2946	X	2946	-0-	-0-	-0-	184	1	2756	3	N	5					92
							6	9									
*07	2929	X	2929	-0-	-0-	-0-	177	1	2752	3	N	-0-					92

CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

02	896	N	837	-0-	-59	-0-	53	1	784	3	N	-0-					95
03	1580	N	1580	-0-	-0-	-0-	95	1	1485	3	N	-0-					95
04	1704	N	1704	-0-	-0-	-0-	112	1	1592	3	N	-0-					95
*05	2244	N	2244	-0-	-0-	-0-	139	1	2105	3	N	-0-					95
*06	2433	N	2433	-0-	-0-	-0-	153	1	2280	3	N	-0-					95
*07	2521	N	2521	-0-	-0-	-0-	152	1	2369	3	N	-0-					95

CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

02	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					30
03	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					30
04	1110	N	813	-0-	-297	-0-	813	3			N	-0-					30
05	1147	N	866	-0-	-281	-0-	866	3			N	-0-					30
06	1110	N	856	-0-	-254	-0-	856	3			N	-0-					30
*07	889	N	889	-0-	-0-	-0-	889	3			N	-0-					30

CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

02	2492	N	-0-	-0-	-2492	-0-					N	8					124
03	1984	N	526	-0-	-1458	-0-	517	3	9	9	N	8					132
04	2670	N	1898	-0-	-772	-0-	1885	3	13	9	N	12					144
05	1900	N	1900	-0-	-0-	-0-	1894	3	6	9	N	5					149
06	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					149
07	1953	N	1815	-0-	-138	-0-	1812	3	3	9	N	3					152

CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

02	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					19
03	585	N	585	-0-	-0-	-0-	585	3			N	-0-					19
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					19
05	310	N	266	-0-	-44	-0-	266	3			N	-0-					19
06	300	N	207	-0-	-93	-0-	207	3			N	-0-					19
07	310	N	175	-0-	-135	-0-	175	3			N	-0-					19

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1178	N	1178	-0-	-0-	-0-	1156	3	22	9	N	20					72
03	6150	X	6150	-0-	-0-	-0-	6126	3	24	9	N	22					94
04	4181	X	4181	-0-	-0-	-0-	4166	3	15	9	N	14					108
05	3535	X	3535	-0-	-0-	-0-	3533	3	2	9	N	2					110
06	2460	X	2325	-0-	-135	-0-	2325	3			N	-0-					110
07	2542	X	556	-0-	-1986	-0-	556	3			N	-0-					110

CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5292	X	1164	-0-	-4128	-0-	1139	3	25	9	N	23					61
03	5859	X	-0-	-0-	-5859	-0-					N	17					78
04	5700	X	5700	-0-	-0-	-0-	5686	3	14	9	N	13					91
05	5859	X	5706	-0-	-153	-0-	5694	3	12	9	N	11					102
06	6196	X	6196	-0-	-0-	-0-	6187	3	9	9	N	8					110
*07	6317	X	6317	-0-	-0-	-0-	6306	3	11	9	N	10					120

CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1124	X	1124	-0-	-0-	-0-	1124	3			N	-0-					83
03	5818	X	5818	-0-	-0-	-0-	5818	3			N	-0-					83
04	3855	X	3855	-0-	-0-	-0-	3855	3			N	-0-					83
05	3262	X	3262	-0-	-0-	-0-	3262	3			N	-0-					83
06	3600	X	3227	-0-	-373	-0-	3227	3			N	-0-					83
07	3720	X	2971	-0-	-749	-0-	2971	3			N	-0-					83

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCCUNE STATE UNIT A WELL #: 1 RRCID -> 195792 COMPL. DATE 04/01/2003 TOTAL DEPTH 6774 PERF. 6054 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
*05	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
*06	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	R	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	248	#	237	-0-	-11	-0-	237	3			N	-0-					-0-
04	240	#	227	-0-	-13	-0-	227	3			N	-0-					-0-
05	248	#	241	-0-	-7	-0-	241	3			N	-0-					-0-
06	240	#	238	-0-	-2	-0-	238	3			N	-0-					-0-
07	248	R	248	-0-	-0-	-0-	248	3			N	-0-					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
ARMOR PETROLEUM, INC. 031585
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
03	496	N	425	-0-	-71	-0-	425	2			N	-0-					-0-
04	540	N	533	-0-	-7	-0-	533	2			N	-0-					-0-
05	496	N	488	-0-	-8	-0-	488	2			N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
07	558	N	472	-0-	-86	-0-	472	2			N	-0-					-0-

ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
05	372	N	349	-0-	-23	-0-	349	2			N	-0-					-0-
06	330	N	325	-0-	-5	-0-	325	2			N	-0-					-0-
07	372	N	325	-0-	-47	-0-	325	2			N	-0-					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

DOUGLAS WELL #: 2 RRCID -> 280035 COMPL. DATE 07/12/2014 TOTAL DEPTH 8200 PERF. 6447 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY -25C- WELL #: 7TM RRCID -> 282134 COMPL. DATE 10/13/2006 TOTAL DEPTH 8528 PERF. 6095 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	#	31	-0-	-25	-0-	2	1	16	2	N	12	13	1			3
							13	9									
03	62	#	48	-0-	-14	-0-	22	2	1	4	N	23	23	1			3
							25	9									
04	61	R	61	-0-	-0-	-0-	23	2	3	4	N	32	26	1			9
							35	9									
05	62	#	55	-0-	-7	-0-	12	2	9	4	N	31	28	1			12
							34	9									
06	60	#	23	-0-	-37	-0-	1	2	1	4	N	19	27	1			4
							21	9									
07	62	#	50	-0-	-12	-0-	1	2	20	4	N	26	19	1			11
							29	9									

BTA OIL PRODUCERS, LLC 041867
KEWANEE WELL #: 1 RRCID -> 201310 COMPL. DATE 03/19/2004 TOTAL DEPTH 6650 PERF. 4284 - 6617

02	168	#	142	-0-	-26	-0-	129	2	13	9	N	12					96
03	186	#	166	-0-	-20	-0-	154	2	12	9	N	11					107
04	169	R	169	-0-	-0-	-0-	155	2	14	9	N	13					120
05	180	R	180	-0-	-0-	-0-	163	2	17	9	N	15					135
06	170	R	170	-0-	-0-	-0-	167	2	3	9	N	3					138
*07	186	#	175	-0-	-11	-0-	175	3			N	-0-					138

BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

02	140	#	122	-0-	-18	-0-	118	2	4	9	Y	4	21	0			108
03	155	#	139	-0-	-16	-0-	132	2	7	9	Y	6	1	8			113
04	229	R	229	-0-	-0-	-0-	222	2	7	9	Y	6					119
05	193	R	193	-0-	-0-	-0-	187	2	6	9	Y	5					124
06	206	R	206	-0-	-0-	-0-	204	2	2	9	Y	2					126
*07	399	R	399	-0-	-0-	-0-	368	3	31	9	Y	28	40	1			114

BEACH EXPLORATION, INC. 058915
KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

02	700	R	700	-0-	-0-	-0-	545	3	155	9	N	141	185	1			146
03	661	R	661	-0-	-0-	-0-	573	3	88	9	N	80					226
04	611	R	611	-0-	-0-	-0-	534	3	77	9	N	70	175	1			121
05	461	R	461	-0-	-0-	-0-	459	3	2	9	N	2					123
06	462	R	462	-0-	-0-	-0-	415	3	47	9	N	43					166
07	310	#	146	-0-	-164	-0-	135	3	11	9	N	10					176

COG OPERATING LLC 166150
PATTY "A" WELL #: 1 RRCID -> 282559 COMPL. DATE 02/26/2009 TOTAL DEPTH 10153 PERF. 8010 - 9845

02	812	#	753	-0-	-59	-0-	709	3	44	9	Y	40					93
03	960	R	960	-0-	-0-	-0-	696	3	172	4	Y	84					177
							92	9									
04	918	R	918	-0-	-0-	-0-	830	3	88	9	Y	80	149	1			108
05	930	#	888	-0-	-42	-0-	807	3	81	9	Y	74					182
06	930	#	686	-0-	-244	-0-	621	3	65	9	Y	59	163	1			78
07	961	#	354	-0-	-607	-0-	302	3	52	9	Y	47					125

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENCANA OIL & GAS(USA) INC. 251691
VINEY 131 NW WELL #: 1 RRCID -> 280104 COMPL. DATE 02/17/2012 TOTAL DEPTH 10440 PERF. 7892 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	#	55	-0-	-197	-0-	6	1	29	3	N	18	116	1			54
							20	9									
03	93	#	61	-0-	-32	-0-	6	1	33	3	N	20					74
							22	9									
04	60	#	32	-0-	-28	-0-	4	1	24	3	N	4					78
							4	9									
05	62	#	-0-	-0-	-62	-0-					N	-0-					78
06	60	#	-0-	-0-	-60	-0-					N	-0-					78
07	62	#	3	-0-	-59	-0-	2	3	1	9	N	1	47	1			32

ENDEAVOR ENERGY RESOURCES L.P. 251726
ANTILLY WELL #: 1 RRCID -> 120836 COMPL. DATE 12/29/1985 TOTAL DEPTH 8307 PERF. 7984 - 8149

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/11/2018 - P/A 07/11/18

CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER RANCH "D" WELL #: 1 RRCID -> 200285 COMPL. DATE N/A TOTAL DEPTH 8045 PERF. 5951 - 7930

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
STATE 10 WELL #: 1 RRCID -> 215134 COMPL. DATE N/A TOTAL DEPTH 7950 PERF. 6186 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/19/2018 - P/A 06/19/18

HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

02	67	R	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
03	94	R	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
04	30	#	135	-0-	105	-0-	135	3			Y	-0-					-0-
05	125	R	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
06	62	R	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
*07	94	R	94	-0-	-0-	-0-	94	3			Y	-0-					-0-

JM COX RESOURCES, L.P. 433075
H & P WELL #: 2 RRCID -> 250747 COMPL. DATE 08/09/1988 TOTAL DEPTH 8125 PERF. 6509 - 8060

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAREDO PETROLEUM, INC. 486610
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

02	870	R	870	-0-	-0-	-0-	870	2			N	-0-					-0-
03	996	R	996	-0-	-0-	-0-	996	2			N	-0-					-0-
04	930	R	930	-0-	-0-	-0-	930	2			N	-0-					-0-
05	994	R	994	-0-	-0-	-0-	994	2			N	-0-					-0-
06	965	R	965	-0-	-0-	-0-	965	2			N	-0-					-0-
*07	1162	R	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
HIRSCH, REBECCA, ET AL WELL #: 1 RRCID -> 042666 COMPL. DATE 01/21/2003 TOTAL DEPTH 7702 PERF. 4295 - 4650

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
HUGHES, D. E. WELL #: 1 RRCID -> 282322 COMPL. DATE 01/09/2017 TOTAL DEPTH 7636 PERF. 6044 - 7632

02	2093	R	2093	-0-	-0-	-0-	2089	3	4	9	N	4					66
03	1819	R	1819	-0-	-0-	-0-	1812	3	7	9	N	6					72
04	1620	#	1286	-0-	-334	-0-	1280	3	6	9	N	5					77
05	1674	#	748	-0-	-926	-0-	742	3	6	9	N	5					82
06	1620	#	1175	-0-	-445	-0-	1168	3	7	9	N	6					88
07	1674	#	1141	-0-	-533	-0-	1138	3	3	9	N	3					91

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
TIPPETT WELL #: 1 RRCID -> 284390 COMPL. DATE 05/07/2018 TOTAL DEPTH 9050 PERF. 7274 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	934	-0-	934	934	35	1	896	3	N	3	43	1			3
							3	9									
06	0	W	894	-0-	894	1828	21	1	872	3	N	1	3	1			1
							1	9									
07	0	W	795	-0-	795	2623	22	1	772	3	N	1	1	1			1
							1	9									

PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 2690 - 3290

02	0	K	-0-	-0-	-0-	-0-					N	-0-					94
03	0	K	-0-	-0-	-0-	-0-					N	-0-					94
04	0	K	-0-	-0-	-0-	-0-					N	-0-					94
05	0	K	-0-	-0-	-0-	-0-					N	-0-					94
06	0	K	-0-	-0-	-0-	-0-					N	-0-					94
07	0	K	-0-	-0-	-0-	-0-					N	-0-					94

TRISUN ENERGY SERVICES LLC 871098
WE BIG LAKE SWD WELL #: 2 RRCID -> 275750 COMPL. DATE 09/26/2014 TOTAL DEPTH 4100 PERF. 3568 - 3834

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
JATAM INC. 430270
HOPKINS WELL #: 2 RRCID -> 046537 COMPL. DATE 04/11/1958 TOTAL DEPTH 6972 PERF. N/A

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

02	0	#	-0-	-0-	-0-	-0-					N	-0-					94
03	0	#	-0-	-0-	-0-	-0-					N	-0-					94
04	0	#	-0-	-0-	-0-	-0-					N	-0-					94
05	0	#	-0-	-0-	-0-	-0-					N	-0-					94
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					94
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					94

KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
05	0	#	-0-	-0-	-0-	-0-					N	-0-					52
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52

SRH (CLEAR FORK) 85447 300 ASSOCIATED ONE WELL CNTY: REAGAN
DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B 80 WELL #: 5 RRCID -> 282054 COMPL. DATE 08/01/2015 TOTAL DEPTH 6700 PERF. 4167 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	720	-0-	-36 B	-0-	720	3			Y	-0-					24
03	825	N	825	-0-	-0- B	-0-	825	3			Y	-0-					24
04	784	N	784	-0-	-0- B	-0-	784	3			Y	-0-					24
05	825	N	825	-0-	-0- B	-0-	825	3			Y	-0-					24
06	810	N	735	-0-	-75 B	-0-	735	3			Y	-0-					24
07	806	N	701	-0-	-105 B	-0-	701	3			Y	-0-					24

DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	248	-0-	-4 B	-0-	248	3			Y	-0-					6
03	281	N	281	-0-	-0- B	-0-	281	3			Y	-0-					6
04	270	N	263	-0-	-7 B	-0-	263	3			Y	-0-					6
05	282	N	282	-0-	-0- B	-0-	282	3			Y	-0-					6
06	279	N	279	-0-	-0- B	-0-	279	3			Y	-0-					6
*07	291	N	291	-0-	-0- B	-0-	291	3			Y	-0-					6

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	183	-0-	-97	-0-	21	1	162	2	N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	73	1	163	2	N	-0-					-0-
04	300	N	994	-0-	694	-0-	110	1	884	2	N	-0-					-0-
05	1507	N	1507	-0-	-0-	-0-	96	1	1411	2	N	-0-					-0-
06	1203	N	1203	-0-	-0-	-0-	40	1	1163	2	N	-0-					-0-
*07	1264	N	1264	-0-	-0-	-0-	36	1	1228	2	N	-0-					-0-

SUGG-IRION (WOLFCAMP) 87016 500 ASSOCIATED ONE WELL CNTY: IRION
BOYD & MCWILLIAMS ENERGY GROUP 084545
LOPEZ CREEK WELL #: 3 RRCID -> 280010 COMPL. DATE 10/19/1996 TOTAL DEPTH N/A PERF. 5608 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "3" WELL #: 1 RRCID -> 209296 COMPL. DATE 03/25/2005 TOTAL DEPTH 7476 PERF. 7034 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

MO	ALLOW	CODE	PROD	GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					97
03	700	N	700	-0-	-0-	-0-	699	2	1	9	Y	1					98
04	690	N	676	-0-	-14	-0-	676	2			Y	-0-					98
05	713	N	695	-0-	-18	-0-	695	2			Y	-0-					98
06	675	N	672	-0-	-3	-0-	672	2			Y	-0-					98
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					98

MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

MO	ALLOW	CODE	PROD	GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	384	N	384	-0-	-0-	-0-	381	2	3	9	Y	3					43
03	415	N	415	-0-	-0-	-0-	412	2	3	9	Y	3					46
04	420	N	377	-0-	-43	-0-	376	2	1	9	Y	1					47
05	434	N	395	-0-	-39	-0-	394	2	1	9	Y	1					48
06	395	N	395	-0-	-0-	-0-	392	2	3	9	Y	3					51
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					51

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

MO	ALLOW	CODE	PROD	GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	242	N	242	-0-	-0-	-0-	239	2	3	9	Y	3					10
03	222	N	222	-0-	-0-	-0-	220	2	2	9	Y	2	7	1			5
04	240	N	240	-0-	-0-	-0-	237	2	3	9	Y	3					8
05	230	N	230	-0-	-0-	-0-	228	2	2	9	Y	2					10
06	230	N	230	-0-	-0-	-0-	228	2	2	9	Y	2	7	1			5
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

MO	ALLOW	CODE	PROD	GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	659	N	659	-0-	-0-	-0-	650	2	9	9	Y	8	15	1			13
03	738	N	738	-0-	-0-	-0-	730	2	8	9	Y	7					20
04	737	N	737	-0-	-0-	-0-	728	2	9	9	Y	8	16	1			12
05	713	N	11	-0-	-702	-0-	11	2			Y	-0-	9	1			3
06	T. A.		-0-	-0-	-299	-0-					Y	-0-					3
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SUGG FARMAR "39" WELL #: 1 RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

MO	ALLOW	CODE	PROD	GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1711	N	1711	-0-	-0-	-0-	1656	2	55	9	N	50					98
03	1852	N	1852	-0-	-0-	-0-	1799	2	53	9	N	48					146
04	1800	N	1754	-0-	-46	-0-	1706	2	48	9	N	44					190
05	1891	N	1811	-0-	-80	-0-	1764	2	47	9	N	43	171	1			62
06	1800	N	877	-0-	-923	-0-	852	2	25	9	N	23					85
07	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					85

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

MO	ALLOW	CODE	PROD	GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	686	-0-	-42	-0-	683	2	3	9	N	3					142
03	775	N	765	-0-	-10	-0-	758	2	7	9	N	6					148
04	750	N	690	-0-	-60	-0-	688	2	2	9	N	2					150
05	775	N	734	-0-	-41	-0-	730	2	4	9	N	4					154
06	750	N	735	-0-	-15	-0-	734	2	1	9	N	1					155
07	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					155

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

MO	ALLOW	CODE	PROD	GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	273	-0-	-35	-0-	261	2	12	9	Y	11					47
03	298	N	298	-0-	-0-	-0-	288	2	10	9	Y	9	33	1			23
04	324	N	324	-0-	-0-	-0-	317	2	7	9	Y	6					29
05	317	N	317	-0-	-0-	-0-	308	2	9	9	Y	8					37
06	300	N	245	-0-	-55	-0-	242	2	3	9	Y	3	26	1			14
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	557	-0-	-3	-0-	554	2	3	9	Y	3					32
03	620	N	618	-0-	-2	-0-	615	2	3	9	Y	3					35
04	600	N	596	-0-	-4	-0-	595	2	1	9	Y	1					36
05	620	N	611	-0-	-9	-0-	610	2	1	9	Y	1					37
06	591	N	591	-0-	-0-	-0-	588	2	3	9	Y	3					40
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					40

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62	N	62	-0-	-0-	-0-	61	2	1	9	Y	1					13
03	62	N	58	-0-	-4	-0-	55	2	3	9	Y	3					16
04	60	N	56	-0-	-4	-0-	54	2	2	9	Y	2					18
05	62	N	52	-0-	-10	-0-	50	2	2	9	Y	2					20
06	60	N	53	-0-	-7	-0-	51	2	2	9	Y	2					22
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	720	-0-	-64	-0-	700	2	20	9	Y	18					37
03	837	N	759	-0-	-78	-0-	737	2	22	9	Y	20	31	1			26
04	810	N	702	-0-	-108	-0-	683	2	19	9	Y	17	28	1			15
05	806	N	731	-0-	-75	-0-	710	2	21	9	Y	19					34
06	720	N	666	-0-	-54	-0-	647	2	19	9	Y	17	29	1			22
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					1
03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					1
04	30	N	2	-0-	-28	-0-	2	2			Y	-0-					1
05	31	N	-0-	-0-	-31	-0-					Y	-0-					1
06	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					1
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	181	-0-	-43	-0-	173	2	8	9	Y	7	7	1			3
03	248	N	196	-0-	-52	-0-	188	2	8	9	Y	7	6	1			4
04	210	N	182	-0-	-28	-0-	176	2	6	9	Y	5	5	1			4
05	186	N	182	-0-	-4	-0-	175	2	7	9	Y	6	6	1			4
06	180	N	171	-0-	-9	-0-	168	2	3	9	Y	3	4	1			3
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7172 PERF. 6832 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					25

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	159	-0-	-9	-0-	155	2	4	9	Y	4	4	1			2
03	195	N	195	-0-	-0-	-0-	192	2	3	9	Y	3	3	1			2
04	193	N	193	-0-	-0-	-0-	190	2	3	9	Y	3	3	1			2
05	186	N	176	-0-	-10	-0-	173	2	3	9	Y	3	3	1			2
06	163	N	152	-0-	-11	-0-	149	2	3	9	Y	3	3	1			2
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	516	-0-	-100	-0-	435	2	81	9	Y	74	82	1			93
03	688	N	688	-0-	-0-	-0-	579	2	109	9	Y	99	85	1			107
04	752	N	752	-0-	-0-	-0-	661	2	91	9	Y	83	85	1			105
05	754	N	754	-0-	-0-	-0-	702	2	52	9	Y	47	86	1			66
06	745	N	745	-0-	-0-	-0-	638	2	107	9	Y	97					163
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					163

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	533	-0-	-27	-0-	518	2	15	9	Y	14	27	1			22
03	620	N	577	-0-	-43	-0-	562	2	15	9	Y	14					36
04	600	N	546	-0-	-54	-0-	533	2	13	9	Y	12	27	1			21
05	589	N	541	-0-	-48	-0-	537	2	4	9	Y	4	18	1			7
06	570	N	467	-0-	-103	-0-	460	2	7	9	Y	6					13
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

SUGG FARMAR "38" WELL #: 1 RRCID -> 221847 COMPL. DATE 08/20/2006 TOTAL DEPTH 7130 PERF. 6816 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	219	N	219	-0-	-0-	-0-	215	2	4	9	Y	4					16
03	206	N	206	-0-	-0-	-0-	196	2	10	9	Y	9					25
04	163	N	163	-0-	-0-	-0-	159	2	4	9	Y	4					29
05	176	N	176	-0-	-0-	-0-	170	2	6	9	Y	5					34
06	181	N	181	-0-	-0-	-0-	178	2	3	9	Y	3					37
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					37

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	747	-0-	-9	-0-	736	2	11	9	Y	10					19
03	867	N	867	-0-	-0-	-0-	855	2	12	9	Y	11	20	1			10
04	803	N	803	-0-	-0-	-0-	793	2	10	9	Y	9					19
05	837	N	678	-0-	-159	-0-	671	2	7	9	Y	6					25
06	750	N	668	-0-	-82	-0-	661	2	7	9	Y	6	19	1			12
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	166	-0-	-2	-0-	157	2	9	9	Y	8					15
03	186	N	184	-0-	-2	-0-	176	2	8	9	Y	7	12	1			10
04	180	N	174	-0-	-6	-0-	166	2	8	9	Y	7	10	1			7
05	186	N	183	-0-	-3	-0-	173	2	10	9	Y	9					16
06	180	N	178	-0-	-2	-0-	169	2	9	9	Y	8	12	1			12
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	314	-0-	-78	-0-	295	2	19	9	Y	17					32
03	434	N	346	-0-	-88	-0-	328	2	18	9	Y	16	32	1			16
04	360	N	357	-0-	-3	-0-	339	2	18	9	Y	16					32
05	404	N	404	-0-	-0-	-0-	384	2	20	9	Y	18					50
06	398	N	398	-0-	-0-	-0-	378	2	20	9	Y	18	38	1			30
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	211	-0-	-69	-0-	211	2			Y	-0-					6
03	310	N	-0-	-0-	-310	-0-					Y	-0-					6
04	300	N	-0-	-0-	-300	-0-					Y	-0-					6
05	248	N	-0-	-0-	-248	-0-					Y	-0-					6
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					6

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	447	-0-	-113	-0-	425	2	22	9	Y	20	24	1			26
03	651	N	591	-0-	-60	-0-	563	2	28	9	Y	25	23	1			28
04	599	N	599	-0-	-0-	-0-	577	2	22	9	Y	20	22	1			26
05	580	N	580	-0-	-0-	-0-	567	2	13	9	Y	12	21	1			17
06	629	N	629	-0-	-0-	-0-	600	2	29	9	Y	26					43
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					43

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	175	-0-	-161	-0-	162	2	13	9	Y	12	15	1			16
03	310	N	231	-0-	-79	-0-	214	2	17	9	Y	15	14	1			17
04	297	N	297	-0-	-0-	-0-	283	2	14	9	Y	13	13	1			17
05	309	N	309	-0-	-0-	-0-	300	2	9	9	Y	8	14	1			11
06	308	N	308	-0-	-0-	-0-	285	2	23	9	Y	21					32
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					32

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	144	2	2	9	Y	2	2	1			3
03	192	N	192	-0-	-0-	-0-	190	2	2	9	Y	2	2	1			3
04	152	N	152	-0-	-0-	-0-	150	2	2	9	Y	2	2	1			3
05	124	N	117	-0-	-7	-0-	116	2	1	9	Y	1	2	1			2
06	120	N	114	-0-	-6	-0-	111	2	3	9	Y	3					5
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

SUGG "1" WELL #: 8 RRCID -> 227356 COMPL. DATE 03/26/2007 TOTAL DEPTH 7256 PERF. 6970 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	271	-0-	-9	-0-	257	2	14	9	Y	13					24
03	312	N	312	-0-	-0-	-0-	298	2	14	9	Y	13	24	1			13
04	311	N	311	-0-	-0-	-0-	300	2	11	9	Y	10					23
05	371	N	371	-0-	-0-	-0-	364	2	7	9	Y	6					29
06	365	N	365	-0-	-0-	-0-	358	2	7	9	Y	6	22	1			13
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	986	-0-		-134	-0-	945	2	41	9	Y	37					61
03	1240	N	1127	-0-		-113	-0-	1097	2	30	9	Y	27	49	1			39
04	1084	N	1084	-0-		-0-	-0-	1055	2	29	9	Y	26	37	1			28
05	1085	N	1045	-0-		-40	-0-	1004	2	41	9	Y	37					65
06	1047	N	1047	-0-		-0-	-0-	995	2	52	9	Y	47	47	1			65
07	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					65

SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	490	-0-		-14	-0-	487	2	3	9	Y	3					15
03	595	N	595	-0-		-0-	-0-	593	2	2	9	Y	2					17
04	569	N	569	-0-		-0-	-0-	567	2	2	9	Y	2					19
05	571	N	571	-0-		-0-	-0-	570	2	1	9	Y	1					20
06	570	N	545	-0-		-25	-0-	545	2			Y	-0-					20
07	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					20

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	843	-0-		-25	-0-	841	2	2	9	Y	2					5
03	979	N	979	-0-		-0-	-0-	976	2	3	9	Y	3	5	1			3
04	946	N	946	-0-		-0-	-0-	943	2	3	9	Y	3					6
05	970	N	970	-0-		-0-	-0-	963	2	7	9	Y	6					12
06	960	N	960	-0-		-0-	-0-	957	2	3	9	Y	3	9	1			6
07	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					6

SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	614	-0-		-2	-0-	600	2	14	9	Y	13					64
03	742	N	742	-0-		-0-	-0-	730	2	12	9	Y	11					75
04	683	N	683	-0-		-0-	-0-	674	2	9	9	Y	8					83
05	709	N	709	-0-		-0-	-0-	702	2	7	9	Y	6					89
06	672	N	672	-0-		-0-	-0-	670	2	2	9	Y	2					91
07	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					91

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 04/08/2015 TOTAL DEPTH 7710 PERF. 6977 - 7532

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	665	-0-		-7	-0-	648	2	17	9	Y	15					52
03	744	N	743	-0-		-1	-0-	726	2	17	9	Y	15					67
04	720	N	655	-0-		-65	-0-	641	2	14	9	Y	13	49	1			31
05	744	N	720	-0-		-24	-0-	705	2	15	9	Y	14					45
06	718	N	718	-0-		-0-	-0-	706	2	12	9	Y	11					56
07	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					56

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	461	N	461	-0-		-0-	-0-	461	2			Y	-0-					-0-
03	442	N	442	-0-		-0-	-0-	442	2			Y	-0-					-0-
04	450	N	429	-0-		-21	-0-	429	2			Y	-0-					-0-
05	496	N	450	-0-		-46	-0-	450	2			Y	-0-					-0-
06	437	N	437	-0-		-0-	-0-	437	2			Y	-0-					-0-
07	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SUGG FARMAR "38" WELL #: 5 RRCID -> 254831 COMPL. DATE 12/22/2007 TOTAL DEPTH 7100 PERF. 6816 - 6856

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	210	-0-	-182	-0-	209	2	1	9	N	1					95
03	434	N	158	-0-	-276	-0-	158	2			N	-0-					95
04	330	N	116	-0-	-214	-0-	116	2			N	-0-					95
05	248	N	106	-0-	-142	-0-	106	2			N	-0-					95
06	150	N	107	-0-	-43	-0-	107	2			N	-0-					95
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					95

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	650	-0-	-22	-0-	647	2	3	9	Y	3					8
03	798	N	798	-0-	-0-	-0-	794	2	4	9	Y	4	8	1			4
04	660	N	657	-0-	-3	-0-	653	2	4	9	Y	4					8
05	713	N	650	-0-	-63	-0-	647	2	3	9	Y	3	6	1			5
06	718	N	613	-0-	-105	-0-	610	2	3	9	Y	3					8
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 09/01/2014 TOTAL DEPTH 7650 PERF. 6978 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
06	13	N	12	-0-	-1	-0-	12	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	533	N	533	-0-	-0-	-0-	530	2	3	9	Y	3					28
03	577	N	577	-0-	-0-	-0-	574	2	3	9	Y	3					31
04	570	N	516	-0-	-54	-0-	515	2	1	9	Y	1					32
05	589	N	550	-0-	-39	-0-	549	2	1	9	Y	1					33
06	570	N	549	-0-	-21	-0-	546	2	3	9	Y	3					36
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	N	234	-0-	-0-	-0-	232	2	2	9	Y	2					12
03	279	N	236	-0-	-43	-0-	233	2	3	9	Y	3	9	1			6
04	270	N	246	-0-	-24	-0-	243	2	3	9	Y	3					9
05	248	N	244	-0-	-4	-0-	242	2	2	9	Y	2					11
06	240	N	222	-0-	-18	-0-	220	2	2	9	Y	2	8	1			5
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	854	N	854	-0-	-0-	-0-	850	2	4	9	Y	4	2	1			6
03	817	N	817	-0-	-0-	-0-	814	2	3	9	Y	3					9
04	793	N	793	-0-	-0-	-0-	790	2	3	9	Y	3	8	1			4
05	826	N	826	-0-	-0-	-0-	822	2	4	9	Y	4					8
06	802	N	802	-0-	-0-	-0-	799	2	3	9	Y	3					11
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	284	-0-		-220	-0-	275	2	9	9	Y	8	23	1			14
03	558	N	-0-	-0-		-558	-0-					Y	-0-					14
04	480	N	-0-	-0-		-480	-0-					Y	-0-					14
05	310	N	-0-	-0-		-310	-0-					Y	-0-	9	1			5
06	T. A.		-0-	-0-		-0-	-0-					Y	-0-					5
07	T. A.		NO RPT	-0-		-0-	-0-					Y	NO RPT					5

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

02	448	N	431	-0-		-17	-0-	431	2			Y	-0-					1
03	525	N	525	-0-		-0-	-0-	525	2			Y	-0-					1
04	502	N	502	-0-		-0-	-0-	502	2			Y	-0-					1
05	504	N	504	-0-		-0-	-0-	504	2			Y	-0-					1
06	510	N	482	-0-		-28	-0-	482	2			Y	-0-					1
07	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					1

SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

02	1372	N	1231	-0-		-141	-0-	1205	2	26	9	Y	24	29	1			18
03	1550	N	363	-0-		-1187	-0-	350	2	13	9	Y	12	20	1			10
04	2510	N	2510	-0-		-0-	-0-	2465	2	45	9	Y	41	35	1			16
05	2689	N	2689	-0-		-0-	-0-	2648	2	41	9	Y	37	37	1			16
06	3072	X	3072	-0-		-0-	-0-	3037	2	35	9	Y	32	15	1			33
07	0	X	NO RPT	-0-		-0-	-0-					Y	NO RPT					33

SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

02	3276	X	2916	-0-		-360	-0-	2904	2	12	9	Y	11					58
03	3441	X	3205	-0-		-236	-0-	3194	2	11	9	Y	10	49	1			19
04	3330	X	3034	-0-		-296	-0-	3021	2	13	9	Y	12					31
05	3410	X	3118	-0-		-292	-0-	3110	2	8	9	Y	7					38
06	3180	X	3003	-0-		-177	-0-	2995	2	8	9	Y	7					45
07	0	X	NO RPT	-0-		-0-	-0-					Y	NO RPT					45

SUGG FARMAR '19' WELL #: 1 RRCID -> 271502 COMPL. DATE 01/21/2013 TOTAL DEPTH 6825 PERF. 6475 - 6598

02	2632	X	2474	-0-		-158	-0-	2459	2	15	9	Y	14	15	1			10
03	2948	X	2948	-0-		-0-	-0-	2933	2	15	9	Y	14	18	1			6
04	3000	N	3275	-0-		275	275	3261	2	14	9	Y	13	14	1			5
05	3100	N	3445	-0-		345	620	3432	2	13	9	Y	12	12	1			5
06	3845	X	3225	-0-		-620	-0-	3211	2	14	9	Y	13	5	1			13
07	0	X	NO RPT	-0-		-0-	-0-					Y	NO RPT					13

SUGG FARMAR '19' WELL #: 4 RRCID -> 272070 COMPL. DATE 02/21/2014 TOTAL DEPTH 6764 PERF. 6493 - 6556

02	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SUGG FARMAR '13' WELL #: 5 RRCID -> 275596 COMPL. DATE 11/03/2014 TOTAL DEPTH 6745 PERF. 6498 - 6526

02	1428	N	1404	-0-		-24	-0-	1392	2	12	9	Y	11					44
03	1612	N	1464	-0-		-148	-0-	1458	2	6	9	Y	5	35	1			14
04	1530	N	1380	-0-		-150	-0-	1372	2	8	9	Y	7					21
05	1550	N	1271	-0-		-279	-0-	1265	2	6	9	Y	5					26
06	1350	N	1265	-0-		-85	-0-	1259	2	6	9	Y	5					31
07	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					31

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC 423716

SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	65	-0-	-19	-0-	63	2	2	9	Y	2					3
03	74	N	74	-0-	-0-	-0-	73	2	1	9	Y	1					4
04	90	N	73	-0-	-17	-0-	72	2	1	9	Y	1	3	1			2
05	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					2
06	74	N	74	-0-	-0-	-0-	72	2	2	9	Y	2					4
*07	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					4

SUGG "E" WELL #: 4705 RRCID -> 140113 COMPL. DATE 11/12/1990 TOTAL DEPTH 7775 PERF. 7395 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	82	-0-	-422	-0-	82	2			Y	-0-					13
03	776	N	776	-0-	-0-	-0-	743	2	33	9	Y	30					43
04	840	N	817	-0-	-23	-0-	810	2	7	9	Y	6					49
05	93	N	66	-0-	-27	-0-	66	2			Y	-0-					49
06	750	N	84	-0-	-666	-0-	69	2	15	9	Y	14					63
*07	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					63

SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	861	N	861	-0-	-0-	-0-	861	2			Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	95	2	6	9	Y	5					5
04	120	N	103	-0-	-17	-0-	103	2			Y	-0-					5
05	124	N	-0-	-0-	-124	-0-					Y	-0-					5
06	90	N	-0-	-0-	-90	-0-					Y	-0-					5
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					1
03	102	N	102	-0-	-0-	-0-	95	2	7	9	Y	6					7
04	120	N	103	-0-	-17	-0-	103	2			Y	-0-					7
05	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					7
06	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					7
*07	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					7

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	81	-0-	-3	-0-	81	2			Y	-0-					5
03	136	N	136	-0-	-0-	-0-	133	2	3	9	Y	3					8
04	150	N	147	-0-	-3	-0-	145	2	2	9	Y	2					10
05	93	N	-0-	-0-	-93	-0-					Y	-0-					10
06	120	N	-0-	-0-	-120	-0-					Y	-0-					10
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					Y	2					7
03	101	N	101	-0-	-0-	-0-	99	2	2	9	Y	2					9
04	120	N	109	-0-	-11	-0-	108	2	1	9	Y	1					10
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
06	90	N	60	-0-	-30	-0-	58	2	2	9	Y	2					12
*07	46	N	46	-0-	-0-	-0-	46	2			Y	-0-	10	0			2

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	75	2	25	9	Y	23					23
04	90	N	69	-0-	-21	-0-	65	2	4	9	Y	4					27
05	93	N	67	-0-	-26	-0-	67	2			Y	-0-					27
06	92	N	92	-0-	-0-	-0-	85	2	7	9	Y	6					33
*07	76	N	76	-0-	-0-	-0-	73	2	3	9	Y	3					36

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					8
03	54	N	54	-0-	-0-	-0-	52	2	2	9	Y	2	7	1			3
04	52	N	52	-0-	-0-	-0-	51	2	1	9	Y	1					4
05	93	N	77	-0-	-16	-0-	77	2			Y	-0-					4
06	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					4
*07	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					4

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	36	-0-	-48	-0-	36	2			Y	-0-					8
03	112	N	112	-0-	-0-	-0-	109	2	3	9	Y	3					11
04	90	N	87	-0-	-3	-0-	85	2	2	9	Y	2					13
05	96	N	96	-0-	-0-	-0-	96	2			Y	-0-	7	1			6
06	90	N	87	-0-	-3	-0-	87	2			Y	-0-					6
*07	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					6

SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		52	-0-	52	52	52	2			Y	-0-					-0-
05	14B2 EXT		124	-0-	124	176	124	2			Y	-0-					-0-
06	14B2 EXT		162	-0-	162	338	162	2			Y	-0-					-0-
*07	544	X	206	-0-	-338	-0-	206	2			Y	-0-					-0-

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	189	N	189	-0-	-0-	-0-	187	2	2	9	Y	2					11
03	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					11
04	10	N	6	-0-	-4	-0-	6	2			Y	-0-					11
05	31	N	-0-	-0-	-31	-0-					Y	-0-	7	1			4
06	7	N	-0-	-0-	-7	-0-					Y	-0-					4
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	482	N	482	-0-	-0-	-0-	478	2	4	9	Y	4	8	1			-0-
03	71	N	71	-0-	-0-	-0-	68	2	3	9	Y	3					3
04	60	N	54	-0-	-6	-0-	53	2	1	9	Y	1					4
05	178	N	178	-0-	-0-	-0-	178	2			Y	-0-	3	1			1
06	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					1
*07	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					1

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	96	-0-	-212	-0-	89	2	7	9	Y	6	4	1			2
03	411	N	411	-0-	-0-	-0-	407	2	4	9	Y	4					6
04	360	N	318	-0-	-42	-0-	318	2			Y	-0-					6
05	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					6
06	390	N	132	-0-	-258	-0-	132	2			Y	-0-					6
*07	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					6

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	7	-0-	-21	-0-	7	2			Y	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	2			Y	-0-					-0-
05	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					6
03	49	N	49	-0-	-0-	-0-	41	2	8	9	Y	7					13
04	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					13
05	106	N	106	-0-	-0-	-0-	106	2			Y	-0-	4	1			9
06	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					9
*07	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					9

SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	246	N	246	-0-	-0-	-0-	242	2	4	9	Y	4					13
03	112	N	112	-0-	-0-	-0-	109	2	3	9	Y	3					16
04	120	N	97	-0-	-23	-0-	95	2	2	9	Y	2					18
05	155	N	95	-0-	-60	-0-	95	2			Y	-0-					18
06	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					18
*07	113	N	113	-0-	-0-	-0-	107	2	6	9	Y	5					23

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					36
03	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					36
04	90	N	85	-0-	-5	-0-	83	2	2	9	Y	2	20	1			18
05	93	N	86	-0-	-7	-0-	86	2			Y	-0-					18
06	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					18
*07	100	N	100	-0-	-0-	-0-	94	2	6	9	Y	5					23

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	303	-0-	-5	-0-	303	2			Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	325	2	18	9	Y	16					16
04	360	N	291	-0-	-69	-0-	289	2	2	9	Y	2					18
05	341	N	299	-0-	-42	-0-	299	2			Y	-0-					18
06	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					18
*07	332	N	332	-0-	-0-	-0-	326	2	6	9	Y	5					23

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	131	N	131	-0-	-0-	-0-	127	2	4	9	Y	4					13
03	91	N	91	-0-	-0-	-0-	88	2	3	9	Y	3					16
04	90	N	78	-0-	-12	-0-	76	2	2	9	Y	2					18
05	93	N	76	-0-	-17	-0-	76	2			Y	-0-					18
06	90	N	74	-0-	-16	-0-	74	2			Y	-0-					18
*07	81	N	81	-0-	-0-	-0-	77	2	4	9	Y	4					22

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					6
03	90	N	90	-0-	-0-	-0-	87	2	3	9	Y	3					9
04	95	N	95	-0-	-0-	-0-	94	2	1	9	Y	1					10
05	124	N	32	-0-	-92	-0-	30	2	2	9	Y	2					12
06	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					12
*07	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					12

SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					Y	-0-	2	1			7
03	101	N	101	-0-	-0-	-0-	70	2	31	9	Y	28					35
04	90	N	62	-0-	-28	-0-	60	2	2	9	Y	2	19	1			18
05	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					18
06	90	N	79	-0-	-11	-0-	79	2			Y	-0-					18
*07	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					18

PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			3
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3

SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					35
03	53	N	53	-0-	-0-	-0-	53	2			Y	-0-	17	1			18
04	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					18
05	62	N	25	-0-	-37	-0-	25	2			Y	-0-					18
06	60	N	42	-0-	-18	-0-	42	2			Y	-0-					18
*07	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					18

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	81	N	81	-0-	-0-	-0-	80	2	1	9	Y	1					2
03	111	N	111	-0-	-0-	-0-	108	2	3	9	Y	3	3	1			2
04	109	N	109	-0-	-0-	-0-	107	2	2	9	Y	2	2	1			2
05	93	N	89	-0-	-4	-0-	89	2			Y	-0-					2
06	116	N	116	-0-	-0-	-0-	113	2	3	9	Y	3	2	1			3
*07	106	N	106	-0-	-0-	-0-	103	2	3	9	Y	3	2	1			4

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	-0-	-0-	-168	-0-					Y	-0-					3
03	162	N	162	-0-	-0-	-0-	154	2	8	9	Y	7					10
04	180	N	134	-0-	-46	-0-	132	2	2	9	Y	2					12
05	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					12
06	176	N	176	-0-	-0-	-0-	173	2	3	9	Y	3					15
*07	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					15

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	-0-	-0-	-616	-0-					Y	10	7	1			3
03	737	N	737	-0-	-0-	-0-	717	2	20	9	Y	18	11	1			10
04	748	N	748	-0-	-0-	-0-	736	2	12	9	Y	11	11	1			10
05	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					10
06	720	N	681	-0-	-39	-0-	674	2	7	9	Y	6					16
*07	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					16

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	150	-0-	-18	-0-	146	2	4	9	Y	4					4
03	160	N	160	-0-	-0-	-0-	154	2	6	9	Y	5	5	1			4
04	162	N	162	-0-	-0-	-0-	158	2	4	9	Y	4	4	1			4
05	155	N	24	-0-	-131	-0-	24	2			Y	-0-					4
06	150	N	31	-0-	-119	-0-	31	2			Y	-0-					4
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	68	-0-	-44	-0-	64	2	4	9	Y	4	4	1			-0-
03	114	N	114	-0-	-0-	-0-	110	2	4	9	Y	4	2	1			2
04	114	N	114	-0-	-0-	-0-	112	2	2	9	Y	2	2	1			2
05	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					2
06	120	N	100	-0-	-20	-0-	97	2	3	9	Y	3					5
*07	129	N	129	-0-	-0-	-0-	127	2	2	9	Y	2	3	1			4

PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	237	N	237	-0-	-0-	-0-	235	2	2	9	Y	2	2	1			-0-
03	75	N	75	-0-	-0-	-0-	71	2	4	9	Y	4	2	1			2
04	75	N	75	-0-	-0-	-0-	73	2	2	9	Y	2	2	1			2
05	93	N	74	-0-	-19	-0-	74	2			Y	-0-					2
06	98	N	98	-0-	-0-	-0-	95	2	3	9	Y	3					5
*07	99	N	99	-0-	-0-	-0-	97	2	2	9	Y	2	3	1			4

PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	701	N	701	-0-	-0-	-0-	699	2	2	9	Y	2	2	1			-0-
03	57	N	57	-0-	-0-	-0-	53	2	4	9	Y	4	2	1			2
04	60	N	57	-0-	-3	-0-	55	2	2	9	Y	2	2	1			2
05	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					2
06	107	N	107	-0-	-0-	-0-	104	2	3	9	Y	3					5
*07	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					5

PHLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	142	-0-	-26	-0-	142	2			Y	-0-					-0-
03	192	N	192	-0-	-0-	-0-	182	2	10	9	Y	9	5	1			4
04	180	N	169	-0-	-11	-0-	163	2	6	9	Y	5	5	1			4
05	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					4
06	205	N	205	-0-	-0-	-0-	203	2	2	9	Y	2	4	1			2
*07	150	N	150	-0-	-0-	-0-	148	2	2	9	Y	2					4

PFLUGER A WELL #: 1512 RRCID -> 219690 COMPL. DATE 08/21/2006 TOTAL DEPTH 7950 PERF. 7594 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	156	-0-	-0-	-0-	150	2	6	9	Y	5	5	1			-0-
03	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	2			Y	-0-					-0-
05	186	N	63	-0-	-123	-0-	63	2			Y	-0-					-0-
06	120	N	68	-0-	-52	-0-	68	2			Y	-0-					-0-
*07	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	107	-0-	-537	-0-	107	2			Y	-0-					-0-
03	777	N	777	-0-	-0-	-0-	749	2	28	9	Y	25	13	1			12
04	783	N	783	-0-	-0-	-0-	769	2	14	9	Y	13	13	1			12
05	694	N	694	-0-	-0-	-0-	694	2			Y	-0-					12
06	874	N	874	-0-	-0-	-0-	864	2	10	9	Y	9					21
*07	959	N	959	-0-	-0-	-0-	959	2			Y	-0-					21

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0-	-0-	52	2	1	9	Y	1					4
03	25	N	25	-0-	-0-	-0-	22	2	3	9	Y	3	5	1			2
04	22	N	22	-0-	-0-	-0-	21	2	1	9	Y	1					3
05	62	N	38	-0-	-24	-0-	38	2			Y	-0-					3
06	73	N	73	-0-	-0-	-0-	72	2	1	9	Y	1					4
*07	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					4

SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	153	-0-	-43	-0-	151	2	2	9	Y	2					2
03	317	N	317	-0-	-0-	-0-	302	2	15	9	Y	14	2	1			14
04	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					14
05	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					14
06	518	N	518	-0-	-0-	-0-	515	2	3	9	Y	3					17
*07	844	N	844	-0-	-0-	-0-	844	2			Y	-0-					17

SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					16
03	800	N	800	-0-	-0-	-0-	786	2	14	9	Y	13					29
04	900	N	700	-0-	-200	-0-	697	2	3	9	Y	3					32
05	186	N	-0-	-0-	-186	-0-					Y	-0-					32
06	895	N	895	-0-	-0-	-0-	888	2	7	9	Y	6					38
*07	788	N	788	-0-	-0-	-0-	788	2			Y	-0-					38

PFLUGER "B" WELL #: 1708 RRCID -> 277628 COMPL. DATE 07/20/1992 TOTAL DEPTH 8026 PERF. 7728 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	77	2	6	9	N	5	3	1			2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	507	N	507	-0-	-0-	-0-	507	2			N	-0-					2
*06	758	N	758	-0-	-0-	-0-	758	2			N	-0-					2
*07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					2

PFLUGER "E" WELL #: 1907 RRCID -> 277661 COMPL. DATE 08/24/1994 TOTAL DEPTH 7645 PERF. 7366 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	734	N	734	-0-	-0-	-0-	731	2	3	9	N	3					9
03	1280	N	1280	-0-	-0-	-0-	1271	2	9	9	N	8	11	1			6
04	1174	N	1174	-0-	-0-	-0-	1171	2	3	9	N	3					9
05	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					9
*06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					9
*07	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					9

SUGG "F" WELL #: 3514 RRCID -> 277662 COMPL. DATE 10/18/1992 TOTAL DEPTH 7632 PERF. 7289 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	27	-0-	-29	-0-	27	2			Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	1134	N	1134	-0-	-0-	-0-	1134	2			Y	-0-					1
06	983	N	983	-0-	-0-	-0-	979	2	4	9	Y	4					5
07	14B2 EXT		691	-0-	691	691	691	2			Y	-0-					5

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	134	-0-	-6	-0-	134	2			Y	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	2			Y	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	2			Y	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	2			Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-

SUGG "41" WELL #: 2 RRCID -> 282903 COMPL. DATE 02/21/2007 TOTAL DEPTH 7300 PERF. 6956 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	155	X	153	-0-	-2	-0-	153	2			Y	-0-	1	7			-0-
02	140	N	134	-0-	-6	-0-	134	2			Y	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	2			Y	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	2			Y	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	2			Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-

TXP, INCORPORATED 875395
SUGG FARMAR "27" WELL #: 1 RRCID -> 240488 COMPL. DATE 07/18/2008 TOTAL DEPTH 7124 PERF. 6880 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	813	-0-	-55	-0-	803	2	10	9	Y	9	17	1	1	8	12
03	992	N	529	-0-	-463	-0-	526	2	3	9	Y	3					15
04	900	N	453	-0-	-447	-0-	451	2	2	9	Y	2					17
05	899	N	445	-0-	-454	-0-	443	2	2	9	Y	2	1	8			18
06	510	N	82	-0-	-428	-0-	82	2			Y	-0-					18
07	465	N	117	-0-	-348	-0-	117	2			Y	-0-					18

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY "B" WELL #: 3 RRCID -> 082581 COMPL. DATE 05/25/1979 TOTAL DEPTH 4794 PERF. 4215 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/20/2018 - P/A 04/20/18

ROBERTSON, JOHN D. "A" WELL #: 4 RRCID -> 104867 COMPL. DATE 03/10/1983 TOTAL DEPTH 4745 PERF. 4170 - 4354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/12/2018 - P/A 03/12/18

GREEN, J. WILEY "B" WELL #: 14 RRCID -> 136725 COMPL. DATE 11/24/1990 TOTAL DEPTH 5000 PERF. 4445 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	NO RPT	-0-	-168	-0-					Y	NO RPT					-0-
03	65	N	NO RPT	-0-	-65	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/14/2018 - P/A 03/14/2018

ROBERTSON, J.D. "C" WELL #: 22 RRCID -> 138938 COMPL. DATE 05/07/1991 TOTAL DEPTH 5042 PERF. 4580 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	-0-	-0-	-336	-0-					Y	-0-					-0-
03	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/06/2018 - PLUGGED 04/06/18

SUSAN PEAK (CISCO CANYON) //CONT.// 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. //CONT.// 169750
J. WILEY GREEN -A- WELL #: 2 RRCID -> 200189 COMPL. DATE 10/14/2003 TOTAL DEPTH 4912 PERF. 4251 - 4345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 04/24/2018 - P/A 04/24/18														

ROBERTSON, JOHN D. "C" WELL #: 24 RRCID -> 223081 COMPL. DATE 07/26/1983 TOTAL DEPTH 5005 PERF. 4527 - 4937

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 04/10/2018 - P/A 04/10/18														

ROBERTSON, JOHN D. -C- WELL #: RRCID -> 276482 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7939 - 8806

02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUSAN PEAK (STRAWN, UPPER GAS) 87334 852 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 15 RRCID -> 055396 COMPL. DATE 09/07/1949 TOTAL DEPTH 4868 PERF. N/A

02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 04/12/2018 - P/A 04/12/18														

ROBERTSON, J. D. C WELL #: RRCID -> 145908 COMPL. DATE 07/21/1951 TOTAL DEPTH 4877 PERF. 4866 - 4874

02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 03/13/2015														

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
RHB EXPLORATION & PRODUCTION,LLC 704802
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

02	1628	R	1628	-0-	-0-	-0-	170	1	1458	2	Y	-0-					-0-
03	1860	#	1823	-0-	-37	-0-	277	1	1546	2	Y	-0-					-0-
04	DLQ G-10		1930	-0-	1930	1930	242	1	1688	2	Y	-0-					-0-
05	DLQ G-10		1874	-0-	1874	3804	253	1	1621	2	Y	-0-					-0-
*06	5346	R	1542	-0-	-3804	-0-	185	1	1357	2	Y	-0-					-0-
07	1829	#	NO RPT	-0-	-1829	-0-					Y	NO RPT					-0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3198	R	3198	-0-	-0-	-0-	328	1	2811	2	Y	54	62	1			82
							59	9									
03	3447	R	3447	-0-	-0-	-0-	515	1	2882	2	Y	45					127
							50	9									
04	DLQ G-10		3192	-0-	3192	3192	399	1	2793	2	Y	-0-	63	1			64
05	DLQ G-10		1254	-0-	1254	4446	170	1	1084	2	Y	-0-					64
*06	4615	R	169	-0-	-4446	-0-	19	1	140	2	Y	9					73
							10	9									
07	3193	#	NO RPT	-0-	-3193	-0-					Y	NO RPT					73

TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

02	464	R	464	-0-	-0-	-0-	48	1	416	2	Y	-0-					-0-
03	547	R	547	-0-	-0-	-0-	83	1	464	2	Y	-0-					-0-
04	DLQ G-10		505	-0-	505	505	63	1	442	2	Y	-0-					-0-
05	DLQ G-10		465	-0-	465	970	63	1	402	2	Y	-0-					-0-
*06	1424	R	454	-0-	-970	-0-	54	1	400	2	Y	-0-					-0-
07	558	#	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

02	1724	R	1724	-0-	-0-	-0-	180	1	1544	2	Y	-0-					-0-
03	1811	R	1811	-0-	-0-	-0-	275	1	1536	2	Y	-0-					-0-
04	DLQ G-10		860	-0-	860	860	108	1	752	2	Y	-0-					-0-
05	DLQ G-10		1922	-0-	1922	2782	260	1	1662	2	Y	-0-					-0-
06	0	#	NO RPT	-0-	-0-	2782					Y	NO RPT					-0-
07	1395	#	NO RPT	-0-	-1395	1387					Y	NO RPT					-0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
HENDERSON, PETER OIL CO. 377075
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	#	515	-0-	-297	-0-	5	1	501	2	N	8					76
							9	9									
03	868	#	737	-0-	-131	-0-	6	1	721	2	N	9					85
							10	9									
04	863	R	863	-0-	-0-	-0-	8	1	846	2	N	8					93
							9	9									
05	837	#	819	-0-	-18	-0-	7	1	800	2	N	11					104
							12	9									
06	897	R	897	-0-	-0-	-0-	8	1	874	2	N	14					118
							15	9									
*07	948	R	948	-0-	-0-	-0-	8	1	933	2	N	6					124
							7	9									

TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

02	784	#	461	-0-	-323	-0-	4	1	457	2	N	-0-					81
03	868	#	750	-0-	-118	-0-	7	1	743	2	N	-0-					81
04	826	R	826	-0-	-0-	-0-	7	1	819	2	N	-0-					81
05	837	#	810	-0-	-27	-0-	7	1	803	2	N	-0-					81
06	856	R	856	-0-	-0-	-0-	8	1	848	2	N	-0-					81
*07	939	R	939	-0-	-0-	-0-	8	1	931	2	N	-0-					81

TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

02	168	#	111	-0-	-57	-0-	1	1	110	2	N	-0-					10
03	186	#	126	-0-	-60	-0-	1	1	125	2	N	-0-					10
04	180	#	148	-0-	-32	-0-	1	1	147	2	N	-0-					10
05	155	#	145	-0-	-10	-0-	1	1	144	2	N	-0-					10
06	150	#	148	-0-	-2	-0-	1	1	147	2	N	-0-					10
*07	166	R	166	-0-	-0-	-0-	1	1	165	2	N	-0-					10

THP OPERATING LLC 857147
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

02	16	R	16	-0-	-0-	-0-	15	4	1	9	N	1					31
03	0	#	-0-	-0-	-0-	-0-					N	-0-					31
04	30	#	-0-	-0-	-30	-0-					N	1					32
05	31	#	-0-	-0-	-31	-0-					N	-0-					32
06	30	#	-0-	-0-	-30	-0-					N	1					33
07	31	#	-0-	-0-	-31	-0-					N	-0-					33

TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

02	756	#	665	-0-	-91	-0-	653	2	12	9	Y	11	11	1			11
03	837	#	741	-0-	-96	-0-	729	2	12	9	Y	11	11	1			11
04	DLQ G-10		657	-0-	657	657	647	2	10	9	Y	9	11	1			9
05	1228	R	571	-0-	-657	-0-	563	2	8	9	Y	7	11	1			5
06	720	#	652	-0-	-68	-0-	644	2	8	9	Y	7					12
*07	781	R	781	-0-	-0-	-0-	773	2	8	9	Y	7	11	1			8

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TACTICAL OIL & GAS, LLC 834370
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	494	-0-	-10	-0-	494	2			N	-0-					-0-
03	558	N	494	-0-	-64	-0-	494	2			N	-0-					-0-
04	540	N	525	-0-	-15	-0-	525	2			N	-0-					-0-
05	558	N	534	-0-	-24	-0-	534	2			N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
07	558	N	513	-0-	-45	-0-	513	2			N	-0-					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
DELRAY OIL, INC. 213275
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 04/19/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	105	-0-	-35	-0-	105	3			N	-0-					-0-
03	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
04	120	N	70	-0-	-50	-0-	70	3			N	-0-					-0-
05	124	N	43	-0-	-81	-0-	43	3			N	-0-					-0-
06	60	N	25	-0-	-35	-0-	25	3			N	-0-					-0-
07	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS 779259
MCGILL "12" WELL #: 1 RRCID -> 276503 COMPL. DATE 11/17/1994 TOTAL DEPTH 7500 PERF. 7290 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	198					N	-0-					-0-
03	0	W	-0-	-0-	-0-	198					N	-0-					-0-
04	0	W	-0-	-0-	-0-	198					N	-0-					-0-
05	0	W	-0-	-0-	-0-	198					N	-0-					-0-
06	0	W	-0-	-0-	-0-	198					N	-0-					-0-
07	0	W	NO RPT	-0-	-0-	198					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-

UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "AE" WELL #: 1 U RRCID -> 047620 COMPL. DATE 04/21/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) //CONT.// 89134 750 ASSOCIATED 49B CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	521	R	521	-0-	-0-	-0-	521	3			N	-0-					-0-
03	621	R	621	-0-	-0-	-0-	621	3			N	-0-					-0-
04	540	#	589	-0-	49	-0-	589	3			N	-0-					-0-
05	607	R	607	-0-	-0-	-0-	607	3			N	-0-					-0-
06	540	#	538	-0-	-2	-0-	538	3			N	-0-					-0-
*07	617	R	617	-0-	-0-	-0-	617	3			N	-0-					-0-

FDL OPERATING, LLC 263924
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

02	28	#	20	-0-	-8	-0-	20	3			Y	-0-					133
03	31	#	1	-0-	-30	-0-	1	3			Y	-0-					133
04	30	#	10	-0-	-20	-0-	10	3			Y	-0-					133
05	DLQ G-10		20	-0-	20	20	20	3			Y	-0-					133
*06	38	R	18	-0-	-20	-0-	18	3			Y	-0-					133
07	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					133

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY MANAGEMENT COMPANY 251770
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

02	504	N	-0-	-0-	-504	-0-					Y	48					134
03	558	N	-0-	-0-	-558	-0-					Y	143	164	1			113
04	480	N	-0-	-0-	-480	-0-					Y	115	167	1			61
05	0	N	-0-	-0-	-0-	-0-					Y	117	87	1			91
06	0	N	-0-	-0-	-0-	-0-					Y	104	87	1			108
07	0	N	-0-	-0-	-0-	-0-					Y	107	171	1			44

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RELIANCE ENERGY, INC. 700995
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	277	-0-	-31	-0-	277	2			N	-0-					-0-
03	341	N	333	-0-	-8	-0-	333	2			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	2			N	-0-					-0-
07	341	N	309	-0-	-32	-0-	309	2			N	-0-					-0-

SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	168	-0-	-196	-0-	168	2			N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
*05	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
*06	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
*07	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	403	-0-	-17	-0-	403	2			N	-0-					-0-
03	465	N	446	-0-	-19	-0-	446	2			N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
06	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
07	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
03	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
04	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
05	713	N	712	-0-	-1	-0-	712	3			N	-0-					-0-
06	690	N	686	-0-	-4	-0-	686	3			N	-0-					-0-
*07	713	N	705	-0-	-8	-0-	705	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

02	1105	R	1105	-0-	-0-	-0-	1037	3	68	9	N	62					146
03	1271	#	1240	-0-	-31	-0-	1162	3	78	9	N	71					217
04	1230	#	1158	-0-	-72	-0-	1090	3	68	9	N	62	184	1			95
05	1271	#	1206	-0-	-65	-0-	1141	3	65	9	N	59					154
06	1200	#	1155	-0-	-45	-0-	1083	3	72	9	N	65					219
07	1240	#	1150	-0-	-90	-0-	1084	3	66	9	N	60	180	1			99

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

02	265	R	265	-0-	-0-	-0-	213	3	52	9	Y	47					56
03	266	R	266	-0-	-0-	-0-	238	3	28	9	Y	25	51	1			30
04	287	R	287	-0-	-0-	-0-	223	3	64	9	Y	58	33	1			55
05	266	R	266	-0-	-0-	-0-	234	3	32	9	Y	29	56	1			28
06	262	R	262	-0-	-0-	-0-	222	3	40	9	Y	36	28	1			36
*07	242	R	242	-0-	-0-	-0-	222	3	20	9	Y	18					54

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TODD (STRAWN) 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
TODD WX-14 WELL #: 1 RRCID -> 198132 COMPL. DATE 07/23/2003 TOTAL DEPTH 6800 PERF. 6398 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	690	N	690	-0-	-0-	-0-	677	2	13	9	N	12	2	8			157
03	589	N	557	-0-	-32	-0-	557	2			N	-0-					157
04	810	N	526	-0-	-284	-0-	524	2	2	9	N	2	2	8			157
05	775	N	433	-0-	-342	-0-	430	2	3	9	N	3	3	8			157
06	540	N	383	-0-	-157	-0-	382	2	1	9	N	1	1	8			157
*07	690	N	690	-0-	-0-	-0-	686	2	4	9	N	4	4	8			157

TODD POOLED UNIT WELL #: 1 RRCID -> 208517 COMPL. DATE 02/02/2005 TOTAL DEPTH 7252 PERF. 6875 - 6998

02	429	N	429	-0-	-0-	-0-	390	2	39	9	N	35					210
03	127	N	127	-0-	-0-	-0-	115	2	12	9	N	11	156	1			65
04	9	N	7	-0-	-2	-0-	7	2			N	-0-					65
05	310	N	181	-0-	-129	-0-	146	2	35	9	N	32	10	8			87
06	120	N	18	-0-	-102	-0-	15	2	3	9	N	3	1	8			89
*07	149	N	149	-0-	-0-	-0-	114	2	35	9	N	32	4	8			117

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. -A- NCT-2 WELL #: 1 RRCID -> 019348 COMPL. DATE 03/03/1957 TOTAL DEPTH 1695 PERF. 1600 - 1630

02 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

NEWMAN CUBED, INC. 607394
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

02	997	N	997	-0-	-0-	B	-0-	997	2			N	-0-					66
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	806	-0-	-0-	B	-0-	806	2			N	-0-					66
04	900	N	734	-0-	-166	B	-0-	734	2			N	-0-					66
05	1116	N	889	-0-	-227	B	-0-	889	2			N	-0-					66
06	780	N	689	-0-	-91	B	-0-	689	2			N	-0-					66
*07	836	N	836	-0-	-0-	B	-0-	836	2			N	-0-					66

SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

02	665	N	665	-0-	-0-	B	-0-	665	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	537	N	537	-0-	-0-	B	-0-	537	2			N	-0-					-0-
04	600	N	490	-0-	-110	B	-0-	490	2			N	-0-					-0-
05	744	N	592	-0-	-152	B	-0-	592	2			N	-0-					-0-
06	510	N	459	-0-	-51	B	-0-	459	2			N	-0-					-0-
*07	558	N	558	-0-	-0-	B	-0-	558	2			N	-0-					-0-

SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

02	616	N	591	-0-	-25	B	-0-	591	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	471	-0-	-56	B	-0-	471	2			N	-0-					-0-
04	630	N	411	-0-	-219	B	-0-	411	2			N	-0-					-0-
05	787	N	787	-0-	-0-	B	-0-	787	2			N	-0-					-0-
06	667	N	667	-0-	-0-	B	-0-	667	2			N	-0-					-0-
*07	716	N	716	-0-	-0-	B	-0-	716	2			N	-0-					-0-

TODD, NW. (SAN ANDRES) //CONT.// 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	153	-0-	-71 B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	216	-0-	-1 B	-0-	216	2			N	-0-					-0-
04	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
05	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
06	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

02	14B2 EXT	NO RPT	-0-	-0-	40						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	40						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	40						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	40						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	40						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	40						N	NO RPT					-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

02	644	N	605	-0-	-39	-0-	605	3			Y	-0-					-0-
03	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					-0-
04	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-
05	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					-0-
06	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					-0-
07	DLQ G-10		711	-0-	711	711	711	3			Y	-0-					-0-

TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

02	2223	N	2223	-0-	-0-	-0-	2223	3			N	-0-					-0-
03	2422	N	2422	-0-	-0-	-0-	2422	3			N	-0-					-0-
04	2336	N	2336	-0-	-0-	-0-	2336	3			N	-0-					-0-
05	2449	N	2352	-0-	-97	-0-	2352	3			N	-0-					-0-
06	2340	N	2302	-0-	-38	-0-	2302	3			N	-0-					-0-
*07	2452	N	2452	-0-	-0-	-0-	2452	3			N	-0-					-0-

HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

02	2100	N	1869	-0-	-231	-0-	1869	3			N	-0-					-0-
03	2139	N	1739	-0-	-400	-0-	1739	3			N	-0-					-0-
04	2010	N	1639	-0-	-371	-0-	1639	3			N	-0-					-0-
05	2077	N	1798	-0-	-279	-0-	1798	3			N	-0-					-0-
06	2021	N	2021	-0-	-0-	-0-	2021	3			N	-0-					-0-
*07	2183	N	2183	-0-	-0-	-0-	2183	3			N	-0-					-0-

HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	75	-0-	-9	-0-	75	3			Y	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	3			Y	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
05	93	N	54	-0-	-39	-0-	54	3			Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
07	DLQ G-10		28	-0-	28	28	28	3			Y	-0-					-0-

TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

02	280	N	134	-0-	-146	-0-	134	3			N	-0-					-0-
03	186	N	127	-0-	-59	-0-	127	3			N	-0-					-0-
04	180	N	40	-0-	-140	-0-	40	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOE NAIL, NORTH (STRAWN) 90353 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
REMUDA OPERATING COMPANY 701606
STANSBERRY WELL #: 1 RRCID -> 141150 COMPL. DATE 02/29/1992 TOTAL DEPTH 5554 PERF. 5318 - 5328

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

02	1258	N	1258	-0-	-0-	-0-	1256	2	2	9	N	2					131
03	1760	N	1760	-0-	-0-	-0-	1758	2	2	9	N	2					133
04	1827	N	1827	-0-	-0-	-0-	1824	2	3	9	N	3					136
05	1585	N	1585	-0-	-0-	-0-	1583	2	2	9	N	2					138
*06	563	N	563	-0-	-0-	-0-	561	2	2	9	N	2					140
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					140

TOM KETCHUM (WOLFCAMP REEF) 90497 475 ASSOCIATED ONE WELL CNTY: IRION
MEADCO PROPERTIES 556500
SUGG 1903 "A" WELL #: 1 RRCID -> 277426 COMPL. DATE 02/09/2000 TOTAL DEPTH 7476 PERF. 6470 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	21	-0-	-147	-0-	21	2			N	-0-					-0-
03	155	N	20	-0-	-135	-0-	20	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF.13562 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11760	#	8397	-0-	-3363	-0-	8397	2			N	-0-					-0-
03	12958	#	-0-	-0-	-12958	-0-					N	-0-					-0-
04	12150	#	-0-	-0-	-12150	-0-					N	-0-					-0-
05	12090	#	-0-	-0-	-12090	-0-					N	-0-					-0-
06	10980	#	-0-	-0-	-10980	-0-					N	-0-					-0-
07	9300	#	-0-	-0-	-9300	-0-					N	-0-					-0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF.10630 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20944	X	20437	-0-	-507	-0-	20437	3			N	-0-					20
03	23188	X	20714	-0-	-2474	-0-	20714	3			N	-0-					20
04	22440	X	20853	-0-	-1587	-0-	20853	3			N	-0-					20
05	22723	X	22348	-0-	-375	-0-	22348	3			N	-0-					20
06	21900	X	20964	-0-	-936	-0-	20964	3			N	-0-					20
07	22630	X	20867	-0-	-1763	-0-	20867	3			N	-0-					20

SABLE PERMIAN RESOURCES LAND,LLC 742252
HUGHES "A" WELL #: 1 RRCID -> 138407 COMPL. DATE 06/06/1991 TOTAL DEPTH 10702 PERF. 9350 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					18
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					18
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					18
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					18
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	18	1			-0-
07	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		576	-0-	576	1209	547	2	29	9	Y	26					84
03	DLQ G-10		553	-0-	553	1762	533	2	20	9	Y	18					102
04	2504	N	742	-0-	-1762	-0-	738	2	4	9	Y	4					106
05	724	N	724	-0-	-0-	-0-	702	2	22	9	Y	20					126
06	663	N	663	-0-	-0-	-0-	649	2	14	9	Y	13	120	1			19
07	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					19

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	#	689	-0-	-431	-0-	689	2			Y	-0-					-0-
03	1178	#	876	-0-	-302	-0-	876	2			Y	-0-					-0-
04	1050	#	621	-0-	-429	-0-	621	2			Y	-0-					-0-
05	775	#	551	-0-	-224	-0-	551	2			Y	-0-					-0-
06	840	#	813	-0-	-27	-0-	813	2			Y	-0-					-0-
07	868	#	853	-0-	-15	-0-	853	2			Y	-0-					-0-

TRIUMPH (WOLFCAMP) //CONT.// 91424 475 ASSOCIATED 49B CNTY: UPTON
COBRA OIL & GAS CORPORATION 163000
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	#	586	-0-	-2	-0-	586	2			N	-0-					-0-
03	657	R	657	-0-	-0-	-0-	657	2			N	-0-					-0-
04	660	#	621	-0-	-39	-0-	621	2			N	-0-					-0-
05	682	#	491	-0-	-191	-0-	491	2			N	-0-					-0-
06	660	#	386	-0-	-274	-0-	386	2			N	-0-					-0-
07	651	#	334	-0-	-317	-0-	334	2			N	-0-					-0-

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

TURKEY TROT (UPPER STRAWN) 91857 470 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
PEACH WELL #: 1 RRCID -> 155651 COMPL. DATE 02/11/1995 TOTAL DEPTH 2712 PERF. 2370 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UGLY LLAMA (CAMAR) 92330 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PAINT ROCK OPERATING, LLC 634974
MCLAUGHLIN WELL #: B 2 RRCID -> 236858 COMPL. DATE 10/19/2007 TOTAL DEPTH 4650 PERF. 4312 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY BLOCK 32 (WOODFORD) 92560 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WTG EXPLORATION 945220
UNIVERSITY LANDS 13 WELL #: 1 RRCID -> 260157 COMPL. DATE 03/21/2010 TOTAL DEPTH 13200 PERF.11773 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	423	-0-	-529 B	-9728	423	2			N	-0-					-0-
03	279	N	565	-0-	286 B	-9442	565	2			N	-0-					-0-
04	1350	N	1027	-0-	-323 B	-9442	1027	2			N	-0-					-0-
05	465	N	695	-0-	230 B	-9212	695	2			N	-0-					-0-
06	540	N	581	-0-	41 B	-9171	581	2			N	-0-					-0-
07	1054	N	892	-0-	-162 B	-9171	892	2			N	-0-					-0-

UNIVERSITY LANDS 1 WELL #: 1 RRCID -> 262538 COMPL. DATE 06/12/2010 TOTAL DEPTH 13715 PERF.12671 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	147	-0-	63 B	-3336	147	2			N	-0-					-0-
03	62	N	149	-0-	87 B	-3249	149	2			N	-0-					-0-
04	240	N	93	-0-	-147 B	-3249	93	2			N	-0-					-0-
05	155	N	72	-0-	-83 B	-3249	72	2			N	-0-					-0-
06	150	N	60	-0-	-90 B	-3249	60	2			N	-0-					-0-
07	93	N	98	-0-	5 B	-3244	98	2			N	-0-					-0-

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1234	N	633	-0-	-601	-0-	633	3			Y	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
04	570	N	396	-0-	-174	-0-	396	3			Y	-0-					-0-
05	682	N	503	-0-	-179	-0-	503	3			Y	-0-					-0-
06	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					-0-
*07	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-

UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

02	870	N	870	-0-	-0-	-0-	870	3			Y	-0-					-0-
03	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					-0-
04	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					-0-
05	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					-0-
06	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					-0-
*07	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-

UNIVERSITY 29-16 WELL #: 1 RRCID -> 107679 COMPL. DATE 02/05/2008 TOTAL DEPTH 8149 PERF. 6939 - 6999

02	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					-0-
06	300	N	245	-0-	-55	-0-	245	3			Y	-0-					-0-
*07	1108	N	1108	-0-	-0-	-0-	1108	3			Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
C&J ENERGY SERVICES 120531
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FDL OPERATING, LLC 263924
UNIVERSITY 30-33A WELL #: 2 RRCID -> 207503 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

02	557	N	557	-0-	-0-	B	-0-	553	3	4	9	Y	4				41
03	612	N	612	-0-	-0-	B	-0-	606	3	6	9	Y	5				46
04	600	N	587	-0-	-13	B	-0-	580	3	7	9	Y	6	21	1		31
05	620	N	556	-0-	-64	B	-0-	550	3	6	9	Y	5				36
06	600	N	595	-0-	-5	B	-0-	589	3	6	9	Y	5				41
07	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				41

UNIVERSITY 30-33A WELL #: 1 RRCID -> 213258 COMPL. DATE 05/13/2005 TOTAL DEPTH 9113 PERF. 6458 - 8162

02	153	N	153	-0-	-0-	B	-0-	153	3			Y	-0-				83
03	167	N	167	-0-	-0-	B	-0-	167	3			Y	-0-				83
04	180	N	160	-0-	-20	B	-0-	160	3			Y	-0-				83
05	155	N	152	-0-	-3	B	-0-	152	3			Y	-0-				83
*06	163	N	163	-0-	-0-	B	-0-	163	3			Y	-0-				83
07	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				83

UNIVERSITY 30-32 (FUSSEL. 8250) //CONT.// 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
03	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
04	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
05	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
06	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
*07	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-

UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

02	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
03	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
04	360	N	183	-0-	-177 B	-0-	183	2			N	-0-					-0-
05	372	N	294	-0-	-78 B	-0-	294	2			N	-0-					-0-
06	270	N	180	-0-	-90 B	-0-	180	2			N	-0-					-0-
*07	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

02	DLQ G-10		242	-0-	242	535	242	3			Y	-0-					-0-
03	DLQ G-10		274	-0-	274	809	274	3			Y	-0-					-0-
04	DLQ G-10		256	-0-	256	1065	256	3			Y	-0-					-0-
05	DLQ G-10		265	-0-	265	1330	265	3			Y	-0-					-0-
06	1612	N	282	-0-	-1330	-0-	282	3			Y	-0-					-0-
07	248	N	214	-0-	-34	-0-	214	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

02	DLQ G-10		39	-0-	39	90	39	3			Y	-0-					-0-
03	DLQ G-10		25	-0-	25	115	25	3			Y	-0-					-0-
04	DLQ G-10		28	-0-	28	143	28	3			Y	-0-					-0-
05	DLQ G-10		28	-0-	28	171	28	3			Y	-0-					-0-
06	205	N	34	-0-	-171	-0-	34	3			Y	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

02	DLQ G-10		160	-0-	160	321	160	3			Y	-0-					-0-
03	DLQ G-10		190	-0-	190	511	190	3			Y	-0-					-0-
04	DLQ G-10		184	-0-	184	695	184	3			Y	-0-					-0-
05	DLQ G-10		200	-0-	200	895	200	3			Y	-0-					-0-
06	1074	N	179	-0-	-895	-0-	179	3			Y	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	3			Y	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1102	-0-	1102	2243	1102	3			Y	-0-					-0-
03	DLQ G-10		1235	-0-	1235	3478	1235	3			Y	-0-					-0-
04	DLQ G-10		1132	-0-	1132	4610	1132	3			Y	-0-					-0-
05	DLQ G-10		1217	-0-	1217	5827	1217	3			Y	-0-					-0-
06	2900	N	1219	-0-	-1681	4146	1219	3			Y	-0-					-0-
*07	3100	N	1257	-0-	-1843	2303	1257	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

02	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
03	620	N	386	-0-	-234	-0-	386	3			N	-0-					-0-
04	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
05	620	N	379	-0-	-241	-0-	379	3			N	-0-					-0-
06	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
*07	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

02	112	N	110	-0-	-2	-0-	110	3			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

02	336	N	299	-0-	-37	-0-	299	3			N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	372	N	305	-0-	-67	-0-	305	3			N	-0-					-0-

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

02	56	N	32	-0-	-24	-0-	32	3			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	90	N	41	-0-	-49	-0-	41	3			N	-0-					-0-
07	93	N	41	-0-	-52	-0-	35	3	6	9	N	5	3	1			2

UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

02	224	N	206	-0-	-18	-0-	206	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					-0-
03	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					-0-
04	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					-0-
05	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
06	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					-0-
*07	710	N	710	-0-	-0-	-0-	710	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	98	-0-	-14	-0-	98	3			N	-0-					-0-
03	124	N	55	-0-	-69	-0-	55	3			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
05	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	550	-0-	-10	-0-	550	3			N	-0-					-0-
03	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
05	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
06	600	N	598	-0-	-2	-0-	598	3			N	-0-					-0-
*07	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-

UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
*07	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2734	N	2734	-0-	-0-	-0-	2734	2			N	-0-					8
03	2510	N	2510	-0-	-0-	-0-	2510	2			N	-0-					8
04	1440	N	888	-0-	-552	-0-	888	2			N	-0-					8
05	2728	N	554	-0-	-2174	-0-	554	2			N	-0-					8
06	2430	N	360	-0-	-2070	-0-	360	2			N	-0-					8
07	930	N	424	-0-	-506	-0-	420	2	4	9	N	4					12

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					10
03	884	N	884	-0-	-0-	-0-	884	2			N	-0-					10
04	960	N	631	-0-	-329	-0-	631	2			N	-0-					10
05	2373	N	2373	-0-	-0-	-0-	2373	2			N	-0-					10
06	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					10
*07	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					10

UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	261	-0-	-19	-0-	261	2			N	-0-					21
03	496	N	264	-0-	-232	-0-	264	2			N	-0-					21
04	300	N	204	-0-	-96	-0-	204	2			N	-0-					21
05	279	N	260	-0-	-19	-0-	260	2			N	-0-					21
06	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					21
*07	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					21

PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	4143	-0-	4143	4143	4143	2			N	-0-					-0-
03	0	W	3059	-0-	3059	7202	3059	2			N	-0-					-0-
04	0	W	3703	-0-	3703	10905	3701	2	2	9	N	2					2
05	0	W	2797	-0-	2797	13702	2797	2			N	-0-					2
06	16344	X	2642	-0-	-13702	-0-	2642	2			N	-0-					2
07	3100	X	2104	-0-	-996	-0-	2104	2			N	-0-					2

EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1380	-0-	-48	-0-	1380	3			N	-0-					-0-
03	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
04	1531	N	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-
05	1538	N	1538	-0-	-0-	-0-	1538	3			N	-0-					-0-
06	1560	N	1529	-0-	-31	-0-	1529	3			N	-0-					-0-
*07	1626	N	1626	-0-	-0-	-0-	1626	3			N	-0-					-0-

COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1296	-0-	-76	-0-	1296	3			N	-0-					-0-
03	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
04	1470	N	1416	-0-	-54	-0-	1416	3			N	-0-					-0-
05	1426	N	1398	-0-	-28	-0-	1398	3			N	-0-					-0-
06	1440	N	1428	-0-	-12	-0-	1428	3			N	-0-					-0-
*07	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC 263924
UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3158	X	3158	-0-	-0-	-0-	28	1	3130	2	N	-0-					1
03	3131	X	289	-0-	-2842	-0-	14	1	275	2	N	-0-					1
04	3510	X	30	-0-	-3480	-0-	30	1			N	-0-					1
05	3627	X	31	-0-	-3596	-0-	31	1			N	-0-					1
06	3510	X	30	-0-	-3480	-0-	30	1			N	-0-					1
07	3503	X	1637	-0-	-1866	-0-	31	1	1606	2	N	-0-					1

OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1275	N	1275	-0-	-0-	-0-	1260	3	15	9	N	14					71
03	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					71
04	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					71
05	1426	N	1186	-0-	-240	-0-	1186	3			N	-0-					71
06	1470	N	995	-0-	-475	-0-	995	3			N	-0-					71
07	1178	N	1173	-0-	-5	-0-	1173	3			N	-0-					71

UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					42
03	186	N	152	-0-	-34	-0-	152	2			N	-0-					42
04	180	N	138	-0-	-42	-0-	138	2			N	-0-					42
*05	155	N	143	-0-	-12	-0-	143	2			N	-0-	42	7			-0-
06	150	N	72	-0-	-78	-0-	72	2			N	-0-					-0-
07	155	N	8	-0-	-147	-0-	8	2			N	-0-					-0-

UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	12	-0-	-16	-0-	12	2			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*07	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611

BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1738	-0-	-334	-0-	1734	3	4	9	Y	4					24
03	2294	N	2118	-0-	-176	-0-	2116	3	2	9	Y	2					26
04	2107	N	2107	-0-	-0-	-0-	2104	3	3	9	Y	3					29
05	2453	N	2453	-0-	-0-	-0-	2451	3	2	9	Y	2					31
06	2094	N	2094	-0-	-0-	-0-	2092	3	2	9	Y	2					33
07	DLQ G-10		2376	-0-	2376	2376	2374	3	2	9	Y	2					35

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

02	382	N	382	-0-	-0-	-0-	381	3	1	9	Y	1					6
03	742	N	742	-0-	-0-	-0-	741	3	1	9	Y	1					7
04	505	N	505	-0-	-0-	-0-	504	3	1	9	Y	1					8
05	217	N	159	-0-	-58	-0-	159	3			Y	-0-					8
06	210	N	166	-0-	-44	-0-	166	3			Y	-0-					8
07	DLQ G-10		160	-0-	160	160	160	3			Y	-0-					8

BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

02	PRTL PLG	NO RPT	-0-	-0-	5717						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	5717						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	5717						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	5717						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	5717						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	5717						N	NO RPT					-0-

BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

02	140	N	131	-0-	-9	-0-	131	3			Y	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
05	155	N	127	-0-	-28	-0-	127	3			Y	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
07	DLQ G-10		452	-0-	452	452	452	3			Y	-0-					-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

02	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
03	707	N	707	-0-	-0-	-0-	707	3			Y	-0-					-0-
04	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
05	589	N	425	-0-	-164	-0-	425	3			Y	-0-					-0-
06	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					-0-
07	DLQ G-10		652	-0-	652	652	652	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

02	1736	N	1736	-0-	-0-	-0-	1736	3			N	-0-					18
03	1888	N	1888	-0-	-0-	-0-	1881	3	7	9	N	6					24
04	1800	N	1751	-0-	-49	-0-	1745	3	6	9	N	5					29
05	1860	N	1786	-0-	-74	-0-	1783	3	3	9	N	3					32
06	1800	N	1623	-0-	-177	-0-	1620	3	3	9	N	3					35
*07	1746	N	1746	-0-	-0-	-0-	1743	3	3	9	N	3					38

THOMPSON, J. CLEO 855610
UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

02	2007	N	742	-0-	-1265	-0-	742	3			Y	-0-					-0-
03	1185	N	1185	-0-	-0-	-0-	1185	3			Y	-0-					-0-
04	986	N	986	-0-	-0-	-0-	986	3			Y	-0-					-0-
05	1331	N	1331	-0-	-0-	-0-	1331	3			Y	-0-					-0-
06	1649	N	1649	-0-	-0-	-0-	1649	3			Y	-0-					-0-
*07	1400	N	1400	-0-	-0-	-0-	1400	3			Y	-0-					-0-

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

02	1242	N	686	-0-	-556	-0-	682	3	4	9	Y	4	5	1			3
03	744	N	744	-0-	-0-	-0-	740	3	4	9	Y	4	5	1			2
04	805	N	805	-0-	-0-	-0-	801	3	4	9	Y	4	4	1			2
05	988	N	988	-0-	-0-	-0-	985	3	3	9	Y	3	4	1			1
06	1086	N	1086	-0-	-0-	-0-	1083	3	3	9	Y	3	3	1			1
*07	890	N	890	-0-	-0-	-0-	890	3			Y	-0-	1	1			-0-

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

02	983	N	983	-0-	-0-	-0-	975	3	8	9	Y	7	7	1			5
03	984	N	984	-0-	-0-	-0-	976	3	8	9	Y	7	7	1			5
04	876	N	876	-0-	-0-	-0-	869	3	7	9	Y	6	6	1			5
05	1085	N	928	-0-	-157	-0-	921	3	7	9	Y	6	6	1			5
06	1108	N	1108	-0-	-0-	-0-	1102	3	6	9	Y	5	5	1			5
*07	997	N	997	-0-	-0-	-0-	997	3			Y	-0-	5	1			-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	687	N	335	-0-	-352	-0-	335	3			Y	-0-					-0-
03	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
05	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-
06	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					-0-
07	527	N	499	-0-	-28	-0-	499	3			Y	-0-					-0-

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	552	N	339	-0-	-213	-0-	339	3			Y	-0-					-0-
03	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
05	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
06	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	824	N	448	-0-	-376	-0-	446	3	2	9	Y	2	2	1			-0-
03	457	N	457	-0-	-0-	-0-	455	3	2	9	Y	2	2	1			-0-
04	378	N	378	-0-	-0-	-0-	376	3	2	9	Y	2	2	1			-0-
05	489	N	489	-0-	-0-	-0-	487	3	2	9	Y	2	2	1			-0-
06	697	N	697	-0-	-0-	-0-	696	3	1	9	Y	1	1	1			-0-
*07	523	N	523	-0-	-0-	-0-	516	3	7	9	Y	6	4	1			2

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1074	N	458	-0-	-616	-0-	458	3			Y	-0-					-0-
03	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
05	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
06	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					-0-
*07	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
03	186	N	115	-0-	-71	-0-	115	3			Y	-0-					-0-
04	210	N	198	-0-	-12	-0-	198	3			Y	-0-					-0-
05	217	N	43	-0-	-174	-0-	43	3			Y	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
07	217	N	177	-0-	-40	-0-	177	3			Y	-0-					-0-

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
05	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-
06	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					-0-
*07	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	51	-0-	-72	-0-	51	3			Y	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
06	1699	N	1699	-0-	-0-	-0-	1699	3			Y	-0-					-0-
*07	1404	N	1404	-0-	-0-	-0-	1404	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	735	N	546	-0-	-189	-0-	546	3			Y	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
05	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					-0-
06	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
*07	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2200	N	2521	-0-	321	3381	2521	3			Y	-0-					-0-
03	3100	N	2830	-0-	-270	3111	2830	3			Y	-0-					-0-
04	3000	N	2481	-0-	-519	2592	2481	3			Y	-0-					-0-
05	3100	N	2465	-0-	-635	1957	2465	3			Y	-0-					-0-
06	3000	N	2367	-0-	-633	1324	2367	3			Y	-0-					-0-
*07	3847	X	2523	-0-	-1324	-0-	2523	3			Y	-0-					-0-

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	877	N	548	-0-	-329	-0-	546	3	2	9	Y	2	2	1			1
03	426	N	426	-0-	-0-	-0-	424	3	2	9	Y	2	1	1			2
04	486	N	486	-0-	-0-	-0-	485	3	1	9	Y	1	1	1			2
05	581	N	581	-0-	-0-	-0-	580	3	1	9	Y	1	1	1			2
06	741	N	741	-0-	-0-	-0-	740	3	1	9	Y	1	1	1			2
*07	506	N	506	-0-	-0-	-0-	506	3			Y	-0-	2	1			-0-

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
04	120	N	99	-0-	-21	-0-	99	3			Y	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	3			Y	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
*07	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-

UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2200	N	1125	-0-	-1075	160	1125	3			Y	-0-					-0-
03	1792	N	1632	-0-	-160	-0-	1632	3			Y	-0-					-0-
04	1319	N	1319	-0-	-0-	-0-	1319	3			Y	-0-					-0-
05	1137	N	1137	-0-	-0-	-0-	1137	3			Y	-0-					-0-
06	1381	N	1381	-0-	-0-	-0-	1381	3			Y	-0-					-0-
*07	1776	N	1776	-0-	-0-	-0-	1776	3			Y	-0-					-0-

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1348	N	530	-0-	-818	-0-	530	3			Y	-0-					-0-
03	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					-0-
04	821	N	821	-0-	-0-	-0-	821	3			Y	-0-					-0-
05	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
06	1149	N	1149	-0-	-0-	-0-	1149	3			Y	-0-					-0-
*07	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2200	N	1890	-0-	-310	1836	1890	3			Y	-0-					-0-
03	3100	N	2058	-0-	-1042	794	2058	3			Y	-0-					-0-
04	2618	N	1824	-0-	-794	-0-	1824	3			Y	-0-					-0-
05	2108	N	1987	-0-	-121	-0-	1987	3			Y	-0-					-0-
06	1980	N	1841	-0-	-139	-0-	1841	3			Y	-0-					-0-
*07	2030	N	2030	-0-	-0-	-0-	2030	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	941	N	941	-0-	-0-	-0-	932	3	9	9	Y	8	8	1			3
03	1116	N	883	-0-	-233	-0-	874	3	9	9	Y	8	9	1			2
04	1080	N	837	-0-	-243	-0-	829	3	8	9	Y	7	7	1			2
05	1094	N	1094	-0-	-0-	-0-	1087	3	7	9	Y	6	7	1			1
06	1045	N	1045	-0-	-0-	-0-	1041	3	4	9	Y	4	5	1			-0-
*07	1069	N	1069	-0-	-0-	-0-	1069	3			Y	-0-					-0-

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

02	1483	N	644	-0-	-839	-0-	644	3			Y	-0-					-0-
03	1247	N	1247	-0-	-0-	-0-	1247	3			Y	-0-					-0-
04	848	N	848	-0-	-0-	-0-	848	3			Y	-0-					-0-
05	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					-0-
06	1356	N	1356	-0-	-0-	-0-	1356	3			Y	-0-					-0-
07	868	N	768	-0-	-100	-0-	768	3			Y	-0-					-0-

MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

02	1170	N	644	-0-	-526	-0-	644	3			Y	-0-					-0-
03	722	N	722	-0-	-0-	-0-	722	3			Y	-0-					-0-
04	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
05	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					-0-
06	1011	N	1011	-0-	-0-	-0-	1011	3			Y	-0-					-0-
07	651	N	538	-0-	-113	-0-	536	3	2	9	Y	2	2	1			-0-

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

02	877	N	459	-0-	-418	-0-	459	3			Y	-0-					-0-
03	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
05	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
06	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
*07	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

02	672	N	380	-0-	-292	-0-	380	3			Y	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
05	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
07	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

02	980	N	267	-0-	-713	-0-	266	3	1	9	Y	1	1	1			1
03	796	N	796	-0-	-0-	-0-	795	3	1	9	Y	1	1	1			1
04	859	N	859	-0-	-0-	-0-	858	3	1	9	Y	1	1	1			1
05	1201	N	1201	-0-	-0-	-0-	1200	3	1	9	Y	1	1	1			1
06	1112	N	1112	-0-	-0-	-0-	1111	3	1	9	Y	1	1	1			1
*07	906	N	906	-0-	-0-	-0-	905	3	1	9	Y	1	1	1			1

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

02	991	N	991	-0-	-0-	-0-	990	3	1	9	Y	1	1	8			-0-
03	1009	N	1009	-0-	-0-	-0-	1009	3			Y	-0-					-0-
04	844	N	844	-0-	-0-	-0-	843	3	1	9	Y	1	1	8			-0-
05	1271	N	1271	-0-	-0-	-0-	1271	3			Y	-0-					-0-
06	987	N	987	-0-	-0-	-0-	987	3			Y	-0-					-0-
*07	950	N	950	-0-	-0-	-0-	950	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1321	N	806	-0-	-515	-0-	806	3			Y	-0-					-0-
03	710	N	710	-0-	-0-	-0-	710	3			Y	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
06	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					-0-
*07	809	N	809	-0-	-0-	-0-	809	3			Y	-0-					-0-

UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

02	1323	N	1323	-0-	-0-	-0-	1323	3			Y	-0-					-0-
03	1768	N	1768	-0-	-0-	-0-	1768	3			Y	-0-					-0-
04	1650	N	1154	-0-	-496	-0-	1154	3			Y	-0-					-0-
05	2020	N	2020	-0-	-0-	-0-	2020	3			Y	-0-					-0-
06	1650	N	1611	-0-	-39	-0-	1611	3			Y	-0-					-0-
*07	1653	N	1653	-0-	-0-	-0-	1653	3			Y	-0-					-0-

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

02	956	N	956	-0-	-0-	-0-	956	3			Y	-0-					-0-
03	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					-0-
04	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					-0-
05	651	N	395	-0-	-256	-0-	395	3			Y	-0-					-0-
06	630	N	459	-0-	-171	-0-	459	3			Y	-0-					-0-
07	775	N	527	-0-	-248	-0-	527	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

02	134	N	134	-0-	-0-	-0-	133	3	1	9	Y	1					23
03	62	N	52	-0-	-10	-0-	51	3	1	9	Y	1	8	1			16
04	120	N	120	-0-	-0-	-0-	119	3	1	9	Y	1					17
05	155	N	119	-0-	-36	-0-	117	3	2	9	Y	2	8	1			11
06	125	N	125	-0-	-0-	-0-	124	3	1	9	Y	1					12
07	124	N	75	-0-	-49	-0-	75	3			Y	-0-					12

UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

02	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			Y	-0-					-0-
05	155	N	92	-0-	-63	-0-	92	3			Y	-0-					-0-
06	150	N	88	-0-	-62	-0-	88	3			Y	-0-					-0-
07	155	N	87	-0-	-68	-0-	87	3			Y	-0-					-0-

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

02	1859	N	1859	-0-	-0-	-0-	1859	3			Y	-0-					-0-
03	1767	N	1767	-0-	-0-	-0-	1767	3			Y	-0-					-0-
04	1499	N	1499	-0-	-0-	-0-	1499	3			Y	-0-					-0-
05	2053	N	2053	-0-	-0-	-0-	2053	3			Y	-0-					-0-
06	1955	N	1955	-0-	-0-	-0-	1955	3			Y	-0-					-0-
*07	1748	N	1748	-0-	-0-	-0-	1748	3			Y	-0-					-0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

02	597	N	597	-0-	-0-	-0-	593	3	4	9	Y	4	4	1			2
03	455	N	455	-0-	-0-	-0-	451	3	4	9	Y	4	5	1			1
04	654	N	654	-0-	-0-	-0-	650	3	4	9	Y	4	4	1			1
05	596	N	596	-0-	-0-	-0-	593	3	3	9	Y	3	4	1			-0-
06	472	N	472	-0-	-0-	-0-	469	3	3	9	Y	3	3	1			-0-
07	682	N	632	-0-	-50	-0-	632	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	3			Y	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-
05	465	N	336	-0-	-129	-0-	336	3			Y	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
07	372	N	321	-0-	-51	-0-	321	3			Y	-0-					-0-

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					-0-
05	434	N	409	-0-	-25	-0-	409	3			Y	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			Y	-0-					-0-

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-
03	341	N	229	-0-	-112	-0-	229	3			Y	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
05	620	N	340	-0-	-280	-0-	340	3			Y	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
*07	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1738	N	1738	-0-	-0-	-0-	1738	3			Y	-0-					-0-
03	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
04	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					-0-
05	716	N	716	-0-	-0-	-0-	716	3			Y	-0-					-0-
06	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					-0-
07	775	N	751	-0-	-24	-0-	750	3	1	9	Y	1	1	1			-0-

UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
05	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
06	150	N	125	-0-	-25	-0-	125	3			Y	-0-					-0-
*07	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
05	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-
*07	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1568	-0-	-0-	-0-	1568	3			Y	-0-					-0-
03	1770	N	1770	-0-	-0-	-0-	1770	3			Y	-0-					-0-
04	1535	N	1535	-0-	-0-	-0-	1535	3			Y	-0-					-0-
05	1546	N	1546	-0-	-0-	-0-	1546	3			Y	-0-					-0-
06	1094	N	1094	-0-	-0-	-0-	1094	3			Y	-0-					-0-
07	1581	N	1332	-0-	-249	-0-	1332	3			Y	-0-					-0-

UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					-0-
03	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					-0-
04	943	N	943	-0-	-0-	-0-	943	3			Y	-0-					-0-
05	957	N	957	-0-	-0-	-0-	957	3			Y	-0-					-0-
06	690	N	595	-0-	-95	-0-	595	3			Y	-0-					-0-
07	961	N	833	-0-	-128	-0-	833	3			Y	-0-					-0-

UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	965	N	965	-0-	-0-	-0-	965	3			Y	-0-					-0-
03	1071	N	1071	-0-	-0-	-0-	1071	3			Y	-0-					-0-
04	1618	N	1618	-0-	-0-	-0-	1618	3			Y	-0-					-0-
05	1828	N	1828	-0-	-0-	-0-	1828	3			Y	-0-					-0-
06	1050	N	988	-0-	-62	-0-	988	3			Y	-0-					-0-
*07	1702	N	1702	-0-	-0-	-0-	1702	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	815	N	815	-0-	-0-	-0-	815	3			Y	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					-0-
04	990	N	935	-0-	-55	-0-	935	3			Y	-0-					-0-
05	1239	N	1239	-0-	-0-	-0-	1239	3			Y	-0-					-0-
06	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
*07	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
06	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-

UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	877	N	877	-0-	-0-	-0-	877	3			Y	-0-					-0-
03	946	N	946	-0-	-0-	-0-	946	3			Y	-0-					-0-
04	864	N	864	-0-	-0-	-0-	864	3			Y	-0-					-0-
05	903	N	903	-0-	-0-	-0-	903	3			Y	-0-					-0-
06	834	N	834	-0-	-0-	-0-	834	3			Y	-0-					-0-
*07	931	N	931	-0-	-0-	-0-	931	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1992	N	1073	-0-	-919	-0-	1073	3			Y	-0-					-0-
03	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					-0-
04	1059	N	1059	-0-	-0-	-0-	1059	3			Y	-0-					-0-
05	1247	N	1247	-0-	-0-	-0-	1247	3			Y	-0-					-0-
06	1000	N	1000	-0-	-0-	-0-	1000	3			Y	-0-					-0-
07	1085	N	1046	-0-	-39	-0-	1046	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2200	N	1241	-0-	-959	31	1241	3			Y	-0-					-0-
03	1124	N	1093	-0-	-31	-0-	1093	3			Y	-0-					-0-
04	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					-0-
05	341	N	326	-0-	-15	-0-	326	3			Y	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
07	589	N	562	-0-	-27	-0-	562	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1842	N	1817	-0-	-25	-0-	1817	3			Y	-0-					-0-
03	1974	N	1974	-0-	-0-	-0-	1974	3			Y	-0-					-0-
04	2095	N	2095	-0-	-0-	-0-	2095	3			Y	-0-					-0-
05	1643	N	1396	-0-	-247	-0-	1396	3			Y	-0-					-0-
06	1590	N	1385	-0-	-205	-0-	1385	3			Y	-0-					-0-
*07	1664	N	1664	-0-	-0-	-0-	1664	3			Y	-0-					-0-

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-
03	527	N	447	-0-	-80	-0-	447	3			Y	-0-					-0-
04	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					-0-
05	620	N	511	-0-	-109	-0-	511	3			Y	-0-					-0-
06	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
07	775	N	506	-0-	-269	-0-	506	3			Y	-0-					-0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
03	155	N	110	-0-	-45	-0-	110	3			Y	-0-					-0-
04	120	N	101	-0-	-19	-0-	101	3			Y	-0-					-0-
05	124	N	100	-0-	-24	-0-	100	3			Y	-0-					-0-
06	120	N	57	-0-	-63	-0-	57	3			Y	-0-					-0-
07	93	N	51	-0-	-42	-0-	51	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	736	N	736	-0-	-0-	-0-	736	3			Y	-0-					-0-
03	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
04	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					-0-
05	589	N	460	-0-	-129	-0-	460	3			Y	-0-					-0-
06	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
*07	877	N	877	-0-	-0-	-0-	877	3			Y	-0-					-0-

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					-0-
03	310	N	224	-0-	-86	-0-	224	3			Y	-0-					-0-
04	300	N	273	-0-	-27	-0-	273	3			Y	-0-					-0-
05	465	N	247	-0-	-218	-0-	247	3			Y	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	3			Y	-0-					-0-
*07	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	850	N	850	-0-	-0-	-0-	850	3			Y	-0-					-0-
03	891	N	891	-0-	-0-	-0-	891	3			Y	-0-					-0-
04	1080	N	908	-0-	-172	-0-	908	3			Y	-0-					-0-
05	930	N	768	-0-	-162	-0-	768	3			Y	-0-					-0-
06	905	N	905	-0-	-0-	-0-	905	3			Y	-0-					-0-
*07	1102	N	1102	-0-	-0-	-0-	1102	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1378	N	1378	-0-	-0-	-0-	1375	3	3	9	Y	3	3	1			1
03	1550	N	1550	-0-	-0-	-0-	1547	3	3	9	Y	3	3	1			1
04	1482	N	1482	-0-	-0-	-0-	1480	3	2	9	Y	2	2	1			1
05	1519	N	1119	-0-	-400	-0-	1117	3	2	9	Y	2	2	1			1
06	1520	N	1520	-0-	-0-	-0-	1519	3	1	9	Y	1	2	1			-0-
07	1519	N	923	-0-	-596	-0-	923	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	573	-0-	-43	-0-	573	3			N	-0-					-0-
03	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-
04	600	N	536	-0-	-64	-0-	536	3			N	-0-					-0-
05	620	N	518	-0-	-102	-0-	518	3			N	-0-					-0-
06	600	N	547	-0-	-53	-0-	547	3			N	-0-					-0-
*07	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2565	N	2176	-0-	-389	-0-	2176	3			Y	-0-					-0-
03	2170	N	2056	-0-	-114	-0-	2056	3			Y	-0-					-0-
04	2100	N	1916	-0-	-184	-0-	1916	3			Y	-0-					-0-
05	2170	N	2006	-0-	-164	-0-	2006	3			Y	-0-					-0-
06	2024	N	2024	-0-	-0-	-0-	2024	3			Y	-0-					-0-
*07	2052	N	2052	-0-	-0-	-0-	2052	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1434	N	1250	-0-	-184	-0-	1250	3			N	-0-					-0-
03	1581	N	1435	-0-	-146	-0-	1435	3			N	-0-					-0-
04	1630	N	1630	-0-	-0-	-0-	1630	3			N	-0-					-0-
05	2021	N	2021	-0-	-0-	-0-	2021	3			N	-0-					-0-
06	1581	N	1581	-0-	-0-	-0-	1581	3			N	-0-					-0-
*07	1813	N	1813	-0-	-0-	-0-	1813	3			N	-0-					-0-

UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	272	-0-	-260	-0-	272	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	420	N	281	-0-	-139	-0-	281	3			N	-0-					-0-
05	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
07	279	N	173	-0-	-106	-0-	173	3			N	-0-					-0-

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	987	N	987	-0-	-0-	-0-	986	3	1	9	Y	1	1	1			-0-
03	1364	N	795	-0-	-569	-0-	794	3	1	9	Y	1	1	1			-0-
04	1774	N	1774	-0-	-0-	-0-	1773	3	1	9	Y	1	1	1			-0-
05	1511	N	1511	-0-	-0-	-0-	1510	3	1	9	Y	1	1	1			-0-
06	1870	N	1870	-0-	-0-	-0-	1869	3	1	9	Y	1	1	1			-0-
07	1705	N	1344	-0-	-361	-0-	1344	3			Y	-0-					-0-

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-
03	1049	N	1049	-0-	-0-	-0-	1049	3			Y	-0-					-0-
04	1619	N	1619	-0-	-0-	-0-	1619	3			Y	-0-					-0-
05	1575	N	1575	-0-	-0-	-0-	1575	3			Y	-0-					-0-
06	1568	N	1568	-0-	-0-	-0-	1568	3			Y	-0-					-0-
*07	1509	N	1509	-0-	-0-	-0-	1509	3			Y	-0-					-0-

UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-25 WELL #: 3 RRCID -> 126462 COMPL. DATE 12/06/1987 TOTAL DEPTH 8373 PERF. 7591 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	64	-0-	-51	-0-	64	3			Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
04	60	N	37	-0-	-23	-0-	37	3			Y	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-

UNIVERSITY 33-16 WELL #: 2 RRCID -> 126463 COMPL. DATE 02/11/1988 TOTAL DEPTH 9233 PERF. 8372 - 8467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1064	-0-	-0-	-0-	1064	3			Y	-0-					-0-
03	1023	N	849	-0-	-174	-0-	849	3			Y	-0-					-0-
04	898	N	898	-0-	-0-	-0-	898	3			Y	-0-					-0-
05	1178	N	961	-0-	-217	-0-	961	3			Y	-0-					-0-
06	810	N	799	-0-	-11	-0-	799	3			Y	-0-					-0-
07	930	N	657	-0-	-273	-0-	657	3			Y	-0-					-0-

HENDERSON 37-9 WELL #: 1 RRCID -> 126616 COMPL. DATE 02/23/1988 TOTAL DEPTH 9589 PERF. 8393 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	869	N	424	-0-	-445	-0-	417	3	7	9	Y	6	6	1			3
03	378	N	378	-0-	-0-	-0-	372	3	6	9	Y	5	6	1			2
04	420	N	369	-0-	-51	-0-	363	3	6	9	Y	5	5	1			2
05	480	N	480	-0-	-0-	-0-	476	3	4	9	Y	4	4	1			2
06	367	N	367	-0-	-0-	-0-	364	3	3	9	Y	3	3	1			2
07	372	N	364	-0-	-8	-0-	364	3			Y	-0-	2	1			-0-

UNIVERSITY 32-17S WELL #: 2 RRCID -> 127542 COMPL. DATE 06/14/1988 TOTAL DEPTH 9850 PERF. 8668 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1747	N	1747	-0-	-0-	-0-	1747	3			Y	-0-					-0-
03	2046	N	1830	-0-	-216	-0-	1830	3			Y	-0-					-0-
04	2010	N	1972	-0-	-38	-0-	1972	3			Y	-0-					-0-
05	2088	N	2088	-0-	-0-	-0-	2088	3			Y	-0-					-0-
06	1977	N	1977	-0-	-0-	-0-	1977	3			Y	-0-					-0-
*07	2012	N	2012	-0-	-0-	-0-	2012	3			Y	-0-					-0-

UNIVERSITY 33-14E WELL #: 1 RRCID -> 127974 COMPL. DATE 07/19/1988 TOTAL DEPTH 9615 PERF. 8409 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
05	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 33-15W WELL #: 3 RRCID -> 130193 COMPL. DATE 03/02/1989 TOTAL DEPTH 9260 PERF. 8286 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	280	-0-	-0-	-0-	277	3	3	9	Y	3	3	1			4
03	310	N	175	-0-	-135	-0-	172	3	3	9	Y	3	4	1			3
04	300	N	172	-0-	-128	-0-	169	3	3	9	Y	3	3	1			3
05	310	N	259	-0-	-51	-0-	256	3	3	9	Y	3	3	1			3
06	221	N	221	-0-	-0-	-0-	218	3	3	9	Y	3	2	1			4
07	186	N	122	-0-	-64	-0-	122	3			Y	-0-	4	1			-0-

UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2138	N	1894	-0-	-244	-0-	1894	3			Y	-0-					-0-
03	2233	N	2233	-0-	-0-	-0-	2233	3			Y	-0-					-0-
04	2280	N	1862	-0-	-418	-0-	1862	3			Y	-0-					-0-
05	2127	N	2127	-0-	-0-	-0-	2127	3			Y	-0-					-0-
06	2160	N	2115	-0-	-45	-0-	2115	3			Y	-0-					-0-
*07	1999	N	1999	-0-	-0-	-0-	1999	3			Y	-0-					-0-

UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1021	N	434	-0-	-587	-0-	432	3	2	9	Y	2	2	1			2
03	411	N	411	-0-	-0-	-0-	409	3	2	9	Y	2	2	1			2
04	293	N	293	-0-	-0-	-0-	291	3	2	9	Y	2	1	1			3
05	336	N	336	-0-	-0-	-0-	335	3	1	9	Y	1	2	1			2
06	302	N	302	-0-	-0-	-0-	301	3	1	9	Y	1	1	1			2
07	248	N	218	-0-	-30	-0-	216	3	2	9	Y	2	2	1			2

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-
03	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-
04	600	N	491	-0-	-109	-0-	491	3			Y	-0-					-0-
05	620	N	584	-0-	-36	-0-	584	3			Y	-0-					-0-
06	540	N	459	-0-	-81	-0-	459	3			Y	-0-					-0-
07	496	N	410	-0-	-86	-0-	410	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1281	N	1281	-0-	-0-	-0-	1281	3			Y	-0-					-0-
03	1719	N	1719	-0-	-0-	-0-	1719	3			Y	-0-					-0-
04	1816	N	1816	-0-	-0-	-0-	1816	3			Y	-0-					-0-
05	2080	N	2080	-0-	-0-	-0-	2080	3			Y	-0-					-0-
06	1680	N	1680	-0-	-0-	-0-	1680	3			Y	-0-					-0-
07	1891	N	1287	-0-	-604	-0-	1287	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
04	750	N	321	-0-	-429	-0-	321	3			N	-0-					-0-
05	651	N	618	-0-	-33	-0-	618	3			N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
*07	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
03	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
05	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
06	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					-0-
*07	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	928	-0-	-0-	-0-	927	3	1	9	Y	1	1	1			-0-
03	735	N	735	-0-	-0-	-0-	734	3	1	9	Y	1	1	1			-0-
04	555	N	555	-0-	-0-	-0-	554	3	1	9	Y	1	1	1			-0-
05	496	N	480	-0-	-16	-0-	479	3	1	9	Y	1	1	1			-0-
06	480	N	438	-0-	-42	-0-	437	3	1	9	Y	1	1	1			-0-
07	589	N	453	-0-	-136	-0-	453	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	454	-0-	-106	-0-	454	3			Y	-0-					-0-
03	589	N	557	-0-	-32	-0-	557	3			Y	-0-					-0-
04	808	N	808	-0-	-0-	-0-	808	3			Y	-0-					-0-
05	707	N	707	-0-	-0-	-0-	707	3			Y	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					-0-
*07	801	N	801	-0-	-0-	-0-	801	3			Y	-0-					-0-

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	3			Y	-0-					-0-
06	210	N	103	-0-	-107	-0-	103	3			Y	-0-					-0-
07	155	N	136	-0-	-19	-0-	136	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
03	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
04	930	N	926	-0-	-4	-0-	926	3			N	-0-					-0-
05	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
06	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
*07	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	940	N	940	-0-	-0-	-0-	940	3			Y	-0-					-0-
03	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					-0-
04	1220	N	1220	-0-	-0-	-0-	1220	3			Y	-0-					-0-
05	1068	N	1068	-0-	-0-	-0-	1068	3			Y	-0-					-0-
06	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					-0-
*07	1170	N	1170	-0-	-0-	-0-	1170	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
04	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
05	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
06	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
*07	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	358	N	358	-0-	-0-	-0-	348	3	10	9	N	9	6	1	3	8	4
03	450	N	450	-0-	-0-	-0-	444	3	6	9	N	5	6	1			3
04	420	N	384	-0-	-36	-0-	377	3	7	9	N	6	5	1	1	8	3
05	403	N	384	-0-	-19	-0-	377	3	7	9	N	6	4	1	2	8	3
06	450	N	345	-0-	-105	-0-	341	3	4	9	N	4	3	1	2	8	2
07	403	N	343	-0-	-60	-0-	341	3	2	9	N	2	2	1	2	8	-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	837	-0-	-3	-0-	837	3			N	-0-					-0-
03	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
04	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
05	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
06	930	N	918	-0-	-12	-0-	918	3			N	-0-					-0-
07	930	N	926	-0-	-4	-0-	922	3	4	9	N	4	2	1			2

UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
04	450	N	384	-0-	-66	-0-	384	3			Y	-0-					-0-
05	496	N	316	-0-	-180	-0-	316	3			Y	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
*07	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	461	-0-	-15	-0-	461	3			N	-0-					-0-
03	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
04	510	N	469	-0-	-41	-0-	469	3			N	-0-					-0-
05	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
06	480	N	442	-0-	-38	-0-	442	3			N	-0-					-0-
07	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	774	-0-	-10	-0-	774	3			N	-0-					-0-
03	868	N	864	-0-	-4	-0-	864	3			N	-0-					-0-
04	840	N	795	-0-	-45	-0-	795	3			N	-0-					-0-
05	868	N	792	-0-	-76	-0-	792	3			N	-0-					-0-
06	840	N	706	-0-	-134	-0-	706	3			N	-0-					-0-
*07	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	301	-0-	-7	-0-	301	3			N	-0-					-0-
03	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
04	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
05	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
06	330	N	295	-0-	-35	-0-	295	3			N	-0-					-0-
*07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
03	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
04	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
05	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*07	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
03	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
04	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
05	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*07	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
03	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
04	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
05	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
06	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
*07	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	254	-0-	-54	-0-	254	3			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
04	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
05	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
06	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
07	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
03	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
04	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
05	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
06	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-
07	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	440	-0-	-64	-0-	440	3			N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
04	510	N	447	-0-	-63	-0-	447	3			N	-0-					-0-
05	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
06	510	N	481	-0-	-29	-0-	481	3			N	-0-					-0-
*07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	460	-0-	-44	-0-	460	3			N	-0-					-0-
03	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-
04	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
05	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	878	N	878	-0-	-0-	-0-	878	3			Y	-0-					-0-
03	992	N	979	-0-	-13	-0-	979	3			Y	-0-					-0-
04	987	N	987	-0-	-0-	-0-	987	3			Y	-0-					-0-
05	1035	N	1035	-0-	-0-	-0-	1035	3			Y	-0-					-0-
06	1006	N	1006	-0-	-0-	-0-	1006	3			Y	-0-					-0-
*07	1038	N	1038	-0-	-0-	-0-	1038	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	576	-0-	-12	-0-	576	3			N	-0-					-0-
03	651	N	645	-0-	-6	-0-	645	3			N	-0-					-0-
04	630	N	596	-0-	-34	-0-	596	3			N	-0-					-0-
05	651	N	618	-0-	-33	-0-	618	3			N	-0-					-0-
06	630	N	583	-0-	-47	-0-	583	3			N	-0-					-0-
07	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-

MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	998	-0-	-122	-0-	998	3			N	-0-					-0-
03	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
04	1230	N	1206	-0-	-24	-0-	1206	3			N	-0-					-0-
05	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
06	1320	N	1224	-0-	-96	-0-	1224	3			N	-0-					-0-
*07	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	382	-0-	-10	-0-	382	3			N	-0-					-0-
03	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
04	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
05	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
06	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
*07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2314	N	2314	-0-	-0-	-0-	2314	3			Y	-0-					-0-
03	1893	N	1893	-0-	-0-	-0-	1893	3			Y	-0-					-0-
04	1920	N	1587	-0-	-333	-0-	1587	3			Y	-0-					-0-
05	1984	N	1705	-0-	-279	-0-	1705	3			Y	-0-					-0-
06	1830	N	1769	-0-	-61	-0-	1769	3			Y	-0-					-0-
*07	1789	N	1789	-0-	-0-	-0-	1785	3	4	9	Y	4	2	1			2

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	860	-0-	-92	-0-	857	3	3	9	N	3	3	1			4
03	1085	N	973	-0-	-112	-0-	970	3	3	9	N	3	4	1			3
04	960	N	947	-0-	-13	-0-	944	3	3	9	N	3	3	1			3
05	981	N	981	-0-	-0-	-0-	978	3	3	9	N	3	3	1			3
06	956	N	956	-0-	-0-	-0-	954	3	2	9	N	2	2	1			3
07	992	N	970	-0-	-22	-0-	970	3			N	-0-	3	1			-0-

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	772	N	772	-0-	-0-	-0-	771	3	1	9	Y	1	1	1			-0-
03	899	N	841	-0-	-58	-0-	840	3	1	9	Y	1	1	1			-0-
04	904	N	904	-0-	-0-	-0-	903	3	1	9	Y	1	1	1			-0-
05	1017	N	1017	-0-	-0-	-0-	1017	3			Y	-0-					-0-
06	968	N	968	-0-	-0-	-0-	968	3			Y	-0-					-0-
*07	1117	N	1117	-0-	-0-	-0-	1117	3			Y	-0-					-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	418	N	418	-0-	-0-	-0-	417	3	1	9	Y	1	1	1			-0-
03	602	N	602	-0-	-0-	-0-	601	3	1	9	Y	1	1	1			-0-
04	645	N	645	-0-	-0-	-0-	644	3	1	9	Y	1	1	1			-0-
05	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-
06	570	N	389	-0-	-181	-0-	389	3			Y	-0-					-0-
07	682	N	305	-0-	-377	-0-	305	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2421	X	2421	-0-	-0-	-0-	2421	3			Y	-0-					-0-
03	2821	X	2681	-0-	-140	-0-	2681	3			Y	-0-					-0-
04	2760	X	2527	-0-	-233	-0-	2527	3			Y	-0-					-0-
05	2852	X	2647	-0-	-205	-0-	2647	3			Y	-0-					-0-
06	2760	X	2508	-0-	-252	-0-	2508	3			Y	-0-					-0-
*07	2687	N	2687	-0-	-0-	-0-	2687	3			Y	-0-					-0-

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1018	N	1018	-0-	-0-	-0-	1018	3			Y	-0-					-0-
03	1178	N	1134	-0-	-44	-0-	1134	3			Y	-0-					-0-
04	1169	N	1169	-0-	-0-	-0-	1169	3			Y	-0-					-0-
05	1213	N	1213	-0-	-0-	-0-	1213	3			Y	-0-					-0-
06	1178	N	1178	-0-	-0-	-0-	1178	3			Y	-0-					-0-
*07	1204	N	1204	-0-	-0-	-0-	1204	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1150	-0-	1150	2403	1150	3			Y	-0-					-0-
03	DLQ G-10		1273	-0-	1273	3676	1273	3			Y	-0-					-0-
04	DLQ G-10		1201	-0-	1201	4877	1201	3			Y	-0-					-0-
05	DLQ G-10		1255	-0-	1255	6132	1255	3			Y	-0-					-0-
06	2900	N	1187	-0-	-1713	4419	1187	3			Y	-0-					-0-
*07	3100	N	1172	-0-	-1928	2491	1172	3			Y	-0-					-0-

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

02	548	N	320	-0-	-228	-0-	320	3			Y	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
05	341	N	309	-0-	-32	-0-	309	3			Y	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	3			Y	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	3			Y	-0-					-0-

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

02	984	X	984	-0-	-0-	-0-	982	3	2	9	N	2	3	1			-0-
03	1085	X	1064	-0-	-21	-0-	1062	3	2	9	N	2	2	1			-0-
04	1050	X	1033	-0-	-17	-0-	1031	3	2	9	N	2	2	1			-0-
05	1151	X	1151	-0-	-0-	-0-	1149	3	2	9	N	2	2	1			-0-
06	1115	X	1115	-0-	-0-	-0-	1114	3	1	9	N	1	1	1			-0-
*07	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

02	2492	X	2471	-0-	-21	-0-	2471	3			N	-0-					-0-
03	2821	X	2756	-0-	-65	-0-	2756	3			N	-0-					-0-
04	2730	X	2601	-0-	-129	-0-	2601	3			N	-0-					-0-
05	2821	X	2689	-0-	-132	-0-	2689	3			N	-0-					-0-
06	2670	X	2546	-0-	-124	-0-	2546	3			N	-0-					-0-
07	2697	N	2647	-0-	-50	-0-	2647	3			N	-0-					-0-

UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

02	949	N	949	-0-	-0-	-0-	949	3			Y	-0-					-0-
03	1231	N	1231	-0-	-0-	-0-	1231	3			Y	-0-					-0-
04	1173	N	1173	-0-	-0-	-0-	1173	3			Y	-0-					-0-
05	1241	N	1241	-0-	-0-	-0-	1241	3			Y	-0-					-0-
06	1218	N	1218	-0-	-0-	-0-	1218	3			Y	-0-					-0-
*07	1255	N	1255	-0-	-0-	-0-	1255	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

02	2184	X	2145	-0-	-39	-0-	2145	3			N	-0-					-0-
03	2449	X	2420	-0-	-29	-0-	2420	3			N	-0-					-0-
04	2370	X	2247	-0-	-123	-0-	2247	3			N	-0-					-0-
05	2449	X	2397	-0-	-52	-0-	2397	3			N	-0-					-0-
06	2340	X	2198	-0-	-142	-0-	2198	3			N	-0-					-0-
*07	2391	N	2391	-0-	-0-	-0-	2391	3			N	-0-					-0-

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

02	1323	N	1323	-0-	-0-	-0-	1323	3			Y	-0-					-0-
03	1550	N	1476	-0-	-74	-0-	1476	3			Y	-0-					-0-
04	1500	N	1374	-0-	-126	-0-	1374	3			Y	-0-					-0-
05	1457	N	1430	-0-	-27	-0-	1430	3			Y	-0-					-0-
06	1440	N	1395	-0-	-45	-0-	1395	3			Y	-0-					-0-
*07	1429	N	1429	-0-	-0-	-0-	1429	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
03	1271	N	1247	-0-	-24	-0-	1247	3			N	-0-					-0-
04	1230	N	1178	-0-	-52	-0-	1178	3			N	-0-					-0-
05	1240	N	1227	-0-	-13	-0-	1227	3			N	-0-					-0-
06	1200	N	1133	-0-	-67	-0-	1133	3			N	-0-					-0-
*07	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

02	448	N	439	-0-	-9	-0-	439	3			N	-0-					-0-
03	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
04	480	N	459	-0-	-21	-0-	459	3			N	-0-					-0-
05	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
06	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
*07	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

02	2200	N	1538	-0-	-662	1087	1538	3			Y	-0-					-0-
03	2751	N	1664	-0-	-1087	-0-	1664	3			Y	-0-					-0-
04	1680	N	1546	-0-	-134	-0-	1546	3			Y	-0-					-0-
05	1705	N	1553	-0-	-152	-0-	1553	3			Y	-0-					-0-
06	1620	N	1475	-0-	-145	-0-	1475	3			Y	-0-					-0-
*07	1636	N	1636	-0-	-0-	-0-	1636	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

02	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

02	261	N	261	-0-	-0-	-0-	258	3	3	9	N	3	4	1			3
03	201	N	201	-0-	-0-	-0-	197	3	4	9	N	4	4	1			3
04	330	N	281	-0-	-49	-0-	278	3	3	9	N	3	3	1			3
05	279	N	243	-0-	-36	-0-	240	3	3	9	N	3	3	1			3
06	207	N	207	-0-	-0-	-0-	205	3	2	9	N	2	3	1			2
07	279	N	276	-0-	-3	-0-	276	3			N	-0-	2	1			-0-

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

02	1772	N	829	-0-	-943	-0-	826	3	3	9	Y	3	3	1			1
03	922	N	922	-0-	-0-	-0-	920	3	2	9	Y	2	3	1			-0-
04	1206	N	1206	-0-	-0-	-0-	1204	3	2	9	Y	2	2	1			-0-
05	1264	N	1264	-0-	-0-	-0-	1262	3	2	9	Y	2	2	1			-0-
06	1219	N	1219	-0-	-0-	-0-	1217	3	2	9	Y	2	2	1			-0-
*07	1259	N	1259	-0-	-0-	-0-	1259	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	477	N	233	-0-	-244	-0-	233	3			Y	-0-					-0-
03	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
06	540	N	273	-0-	-267	-0-	273	3			Y	-0-					-0-
*07	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2144	N	955	-0-	-1189	-0-	951	3	4	9	Y	4	5	1			-0-
03	1079	N	1079	-0-	-0-	-0-	1075	3	4	9	Y	4	4	1			-0-
04	1140	N	1014	-0-	-126	-0-	1010	3	4	9	Y	4	4	1			-0-
05	1054	N	1041	-0-	-13	-0-	1038	3	3	9	Y	3	3	1			-0-
06	1050	N	1021	-0-	-29	-0-	1018	3	3	9	Y	3	3	1			-0-
*07	1109	N	1109	-0-	-0-	-0-	1109	3			Y	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
03	1426	N	1256	-0-	-170	-0-	1256	3			N	-0-					-0-
04	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
05	1426	N	1349	-0-	-77	-0-	1349	3			N	-0-					-0-
06	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
*07	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2167	N	2167	-0-	-0-	-0-	2167	3			N	-0-					-0-
03	2427	N	2427	-0-	-0-	-0-	2427	3			N	-0-					-0-
04	2275	N	2275	-0-	-0-	-0-	2275	3			N	-0-					-0-
05	2379	N	2379	-0-	-0-	-0-	2379	3			N	-0-					-0-
06	2322	N	2322	-0-	-0-	-0-	2322	3			N	-0-					-0-
*07	2396	N	2396	-0-	-0-	-0-	2396	3			N	-0-					-0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2524	N	2498	-0-	-26	-0-	2498	3			N	-0-					-0-
03	2797	N	2797	-0-	-0-	-0-	2797	3			N	-0-					-0-
04	2640	N	2484	-0-	-156	-0-	2484	3			N	-0-					-0-
05	2914	N	2914	-0-	-0-	-0-	2914	3			N	-0-					-0-
06	2895	N	2895	-0-	-0-	-0-	2895	3			N	-0-					-0-
*07	3000	N	3000	-0-	-0-	-0-	2967	3	33	9	N	30	18	1			12

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210 N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	341 N	222	-0-	-119	-0-	222	3			N	-0-					-0-
04	240 N	196	-0-	-44	-0-	196	3			N	-0-					-0-
05	248 N	192	-0-	-56	-0-	192	3			N	-0-					-0-
06	210 N	184	-0-	-26	-0-	184	3			N	-0-					-0-
07	217 N	190	-0-	-27	-0-	190	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	410 N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
03	496 N	398	-0-	-98	-0-	397	2	1	9	N	1	1	8			-0-
04	450 N	326	-0-	-124	-0-	326	2			N	-0-					-0-
05	465 N	383	-0-	-82	-0-	383	2			N	-0-					-0-
06	437 N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
*07	430 N	430	-0-	-0-	-0-	430	2			N	-0-					-0-

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308 N	21	-0-	-287	-0-	21	2			N	-0-					109
03	341 N	213	-0-	-128	-0-	213	2			N	-0-					-0-
04	469 N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
05	211 N	211	-0-	-0-	-0-	211	2			N	-0-					109
06	210 N	-0-	-0-	-210	-0-					N	-0-					-0-
07	496 N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	234	-0-	-18	-0-	234	2			Y	-0-					-0-
03	279	N	271	-0-	-8	-0-	271	2			Y	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-
06	270	N	258	-0-	-12	-0-	258	2			Y	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	2			Y	-0-					-0-

UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	161	-0-	-7	-0-	161	2			N	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	177	-0-	-187	-0-	177	2			N	-0-					-0-
03	403	N	89	-0-	-314	-0-	89	2			N	-0-					-0-
04	330	N	137	-0-	-193	-0-	137	2			N	-0-					-0-
05	186	N	139	-0-	-47	-0-	139	2			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
*07	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-

UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	407	-0-	-13	-0-	407	2			N	-0-	5	5			14
03	465	N	453	-0-	-12	-0-	453	2			N	-0-	5	5			9
04	430	N	430	-0-	-0-	-0-	430	2			N	-0-					9
05	465	N	439	-0-	-26	-0-	439	2			N	-0-					9
06	450	N	420	-0-	-30	-0-	420	2			N	-0-					9
07	434	N	428	-0-	-6	-0-	428	2			N	-0-					9

ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	134	-0-	-34	-0-	134	3			N	-0-					8
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					8
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					8
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					8
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					8
*07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					8

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
PHILLIPS, KEN 663230
STATE "TI" 18-53 WELL #: 1 RRCID -> 068906 COMPL. DATE 10/06/1976 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	251	-0-	-1	-0-	250	2	1	9	N	1					181
03	284	N	284	-0-	-0-	-0-	278	2	6	9	N	5					186
04	270	N	272	-0-	2	-0-	268	2	4	9	N	4					190
05	279	N	276	-0-	-3	-0-	275	2	1	9	N	1					191
06	270	N	268	-0-	-2	-0-	268	2			N	-0-					191
07	279	N	275	-0-	-4	-0-	275	2			N	-0-					191

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

02	1800	N	1800	-0-	-0-	-0-	14	1	1786	3	N	-0-					16
03	1855	N	1855	-0-	-0-	-0-	16	1	1839	3	N	-0-					16
04	1665	N	1665	-0-	-0-	-0-	15	1	1650	3	N	-0-					16
05	1758	N	1758	-0-	-0-	-0-	16	1	1742	3	N	-0-					16
06	1663	N	1663	-0-	-0-	-0-	15	1	1648	3	N	-0-					16
*07	1526	N	1526	-0-	-0-	-0-	16	1	1510	3	N	-0-					16

UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

02	932	N	932	-0-	-0-	-0-	14	1	916	3	N	2					103
							2	9									
03	951	N	951	-0-	-0-	-0-	16	1	926	3	N	8					111
							9	9									
04	960	N	865	-0-	-95	-0-	15	1	850	3	N	-0-					111
05	992	N	946	-0-	-46	-0-	16	1	930	3	N	-0-					111
06	955	N	955	-0-	-0-	-0-	15	1	932	3	N	7					118
							8	9									
*07	936	N	936	-0-	-0-	-0-	16	1	909	3	N	10					128
							11	9									

TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

02	523	N	523	-0-	-0-	-0-	14	1	509	3	N	-0-					15
03	568	N	568	-0-	-0-	-0-	16	1	552	3	N	-0-					15
04	545	N	545	-0-	-0-	-0-	15	1	526	3	N	4					19
							4	9									
05	569	N	569	-0-	-0-	-0-	16	1	553	3	N	-0-					19
06	549	N	549	-0-	-0-	-0-	15	1	534	3	N	-0-					19
*07	557	N	557	-0-	-0-	-0-	16	1	541	3	N	-0-					19

UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

02	348	N	348	-0-	-0-	-0-	14	1	334	3	N	-0-					143
03	372	N	364	-0-	-8	-0-	16	1	348	3	N	-0-					143
04	390	N	342	-0-	-48	-0-	15	1	327	3	N	-0-					143
05	380	N	380	-0-	-0-	-0-	16	1	364	3	N	-0-					143
06	366	N	366	-0-	-0-	-0-	15	1	351	3	N	-0-					143
07	341	N	335	-0-	-6	-0-	16	1	319	3	N	-0-					143

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	220	-0-	-4	-0-	14	1	206	3	N	-0-					20
03	248	N	235	-0-	-13	-0-	16	1	219	3	N	-0-					20
04	240	N	216	-0-	-24	-0-	15	1	201	3	N	-0-					20
05	248	N	243	-0-	-5	-0-	16	1	227	3	N	-0-					20
06	240	N	235	-0-	-5	-0-	15	1	220	3	N	-0-					20
*07	241	N	241	-0-	-0-	-0-	16	1	225	3	N	-0-					20

WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4133	X	4133	-0-	-0-	-0-	4115	2	18	9	N	16					90
03	4570	X	4570	-0-	-0-	-0-	4551	2	19	9	N	17					107
04	4339	X	4339	-0-	-0-	-0-	4322	2	17	9	N	15					122
05	4584	X	4584	-0-	-0-	-0-	4564	2	20	9	N	18					140
06	4460	X	4460	-0-	-0-	-0-	4441	2	19	9	N	17					157
*07	4654	X	4654	-0-	-0-	-0-	4632	2	22	9	N	20					177

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	906	N	906	-0-	-0-	-0-	906	2			N	-0-					147
03	853	N	853	-0-	-0-	-0-	853	2			N	-0-					147
04	696	N	696	-0-	-0-	-0-	696	2			N	-0-					147
05	899	N	616	-0-	-283	-0-	616	2			N	-0-					147
06	840	N	663	-0-	-177	-0-	663	2			N	-0-					147
*07	795	N	795	-0-	-0-	-0-	795	2			N	-0-					147

UPTON RANCH (CANYON) 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
RANCHERS RESOURCES INC. 690557
UPTON "A" WELL #: 1 RRCID -> 116012 COMPL. DATE 07/11/1982 TOTAL DEPTH 4950 PERF. 4295 - 4301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPTON, H. C. WELL #: 4401 RRCID -> 218571 COMPL. DATE 07/05/2004 TOTAL DEPTH 4800 PERF. 4474 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

02	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

02	231	N	231	-0-	-0-	-0-	14	1	217	2	N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	16	1	203	2	N	-0-					-0-
04	300	N	178	-0-	-122	-0-	15	1	163	2	N	-0-					-0-
05	248	N	178	-0-	-70	-0-	15	1	163	2	N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

02	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
03	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
04	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
05	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
06	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
*07	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

02	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

02	DLQ G-10		727	-0-	727	1381	721	2	6	9	Y	5					17
03	DLQ G-10		777	-0-	777	2158	774	2	3	9	Y	3					20
04	DLQ G-10		681	-0-	681	2839	680	2	1	9	Y	1					21
05	DLQ G-10		898	-0-	898	3737	894	2	4	9	Y	4	3	8			22
06		2900 N	822	-0-	-2078	1659	821	2	1	9	Y	1	18	1			5
*07		2569 N	910	-0-	-1659	-0-	910	2			Y	-0-					5

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

02	DLQ G-10		301	-0-	301	473	301	2			Y	-0-					-0-
03	DLQ G-10		313	-0-	313	786	313	2			Y	-0-					-0-
04	DLQ G-10		262	-0-	262	1048	262	2			Y	-0-					-0-
05	DLQ G-10		233	-0-	233	1281	233	2			Y	-0-					-0-
06		1497 N	216	-0-	-1281	-0-	216	2			Y	-0-					-0-
*07		300 N	300	-0-	-0-	-0-	300	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

02	DLQ G-10		65	-0-	65	138	65	2			Y	-0-					-0-
03	DLQ G-10		72	-0-	72	210	72	2			Y	-0-					-0-
04	DLQ G-10		71	-0-	71	281	71	2			Y	-0-					-0-
05	DLQ G-10		72	-0-	72	353	72	2			Y	-0-					-0-
06		395 N	42	-0-	-353	-0-	42	2			Y	-0-					-0-
07		62 N	58	-0-	-4	-0-	58	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

02	DLQ G-10		112	-0-	112	224	112	2			Y	-0-					-0-
03	DLQ G-10		82	-0-	82	306	82	2			Y	-0-					-0-
04	DLQ G-10		70	-0-	70	376	70	2			Y	-0-					-0-
05	DLQ G-10		71	-0-	71	447	71	2			Y	-0-					-0-
06		496 N	49	-0-	-447	-0-	49	2			Y	-0-					-0-
07		62 N	50	-0-	-12	-0-	50	2			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

02	DLQ G-10		178	-0-	178	359	178	2			Y	-0-					-0-
03	DLQ G-10		192	-0-	192	551	192	2			Y	-0-					-0-
04	DLQ G-10		184	-0-	184	735	184	2			Y	-0-					-0-
05	DLQ G-10		183	-0-	183	918	183	2			Y	-0-					-0-
06		1074 N	156	-0-	-918	-0-	156	2			Y	-0-					-0-
*07		129 N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-

PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	69	-0-	-15	-0-	69	2			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
05	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
06	150	N	118	-0-	-32	-0-	118	2			N	-0-					-0-
07	124	N	76	-0-	-48	-0-	76	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					98
03	186	N	161	-0-	-25	-0-	161	3			N	-0-					98
04	180	N	217	-0-	37	-0-	217	3			N	-0-					98
05	248	N	186	-0-	-62	-0-	186	3			N	-0-					98
06	150	N	129	-0-	-21	-0-	129	3			N	-0-					98
07	217	N	129	-0-	-88	-0-	129	3			N	-0-					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN 93264 001 ASSOCIATED 49B CNTY: CROCKETT
SAGA PETROLEUM LLC OF COLORADO 743213
VAUGHN, ISABEL -G- WELL #: 97 RRCID -> 276281 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	41109					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	41109					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	164	R	164	-0-	-0-	-0-	164	4			Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. WELL #: 2 RRCID -> 019379 COMPL. DATE 12/29/1961 TOTAL DEPTH 6453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
HENDERSON, R. L. -C- WELL #: 1 RRCID -> 036552 COMPL. DATE 06/23/1965 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	1879	-0-	-529	-0-	1869	3	10	9	N	9					84
03	2511	N	2349	-0-	-162	-0-	2336	3	13	9	N	12					96
04	2394	N	2394	-0-	-0-	-0-	2381	3	13	9	N	12					108
05	2436	N	2436	-0-	-0-	-0-	2422	3	14	9	N	13					121
06	2438	N	2438	-0-	-0-	-0-	2425	3	13	9	N	12					133
*07	2512	N	2512	-0-	-0-	-0-	2498	3	14	9	N	13					146

HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

SUNDOWN ENERGY LP 829482
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	856	N	856	-0-	-0-	-0-	854	2	2	9	N	2					74
03	1126	N	1126	-0-	-0-	-0-	1122	2	4	9	N	4					78
04	1058	N	1058	-0-	-0-	-0-	1052	2	6	9	N	5					83
05	956	N	956	-0-	-0-	-0-	950	2	6	9	N	5					88
*06	1038	N	1038	-0-	-0-	-0-	1034	2	4	9	N	4					92
07	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					92

HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	845	N	845	-0-	-0-	-0-	836	2	9	9	N	8					89
03	1126	N	1126	-0-	-0-	-0-	1113	2	13	9	N	12					101
04	1089	N	1089	-0-	-0-	-0-	1070	2	19	9	N	17					118
05	852	N	852	-0-	-0-	-0-	845	2	7	9	N	6					124
06	600	N	521	-0-	-79	-0-	520	2	1	9	N	1					125
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					125

HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1261	N	1261	-0-	-0-	-0-	1248	2	13	9	N	12					39
03	1230	N	1230	-0-	-0-	-0-	1211	2	19	9	N	17					56
04	1265	N	1265	-0-	-0-	-0-	1236	2	29	9	N	26					82
05	1483	N	1483	-0-	-0-	-0-	1469	2	14	9	N	13					95
*06	1363	N	1363	-0-	-0-	-0-	1348	2	15	9	N	14					109
07	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					109

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	120	N	123	-0-	3	-0-	123	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	300	-0-	-36	-0-	300	2			N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
05	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
07	434	N	414	-0-	-20	-0-	414	2			N	-0-					-0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					12
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					12
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					12
05	31	N	30	-0-	-1	-0-	30	2			N	-0-					12
06	30	N	26	-0-	-4	-0-	26	2			N	-0-					12
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					12

WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-

FORTUNE ENERGY, INC. 278757
WILLIAMS "1203" WELL #: 2 RRCID -> 078413 COMPL. DATE 04/16/1978 TOTAL DEPTH 6760 PERF. 6310 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7

WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. //CONT.// 278757
WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10

WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	31	N	-0-	-0-	-31	-0-					N	-0-					65
04	14	N	-0-	-0-	-14	-0-					N	-0-					65
05	0	N	-0-	-0-	-0-	-0-					N	-0-					65
06	0	N	-0-	-0-	-0-	-0-					N	-0-					65
07	0	N	-0-	-0-	-0-	-0-					N	-0-					65

MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

02	2548	N	2410	-0-	-138	-0-	36 9	1 9	2365	3	N	8					28
03	2883	N	2391	-0-	-492	-0-	36 4	1 9	2351	3	N	4					32
04	2790	N	2650	-0-	-140	-0-	36 3	1 9	2611	3	N	3					35
05	2666	N	2483	-0-	-183	-0-	36 2	1 9	2445	3	N	2					37
06	2408	N	2408	-0-	-0-	-0-	36 6	1 9	2366	3	N	5					42
07	2728	N	2699	-0-	-29	-0-	36 12	1 9	2651	3	N	11					53

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

02	410	N	410	-0-	-0-	-0-	371	2	39	9	N	35	4	8			98
03	421	N	421	-0-	-0-	-0-	369	2	52	9	N	47					145
04	387	N	387	-0-	-0-	-0-	337	2	50	9	N	45	6	8			184
05	372	N	372	-0-	-0-	-0-	338	2	34	9	N	31	166	1			49
06	360	N	352	-0-	-8	-0-	322	2	30	9	N	27	4	8			72
07	372	N	352	-0-	-20	-0-	324	2	28	9	N	25					97

MEADOR "A" WELL #: 2 RRCID -> 207219 COMPL. DATE N/A TOTAL DEPTH 6803 PERF. 6449 - 6581

02	442	N	442	-0-	-0-	-0-	424	2	18	9	Y	16					226
03	505	N	505	-0-	-0-	-0-	479	2	26	9	Y	24	76	1	2	8	172
04	479	N	479	-0-	-0-	-0-	455	2	24	9	Y	22					194
05	489	N	489	-0-	-0-	-0-	464	2	25	9	Y	23					217
06	476	N	476	-0-	-0-	-0-	452	2	24	9	Y	22	77	1			162
*07	477	N	477	-0-	-0-	-0-	455	2	22	9	Y	20					182

MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

02	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
05	465	N	423	-0-	-42	-0-	423	2			N	-0-					-0-
06	450	N	436	-0-	-14	-0-	436	2			N	-0-					-0-
07	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	381	-0-	-95	-0-	381	2			N	-0-					-0-
03	496	N	421	-0-	-75	-0-	421	2			N	-0-					-0-
04	390	N	372	-0-	-18	-0-	372	2			N	-0-					-0-
05	434	N	379	-0-	-55	-0-	379	2			N	-0-					-0-
06	420	N	366	-0-	-54	-0-	366	2			N	-0-					-0-
07	372	N	335	-0-	-37	-0-	335	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	108	-0-	-4	-0-	14	1	94	3	N	-0-					41
03	127	N	127	-0-	-0-	-0-	16	1	111	3	N	-0-					41
04	180	N	102	-0-	-78	-0-	15	1	87	3	N	-0-					41
05	159	N	159	-0-	-0-	-0-	16	1	143	3	N	-0-					41
06	163	N	163	-0-	-0-	-0-	15	1	148	3	N	-0-					41
*07	164	N	164	-0-	-0-	-0-	16	1	148	3	N	-0-					41

WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1084	-0-	-120	-0-	14	1	1070	3	N	-0-					-0-
03	1486	N	1486	-0-	-0-	-0-	16	1	1470	3	N	-0-					-0-
04	1393	N	1393	-0-	-0-	-0-	15	1	1378	3	N	-0-					-0-
05	1209	N	1179	-0-	-30	-0-	16	1	1163	3	N	-0-					-0-
06	1440	N	981	-0-	-459	-0-	15	1	966	3	N	-0-					-0-
07	1426	N	1178	-0-	-248	-0-	16	1	1162	3	N	-0-					-0-

WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	611	N	611	-0-	-0-	-0-	14	1	597	3	N	-0-					35
03	739	N	739	-0-	-0-	-0-	16	1	717	3	N	5					40
							6	9									
04	660	N	451	-0-	-209	-0-	10	1	441	3	N	-0-					40
05	740	N	740	-0-	-0-	-0-	16	1	721	3	N	3					43
							3	9									
06	907	N	907	-0-	-0-	-0-	15	1	892	3	N	-0-					43
*07	802	N	802	-0-	-0-	-0-	16	1	786	3	N	-0-					43

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	802	N	802	-0-	-0-	-0-	1	1	801	3	Y	-0-					-0-
03	880	N	880	-0-	-0-	-0-	1	1	879	3	Y	-0-					-0-
04	720	N	641	-0-	-79	-0-	1	1	640	3	Y	-0-					-0-
05	744	N	564	-0-	-180	-0-	1	1	563	3	Y	-0-					-0-
06	720	N	554	-0-	-166	-0-	1	1	553	3	Y	-0-					-0-
07	DLQ G-10		549	-0-	549	549	1	1	548	3	Y	-0-					-0-

HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	798	N	798	-0-	-0-	-0-	779	3	19	9	N	17					83
03	930	N	894	-0-	-36	-0-	879	3	15	9	N	14					97
04	857	N	857	-0-	-0-	-0-	845	3	12	9	N	11					108
05	899	N	888	-0-	-11	-0-	873	3	15	9	N	14					122
06	870	N	830	-0-	-40	-0-	815	3	15	9	N	14					136
07	899	N	847	-0-	-52	-0-	832	3	15	9	N	14					150

VELREX (HENDERSON) //CONT.// 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	426	-0-	-134	-0-	14	1	412	3	N	-0-					53
03	776	N	776	-0-	-0-	-0-	16	1	740	3	N	18					71
							20	9									
04	750	N	750	-0-	-0-	-0-	15	1	696	3	N	35					106
							39	9									
05	663	N	663	-0-	-0-	-0-	16	1	626	3	N	19					125
							21	9									
06	720	N	707	-0-	-13	-0-	15	1	651	3	N	37					162
							41	9									
07	744	N	711	-0-	-33	-0-	15	1	670	3	N	24					186
							26	9									

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	340	N	340	-0-	-0-	-0-	1	1	339	3	N	-0-					92
03	372	N	364	-0-	-8	-0-	1	1	363	3	N	-0-					92
04	360	N	357	-0-	-3	-0-	1	1	356	3	N	-0-					92
05	412	N	412	-0-	-0-	-0-	1	1	411	3	N	-0-					92
06	381	N	381	-0-	-0-	-0-	1	1	380	3	N	-0-					92
*07	415	N	415	-0-	-0-	-0-	1	1	414	3	N	-0-					92

DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 08/13/1996 TOTAL DEPTH 6783 PERF. 6499 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	606	-0-	-430	-0-	586	3	20	9	Y	18					83
03	961	N	280	-0-	-681	-0-	273	3	7	9	Y	6	31	1			58
04	690	N	168	-0-	-522	-0-	154	3	14	9	Y	13					71
05	682	N	570	-0-	-112	-0-	548	3	22	9	Y	20					91
06	270	N	170	-0-	-100	-0-	158	3	12	9	Y	11					102
07	186	N	113	-0-	-73	-0-	110	3	3	9	Y	3					105

RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	499	N	499	-0-	-0-	-0-	481	3	18	9	N	16					153
03	620	N	566	-0-	-54	-0-	551	3	15	9	N	14					167
04	540	N	359	-0-	-181	-0-	350	3	9	9	N	8					175
05	572	N	572	-0-	-0-	-0-	550	3	22	9	N	20	163	1			32
06	540	N	454	-0-	-86	-0-	437	3	17	9	N	15					47
*07	657	N	657	-0-	-0-	-0-	637	3	20	9	N	18					65

FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0-	-0-	56	3	10	9	N	9					41
03	73	N	73	-0-	-0-	-0-	62	3	11	9	N	10	51	1			-0-
04	75	N	75	-0-	-0-	-0-	62	3	13	9	N	12					12
05	62	N	60	-0-	-2	-0-	52	3	8	9	N	7					19
06	60	N	49	-0-	-11	-0-	45	3	4	9	N	4					23
07	93	N	49	-0-	-44	-0-	41	3	8	9	N	7					30

ROACH B WELL #: 4 RRCID -> 184169 COMPL. DATE 05/05/2001 TOTAL DEPTH 6777 PERF. 6295 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

02	585	N	585	-0-	-0-	-0-	14 19	1 9	552	3	Y	17					177
03	678	N	678	-0-	-0-	-0-	16 22	1 9	640	3	Y	20	159	1			38
04	570	N	395	-0-	-175	-0-	14 13	1 9	368	3	Y	12					50
05	651	N	525	-0-	-126	-0-	13 22	1 9	490	3	Y	20					70
06	893	N	893	-0-	-0-	-0-	15 18	1 9	860	3	Y	16					86
*07	764	N	764	-0-	-0-	-0-	16 18	1 9	730	3	Y	16					102

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

02	343	N	343	-0-	-0-	-0-	326	2	17	9	N	15					92
03	434	N	360	-0-	-74	-0-	354	2	6	9	N	5					97
04	450	N	353	-0-	-97	-0-	344	2	9	9	N	8					105
05	424	N	424	-0-	-0-	-0-	416	2	8	9	N	7					112
06	440	N	440	-0-	-0-	-0-	437	2	3	9	N	3	82	1			33
*07	399	N	399	-0-	-0-	-0-	399	2			N	-0-					33

CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

02	301	N	301	-0-	-0-	-0-	290	2	11	9	N	10					118
03	310	N	299	-0-	-11	-0-	297	2	2	9	N	2					120
04	330	N	308	-0-	-22	-0-	302	2	6	9	N	5					125
05	365	N	365	-0-	-0-	-0-	359	2	6	9	N	5					130
06	356	N	356	-0-	-0-	-0-	356	2			N	-0-	89	1	13	7	28
*07	335	N	335	-0-	-0-	-0-	329	2	6	9	N	5					33

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

02	504	N	406	-0-	-98	-0-	4 1	1 9	401	2	Y	1					84
03	527	N	185	-0-	-342	-0-	2	1	183	2	Y	-0-					84
04	510	N	449	-0-	-61	-0-	4 2	1 9	443	2	Y	2					86
05	537	N	537	-0-	-0-	-0-	5 4	1 9	528	2	Y	4					90
06	497	N	497	-0-	-0-	-0-	4 3	1 9	490	2	Y	3					93
07	DLQ G-10		516	-0-	516	516	5	1	511	2	Y	-0-					93

VELREX, SW. (CANYON) //CONT.// 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. //CONT.// 377075
CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 02/17/1966 TOTAL DEPTH 7473 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	35	-0-	-21	-0-	35	2			Y	-0-					54
03	62	N	25	-0-	-37	-0-	25	2			Y	-0-					54
04	60	N	58	-0-	-2	-0-	58	2			Y	-0-					54
05	54	N	54	-0-	-0-	-0-	54	1			Y	-0-					54
06	50	N	50	-0-	-0-	-0-	50	1			Y	-0-					54
07	DLQ G-10		59	-0-	59	59	1	1	58	2	Y	-0-					54

JTL OPERATING CO., INC 448052
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

02	112	N	82	-0-	-30	-0-	82	3			N	-0-					77
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					77
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					77
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					77
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					77
*07	113	N	113	-0-	-0-	-0-	113	3			N	-0-					77

DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					79
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					79
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					79
05	180	N	180	-0-	-0-	-0-	180	3			N	-0-					79
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					79
*07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					79

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RIC WELL #: 2 RRCID -> 043169 COMPL. DATE 01/27/1966 TOTAL DEPTH N/A PERF. 5546 - 5612

02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
04	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
*07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

DELONG A WELL #: 2 RRCID -> 184170 COMPL. DATE 05/01/2001 TOTAL DEPTH 6950 PERF. 5561 - 5571

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VELREX, SW. (WOLFCAMP) //CONT.// 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	905	-0-	-19	-0-	905	2			N	-0-					-0-
03	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
04	990	N	967	-0-	-23	-0-	967	2			N	-0-					-0-
05	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
06	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
*07	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	77	-0-	-7	-0-	77	2			N	-0-					-0-
03	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
05	93	N	59	-0-	-34	-0-	59	2			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
LOW-END OIL LLC 510360
JOHNSON, J. WILLIS "A" WELL #: 1 RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230

PLUGGED AND ABANDONED_____ 10/26/2017 - PLUGGED 10/26/17

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
03	341	N	272	-0-	-69	-0-	272	2			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
05	341	N	300	-0-	-41	-0-	300	2			N	-0-					-0-
06	270	N	238	-0-	-32	-0-	238	2			N	-0-					-0-
07	372	N	331	-0-	-41	-0-	331	2			N	-0-					-0-

THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	587	-0-	-1	-0-	587	2			N	-0-					102
03	682	N	571	-0-	-111	-0-	571	2			N	-0-					102
04	648	N	648	-0-	-0-	-0-	648	2			N	-0-					102
05	692	N	692	-0-	-0-	-0-	692	2			N	-0-					102
06	638	N	638	-0-	-0-	-0-	638	2			N	-0-					102
07	682	N	533	-0-	-149	-0-	533	2			N	-0-					102

THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	587	-0-	-1	-0-	587	2			N	-0-					90
03	682	N	571	-0-	-111	-0-	571	2			N	-0-					90
04	648	N	648	-0-	-0-	-0-	648	2			N	-0-					90
*05	704	N	704	-0-	-0-	-0-	704	2			N	-0-	90	7			-0-
06	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
*07	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865

LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					20
03	248	N	154	-0-	-94	-0-	154	3			N	-0-					20
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					20
05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					20
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					20
07	279	N	129	-0-	-150	-0-	129	3			N	-0-					20

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	414	N	414	-0-	-0-	-0-	414	3			N	-0-					31
03	553	N	553	-0-	-0-	-0-	553	3			N	-0-					31
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					31
05	583	N	583	-0-	-0-	-0-	583	3			N	-0-					31
06	557	N	557	-0-	-0-	-0-	557	3			N	-0-					31
*07	539	N	539	-0-	-0-	-0-	539	3			N	-0-					31

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					21
03	640	N	640	-0-	-0-	-0-	640	3			N	-0-					21
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					21
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					21
06	630	N	326	-0-	-304	-0-	326	3			N	-0-					21
*07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					21

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	518	N	518	-0-	-0-	-0-	506	3	12	9	N	11					64
03	558	N	458	-0-	-100	-0-	448	3	10	9	N	9					73
04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					73
05	589	N	548	-0-	-41	-0-	541	3	7	9	N	6					79
06	450	N	356	-0-	-94	-0-	356	3			N	-0-					79
07	527	N	373	-0-	-154	-0-	373	3			N	-0-					79

LIN "E" WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
03	682	N	651	-0-	-31	-0-	651	3			N	-0-					-0-
04	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
05	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
06	630	N	510	-0-	-120	-0-	510	3			N	-0-					-0-
07	651	N	580	-0-	-71	-0-	580	3			N	-0-					-0-

LIN "F" WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
04	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
05	682	N	350	-0-	-332	-0-	350	3			N	-0-					-0-
06	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
07	651	N	605	-0-	-46	-0-	605	3			N	-0-					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					41
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					41
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					41
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					41
06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					41
*07	550	N	550	-0-	-0-	-0-	550	3			N	-0-					41

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	479	N	479	-0-	-0-	-0-	475	3	4	9	N	4					69
03	544	N	544	-0-	-0-	-0-	533	3	11	9	N	10					79
04	429	N	429	-0-	-0-	-0-	416	3	13	9	N	12					91
05	517	N	517	-0-	-0-	-0-	504	3	13	9	N	12					103
06	480	N	297	-0-	-183	-0-	286	3	11	9	N	10					113
07	434	N	330	-0-	-104	-0-	268	3	62	9	N	56					169

LIN "I" WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	274	-0-	-6	-0-	274	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
07	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	466	N	466	-0-	-0-	-0-	436	3	30	9	N	27	109	1			87
03	448	N	448	-0-	-0-	-0-	401	3	47	9	N	43					130
04	446	N	446	-0-	-0-	-0-	426	3	20	9	N	18	55	1			93
05	495	N	495	-0-	-0-	-0-	470	3	25	9	N	23					116
06	300	N	229	-0-	-71	-0-	207	3	22	9	N	20	98	1			38
07	310	N	177	-0-	-133	-0-	160	3	17	9	N	15					53

LIN "K" WELL #: 1 RRCID -> 136244 COMPL. DATE 08/16/1990 TOTAL DEPTH 7300 PERF. 6899 - 7183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	100	N	100	-0-	-0-	-0-	92	3	8	9	N	7					125
03	124	N	124	-0-	-0-	-0-	114	3	10	9	N	9					134
04	90	N	83	-0-	-7	-0-	75	3	8	9	N	7					141
05	245	N	245	-0-	-0-	-0-	235	3	10	9	N	9					150
06	285	N	285	-0-	-0-	-0-	277	3	8	9	N	7					157
07	93	N	81	-0-	-12	-0-	74	3	7	9	N	6					163

LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	472	N	472	-0-	-0-	-0-	472	3			N	-0-					17
03	741	N	741	-0-	-0-	-0-	741	3			N	-0-					17
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					17
05	604	N	604	-0-	-0-	-0-	604	3			N	-0-					17
06	720	N	663	-0-	-57	-0-	663	3			N	-0-					17
*07	637	N	637	-0-	-0-	-0-	637	3			N	-0-					17

LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					20
03	465	N	313	-0-	-152	-0-	313	3			N	-0-					20
04	390	N	47	-0-	-343	-0-	47	3			N	-0-					20
05	527	N	302	-0-	-225	-0-	302	3			N	-0-					20
06	300	N	262	-0-	-38	-0-	262	3			N	-0-					20
*07	265	N	265	-0-	-0-	-0-	265	3			N	-0-					20

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	478	N	478	-0-	-0-	-0-	474	3	4	9	Y	4					45
03	705	N	705	-0-	-0-	-0-	697	3	8	9	Y	7					52
04	513	N	513	-0-	-0-	-0-	506	3	7	9	Y	6					58
05	612	N	612	-0-	-0-	-0-	605	3	7	9	Y	6					64
06	660	N	588	-0-	-72	-0-	571	3	17	9	Y	15	68	1			11
*07	529	N	529	-0-	-0-	-0-	521	3	8	9	Y	7					18

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	498	-0-	-62	-0-	488	3	10	9	N	9					78
03	558	N	558	-0-	-0-	-0-	548	3	10	9	N	9					87
04	531	N	531	-0-	-0-	-0-	522	3	9	9	N	8					95
05	558	N	524	-0-	-34	-0-	514	3	10	9	N	9					104
06	540	N	520	-0-	-20	-0-	510	3	10	9	N	9					113
07	558	N	519	-0-	-39	-0-	509	3	10	9	N	9					122

LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	96	N	96	-0-	-0-	-0-	89	3	7	9	Y	6					62
03	178	N	178	-0-	-0-	-0-	167	3	11	9	Y	10					72
04	101	N	101	-0-	-0-	-0-	91	3	10	9	Y	9					81
05	191	N	191	-0-	-0-	-0-	182	3	9	9	Y	8					89
06	145	N	145	-0-	-0-	-0-	121	3	24	9	Y	22	101	1			10
*07	186	N	186	-0-	-0-	-0-	174	3	12	9	Y	11					21

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
KOLLAO PROPERTIES LLC 474275
CALLEY WELL #: 1 RRCID -> 151236 COMPL. DATE 08/04/1994 TOTAL DEPTH 1685 PERF. 1475 - 1480

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/01/2018 - P/A 05/01/18

WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

02	644	N	517	-0-	-127	-0-	517	2			N	-0-					-0-
03	744	N	461	-0-	-283	-0-	461	2			N	-0-					-0-
04	660	N	579	-0-	-81	-0-	579	2			N	-0-					-0-
05	558	N	335	-0-	-223	-0-	335	2			N	-0-					-0-
06	450	N	357	-0-	-93	-0-	357	2			N	-0-					-0-
07	589	N	497	-0-	-92	-0-	497	2			N	-0-					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

02	1036	N	908	-0-	-128	-0-	908	3			N	-0-					-0-
03	1116	N	1069	-0-	-47	-0-	1069	3			N	-0-					-0-
04	1050	N	963	-0-	-87	-0-	963	3			N	-0-					-0-
05	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
06	1020	N	738	-0-	-282	-0-	738	3			N	-0-					-0-
07	992	N	839	-0-	-153	-0-	839	3			N	-0-					-0-

WATSON RANCH (CANYON) //CONT.// 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC//CONT.// 927659
ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	84	-0-	-56	-0-	84	3			N	-0-					-0-
03	124	N	64	-0-	-60	-0-	64	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	344	-0-	-76	-0-	344	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	480	N	347	-0-	-133	-0-	347	3			N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
06	390	N	295	-0-	-95	-0-	295	3			N	-0-					-0-
*07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	59	-0-	-25	-0-	59	3			N	-0-					-0-
03	93	N	39	-0-	-54	-0-	39	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104
05	0	N	-0-	-0-	-0-	-0-					N	-0-					104
06	0	N	-0-	-0-	-0-	-0-					N	-0-					104
07	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

02	784	N	783	-0-	-1	-0-	77	1	706	2	N	-0-					-0-
03	868	N	850	-0-	-18	-0-	83	1	767	2	N	-0-					-0-
04	840	N	835	-0-	-5	-0-	77	1	758	2	N	-0-					-0-
05	876	N	876	-0-	-0-	-0-	79	1	797	2	N	-0-					-0-
06	843	N	843	-0-	-0-	-0-	86	1	757	2	N	-0-					-0-
07	868	N	852	-0-	-16	-0-	88	1	764	2	N	-0-					-0-

MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

02	503	N	503	-0-	-0-	-0-	69	1	434	2	Y	-0-					-0-
03	596	N	596	-0-	-0-	-0-	82	1	514	2	Y	-0-					-0-
04	577	N	577	-0-	-0-	-0-	89	1	488	2	Y	-0-					-0-
05	558	N	535	-0-	-23	-0-	100	1	435	2	Y	-0-					-0-
06	570	N	498	-0-	-72	-0-	79	1	419	2	Y	-0-					-0-
07	589	N	571	-0-	-18	-0-	85	1	486	2	Y	-0-					-0-

RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

02	349	N	349	-0-	-0-	-0-	21	1	327	3	Y	1					2
							1	9									
03	448	N	448	-0-	-0-	-0-	27	1	421	3	Y	-0-	1	1			1
04	403	N	403	-0-	-0-	-0-	25	1	378	3	Y	-0-					1
05	378	N	378	-0-	-0-	-0-	24	1	353	3	Y	1					2
							1	9									
06	630	N	630	-0-	-0-	-0-	41	1	589	3	Y	-0-					2
*07	815	N	815	-0-	-0-	-0-	51	1	764	3	Y	-0-	2	1			-0-

JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

02	224	N	206	-0-	-18	-0-	28	1	178	2	Y	-0-					-0-
03	217	N	213	-0-	-4	-0-	29	1	184	2	Y	-0-					-0-
04	240	N	159	-0-	-81	-0-	24	1	135	2	Y	-0-					-0-
05	217	N	203	-0-	-14	-0-	38	1	165	2	Y	-0-					-0-
06	234	N	234	-0-	-0-	-0-	37	1	197	2	Y	-0-					-0-
*07	406	N	406	-0-	-0-	-0-	60	1	346	2	Y	-0-					-0-

SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

02	967	N	967	-0-	-0-	-0-	402	1	565	2	Y	-0-					-0-
03	1111	N	1111	-0-	-0-	-0-	442	1	669	2	Y	-0-					-0-
04	949	N	949	-0-	-0-	-0-	344	1	605	2	Y	-0-					-0-
05	1115	N	1115	-0-	-0-	-0-	504	1	611	2	Y	-0-					-0-
06	780	N	780	-0-	-0-	-0-	276	1	504	2	Y	-0-					-0-
07	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1500	-0-	-40	-0-	148	1	1352	2	N	-0-					-0-
03	1674	N	1635	-0-	-39	-0-	160	1	1475	2	N	-0-					-0-
04	1650	N	1636	-0-	-14	-0-	150	1	1486	2	N	-0-					-0-
05	1743	N	1743	-0-	-0-	-0-	157	1	1586	2	N	-0-					-0-
06	1662	N	1662	-0-	-0-	-0-	169	1	1493	2	N	-0-					-0-
07	1705	N	1691	-0-	-14	-0-	174	1	1517	2	N	-0-					-0-

MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1368	N	1368	-0-	-0-	-0-	188	1	1180	2	Y	-0-					-0-
03	1519	N	1519	-0-	-0-	-0-	210	1	1309	2	Y	-0-					-0-
04	1484	N	1484	-0-	-0-	-0-	228	1	1256	2	Y	-0-					-0-
05	1519	N	1322	-0-	-197	-0-	248	1	1074	2	Y	-0-					-0-
06	1470	N	1317	-0-	-153	-0-	209	1	1108	2	Y	-0-					-0-
*07	1540	N	1540	-0-	-0-	-0-	229	1	1311	2	Y	-0-					-0-

MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	152	-0-	-16	-0-	21	1	131	2	Y	-0-					-0-
03	188	N	188	-0-	-0-	-0-	26	1	162	2	Y	-0-					-0-
04	180	N	176	-0-	-4	-0-	27	1	149	2	Y	-0-					-0-
05	159	N	159	-0-	-0-	-0-	30	1	129	2	Y	-0-					-0-
06	180	N	143	-0-	-37	-0-	23	1	120	2	Y	-0-					-0-
07	186	N	159	-0-	-27	-0-	24	1	135	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	777	-0-	-35	-0-	43	1	734	2	Y	-0-					-0-
03	845	N	845	-0-	-0-	-0-	45	1	695	2	Y	-0-					-0-
							105	3									
04	810	N	800	-0-	-10	-0-	46	1	679	2	Y	-0-					-0-
							75	3									
05	868	N	858	-0-	-10	-0-	54	1	627	2	Y	-0-					-0-
							177	3									
06	810	N	800	-0-	-10	-0-	56	1	696	2	Y	-0-					-0-
							48	3									
07	837	N	824	-0-	-13	-0-	48	1	336	2	Y	-0-					-0-
							440	3									

BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
03	8	N	7	-0-	-1	-0-	6	2	1	3	Y	-0-					-0-
04	8	N	8	-0-	-0-	-0-	7	2	1	3	Y	-0-					-0-
05	9	N	9	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
							2	3									
06	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
07	8	N	5	-0-	-3	-0-	2	2	3	3	Y	-0-					-0-

KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	217	-0-	-7	-0-	25	1	192	2	Y	-0-					-0-
03	241	N	241	-0-	-0-	-0-	27	1	214	2	Y	-0-					-0-
04	240	N	232	-0-	-8	-0-	30	1	202	2	Y	-0-					-0-
05	248	N	239	-0-	-9	-0-	39	1	200	2	Y	-0-					-0-
06	240	N	236	-0-	-4	-0-	36	1	200	2	Y	-0-					-0-
07	248	N	238	-0-	-10	-0-	30	1	208	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	538	-0-	-50	-0-	30	1	508	2	Y	-0-					-0-
03	620	N	589	-0-	-31	-0-	32	1	484	2	Y	-0-					-0-
							73	3									
04	600	N	573	-0-	-27	-0-	33	1	486	2	Y	-0-					-0-
							54	3									
05	589	N	572	-0-	-17	-0-	36	1	418	2	Y	-0-					-0-
							118	3									
06	570	N	525	-0-	-45	-0-	37	1	457	2	Y	-0-					-0-
							31	3									
07	589	N	539	-0-	-50	-0-	31	1	220	2	Y	-0-					-0-
							288	3									

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	352	N	352	-0-	-0-	-0-	48	1	304	2	Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	47	1	296	2	Y	-0-					-0-
04	390	N	308	-0-	-82	-0-	47	1	261	2	Y	-0-					-0-
05	403	N	310	-0-	-93	-0-	58	1	252	2	Y	-0-					-0-
06	330	N	275	-0-	-55	-0-	44	1	231	2	Y	-0-					-0-
*07	395	N	395	-0-	-0-	-0-	59	1	336	2	Y	-0-					-0-

MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	910	N	910	-0-	-0-	-0-	125	1	785	2	Y	-0-					-0-
03	1012	N	1012	-0-	-0-	-0-	140	1	872	2	Y	-0-					-0-
04	990	N	970	-0-	-20	-0-	149	1	821	2	Y	-0-					-0-
05	1023	N	1005	-0-	-18	-0-	188	1	817	2	Y	-0-					-0-
06	990	N	964	-0-	-26	-0-	153	1	811	2	Y	-0-					-0-
07	992	N	991	-0-	-1	-0-	147	1	844	2	Y	-0-					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	862	N	862	-0-	-0-	-0-	85	1	777	2	N	-0-					-0-
03	1309	N	1309	-0-	-0-	-0-	128	1	1181	2	N	-0-					-0-
04	879	N	879	-0-	-0-	-0-	81	1	798	2	N	-0-					-0-
05	961	N	864	-0-	-97	-0-	78	1	786	2	N	-0-					-0-
06	1260	N	827	-0-	-433	-0-	84	1	743	2	N	-0-					-0-
07	899	N	675	-0-	-224	-0-	69	1	606	2	N	-0-					-0-

MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0-	-0-	32	1	201	2	Y	-0-					-0-
03	266	N	266	-0-	-0-	-0-	37	1	229	2	Y	-0-					-0-
04	249	N	249	-0-	-0-	-0-	38	1	211	2	Y	-0-					-0-
05	258	N	258	-0-	-0-	-0-	48	1	210	2	Y	-0-					-0-
06	270	N	248	-0-	-22	-0-	39	1	209	2	Y	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	38	1	217	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	479	N	479	-0-	-0-	-0-	66	1	413	2	Y	-0-					-0-
03	534	N	534	-0-	-0-	-0-	74	1	460	2	Y	-0-					-0-
04	540	N	516	-0-	-24	-0-	79	1	437	2	Y	-0-					-0-
05	527	N	516	-0-	-11	-0-	97	1	419	2	Y	-0-					-0-
06	510	N	483	-0-	-27	-0-	77	1	406	2	Y	-0-					-0-
07	527	N	523	-0-	-4	-0-	78	1	445	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

02	121	N	121	-0-	-0-	-0-	12	1	109	2	N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	13	1	117	2	N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	12	1	119	2	N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	13	1	129	2	N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	14	1	124	2	N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	13	1	117	2	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

02	56	N	42	-0-	-14	-0-	4	1	38	2	N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	4	1	40	2	N	-0-					-0-
04	60	N	51	-0-	-9	-0-	5	1	46	2	N	-0-					-0-
05	62	N	53	-0-	-9	-0-	5	1	48	2	N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	5	1	47	2	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	6	1	49	2	N	-0-					-0-

SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

02	393	N	393	-0-	-0-	-0-	163	1	230	2	Y	-0-					-0-
03	532	N	532	-0-	-0-	-0-	212	1	320	2	Y	-0-					-0-
04	454	N	454	-0-	-0-	-0-	165	1	289	2	Y	-0-					-0-
05	533	N	533	-0-	-0-	-0-	241	1	292	2	Y	-0-					-0-
06	370	N	370	-0-	-0-	-0-	131	1	239	2	Y	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-

BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

02	196	N	115	-0-	-81	-0-	16	1	99	2	Y	-0-					-0-
03	240	N	240	-0-	-0-	-0-	33	1	207	2	Y	-0-					-0-
04	201	N	201	-0-	-0-	-0-	31	1	170	2	Y	-0-					-0-
05	159	N	159	-0-	-0-	-0-	30	1	129	2	Y	-0-					-0-
06	240	N	207	-0-	-33	-0-	33	1	174	2	Y	-0-					-0-
07	217	N	210	-0-	-7	-0-	31	1	179	2	Y	-0-					-0-

MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

02	473	N	473	-0-	-0-	-0-	65	1	408	2	Y	-0-					-0-
03	520	N	520	-0-	-0-	-0-	72	1	448	2	Y	-0-					-0-
04	510	N	496	-0-	-14	-0-	76	1	420	2	Y	-0-					-0-
05	527	N	525	-0-	-2	-0-	98	1	427	2	Y	-0-					-0-
06	510	N	508	-0-	-2	-0-	81	1	427	2	Y	-0-					-0-
07	527	N	519	-0-	-8	-0-	77	1	442	2	Y	-0-					-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

02	532	N	525	-0-	-7	-0-	52	1	473	2	N	-0-					-0-
03	558	N	553	-0-	-5	-0-	54	1	499	2	N	-0-					-0-
04	540	N	531	-0-	-9	-0-	49	1	482	2	N	-0-					-0-
05	589	N	541	-0-	-48	-0-	49	1	492	2	N	-0-					-0-
06	540	N	509	-0-	-31	-0-	52	1	457	2	N	-0-					-0-
07	558	N	517	-0-	-41	-0-	53	1	464	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	279	N	279	-0-	-0-	-0-	38	1	241	2	Y	-0-			-0-
03	372	N	301	-0-	-71	-0-	42	1	259	2	Y	-0-			-0-
04	385	N	385	-0-	-0-	-0-	59	1	326	2	Y	-0-			-0-
05	348	N	348	-0-	-0-	-0-	65	1	283	2	Y	-0-			-0-
06	328	N	328	-0-	-0-	-0-	52	1	276	2	Y	-0-			-0-
07	403	N	365	-0-	-38	-0-	54	1	311	2	Y	-0-			-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

02	1568	N	1531	-0-	-37	-0-	151	1	1380	2	N	-0-			-0-
03	1736	N	1660	-0-	-76	-0-	162	1	1498	2	N	-0-			-0-
04	1650	N	1625	-0-	-25	-0-	149	1	1476	2	N	-0-			-0-
05	1705	N	1696	-0-	-9	-0-	152	1	1544	2	N	-0-			-0-
06	1635	N	1635	-0-	-0-	-0-	167	1	1468	2	N	-0-			-0-
07	1674	N	1648	-0-	-26	-0-	169	1	1479	2	N	-0-			-0-

MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

02	280	N	264	-0-	-16	-0-	26	1	238	2	N	-0-			-0-
03	310	N	291	-0-	-19	-0-	28	1	263	2	N	-0-			-0-
04	300	N	283	-0-	-17	-0-	26	1	257	2	N	-0-			-0-
05	296	N	296	-0-	-0-	-0-	27	1	269	2	N	-0-			-0-
06	284	N	284	-0-	-0-	-0-	29	1	255	2	N	-0-			-0-
*07	286	N	286	-0-	-0-	-0-	29	1	257	2	N	-0-			-0-

MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

02	399	N	399	-0-	-0-	-0-	55	1	344	2	Y	-0-			-0-
03	426	N	426	-0-	-0-	-0-	59	1	367	2	Y	-0-			-0-
04	420	N	359	-0-	-61	-0-	55	1	304	2	Y	-0-			-0-
05	434	N	364	-0-	-70	-0-	68	1	296	2	Y	-0-			-0-
06	420	N	339	-0-	-81	-0-	54	1	285	2	Y	-0-			-0-
07	372	N	346	-0-	-26	-0-	51	1	295	2	Y	-0-			-0-

MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

02	2100	N	1981	-0-	-119	-0-	195	1	1786	2	N	-0-			-0-
03	2325	N	2283	-0-	-42	-0-	223	1	2060	2	N	-0-			-0-
04	2190	N	2168	-0-	-22	-0-	199	1	1969	2	N	-0-			-0-
05	2292	N	2292	-0-	-0-	-0-	206	1	2086	2	N	-0-			-0-
06	2220	N	2174	-0-	-46	-0-	222	1	1952	2	N	-0-			-0-
*07	2240	N	2240	-0-	-0-	-0-	230	1	2010	2	N	-0-			-0-

MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

02	588	N	570	-0-	-18	-0-	56	1	514	2	N	-0-			-0-
03	608	N	608	-0-	-0-	-0-	59	1	549	2	N	-0-			-0-
04	630	N	589	-0-	-41	-0-	54	1	535	2	N	-0-			-0-
05	620	N	616	-0-	-4	-0-	55	1	561	2	N	-0-			-0-
06	600	N	587	-0-	-13	-0-	60	1	527	2	N	-0-			-0-
07	620	N	588	-0-	-32	-0-	60	1	528	2	N	-0-			-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

02	T. A.		12	-0-	12	55	2	1	10	2	Y	-0-			-0-
03	103	X	48	-0-	-55	-0-	7	1	41	2	Y	-0-			-0-
04	54	X	54	-0-	-0-	-0-	8	1	46	2	Y	-0-			-0-
05	58	N	58	-0-	-0-	-0-	11	1	47	2	Y	-0-			-0-
06	60	N	31	-0-	-29	-0-	5	1	26	2	Y	-0-			-0-
07	62	N	52	-0-	-10	-0-	8	1	44	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2715	X	2715	-0-	-0-	-0-	373	1	2342	2	Y	-0-					-0-
03	3100	N	3116	-0-	16	16	430	1	2686	2	Y	-0-					-0-
04	3000	N	3017	-0-	17	33	464	1	2553	2	Y	-0-					-0-
05	3007	N	2847	-0-	-160	-0-	533	1	2314	2	Y	-0-					-0-
06	2910	X	2650	-0-	-260	-0-	421	1	2229	2	Y	-0-					-0-
07	3131	X	3059	-0-	-72	-0-	455	1	2604	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

02	277	N	277	-0-	-0-	-0-	38	1	239	2	Y	-0-					-0-
03	300	N	300	-0-	-0-	-0-	41	1	259	2	Y	-0-					-0-
04	279	N	279	-0-	-0-	-0-	43	1	236	2	Y	-0-					-0-
05	279	N	269	-0-	-10	-0-	50	1	219	2	Y	-0-					-0-
06	270	N	222	-0-	-48	-0-	35	1	187	2	Y	-0-					-0-
07	279	N	247	-0-	-32	-0-	37	1	210	2	Y	-0-					-0-

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

02	386	N	386	-0-	-0-	-0-	53	1	333	2	Y	-0-					-0-
03	434	N	434	-0-	-0-	-0-	60	1	374	2	Y	-0-					-0-
04	420	N	408	-0-	-12	-0-	63	1	345	2	Y	-0-					-0-
05	434	N	400	-0-	-34	-0-	75	1	325	2	Y	-0-					-0-
06	420	N	382	-0-	-38	-0-	61	1	321	2	Y	-0-					-0-
07	434	N	410	-0-	-24	-0-	61	1	349	2	Y	-0-					-0-

NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

02	595	N	595	-0-	-0-	-0-	82	1	513	2	Y	-0-					-0-
03	668	N	668	-0-	-0-	-0-	92	1	576	2	Y	-0-					-0-
04	649	N	649	-0-	-0-	-0-	100	1	549	2	Y	-0-					-0-
05	661	N	661	-0-	-0-	-0-	124	1	537	2	Y	-0-					-0-
06	629	N	629	-0-	-0-	-0-	100	1	529	2	Y	-0-					-0-
07	682	N	659	-0-	-23	-0-	98	1	561	2	Y	-0-					-0-

MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

02	175	N	175	-0-	-0-	-0-	24	1	151	2	Y	-0-					-0-
03	188	N	188	-0-	-0-	-0-	26	1	162	2	Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	28	1	155	2	Y	-0-					-0-
05	194	N	194	-0-	-0-	-0-	36	1	158	2	Y	-0-					-0-
06	189	N	189	-0-	-0-	-0-	30	1	159	2	Y	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	28	1	161	2	Y	-0-					-0-

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

02	72	N	72	-0-	-0-	-0-	10	1	62	2	Y	-0-					-0-
03	82	N	82	-0-	-0-	-0-	11	1	71	2	Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	11	1	62	2	Y	-0-					-0-
05	73	N	73	-0-	-0-	-0-	14	1	59	2	Y	-0-					-0-
06	69	N	69	-0-	-0-	-0-	11	1	58	2	Y	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	10	1	57	2	Y	-0-					-0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

02	169	N	169	-0-	-0-	-0-	23	1	146	2	Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	27	1	166	2	Y	-0-					-0-
04	186	N	186	-0-	-0-	-0-	29	1	157	2	Y	-0-					-0-
05	186	N	186	-0-	-0-	-0-	35	1	151	2	Y	-0-					-0-
06	180	N	179	-0-	-1	-0-	28	1	151	2	Y	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	29	1	164	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	445	N	445	-0-	-0-	-0-	61	1	384	2	Y	-0-					-0-
03	492	N	492	-0-	-0-	-0-	68	1	424	2	Y	-0-					-0-
04	473	N	473	-0-	-0-	-0-	73	1	400	2	Y	-0-					-0-
05	501	N	501	-0-	-0-	-0-	94	1	407	2	Y	-0-					-0-
06	482	N	482	-0-	-0-	-0-	77	1	405	2	Y	-0-					-0-
07	496	N	494	-0-	-2	-0-	73	1	421	2	Y	-0-					-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	243	N	243	-0-	-0-	-0-	33	1	210	2	Y	-0-					-0-
03	274	N	274	-0-	-0-	-0-	38	1	236	2	Y	-0-					-0-
04	261	N	261	-0-	-0-	-0-	40	1	221	2	Y	-0-					-0-
05	268	N	268	-0-	-0-	-0-	50	1	218	2	Y	-0-					-0-
06	257	N	257	-0-	-0-	-0-	41	1	216	2	Y	-0-					-0-
07	279	N	270	-0-	-9	-0-	40	1	230	2	Y	-0-					-0-

MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	355	N	355	-0-	-0-	-0-	49	1	306	2	Y	-0-					-0-
03	393	N	393	-0-	-0-	-0-	54	1	339	2	Y	-0-					-0-
04	373	N	373	-0-	-0-	-0-	57	1	316	2	Y	-0-					-0-
05	390	N	390	-0-	-0-	-0-	73	1	317	2	Y	-0-					-0-
06	370	N	370	-0-	-0-	-0-	59	1	311	2	Y	-0-					-0-
*07	383	N	383	-0-	-0-	-0-	57	1	326	2	Y	-0-					-0-

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	582	N	582	-0-	-0-	-0-	80	1	502	2	Y	-0-					-0-
03	666	N	666	-0-	-0-	-0-	92	1	574	2	Y	-0-					-0-
04	636	N	636	-0-	-0-	-0-	98	1	538	2	Y	-0-					-0-
05	664	N	664	-0-	-0-	-0-	124	1	540	2	Y	-0-					-0-
06	615	N	615	-0-	-0-	-0-	98	1	517	2	Y	-0-					-0-
*07	667	N	667	-0-	-0-	-0-	99	1	568	2	Y	-0-					-0-

JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	63	-0-	-0-	-0-	9	1	54	2	Y	-0-					-0-
03	88	N	88	-0-	-0-	-0-	12	1	76	2	Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	7	1	36	2	Y	-0-					-0-
05	39	N	39	-0-	-0-	-0-	7	1	32	2	Y	-0-					-0-
06	38	N	38	-0-	-0-	-0-	6	1	32	2	Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	3	1	17	2	Y	-0-					-0-

BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	827	N	827	-0-	-0-	-0-	81	1	746	2	N	-0-					-0-
03	930	N	827	-0-	-103	-0-	81	1	746	2	N	-0-					-0-
04	900	N	816	-0-	-84	-0-	75	1	741	2	N	-0-					-0-
05	930	N	811	-0-	-119	-0-	73	1	738	2	N	-0-					-0-
06	844	N	844	-0-	-0-	-0-	86	1	758	2	N	-0-					-0-
*07	867	N	867	-0-	-0-	-0-	89	1	778	2	N	-0-					-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	260	N	260	-0-	-0-	-0-	26	1	234	2	N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	28	1	259	2	N	-0-					-0-
04	270	N	248	-0-	-22	-0-	23	1	225	2	N	-0-					-0-
05	279	N	258	-0-	-21	-0-	23	1	235	2	N	-0-					-0-
06	270	N	247	-0-	-23	-0-	25	1	222	2	N	-0-					-0-
*07	254	N	254	-0-	-0-	-0-	26	1	228	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	656	-0-	-44	-0-	65	1	591	2	N	-0-					-0-
03	775	N	656	-0-	-119	-0-	64	1	592	2	N	-0-					-0-
04	780	N	717	-0-	-63	-0-	66	1	651	2	N	-0-					-0-
05	713	N	699	-0-	-14	-0-	63	1	636	2	N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	66	1	583	2	N	-0-					-0-
07	744	N	614	-0-	-130	-0-	63	1	551	2	N	-0-					-0-

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	297	N	297	-0-	-0-	-0-	29	1	268	2	N	-0-					-0-
03	310	N	308	-0-	-2	-0-	30	1	278	2	N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	28	1	272	2	N	-0-					-0-
05	310	N	262	-0-	-48	-0-	24	1	238	2	N	-0-					-0-
06	300	N	293	-0-	-7	-0-	30	1	263	2	N	-0-					-0-
07	310	N	294	-0-	-16	-0-	30	1	264	2	N	-0-					-0-

ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1829	-0-	-47	-0-	180	1	1649	2	N	-0-					-0-
03	2077	N	1976	-0-	-101	-0-	193	1	1783	2	N	-0-					-0-
04	1980	N	1953	-0-	-27	-0-	179	1	1774	2	N	-0-					-0-
05	2038	N	2038	-0-	-0-	-0-	183	1	1855	2	N	-0-					-0-
06	1963	N	1963	-0-	-0-	-0-	200	1	1763	2	N	-0-					-0-
07	2015	N	1989	-0-	-26	-0-	204	1	1785	2	N	-0-					-0-

BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	485	N	485	-0-	-0-	-0-	67	1	418	2	Y	-0-					-0-
03	543	N	543	-0-	-0-	-0-	75	1	468	2	Y	-0-					-0-
04	524	N	524	-0-	-0-	-0-	81	1	443	2	Y	-0-					-0-
05	535	N	535	-0-	-0-	-0-	100	1	435	2	Y	-0-					-0-
06	510	N	505	-0-	-5	-0-	80	1	425	2	Y	-0-					-0-
*07	529	N	529	-0-	-0-	-0-	79	1	450	2	Y	-0-					-0-

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	765	-0-	-19	-0-	75	1	690	2	Y	-0-					-0-
03	868	N	828	-0-	-40	-0-	81	1	747	2	Y	-0-					-0-
04	870	N	803	-0-	-67	-0-	74	1	729	2	Y	-0-					-0-
05	846	N	846	-0-	-0-	-0-	76	1	770	2	Y	-0-					-0-
06	810	N	801	-0-	-9	-0-	82	1	719	2	Y	-0-					-0-
07	837	N	825	-0-	-12	-0-	85	1	740	2	Y	-0-					-0-

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1103	-0-	-17	-0-	109	1	994	2	N	-0-					-0-
03	1240	N	1194	-0-	-46	-0-	117	1	1077	2	N	-0-					-0-
04	1200	N	1181	-0-	-19	-0-	108	1	1073	2	N	-0-					-0-
05	1227	N	1227	-0-	-0-	-0-	110	1	1117	2	N	-0-					-0-
06	1174	N	1174	-0-	-0-	-0-	120	1	1054	2	N	-0-					-0-
07	1209	N	1185	-0-	-24	-0-	122	1	1063	2	N	-0-					-0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1250	N	1250	-0-	-0-	-0-	172	1	1078	2	Y	-0-					-0-
03	1383	N	1383	-0-	-0-	-0-	191	1	1192	2	Y	-0-					-0-
04	1330	N	1330	-0-	-0-	-0-	205	1	1125	2	Y	-0-					-0-
05	1413	N	1413	-0-	-0-	-0-	265	1	1148	2	Y	-0-					-0-
06	1387	N	1387	-0-	-0-	-0-	220	1	1167	2	Y	-0-					-0-
*07	1399	N	1399	-0-	-0-	-0-	208	1	1191	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	864	N	864	-0-	-0-	-0-	85	1	779	2	N	-0-					-0-
03	939	N	939	-0-	-0-	-0-	92	1	847	2	N	-0-					-0-
04	913	N	913	-0-	-0-	-0-	84	1	829	2	N	-0-					-0-
05	961	N	955	-0-	-6	-0-	86	1	869	2	N	-0-					-0-
06	900	N	870	-0-	-30	-0-	89	1	781	2	N	-0-					-0-
07	930	N	882	-0-	-48	-0-	91	1	791	2	N	-0-					-0-

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	302	-0-	-6	-0-	30	1	272	2	N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	32	1	299	2	N	-0-					-0-
04	360	N	322	-0-	-38	-0-	30	1	292	2	N	-0-					-0-
05	341	N	339	-0-	-2	-0-	30	1	309	2	N	-0-					-0-
06	330	N	325	-0-	-5	-0-	33	1	292	2	N	-0-					-0-
07	341	N	331	-0-	-10	-0-	34	1	297	2	N	-0-					-0-

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	199	-0-	-25	-0-	20	1	179	2	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	23	1	210	2	N	-0-					-0-
04	180	N	112	-0-	-68	-0-	10	1	102	2	N	-0-					-0-
05	217	N	205	-0-	-12	-0-	18	1	187	2	N	-0-					-0-
06	240	N	189	-0-	-51	-0-	19	1	170	2	N	-0-					-0-
*07	226	N	226	-0-	-0-	-0-	23	1	203	2	N	-0-					-0-

BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	330	-0-	-90	-0-	45	1	285	2	Y	-0-					-0-
03	465	N	375	-0-	-90	-0-	52	1	323	2	Y	-0-					-0-
04	450	N	345	-0-	-105	-0-	53	1	292	2	Y	-0-					-0-
05	372	N	334	-0-	-38	-0-	63	1	271	2	Y	-0-					-0-
06	360	N	289	-0-	-71	-0-	46	1	243	2	Y	-0-					-0-
07	372	N	330	-0-	-42	-0-	49	1	281	2	Y	-0-					-0-

MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	327	N	327	-0-	-0-	-0-	45	1	282	2	Y	-0-					-0-
03	361	N	361	-0-	-0-	-0-	50	1	311	2	Y	-0-					-0-
04	360	N	343	-0-	-17	-0-	53	1	290	2	Y	-0-					-0-
05	372	N	361	-0-	-11	-0-	68	1	293	2	Y	-0-					-0-
06	360	N	304	-0-	-56	-0-	48	1	256	2	Y	-0-					-0-
07	341	N	304	-0-	-37	-0-	45	1	259	2	Y	-0-					-0-

ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	403	-0-	-17	-0-	40	1	363	2	N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	43	1	397	2	N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	40	1	391	2	N	-0-					-0-
05	455	N	455	-0-	-0-	-0-	41	1	414	2	N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	44	1	392	2	N	-0-					-0-
*07	437	N	437	-0-	-0-	-0-	45	1	392	2	N	-0-					-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	697	-0-	-3	-0-	96	1	601	2	Y	-0-					-0-
03	782	N	782	-0-	-0-	-0-	108	1	674	2	Y	-0-					-0-
04	810	N	723	-0-	-87	-0-	111	1	612	2	Y	-0-					-0-
05	775	N	653	-0-	-122	-0-	122	1	531	2	Y	-0-					-0-
06	750	N	603	-0-	-147	-0-	96	1	507	2	Y	-0-					-0-
07	744	N	648	-0-	-96	-0-	96	1	552	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	217	-0-	-7	-0-	21	1	196	2	N	-0-					-0-
03	248	N	222	-0-	-26	-0-	22	1	200	2	N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	24	1	234	2	N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	24	1	240	2	N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	26	1	225	2	N	-0-					-0-
07	248	N	245	-0-	-3	-0-	25	1	220	2	N	-0-					-0-

ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	660	N	660	-0-	-0-	-0-	65	1	595	2	N	-0-					-0-
03	713	N	713	-0-	-0-	-0-	70	1	643	2	N	-0-					-0-
04	700	N	700	-0-	-0-	-0-	64	1	636	2	N	-0-					-0-
05	734	N	734	-0-	-0-	-0-	66	1	668	2	N	-0-					-0-
06	698	N	698	-0-	-0-	-0-	71	1	627	2	N	-0-					-0-
*07	708	N	708	-0-	-0-	-0-	73	1	635	2	N	-0-					-0-

MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	12	1	75	2	Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	14	1	86	2	Y	-0-					-0-
04	104	N	104	-0-	-0-	-0-	16	1	88	2	Y	-0-					-0-
05	93	N	82	-0-	-11	-0-	15	1	67	2	Y	-0-					-0-
06	90	N	38	-0-	-52	-0-	6	1	32	2	Y	-0-					-0-
07	93	N	45	-0-	-48	-0-	7	1	38	2	Y	-0-					-0-

ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	101	-0-	-11	-0-	10	1	91	2	N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	14	1	127	2	N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	11	1	104	2	N	-0-					-0-
05	124	N	119	-0-	-5	-0-	11	1	108	2	N	-0-					-0-
06	150	N	114	-0-	-36	-0-	12	1	102	2	N	-0-					-0-
07	124	N	115	-0-	-9	-0-	12	1	103	2	N	-0-					-0-

BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1374	N	1374	-0-	-0-	-0-	135	1	1239	2	N	-0-					-0-
03	1477	N	1477	-0-	-0-	-0-	144	1	1333	2	N	-0-					-0-
04	1470	N	1458	-0-	-12	-0-	134	1	1324	2	N	-0-					-0-
05	1522	N	1522	-0-	-0-	-0-	137	1	1385	2	N	-0-					-0-
06	1440	N	1399	-0-	-41	-0-	143	1	1256	2	N	-0-					-0-
07	1519	N	1400	-0-	-119	-0-	144	1	1256	2	N	-0-					-0-

MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	132	-0-	-8	-0-	18	1	114	2	Y	-0-					-0-
03	155	N	153	-0-	-2	-0-	21	1	132	2	Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	23	1	125	2	Y	-0-					-0-
05	155	N	140	-0-	-15	-0-	26	1	114	2	Y	-0-					-0-
06	150	N	134	-0-	-16	-0-	21	1	113	2	Y	-0-					-0-
07	155	N	146	-0-	-9	-0-	22	1	124	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

02	366	N	366	-0-	-0-	-0-	50	1	316	2	Y	-0-					-0-
03	372	N	354	-0-	-18	-0-	49	1	305	2	Y	-0-					-0-
04	390	N	355	-0-	-35	-0-	55	1	300	2	Y	-0-					-0-
05	403	N	266	-0-	-137	-0-	50	1	216	2	Y	-0-					-0-
06	330	N	251	-0-	-79	-0-	40	1	211	2	Y	-0-					-0-
07	372	N	253	-0-	-119	-0-	38	1	215	2	Y	-0-					-0-

MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

02	328	N	328	-0-	-0-	-0-	45	1	283	2	Y	-0-					-0-
03	350	N	350	-0-	-0-	-0-	48	1	302	2	Y	-0-					-0-
04	338	N	338	-0-	-0-	-0-	52	1	286	2	Y	-0-					-0-
05	359	N	359	-0-	-0-	-0-	67	1	292	2	Y	-0-					-0-
06	342	N	342	-0-	-0-	-0-	54	1	288	2	Y	-0-					-0-
*07	355	N	355	-0-	-0-	-0-	53	1	302	2	Y	-0-					-0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

02	1096	N	1096	-0-	-0-	-0-	151	1	945	2	Y	-0-					-0-
03	1211	N	1211	-0-	-0-	-0-	167	1	1044	2	Y	-0-					-0-
04	1157	N	1157	-0-	-0-	-0-	178	1	979	2	Y	-0-					-0-
05	1222	N	1222	-0-	-0-	-0-	229	1	993	2	Y	-0-					-0-
06	1172	N	1172	-0-	-0-	-0-	186	1	986	2	Y	-0-					-0-
07	1209	N	1209	-0-	-0-	-0-	180	1	1029	2	Y	-0-					-0-

MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	410	-0-	-206	-0-	23	1	387	2	Y	-0-					-0-
03	558	N	366	-0-	-192	-0-	20	1	301	2	Y	-0-					-0-
							45	3									
04	487	N	487	-0-	-0-	-0-	28	1	413	2	Y	-0-					-0-
							46	3									
05	838	N	838	-0-	-0-	-0-	53	1	612	2	Y	-0-					-0-
							173	3									
06	685	N	685	-0-	-0-	-0-	48	1	596	2	Y	-0-					-0-
							41	3									
*07	762	N	762	-0-	-0-	-0-	44	1	311	2	Y	-0-					-0-
							407	3									

MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2592	-0-	-208	-0-	255	1	2336	2	N	1	1	8			-0-
							1	9									
03	3069	X	2895	-0-	-174	-0-	283	1	2612	2	N	-0-					-0-
04	2880	X	2805	-0-	-75	-0-	258	1	2547	2	N	-0-					-0-
05	2976	X	2932	-0-	-44	-0-	263	1	2669	2	N	-0-					-0-
06	2895	X	2895	-0-	-0-	-0-	295	1	2599	2	N	1	1	8			-0-
							1	9									
*07	2996	X	2996	-0-	-0-	-0-	308	1	2688	2	N	-0-					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1075	-0-	-17	-0-	106	1	969	2	N	-0-					-0-
03	1209	N	1133	-0-	-76	-0-	111	1	1022	2	N	-0-					-0-
04	1131	N	1131	-0-	-0-	-0-	104	1	1027	2	N	-0-					-0-
05	1178	N	1174	-0-	-4	-0-	105	1	1069	2	N	-0-					-0-
06	1122	N	1122	-0-	-0-	-0-	114	1	1008	2	N	-0-					-0-
07	1178	N	1126	-0-	-52	-0-	116	1	1010	2	N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	532	-0-	-0-	-0-	30	1	502	2	N	-0-					-0-
03	612	N	612	-0-	-0-	-0-	33	1	503	2	N	-0-					-0-
							76	3									
04	572	N	572	-0-	-0-	-0-	33	1	485	2	N	-0-					-0-
							54	3									
05	589	N	556	-0-	-33	-0-	35	1	406	2	N	-0-					-0-
							115	3									
06	600	N	531	-0-	-69	-0-	37	1	462	2	N	-0-					-0-
							32	3									
07	589	N	532	-0-	-57	-0-	31	1	217	2	N	-0-					-0-
							284	3									

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1267	N	1267	-0-	-0-	-0-	125	1	1142	2	N	-0-					-0-
03	1343	N	1343	-0-	-0-	-0-	131	1	1212	2	N	-0-					-0-
04	1350	N	1320	-0-	-30	-0-	121	1	1199	2	N	-0-					-0-
05	1395	N	1393	-0-	-2	-0-	125	1	1268	2	N	-0-					-0-
06	1355	N	1355	-0-	-0-	-0-	138	1	1217	2	N	-0-					-0-
07	1364	N	1356	-0-	-8	-0-	139	1	1217	2	N	-0-					-0-

MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	922	-0-	-2	-0-	91	1	831	2	N	-0-					-0-
03	1023	N	1013	-0-	-10	-0-	99	1	914	2	N	-0-					-0-
04	1026	N	1026	-0-	-0-	-0-	94	1	932	2	N	-0-					-0-
05	1053	N	1053	-0-	-0-	-0-	95	1	958	2	N	-0-					-0-
06	1016	N	1016	-0-	-0-	-0-	104	1	912	2	N	-0-					-0-
07	1054	N	1029	-0-	-25	-0-	106	1	923	2	N	-0-					-0-

BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1043	-0-	-105	-0-	103	1	940	2	N	-0-					-0-
03	1209	N	1004	-0-	-205	-0-	98	1	906	2	N	-0-					-0-
04	1096	N	1096	-0-	-0-	-0-	101	1	995	2	N	-0-					-0-
05	1190	N	1190	-0-	-0-	-0-	107	1	1083	2	N	-0-					-0-
06	1160	N	1160	-0-	-0-	-0-	118	1	1042	2	N	-0-					-0-
*07	1168	N	1168	-0-	-0-	-0-	120	1	1048	2	N	-0-					-0-

SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0-	-0-	56	1	79	2	N	-0-					-0-
03	124	N	121	-0-	-3	-0-	48	1	73	2	N	-0-					-0-
04	120	N	97	-0-	-23	-0-	35	1	62	2	N	-0-					-0-
05	155	N	111	-0-	-44	-0-	50	1	61	2	N	-0-					-0-
06	120	N	88	-0-	-32	-0-	31	1	57	2	N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	538	-0-	-78	-0-	53	1	485	2	N	-0-					-0-
03	653	N	653	-0-	-0-	-0-	64	1	589	2	N	-0-					-0-
04	655	N	655	-0-	-0-	-0-	60	1	595	2	N	-0-					-0-
05	652	N	652	-0-	-0-	-0-	59	1	593	2	N	-0-					-0-
06	630	N	538	-0-	-92	-0-	55	1	483	2	N	-0-					-0-
07	682	N	416	-0-	-266	-0-	43	1	373	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	-0-	-0-	-616	-0-					N	-0-					-0-
03	568	N	568	-0-	-0-	-0-	30	1	468	2	N	-0-					-0-
							70	3									
04	1309	N	1309	-0-	-0-	-0-	75	1	1111	2	N	-0-					-0-
							123	3									
05	1344	N	1344	-0-	-0-	-0-	84	1	982	2	N	-0-					-0-
							278	3									
06	1216	N	1216	-0-	-0-	-0-	86	1	1057	2	N	-0-					-0-
							73	3									
*07	1425	N	1425	-0-	-0-	-0-	82	1	582	2	N	-0-					-0-
							761	3									

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	373	-0-	-103	-0-	37	1	336	2	N	-0-					-0-
03	558	N	370	-0-	-188	-0-	36	1	334	2	N	-0-					-0-
04	420	N	380	-0-	-40	-0-	35	1	345	2	N	-0-					-0-
05	403	N	381	-0-	-22	-0-	34	1	347	2	N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	49	1	428	2	N	-0-					-0-
*07	507	N	507	-0-	-0-	-0-	52	1	455	2	N	-0-					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

02	1148	N	1137	-0-	-11	-0-	112	1	1025	2	N	-0-					-0-
03	1209	N	1201	-0-	-8	-0-	117	1	1084	2	N	-0-					-0-
04	1200	N	1180	-0-	-20	-0-	108	1	1072	2	N	-0-					-0-
05	1271	N	1221	-0-	-50	-0-	110	1	1111	2	N	-0-					-0-
06	1180	N	1180	-0-	-0-	-0-	120	1	1060	2	N	-0-					-0-
07	1209	N	1180	-0-	-29	-0-	121	1	1059	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

02	840	N	821	-0-	-19	-0-	46	1	775	2	N	-0-					-0-
03	930	N	916	-0-	-14	-0-	49	1	754	2	N	-0-					-0-
							113	3									
04	930	N	873	-0-	-57	-0-	50	1	741	2	N	-0-					-0-
							82	3									
05	899	N	894	-0-	-5	-0-	56	1	653	2	N	-0-					-0-
							185	3									
06	900	N	840	-0-	-60	-0-	59	1	731	2	N	-0-					-0-
							50	3									
07	899	N	864	-0-	-35	-0-	50	1	353	2	N	-0-					-0-
							461	3									

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

02	448	N	433	-0-	-15	-0-	24	1	409	2	N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	25	1	388	2	N	-0-					-0-
							58	3									
04	430	N	430	-0-	-0-	-0-	25	1	365	2	N	-0-					-0-
							40	3									
05	465	N	433	-0-	-32	-0-	27	1	316	2	N	-0-					-0-
							90	3									
06	450	N	398	-0-	-52	-0-	28	1	346	2	N	-0-					-0-
							24	3									
07	434	N	402	-0-	-32	-0-	23	1	164	2	N	-0-					-0-
							215	3									

WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

02	489	N	489	-0-	-0-	-0-	27	1	462	2	Y	-0-					-0-
03	651	N	563	-0-	-88	-0-	30	1	463	2	Y	-0-					-0-
							70	3									
04	575	N	575	-0-	-0-	-0-	33	1	488	2	Y	-0-					-0-
							54	3									
05	527	N	509	-0-	-18	-0-	32	1	372	2	Y	-0-					-0-
							105	3									
06	540	N	407	-0-	-133	-0-	29	1	354	2	Y	-0-					-0-
							24	3									
*07	601	N	601	-0-	-0-	-0-	35	1	245	2	Y	1	1	8			-0-
							320	3	1	9							

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2604	X	2350	-0-	-254	-0-	131	1	2219	2	N	-0-			-0-
03	2914	X	2618	-0-	-296	-0-	140	1	2154	2	N	-0-			-0-
							324	3							
04	2820	X	2714	-0-	-106	-0-	156	1	2304	2	N	-0-			-0-
							254	3							
05	2914	X	2592	-0-	-322	-0-	163	1	1893	2	N	-0-			-0-
							536	3							
06	2790	X	2321	-0-	-469	-0-	163	1	2019	2	N	-0-			-0-
							139	3							
07	2790	X	2598	-0-	-192	-0-	150	1	1061	2	N	-0-			-0-
							1387	3							

BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	700	N	579	-0-	-121	-0-	32	1	547	2	N	-0-			-0-
03	744	N	653	-0-	-91	-0-	35	1	537	2	N	-0-			-0-
							81	3							
04	633	N	633	-0-	-0-	-0-	36	1	538	2	N	-0-			-0-
							59	3							
05	651	N	636	-0-	-15	-0-	40	1	465	2	N	-0-			-0-
							131	3							
06	630	N	594	-0-	-36	-0-	42	1	516	2	N	-0-			-0-
							36	3							
07	651	N	590	-0-	-61	-0-	34	1	241	2	N	-0-			-0-
							315	3							

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1239	N	1239	-0-	-0-	-0-	170	1	1069	2	Y	-0-			-0-
03	1193	N	1193	-0-	-0-	-0-	165	1	1028	2	Y	-0-			-0-
04	733	N	733	-0-	-0-	-0-	113	1	620	2	Y	-0-			-0-
05	712	N	712	-0-	-0-	-0-	133	1	579	2	Y	-0-			-0-
06	819	N	819	-0-	-0-	-0-	130	1	689	2	Y	-0-			-0-
*07	1050	N	1050	-0-	-0-	-0-	156	1	894	2	Y	-0-			-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	720	-0-	-8	-0-	83	1	637	2	Y	-0-					-0-
03	865	N	865	-0-	-0-	-0-	98	1	767	2	Y	-0-					-0-
04	697	N	697	-0-	-0-	-0-	90	1	607	2	Y	-0-					-0-
05	806	N	696	-0-	-110	-0-	113	1	583	2	Y	-0-					-0-
06	840	N	793	-0-	-47	-0-	121	1	672	2	Y	-0-					-0-
*07	894	N	894	-0-	-0-	-0-	114	1	780	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1025	N	1025	-0-	-0-	-0-	141	1	884	2	Y	-0-					-0-
03	1132	N	1132	-0-	-0-	-0-	156	1	976	2	Y	-0-					-0-
04	1085	N	1085	-0-	-0-	-0-	167	1	918	2	Y	-0-					-0-
05	1147	N	1120	-0-	-27	-0-	210	1	910	2	Y	-0-					-0-
06	1110	N	1063	-0-	-47	-0-	169	1	894	2	Y	-0-					-0-
07	1116	N	1083	-0-	-33	-0-	161	1	922	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	487	N	487	-0-	-0-	-0-	67	1	420	2	Y	-0-					-0-
03	555	N	555	-0-	-0-	-0-	77	1	478	2	Y	-0-					-0-
04	532	N	532	-0-	-0-	-0-	82	1	450	2	Y	-0-					-0-
05	559	N	559	-0-	-0-	-0-	105	1	454	2	Y	-0-					-0-
06	544	N	544	-0-	-0-	-0-	86	1	458	2	Y	-0-					-0-
*07	565	N	565	-0-	-0-	-0-	84	1	481	2	Y	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	175	-0-	-21	-0-	24	1	151	2	Y	-0-					-0-
03	209	N	209	-0-	-0-	-0-	29	1	180	2	Y	-0-					-0-
04	210	N	196	-0-	-14	-0-	30	1	166	2	Y	-0-					-0-
05	212	N	212	-0-	-0-	-0-	40	1	172	2	Y	-0-					-0-
06	210	N	190	-0-	-20	-0-	30	1	160	2	Y	-0-					-0-
07	217	N	187	-0-	-30	-0-	28	1	159	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	191	-0-	-5	-0-	22	1	169	2	Y	-0-					-0-
03	220	N	220	-0-	-0-	-0-	25	1	195	2	Y	-0-					-0-
04	214	N	214	-0-	-0-	-0-	28	1	186	2	Y	-0-					-0-
05	225	N	225	-0-	-0-	-0-	37	1	188	2	Y	-0-					-0-
06	222	N	222	-0-	-0-	-0-	34	1	188	2	Y	-0-					-0-
*07	226	N	226	-0-	-0-	-0-	29	1	197	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0-	-0-	35	1	219	2	Y	-0-					-0-
03	287	N	287	-0-	-0-	-0-	40	1	247	2	Y	-0-					-0-
04	272	N	272	-0-	-0-	-0-	42	1	230	2	Y	-0-					-0-
05	282	N	282	-0-	-0-	-0-	53	1	229	2	Y	-0-					-0-
06	277	N	277	-0-	-0-	-0-	44	1	233	2	Y	-0-					-0-
*07	286	N	286	-0-	-0-	-0-	43	1	243	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	133	N	133	-0-	-0-	-0-	18	1	115	2	Y	-0-					-0-
03	152	N	152	-0-	-0-	-0-	21	1	131	2	Y	-0-					-0-
04	143	N	143	-0-	-0-	-0-	22	1	121	2	Y	-0-					-0-
05	138	N	138	-0-	-0-	-0-	26	1	112	2	Y	-0-					-0-
06	125	N	125	-0-	-0-	-0-	20	1	105	2	Y	-0-					-0-
07	155	N	134	-0-	-21	-0-	20	1	114	2	Y	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	597	-0-	-159	-0-	597	2			N	-0-					-0-
03	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
04	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
05	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
06	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
07	620	N	588	-0-	-32	-0-	588	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
03	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
05	930	N	723	-0-	-207	-0-	723	2			N	-0-					-0-
06	810	N	766	-0-	-44	-0-	766	2			N	-0-					-0-
*07	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	2			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
06	210	N	101	-0-	-109	-0-	101	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	582	-0-	-6	-0-	582	2			N	-0-					-0-
03	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
04	720	N	649	-0-	-71	-0-	649	2			N	-0-					-0-
05	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
06	750	N	386	-0-	-364	-0-	386	2			N	-0-					-0-
07	682	N	-0-	-0-	-682	-0-					N	-0-					-0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
03	1395	N	1250	-0-	-145	-0-	1250	2			N	-0-					-0-
04	1350	N	995	-0-	-355	-0-	995	2			N	-0-					-0-
05	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
06	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
*07	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-

GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
06	330	N	168	-0-	-162	-0-	168	2			N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
03	961	N	784	-0-	-177	-0-	784	2			N	-0-					-0-
04	930	N	867	-0-	-63	-0-	867	2			N	-0-					-0-
05	837	N	785	-0-	-52	-0-	785	2			N	-0-					-0-
06	750	N	632	-0-	-118	-0-	632	2			N	-0-					-0-
07	899	N	707	-0-	-192	-0-	707	2			N	-0-					-0-

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	316	-0-	-104	-0-	316	2			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
05	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
*07	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	318	-0-	-46	-0-	318	2			N	-0-					-0-
03	403	N	353	-0-	-50	-0-	353	2			N	-0-					-0-
04	360	N	338	-0-	-22	-0-	338	2			N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

02	1008	N	908	-0-	-100	-0-	908	2			N	-0-					-0-
03	1085	N	960	-0-	-125	-0-	960	2			N	-0-					-0-
04	960	N	870	-0-	-90	-0-	870	2			N	-0-					-0-
05	992	N	977	-0-	-15	-0-	977	2			N	-0-					-0-
06	930	N	799	-0-	-131	-0-	799	2			N	-0-					-0-
*07	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

02	1036	N	871	-0-	-165	-0-	871	2			N	-0-					-0-
03	1085	N	1018	-0-	-67	-0-	1018	2			N	-0-					-0-
04	1020	N	855	-0-	-165	-0-	855	2			N	-0-					-0-
05	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
06	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
*07	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

02	1568	N	1538	-0-	-30	-0-	1538	2			N	-0-					-0-
03	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-
04	1560	N	1254	-0-	-306	-0-	1254	2			N	-0-					-0-
05	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					-0-
06	1770	N	1698	-0-	-72	-0-	1698	2			N	-0-					-0-
*07	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-

HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

02	700	N	563	-0-	-137	-0-	563	2			N	-0-					-0-
03	713	N	654	-0-	-59	-0-	654	2			N	-0-					-0-
04	600	N	463	-0-	-137	-0-	463	2			N	-0-					-0-
05	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
06	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
*07	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-

HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

02	1008	N	658	-0-	-350	-0-	658	2			N	-0-					-0-
03	1023	N	764	-0-	-259	-0-	764	2			N	-0-					-0-
04	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
05	744	N	538	-0-	-206	-0-	538	2			N	-0-					-0-
06	750	N	327	-0-	-423	-0-	327	2			N	-0-					-0-
07	775	N	260	-0-	-515	-0-	260	2			N	-0-					-0-

HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

02	1064	N	896	-0-	-168	-0-	896	2			N	-0-					-0-
03	1054	N	1013	-0-	-41	-0-	1013	2			N	-0-					-0-
04	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
05	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
06	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
07	1023	N	862	-0-	-161	-0-	862	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	735					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	735					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	735					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	735					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	735					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	735					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26	N	26	-0-	-0-	-0-	5	1	21	2	N	-0-					4
03	25	N	25	-0-	-0-	-0-	6	1	19	2	N	-0-					4
04	16	N	16	-0-	-0-	-0-	4	1	12	2	N	-0-					4
05	33	N	33	-0-	-0-	-0-	8	1	25	2	N	-0-					4
06	30	N	26	-0-	-4	-0-	26	2			N	-0-					4
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	7	1	27	2	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	8	1	24	2	N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	2	1	5	2	N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	10	1	32	2	N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	1	1	46	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	577	N	577	-0-	-0-	-0-	120	1	457	2	N	-0-					-0-
03	546	N	546	-0-	-0-	-0-	131	1	415	2	N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	81	1	256	2	N	-0-					-0-
05	725	N	725	-0-	-0-	-0-	176	1	549	2	N	-0-					-0-
06	540	N	411	-0-	-129	-0-	7	1	404	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1026	N	1026	-0-	-0-	-0-	98	1	928	3	N	-0-					-0-
03	1705	N	1705	-0-	-0-	-0-	165	1	1540	3	N	-0-					-0-
04	1449	N	1449	-0-	-0-	-0-	166	1	1283	3	N	-0-					-0-
05	1962	N	1962	-0-	-0-	-0-	187	1	1775	3	N	-0-					-0-
06	1650	N	1451	-0-	-199	-0-	143	1	1308	3	N	-0-					-0-
07	1488	N	861	-0-	-627	-0-	147	1	714	3	N	-0-					-0-

THOMPSON, J. CLEO 855610
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
03	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
04	870	N	830	-0-	-40	-0-	830	2			N	-0-					-0-
05	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
06	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
07	868	N	749	-0-	-119	-0-	749	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

02	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
04	480	N	471	-0-	-9	-0-	471	2			N	-0-					-0-
05	527	N	509	-0-	-18	-0-	509	2			N	-0-					-0-
06	480	N	435	-0-	-45	-0-	435	2			N	-0-					-0-
07	496	N	362	-0-	-134	-0-	362	2			N	-0-					-0-

GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

02	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
03	2275	N	2275	-0-	-0-	-0-	2275	2			N	-0-					-0-
04	2266	N	2266	-0-	-0-	-0-	2266	2			N	-0-					-0-
05	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-
06	2195	N	2195	-0-	-0-	-0-	2195	2			N	-0-					-0-
07	2263	N	2055	-0-	-208	-0-	2055	2			N	-0-					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					6
03	62	N	59	-0-	-3	-0-	59	2			N	-0-					6
04	90	N	-0-	-0-	-90	-0-					N	-0-					6
05	62	N	-0-	-0-	-62	-0-					N	-0-					6
06	60	N	-0-	-0-	-60	-0-					N	-0-					6
07	0	N	-0-	-0-	-0-	-0-					N	-0-					6

INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

02	45	N	45	-0-	-0-	-0-	45	2			N	-0-					42
03	57	N	57	-0-	-0-	-0-	57	2			N	-0-					42
04	90	N	-0-	-0-	-90	-0-					N	-0-					42
05	62	N	-0-	-0-	-62	-0-					N	-0-					42
06	60	N	-0-	-0-	-60	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

02	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-

WHITWORTH RANCH (CROSSCUT) //CONT.// 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL //CONT.// 618480
WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					194
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					194
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					194
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					194
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					194
07	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					194

WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF.10861 - 11283

02	3864	X	3741	-0-	-123	-0-	6	1	3735	3	Y	-0-					-0-
03	4278	X	4267	-0-	-11	-0-	4248	3	19	4	Y	-0-					-0-
04	4357	X	4357	-0-	-0-	-0-	4357	3			Y	-0-					-0-
05	4560	X	4560	-0-	-0-	-0-	4560	3			Y	-0-					-0-
06	4183	X	4183	-0-	-0-	-0-	4162	3	21	4	Y	-0-					-0-
07	4495	X	4053	-0-	-442	-0-	3979	3	74	4	Y	-0-					-0-

MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

02	1815	N	1815	-0-	-0-	-0-	1796	3	19	9	Y	17	15	0			2
03	2095	N	2095	-0-	-0-	-0-	2065	3	30	9	Y	27	27	0			2
04	2056	N	2056	-0-	-0-	-0-	2028	3	28	9	Y	25	23	0			4
05	2030	N	2030	-0-	-0-	-0-	2009	3	21	9	Y	19	21	0			2
06	2040	N	2024	-0-	-16	-0-	2023	3	1	9	Y	1	3	0			-0-
*07	2159	N	2159	-0-	-0-	-0-	2133	3	26	4	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF.10775 - 11270

02	6384	X	4543	-0-	-1841	-0-	8	1	4534	3	Y	1	3	0			-0-
							1	9									
03	6231	X	5334	-0-	-897	-0-	5334	3			Y	-0-					-0-
04	5430	X	4349	-0-	-1081	-0-	4349	3			Y	-0-					-0-
05	5607	X	5607	-0-	-0-	-0-	5607	3			Y	-0-					-0-
06	5161	X	5161	-0-	-0-	-0-	5092	3	69	4	Y	-0-					-0-
07	DLQ G-10		4773	-0-	4773	4773	4647	3	126	4	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF.10676 - 0

02	1064	N	1001	-0-	-63	-0-	2	1	988	3	Y	10	11	0			1
							11	9									
03	1157	N	1157	-0-	-0-	-0-	1157	3			Y	-0-	1	0			-0-
04	1257	N	1257	-0-	-0-	-0-	1257	3			Y	-0-					-0-
05	1429	N	1429	-0-	-0-	-0-	1429	3			Y	-0-					-0-
06	1382	N	1382	-0-	-0-	-0-	1363	3	19	4	Y	-0-					-0-
07	DLQ G-10		1327	-0-	1327	1327	1292	3	35	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R.S. WELL #: 1 U RRCID -> 036200 COMPL. DATE 07/12/1951 TOTAL DEPTH 12473 PERF.10464 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3603	X	3603	-0-	-0-	-0-	6	1	3597	3	Y	-0-					-0-
03	4224	X	4224	-0-	-0-	-0-	4205	3	19	4	Y	-0-					-0-
04	3918	X	3918	-0-	-0-	-0-	3918	3			Y	-0-					-0-
05	4057	X	4057	-0-	-0-	-0-	4057	3			Y	-0-					-0-
06	3702	X	3702	-0-	-0-	-0-	3683	3	19	4	Y	-0-					-0-
*07	3554	X	3554	-0-	-0-	-0-	3489	3	65	4	Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/27/1967 TOTAL DEPTH 12677 PERF.10900 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2400	N	2400	-0-	-0-	-0-	4	1	2396	3	Y	-0-					-0-
03	2510	N	2510	-0-	-0-	-0-	2499	3	11	4	Y	-0-					-0-
04	2552	N	2552	-0-	-0-	-0-	2552	3			Y	-0-					-0-
05	2678	N	2678	-0-	-0-	-0-	2678	3			Y	-0-					-0-
06	2424	N	2424	-0-	-0-	-0-	2412	3	12	4	Y	-0-					-0-
*07	2334	N	2334	-0-	-0-	-0-	2292	3	42	4	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4228	X	3131	-0-	-1097	-0-	6	1	3125	3	Y	-0-	1	0			-0-
03	4340	X	3460	-0-	-880	-0-	3460	3			Y	-0-					-0-
04	3870	X	3584	-0-	-286	-0-	3584	3			Y	-0-					-0-
05	3842	X	3842	-0-	-0-	-0-	3842	3			Y	-0-					-0-
06	3592	X	3592	-0-	-0-	-0-	3544	3	48	4	Y	-0-					-0-
07	DLQ G-10		3460	-0-	3460	3460	3369	3	91	4	Y	-0-					-0-

MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	X	2986	-0-	-290	-0-	5	1	2981	3	Y	-0-					-0-
03	3627	X	2973	-0-	-654	-0-	2960	3	13	4	Y	-0-					-0-
04	3300	X	2699	-0-	-601	-0-	2699	3			Y	-0-					-0-
05	3317	X	2840	-0-	-477	-0-	2840	3			Y	-0-					-0-
06	3210	X	2609	-0-	-601	-0-	2596	3	13	4	Y	-0-					-0-
07	3317	X	2440	-0-	-877	-0-	2396	3	44	4	Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	X	723	-0-	-117	-0-	1	1	722	3	Y	-0-					-0-
03	930	X	865	-0-	-65	-0-	865	3			Y	-0-					-0-
04	870	X	778	-0-	-92	-0-	778	3			Y	-0-					-0-
05	903	X	903	-0-	-0-	-0-	903	3			Y	-0-					-0-
06	840	X	796	-0-	-44	-0-	785	3	11	4	Y	-0-					-0-
07	DLQ G-10		699	-0-	699	699	681	3	18	4	Y	-0-					-0-

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1417	-0-	-11	-0-	1417	3			Y	-0-					-0-
03	1728	N	1728	-0-	-0-	-0-	1728	3			Y	-0-					-0-
04	1590	N	1482	-0-	-108	-0-	1482	3			Y	-0-					-0-
05	1581	N	1413	-0-	-168	-0-	1413	3			Y	-0-					-0-
06	1680	N	1335	-0-	-345	-0-	1335	3			Y	-0-					-0-
07	1519	N	1426	-0-	-93	-0-	1409	3	17	4	Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1674	-0-	-118	-0-	3	1	1671	3	Y	-0-	1	0			-0-
03	1953	N	1953	-0-	-0-	-0-	1953	3			Y	-0-					-0-
04	2048	N	2048	-0-	-0-	-0-	2048	3			Y	-0-					-0-
05	2275	N	2275	-0-	-0-	-0-	2275	3			Y	-0-					-0-
06	2035	N	2035	-0-	-0-	-0-	2008	3	27	4	Y	-0-					-0-
07	DLQ G-10		1914	-0-	1914	1914	1864	3	50	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6272	X	4387	-0-	-1885	-0-	8	1	4379	3	Y	-0-	1	0			-0-
03	6324	X	5292	-0-	-1032	-0-	5292	3			Y	-0-					-0-
04	5631	X	5631	-0-	-0-	-0-	5631	3			Y	-0-					-0-
05	6003	X	6003	-0-	-0-	-0-	6003	3			Y	-0-					-0-
06	5492	X	5492	-0-	-0-	-0-	5418	3	74	4	Y	-0-					-0-
07	DLQ	G-10	5276	-0-	5276	5276	5137	3	139	4	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9100	X	6459	-0-	-2641	-0-	12	1	6443	3	Y	4	6	0			-0-
							4	9									
03	9238	X	7707	-0-	-1531	-0-	7707	3			Y	-0-					-0-
04	8280	X	8006	-0-	-274	-0-	8006	3			Y	-0-					-0-
05	8798	X	8798	-0-	-0-	-0-	8798	3			Y	-0-					-0-
06	8416	X	8416	-0-	-0-	-0-	8303	3	113	4	Y	-0-					-0-
07	DLQ	G-10	8028	-0-	8028	8028	7817	3	211	4	Y	-0-					-0-

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1761	-0-	-339	-0-	1761	3			Y	-0-					-0-
03	2201	N	2195	-0-	-6	-0-	2195	3			Y	-0-					-0-
04	2138	N	2138	-0-	-0-	-0-	2138	3			Y	-0-					-0-
05	2104	N	2104	-0-	-0-	-0-	2104	3			Y	-0-					-0-
06	2130	N	2032	-0-	-98	-0-	2032	3			Y	-0-					-0-
07	2201	N	1979	-0-	-222	-0-	1955	3	24	4	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	796	-0-	-72	-0-	1	1	795	3	Y	-0-					-0-
03	961	N	961	-0-	-0-	-0-	961	3			Y	-0-					-0-
04	1072	N	1072	-0-	-0-	-0-	1072	3			Y	-0-					-0-
05	1149	N	1149	-0-	-0-	-0-	1149	3			Y	-0-					-0-
06	1004	N	1004	-0-	-0-	-0-	991	3	13	4	Y	-0-					-0-
07	DLQ	G-10	906	-0-	906	906	882	3	24	4	Y	-0-					-0-

MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1417	N	1417	-0-	-0-	-0-	1388	3	29	9	Y	26	28	0			3
03	1910	N	1910	-0-	-0-	-0-	1880	3	30	9	Y	27	28	0			2
04	1593	N	1593	-0-	-0-	-0-	1567	3	26	9	Y	24	22	0			4
05	1717	N	1717	-0-	-0-	-0-	1696	3	21	9	Y	19	21	0			2
06	1695	N	1695	-0-	-0-	-0-	1674	3	21	9	Y	19	19	0			2
07	DLQ	G-10	1510	-0-	1510	1510	1471	3	18	4	Y	19	19	0			2
							21	9									

MCELROY RANCH 129 WELL #: 12 RRCID -> 163074 COMPL. DATE 08/17/2002 TOTAL DEPTH 12408 PERF.10495 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1254	-0-	-342	-0-	2	1	1252	3	Y	-0-					-0-
03	1674	N	769	-0-	-905	-0-	769	3			Y	-0-					-0-
04	1470	N	791	-0-	-679	-0-	791	3			Y	-0-					-0-
05	1395	N	912	-0-	-483	-0-	912	3			Y	-0-					-0-
06	867	N	867	-0-	-0-	-0-	855	3	12	4	Y	-0-					-0-
07	DLQ	G-10	28	-0-	28	28	27	3	1	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	1532	N	1532	-0-	-0-	-0-	1511	3	21	9	Y	19	19	0		2
03	1765	N	1765	-0-	-0-	-0-	1735	3	30	9	Y	27	27	0		2
04	1740	N	1715	-0-	-25	-0-	1689	3	26	9	Y	24	22	0		4
05	1846	N	1846	-0-	-0-	-0-	1825	3	21	9	Y	19	21	0		2
06	1710	N	1695	-0-	-15	-0-	1691	3	4	9	Y	4	6	0		-0-
*07	1819	N	1819	-0-	-0-	-0-	1778	3	21	4	Y	18	16	0		2
							20	9								

MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	3136	X	1942	-0-	-1194	-0-	1942	3			Y	-0-				-0-
03	3131	X	2274	-0-	-857	-0-	2274	3			Y	-0-				-0-
04	2820	X	1976	-0-	-844	-0-	1976	3			Y	-0-				-0-
05	2542	X	2037	-0-	-505	-0-	2037	3			Y	-0-				-0-
06	2280	X	1992	-0-	-288	-0-	1992	3			Y	-0-				-0-
07	2263	X	1979	-0-	-284	-0-	1955	3	24	4	Y	-0-				-0-

WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	1344	N	1250	-0-	-94	-0-	2	1	1248	3	Y	-0-				-0-
03	1476	N	1476	-0-	-0-	-0-	1476	3			Y	-0-				-0-
04	1550	N	1550	-0-	-0-	-0-	1550	3			Y	-0-				-0-
05	1729	N	1729	-0-	-0-	-0-	1729	3			Y	-0-				-0-
06	1650	N	1650	-0-	-0-	-0-	1628	3	22	4	Y	-0-				-0-
07	DLQ G-10		1477	-0-	1477	1477	1438	3	39	4	Y	-0-				-0-

MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	3948	X	3853	-0-	-95	-0-	6	1	3847	3	Y	-0-				-0-
03	4501	X	4501	-0-	-0-	-0-	4481	3	20	4	Y	-0-				-0-
04	4140	X	4085	-0-	-55	-0-	4085	3			Y	-0-				-0-
05	4278	X	4150	-0-	-128	-0-	4150	3			Y	-0-				-0-
06	4230	X	3837	-0-	-393	-0-	3818	3	19	4	Y	-0-				-0-
07	4371	X	3587	-0-	-784	-0-	3522	3	65	4	Y	-0-				-0-

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	924	X	562	-0-	-362	-0-	562	3			Y	-0-				-0-
03	899	X	684	-0-	-215	-0-	684	3			Y	-0-				-0-
04	690	X	670	-0-	-20	-0-	670	3			Y	-0-				-0-
05	731	X	731	-0-	-0-	-0-	731	3			Y	-0-				-0-
06	690	X	668	-0-	-22	-0-	668	3			Y	-0-				-0-
*07	720	X	720	-0-	-0-	-0-	711	3	9	4	Y	-0-				-0-

MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	1624	N	1418	-0-	-206	-0-	3	1	1413	3	Y	2	4	0		-0-
							2	9								
03	1674	N	1638	-0-	-36	-0-	1638	3			Y	-0-				-0-
04	1796	N	1796	-0-	-0-	-0-	1796	3			Y	-0-				-0-
05	1968	N	1968	-0-	-0-	-0-	1968	3			Y	-0-				-0-
06	2211	N	2211	-0-	-0-	-0-	2181	3	30	4	Y	-0-				-0-
07	DLQ G-10		2216	-0-	2216	2216	2158	3	58	4	Y	-0-				-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7364	X	5004	-0-	-2360	-0-	9	1	4989	3	Y	5	6	0			1
							6	9									
03	7192	X	5853	-0-	-1339	-0-	5853	3			Y	-0-	1	0			-0-
04	6198	X	6198	-0-	-0-	-0-	6198	3			Y	-0-					-0-
05	6697	X	6697	-0-	-0-	-0-	6697	3			Y	-0-					-0-
06	6468	X	6468	-0-	-0-	-0-	6381	3	87	4	Y	-0-					-0-
07	DLQ G-10		5912	-0-	5912	5912	5757	3	155	4	Y	-0-					-0-

WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4284	X	3911	-0-	-373	-0-	6	1	3905	3	Y	-0-					-0-
03	4743	X	4351	-0-	-392	-0-	4332	3	19	4	Y	-0-					-0-
04	4140	X	4077	-0-	-63	-0-	4077	3			Y	-0-					-0-
05	4457	X	4457	-0-	-0-	-0-	4457	3			Y	-0-					-0-
06	4231	X	4231	-0-	-0-	-0-	4210	3	21	4	Y	-0-					-0-
07	4340	X	4040	-0-	-300	-0-	3967	3	73	4	Y	-0-					-0-

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	X	1424	-0-	-200	-0-	1424	3			Y	-0-					-0-
03	1798	X	1620	-0-	-178	-0-	1620	3			Y	-0-					-0-
04	1650	X	1495	-0-	-155	-0-	1495	3			Y	-0-					-0-
05	1705	X	1386	-0-	-319	-0-	1386	3			Y	-0-					-0-
06	1650	X	1390	-0-	-260	-0-	1390	3			Y	-0-					-0-
07	1612	X	1466	-0-	-146	-0-	1429	3	17	4	Y	18	16	0			2
							20	9									

MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	617	-0-	-27	-0-	1	1	603	3	Y	12	13	0			1
							13	9									
03	730	N	730	-0-	-0-	-0-	730	3			Y	-0-	1	0			-0-
04	774	N	774	-0-	-0-	-0-	774	3			Y	-0-					-0-
05	876	N	876	-0-	-0-	-0-	876	3			Y	-0-					-0-
06	801	N	801	-0-	-0-	-0-	790	3	11	4	Y	-0-					-0-
07	DLQ G-10		749	-0-	749	749	729	3	20	4	Y	-0-					-0-

MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1463	-0-	-413	-0-	3	1	1436	3	Y	22	21	0			2
							24	9									
03	1984	N	1605	-0-	-379	-0-	1601	3	4	9	Y	4	6	0			-0-
04	1830	N	1646	-0-	-184	-0-	1646	3			Y	-0-					-0-
05	1706	N	1706	-0-	-0-	-0-	1706	3			Y	-0-					-0-
06	1616	N	1616	-0-	-0-	-0-	1594	3	22	4	Y	-0-					-0-
07	DLQ G-10		1553	-0-	1553	1553	1512	3	41	4	Y	-0-					-0-

MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	618	-0-	-82	-0-	1	1	617	3	Y	-0-	1	0			-0-
03	891	N	891	-0-	-0-	-0-	891	3			Y	-0-					-0-
04	990	N	990	-0-	-0-	-0-	990	3			Y	-0-					-0-
05	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					-0-
06	870	N	623	-0-	-247	-0-	615	3	8	4	Y	-0-					-0-
07	DLQ G-10		560	-0-	560	560	545	3	15	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1699	N	1699	-0-	-0-	-0-	1699	3			Y	-0-					-0-
03	2057	N	2057	-0-	-0-	-0-	2057	3			Y	-0-					-0-
04	1896	N	1896	-0-	-0-	-0-	1896	3			Y	-0-					-0-
05	1891	N	1889	-0-	-2	-0-	1889	3			Y	-0-					-0-
06	1860	N	1761	-0-	-99	-0-	1761	3			Y	-0-					-0-
07	1922	N	1813	-0-	-109	-0-	1791	3	22	4	Y	-0-					-0-

WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					-0-
04	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-
05	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					-0-
06	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					-0-
07	DLQ G-10		724	-0-	724	724	715	3	9	4	Y	-0-					-0-

MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	984	N	984	-0-	-0-	-0-	963	3	21	9	Y	19	19	0			2
03	943	N	943	-0-	-0-	-0-	913	3	30	9	Y	27	27	0			2
04	840	N	781	-0-	-59	-0-	755	3	26	9	Y	24	22	0			4
05	868	N	785	-0-	-83	-0-	764	3	21	9	Y	19	21	0			2
06	840	N	681	-0-	-159	-0-	678	3	3	9	Y	3	5	0			-0-
07	806	N	688	-0-	-118	-0-	679	3	8	4	Y	1	1	0			-0-
							1	9									

WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1074	-0-	-74	-0-	2	1	1060	3	Y	11	12	0			1
							12	9									
03	1240	N	1079	-0-	-161	-0-	1079	3			Y	-0-	1	0			-0-
04	1170	N	1101	-0-	-69	-0-	1101	3			Y	-0-					-0-
05	1192	N	1192	-0-	-0-	-0-	1192	3			Y	-0-					-0-
06	1064	N	1064	-0-	-0-	-0-	1050	3	14	4	Y	-0-					-0-
07	DLQ G-10		1032	-0-	1032	1032	1005	3	27	4	Y	-0-					-0-

MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		1510	-0-	1510	3303	1466	3	44	9	Y	40	46	0			5
03	14B2 EXT		1891	-0-	1891	5194	1856	3	35	9	Y	32	34	0			3
04	6908	X	1714	-0-	-5194	-0-	1664	3	50	9	Y	45	40	0			8
05	1842	N	1842	-0-	-0-	-0-	1819	3	23	9	Y	21	27	0			2
06	1712	N	1712	-0-	-0-	-0-	1671	3	41	9	Y	37	35	0			4
07	1705	N	1652	-0-	-53	-0-	1611	3	19	4	Y	20	22	0			2
							22	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	796	-0-	-72	-0-	1	1	780	3	Y	14	12	0			2
							15	9									
03	930	N	926	-0-	-4	-0-	919	3	7	9	Y	6	7	0			1
04	870	N	497	-0-	-373	-0-	497	3			Y	-0-	1	0			-0-
05	868	N	579	-0-	-289	-0-	579	3			Y	-0-					-0-
06	900	N	594	-0-	-306	-0-	586	3	8	4	Y	-0-					-0-
07	DLQ G-10		559	-0-	559	559	544	3	15	4	Y	-0-					-0-

ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
03	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-
05	666	N	666	-0-	-0-	-0-	655	3	11	9	Y	10	9	0			1
06	720	N	652	-0-	-68	-0-	631	3	21	9	Y	19	18	0			2
07	713	N	630	-0-	-83	-0-	602	3	7	4	Y	19	19	0			2
							21	9									

MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-
03	874	N	874	-0-	-0-	-0-	874	3			Y	-0-					-0-
04	870	N	791	-0-	-79	-0-	791	3			Y	-0-					-0-
05	853	N	853	-0-	-0-	-0-	853	3			Y	-0-					-0-
06	840	N	707	-0-	-133	-0-	707	3			Y	-0-					-0-
07	806	N	690	-0-	-116	-0-	682	3	8	4	Y	-0-					-0-

MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
03	743	N	743	-0-	-0-	-0-	743	3			Y	-0-					-0-
04	750	N	652	-0-	-98	-0-	652	3			Y	-0-					-0-
05	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
06	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					-0-
07	DLQ G-10		727	-0-	727	727	718	3	9	4	Y	-0-					-0-

ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1122	-0-	-166	-0-	2	1	1111	3	Y	8	9	0			1
							9	9									
03	1364	N	1237	-0-	-127	-0-	1237	3			Y	-0-	1	0			-0-
04	1315	N	1315	-0-	-0-	-0-	1315	3			Y	-0-					-0-
05	1442	N	1442	-0-	-0-	-0-	1442	3			Y	-0-					-0-
06	1338	N	1338	-0-	-0-	-0-	1320	3	18	4	Y	-0-					-0-
07	DLQ G-10		1202	-0-	1202	1202	1170	3	32	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

02	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					-0-
03	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					-0-
04	750	N	720	-0-	-30	-0-	720	3			Y	-0-					-0-
05	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					-0-
06	720	N	689	-0-	-31	-0-	689	3			Y	-0-					-0-
07	DLQ G-10		720	-0-	720	720	711	3	9	4	Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 10865 PERF.10865 - 11639

02	1686	N	1686	-0-	-0-	-0-	3	1	1683	3	Y	-0-					-0-
03	1736	N	1139	-0-	-597	-0-	1134	3	5	4	Y	-0-					-0-
04	1740	N	938	-0-	-802	-0-	938	3			Y	-0-					-0-
05	1860	N	988	-0-	-872	-0-	988	3			Y	-0-					-0-
06	1787	N	1787	-0-	-0-	-0-	1778	3	9	4	Y	-0-					-0-
07	DLQ G-10		2047	-0-	2047	2047	2010	3	37	4	Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

02	2584	N	2584	-0-	-0-	-0-	4	1	2580	3	Y	-0-					-0-
03	3065	N	3065	-0-	-0-	-0-	3051	3	14	4	Y	-0-					-0-
04	2866	N	2866	-0-	-0-	-0-	2866	3			Y	-0-					-0-
05	2951	N	2951	-0-	-0-	-0-	2951	3			Y	-0-					-0-
06	2853	N	2853	-0-	-0-	-0-	2839	3	14	4	Y	-0-					-0-
07	2821	N	2720	-0-	-101	-0-	2671	3	49	4	Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

02	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					-0-
03	799	N	799	-0-	-0-	-0-	799	3			Y	-0-					-0-
04	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					-0-
05	751	N	751	-0-	-0-	-0-	751	3			Y	-0-					-0-
06	780	N	705	-0-	-75	-0-	705	3			Y	-0-					-0-
07	DLQ G-10		728	-0-	728	728	719	3	9	4	Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

02	1106	N	1106	-0-	-0-	-0-	1095	3	11	9	Y	10	11	0			1
03	1260	N	1260	-0-	-0-	-0-	1260	3			Y	-0-	1	0			-0-
04	1350	N	1108	-0-	-242	-0-	1108	3			Y	-0-					-0-
05	1240	N	1124	-0-	-116	-0-	1124	3			Y	-0-					-0-
06	1280	N	1280	-0-	-0-	-0-	1266	3	14	9	Y	13	12	0			1
07	DLQ G-10		1461	-0-	1461	1461	1422	3	17	4	Y	20	19	0			2
							22	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	537	N	537	-0-	-0-	-0-	1 19	1 9	517	3	Y	17	18	0			2
03	589	N	-0-	-0-	-589	-0-					Y	-0-	2	0			-0-
04	600	N	-0-	-0-	-600	-0-					Y	-0-					-0-
05	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1141	N	1141	-0-	-0-	-0-	1 105	1 9	1035	3	Y	95	91	0			11
12	1434	N	1434	-0-	-0-	-0-	1 164	1 9	1269	3	Y	149	143	0			17
01	1384	N	1384	-0-	-0-	-0-	1 161	1 9	1222	3	Y	146	142	0			21
02	1384	N	1384	-0-	-0-	-0-	1 142	1 9	1241	3	Y	129	133	0			17
03	1426	N	1170	-0-	-256	-0-	1 153	1 9	1016	3	Y	139	144	0			12
04	1350	N	967	-0-	-383	-0-	1 125	1 9	841	3	Y	114	106	0			20
05	1519	N	933	-0-	-586	-0-	1 98	1 9	834	3	Y	89	99	0			10
06	1140	N	836	-0-	-304	-0-	1 12	1 4	714 109	3 9	Y	99	99	0			10
07	DLQ G-10		782	-0-	782	782	1 11	1 4	685 85	3 9	Y	77	80	0			7

WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	675	-0-	-109	-0-	1 8	1 9	666	3	Y	7	8	0			1
03	837	N	725	-0-	-112	-0-	725	3			Y	-0-	1	0			-0-
04	780	N	774	-0-	-6	-0-	774	3			Y	-0-					-0-
05	863	N	863	-0-	-0-	-0-	863	3			Y	-0-					-0-
06	824	N	824	-0-	-0-	-0-	813	3	11	4	Y	-0-					-0-
07	DLQ G-10		708	-0-	708	708	689	3	19	4	Y	-0-					-0-

MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1111	-0-	-93	-0-	2	1	1109	3	Y	-0-					-0-
03	1315	N	1315	-0-	-0-	-0-	1293	3	22	9	Y	20	18	0			2
04	1384	N	1384	-0-	-0-	-0-	1375	3	9	9	Y	8	9	0			1
05	1490	N	1490	-0-	-0-	-0-	1490	3			Y	-0-	1	0			-0-
06	1373	N	1373	-0-	-0-	-0-	1355	3	18	4	Y	-0-					-0-
07	DLQ G-10		1273	-0-	1273	1273	1240	3	33	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

02	952	N	860	-0-	-92	-0-	2	1	834	3	Y	22	22	0			2
							24	9									
03	1031	N	1031	-0-	-0-	-0-	1018	3	13	9	Y	12	13	0			1
04	1003	N	1003	-0-	-0-	-0-	1003	3			Y	-0-	1	0			-0-
05	1127	N	1127	-0-	-0-	-0-	1127	3			Y	-0-					-0-
06	1052	N	1052	-0-	-0-	-0-	1038	3	14	4	Y	-0-					-0-
07	DLQ G-10		965	-0-	965	965	940	3	25	4	Y	-0-					-0-

WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

02	1428	N	1211	-0-	-217	-0-	2	1	1198	3	Y	10	11	0			1
							11	9									
03	1519	N	1442	-0-	-77	-0-	1442	3			Y	-0-	1	0			-0-
04	1380	N	1357	-0-	-23	-0-	1357	3			Y	-0-					-0-
05	1333	N	1269	-0-	-64	-0-	1269	3			Y	-0-					-0-
06	1410	N	1156	-0-	-254	-0-	1141	3	15	4	Y	-0-					-0-
07	DLQ G-10		1043	-0-	1043	1043	1016	3	27	4	Y	-0-					-0-

MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

02	1098	N	1098	-0-	-0-	-0-	1078	3	20	9	Y	18	18	0			2
03	1360	N	1360	-0-	-0-	-0-	1330	3	30	9	Y	27	27	0			2
04	1320	N	1208	-0-	-112	-0-	1182	3	26	9	Y	24	22	0			4
05	1402	N	1402	-0-	-0-	-0-	1381	3	21	9	Y	19	21	0			2
06	1431	N	1431	-0-	-0-	-0-	1410	3	21	9	Y	19	19	0			2
07	DLQ G-10		1473	-0-	1473	1473	1435	3	17	4	Y	19	19	0			2
							21	9									

BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

02	0	N	-0-	-0-	-0-	-0-					Y	52	101	1			22
03	0	N	-0-	-0-	-0-	-0-					Y	114	99	1			37
04	0	N	-0-	-0-	-0-	-0-					Y	152	118	1			71
05	0	N	-0-	-0-	-0-	-0-					Y	83	81	1			73
06	0	N	-0-	-0-	-0-	-0-					Y	92	80	1			85
07	0	N	-0-	-0-	-0-	-0-					Y	21	73	1			33

MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

02	2520	X	1605	-0-	-915	-0-	1601	2	4	9	Y	4	2	1			2
03	2697	X	1302	-0-	-1395	-0-	1258	2	44	9	Y	40	29	1			13
04	2610	X	1758	-0-	-852	-0-	1758	2			Y	-0-	13	1			-0-
05	2345	X	2345	-0-	-0-	-0-	2345	2			Y	-0-					-0-
06	2998	X	2998	-0-	-0-	-0-	2998	2			Y	-0-					-0-
*07	2721	N	2721	-0-	-0-	-0-	2659	2	62	9	Y	56					56

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
REIN PUSHER OPERATING LLC 700148
HUMBLE-MCELROY WELL #: 1 RRCID -> 049939 COMPL. DATE 05/29/1970 TOTAL DEPTH 11572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	6					6
05	14B	DENY	-0-	-0-	-0-	-0-					N	6	1	8			11
06	14B	DENY	-0-	-0-	-0-	-0-					N	3	3	8			11
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					11

STANDARD-MCELROY WELL #: 1 RRCID -> 049940 COMPL. DATE 03/05/1970 TOTAL DEPTH 12200 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-

ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

02	14B	DENY	-0-	-0-	-0-	-0-					N	1	1	8			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	3	3	8			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	4					4
05	14B2	EXT	532	-0-	532	532	484	3	48	9	N	44	1	8			47
*06	14B2	EXT	574	-0-	574	1106	541	3	33	9	N	30	8	8			69
07	14B2	EXT	113	-0-	113	1219	113	3			N	-0-					69

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

02	2163	N	1850	-0-	-313	-0-	1809	2	41	9	N	37					66
03	1798	N	1350	-0-	-448	-0-	1318	2	32	9	N	29					95
04	3000	X	1399	-0-	-1601	-0-	1366	2	33	9	N	30					125
05	3100	X	1565	-0-	-1535	-0-	1555	2	10	9	N	9					134
06	3000	X	1438	-0-	-1562	-0-	1419	2	19	9	N	17					151
07	2046	X	NO RPT	-0-	-2046	-0-					N	NO RPT					151

MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					45

MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

02	440	N	440	-0-	-0-	-0-	426	2	14	9	N	13					112
03	578	N	578	-0-	-0-	-0-	559	2	19	9	N	17					129
04	480	N	479	-0-	-1	-0-	451	2	28	9	N	25					154
05	496	N	471	-0-	-25	-0-	457	2	14	9	N	13					167
06	540	N	522	-0-	-18	-0-	501	2	21	9	N	19					186
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					186

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1938	-0-	1938	4197	1914	3	24	9	Y	22	15	1			39
03	DLQ G-10		1955	-0-	1955	6152	1942	3	13	9	Y	12	40	1			11
04	DLQ G-10		1759	-0-	1759	-0-	1750	3	9	9	Y	8					19
05	1988	N	1988	-0-	-0-	-0-	1980	3	8	9	Y	7	21	1			5
06	1716	N	1716	-0-	-0-	-0-	1709	3	7	9	Y	6					11
*07	2155	N	2155	-0-	-0-	-0-	2148	3	7	9	Y	6					17

MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1374	-0-	1374	2835	1361	3	13	9	Y	12	1	1			13
03	DLQ G-10		1552	-0-	1552	4387	1540	3	12	9	Y	11	13	1			11
04	DLQ G-10		1543	-0-	1543	-0-	1524	3	19	9	Y	17					28
05	1662	X	1662	-0-	-0-	-0-	1631	3	31	9	Y	28	35	1			21
06	1572	X	1572	-0-	-0-	-0-	1543	3	29	9	Y	26					47
*07	1635	N	1635	-0-	-0-	-0-	1623	3	12	9	Y	11					58

WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	96	-0-	-16	-0-	96	3			Y	-0-					81
03	124	N	114	-0-	-10	-0-	108	3	6	9	Y	5					86
04	120	N	104	-0-	-16	-0-	103	3	1	9	Y	1					87
05	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					87
06	120	N	106	-0-	-14	-0-	99	3	7	9	Y	6					93
*07	105	N	105	-0-	-0-	-0-	99	3	6	9	Y	5					98

MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		8975	-0-	8975	19695	8922	3	53	9	Y	48	38	1			94
03	DLQ G-10		9438	-0-	9438	29133	9374	3	64	9	Y	58	98	1			54
04	DLQ G-10		9206	-0-	9206	-0-	9169	3	37	9	Y	34					88
05	9802	X	9802	-0-	-0-	-0-	9771	3	31	9	Y	28	97	1			19
06	9570	X	8848	-0-	-722	-0-	8825	3	23	9	Y	21					40
07	9951	X	9235	-0-	-716	-0-	9145	3	90	9	Y	82					122

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2904	-0-	2904	6373	2858	3	46	9	Y	42	18	1			64
03	DLQ G-10		2135	-0-	2135	8508	2122	3	13	9	Y	12	65	1			11
04	DLQ G-10		2175	-0-	2175	-0-	2166	3	9	9	Y	8					19
05	3312	X	3312	-0-	-0-	-0-	3304	3	8	9	Y	7	21	1			5
06	3025	X	3025	-0-	-0-	-0-	3018	3	7	9	Y	6					11
07	3162	X	2920	-0-	-242	-0-	2913	3	7	9	Y	6					17

MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

02	DLQ G-10		6391	-0-	6391	13879	6343	3	48	9	Y	44	41	1			93
03	DLQ G-10		6820	-0-	6820	20699	6758	3	62	9	Y	56	96	1			53
04	DLQ G-10		7622	-0-	7622	-0-	7571	3	51	9	Y	46					99
05	8666	X	8666	-0-	-0-	-0-	8635	3	31	9	Y	28	109	1			18
06	7260	X	6682	-0-	-578	-0-	6662	3	20	9	Y	18					36
07	7874	X	6353	-0-	-1521	-0-	6340	3	13	9	Y	12					48

MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

02	DLQ G-10		4775	-0-	4775	10266	4668	3	107	9	Y	97	95	0			10
03	DLQ G-10		5129	-0-	5129	15395	5016	3	113	9	Y	103	105	0			8
04	DLQ G-10		114	-0-	114	-0-	9	3	105	9	Y	95	93	0			10
05	5625	X	5625	-0-	-0-	-0-	5495	3	130	9	Y	118	115	0			13
06	5040	X	5040	-0-	-0-	-0-	4953	3	87	9	Y	79	83	0			9
07	5146	X	5058	-0-	-88	-0-	4996	3	62	9	Y	56	60	0			5

MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

02	DLQ G-10		4956	-0-	4956	4963	4844	3	112	9	Y	102	59	0			43
03	DLQ G-10		2957	-0-	2957	7920	2910	3	47	9	Y	43	71	0			15
04	DLQ G-10		-0-	-0-	-0-	7920					Y	82	58	0			39
05	11617	X	3697	-0-	-7920	-0-	3664	3	33	9	Y	30	44	0			25
06	5310	X	2769	-0-	-2541	-0-	2737	3	32	9	Y	29	27	0			27
07	4960	X	2403	-0-	-2557	-0-	2400	3	3	9	Y	3	23	0			7

WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

02	DLQ G-10		551	-0-	551	1421	508	3	43	9	Y	39	52	0			4
03	DLQ G-10		545	-0-	545	1966	476	3	69	9	Y	63	62	0			5
04	DLQ G-10		85	-0-	85	-0-	7	3	78	9	Y	71	68	0			8
05	546	N	546	-0-	-0-	-0-	449	3	97	9	Y	88	87	0			9
06	506	N	506	-0-	-0-	-0-	431	3	75	9	Y	68	69	0			8
*07	523	N	523	-0-	-0-	-0-	461	3	62	9	Y	56	59	0			5

MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

02	DLQ G-10		2854	-0-	2854	5206	2658	3	196	9	Y	178	183	0			75
03	DLQ G-10		2837	-0-	2837	8043	2699	3	138	9	Y	125	158	0			42
04	DLQ G-10		-0-	-0-	-0-	8043					Y	34	61	0			15
05	9015	X	972	-0-	-8043	-0-	870	3	102	9	Y	93	21	0			87
06	1220	X	1220	-0-	-0-	-0-	1220	3			Y	-0-	87	0			-0-
*07	1029	X	1029	-0-	-0-	-0-	1028	3	1	9	Y	1					1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		4083	-0-	4083	8624	3973	3	110	9	Y	100	98	0			11
03	DLQ G-10		4804	-0-	4804	13428	4636	3	168	9	Y	153	152	0			12
04	DLQ G-10		150	-0-	150	13578	12	3	138	9	Y	125	124	0			13
05	17748	X	4170	-0-	-13578	-0-	4100	3	70	9	Y	64	70	0			7
06	3731	X	3731	-0-	-0-	-0-	3640	3	91	9	Y	83	80	0			10
*07	3647	X	3647	-0-	-0-	-0-	3574	3	73	9	Y	66	70	0			6

MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1420	-0-	1420	3147	1401	3	19	9	Y	17	43	0			7
03	DLQ G-10		2050	-0-	2050	5197	1996	3	54	9	Y	49	40	0			16
04	DLQ G-10		-0-	-0-	-0-	5197					Y	33	34	0			15
05	3000	N	1575	-0-	-1425	3772	1573	3	2	9	Y	2	16	0			1
06	3000	N	1639	-0-	-1361	2411	1599	3	40	9	Y	36	4	0			33
*07	4082	X	1671	-0-	-2411	-0-	1641	3	30	9	Y	27	28	0			32

MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1326	-0-	1326	2696	1306	3	20	9	Y	18	35	0			8
03	DLQ G-10		1487	-0-	1487	4183	1436	3	51	9	Y	46	39	0			15
04	DLQ G-10		-0-	-0-	-0-	4183					Y	48	41	0			22
05	3000	N	1398	-0-	-1602	2581	1372	3	26	9	Y	24	25	0			21
06	3000	N	1422	-0-	-1578	1003	1410	3	12	9	Y	11	22	0			10
*07	2358	N	1355	-0-	-1003	-0-	1355	3			Y	-0-	8	0			2

MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3813	-0-	3813	7998	3694	3	119	9	Y	108	137	0			45
03	DLQ G-10		3335	-0-	3335	11333	3185	3	150	9	Y	136	136	0			45
04	DLQ G-10		-0-	-0-	-0-	11333					Y	91	94	0			42
05	14382	X	3049	-0-	-11333	-0-	3030	3	19	9	Y	17	46	0			13
06	4080	X	3580	-0-	-500	-0-	3540	3	40	9	Y	36	16	0			33
07	3658	X	3654	-0-	-4	-0-	3601	3	53	9	Y	48	28	0			53

MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2032	-0-	2032	4406	1900	3	132	9	Y	120	120	0			13
03	DLQ G-10		2133	-0-	2133	6539	2045	3	88	9	Y	80	87	0			6
04	DLQ G-10		87	-0-	87	-0-	7	3	80	9	Y	73	71	0			8
05	2584	N	2584	-0-	-0-	-0-	2454	3	130	9	Y	118	113	0			13
06	1590	N	1558	-0-	-32	-0-	1455	3	103	9	Y	94	96	0			11
*07	1696	N	1696	-0-	-0-	-0-	1605	3	91	9	Y	83	87	0			7

MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1206	-0-	1206	2789	1198	3	8	9	Y	7	14	0			3
03	DLQ G-10		2305	-0-	2305	5094	2288	3	17	9	Y	15	13	0			5
04	DLQ G-10		-0-	-0-	-0-	5094					Y	9	10	0			4
05	6022	X	928	-0-	-5094	-0-	924	3	4	9	Y	4	4	0			4
06	630	X	221	-0-	-409	-0-	221	3			Y	-0-	4	0			-0-
*07	833	X	833	-0-	-0-	-0-	823	3	10	9	Y	9					9

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	R	1344	-0-	-0-	-0-	1	1	1321	3	Y	20	20	0			3
							22	9									
03	1363	R	1363	-0-	-0-	-0-	1	1	1332	3	Y	27	28	0			2
							30	9									
04	1200	#	1104	-0-	-96	-0-	1	1	1075	3	Y	25	23	0			4
							28	9									
05	1240	#	1093	-0-	-147	-0-	1	1	1071	3	Y	19	21	0			2
							21	9									
06	1200	#	1056	-0-	-144	-0-	1	1	1016	3	Y	20	20	0			2
							17	4	22	9							
07	1240	#	821	-0-	-419	-0-	1	1	785	3	Y	21	21	0			2
							12	4	23	9							

MCELROY RANCH -E- WELL #: 6 RRCID -> 280387 COMPL. DATE 05/19/2016 TOTAL DEPTH 12000 PERF. 9713 - 10060

02	924	#	794	-0-	-130	-0-	774	3	20	9	N	18	18	0			2
03	951	R	951	-0-	-0-	-0-	939	3	12	9	N	11	12	0			1
04	902	R	902	-0-	-0-	-0-	889	3	13	9	N	12	11	0			2
05	978	R	978	-0-	-0-	-0-	957	3	21	9	N	19	19	0			2
06	930	#	911	-0-	-19	-0-	890	3	21	9	N	19	19	0			2
07	961	#	911	-0-	-50	-0-	896	3	11	4	N	4	6	0			-0-
							4	9									

SUMMIT PETROLEUM LLC 829221
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

02	560	#	378	-0-	-182	-0-	378	3			N	-0-					167
03	589	#	380	-0-	-209	-0-	380	3			N	-0-					167
04	540	#	376	-0-	-164	-0-	376	3			N	-0-					167
05	465	#	320	-0-	-145	-0-	320	3			N	-0-					167
06	420	#	377	-0-	-43	-0-	272	3	105	9	N	95					262
07	434	#	NO RPT	-0-	-434	-0-					N	NO RPT					262

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

02	4508	#	4056	-0-	-452	-0-	4056	3			Y	-0-					124
03	4991	#	4754	-0-	-237	-0-	4736	3	18	9	Y	16					140
04	4560	#	4577	-0-	17	-0-	4573	3	4	9	Y	4					144
05	DLQ G-10		4706	-0-	4706	4706	4706	3			Y	-0-					144
06	DLQ G-10		4237	-0-	4237	8943	4219	3	18	9	Y	16					160
07	DLQ G-10		3770	-0-	3770	12713	3758	3	12	9	Y	11					171

MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

02	6485	R	6485	-0-	-0-	-0-	6393	3	92	9	N	84					149
03	6700	R	6700	-0-	-0-	-0-	6641	3	59	9	N	54	156	1			47
04	5730	#	6581	-0-	851	-0-	6544	3	37	9	N	34					81
05	7192	#	6815	-0-	-377	-0-	6784	3	31	9	N	28					109
06	6960	#	6113	-0-	-847	-0-	6076	3	37	9	N	34					143
07	7192	#	5461	-0-	-1731	-0-	5438	3	23	9	N	21					164

MCELROY RANCH WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

02	3808	#	3779	-0-	-29	-0-	3755	3	24	9	N	22	16	1			42
03	4216	#	4124	-0-	-92	-0-	4112	3	12	9	N	11	42	1			11
04	4020	#	4117	-0-	97	-0-	4091	3	26	9	N	24					35
05	4185	#	3895	-0-	-290	-0-	3872	3	23	9	N	21	21	1			35
06	4050	#	3847	-0-	-203	-0-	3847	3			N	-0-					35
07	4216	#	4054	-0-	-162	-0-	4054	3			N	-0-					35

WINGATE, NW. (ODOM) 98005 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
TEXXOL OPERATING COMPANY, INC. 850964
MIKESKA WELL #: 1 L RRCID -> 091471 COMPL. DATE 11/17/1980 TOTAL DEPTH 5280 PERF. 5223 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*05	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

02	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
03	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

02	766	N	766	-0-	-0-	-0-	766	3			N	-0-					55
03	2216	N	2216	-0-	-0-	-0-	2216	3			N	-0-					55
04	1668	N	1668	-0-	-0-	-0-	1609	3	59	4	N	-0-					55
05	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					55
06	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					55
07	1116	N	811	-0-	-305	-0-	811	3			N	-0-					55

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					65
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					65
04	81	N	81	-0-	-0-	-0-	78	3	3	4	N	-0-					65
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					65
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					65
07	93	N	67	-0-	-26	-0-	67	3			N	-0-					65

CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					44
04	83	N	83	-0-	-0-	-0-	73	3	10	4	N	-0-					44
05	0	N	-0-	-0-	-0-	-0-					N	-0-					44
06	390	N	-0-	-0-	-390	-0-					N	-0-					44
07	93	N	-0-	-0-	-93	-0-					N	-0-					44

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

02	2729	X	2729	-0-	-0-	-0-	2729	3			N	-0-					86
03	3076	X	3076	-0-	-0-	-0-	3076	3			N	-0-					86
04	2977	X	2977	-0-	-0-	-0-	2878	3	99	4	N	-0-					86
05	2965	X	2965	-0-	-0-	-0-	2965	3			N	-0-					86
06	3038	X	3038	-0-	-0-	-0-	3038	3			N	-0-					86
*07	2363	X	2363	-0-	-0-	-0-	2363	3			N	-0-					86

OXY USA INC. 630591
RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

02	653	N	653	-0-	-0-	-0-	631	2	22	9	Y	20					160
03	651	N	637	-0-	-14	-0-	614	2	23	9	Y	21					181
04	660	N	476	-0-	-184	-0-	466	2	10	9	Y	9					190
05	754	N	754	-0-	-0-	-0-	711	2	43	9	Y	39					229
06	768	N	768	-0-	-0-	-0-	758	2	10	9	Y	9	183	0			55
*07	761	N	761	-0-	-0-	-0-	761	2			Y	-0-					55

CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

02	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					-0-
03	465	N	442	-0-	-23	-0-	442	2			Y	-0-					-0-
04	450	N	435	-0-	-15	-0-	435	2			Y	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					-0-
07	465	N	388	-0-	-77	-0-	388	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

02	3779	X	3779	-0-	-0-	-0-	3779	2			N	-0-					-0-
03	4030	X	3492	-0-	-538	-0-	3492	2			N	-0-					-0-
04	3900	X	2308	-0-	-1592	-0-	2308	2			N	-0-					-0-
05	4030	X	2666	-0-	-1364	-0-	2666	2			N	-0-					-0-
06	3900	X	2136	-0-	-1764	-0-	2136	2			N	-0-					-0-
07	4030	X	2252	-0-	-1778	-0-	2252	2			N	-0-					-0-

WYATT 99023 001 ASSOCIATED 49B CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
TODD, J. S., A R/A A WELL #: 4 RRCID -> 276505 COMPL. DATE 12/15/1996 TOTAL DEPTH 1285 PERF. 1167 - 1285

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	759	-0-	-53	-0-	759	3			N	-0-					27
03	847	N	847	-0-	-0-	-0-	847	3			N	-0-					27
04	720	N	582	-0-	-138	-0-	582	3			N	-0-					27
05	546	N	546	-0-	-0-	-0-	546	3			N	-0-					27
06	810	N	483	-0-	-327	-0-	483	3			N	-0-					27
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF.12266 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4329	X	4329	-0-	-0-	-0-	28	1	4170	3	N	119	183	1			76
							131	9									
03	4781	X	4781	-0-	-0-	-0-	124	1	4555	3	N	93					169
							102	9									
04	2700	X	7699	-0-	4999	-0-	120	1	7360	3	N	199	185	1			183
							219	9									
05	6860	X	6860	-0-	-0-	-0-	124	1	6602	3	N	122	187	1			118
							134	9									
06	6247	X	6247	-0-	-0-	-0-	120	1	5997	3	N	118	181	1			55
							130	9									
*07	5823	X	5823	-0-	-0-	-0-	124	1	5605	3	N	85					140
							94	9									

XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	47	-0-	-65	-0-	45	3	2	9	N	2					148
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					148
04	120	N	341	-0-	221	-0-	341	3			N	-0-					148
05	62	N	-0-	-0-	-62	-0-					N	2					150
06	9	N	5	-0-	-4	-0-	5	3			N	-0-					150
07	124	N	12	-0-	-112	-0-	10	3	2	9	N	2					152

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
COMSTOCK ENERGY, LLC 170037
BROOKS '11 ' WELL #: 2 RRCID -> 277656 COMPL. DATE 11/01/2014 TOTAL DEPTH 6350 PERF. 6159 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	239	R	239	-0-	-0-	-0-	239	3			N	-0-					89
03	233	R	233	-0-	-0-	-0-	233	3			N	-0-					89
04	157	R	157	-0-	-0-	-0-	157	3			N	-0-					89
05	1179	R	1179	-0-	-0-	-0-	1179	3			N	-0-					89
06	90	#	-0-	-0-	-90	-0-					N	-0-					89
07	93	#	-0-	-0-	-93	-0-					N	-0-					89

LEGACY RESERVES OPERATING LP 495445
BROOKS WELL #: RRCID -> 276527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1167 - 1285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZAN-ZAN (MID. CANYON) //CONT.// 99658 500 ASSOCIATED 49B CNTY: IRION
PETRODATA RESOURCES, INC. 660208
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	578	R	578	-0-	-0-	-0-		575	3	3	9	N	3					233
03	634	R	634	-0-	-0-	-0-		631	3	3	9	N	3					236
04	600	#	487	-0-	-113	-0-		485	3	2	9	N	2					238
05	668	R	668	-0-	-0-	-0-		664	3	4	9	N	4					242
06	630	#	426	-0-	-204	-0-		424	3	2	9	N	2					244
*07	807	R	807	-0-	-0-	-0-		806	3	1	9	N	1	163	1			82

TXP, INCORPORATED 875395
HARRIS WELL #: 6 RRCID -> 276314 COMPL. DATE 03/11/2015 TOTAL DEPTH 6480 PERF. 5896 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8512	#	7547	-0-	-965	-0-		7505	2	42	9	N	38	12	1	3	8	29
03	9424	#	8483	-0-	-941	-0-		8442	2	41	9	N	37	38	1	3	8	25
04	8760	#	7857	-0-	-903	-0-		7823	2	34	9	N	31	36	1	2	8	18
05	8959	#	8182	-0-	-777	-0-		8147	2	35	9	N	32	23	1	3	8	24
06	8220	#	7535	-0-	-685	-0-		7513	2	22	9	N	20	24	1	1	8	19
07	8494	#	7249	-0-	-1245	-0-		7220	2	29	9	N	26	24	1	2	8	19