

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

OIL & GAS DOCKET NO. 06-0312244

SINGLE SIGNATURE P-4 FILING OF SHOCO PRODUCTION, L.P. (OPERATOR NO. 778198) FOR THE MELTON, L. L. (GAS ID NO. 136757), LEASE, WELL NO. 3, WILLOW SPRINGS (COTTON VALLEY) FIELD, GREGG COUNTY, TEXAS, TO CHANGE THE OPERATOR FROM XTO ENERGY INC. (OPERATOR NO. 945936) TO SHOCO PRODUCTION, L.P.

FINAL ORDER

The Commission finds that after notice and opportunity for hearing, the operator of the captioned lease did not respond, and the docket proceeded as a default. The proceeding having been duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following Findings of Facts and Conclusions of Law.

FINDING OF FACT

1. At least twenty days' notice was given to XTO Energy Inc. (Operator No. 945936), ("XTO"), and Shoco Production, L.P. (Operator No. 778198), ("Shoco").
2. XTO is the operator of record for the Melton, L. L. (Gas ID No. 136757) Lease, Well No. 3, Willow Springs (Cotton Valley) Field, Gregg County, Texas.
3. On or about June 20, 2018, Shoco submitted to the Commission a Form P-4 *Certificate of Compliance and Transportation Authority* requesting transfer of the Melton, L. L. (Gas ID No. 136757) Lease, Well No. 3, Willow Springs (Cotton Valley) Field, Gregg County, Texas, from XTO to Shoco, as operator of record.
4. All Commission correspondence to XTO was sent via United States Postal Service first-class mail to XTO's address of record, as set forth on XTO's most recent Form P-5 *Organization Report*.
5. All Commission correspondence to Shoco was sent via United States Postal Service first-class mail to Shoco's address of record, as set forth on Shoco's most recent Form P-5 *Organization Report*.
6. On or about June 29, 2018, the Administrative Law Judge requested in writing that XTO either (1) provide evidence that it holds a good faith claim to a continuing right to operate the referenced property or (2) request a hearing on the matter on or before July 30, 2018. This writing expressly notified the operator that failure to timely request a hearing would constitute waiver of the opportunity to request a hearing on the matter.
7. XTO's Form P-5 is active. XTO has a \$250,000.00 bond as its financial assurance.

8. Shoco's Form P-5 is active. Shoco has a \$50,000.00 bond as its financial assurance.
9. A "good faith claim" is defined in Commission Statewide Rule (15)(a)(5) as "a factually supported claim based on a recognized legal theory to a continuing possessory right in the mineral estate, such as evidence of a currently valid oil and gas lease or a recorded deed conveying a fee interest in the mineral estate."
10. No production has been reported on the subject lease since August 2016.
11. XTO failed to reply to the Administrative Law Judge's letter dated June 29, 2018, with any documents that it holds a "good faith claim" to a continuing right to operate the subject lease and failed to timely request a hearing.
12. XTO does not have a "good faith claim" to operate the subject lease.
13. Pursuant to TEX. GOV'T CODE §§ 2001.056 and 2001.062(e), XTO and Shoco have waived the opportunity to request a hearing on the matter.
14. Shoco now asserts a "good faith claim" to a continuous right to operate the subject lease.
15. The Melton, L. L. (Gas ID No. 136757) Lease, Well No. 3, Willow Springs (Cotton Valley) Field, Gregg County, Texas, should be transferred to Shoco as operator of record.

CONCLUSIONS OF LAW

1. Proper notice of hearing was timely issued to appropriate persons entitled to notice.
2. All things necessary to the Commission attaining jurisdiction has occurred.
3. Resolution of this docket is a matter committed to the jurisdiction of the Commission. TEX. GOV'T CODE §§ 81.051.
4. XTO does not have a "good faith claim" to continue to operate the Melton, L. L. (Gas ID No. 136757) Lease, Well No. 3, Willow Springs (Cotton Valley) Field, Gregg County, Texas.
5. Shoco does have a "good faith claim" to continue to operate the Melton, L. L. (Gas ID No. 136757) Lease, Well No. 3, Willow Springs (Cotton Valley) Field, Gregg County, Texas.

IT IS THEREFORE ORDERED that the application of Shoco Production, L.P. for transfer of the Form P-4 "Certificate of Compliance and Transportation Authority" is hereby **APPROVED**, subject to the provisions of TEX. NAT. RES. CODE §§ 91.1041, 91.1042, 91.107, 91.114, 91.142 and TEX. ADMIN. CODE § 3.15, 3.58, and 3.78. If after 90 days after the order becomes final, Shoco Production, L.P. has not met the requirements of the listed

provisions, this Order shall be **VOID** and the subject Form P-4 shall be marked as *Unable to Process* and archived.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 25 days after the Commission's order is signed, unless the time for filing a motion for rehearing has been extended under TEX. GOV'T CODE § 2001.142, by agreement under TEX. GOV'T CODE § 2001.147, or by written Commission Order issued pursuant to TEX. GOV'T CODE § 2001.146(e). If a timely motion for rehearing of an application is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law is hereby extended until 100 days from the date Commission Order is signed.

All pending motions and requests for relief not previously or herein granted are denied.

Done this 18th day of September 2018, Austin, Texas.

Railroad Commission of Texas (Order approved and signatures affixed by Hearings Division Unprotested Master Order dated September 18, 2018)