

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

OIL AND GAS DOCKET NO. 08-0308638

THE APPLICATION OF RKI EXPLORATION & PRODUCTION LLC FOR PERMANENT GAS WELL CLASSIFICATIONS FOR VARIOUS LEASES, VARIOUS WELLS, PHANTOM (WOLFCAMP) FIELD, CULBERSON AND REEVES COUNTIES, TEXAS

FINAL ORDER

The Commission finds that after statutory notice in the above-numbered docket heard on March 9, 2018, the presiding Technical Examiner and Administrative Law Judge (collectively, "Examiners"), have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the Examiners' Report, recommendation, findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that all the wells listed on Attachment A are hereby granted permanent gas well classification based on information considered at hearing, effective the date of initial completion, provided that the operator files the documentation necessary for administrative record keeping, including: G-1(abbreviated; see Attachment B), G-5 (procedural, see Attachment B), G-10, P-4, P-15 and an acreage list. The operator may be required to re-file forms to complete packets for online system processing.

Pursuant to §2001.144(a)(4)(A), of the Texas Government Code, and by agreement of the Parties in writing or on the record, **the parties have waived right to file a motion for rehearing and this Final Order is final and effective on the date the Master Order relating to the Final Order is signed.**

Done this 16th day of October 2018.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
Hearings Division's Unprotested Master
Order dated October 16, 2018)**

Attachment A- Wells Meeting Gas Well Classification

Exhibit No.	Well Name	Well No.	County	API No.	Lease No.	GOR (Initial Test)	Comments
4	BUNIN 4	3H	LOVING	42-301-32313	45742	3,380	Met Rule 5 Criteria
5	BUNIN 4	5H	LOVING	42-301-32311	45742	3,794	Met Rule 5 Criteria
6	CBR 2	2H	LOVING	42-301-32372	46522	4,049	Met Rule 5 Criteria
7	CBR 4	2H	LOVING	42-301-32484	46560	4,163	Met Rule 5 Criteria
8	CBR 4	3H	LOVING	42-301-32566	46560	4,791	Met Rule 5 Criteria
9	CBR 4	6H	LOVING	42-301-32834	46560	2,986	Met Rule 5 Criteria
10	CBR 6	1H	LOVING	42-301-32167	46405	2,770	Met Rule 5 Criteria
11	CBR 6	2H	LOVING	42-301-32472	46405	4,018	Met Rule 5 Criteria
12	CBR 10	3H	LOVING	42-301-32102	45715	4,119	Met Rule 5 Criteria
13	CBR 10	4H	LOVING	42-301-32530	45715	4,134	Met Rule 5 Criteria
14	CBR 12	3H	LOVING	42-301-32112	45721	4,096	Met Rule 5 Criteria
15	CBR 12	4H	LOVING	42-301-32531	45721	4,194	Met Rule 5 Criteria
16	CBR 14	2H	LOVING	42-301-32187	46414	3,728	Met Rule 5 Criteria
18	CBR 18	3H	LOVING	42-301-32087	45714	4,215	Met Rule 5 Criteria
19	CBR 18	5H	LOVING	42-301-32728	45714	3,944	Met Rule 5 Criteria
20	CBR 22	5H	LOVING	42-301-32382	46406	3,960	Met Rule 5 Criteria
21	CBR 22	11H	LOVING	42-301-32989	46406	3,593	Met Rule 5 Criteria
22	CBR 22	12H	LOVING	42-301-32990	46406	3,445	Met Rule 5 Criteria
23	CBR 22	13H	LOVING	42-301-32993	46406	4,190	Met Rule 5 Criteria
24	CBR 22	14H	LOVING	42-301-32994	46406	2,430	Met Rule 5 Criteria
25	CBR 22	15H	LOVING	42-301-32983	46406	3,679	Met Rule 5 Criteria
26	CBR 22	16H	LOVING	42-301-32986	46406	3,698	Met Rule 5 Criteria

Exhibit No.	Well Name	Well No.	County	API No.	Lease No.	GOR (Initial Test)	Comments
27	CBR 22	17H	LOVING	42-301-32984	46406	4,035	Met Rule 5 Criteria
28	CBR 22	18H	LOVING	42-301-32985	46406	4,103	Met Rule 5 Criteria
29	CBR 28	3H	LOVING	42-301-32216	45735	3,368	Met Rule 5 Criteria
30	CBR 28	7H	LOVING	42-301-32822	45735	3,543	Met Rule 5 Criteria
31	CBR 32	4H	LOVING	42-301-32444	45789	3,400	Met Rule 5 Criteria
32	CBR 32	5H	LOVING	42-301-32443	45789	4,043	Met Rule 5 Criteria
33	CBR 32	6H	LOVING	42-301-32157	45789	3,526	Met Rule 5 Criteria
34	CBR 32	7H	LOVING	42-301-32445	45789	4,402	Met Rule 5 Criteria
35	CBR 44A	1H	LOVING	42-301-32143	45723	3,448	Met Rule 5 Criteria
36	CIRCE STATE 28	1H	REEVES	42-389-34865	48114	5,754	Met Rule 5 Criteria
37	COVINGTON 46	2H	REEVES	42-389-34199	45738	3,372	Met Rule 5 Criteria
38	COVINGTON 46	3H	REEVES	42-389-34523	45738	2,795	Met Rule 5 Criteria
39	GOLDEN 68	2H	LOVING	42-301-32859	48472	3,156	Met Rule 5 Criteria
40	LINDSAY 2	3H	LOVING	42-301-32115	45579	3,269	Met Rule 5 Criteria
41	LINDSAY 2	4H	LOVING	42-301-32818	45579	3,248	Met Rule 5 Criteria
42	LINDSAY 9	1H	LOVING	42-301-32375	47397	2,819	Met Rule 5 Criteria
43	LINDSAY 10	8H	LOVING	42-301-32303	46362	2,896	Met Rule 5 Criteria
44	LINDSAY 16	6H	LOVING	42-301-32884	48355	10,192	Met Rule 5 Criteria
45	LOUIS STATE 24	1H	REEVES	42-389-35301	48486	7,834	Met Rule 5 Criteria
46	MAISIE STATE 10	1H	REEVES	42-389-34843	48232	6,184	Met Rule 5 Criteria
47	MONROE STATE 32	1H	REEVES	42-389-34409	47829	3,586	Met Rule 5 Criteria
48	OLIVER 13-24	1H	REEVES	42-389-35497	48723	2,359	Met Rule 5 Criteria
49	PECOS STATE 46	4H	LOVING	42-301-32101	45627	3,282	Met Rule 5 Criteria
50	PECOS STATE 46	6H	LOVING	42-301-32970	45627	3,771	Met Rule 5 Criteria
51	ROBINSON 5	7H	LOVING	42-301-32837	48361	3,998	Met Rule 5 Criteria

Exhibit No.	Well Name	Well No.	County	API No.	Lease No.	GOR (Initial Test)	Comments
52	RED BLUFF 7	1H	LOVING	42-301-32247	46020	2,997	Met Rule 5 Criteria
53	RED BLUFF 13	3H	LOVING	42-301-32116	45705	8,546	Met Rule 5 Criteria
54	RED BLUFF 13	5H	LOVING	42-301-32296	45705	3,403	Met Rule 5 Criteria
55	WILE E. COYOTE STATE 40	1H	REEVES	42-389-34360	46783	4,295	Met Rule 5 Criteria
56	WILE E. COYOTE STATE 40	2H	REEVES	42-389-34400	46783	4,767	Met Rule 5 Criteria
57	WILE E. COYOTE STATE 40	3H	REEVES	42-389-34866	46783	8,988	Met Rule 5 Criteria
58	ASTRO STATE 12	1H	REEVES	42-389-34490	48295	9,962	Met Rule 5 Criteria
59	BUNIN 4	2H	LOVING	42-301-32090	45742	3,044	Met Rule 5 Criteria
60	BUNIN 4	4H	LOVING	42-301-32314	45742	4,098	Met Rule 5 Criteria
61	BUNIN 4	6H	LOVING	42-301-32719	45742	3,188	Met Rule 5 Criteria
62	BUNIN 4	7H	LOVING	42-301-32732	45742	3,539	Met Rule 5 Criteria
63	BUNIN 4	8H	LOVING	42-301-32729	45742	3,533	Met Rule 5 Criteria
64	CBR 2	4H	LOVING	42-301-32639	46522	3,261	Met Rule 5 Criteria
67	CBR 16	7H	LOVING	42-301-32817	48293	3,840	Met Rule 5 Criteria
68	FIVER STATE 18	1H	REEVES	42-389-35512	48474	3,250	Met Rule 5 Criteria
73	MAC STATE 20	1H	REEVES	42-389-35349	48463	3,101	Met Rule 5 Criteria
74	PECOS STATE 46	3H	LOVING	42-301-32091	45627	3,154	Met Rule 5 Criteria
75	PUMPERS PARADISE 16-10	2H	REEVES	42-389-35291	48540	5,099	Met Rule 5 Criteria
76	ROBINSON 5	6H	LOVING	42-301-32584	48361	2,138	Met Rule 5 Criteria
77	TITAN STATE 16	1H	REEVES	42-389-35323	48473	3,387	Met Rule 5 Criteria
78	WILE E. COYOTE STATE 40	5SL	REEVES	42-389-34987	46783	3,007	Met Rule 5 Criteria

ATTACHMENT B

1. An 'abbreviated' Form G-1 (Rev. 01/2014 or Rev. 4/1/83, or the corresponding online form, as appropriate based time of filing and system requirements) documenting well completion details and GOR testing for each well, which shall include:

G-1 (Rev 4/1/83):

- Header: Item Nos. 1 through 16.
- Section I: Date of test, gas measurement method, and gas production during test.
- Section II: Gravity (dry gas), Gravity Liquid Hydrocarbon, Gas-Liquid Hydro Ratio, Gravity of Mixture, Avg. Shut-in Temp., Bottom Hole Temp., and wellhead pressure for shut-in and test run No. 1 conditions.
- Section III: All.
- Remarks as appropriate.
- Operator's certification and signature.

G-1 (Rev 01/2014):

- Header: API number and item Nos. 1 through 14.
- Gas Measurement Data: Item Nos. 15, 16 and 17.
- Field Data and Pressure Calculations: Item Nos. 18 through 23, and wellhead pressure for shut-in and test run No. 1 conditions
- Data on Well Completion (including record categories and item Nos. 37 through 47): Complete all items except those that may have not been required at the time the well was first completed.
- Remarks as appropriate.
- Operator's certification and signature.

2. A 'procedural' Form G-5, to include:
 - Header items 1 through 11.
 - Production Test Section items A through E.
 - Operator's signature.