



# RAILROAD COMMISSION OF TEXAS


## OIL AND GAS DIVISION

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### MEMORANDUM

September 20, 2018

TO: **Chairman Christi Craddick**  
**Commissioner Ryan Sitton**  
**Commissioner Wayne Christian**

FROM: **Peter G. Pope, Manager**   
**Site Remediation**

SUBJECT: **Site Remediation's Summary Report**  
**August 2018**

**The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:**

- 1. A summary of all attachments (Attachment A)**
- 2. In August 2018, a total of 105 activities were completed at a total cost of \$1,909,479.48. (Attachment B)**
- 3. Of the activities completed in August 2018, 79 were routine cleanup activities, 9 were emergency cleanup activities, there were 16 assessment activities, one was partial and there were no abatements. (Attachment F)**
- 4. In August 2018, a total of 25 activities were authorized for bid solicitation and codes for a total estimated cost of \$3,592,750.00 (Attachment G)**

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## **ATTACHMENT A**

### **Monthly State-Managed Pollution Site Cleanup Activities for August 2018 and FY 2018 to date**

#### **Completed Cleanup Activities (See Attachments B, C, D, E, F, and H)**

|    |  |                 |
|----|--|-----------------|
| 1. | Number of Cleanup Activities Completed in Aug 2018   | 105             |
|    | Total Cost of Cleanup Activities Completed in Aug 2018   | \$ 1,909,479.48 |
|    | Number of Activities with Post-Close* Invoices Approved in Aug 2018  | 2               |
|    | Total Amount of Post-Close Invoices Approved in Aug 2018   | \$ 850.00       |
|    | Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Aug 2018 | 11              |
| 2. | Number of Cleanup Activities Completed in FY 2018  | 228             |
|    | Total Cost of Cleanup Activities Completed in FY 2018  | \$ 3,127,609.60 |
|    | Number of Activities with Post-Close Invoices Approved in FY 2018  | 6               |
|    | Total Amount of Post-Close Invoices Approved in FY 2018  | \$ 9,480.16     |
|    | Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2018  | 30              |
| 3. | Grand Total (Completed Activities plus Post-Close Invoices) for Aug 2018   | \$ 1,910,329.48 |
|    | Grand Total (Completed Activities plus Post-Close Invoices) for FY 2018  | \$ 3,137,089.76 |

#### **New Cleanup Activities (See Attachment G)**

|    |   |                 |
|----|---|-----------------|
| 1. | Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Aug 2018 | 25              |
|    | Estimated Cost of Cleanup Activities Authorized in Aug 2018                               | \$ 3,592,750.00 |
| 2. | Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2018  | 259             |
|    | Estimated Cost of Cleanup Activities Authorized in FY 2018                                | \$ 6,950,865.12 |

#### **Cleanup Activities Approved But Not Completed**

|    |   |                 |
|----|---|-----------------|
| 1. | Total Number of Remaining Cleanup Activities as of the last day of Aug 2018 | 46              |
|    | Total Estimated Cost of Remaining Cleanup Activities                        | \$ 3,598,416.40 |

#### **Cleanup Activities Canceled Without Cost to State**

|    |   |   |
|----|---|---|
| 1. | Number of Authorized Cleanup Activities Canceled in Aug 2018      | 0 |
|    | Total Number of Authorized Cleanup Activities Canceled in FY 2018 | 3 |

\*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

**ATTACHMENT B****SUMMARY OF CLEANUP ACTIVITIES COMPLETED**

August 1, 2018 to August 31, 2018

| DISTRICT             | THIS MONTH           |                        | YEAR TO DATE         |                        |
|----------------------|----------------------|------------------------|----------------------|------------------------|
|                      | ACTIVITIES COMPLETED | TOTAL OF INVOICES      | ACTIVITIES COMPLETED | TOTAL OF INVOICES      |
| 01                   | 22                   | \$ 132,346.86          | 43                   | \$ 306,815.12          |
| 02                   | 4                    | \$ 9,052.05            | 6                    | \$ 10,832.05           |
| 03                   | 3                    | \$ 39,670.55           | 17                   | \$ 109,118.15          |
| 04                   | 16                   | \$ 76,840.96           | 28                   | \$ 146,435.20          |
| 05                   | 2                    | \$ 21,907.79           | 9                    | \$ 258,943.71          |
| 06                   | 11                   | \$ 983,962.96          | 15                   | \$ 994,144.96          |
| 6E                   | 14                   | \$ 274,778.06          | 24                   | \$ 490,183.63          |
| 7B                   | 8                    | \$ 36,666.10           | 30                   | \$ 109,401.74          |
| 7C                   | 7                    | \$ 172,570.23          | 12                   | \$ 347,171.95          |
| 08                   | 1                    | \$ 46,195.64           | 1                    | \$ 46,195.64           |
| 8A                   | 4                    | \$ 64,313.63           | 5                    | \$ 67,324.38           |
| 09                   | 13                   | \$ 51,174.65           | 35                   | \$ 204,854.57          |
| 10                   | 0                    | \$ 0.00                | 3                    | \$ 36,188.50           |
| <b>TOTALS</b>        | <b>105</b>           | <b>\$ 1,909,479.48</b> | <b>228</b>           | <b>\$ 3,127,609.60</b> |
| <b>GRAND TOTALS*</b> |                      | <b>\$ 1,910,329.48</b> |                      | <b>\$ 3,137,089.76</b> |

\*Grand Total line includes all Post-Close Invoice amounts.

**ATTACHMENT C****SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES**

August 1, 2018 to August 31, 2018

|                 | <b>THIS MONTH</b>  | <b>YEAR TO DATE</b>  |
|-----------------|--|--|
| <b>DISTRICT</b> | <b>Final Cost Exceeded the Contract Amount by more than 10 percent</b> | <b>Final Cost Exceeded the Contract Amount by more than 10 percent</b> |
| 01              | 3  | 9  |
| 02              | 0  | 0  |
| 03              | 0  | 1  |
| 04              | 4  | 4  |
| 05              | 0  | 2  |
| 06              | 1  | 1  |
| 6E              | 2  | 5  |
| 7B              | 0  | 2  |
| 7C              | 0  | 0  |
| 08              | 0  | 0  |
| 8A              | 1  | 1  |
| 09              | 0  | 4  |
| 10              | 0  | 1  |
| <b>TOTALS</b>   | <b>11</b>  | <b>30</b>  |

**ATTACHMENTS D & E NO LONGER BEING  
TRACKED.**

**PAGES 4 AND 5 DELIBERATELY LEFT OUT**

**ATTACHMENT F****SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE**

August 1, 2018 to August 31, 2018

| TYPE OF<br>ACTIVITY  | THIS MONTH              |                        | YEAR TO DATE            |                        |
|----------------------|-------------------------|------------------------|-------------------------|------------------------|
|                      | ACTIVITIES<br>COMPLETED | TOTAL OF<br>INVOICES   | ACTIVITIES<br>COMPLETED | TOTAL OF<br>INVOICES   |
| Cleanup              | 79                      | \$ 1,457,456.22        | 172                     | \$ 2,409,553.61        |
| Emergency            | 9                       | \$ 47,981.00           | 23                      | \$ 131,433.37          |
| Assessment           | 16                      | \$ 395,101.28          | 30                      | \$ 565,934.74          |
| Partial              | 1                       | \$ 8,940.98            | 1                       | \$ 8,940.98            |
| Miscellaneous        | 0                       | \$ 0.00                | 2                       | \$ 11,746.90           |
| Abatement            | 0                       | \$ 0.00                | 0                       | \$ 0.00                |
| <b>TOTALS</b>        | <b>105</b>              | <b>\$ 1,909,479.48</b> | <b>228</b>              | <b>\$ 3,127,609.60</b> |
| <b>GRAND TOTALS*</b> |                         | <b>\$ 1,910,329.48</b> |                         | <b>\$ 3,137,089.76</b> |

\*Grand Total line includes all Post-Close Invoice amounts.

**ATTACHMENT G****SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED**

August 1, 2018 to August 31, 2018

| DISTRICT      | THIS MONTH          |                        | YEAR TO DATE        |                        |
|---------------|---------------------|------------------------|---------------------|------------------------|
|               | ACTIVITIES APPROVED | ORIGINAL COST ESTIMATE | ACTIVITIES APPROVED | ORIGINAL COST ESTIMATE |
| 01            | 1                   | \$ 15,000.00           | 41                  | \$ 333,100.00          |
| 02            | 1                   | \$ 7,000.00            | 5                   | \$ 24,300.00           |
| 03            | 0                   | \$ 0.00                | 21                  | \$ 199,854.40          |
| 04            | 1                   | \$ 40,000.00           | 30                  | \$ 249,060.90          |
| 05            | 0                   | \$ 0.00                | 9                   | \$ 105,800.00          |
| 06            | 1                   | \$ 1,500,000.00        | 16                  | \$ 2,650,855.00        |
| 6E            | 3                   | \$ 1,705,000.00        | 25                  | \$ 1,924,518.00        |
| 7B            | 5                   | \$ 45,500.00           | 36                  | \$ 231,077.30          |
| 7C            | 4                   | \$ 157,000.00          | 19                  | \$ 589,236.10          |
| 08            | 1                   | \$ 75,000.00           | 11                  | \$ 235,556.20          |
| 8A            | 1                   | \$ 3,000.00            | 5                   | \$ 78,340.82           |
| 09            | 7                   | \$ 45,250.00           | 37                  | \$ 273,384.80          |
| 10            | 0                   | \$ 0.00                | 4                   | \$ 55,781.60           |
| <b>TOTALS</b> | <b>25</b>           | <b>\$ 3,592,750.00</b> | <b>259</b>          | <b>\$ 6,950,865.12</b> |

**CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF August 31, 2018**

|   |                 |
|---|-----------------|
| Remaining Authorized Cleanup Activity Count:          | 46              |
| Total Estimated Cost of Remaining Cleanup Activities: | \$ 3,598,416.40 |

**ATTACHMENT H****ACTIVITIES WITH POST-CLOSE INVOICES APPROVED**

August 1, 2018 to August 31, 2018

| <b>Dist</b>           | <b>Cleanup<br/>ID</b> | <b>Operator Name<br/>Lease Name</b>               | <b>County<br/>Lse/Gas ID</b> | <b>Site<br/>Rank</b> | <b>Date<br/>Approved</b>       | <b>Total of<br/>Invoices</b> |
|-----------------------|-----------------------|---|------------------------------|----------------------|--------------------------------|------------------------------|
| 03                    | 246042                | CORE E & P CORP.<br>KOCH-SANTA FE UNIT            | JEFFERSON<br>09006           | AS-A                 | 08/10/2018                     | \$ 190.00                    |
| 7B                    | 247056                | UNIDENTIFIED<br>DOUBLE MOUNTAIN FORK BRAZOS SPILL | KENT<br><NA>                 | CU-U                 | 08/22/2018                     | \$ 660.00                    |
| Total (all Districts) |                       |   |                              |                      | <b>Activities<br/>Adjusted</b> | <b>Total of<br/>Invoices</b> |
|                       |                       |   |                              |                      | 2                              | \$ 850.00                    |



# CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

August 1, 2018 to August 31, 2018

| <u>Dist</u>           | <u>Cleanup ID</u> | <u>Operator Name<br/>Lease Name</u> | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Canceled</u> | <u>RRC<br/>Estimate</u> |
|-----------------------|-------------------|-------------------------------------|------------------------------|----------------------|----------------------------|-------------------------|
|                       |                   |                                     |                              |                      | <u>Number<br/>Canceled</u> | <u>RRC<br/>Estimate</u> |
| Total (all Districts) |                   |                                     |                              |                      | 0                          | <N/A>                   |

# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

August 1, 2018 to August 31, 2018

|                    |  |  | Activity<br>Count | RRC<br>Estimate | Total of<br>Invoices | Remaining    |
|--------------------|--|--|-------------------|-----------------|----------------------|--------------|
| District 01 Totals |  |  | 22                | \$ 179,000.00   | \$ 132,346.86        | \$ 46,653.14 |

| Dist | Cleanup<br>ID | Operator Name<br>Lease Name   | Site<br>Rank | County                      | RRC<br>Estimate | Total of<br>Invoices | Remaining       |
|------|---------------|---|--------------|-----------------------------|-----------------|----------------------|-----------------|
| 01   | 242956        | MAGNUM OILFIELD SERVICES LLC<br>STOKES, O.K.                              | CU-A         | ATASCOSA<br>Activity Total  | \$ 5,000.00     | \$ 6,660.00          | ✓ - \$ 1,660.00 |
| 01   | 243699        | FRAC TANK RENTALS, INC.<br>JOURDANTON WASHOUT SITE                        | CU-U         | ATASCOSA<br>Activity Total  | \$ 4,000.00     | \$ 2,657.50          | ✓ \$ 1,342.50   |
| 01   | 243700        | JACKSON PRODUCTION CO.<br>STANISLAW, E.                                   | CU-A         | MILAM<br>Activity Total     | \$ 5,500.00     | \$ 2,645.00          | ✓ \$ 2,855.00   |
| 01   | 243701        | CRUDE PROCESSING, INC.<br>RIGGS   | CU-U         | FRIO<br>Activity Total      | \$ 7,000.00     | \$ 5,377.50          | ✓ \$ 1,622.50   |
| 01   | 243796        | BELLOWS OPERATING CO., L. C.<br>JOURDANTON ENVIRONMENTAL WASHOUT FACILITY | CU-A         | ATASCOSA<br>Activity Total  | \$ 8,000.00     | \$ 3,040.00          | ✓ \$ 4,960.00   |
| 01   | 243857        | CRYSTAL OIL & LAND CO.<br>CARTER, ROBERT W.                               | CU-U         | CALDWELL<br>Activity Total  | \$ 3,000.00     | \$ 2,280.00          | ✓ \$ 720.00     |
| 01   | 244016        | EAGLE FORD OIL CO., INC.<br>HARTFIELD, MILLIE                             | EC-U         | GUADALUPE<br>Activity Total | \$ 15,000.00    | \$ 10,303.57         | ✓ \$ 4,696.43   |
| 01   | 244297        | SABINAL RESOURCES, INC.<br>LAS VEGAS RANCH                                | EC-A         | DIMMIT<br>Activity Total    | \$ 10,000.00    | \$ 1,090.00          | ✓ \$ 8,910.00   |
| 01   | 245577        | FOYORO ENERGY, LLC<br>EMERSON   | CU-A         | CALDWELL<br>Activity Total  | \$ 2,500.00     | \$ 615.50            | ✓ \$ 1,884.50   |
| 01   | 247256        | LAKE CHEROKEE PRODUCTION, LLC<br>MATTHE, C.J. -A-                         | CU-U         | GUADALUPE<br>Activity Total | \$ 18,000.00    | \$ 12,793.13         | ✓ \$ 5,206.87   |
| 01   | 247317        | FORTUNE OPERATING COMPANY<br>JOHN BENKE LEASE                             | EC-A         | LA SALLE<br>Activity Total  | \$ 10,000.00    | \$ 10,730.02         | ✓ -\$ 730.02    |
| 01   | 247559        | AUSTIN OPERATING, LLC.<br>CRENSHAW 37 AC.                                 | PC-A         | CALDWELL<br>Activity Total  | \$ 15,000.00    | \$ 8,940.98          | ✓ \$ 6,059.02   |
| 01   | 235112        | ROYKO OIL COMPANY<br>KEVIN UNIT   | CU-A         | WILSON<br>Activity Total    | \$ 19,000.00    | \$ 19,078.75         | ✓ -\$ 78.75     |
| 01   | 240977        | FOYORO ENERGY, LLC<br>EMERSON   | CU-A         | CALDWELL<br>Activity Total  | \$ 9,000.00     | \$ 7,981.14          | ✓ \$ 1,018.86   |
| 01   | 241356        | FOYORO ENERGY, LLC<br>EMERSON   | CU-A         | CALDWELL<br>Activity Total  | \$ 3,000.00     | \$ 1,573.00          | ✓ \$ 1,427.00   |
| 01   | 241396        | LAKE CHEROKEE PRODUCTION, LLC<br>MATTHE, C.J. -B-                         | CU-A         | GUADALUPE<br>Activity Total | \$ 18,000.00    | \$ 12,793.12         | ✓ \$ 5,206.88   |

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# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

August 1, 2018 to August 31, 2018

|                    | Activity<br>Count | RRC<br>Estimate | Total of<br>Invoices | Remaining    |
|--------------------|-------------------|-----------------|----------------------|--------------|
| District 01 Totals | 22                | \$ 179,000.00   | \$ 132,346.86        | \$ 46,653.14 |

| Dist | Cleanup<br>ID | Operator Name<br>Lease Name                | Site<br>Rank | County                      | RRC<br>Estimate | Total of<br>Invoices | Remaining    |
|------|---------------|--|--------------|-----------------------------|-----------------|----------------------|--------------|
| 01   | 242156        | EAGLE FORD OIL CO., INC.<br>APPLING, W. A. | CU-A         | GUADALUPE<br>Activity Total | \$ 4,500.00     | \$ 2,568.65          | \$ 1,931.35  |
| 01   | 242160        | EAGLE FORD OIL CO., INC.<br>SHANKLIN LEASE | CU-U         | GUADALUPE<br>Activity Total | \$ 4,500.00     | \$ 7,004.25          | -\$ 2,504.25 |
| 01   | 242161        | EAGLE FORD OIL CO., INC.<br>ENGELKE, OTTO  | CU-U         | GUADALUPE<br>Activity Total | \$ 4,500.00     | \$ 2,348.50          | \$ 2,151.50  |
| 01   | 242165        | EAGLE FORD OIL CO., INC.<br>SHANKLIN, W.R. | CU-A         | CALDWELL<br>Activity Total  | \$ 4,500.00     | \$ 7,169.25          | -\$ 2,669.25 |
| 01   | 242166        | EAGLE FORD OIL CO., INC.<br>SVOBODA, J.A.  | CU-U         | CALDWELL<br>Activity Total  | \$ 4,500.00     | \$ 2,348.50          | \$ 2,151.50  |
| 01   | 242167        | EAGLE FORD OIL CO., INC.<br>PEARMON, J. M. | CU-U         | GUADALUPE<br>Activity Total | \$ 4,500.00     | \$ 2,348.50          | \$ 2,151.50  |

# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

August 1, 2018 to August 31, 2018

|                    |               |   |              |         | Activity<br>Count | RRC<br>Estimate | Total of<br>Invoices | Remaining    |
|--------------------|---------------|---|--------------|---------|-------------------|-----------------|----------------------|--------------|
| District 02 Totals |               |   |              |         | 4                 | \$ 19,300.00    | \$ 9,052.05          | \$ 10,247.95 |
| Dist               | Cleanup<br>ID | Operator Name<br>Lease Name                 | Site<br>Rank | County  |                   | RRC<br>Estimate | Total of<br>Invoices | Remaining    |
| 02                 | 240077        | SEQUOIA FOSSIL FUELS, INC.<br>SIMONS, T. K. | CU-A         | JACKSON | Activity Total    | \$ 4,000.00     | \$ 1,165.20          | \$ 2,834.80  |
| 02                 | 240178        | OSYKA PERMIAN, LLC<br>MCELVEEN, H. O.       | CU-A         | JACKSON | Activity Total    | \$ 3,300.00     | \$ 1,892.50          | \$ 1,407.50  |
| 02                 | 246776        | UNIDENTIFIED<br>FM 627 DISCHARGE            | EC-U         | KARNES  | Activity Total    | \$ 5,000.00     | \$ 441.00            | \$ 4,559.00  |
| 02                 | 246937        | UNIDENTIFIED<br>FM 627 DISCHARGE            | CU-A         | KARNES  | Activity Total    | \$ 7,000.00     | \$ 5,553.35          | \$ 1,446.65  |

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# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

August 1, 2018 to August 31, 2018

|                    |               |  |              |            | Activity<br>Count | RRC<br>Estimate | Total of<br>Invoices | Remaining    |
|--------------------|---------------|--|--------------|------------|-------------------|-----------------|----------------------|--------------|
| District 03 Totals |               |  |              |            | 3                 | \$ 62,068.00    | \$ 39,670.55         | \$ 22,397.45 |
| Dist               | Cleanup<br>ID | Operator Name<br>Lease Name                    | Site<br>Rank | County     |                   | RRC<br>Estimate | Total of<br>Invoices | Remaining    |
| 03                 | 241016        | DAVIS, C. O. PRODUCTION CO.<br>FLOYD, BELLE M. | CU-B         | WHARTON    | Activity Total    | \$ 2,500.00     | \$ 156.00            | \$ 2,344.00  |
| 03                 | 244796        | MAGNOLIA SWD L.L.P.<br>MAGNOLIA                | AS-A         | MONTGOMERY | Activity Total    | \$ 13,767.00    | \$ 12,123.27         | \$ 1,643.73  |
| 03                 | 245056        | <NA><br>BUCKEYE RANCH                          | AS-A         | FAYETTE    | Activity Total    | \$ 45,801.00    | \$ 27,391.28         | \$ 18,409.72 |

# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

August 1, 2018 to August 31, 2018

|                    |            |   |           |              | Activity Count | RRC Estimate  | Total of Invoices | Remaining    |
|--------------------|------------|---|-----------|--------------|----------------|---------------|-------------------|--------------|
| District 04 Totals |            |   |           |              | 16             | \$ 125,360.90 | \$ 76,840.96      | \$ 48,519.94 |
| Dist               | Cleanup ID | Operator Name<br>Lease Name   | Site Rank | County       |                | RRC Estimate  | Total of Invoices | Remaining    |
| 04                 | 231077     | OMEGA ENERGY, LLC<br>CHAPMAN UNIT NO. 1                                 | CU-A      | NUECES       | Activity Total | \$ 5,000.00   | \$ 3,351.00       | \$ 1,649.00  |
| 04                 | 239436     | MITCHELL, M. J.<br>NUECES COUNTY UPPER OSO WATER QUALITY<br>IMPROVEMENT | AS-A      | NUECES       | Activity Total | \$ 10,459.90  | \$ 9,577.16       | \$ 882.74    |
| 04                 | 240257     | UNIDENTIFIED<br>CHILTIPIN CREEK SEEP TRENCH                             | CU-A      | SAN PATRICIO | Activity Total | \$ 9,000.00   | \$ 2,277.50       | \$ 6,722.50  |
| 04                 | 240838     | LAMAY CORPORATION<br>LAMAY BUNDLE                                       | CU-A      | NUECES       | Activity Total | \$ 4,000.00   | \$ 4,934.16       | -\$ 934.16   |
| 04                 | 240840     | LAMAY CORPORATION<br>LAMAY BUNDLE                                       | CU-A      | NUECES       | Activity Total | \$ 4,000.00   | \$ 4,934.16       | -\$ 934.16   |
| 04                 | 240841     | LAMAY CORPORATION<br>LAMAY BUNDLE                                       | CU-A      | NUECES       | Activity Total | \$ 4,000.00   | \$ 4,934.16       | -\$ 934.16   |
| 04                 | 241057     | LAMAY CORPORATION<br>LAMAY BUNDLE                                       | CU-A      | NUECES       | Activity Total | \$ 4,000.00   | \$ 4,934.16       | -\$ 934.16   |
| 04                 | 241936     | LAMAY CORPORATION<br>STATE TRACT 118                                    | CU-A      | ARANSAS      | Activity Total | \$ 15,000.00  | \$ 6,838.00       | \$ 8,162.00  |
| 04                 | 243916     | OMEGA ENERGY, LLC<br>LONDON-WARD UNIT                                   | CU-A      | NUECES       | Activity Total | \$ 5,000.00   | \$ 2,043.00       | \$ 2,957.00  |
| 04                 | 244197     | <NA><br>MATHIS OIL JOBBER SITE  | AS-A      | SAN PATRICIO | Activity Total | \$ 6,701.00   | \$ 5,822.36       | \$ 878.64    |
| 04                 | 244478     | AMERRIL ENERGY LLC<br>PETTY (DEEP CON.) GAS UNIT NO.1                   | CU-A      | NUECES       | Activity Total | \$ 4,000.00   | \$ 3,567.50       | \$ 432.50    |
| 04                 | 244579     | AMERRIL ENERGY LLC<br>WEBB, B. G.                                       | CU-A      | NUECES       | Activity Total | \$ 3,500.00   | \$ 2,084.75       | \$ 1,415.25  |
| 04                 | 244836     | TIDEWATER MINERALS CORPORATION<br>SULTENFUSS, H. A.                     | CU-A      | ARANSAS      | Activity Total | \$ 5,000.00   | \$ 841.00         | \$ 4,159.00  |
| 04                 | 245616     | WFM WEST FACILITY MGMT, LLC<br>RUSSELL, STELLA W.                       | CU-A      | SAN PATRICIO | Activity Total | \$ 3,000.00   | \$ 1,595.50       | \$ 1,404.50  |
| 04                 | 246279     | UNIDENTIFIED<br>C. GARCIA WATER WELL                                    | AS-B      | JIM WELLS    | Activity Total | \$ 2,700.00   | \$ 1,622.30       | \$ 1,077.70  |
| 04                 | 247558     | BELLOWS OPERATING CO., L. C.<br>BELLOWS - DIETZ                         | CU-A      | KLEBERG      | Activity Total | \$ 40,000.00  | \$ 17,484.25      | \$ 22,515.75 |

# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

August 1, 2018 to August 31, 2018

|                    |               |   |              |        | Activity<br>Count | RRC<br>Estimate | Total of<br>Invoices | Remaining    |
|--------------------|---------------|---|--------------|--------|-------------------|-----------------|----------------------|--------------|
| District 05 Totals |               |   |              |        | 2                 | \$ 43,000.00    | \$ 21,907.79         | \$ 21,092.21 |
| Dist               | Cleanup<br>ID | Operator Name<br>Lease Name                       | Site<br>Rank | County |                   | RRC<br>Estimate | Total of<br>Invoices | Remaining    |
| 05                 | 243476        | K & D WATER WORKS, L.L.C.<br>K&D WATER WORKS YARD | CU-A         | LEON   | Activity Total    | \$ 8,000.00     | \$ 1,923.50          | \$ 6,076.50  |
| 05                 | 246416        | GREEVES, ROBERT<br>RUDLOFF UNIT                   | CU-A         | FALLS  | Activity Total    | \$ 35,000.00    | \$ 19,984.29         | \$ 15,015.71 |

AMC

# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

August 1, 2018 to August 31, 2018

|                    | Activity Count | RRC Estimate    | Total of Invoices | Remaining     |
|--------------------|----------------|-----------------|-------------------|---------------|
| District 06 Totals | 11             | \$ 1,138,955.00 | \$ 983,962.96     | \$ 154,992.04 |

| Dist | Cleanup ID | Operator Name<br>Lease Name  | Site Rank | County  | RRC Estimate   | Total of Invoices | Remaining                    |
|------|------------|--|-----------|---------|----------------|-------------------|------------------------------|
| 06   | 241977     | LODI DRILLING & SERVICE CO.<br>COMPANY YARD - 4281 FM 248 LODI, TX | AS-A      | MARION  | Activity Total | \$ 25,000.00      | \$ 5,412.00 / \$ 19,588.00   |
| 06   | 242277     | ENVIROPAVE L.L.C.<br>EAST TEXAS RECLAMATION PLANT                  | CU-A      | RUSK    | Activity Total | \$ 30,000.00      | \$ 10,554.14 / \$ 19,445.86  |
| 06   | 242439     | BECKVILLE DISP OPERATIONS, LLC<br>CRAWFORD ESTATE OIL UNIT         | CU-A      | PANOLA  | Activity Total | \$ 25,000.00      | \$ 32,114.00 / -\$ 7,114.00  |
| 06   | 243477     | BECKVILLE DISP OPERATIONS, LLC<br>CRAWFORD ESTATE OIL UNIT         | CU-A      | PANOLA  | Activity Total | \$ 10,000.00      | \$ 3,031.99 / \$ 6,968.01    |
| 06   | 244117     | ENVIROPAVE L.L.C.<br>EAST TEXAS RECLAMATION PLANT                  | CU-A      | RUSK    | Activity Total | \$ 850,000.00     | \$ 789,816.73 / \$ 60,183.27 |
| 06   | 244336     | BECKVILLE DISP OPERATIONS, LLC<br>CRAWFORD ESTATE OIL UNIT         | CU-A      | PANOLA  | Activity Total | \$ 55,000.00      | \$ 18,294.00 / \$ 36,706.00  |
| 06   | 244376     | ENVIROPAVE L.L.C.<br>EAST TEXAS RECLAMATION PLANT                  | CU-A      | RUSK    | Activity Total | \$ 15,000.00      | \$ 7,013.67 / \$ 7,986.33    |
| 06   | 244816     | UNKNOWN<br>CRUSETURNER WATER WELL                                  | AS-A      | HOUSTON | Activity Total | \$ 38,443.00      | \$ 28,434.22 / \$ 10,008.78  |
| 06   | 245236     | ULTREX OIL CO., L.L.C.<br>BURR,IDA -C-                             | CU-A      | MARION  | Activity Total | \$ 3,000.00       | \$ 1,409.75 / \$ 1,590.25    |
| 06   | 245376     | BECKVILLE DISP OPERATIONS, LLC<br>CRAWFORD ESTATE OIL UNIT         | AS-A      | PANOLA  | Activity Total | \$ 82,512.00      | \$ 82,453.75 / \$ 58.25      |
| 06   | 246199     | COMANCHE WELL SERVICE CORP.<br>BLACKBURN -A-                       | CU-A      | TITUS   | Activity Total | \$ 5,000.00       | \$ 5,428.71 / -\$ 428.71     |

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# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

August 1, 2018 to August 31, 2018

|                    | Activity Count | RRC Estimate  | Total of Invoices | Remaining    |
|--------------------|----------------|---------------|-------------------|--------------|
| District 6E Totals | 14             | \$ 362,218.00 | \$ 274,778.06     | \$ 87,439.94 |

| Dist | Cleanup ID | Operator Name<br>Lease Name                        | Site Rank | County         | RRC Estimate  | Total of Invoices | Remaining     |
|------|------------|--|-----------|----------------|---------------|-------------------|---------------|
| 6E   | 231860     | HARTFORD ENERGY, INC.<br>DEASON -C-                | CU-A      | RUSK           |               |                   |               |
|      |            |  |           | Activity Total | \$ 5,500.00   | \$ 6,890.00       | - \$ 1,390.00 |
| 6E   | 231937     | HARTFORD ENERGY, INC.<br>POST OAK SCHOOL           | CU-A      | GREGG          |               |                   |               |
|      |            |  |           | Activity Total | \$ 7,500.00   | \$ 2,309.25       | \$ 5,190.75   |
| 6E   | 232958     | HARTFORD ENERGY, INC.<br>DEASON-F                  | CU-A      | RUSK           |               |                   |               |
|      |            |  |           | Activity Total | \$ 2,700.00   | \$ 2,068.50       | \$ 631.50     |
| 6E   | 240757     | TXX OPERATING LLC<br>KILGORE CEMETARY              | CU-B      | GREGG          |               |                   |               |
|      |            |  |           | Activity Total | \$ 4,000.00   | \$ 3,690.00       | \$ 310.00     |
| 6E   | 240759     | TXX OPERATING LLC<br>COLE STATE                    | CU-A      | GREGG          |               |                   |               |
|      |            |  |           | Activity Total | \$ 8,000.00   | \$ 11,931.50      | - \$ 3,931.50 |
| 6E   | 240776     | TXX OPERATING LLC<br>T & P RY CO A-C               | CU-A      | GREGG          |               |                   |               |
|      |            |  |           | Activity Total | \$ 8,600.00   | \$ 9,664.75       | - \$ 1,064.75 |
| 6E   | 240777     | TXX OPERATING LLC<br>T. & P. RY. CO. FEE           | CU-B      | GREGG          |               |                   |               |
|      |            |  |           | Activity Total | \$ 5,200.00   | \$ 4,691.50       | \$ 508.50     |
| 6E   | 240778     | TXX OPERATING LLC<br>T. & P. RY CO. -B-            | CU-A      | GREGG          |               |                   |               |
|      |            |  |           | Activity Total | \$ 11,000.00  | \$ 4,982.75       | \$ 6,017.25   |
| 6E   | 244857     | EMBASSY WELL SERVICE, LLC<br>BOLTON                | CU-A      | GREGG          |               |                   |               |
|      |            |  |           | Activity Total | \$ 6,500.00   | \$ 4,182.00       | \$ 2,318.00   |
| 6E   | 244876     | EMBASSY WELL SERVICE, LLC<br>BOLTON, M.S.          | CU-A      | GREGG          |               |                   |               |
|      |            |  |           | Activity Total | \$ 8,000.00   | \$ 6,243.10       | \$ 1,756.90   |
| 6E   | 245097     | TRIPLE M SALTWATER DISPOSAL, LP<br>PETRO-WAX, LLC  | AS-A      | GREGG          |               |                   |               |
|      |            |  |           | Activity Total | \$ 86,718.00  | \$ 83,538.87      | \$ 3,179.13   |
| 6E   | 245216     | DYERSDALE ENERGY II, L.P.<br>BOLTON                | CU-A      | GREGG          |               |                   |               |
|      |            |  |           | Activity Total | \$ 3,500.00   | \$ 2,942.00       | \$ 558.00     |
| 6E   | 247496     | INLAND PRODUCTS, INC.<br>KILGORE RECLAMATION PLANT | CU-A      | RUSK           |               |                   |               |
|      |            |  |           | Activity Total | \$ 200,000.00 | \$ 124,924.72     | \$ 75,075.28  |
| 6E   | 247576     | INLAND PRODUCTS, INC.<br>KILGORE RECLAMATION PLANT | AS-A      | RUSK           |               |                   |               |
|      |            |  |           | Activity Total | \$ 5,000.00   | \$ 6,719.12       | - \$ 1,719.12 |

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# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

August 1, 2018 to August 31, 2018

|                    |               |  |              |             | Activity<br>Count | RRC<br>Estimate | Total of<br>Invoices | Remaining    |
|--------------------|---------------|--|--------------|-------------|-------------------|-----------------|----------------------|--------------|
| District 7B Totals |               |  |              |             | 8                 | \$ 70,365.00    | \$ 36,666.10         | \$ 33,698.90 |
| Dist               | Cleanup<br>ID | Operator Name<br>Lease Name                        | Site<br>Rank | County      |                   | RRC<br>Estimate | Total of<br>Invoices | Remaining    |
| 7B                 | 247858        | XSTAR RESOURCES LLC<br>HAGLER /CAPPS LIME/ UNIT    | EC-A         | COLEMAN     | Activity Total    | \$ 2,000.00     | \$ 315.00            | \$ 1,685.00  |
| 7B                 | 242898        | SKYBRIDGE ENERGY LLC<br>GARY, S. E.                | CU-B         | ERATH       | Activity Total    | \$ 4,000.00     | \$ 4,795.00          | -\$ 795.00   |
| 7B                 | 242900        | SKYBRIDGE ENERGY LLC<br>GARY, S.E.                 | CU-A         | ERATH       | Activity Total    | \$ 4,000.00     | \$ 5,240.00          | -\$ 1,240.00 |
| 7B                 | 244221        | UNIDENTIFIED OPERATOR<br>FRANK GRAY PARK/BASS LAKE | AS-A         | EASTLAND    | Activity Total    | \$ 5,365.00     | \$ 5,029.60          | \$ 335.40    |
| 7B                 | 246581        | XSTAR RESOURCES LLC<br>EAST HAGLER                 | CU-A         | COLEMAN     | Activity Total    | \$ 20,000.00    | \$ 5,675.75          | \$ 14,324.25 |
| 7B                 | 246582        | XSTAR RESOURCES LLC<br>HAGLER /CAPPS LIME/ UNIT    | CU-A         | COLEMAN     | Activity Total    | \$ 20,000.00    | \$ 5,675.75          | \$ 14,324.25 |
| 7B                 | 246797        | GROTHE BROS., INC.<br>DILLER, MILDRED ETAL         | CU-B         | SHACKELFORD | Activity Total    | \$ 13,000.00    | \$ 9,620.00          | \$ 3,380.00  |
| 7B                 | 247857        | XSTAR RESOURCES LLC<br>EAST HAGLER                 | EC-A         | COLEMAN     | Activity Total    | \$ 2,000.00     | \$ 315.00            | \$ 1,685.00  |

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# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

August 1, 2018 to August 31, 2018

|                    |               |  |              |         | Activity<br>Count | RRC<br>Estimate | Total of<br>Invoices | Remaining    |
|--------------------|---------------|--|--------------|---------|-------------------|-----------------|----------------------|--------------|
| District 7C Totals |               |  |              |         | 7                 | \$ 218,774.40   | \$ 172,570.23        | \$ 46,204.17 |
| Dist               | Cleanup<br>ID | Operator Name<br>Lease Name                | Site<br>Rank | County  |                   | RRC<br>Estimate | Total of<br>Invoices | Remaining    |
| 7C                 | 244477        | UNIDENTIFIED<br>BALLINGER SEEP             | CU-A         | RUNNELS | Activity Total    | \$ 45,981.54    | \$ 31,973.24         | \$ 14,008.30 |
| 7C                 | 245176        | ALARON ENERGY, INC.<br>PRICE, F. "A"       | EC-A         | COKE    | Activity Total    | \$ 5,000.00     | \$ 720.00            | \$ 4,280.00  |
| 7C                 | 247078        | J & J SERVICES COMPANY<br>ALLEN, RUFUS "C" | EC-A         | RUNNELS | Activity Total    | \$ 30,000.00    | \$ 21,661.41         | \$ 8,338.59  |
| 7C                 | 240116        | UNIDENTIFIED<br>WENDKIRK OIL FIELD SITE    | CU-U         | COKE    | Activity Total    | \$ 9,000.00     | \$ 3,281.60          | \$ 5,718.40  |
| 7C                 | 244377        | UNIDENTIFIED<br>WENDKIRK OIL FIELD SITE    | AS-A         | COKE    | Activity Total    | \$ 43,045.66    | \$ 41,858.19         | \$ 1,187.47  |
| 7C                 | 244416        | UNIDENTIFIED<br>BALLINGER SEEP             | AS-A         | RUNNELS | Activity Total    | \$ 40,105.66    | \$ 37,462.27         | \$ 2,643.39  |
| 7C                 | 244476        | UNIDENTIFIED<br>WENDKIRK OIL FIELD SITE    | CU-A         | COKE    | Activity Total    | \$ 45,641.54    | \$ 35,613.52         | \$ 10,028.02 |

# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

August 1, 2018 to August 31, 2018

|                    |               |  |              |        | Activity<br>Count | RRC<br>Estimate | Total of<br>Invoices | Remaining   |
|--------------------|---------------|--|--------------|--------|-------------------|-----------------|----------------------|-------------|
| District 08 Totals |               |  |              |        | 1                 | \$ 55,389.80    | \$ 46,195.64         | \$ 9,194.16 |
| Dist               | Cleanup<br>ID | Operator Name<br>Lease Name                              | Site<br>Rank | County |                   | RRC<br>Estimate | Total of<br>Invoices | Remaining   |
| 08                 | 234281        | PECOS LANDFARM, LLC<br>PECOS COUNTY FACILITY (08-LT 282) | AS-A         | PECOS  | Activity Total    | \$ 55,389.80    | \$ 46,195.64         | \$ 9,194.16 |

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# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

August 1, 2018 to August 31, 2018

|                    | Activity<br>Count | RRC<br>Estimate | Total of<br>Invoices | Remaining  |
|--------------------|-------------------|-----------------|----------------------|------------|
| District 8A Totals | 4                 | \$ 63,340.82    | \$ 64,313.63         | -\$ 972.81 |

| Dist | Cleanup<br>ID | Operator Name<br>Lease Name                     | Site<br>Rank | County         | RRC<br>Estimate | Total of<br>Invoices | Remaining     |
|------|---------------|---|--------------|----------------|-----------------|----------------------|---------------|
| 8A   | 241798        | NICHOLS ENERGY, LLC.<br>SHAHER                  | CU-A         | BORDEN         |                 |                      |               |
|      |               |   |              | Activity Total | \$ 14,340.82    | \$ 11,126.00         | \$ 3,214.82   |
| 8A   | 241799        | NICHOLS ENERGY, LLC.<br>VERNON                  | CU-A         | BORDEN         |                 |                      |               |
|      |               |   |              | Activity Total | \$ 22,000.00    | \$ 12,724.50         | \$ 9,275.50   |
| 8A   | 245296        | ATX OPERATING COMPANY, INC.<br>CONUNDRUM 34     | CU-A         | DAWSON         |                 |                      |               |
|      |               |   |              | Activity Total | \$ 3,000.00     | \$ 1,525.00          | \$ 1,475.00   |
| 8A   | 246758        | CFO RESOURCES, INC.<br>NORTHWEST LEVELLAND UNIT | CU-A         | COCHRAN        |                 |                      |               |
|      |               |   |              | Activity Total | \$ 24,000.00    | \$ 38,938.13         | -\$ 14,938.13 |

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# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

August 1, 2018 to August 31, 2018

|                    |            |  |           |        | Activity Count | RRC Estimate | Total of Invoices | Remaining    |
|--------------------|------------|--|-----------|--------|----------------|--------------|-------------------|--------------|
| District 09 Totals |            |  |           |        | 13             | \$ 94,250.00 | \$ 51,174.65      | \$ 43,075.35 |
| Dist               | Cleanup ID | Operator Name<br>Lease Name            | Site Rank | County |                | RRC Estimate | Total of Invoices | Remaining    |
| 09                 | 244178     | XSTAR RESOURCES LLC<br>BEGGS           | CU-A      | JACK   | Activity Total | \$ 5,500.00  | \$ 4,980.00       | \$ 520.00    |
| 09                 | 244181     | XSTAR RESOURCES LLC<br>BEGGS           | CU-B      | JACK   | Activity Total | \$ 15,000.00 | \$ 3,812.00       | \$ 11,188.00 |
| 09                 | 245276     | COLOTEX OPERATING, LLC<br>FRANK        | CU-B      | JACK   | Activity Total | \$ 9,000.00  | \$ 5,316.00       | \$ 3,684.00  |
| 09                 | 245316     | XSTAR RESOURCES LLC<br>BEGGS, W. A.    | CU-B      | JACK   | Activity Total | \$ 6,000.00  | \$ 4,750.25       | \$ 1,249.75  |
| 09                 | 246178     | RBE JACK ARCHER, LLC<br>VIRGIL MAXWELL | CU-B      | JACK   | Activity Total | \$ 11,000.00 | \$ 4,843.25       | \$ 6,156.75  |
| 09                 | 246636     | XSTAR RESOURCES LLC<br>LEACH           | AS-A      | JACK   | Activity Total | \$ 750.00    | \$ 170.00         | \$ 580.00    |
| 09                 | 246656     | CHESAPEAKE PETROLEUM, LLC<br>HEARD     | CU-A      | YOUNG  | Activity Total | \$ 10,000.00 | \$ 7,059.30       | \$ 2,940.70  |
| 09                 | 246756     | UNIDENTIFIED<br>LEACH PROPERTY         | AS-A      | JACK   | Activity Total | \$ 2,000.00  | \$ 1,291.25       | \$ 708.75    |
| 09                 | 247337     | UNIDENTIFIED<br>BRIDWELL RANCH         | EC-A      | ARCHER | Activity Total | \$ 5,000.00  | \$ 2,405.00       | \$ 2,595.00  |
| 09                 | 247896     | AYRES, C. D.<br>GREEN                  | CU-B      | JACK   | Activity Total | \$ 6,000.00  | \$ 2,260.00       | \$ 3,740.00  |
| 09                 | 247938     | XSTAR RESOURCES LLC<br>KINDER "A"      | CU-B      | JACK   | Activity Total | \$ 10,000.00 | \$ 8,009.60       | \$ 1,990.40  |
| 09                 | 247940     | XSTAR RESOURCES LLC<br>CARNEY, H.      | CU-B      | JACK   | Activity Total | \$ 7,000.00  | \$ 2,902.00       | \$ 4,098.00  |
| 09                 | 247956     | AYRES, C. D.<br>GREEN -A-              | CU-B      | JACK   | Activity Total | \$ 7,000.00  | \$ 3,376.00       | \$ 3,624.00  |

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## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

August 1, 2018 to August 31, 2018

|                              | <u>Activity<br/>Count</u> | <u>RRC<br/>Estimate</u> | <u>Total of<br/>Invoices</u> | <u>Remaining</u> |
|------------------------------|---------------------------|-------------------------|------------------------------|------------------|
|                              | <u>Activity<br/>Count</u> | <u>RRC<br/>Estimate</u> | <u>Total of<br/>Invoices</u> | <u>Remaining</u> |
| Grand Totals (all Districts) | 105                       | \$ 2,432,021.92         | \$ 1,909,479.48              | \$ 522,542.44    |

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## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

August 1, 2018 to August 31, 2018

|                    |                       |   |                              |                      | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
|--------------------|-----------------------|---|------------------------------|----------------------|----------------------------|-------------------------|
| District 01 Totals |                       |   |                              |                      | 1                          | \$ 15,000.00            |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>       | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
| 01                 | 247559                | AUSTIN OPERATING, LLC.<br>CRENSHAW 37 AC. | CALDWELL<br>04027            | PC-A                 | 1                          | \$ 15,000.00            |



## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

August 1, 2018 to August 31, 2018

|                    |                       |                                     |                              |                      | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
|--------------------|-----------------------|-------------------------------------|------------------------------|----------------------|----------------------------|-------------------------|
| District 02 Totals |                       |                                     |                              |                      | 1                          | \$ 7,000.00             |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u> | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
| 02                 | 246937                | UNIDENTIFIED<br>FM 627 DISCHARGE    | KARNES<br><NA>               | CU-A                 | 1                          | \$ 7,000.00             |

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

August 1, 2018 to August 31, 2018

|                    |                       |   |                              |                      | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
|--------------------|-----------------------|---|------------------------------|----------------------|----------------------------|-------------------------|
| District 04 Totals |                       |   |                              |                      | 1                          | \$ 40,000.00            |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>             | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
| 04                 | 247558                | BELLOWS OPERATING CO., L. C.<br>BELLOWS - DIETZ | KLEBERG<br>248430            | CU-A                 | 1                          | \$ 40,000.00            |

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

August 1, 2018 to August 31, 2018

|                    |                       |   |                              |                      | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
|--------------------|-----------------------|---|------------------------------|----------------------|----------------------------|-------------------------|
| District 06 Totals |                       |   |                              |                      | 1                          | \$ 1,500,000.00         |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>               | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
| 06                 | 248276                | ENVIROPAVE L.L.C.<br>EAST TEXAS RECLAMATION PLANT | RUSK<br><NA>                 | CU-A                 | 1                          | \$ 1,500,000.00         |

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

August 1, 2018 to August 31, 2018

|                    |                       |  |                              |                      | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
|--------------------|-----------------------|--|------------------------------|----------------------|----------------------------|-------------------------|
| District 6E Totals |                       |  |                              |                      | 3                          | \$ 1,705,000.00         |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>                | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
| 6E                 | 247496                | INLAND PRODUCTS, INC.<br>KILGORE RECLAMATION PLANT | RUSK<br>06-1971              | CU-A                 | <u>1</u>                   | <u>\$ 200,000.00</u>    |
| 6E                 | 248338                | INLAND PRODUCTS, INC.<br>KILGORE RECLAMATION PLANT | RUSK<br>06-1971              | CU-A                 | <u>1</u>                   | <u>\$ 1,500,000.00</u>  |
| 6E                 | 247576                | INLAND PRODUCTS, INC.<br>KILGORE RECLAMATION PLANT | RUSK<br>06-1971              | AS-A                 | <u>1</u>                   | <u>\$ 5,000.00</u>      |

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

August 1, 2018 to August 31, 2018

|                    |                       |   |                              |                      | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
|--------------------|-----------------------|---|------------------------------|----------------------|----------------------------|-------------------------|
| District 7B Totals |                       |   |                              |                      | 5                          | \$ 45,500.00            |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>               | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
| 7B                 | 246582                | XSTAR RESOURCES LLC<br>HAGLER /CAPPS LIME/ UNIT   | COLEMAN<br>09542             | CU-A                 | <u>1</u>                   | <u>\$ 20,000.00</u>     |
| 7B                 | 246581                | XSTAR RESOURCES LLC<br>EAST HAGLER                | COLEMAN<br>24643             | CU-A                 | <u>1</u>                   | <u>\$ 20,000.00</u>     |
| 7B                 | 247857                | XSTAR RESOURCES LLC<br>EAST HAGLER                | COLEMAN<br>24643             | EC-A                 | <u>1</u>                   | <u>\$ 2,000.00</u>      |
| 7B                 | 247858                | XSTAR RESOURCES LLC<br>HAGLER /CAPPS LIME/ UNIT   | COLEMAN<br>09542             | EC-A                 | <u>1</u>                   | <u>\$ 2,000.00</u>      |
| 7B                 | 247841                | UNIDENTIFIED<br>DOUBLE MOUNTAIN FORK BRAZOS SPILL | KENT<br><NA>                 | AS-U                 | <u>1</u>                   | <u>\$ 1,500.00</u>      |

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

August 1, 2018 to August 31, 2018

|                    |                       |   |                              |                      | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
|--------------------|-----------------------|---|------------------------------|----------------------|----------------------------|-------------------------|
| District 7C Totals |                       |   |                              |                      | 4                          | \$ 157,000.00           |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>     | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
| 7C                 | 248198                | UNIDENTIFIED<br>BALLINGER SEEP          | RUNNELS<br><NA>              | CU-A                 | 1                          | \$ 42,000.00            |
| 7C                 | 248197                | UNIDENTIFIED<br>WENDKIRK OIL FIELD SITE | COKE<br><NA>                 | CU-A                 | 1                          | \$ 40,000.00            |
| 7C                 | 248196                | UNIDENTIFIED<br>WENDKIRK OIL FIELD SITE | COKE<br><NA>                 | CU-A                 | 1                          | \$ 40,000.00            |
| 7C                 | 248179                | UNIDENTIFIED<br>BALLINGER SEEP          | RUNNELS<br><NA>              | CU-A                 | 1                          | \$ 35,000.00            |

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

August 1, 2018 to August 31, 2018

|                    |                       |  |                              |                      | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
|--------------------|-----------------------|--|------------------------------|----------------------|----------------------------|-------------------------|
| District 08 Totals |                       |  |                              |                      | 1                          | \$ 75,000.00            |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>                            | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
| 08                 | 247477                | WHEELER ROAD, LLC<br>FORMER WEST-TEX NOTREES DISPOSAL FACILITY | ECTOR<br><NA>                | AS-A                 | 1                          | \$ 75,000.00            |

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

August 1, 2018 to August 31, 2018

|                    |                       |   |                              |                      | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
|--------------------|-----------------------|---|------------------------------|----------------------|----------------------------|-------------------------|
| District 8A Totals |                       |   |                              |                      | 1                          | \$ 3,000.00             |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>         | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
| 8A                 | 245296                | ATX OPERATING COMPANY, INC.<br>CONUNDRUM 34 | DAWSON<br>68505              | CU-A                 | 1                          | \$ 3,000.00             |



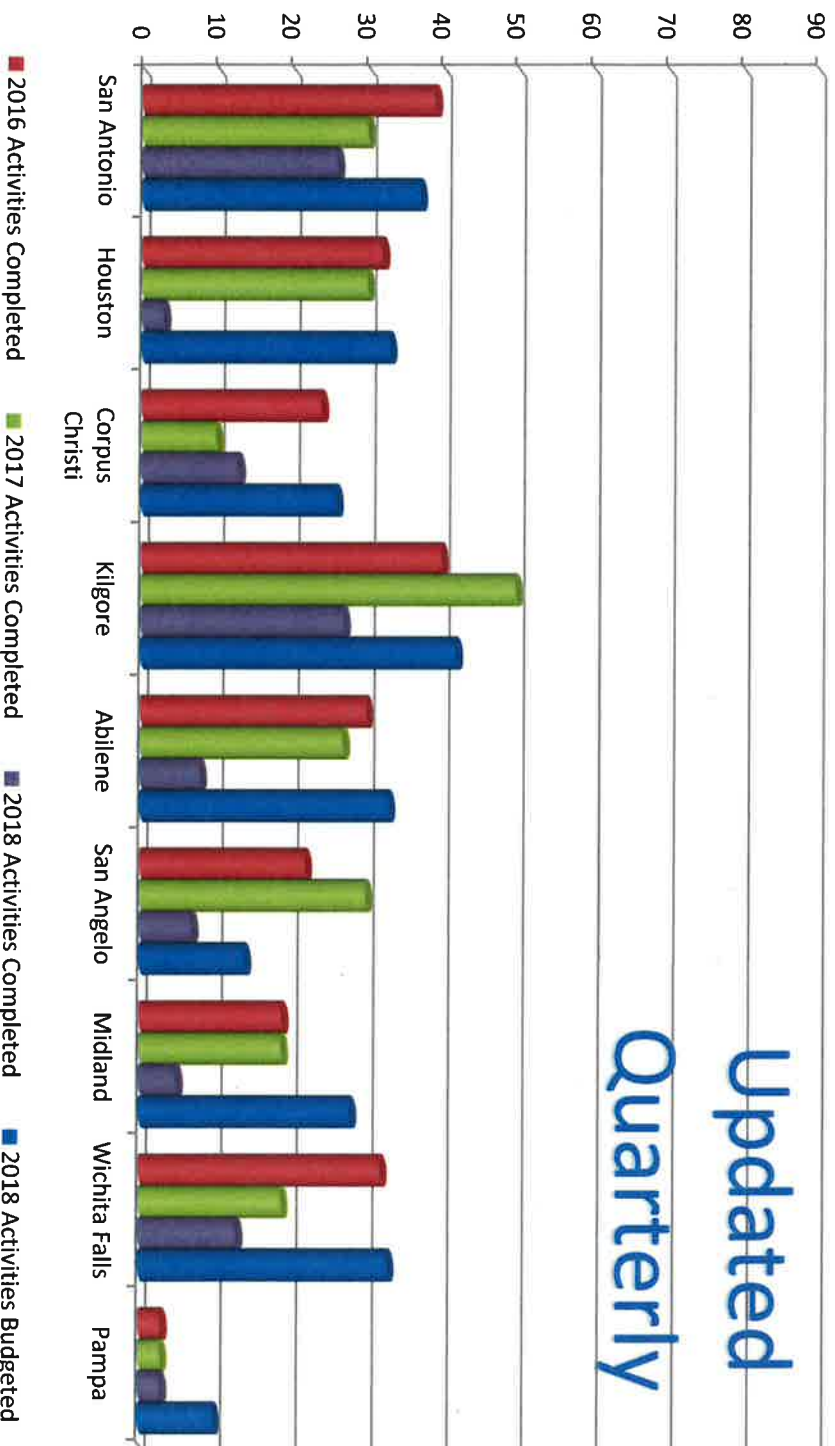
# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

August 1, 2018 to August 31, 2018

|                             |                       |                                     |                              |                      | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
|-----------------------------|-----------------------|-------------------------------------|------------------------------|----------------------|----------------------------|-------------------------|
| District 09 Totals          |                       |                                     |                              |                      | 7                          | \$ 45,250.00            |
| <u>Dist</u>                 | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u> | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
| 09                          | 246656                | CHESAPEAKE PETROLEUM, LLC<br>HEARD  | YOUNG<br>09272               | CU-A                 | <u>1</u>                   | <u>\$ 10,000.00</u>     |
| 09                          | 247956                | AYRES, C. D.<br>GREEN -A-           | JACK<br>269691               | CU-B                 | <u>1</u>                   | <u>\$ 7,000.00</u>      |
| 09                          | 247940                | XSTAR RESOURCES LLC<br>CARNEY, H.   | JACK<br>28378                | CU-B                 | <u>1</u>                   | <u>\$ 7,000.00</u>      |
| 09                          | 247938                | XSTAR RESOURCES LLC<br>KINDER "A"   | JACK<br>120022               | CU-B                 | <u>1</u>                   | <u>\$ 10,000.00</u>     |
| 09                          | 247896                | AYRES, C. D.<br>GREEN               | JACK<br>102763               | CU-B                 | <u>1</u>                   | <u>\$ 6,000.00</u>      |
| 09                          | 246436                | HUNT OPERATING, LLC<br>CHAMPION     | JACK<br>32303                | CU-U                 | <u>1</u>                   | <u>\$ 5,000.00</u>      |
| 09                          | 247957                | AYRES, C. D.<br>GREEN               | JACK<br>061626               | CU-B                 | <u>1</u>                   | <u>\$ 250.00</u>        |
| Grand Total (all Districts) |                       |                                     |                              |                      | 25                         | \$ 3,592,750.00         |

# **Site Remediation Oil Field Cleanup Program Activities Completed/Projected FY16 Completed, FY17 Completed, FY18 Completed, FY18 Budgeted (as of 8/31/2018)**

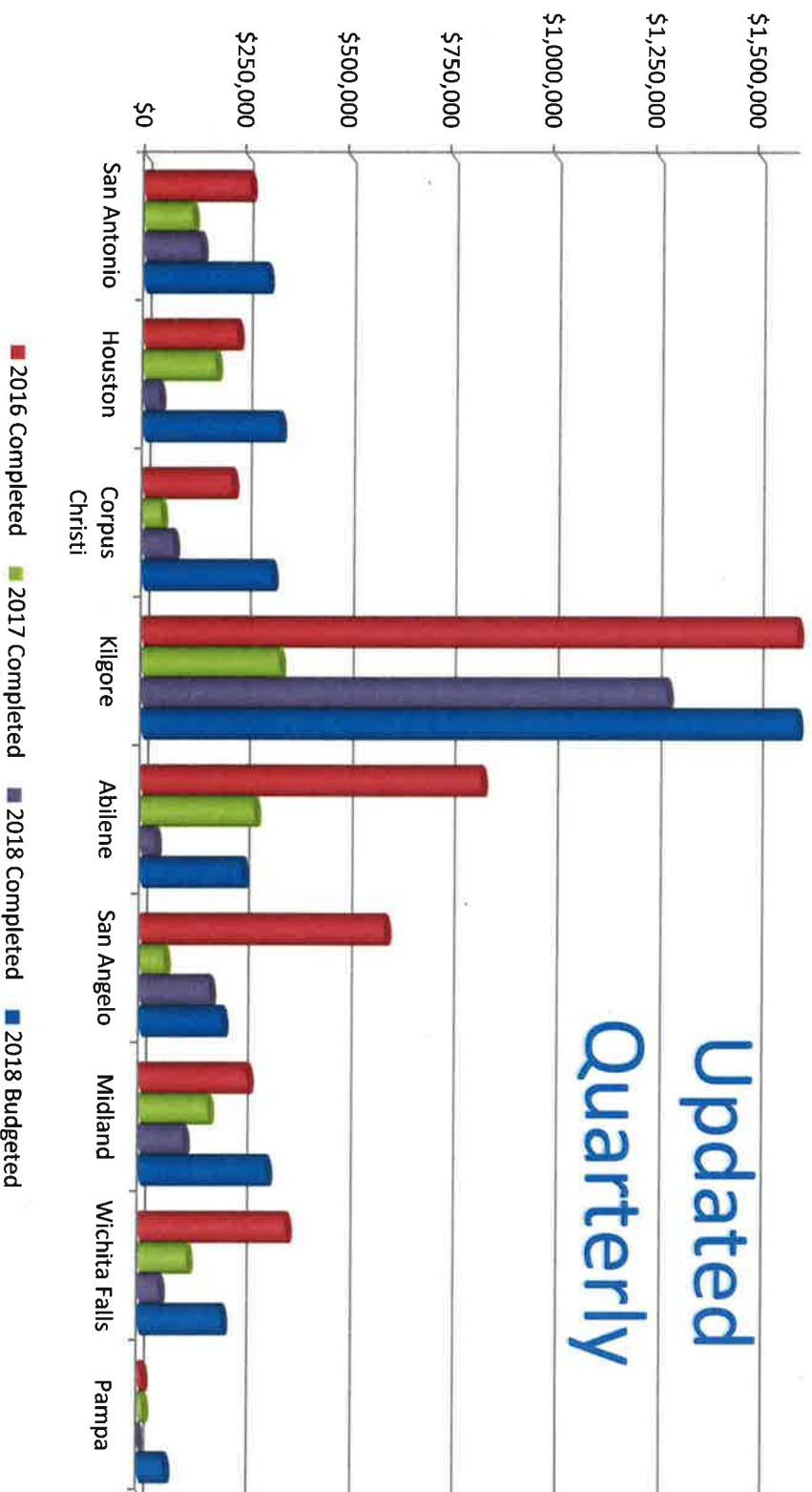
**Updated  
Quarterly**



|                           | San Antonio | Houston | Corpus Christi | Kilgore | Abilene | San Angelo | Midland | Wichita Falls | Pampa | Undesignated |
|---------------------------|-------------|---------|----------------|---------|---------|------------|---------|---------------|-------|--------------|
| 2016 Activities Completed | 39          | 32      | 24             | 40      | 30      | 22         | 19      | 32            | 3     |              |
| 2017 Activities Completed | 30          | 30      | 10             | 50      | 27      | 30         | 19      | 19            | 3     |              |
| 2018 Activities Completed | 26          | 3       | 13             | 27      | 8       | 7          | 5       | 13            | 3     |              |
| 2018 Activities Budgeted  | 37          | 33      | 26             | 42      | 33      | 14         | 28      | 33            | 10    | 3            |

**Site Remediation  
Oil Field Cleanup Program  
Expenditures**

**FY16 Completed, FY17 Completed, FY18 Completed, FY18 Budgeted**  
(as of 8/31/2018)

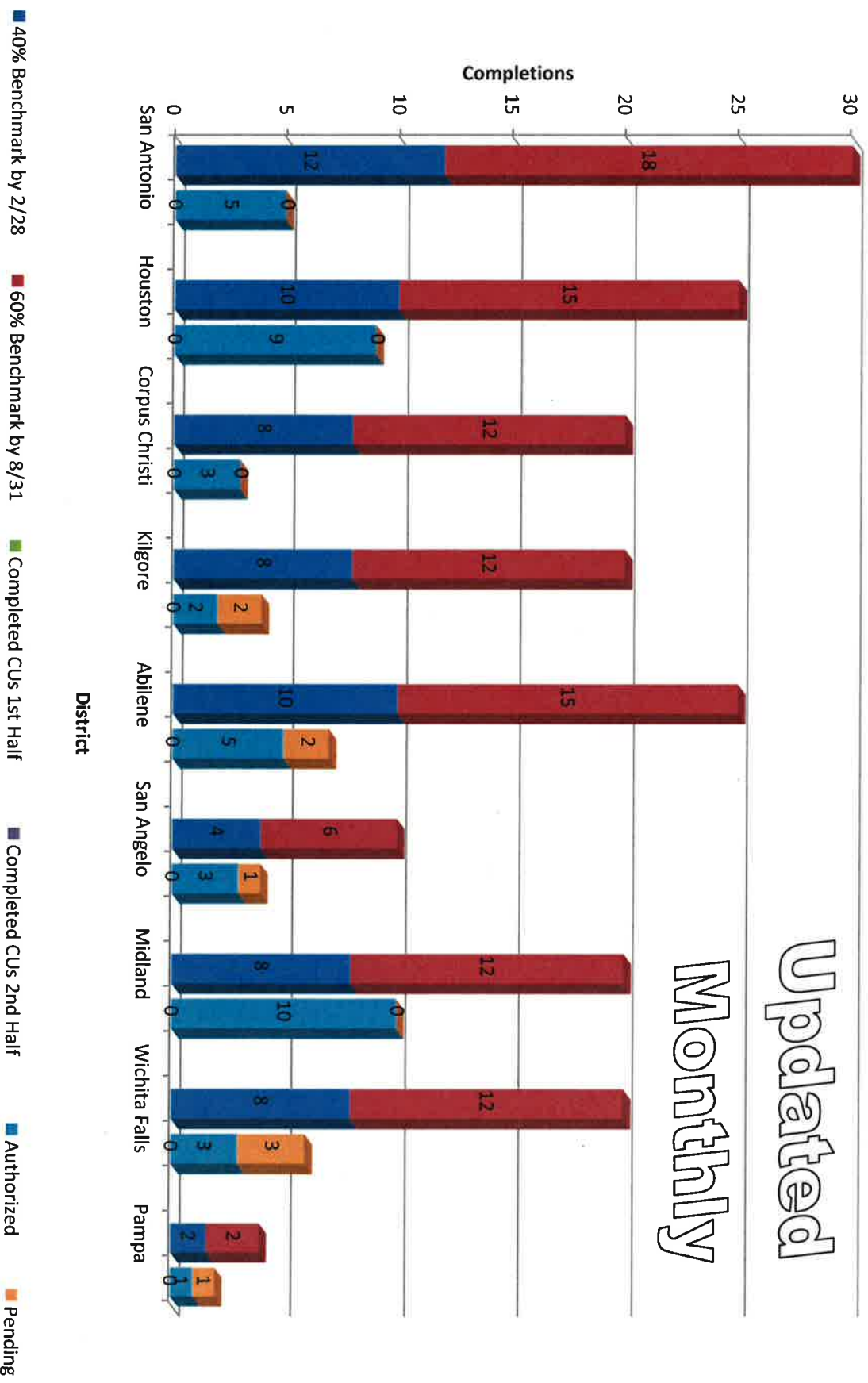


|                | San Antonio | Houston   | Corpus Christi | Kilgore     | Ablene    | San Angelo | Midland   | Wichita Falls | Pampa    | Undesignated |
|----------------|-------------|-----------|----------------|-------------|-----------|------------|-----------|---------------|----------|--------------|
| 2016 Completed | \$260,469   | \$231,618 | \$220,776      | \$1,718,564 | \$830,034 | \$596,977  | \$264,633 | \$358,306     | \$10,020 |              |
| 2017 Completed | \$120,814   | \$180,029 | \$47,048       | \$337,265   | \$279,673 | \$60,743   | \$170,142 | \$120,510     | \$12,862 |              |
| 2018 Completed | \$141,399   | \$39,671  | \$76,841       | \$1,280,649 | \$36,666  | \$172,570  | \$110,509 | \$51,175      | \$0      |              |
| 2018 Budgeted  | \$303,335   | \$335,400 | \$317,375      | \$6,933,045 | \$252,300 | \$203,478  | \$311,165 | \$204,960     | \$65,010 | \$106,088    |

# Routine Goals and Benchmarks

(as of September 14, 2018)

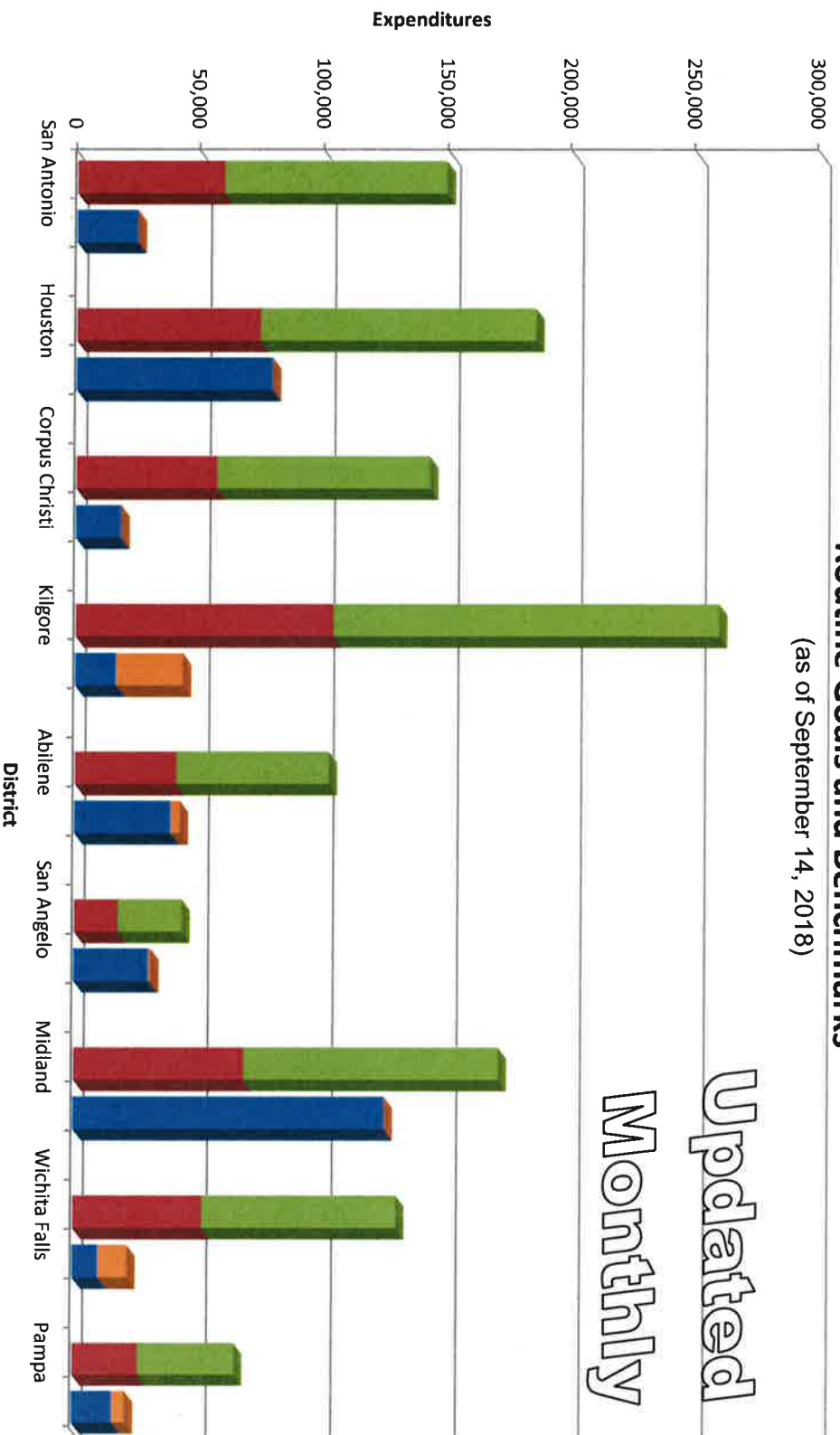
Updated  
Monthly



## Routine Goals and Benchmarks

(as of September 14, 2018)

Updated  
Monthly



|               | San Antonio  | Houston       | Corpus Christi | Kilgore       | Abilene      | San Angelo   | Midland       | Wichita Falls | Pampa        | Total         |
|---------------|--------------|---------------|----------------|---------------|--------------|--------------|---------------|---------------|--------------|---------------|
| 40% Benchmark | \$ 61,334.00 | \$ 74,160.00  | \$ 56,950.00   | \$ 103,884.00 | \$ 40,920.00 | \$ 17,388.00 | \$ 68,440.00  | \$ 51,984.00  | \$ 26,004.00 | \$ 501,064.00 |
| 60% Benchmark | \$ 92,001.00 | \$ 111,240.00 | \$ 85,425.00   | \$ 155,826.00 | \$ 61,380.00 | \$ 26,082.00 | \$ 102,660.00 | \$ 77,976.00  | \$ 39,006.00 | \$ 751,596.00 |
| Comp 1st Half | \$ -         | \$ -          | \$ -           | \$ -          | \$ -         | \$ -         | \$ -          | \$ -          | \$ -         | \$ -          |
| Comp 2nd Half | \$ -         | \$ -          | \$ -           | \$ -          | \$ -         | \$ -         | \$ -          | \$ -          | \$ -         | \$ -          |
| Authorized    | \$ 24,500.00 | \$ 79,000.00  | \$ 18,200.00   | \$ 131,600.00 | \$ 39,000.00 | \$ 30,000.00 | \$ 22,000.00  | \$ 28,800.00  | \$ 16,000.00 | \$ 389,100.00 |
| Pending       | \$ -         | \$ -          | \$ -           | \$ 27,000.00  | \$ 3,600.00  | \$ 800.00    | \$ -          | \$ 11,500.00  | \$ 5,000.00  | \$ 47,900.00  |